GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 05/13/2017 RAILROAD COMMISSION OF TEXAS
*** MARCH 2017 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 10 PAGE: 1

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF. 14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

10	559 N	559	-0-	-0-	-0-	559	2			N	-0-					27
11	480 N	472	-0-	-8	-0-	472	2			N	-0-					27
12	496 N	426	-0-	-70	-0-	426	2			N	-0-					27
01	496 N	379	-0-	-117	-0-	379	2			N	-0-					27
02	448 N	314	-0-	-134	-0-	314	2			N	-0-					27
*03	980 N	980	-0-	-0-	-0-	980	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

10	35247 X	32050	-0-	-3197	-0-	31288	2	762	9	N	693	183	1							675
11	33090 X	27944	-0-	-5146	-0-	27049	2	895	9	N	814	760	1							729
12	30814 X	25875	-0-	-4939	-0-	24933	2	942	9	N	856	545	1							1040
01	30814 X	26812	-0-	-4002	-0-	26000	2	812	9	N	738	773	1							1005
02	27832 X	23938	-0-	-3894	-0-	23241	2	697	9	N	634	572	1							1067
*03	25946 X	25946	-0-	-0-	-0-	25247	2	699	9	N	635	755	1							947

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076		5651	-0-	-425	-0-	4825	1	826	9	N	751	173	1			961
11	5790	#	5389	-0-	-401	-0-	4615	2	774	9	N	704	540	1			1125
12	6076		4891	-0-	-1185	-0-	4144	2	747	9	N	679	730	1			1074
01	6076		3876	-0-	-2200	-0-	3240	2	636	9	N	578	551	1			1101
02	5404	#	4724	-0-	-680	-0-	3921	2	803	9	N	730	874	1			957
*03	5489	R	5489	-0-	-0-	-0-	4709	2	780	9	N	709	716	1			950

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (DOUGLAS) //CONT.// 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 14200 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	1903					N	105	147	1			88
11	SHUT IN		-0-	-0-	-0-	1903					N	53					141
12	0	W	82	-0-	82	1985	13	2	69	9	N	63					204
01	0	W	250	-0-	250	2235	24	2	226	9	N	205					409
02	0	W	77	-0-	77	2312	32	2	45	9	N	41	194	1			256
*03	0	W	-0-	-0-	-0-	2312					N	95					351

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	953	2	9	9	N	8					91
11	884	N	884	-0-	-0-	-0-	871	2	13	9	N	12					103
12	1066	N	1066	-0-	-0-	-0-	1020	2	46	9	N	42					145
01	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					153
02	896	N	896	-0-	-0-	-0-	864	2	32	9	N	29					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					68
11	1020	N	869	-0-	-151	-0-	869	2			N	-0-					68
12	961	N	882	-0-	-79	-0-	882	2			N	-0-					68
01	1178	N	804	-0-	-374	-0-	804	2			N	-0-					68
02	812	N	709	-0-	-103	-0-	709	2			N	-0-					68
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1012	-0-	-166	-0-	1000	2	12	9	N	11					158
11	990	N	970	-0-	-20	-0-	959	2	11	9	N	10					168
12	1054	N	809	-0-	-245	-0-	799	2	10	9	N	9					177
01	1023	N	907	-0-	-116	-0-	907	2			N	-0-					177
02	896	N	873	-0-	-23	-0-	872	2	1	9	N	1	1	8			177
03	806	N	724	-0-	-82	-0-	724	2			N	-0-					177

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0-	-0-	1372	2	1	9	N	1					173
11	1196	N	1196	-0-	-0-	-0-	1192	2	4	9	N	4					177
12	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	N	1					178
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					178
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					178
*03	1185	N	1185	-0-	-0-	-0-	1142	2	43	9	N	39					217

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	785	-0-	-83	-0-	772	2	13	9	N	12					195
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					195
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					195
01	799	N	799	-0-	-0-	-0-	797	2	2	9	N	2					197
02	784	N	773	-0-	-11	-0-	759	2	14	9	N	13					210
03	1178	N	729	-0-	-449	-0-	689	2	40	9	N	36	194	1			52

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	1183	2	10	9	N	9					212
11	1308	N	1308	-0-	-0-	-0-	1289	2	19	9	N	17	192	1			37
12	1209	N	1160	-0-	-49	-0-	1159	2	1	9	N	1					38
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					38
02	1092	N	1046	-0-	-46	-0-	1046	2			N	-0-					38
*03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					38

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1199	-0-	-10	-0-	1193	2	6	9	N	5					192
11	1290	N	1047	-0-	-243	-0-	1047	2			N	-0-					192
12	1240	N	1074	-0-	-166	-0-	1074	2			N	-0-					192
01	1209	N	1052	-0-	-157	-0-	1022	2	30	9	N	27	197	1			22
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					22
03	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					22

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1483	-0-	-36	-0-	1463	2	20	9	N	18	195	1			43
11	1500	N	1417	-0-	-83	-0-	1417	2			N	-0-					43
12	1457	N	1225	-0-	-232	-0-	1225	2			N	-0-					43
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					43
02	1316	N	1290	-0-	-26	-0-	1290	2			N	-0-					43
03	1240	N	1106	-0-	-134	-0-	1106	2			N	-0-					43

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7732	-0-	-390	-0-	7627	2	105	9	N	95					209
11	7560	X	7278	-0-	-282	-0-	7245	2	33	9	N	30	195	1			44
12	7502	X	7029	-0-	-473	-0-	6934	2	95	9	N	86					130
01	7502	X	7028	-0-	-474	-0-	6908	2	120	9	N	109					239
02	6776	X	6147	-0-	-629	-0-	6144	2	3	9	N	3	195	1			47
03	7502	X	6851	-0-	-651	-0-	6719	2	132	9	N	120					167

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					8
11	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					8
12	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					8
01	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	Y	1					9
02	616	N	477	-0-	-139	-0-	476	2	1	9	Y	1					10
*03	930	N	508	-0-	-422	-0-	508	2			Y	-0-					10

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1231	2	1	9	Y	1	1	8			-0-
*03	1364	N	1199	-0-	-165	-0-	1199	2			Y	-0-					-0-

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	802	2	36	9	Y	33	33	1			-0-
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
01	837	N	656	-0-	-181	-0-	656	2			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
*03	682	N	466	-0-	-216	-0-	463	2	3	9	Y	3	1	8			2

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	8	1	256	2	Y	-0-					48
11	270	N	264	-0-	-6	-0-	8	1	256	2	Y	-0-					48
12	263	N	263	-0-	-0-	-0-	8	1	255	2	Y	-0-					48
01	279	N	263	-0-	-16	-0-	8	1	255	2	Y	-0-					48
02	252	N	237	-0-	-15	-0-	7	1	230	2	Y	-0-					48
*03	260	N	260	-0-	-0-	-0-	8	1	252	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	1648	2	15	9	Y	14	30	1			7
11	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					7
12	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	1	8			8
01	1674	N	1563	-0-	-111	-0-	1509	2	54	9	Y	49	1	8			56
*02	1456	N	1429	-0-	-27	-0-	1428	2	1	9	Y	1	49	1	1	8	7
*03	1581	N	1555	-0-	-26	-0-	1554	2	1	9	Y	1	1	8			7

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1860	-0-	-0-	-0-	1859	2	1	9	Y	1					13
11	1800	N	1703	-0-	-97	-0-	1703	2			Y	-0-					13
12	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					13
01	1860	N	1833	-0-	-27	-0-	1752	2	81	9	Y	74					87
02	1647	N	1647	-0-	-0-	-0-	1646	2	1	9	Y	1	74	1	1	8	13
*03	1829	N	1794	-0-	-35	-0-	1793	2	1	9	Y	1	1	8			13

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1813	-0-	-171	-0-	1813	2			Y	-0-					-0-
11	1890	N	1673	-0-	-217	-0-	1673	2			Y	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1520	2	10	9	Y	9	1	1			8
01	1798	N	1189	-0-	-609	-0-	1189	2			Y	-0-					8
02	1568	N	1164	-0-	-404	-0-	1163	2	1	9	Y	1	1	8			8
*03	1519	N	1387	-0-	-132	-0-	1386	2	1	9	Y	1	1	8			8

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	2			Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	613	2	1	9	Y	1					1
01	775	N	668	-0-	-107	-0-	668	2			Y	-0-					1
02	616	N	595	-0-	-21	-0-	594	2	1	9	Y	1	1	8			1
*03	620	N	587	-0-	-33	-0-	587	2			Y	-0-					1

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

10	682	N	646	-0-	-36	-0-	646	2			Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	637	2	11	9	Y	10	2	1			8
01	651	N	589	-0-	-62	-0-	589	2			Y	-0-					8
02	816	N	816	-0-	-0-	-0-	815	2	1	9	Y	1	1	8			8
*03	968	N	968	-0-	-0-	-0-	965	2	3	9	Y	3	1	8			10

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

10	806	N	435	-0-	-371	-0-	435	2			N	-0-					128
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					128
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					128
01	890	N	890	-0-	-0-	-0-	112	1	772	2	N	5					133
							6	9									
02	858	N	858	-0-	-0-	-0-	97	1	761	2	N	-0-					133
*03	850	N	850	-0-	-0-	-0-	112	1	738	2	N	-0-					133

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

10	1674	N	1646	-0-	-28	-0-	446	1	1200	2	N	-0-					39
11	1659	N	1659	-0-	-0-	-0-	432	1	1220	2	N	6					45
							7	9									
12	1705	N	1564	-0-	-141	-0-	446	1	1118	2	N	-0-					45
01	1643	N	962	-0-	-681	-0-	144	1	803	2	N	14					59
							15	9									
02	1540	N	1057	-0-	-483	-0-	125	1	930	2	N	2	2	8			59
							2	9									
*03	1550	N	1260	-0-	-290	-0-	149	1	1111	2	N	-0-					59

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

10	2387	X	2210	-0-	-177	-0-	2210	2			Y	-0-					47
11	2244	X	2244	-0-	-0-	-0-	2205	2	39	9	Y	35					82
12	2212	N	2212	-0-	-0-	-0-	2156	2	56	9	Y	51	1	8			132
01	2201	N	2105	-0-	-96	-0-	2061	2	44	9	Y	40	1	8			171
02	2100	N	1961	-0-	-139	-0-	1935	2	26	9	Y	24	2	8			193
*03	2232	N	2140	-0-	-92	-0-	2118	2	22	9	Y	20	184	1	1	8	28

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF. 11764 - 15394

10	1954 N	1954	-0-	-0-	-0-	1954	2			Y	-0-					7
11	1816 N	1816	-0-	-0-	-0-	1816	2			Y	-0-					7
12	2112 N	2112	-0-	-0-	-0-	2106	2	6	9	Y	5	2	1	1	8	9
01	2237 N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1	1	8			9
02	1939 N	1939	-0-	-0-	-0-	1936	2	3	9	Y	3	3	8			9
*03	2128 N	2128	-0-	-0-	-0-	2124	2	4	9	Y	4	2	8			11

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF. 11564 - 13759

10	5580 X	5060	-0-	-520	-0-	5031	2	29	9	Y	26					49
11	5400 X	4880	-0-	-520	-0-	4858	2	22	9	Y	20					69
12	5363 X	4845	-0-	-518	-0-	4817	2	28	9	Y	25	1	8			93
01	5890 X	4562	-0-	-1328	-0-	4523	2	39	9	Y	35	1	8			127
02	5320 X	4474	-0-	-846	-0-	4456	2	18	9	Y	16	111	1	2	8	30
*03	5053 X	4845	-0-	-208	-0-	4820	2	25	9	Y	23	2	8			51

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF. 11826 - 13590

10	1519 N	1239	-0-	-280	-0-	1239	2			Y	-0-					27
11	1410 N	1269	-0-	-141	-0-	1269	2			Y	-0-					27
12	1353 N	1353	-0-	-0-	-0-	1343	2	10	9	Y	9					36
01	1426 N	1426	-0-	-0-	-0-	1426	2			Y	-0-					36
02	1256 N	1256	-0-	-0-	-0-	1255	2	1	9	Y	1	1	8			36
*03	1423 N	1423	-0-	-0-	-0-	1320	2	103	9	Y	94	1	8			129

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF. 12068 - 12477

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF. 12020 - 16328

10	7488 X	7488	-0-	-0-	-0-	7342	2	146	9	Y	133	189	1			160
11	7174 X	7174	-0-	-0-	-0-	7042	2	132	9	Y	120	182	1			98
12	7254 X	7174	-0-	-80	-0-	7052	2	122	9	Y	111	1	8			208
01	7502 X	6844	-0-	-658	-0-	6716	2	128	9	Y	116	180	1	1	8	143
02	6776 X	6276	-0-	-500	-0-	6164	2	112	9	Y	102	180	1	3	8	62
*03	7502 X	6827	-0-	-675	-0-	6702	2	125	9	Y	114	2	8			174

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8915	-0-	-571	-0-	8909	2	6	9	N	5					89
11	9060	X	8584	-0-	-476	-0-	8509	2	75	9	N	68					157
12	8593	X	8593	-0-	-0-	-0-	365	1	8087	2	N	128					285
							141	9									
01	8587	X	7435	-0-	-1152	-0-	149	1	7255	2	N	28	176	1			137
							31	9									
02	7756	X	7209	-0-	-547	-0-	130	1	6870	2	N	190	16	8			311
							209	9									
*03	8587	X	8047	-0-	-540	-0-	149	1	7795	2	N	94	180	1			225
							103	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3720	-0-	-0-	-0-	595	1	3124	2	N	1	174	1			47
							1	9									
11	3649	X	3649	-0-	-0-	-0-	576	1	3017	2	N	51					98
							56	9									
12	3472	X	3472	-0-	-0-	-0-	595	1	2847	2	N	27					125
							30	9									
01	3246	X	3246	-0-	-0-	-0-	139	1	3004	2	N	94	178	1			41
							103	9									
02	2706	X	2706	-0-	-0-	-0-	94	1	2595	2	N	15	7	8			49
							17	9									
*03	3195	X	3195	-0-	-0-	-0-	149	1	2947	2	N	90					139
							99	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10107	-0-	-371	-0-	595	1	9322	2	N	173	186	1			10
							190	9									
11	10140	X	9774	-0-	-366	-0-	576	1	9077	2	N	110					120
							121	9									
12	10342	X	10342	-0-	-0-	-0-	595	1	9572	2	N	159	181	1			98
							175	9									
01	10106	X	8333	-0-	-1773	-0-	23	1	8227	2	N	75					173
							83	9									
02	9128	X	8265	-0-	-863	-0-	32	1	8016	2	N	197	185	1	9	8	176
							217	9									
*03	10354	X	8686	-0-	-1668	-0-	37	1	8606	2	N	39	181	1			34
							43	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	11579	-0-	-3084	-0-	446	1	11126	2	N	6	188	1			27
							7	9									
11	14190	X	12427	-0-	-1763	-0-	432	1	11845	2	N	136					163
							150	9									
12	13330	X	7204	-0-	-6126	-0-	274	1	6858	2	N	65	183	1			45
							72	9									
01	13144	X	9918	-0-	-3226	-0-	74	1	9765	2	N	72					117
							79	9									
02	11592	X	6066	-0-	-5526	-0-	65	1	5901	2	N	91	8	8			200
							100	9									
*03	12834	X	4386	-0-	-8448	-0-	47	1	4339	2	N	-0-					200

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4850	X	4850	-0-	-0-	-0-	4819	2	31	9	N	28					128
11	4704	X	4704	-0-	-0-	-0-	4647	2	57	9	N	52					180
12	5489	X	5489	-0-	-0-	-0-	499	1	4965	2	N	23					203
							25	9									
01	3587	X	3587	-0-	-0-	-0-	28	1	3520	2	N	35	182	1			56
							39	9									
02	2016	X	1879	-0-	-137	-0-	32	1	1829	2	N	16	6	8			66
							18	9									
*03	2802	X	2802	-0-	-0-	-0-	30	1	2761	2	N	10					76
							11	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7718	X	7718	-0-	-0-	-0-	7624	2	94	9	N	85	100	1			49
11	7990	X	7990	-0-	-0-	-0-	7917	2	73	9	N	66					115
12	8307	X	8307	-0-	-0-	-0-	8238	2	69	9	N	63	1	8			177
01	8298	X	8298	-0-	-0-	-0-	8207	2	91	9	N	83	182	1	1	8	77
02	7581	X	7581	-0-	-0-	-0-	7486	2	95	9	N	86	3	8			160
*03	8352	X	8352	-0-	-0-	-0-	8238	2	114	9	N	104	186	1	2	8	76

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15159	X	-0-	-0-	-15159	-0-					N	122	182	1			142
11	14310	X	-0-	-0-	-14310	-0-					N	124	176	1			90
12	14105	X	12851	-0-	-1254	-0-	12647	2	204	9	N	185	189	1	1	8	85
01	14105	X	12357	-0-	-1748	-0-	12174	2	183	9	N	166	193	1	1	8	57
02	11495	X	11495	-0-	-0-	-0-	11356	2	139	9	N	126	2	8			181
*03	12834	X	11937	-0-	-897	-0-	11823	2	114	9	N	104	188	1	1	8	96

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	16485	-0-	-2642	-0-	16261	2	224	9	N	204	365	1			54
11	18450	X	15267	-0-	-3183	-0-	15043	2	224	9	N	204	186	1			72
12	18321	X	16031	-0-	-2290	-0-	15816	2	215	9	N	195	185	1	4	8	78
01	18321	X	15572	-0-	-2749	-0-	15371	2	201	9	N	183	4	8			257
02	16324	X	13409	-0-	-2915	-0-	13227	2	182	9	N	165	185	1	9	8	228
*03	16492	X	15192	-0-	-1300	-0-	15007	2	185	9	N	168	189	1	6	8	201

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	15215	-0-	-2114	-0-	595	1	14501	2	N	108	188	1			44
							119	9									
11	15540	X	14544	-0-	-996	-0-	576	1	13868	2	N	91					135
							100	9									
12	15456	X	15456	-0-	-0-	-0-	595	1	14813	2	N	44					179
							48	9									
01	13396	X	13396	-0-	-0-	-0-	94	1	13228	2	N	67	182	1			64
							74	9									
02	14267	X	14267	-0-	-0-	-0-	97	1	13964	2	N	187	179	1	3	8	69
							206	9									
*03	16862	X	16862	-0-	-0-	-0-	112	1	16634	2	N	105					174
							116	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2480	-0-	-279	-0-	446	1	1973	2	N	55	178	1			24
							61	9									
11	2430	N	2277	-0-	-153	-0-	432	1	1845	2	N	-0-					24
12	2573	N	2447	-0-	-126	-0-	446	1	1957	2	N	40					64
							44	9									
01	2480	N	1727	-0-	-753	-0-	101	1	1607	2	N	17					81
							19	9									
02	2128	N	1685	-0-	-443	-0-	97	1	1479	2	N	99	3	8			177
							109	9									
*03	2449	N	1729	-0-	-720	-0-	112	1	1617	2	N	-0-					177

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9422	X	9422	-0-	-0-	-0-	9260	2	162	9	Y	147	180	1			174
11	9376	X	9376	-0-	-0-	-0-	9233	2	143	9	Y	130	177	1			127
12	8999	X	8999	-0-	-0-	-0-	8845	2	154	9	Y	140	187	1	1	8	79
01	8944	X	8944	-0-	-0-	-0-	8805	2	139	9	Y	126	1	8			204
02	8039	X	8039	-0-	-0-	-0-	7895	2	144	9	Y	131	194	1	3	8	138
*03	8944	X	8944	-0-	-0-	-0-	8783	2	161	9	Y	146	185	1	2	8	97

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4863	-0-	-252	-0-	595	1	4134	2	N	122					207
							134	9									
11	4860	X	4639	-0-	-221	-0-	576	1	4021	2	N	38	180	1			65
							42	9									
12	4774	X	4613	-0-	-161	-0-	595	1	3963	2	N	50					115
							55	9									
01	4774	X	4017	-0-	-757	-0-	112	1	3733	2	N	156	182	1			89
							172	9									
02	4312	X	3772	-0-	-540	-0-	97	1	3565	2	N	100	4	8			185
							110	9									
*03	4774	X	3993	-0-	-781	-0-	112	1	3790	2	N	83	186	1			82
							91	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	N	2427	-0-	-0-	-0-	2324	2	103	9	N	94	185	1			47
11	2297	N	2297	-0-	-0-	-0-	2217	2	80	9	N	73					120
12	2362	N	2362	-0-	-0-	-0-	2275	2	87	9	N	79	181	1	1	8	17
01	2418	N	2277	-0-	-141	-0-	2190	2	87	9	N	79	1	8			95
02	2156	N	2143	-0-	-13	-0-	2071	2	72	9	N	65	2	8			158
*03	2363	N	2363	-0-	-0-	-0-	2304	2	59	9	N	54	187	1	2	8	23

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	15083	-0-	-1316	-0-	595	1	14264	2	N	204	180	1			97
							224	9									
11	15060	X	13832	-0-	-1228	-0-	576	1	13205	2	N	46					143
							51	9									
12	14090	X	14090	-0-	-0-	-0-	595	1	13357	2	N	125	181	1			87
							138	9									
01	14043	X	12205	-0-	-1838	-0-	12205	2			N	-0-					87
02	12684	X	10947	-0-	-1737	-0-	10751	2	196	9	N	178	178	1	25	8	62
*03	14043	X	11850	-0-	-2193	-0-	11754	2	96	9	N	87					149

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19365	X	19365	-0-	-0-	-0-	155 263	1 9	18947	2	N	239	179	1			138
11	17827	X	17827	-0-	-0-	-0-	150 307	1 9	17370	2	N	279	183	1			234
12	5611	X	4053	-0-	-1558	-0-	155 261	1 9	3637	2	N	237	183	1	2	8	286
01	5735	X	3703	-0-	-2032	-0-	145 263	1 9	3295	2	N	239	359	1	2	8	164
02	5180	X	3280	-0-	-1900	-0-	140 240	1 9	2900	2	N	218	190	1	6	8	186
*03	5735	X	5121	-0-	-614	-0-	1416 257	1 9	3448	2	N	234	172	1	4	8	244

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		17497	-0-	17497	265302	17432	2	65	9	N	59					191
11	SWR 10		17612	-0-	17612	282914	17556	2	56	9	N	51	177	1			65
12	SWR 10		3387	-0-	3387	286301	3325	2	62	9	N	56	1	8			120
01	SWR 10		3442	-0-	3442	289743	3366	2	76	9	N	69	1	8			188
02	SWR 10		3034	-0-	3034	292777	2983	2	51	9	N	46	174	1	3	8	57
*03	SWR 10		3278	-0-	3278	296055	3220	2	58	9	N	53	2	8			108

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	270	2	132	9	N	120	240	1			94
11	282	N	282	-0-	-0-	-0-	232	2	50	9	N	45					139
12	558	N	496	-0-	-62	-0-	299	2	197	9	N	179					318
01	415	N	415	-0-	-0-	-0-	265	2	150	9	N	136					454
02	488	N	488	-0-	-0-	-0-	209	2	279	9	N	254	362	1			346
*03	539	N	539	-0-	-0-	-0-	287	2	252	9	N	229	174	1			401

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					78
11	1333	N	1333	-0-	-0-	-0-	1320	2	13	9	N	12					90
12	1457	N	895	-0-	-562	-0-	895	2			N	-0-					90
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					90
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					90
*03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					90

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2203	-0-	-928	-0-	2203	2			N	-0-					208
11	1708	X	1708	-0-	-0-	-0-	1595	2	113	9	N	103					311
12	2108	X	1734	-0-	-374	-0-	1734	2			N	-0-					311
01	2108	X	550	-0-	-1558	-0-	550	2			N	-0-					311
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					311
*03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					311

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	1120	2	6	9	N	5					50
11	1015	N	1015	-0-	-0-	-0-	953	2	62	9	N	56					106
12	1240	N	986	-0-	-254	-0-	986	2			N	-0-					106
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					106
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					106
*03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					106

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	-0-	-0-	-2914	-0-					N	60					232
11	5351	X	5351	-0-	-0-	-0-	5080	2	271	9	N	246					478
12	4246	X	4246	-0-	-0-	-0-	4196	2	50	9	N	45					523
01	4352	X	4352	-0-	-0-	-0-	4301	2	51	9	N	46	194	1			375
02	5385	X	5385	-0-	-0-	-0-	5310	2	75	9	N	68					443
*03	6060	X	6060	-0-	-0-	-0-	5979	2	81	9	N	74					517

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	-0-	-0-	-4247	-0-					N	-0-					70
11	450	X	-0-	-0-	-450	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10892	X	10892	-0-	-0-	-0-	10814	2	78	9	N	71	189	1			156
11	600	X	-0-	-0-	-600	-0-					N	199					355
12	T. A.		-0-	-0-	-0-	-0-					N	61					416
01	T. A.		-0-	-0-	-0-	-0-					N	43					459
02	T. A.		1683	-0-	1683	1683	1670	2	13	9	N	12					471
03	T. A.		7712	-0-	7712	9395	7655	2	57	9	N	52					523

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	-0-	-0-	-7409	-0-					N	66	182	1			145
11	6810	X	-0-	-0-	-6810	-0-					N	286					431
12	5952	X	-0-	-0-	-5952	-0-					N	103					534
01	0	X	-0-	-0-	-0-	-0-					N	111	373	1			272
02	0	X	-0-	-0-	-0-	-0-					N	87					359
*03	6064	X	6064	-0-	-0-	-0-	5942	2	122	9	N	111					470

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8479	-0-	-480	-0-	8283	2	196	9	N	178	188	1			284
11	8670	X	8499	-0-	-171	-0-	7979	2	520	9	N	473					757
12	8401	X	8093	-0-	-308	-0-	7877	2	216	9	N	196					953
01	8401	X	7839	-0-	-562	-0-	7648	2	191	9	N	174	195	1			932
02	7588	X	6796	-0-	-792	-0-	6629	2	167	9	N	152					1084
*03	4518	X	4518	-0-	-0-	-0-	4340	2	178	9	N	162	192	1			1054

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	-0-	-0-	-837	-0-					N	35					260
11	896	X	896	-0-	-0-	-0-	883	2	13	9	N	12					272
12	2480	X	-0-	-0-	-2480	-0-					N	-0-					272
01	0	X	-0-	-0-	-0-	-0-					N	-0-					272
02	0	X	-0-	-0-	-0-	-0-					N	-0-					272
03	0	X	-0-	-0-	-0-	-0-					N	-0-					272

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6972	-0-	-499	-0-	6892	2	80	9	N	73					359
11	6870	X	-0-	-0-	-6870	-0-					N	389					748
12	7068	X	-0-	-0-	-7068	-0-					N	30					778
01	7068	X	-0-	-0-	-7068	-0-					N	66					844
02	6384	X	4930	-0-	-1454	-0-	4857	2	73	9	N	66					910
*03	5842	X	5842	-0-	-0-	-0-	5761	2	81	9	N	74	191	1			793

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	7451	-0-	-1353	-0-	7397	2	54	9	N	49					160
11	7560	X	6440	-0-	-1120	-0-	6239	2	201	9	N	183					343
12	7285	X	3868	-0-	-3417	-0-	3848	2	20	9	N	18					361
01	7285	X	3870	-0-	-3415	-0-	3820	2	50	9	N	45					406
02	6580	X	265	-0-	-6315	-0-	240	2	25	9	N	23					429
*03	1576	X	1576	-0-	-0-	-0-	1552	2	24	9	N	22					451

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	14611	-0-	-2439	-0-	14511	2	100	9	N	91	381	1			215
11	17656	X	17656	-0-	-0-	-0-	17335	2	321	9	N	292					507
12	15593	X	10129	-0-	-5464	-0-	10084	2	45	9	N	41					548
01	15593	X	7462	-0-	-8131	-0-	7417	2	45	9	N	41					589
02	13720	X	319	-0-	-13401	-0-	277	2	42	9	N	38					627
*03	6735	X	6735	-0-	-0-	-0-	6693	2	42	9	N	38	189	1			476

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21961	X	21961	-0-	-0-	-0-	21784	2	177	9	N	161	184	1			94
11	21133	X	21133	-0-	-0-	-0-	20827	2	306	9	N	278	189	1			183
12	21166	X	21166	-0-	-0-	-0-	21019	2	147	9	N	134					317
01	20901	X	20901	-0-	-0-	-0-	20849	2	52	9	N	47	193	1			171
02	17811	X	17811	-0-	-0-	-0-	17679	2	132	9	N	120					291
*03	20398	X	20398	-0-	-0-	-0-	20199	2	199	9	N	181	194	1			278

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	13877	-0-	-197	-0-	13636	2	241	9	N	219	162	1			121
11	12990	X	12180	-0-	-810	-0-	11939	2	241	9	N	219					340
12	13641	X	13641	-0-	-0-	-0-	13232	2	409	9	N	372	191	1			521
01	13330	X	12198	-0-	-1132	-0-	11937	2	261	9	N	237	172	1			586
02	12040	X	10495	-0-	-1545	-0-	10205	2	290	9	N	264	379	1			471
*03	12707	X	12707	-0-	-0-	-0-	12513	2	194	9	N	176	193	1			454

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5750	-0-	-233	-0-	5621	2	129	9	N	117					474
11	5790	X	-0-	-0-	-5790	-0-					N	428					902
12	5425	X	-0-	-0-	-5425	-0-					N	103					1005
01	5425	X	-0-	-0-	-5425	-0-					N	96	380	1			721
02	4900	X	-0-	-0-	-4900	-0-					N	68					789
*03	4089	X	4089	-0-	-0-	-0-	3964	2	125	9	N	114	190	1			713

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2952	-0-	-985	-0-	2798	2	154	9	N	140					332
11	3399	X	3399	-0-	-0-	-0-	2933	2	466	9	N	424	190	1			566
12	3069	X	2982	-0-	-87	-0-	2829	2	153	9	N	139	193	1			512
01	3069	X	2730	-0-	-339	-0-	2575	2	155	9	N	141					653
02	2772	X	2411	-0-	-361	-0-	2283	2	128	9	N	116					769
*03	2751	X	2751	-0-	-0-	-0-	2594	2	157	9	N	143	191	1			721

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	11622	-0-	-3661	-0-	11594	2	28	9	N	25	351	1			167
11	14790	X	9174	-0-	-5616	-0-	8994	2	180	9	N	164					331
12	11904	X	10556	-0-	-1348	-0-	10501	2	55	9	N	50					381
01	11904	X	10635	-0-	-1269	-0-	10563	2	72	9	N	65					446
02	12598	X	12598	-0-	-0-	-0-	12531	2	67	9	N	61					507
*03	13287	X	13287	-0-	-0-	-0-	13215	2	72	9	N	65	189	1			383

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	7942	-0-	-3435	-0-	7891	2	51	9	N	46	190	1			90
11	11010	X	3711	-0-	-7299	-0-	3578	2	133	9	N	121					211
12	14512	X	14512	-0-	-0-	-0-	14399	2	113	9	N	103					314
01	13235	X	13235	-0-	-0-	-0-	13170	2	65	9	N	59	183	1			190
02	11368	X	645	-0-	-10723	-0-	567	2	78	9	N	71					261
*03	16208	X	16208	-0-	-0-	-0-	16122	2	86	9	N	78					339

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

10	13250	X	13250	-0-	-0-	-0-	12880	2	370	9	N	336	254	1			281
11	12587	X	12587	-0-	-0-	-0-	12229	2	358	9	N	325					606
12	12710	X	12686	-0-	-24	-0-	12173	2	513	9	N	466	376	1			696
01	12710	X	12312	-0-	-398	-0-	11879	2	433	9	N	394	364	1			726
02	11480	X	10971	-0-	-509	-0-	10620	2	351	9	N	319	385	1			660
*03	12173	X	12173	-0-	-0-	-0-	11777	2	396	9	N	360	344	1			676

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

10	10106	X	9653	-0-	-453	-0-	9554	2	99	9	N	90					364
11	9780	X	9344	-0-	-436	-0-	8876	2	468	9	N	425	190	1			599
12	9579	X	8967	-0-	-612	-0-	8828	2	139	9	N	126	173	1			552
01	9579	X	8125	-0-	-1454	-0-	8039	2	86	9	N	78					630
02	8652	X	7052	-0-	-1600	-0-	6935	2	117	9	N	106					736
*03	8150	X	8150	-0-	-0-	-0-	8102	2	48	9	N	44					780

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

10	12710	X	11070	-0-	-1640	-0-	10987	2	83	9	N	75					314
11	12240	X	10862	-0-	-1378	-0-	10464	2	398	9	N	362					676
12	11470	X	10498	-0-	-972	-0-	10409	2	89	9	N	81	193	1			564
01	11470	X	11178	-0-	-292	-0-	11139	2	39	9	N	35					599
02	10220	X	10014	-0-	-206	-0-	9958	2	56	9	N	51					650
*03	12738	X	12738	-0-	-0-	-0-	12658	2	80	9	N	73	193	1			530

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

10	5639	X	5639	-0-	-0-	-0-	101	1	5538	2	N	-0-					-0-
11	4826	X	4826	-0-	-0-	-0-	63	1	4763	2	N	-0-					-0-
12	5633	X	5633	-0-	-0-	-0-	80	1	5553	2	N	-0-					-0-
01	4283	X	4283	-0-	-0-	-0-	58	1	4225	2	N	-0-					-0-
02	4329	X	4329	-0-	-0-	-0-	73	1	4256	2	N	-0-					-0-
*03	2961	X	2961	-0-	-0-	-0-	53	1	2908	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	394	-0-	-40	-0-	34	1	360	2	N	-0-					62
11	390	N	369	-0-	-21	-0-	8	1	361	2	N	-0-	5	5			57
12	360	N	360	-0-	-0-	-0-	8	1	352	2	N	-0-					57
01	403	N	337	-0-	-66	-0-	4	1	333	2	N	-0-					57
02	336	N	225	-0-	-111	-0-	5	1	220	2	N	-0-	2	5			55
03	372	N	301	-0-	-71	-0-	8	1	293	2	N	-0-					55
	GEORGE UNIT				WELL #: 2	RRCID -> 118862						COMPL. DATE 07/05/1985	TOTAL DEPTH 14822		PERF.14370 - 14422		
10	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					129
11	4148	X	4148	-0-	-0-	-0-	4146	2	2	9	N	2					131
12	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					131
01	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					131
02	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-	3	5			128
*03	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					128

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

10	34379	X	31277	-0-	-3102	-0-	30868	2	409	9	N	372	372	1			246
11	32970	X	29731	-0-	-3239	-0-	29384	2	347	9	N	315	376	1			185
12	31651	X	29603	-0-	-2048	-0-	29263	2	340	9	N	309	186	1			308
01	31651	X	29115	-0-	-2536	-0-	28869	2	246	9	N	224	378	1			154
02	28588	X	26301	-0-	-2287	-0-	25987	2	314	9	N	285	188	1			251
03	31279	X	NO RPT	-0-	-31279	-0-					N	NO RPT					251
	ELM CREEK RANCH 46				WELL #: 6	RRCID -> 268682						COMPL. DATE 12/12/2011	TOTAL DEPTH 13980		PERF.13848 - 13854		
10	10998	X	10998	-0-	-0-	-0-	10937	2	61	9	N	55					184
11	9749	X	9749	-0-	-0-	-0-	9684	2	65	9	N	59					243
12	9849	X	9849	-0-	-0-	-0-	9781	2	68	9	N	62	189	1			116
01	9505	X	9505	-0-	-0-	-0-	9443	2	62	9	N	56					172
*02	8642	X	8642	-0-	-0-	-0-	8602	2	40	9	N	36					208
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					208

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

10	9548	X	8533	-0-	-1015	-0-	713	1	7820	2	N	-0-					-0-
11	10312	X	10312	-0-	-0-	-0-	690	1	9622	2	N	-0-					-0-
12	10385	X	8883	-0-	-1502	-0-	713	1	8170	2	N	-0-					-0-
01	10551	X	10551	-0-	-0-	-0-	713	1	9838	2	N	-0-					-0-
02	9380	X	8798	-0-	-582	-0-	644	1	8154	2	N	-0-					-0-
03	10385	X	5258	-0-	-5127	-0-	713	1	4545	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

10	8587	X	6730	-0-	-1857	-0-	62	1	6668	2	N	-0-					134
11	7680	X	7444	-0-	-236	-0-	60	1	7384	2	N	-0-					134
12	9238	X	3667	-0-	-5571	-0-	62	1	3605	2	N	-0-					134
01	9238	X	8322	-0-	-916	-0-	62	1	8260	2	N	-0-					134
02	8260	X	6778	-0-	-1482	-0-	56	1	6722	2	N	-0-					134
03	7688	X	6859	-0-	-829	-0-	62	1	6797	2	N	-0-					134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

10	1891	N	1139	-0-	-752	-0-	1139	2			N	-0-					-0-
11	2190	N	1036	-0-	-1154	-0-	1036	2			N	-0-					-0-
12	1457	N	948	-0-	-509	-0-	948	2			N	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
02	2800	N	2967	-0-	167	167	2967	2			N	-0-					-0-
*03	2898	N	2731	-0-	-167	-0-	2731	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
11	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
12	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
01	2015	N	1461	-0-	-554	-0-	1461	2			N	-0-					-0-
02	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
*03	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5456	-0-	-0-	-0-	5456	2			N	-0-					40
11	5280	X	5169	-0-	-111	-0-	5169	2			N	-0-					40
12	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					40
*01	5304	X	5304	-0-	-0-	-0-	112	1	5184	2	N	7					47
							8	9									
*02	5055	X	5055	-0-	-0-	-0-	97	1	4957	2	N	1	1	8			47
							1	9									
*03	5346	X	5346	-0-	-0-	-0-	112	1	5234	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
02	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
*03	1705	N	1673	-0-	-32	-0-	1673	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6127	X	6127	-0-	-0-	-0-	6127	2			N	-0-					-0-
11	6049	X	6049	-0-	-0-	-0-	10	1	6039	2	N	-0-					-0-
12	6962	X	6962	-0-	-0-	-0-	31	1	6931	2	N	-0-					-0-
01	6403	X	6403	-0-	-0-	-0-	112	1	6291	2	N	-0-					-0-
02	4788	X	4441	-0-	-347	-0-	97	1	4344	2	N	-0-					-0-
*03	8694	X	8694	-0-	-0-	-0-	112	1	8582	2	N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					7
11	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					7
12	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					7
01	2667	N	2667	-0-	-0-	-0-	60	1	2607	2	N	-0-					7
02	2044	X	1601	-0-	-443	-0-	48	1	1553	2	N	-0-					7
*03	3323	X	3323	-0-	-0-	-0-	65	1	3258	2	N	-0-					7

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	692	2	2	9	N	2					2
*02	2622	N	2622	-0-	-0-	-0-	2621	2	1	9	N	1	1	8			2
*03	2665	N	2665	-0-	-0-	-0-	12	1	2653	2	N	-0-					2

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3373	-0-	-285	-0-	3373	2			N	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
12	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
01	3410	X	3370	-0-	-40	-0-	3370	2			N	-0-					-0-
02	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
*03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8603	X	8603	-0-	-0-	-0-	8603	2			N	-0-					-0-
11	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-					-0-
12	7971	X	7971	-0-	-0-	-0-	7971	2			N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-
02	7774	X	7774	-0-	-0-	-0-	7773	2	1	9	N	1	1	8			-0-
*03	8627	X	8627	-0-	-0-	-0-	8627	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					9
11	6220	X	6220	-0-	-0-	-0-	6220	2			N	-0-					9
12	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					9
01	2480	X	2434	-0-	-46	-0-	22	1	2411	2	N	1					10
							1	9									
02	3895	X	3895	-0-	-0-	-0-	26	1	3868	2	N	1	1	8			10
							1	9									
*03	5557	X	5557	-0-	-0-	-0-	37	1	5520	2	N	-0-					10

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9202	-0-	-811	-0-	9202	2			N	-0-					-0-
11	9420	X	8196	-0-	-1224	-0-	8196	2			N	-0-					-0-
12	9641	X	7034	-0-	-2607	-0-	7034	2			N	-0-					-0-
01	9517	X	6097	-0-	-3420	-0-	6097	2			N	-0-					-0-
02	8372	X	6930	-0-	-1442	-0-	6929	2	1	9	N	1	1	8			-0-
*03	9406	X	9406	-0-	-0-	-0-	9405	2	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

10	18571	X	18571	-0-	-0-	-0-	878	1	17498	2	N	177	187	1			118
							195	9									
11	18217	X	18217	-0-	-0-	-0-	850	1	17157	2	N	191	189	1			120
							210	9									
12	17669	X	17669	-0-	-0-	-0-	802	1	16695	2	N	156	173	1			103
							172	9									
01	17075	X	17075	-0-	-0-	-0-	834	1	16072	2	N	154	47	1			210
							169	9									
02	15929	X	15929	-0-	-0-	-0-	768	1	14986	2	N	159	184	1			185
							175	9									
*03	15180	X	15180	-0-	-0-	-0-	236	1	14787	2	N	143	172	1			156
							157	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

10	0	X	-0-	-0-	-0-	-0-					N	-0-					65
11	0	X	-0-	-0-	-0-	-0-					N	-0-					65
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

10	1953	N	1938	-0-	-15	-0-	1938	2			N	-0-					30
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					30
12	2108	N	1991	-0-	-117	-0-	1991	2			N	-0-					30
01	1953	N	1939	-0-	-14	-0-	1783	2	156	9	N	142	142	1			30
02	1736	N	1577	-0-	-159	-0-	1577	2			N	-0-					30
03	1984	N	1595	-0-	-389	-0-	1595	2			N	-0-					30

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

10	905	N	905	-0-	-0-	-0-	877	2	28	9	N	25					97
11	816	N	816	-0-	-0-	-0-	783	2	33	9	N	30					127
12	828	N	828	-0-	-0-	-0-	794	2	34	9	N	31					158
01	791	N	791	-0-	-0-	-0-	776	2	15	9	N	14	153	1			19
02	712	N	712	-0-	-0-	-0-	679	2	33	9	N	30					49
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					49

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7933	-0-	7933	39427	745	1	7057	2	N	119	187	1			94
							131	9									
11	DLQ G-10		7363	-0-	7363	46790	751	1	6489	2	N	112					206
							123	9									
12	54168	X	7378	-0-	-46790	-0-	1047	1	6223	2	N	98	188	1			116
							108	9									
01	7734	X	7734	-0-	-0-	-0-	1041	1	6562	2	N	119	3	1			232
							131	9									
02	6948	X	6948	-0-	-0-	-0-	919	1	5909	2	N	109	187	1			154
							120	9									
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					154

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

10	22714	X	22714	-0-	-0-	-0-	22678	2	36	9	N	33					133
11	22619	X	22619	-0-	-0-	-0-	127	1	22452	2	N	36					169
							40	9									
12	23992	X	23992	-0-	-0-	-0-	440	1	23509	2	N	39					208
							43	9									
01	23860	X	23860	-0-	-0-	-0-	436	1	23378	2	N	42					250
							46	9									
02	20698	X	20698	-0-	-0-	-0-	338	1	20325	2	N	32	180	1			102
							35	9									
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					102

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	153843	X	28961	-0-	-124882	-0-	729	1	27822	2	N	373	368	1			409
							410	9									
11	29473	X	29473	-0-	-0-	-0-	350	1	28783	2	N	309	366	1			352
							340	9									
12	31775	X	29555	-0-	-2220	-0-	1002	1	28275	2	N	253	191	1			414
							278	9									
01	31403	X	29675	-0-	-1728	-0-	1009	1	28368	2	N	271	368	1			317
							298	9									
02	28000	X	26022	-0-	-1978	-0-	793	1	24922	2	N	279	183	1			413
							307	9									
03	30442	X	NO RPT	-0-	-30442	-0-					N	NO RPT					413

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8167	-0-	8167	45693	948	1	7047	2	N	156	181	1			212
							172	9									
11	DLQ G-10		9841	-0-	9841	55534	672	1	8963	2	N	187	183	1			216
							206	9									
12	64963	X	9429	-0-	-55534	-0-	558	1	8677	2	N	176	186	1			206
							194	9									
01	8525	X	7977	-0-	-548	-0-	516	1	7262	2	N	181	192	1			195
							199	9									
02	7700	X	7140	-0-	-560	-0-	433	1	6523	2	N	167	184	1			178
							184	9									
03	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					178

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

10	310	N	288	-0-	-22	-0-	288	2			N	-0-					14
11	240	N	179	-0-	-61	-0-	179	2			N	-0-					14
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					14
01	279	N	75	-0-	-204	-0-	75	2			N	-0-					14
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					14
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					14

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

10	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					117
11	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					117
12	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					117
01	2199	N	2199	-0-	-0-	-0-	2103	2	96	9	N	87					204
02	1936	N	1936	-0-	-0-	-0-	1934	2	2	9	N	2					206
*03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					206

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

10	1953	N	1836	-0-	-117	-0-	1823	2	13	9	N	12					214
11	1826	N	1826	-0-	-0-	-0-	1780	2	46	9	N	42					256
12	1935	N	1935	-0-	-0-	-0-	1895	2	40	9	N	36	194	1			98
01	1989	N	1989	-0-	-0-	-0-	1937	2	52	9	N	47					145
02	1708	N	1676	-0-	-32	-0-	1602	2	74	9	N	67					212
03	1922	N	1654	-0-	-268	-0-	1592	2	62	9	N	56					268

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

10	713	N	379	-0-	-334	-0-	379	2			N	-0-					72
11	600	N	415	-0-	-185	-0-	415	2			N	-0-					72
12	496	N	65	-0-	-431	-0-	65	2			N	-0-					72
01	372	N	-0-	-0-	-372	-0-					N	-0-					72
02	392	N	33	-0-	-359	-0-	33	2			N	-0-					72
03	62	N	-0-	-0-	-62	-0-					N	-0-					72

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					179
11	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					179
12	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					179
01	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					179
02	3453	X	3453	-0-	-0-	-0-	3420	2	33	9	N	30					209
*03	3759	X	3759	-0-	-0-	-0-	3727	2	32	9	N	29	196	1			42

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

10	527	N	289	-0-	-238	-0-	289	2			N	-0-					30
11	420	N	419	-0-	-1	-0-	419	2			N	-0-					30
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					30
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					30
02	392	N	297	-0-	-95	-0-	297	2			N	-0-					30
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					30

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

10	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					59
11	891	N	891	-0-	-0-	-0-	846	2	45	9	N	41					100
12	992	N	160	-0-	-832	-0-	134	2	26	9	N	24					124
01	1054	N	104	-0-	-950	-0-	56	2	48	9	N	44					168
02	840	N	533	-0-	-307	-0-	482	2	51	9	N	46					214
*03	1000	N	1000	-0-	-0-	-0-	952	2	48	9	N	44	199	1			59

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

10	620	N	9	-0-	-611	-0-	9	2			N	-0-					-0-
11	420	N	6	-0-	-414	-0-	6	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

10	496	N	308	-0-	-188	-0-	308	2			N	-0-					48
11	480	N	213	-0-	-267	-0-	213	2			N	-0-					48
12	341	N	175	-0-	-166	-0-	175	2			N	-0-					48
01	310	N	173	-0-	-137	-0-	173	2			N	-0-					48
02	196	N	164	-0-	-32	-0-	164	2			N	-0-					48
*03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					48

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	48	-0-	-169	-0-	48	2			N	-0-					106
11	270	N	-0-	-0-	-270	-0-					N	-0-					106
12	155	N	51	-0-	-104	-0-	51	2			N	-0-					106
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

10	4712	X	4080	-0-	-632	-0-	3983	2	97	9	N	88					147
11	4560	X	3918	-0-	-642	-0-	3839	2	79	9	N	72					219
12	T. A.		3923	-0-	3923	3923	3835	2	88	9	N	80	196	1			103
01	T. A.		3918	-0-	3918	7841	3822	2	96	9	N	87	1	8			189
02	T. A.		3495	-0-	3495	11336	3410	2	85	9	N	77					266
*03	19279	X	7943	-0-	-11336	-0-	7687	2	256	9	N	233	375	1			124

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

10	114421	X	89298	-0-	-25123	-0-	87696	2	1602	9	N	1456	1557	1			319
11	110730	X	75502	-0-	-35228	-0-	74135	2	1367	9	N	1243	1170	1			392
12	95728	X	75589	-0-	-20139	-0-	74299	2	1290	9	N	1173	1374	1			191
01	89311	X	69000	-0-	-20311	-0-	67865	2	1135	9	N	1032	785	1	5	8	433
02	80668	X	57074	-0-	-23594	-0-	56115	2	959	9	N	872	969	1			336
03	89311	X	58526	-0-	-30785	-0-	57759	2	767	9	N	697	582	1			451

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387961	X	79179	-0-	-308782	-0-	77368	2	1811	9	N	1646	1736	1			288
11	73410	X	62502	-0-	-10908	-0-	61050	2	1452	9	N	1320	1135	1			473
12	75857	X	53896	-0-	-21961	-0-	52551	2	1345	9	N	1223	1358	1			338
01	75857	X	45143	-0-	-30714	-0-	44018	2	1125	9	N	1023	963	1	8	8	390
02	68516	X	35525	-0-	-32991	-0-	34590	2	935	9	N	850	974	1			266
03	75857	X	34753	-0-	-41104	-0-	33916	2	837	9	N	761	576	1			451

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

10	0		97991	-0-	97991	297413	96241	2	1750	9	N	1591	1536	1			414
11	376538	X	79125	-0-	-297413	-0-	77737	2	1388	9	N	1262	1336	1			340
12	79453	X	70055	-0-	-9398	-0-	68769	2	1286	9	N	1169	1160	1			349
01	79453	X	60138	-0-	-19315	-0-	59021	2	1117	9	N	1015	1157	1	10	8	197
02	71764	X	48067	-0-	-23697	-0-	47213	2	854	9	N	776	751	1			222
03	79453	X	48674	-0-	-30779	-0-	47829	2	845	9	N	768	750	1			240

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

11	0		27729	-0-	27729	27729	27368	2	361	9	N	328					328
12	0		129670	-0-	129670	157399	126801	2	2869	9	N	2608	2488	1			448
01	0		90861	-0-	90861	248260	88680	2	2181	9	N	1983	2111	1			320
*02	315733	X	67473	-0-	-248260	-0-	65876	2	1597	9	N	1452	1155	1	5	8	612
03	69533	X	65091	-0-	-4442	-0-	63504	2	1587	9	N	1443	1535	1			520

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					36
11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	310	N	-0-	-0-	-310	-0-					Y	-0-					36
02	168	N	-0-	-0-	-168	-0-					Y	-0-					36
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

10	2976	N	2802	-0-	-174	-0-	446	1	2279	2	N	70					244
							77	9									
11	2820	N	2717	-0-	-103	-0-	432	1	2234	2	N	46	198	1			92
							51	9									
12	2914	N	2494	-0-	-420	-0-	446	1	2048	2	N	-0-					92
01	2790	N	1968	-0-	-822	-0-	94	1	1851	2	N	21					113
							23	9									
02	2548	N	1910	-0-	-638	-0-	97	1	1805	2	N	7	3	8			117
							8	9									
*03	2480	N	2100	-0-	-380	-0-	112	1	1965	2	N	21					138
							23	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3801	-0-	-322	-0-	446	1	3283	2	N	65					122
							72	9									
11	3990	X	3457	-0-	-533	-0-	432	1	3025	2	N	-0-					122
12	3464	X	3464	-0-	-0-	-0-	446	1	3018	2	N	-0-					122
01	3100	X	2641	-0-	-459	-0-	86	1	2549	2	N	5					127
							6	9									
*02	2973	X	2973	-0-	-0-	-0-	97	1	2782	2	N	85	6	8			206
							94	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					206

4P ENERGY TEXAS, LLC 953803
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

10	1436	N	1436	-0-	-0-	-0-	1417	2	19	9	N	17					163
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					163
12	1664	N	1664	-0-	-0-	-0-	1462	2	202	9	N	184					347
01	1434	N	1434	-0-	-0-	-0-	1403	2	31	9	N	28					375
02	1168	N	1168	-0-	-0-	-0-	1140	2	28	9	N	25					400
*03	1298	N	1298	-0-	-0-	-0-	1268	2	30	9	N	27					427

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

10	2063	N	2063	-0-	-0-	-0-	1999	2	64	9	N	58					226
11	1910	N	1910	-0-	-0-	-0-	1840	2	70	9	N	64					290
12	2143	N	2143	-0-	-0-	-0-	1894	2	249	9	N	226					516
01	1672	N	1672	-0-	-0-	-0-	1617	2	55	9	N	50					566
02	1429	N	1429	-0-	-0-	-0-	1384	2	45	9	N	41					607
*03	1664	N	1664	-0-	-0-	-0-	1612	2	52	9	N	47					654

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

10	2262	N	2262	-0-	-0-	-0-	2170	2	92	9	N	84					233
11	1701	N	1701	-0-	-0-	-0-	1671	2	30	9	N	27					260
12	2976	X	2756	-0-	-220	-0-	2610	2	146	9	N	133					393
01	2976	X	2771	-0-	-205	-0-	2720	2	51	9	N	46					439
02	2604	X	1363	-0-	-1241	-0-	1312	2	51	9	N	46					485
*03	1632	X	1632	-0-	-0-	-0-	1580	2	52	9	N	47					532

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

10	14B2	EXT	690	-0-	690	1679	676	2	14	9	N	13					15
11	14B2	EXT	1137	-0-	1137	2816	1102	2	35	9	N	32					47
12	4680	X	1864	-0-	-2816	-0-	1800	2	64	9	N	58					105
01	960	N	960	-0-	-0-	-0-	941	2	19	9	N	17					122
02	435	N	435	-0-	-0-	-0-	424	2	11	9	N	10					132
*03	506	N	506	-0-	-0-	-0-	484	2	22	9	N	20					152

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					87
11	748	N	748	-0-	-0-	-0-	713	2	35	9	N	32					119
12	890	N	890	-0-	-0-	-0-	795	2	95	9	N	86					205
01	734	N	734	-0-	-0-	-0-	668	2	66	9	N	60					265
02	642	N	642	-0-	-0-	-0-	629	2	13	9	N	12	127	1			150
*03	576	N	576	-0-	-0-	-0-	569	2	7	9	N	6					156

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	570	-0-	570	570	570	2			N	-0-					15
12	14B2	EXT	623	-0-	623	1193	623	2			N	-0-					15
01	14B2	EXT	511	-0-	511	1704	511	2			N	-0-					15
02	14B2	EXT	505	-0-	505	2209	496	2	9	9	N	8					23
03	14B2	EXT	582	-0-	582	2791	582	2			N	-0-					23

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
11	T. A.		1705	-0-	1705	1705	1672	2	33	9	N	30					58
12	T. A.		1720	-0-	1720	3425	1587	2	133	9	N	121					179
01	14B2	EXT	1527	-0-	1527	4952	1404	2	123	9	N	112					291
02	14B2	EXT	1126	-0-	1126	6078	1125	2	1	9	N	1					292
03	14B2	EXT	1309	-0-	1309	7387	1295	2	14	9	N	13					305

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					96
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					96
12	1023	N	933	-0-	-90	-0-	864	2	69	9	N	63					159
01	853	N	853	-0-	-0-	-0-	836	2	17	9	N	15					174
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					174
*03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					174

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

10	1412	N	1412	-0-	-0-	-0-	1381	2	31	9	N	28					150
11	1307	N	1307	-0-	-0-	-0-	1283	2	24	9	N	22					172
12	1364	N	1157	-0-	-207	-0-	1060	2	97	9	N	88					260
01	1001	N	1001	-0-	-0-	-0-	976	2	25	9	N	23					283
02	984	N	984	-0-	-0-	-0-	970	2	14	9	N	13					296
*03	1102	N	1102	-0-	-0-	-0-	1071	2	31	9	N	28					324

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

10	T. A.		1086	-0-	1086	8402	1066	2	20	9	N	18	112	1			105
11	T. A.		977	-0-	977	9379	953	2	24	9	N	22					127
12	3100	N	822	-0-	-2278	7101	659	2	163	9	N	148					275
01	3100	N	1243	-0-	-1857	5244	1215	2	28	9	N	25					300
02	2800	N	836	-0-	-1964	3280	814	2	22	9	N	20					320
*03	3100	N	912	-0-	-2188	1092	886	2	26	9	N	24					344

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					199
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					199
12	696	N	696	-0-	-0-	-0-	621	2	75	9	N	68					267
01	660	N	660	-0-	-0-	-0-	646	2	14	9	N	13					280
02	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					283
*03	625	N	625	-0-	-0-	-0-	617	2	8	9	N	7					290

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

10	T. A.		1499	-0-	1499	11002	1464	2	35	9	N	32					74
11	T. A.		1381	-0-	1381	12383	1346	2	35	9	N	32					106
12	13807	X	1424	-0-	-12383	-0-	1294	2	130	9	N	118					224
01	1612	X	1252	-0-	-360	-0-	1222	2	30	9	N	27					251
02	1456	X	1115	-0-	-341	-0-	1079	2	36	9	N	33					284
*03	1253	X	1253	-0-	-0-	-0-	1223	2	30	9	N	27					311

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	1019	2	44	9	N	40					207
11	1005	N	1005	-0-	-0-	-0-	953	2	52	9	N	47					254
12	1208	N	1208	-0-	-0-	-0-	899	2	309	9	N	281					535
01	971	N	971	-0-	-0-	-0-	932	2	39	9	N	35					570
02	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					577
*03	869	N	869	-0-	-0-	-0-	860	2	9	9	N	8					585

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					26
11	626	N	626	-0-	-0-	-0-	623	2	3	9	N	3					29
12	713	N	386	-0-	-327	-0-	361	2	25	9	N	23					52
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					52
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					52
*03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					52

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

10	14B2 EXT		1330	-0-	1330	8118	1300	2	30	9	N	27					203
11	14B2 EXT		1172	-0-	1172	9290	1136	2	36	9	N	33					236
12	10380	X	1090	-0-	-9290	-0-	1006	2	84	9	N	76					312
01	1395	X	996	-0-	-399	-0-	950	2	46	9	N	42					354
02	1260	X	853	-0-	-407	-0-	828	2	25	9	N	23					377
*03	900	X	900	-0-	-0-	-0-	881	2	19	9	N	17					394

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

10	1299	N	1299	-0-	-0-	-0-	1274	2	25	9	N	23					232
11	1455	N	1455	-0-	-0-	-0-	1424	2	31	9	N	28					260
12	1792	N	1792	-0-	-0-	-0-	1676	2	116	9	N	105					365
01	1581	N	1581	-0-	-0-	-0-	1548	2	33	9	N	30					395
02	1385	N	1385	-0-	-0-	-0-	1366	2	19	9	N	17					412
*03	1165	N	1165	-0-	-0-	-0-	1141	2	24	9	N	22					434

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

10	2582	N	2582	-0-	-0-	-0-	2534	2	48	9	N	44	181	1			92
11	2439	N	2439	-0-	-0-	-0-	2406	2	33	9	N	30					122
12	2819	N	2819	-0-	-0-	-0-	2485	2	334	9	N	304					426
01	2413	N	2413	-0-	-0-	-0-	2380	2	33	9	N	30					456
02	2108	N	2108	-0-	-0-	-0-	2072	2	36	9	N	33					489
*03	2502	N	2502	-0-	-0-	-0-	2451	2	51	9	N	46	194	1			341

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	2542	-0-	2542	3925	2542	2			N	-0-					25
11	14B2 EXT	2501	-0-	2501	6426	2487	2	14	9	N	13					38
12	8738 X	2312	-0-	-6426	-0-	2254	2	58	9	N	53					91
01	2040 N	2040	-0-	-0-	-0-	2029	2	11	9	N	10					101
02	1747 N	1747	-0-	-0-	-0-	1744	2	3	9	N	3					104
*03	2061 N	2061	-0-	-0-	-0-	2053	2	8	9	N	7					111

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT	177	-0-	177	177	177	2			N	-0-					81

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3062	X	3062	-0-	-0-	-0-	3022	2	40	9	N	36	181	1			50
11	2902	X	2902	-0-	-0-	-0-	2855	2	47	9	N	43					93
12	3331	X	3331	-0-	-0-	-0-	3170	2	161	9	N	146					239
01	2973	X	2973	-0-	-0-	-0-	2912	2	61	9	N	55					294
02	2653	X	2653	-0-	-0-	-0-	2579	2	74	9	N	67	173	1			188
*03	3041	X	3041	-0-	-0-	-0-	3017	2	24	9	N	22					210

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

10	0	N	-0-	-0-	-0-	-0-					N	-0-					263
11	14B2	EXT	178	-0-	178	178	178	2			N	-0-					263
12	14B2	EXT	10	-0-	10	188	10	2			N	-0-					263
01	14B2	EXT	158	-0-	158	346	158	2			N	-0-					263
02	14B2	EXT	278	-0-	278	624	278	2			N	-0-					263
03	14B2	EXT	128	-0-	128	752	128	2			N	-0-					263

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3765	X	3765	-0-	-0-	-0-	3706	2	59	9	N	54	105	1			78
11	3591	X	3591	-0-	-0-	-0-	3568	2	23	9	N	21					99
12	3548	X	3548	-0-	-0-	-0-	3437	2	111	9	N	101					200
01	3371	X	3371	-0-	-0-	-0-	3315	2	56	9	N	51					251
02	2954	X	2954	-0-	-0-	-0-	2915	2	39	9	N	35	131	1			155
*03	3436	X	3436	-0-	-0-	-0-	3395	2	41	9	N	37					192

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3094	X	3094	-0-	-0-	-0-	2949	2	145	9	N	132	279	1			199
11	2760	X	2577	-0-	-183	-0-	2524	2	53	9	N	48					247
12	2907	X	2907	-0-	-0-	-0-	2663	2	244	9	N	222					469
01	2852	X	2485	-0-	-367	-0-	2401	2	84	9	N	76					545
02	2576	X	2411	-0-	-165	-0-	2345	2	66	9	N	60					605
*03	2685	N	2685	-0-	-0-	-0-	2624	2	61	9	N	55					660

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	141	-0-	141	141	141	2			N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					62
11	3000	N	4547	-0-	1547	1547	4462	2	85	9	N	77					139
12	3100	N	3718	-0-	618	2165	3356	2	362	9	N	329	189	1			279
01	3100	N	1868	-0-	-1232	933	1854	2	14	9	N	13					292
02	1006	N	73	-0-	-933	-0-	70	2	3	9	N	3					295
*03	478	N	478	-0-	-0-	-0-	476	2	2	9	N	2					297

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1682	-0-	1682	2844	1615	2	67	9	N	61					66
11	T. A.		2442	-0-	2442	5286	2386	2	56	9	N	51					117
12	6601	X	1315	-0-	-5286	-0-	1158	2	157	9	N	143					260
01	1586	X	1586	-0-	-0-	-0-	1550	2	36	9	N	33					293
02	1899	X	1899	-0-	-0-	-0-	1744	2	155	9	N	141					434
*03	2122	X	2122	-0-	-0-	-0-	2100	2	22	9	N	20					454

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20975	X	20975	-0-	-0-	-0-	20658	2	317	9	N	288	191	1			274
11	21673	X	21673	-0-	-0-	-0-	21311	2	362	9	N	329					603
12	24992	X	24992	-0-	-0-	-0-	24324	2	668	9	N	607	551	1			659
01	23564	X	23564	-0-	-0-	-0-	23137	2	427	9	N	388	264	1			783
02	18706	X	18706	-0-	-0-	-0-	18370	2	336	9	N	305	194	1			894
*03	20886	X	20886	-0-	-0-	-0-	20528	2	358	9	N	325	385	1			834

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18073	X	15828	-0-	-2245	-0-	15604	2	224	9	N	204	190	1			229
11	17490	X	14156	-0-	-3334	-0-	13973	2	183	9	N	166					395
12	16089	X	10298	-0-	-5791	-0-	9945	2	353	9	N	321	190	1			526
01	16089	X	3102	-0-	-12987	-0-	3077	2	25	9	N	23					549
02	14532	X	90	-0-	-14442	-0-	90	2			N	-0-					549
*03	254	X	254	-0-	-0-	-0-	243	2	11	9	N	10					559

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	9389	-0-	-14729	-0-	9247	2	142	9	N	129	194	1			252
11	23340	X	5246	-0-	-18094	-0-	5204	2	42	9	N	38					290
12	10850	X	2636	-0-	-8214	-0-	2503	2	133	9	N	121					411
01	10850	X	4125	-0-	-6725	-0-	4078	2	47	9	N	43					454
02	9800	X	8795	-0-	-1005	-0-	8622	2	173	9	N	157	192	1			419
*03	9852	X	9852	-0-	-0-	-0-	9711	2	141	9	N	128					547

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	15200	-0-	-83	-0-	14867	2	333	9	N	303	380	1			145
11	15631	X	15631	-0-	-0-	-0-	15300	2	331	9	N	301					446
12	16852	X	16852	-0-	-0-	-0-	16293	2	559	9	N	508					954
01	18880	X	18880	-0-	-0-	-0-	18533	2	347	9	N	315	193	1			1076
02	19855	X	19855	-0-	-0-	-0-	19439	2	416	9	N	378	374	1			1080
*03	22922	X	22922	-0-	-0-	-0-	22682	2	240	9	N	218	377	1			921

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10884	-0-	-493	-0-	10515	2	369	9	N	335	377	1			241
11	10449	X	10449	-0-	-0-	-0-	10060	2	389	9	N	354					595
12	11749	X	10385	-0-	-1364	-0-	9875	2	510	9	N	464	192	1			867
01	11749	X	9956	-0-	-1793	-0-	9638	2	318	9	N	289	292	1			864
02	10136	X	8726	-0-	-1410	-0-	8444	2	282	9	N	256	258	1			862
*03	9457	X	9457	-0-	-0-	-0-	9120	2	337	9	N	306	384	1			784

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

10	26753	X	21566	-0-	-5187	-0-	21027	2	539	9	N	490	575	1			107
11	25260	X	19554	-0-	-5706	-0-	18968	2	586	9	N	533					640
12	21855	X	15800	-0-	-6055	-0-	15312	2	488	9	N	444	191	1			893
01	21855	X	16092	-0-	-5763	-0-	15719	2	373	9	N	339					1232
02	19740	X	16257	-0-	-3483	-0-	15939	2	318	9	N	289	386	1			1135
*03	17562	X	17562	-0-	-0-	-0-	17140	2	422	9	N	384	361	1			1158

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

10	3224	X	2793	-0-	-431	-0-	10	1	2775	2	N	7					108
							8	9									
11	3120	X	2583	-0-	-537	-0-	10	1	2573	2	N	-0-					108
12	2818	X	2818	-0-	-0-	-0-	10	1	2793	2	N	14					122
							15	9									
01	2780	X	2780	-0-	-0-	-0-	10	1	2770	2	N	-0-					122
02	2812	X	2812	-0-	-0-	-0-	10	1	2802	2	N	-0-					122
*03	3100	N	3120	-0-	20	20	10	1	3110	2	N	-0-					122

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					32
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					32
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					32
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					32
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					32
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*03	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					17
*03	281	X	281	-0-	-0-	-0-	281	2			N	-0-					17

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	1664	2	3	9	N	3					195
11	1559	N	1559	-0-	-0-	-0-	1553	2	6	9	N	5					200
12	1777	N	1777	-0-	-0-	-0-	1708	2	69	9	N	63					263
01	1397	N	1397	-0-	-0-	-0-	1387	2	10	9	N	9					272
02	1187	N	1187	-0-	-0-	-0-	1172	2	15	9	N	14	187	1			99
*03	1592	X	1592	-0-	-0-	-0-	1581	2	11	9	N	10					109

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	698	-0-	-232	-0-	698	2			N	-0-					63
11	900	X	341	-0-	-559	-0-	341	2			N	-0-					63
12	930	X	109	-0-	-821	-0-	109	2			N	-0-					63
01	837	X	20	-0-	-817	-0-	20	2			N	-0-					63
02	644	X	6	-0-	-638	-0-	6	2			N	-0-					63
03	713	X	7	-0-	-706	-0-	7	2			N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1160	-0-	-1072	-0-	1160	2			N	-0-					29
11	1470	X	1023	-0-	-447	-0-	1023	2			N	-0-					29
12	1240	X	1112	-0-	-128	-0-	1112	2			N	-0-					29
01	1240	X	940	-0-	-300	-0-	940	2			N	-0-					29
02	1120	X	930	-0-	-190	-0-	930	2			N	-0-					29
*03	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

10	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

10	2015	#	1977	-0-	-38	-0-	1954	3	23	9	N	21					50
11	1920	#	1745	-0-	-175	-0-	1745	3			N	-0-					50
12	1860	#	1510	-0-	-350	-0-	1510	3			N	-0-					50
01	1984	#	1716	-0-	-268	-0-	1716	3			N	-0-					50
02	1792	#	1620	-0-	-172	-0-	1620	3			N	-0-					50
03	1984	#	1719	-0-	-265	-0-	1685	3	34	9	N	31					81

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

10	1782	R	1782	-0-	-0-	-0-	1782	3			N	-0-					78
11	1509	R	1509	-0-	-0-	-0-	1480	3	29	9	N	26					104
12	1588	R	1588	-0-	-0-	-0-	1579	3	9	9	N	8					112
01	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					112
02	1488	R	1488	-0-	-0-	-0-	1436	3	52	9	N	47					159
*03	1641	R	1641	-0-	-0-	-0-	1641	3			N	-0-					159

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	#	1430	-0-	-89	-0-	1417	2	13	9	N	12					143
11	1440	#	1345	-0-	-95	-0-	1333	2	12	9	N	11					154
12	1271	#	1270	-0-	-1	-0-	1256	2	14	9	N	13					167
01	1488	#	761	-0-	-727	-0-	751	2	10	9	N	9	158	1			18
02	1344	#	1196	-0-	-148	-0-	1185	2	11	9	N	10					28
03	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					28

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	#	1840	-0-	-516	-0-	1828	2	12	9	N	11					55
11	2280	#	2047	-0-	-233	-0-	2032	2	15	9	N	14					69
12	2418	#	2243	-0-	-175	-0-	2228	2	15	9	N	14					83
01	2201	#	1442	-0-	-759	-0-	1430	2	12	9	N	11					94
02	1904	#	1854	-0-	-50	-0-	1830	2	24	9	N	22					116
03	2232	#	NO RPT	-0-	-2232	-0-					N	NO RPT					116

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	#	2570	-0-	-96	-0-	31 48	1 9	2491	2	N	44					177
11	2550	#	2345	-0-	-205	-0-	29 64	1 9	2252	2	N	58	188	1			47
12	2635	#	2353	-0-	-282	-0-	29 50	1 9	2274	2	N	45					92
01	2635	#	1887	-0-	-748	-0-	21 45	1 9	1821	2	N	41					133
02	2357	R	2357	-0-	-0-	-0-	28 63	1 9	2266	2	N	57					190
03	2573	#	2405	-0-	-168	-0-	29 45	1 9	2331	2	N	41	194	1			37

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	R	1356	-0-	-0-	-0-	31	1	1325	2	N	-0-					170
11	1290	#	1088	-0-	-202	-0-	22	1	1066	2	N	-0-					170
12	1333	#	1259	-0-	-74	-0-	28	1	1229	2	N	2					172
							2	9									
01	1364	#	1166	-0-	-198	-0-	24	1	1136	2	N	5					177
							6	9									
02	1232	#	1212	-0-	-20	-0-	28	1	1178	2	N	5					182
							6	9									
03	1364	#	1283	-0-	-81	-0-	31	1	1246	2	N	5					187
							6	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

10	589	#	566	-0-	-23	-0-	31	1	535	2	Y	-0-					-0-
11	570	#	220	-0-	-350	-0-	30	1	190	2	Y	-0-					-0-
12	527	#	221	-0-	-306	-0-	31	1	190	2	Y	-0-					-0-
01	558	#	166	-0-	-392	-0-	31	1	135	2	Y	-0-					-0-
02	504	#	135	-0-	-369	-0-	28	1	107	2	Y	-0-					-0-
*03	465	#	149	-0-	-316	-0-	31	1	118	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					68
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					68
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					68
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					68
*03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	526	N	526	-0-	-0-	-0-	523	2	3	9	N	3					26
*03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					26

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	823	-0-	-138	-0-	823	2			N	-0-					710
11	900	X	768	-0-	-132	-0-	766	2	2	9	N	2	2	8			710
12	868	X	749	-0-	-119	-0-	747	2	2	9	N	2	2	8			710
01	837	X	727	-0-	-110	-0-	719	2	8	9	N	7	7	8			710
02	756	X	602	-0-	-154	-0-	602	2			N	-0-					710
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					242
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					242
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					242
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					242
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					390
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					390
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					390
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					390
*02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					390
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					60
11	98	N	98	-0-	-0-	-0-	70	2	28	9	N	25	25	8			60
12	104	N	104	-0-	-0-	-0-	62	2	42	9	N	38	38	8			60
01	87	N	87	-0-	-0-	-0-	43	2	44	9	N	40	40	8			60
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	255	-0-	-4488	-0-	240	2	15	9	N	14	167	1			22
11	5726	X	5726	-0-	-0-	-0-	5709	2	17	9	N	15					37
12	6573	X	6573	-0-	-0-	-0-	310	1	6251	3	N	11					48
							12	9									
01	5621	X	5621	-0-	-0-	-0-	280	1	5326	3	N	14					62
							15	9									
02	5705	X	5705	-0-	-0-	-0-	280	1	5407	3	N	16					78
							18	9									
*03	6278	X	6278	-0-	-0-	-0-	310	1	5947	3	N	19					97
							21	9									

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

10	3534	X	254	-0-	-3280	-0-	243	2	11	9	N	10					113
11	3420	X	2858	-0-	-562	-0-	2856	2	2	9	N	2					115
12	3658	X	3011	-0-	-647	-0-	295	1	2709	3	N	6					121
							7	9									
01	3658	X	1881	-0-	-1777	-0-	255	1	1625	3	N	1					122
							1	9									
02	3052	X	2125	-0-	-927	-0-	280	1	1835	3	N	9					131
							10	9									
*03	3064	X	3064	-0-	-0-	-0-	310	1	2734	3	N	18					149
							20	9									

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

10	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					245
11	0	N	-0-	-0-	-0-	-0-					N	-0-					245
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					245
01	0	N	-0-	-0-	-0-	-0-					N	-0-					245
02	1166	N	1166	-0-	-0-	-0-	1100	2	66	9	N	60					305
*03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					305

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

10	227	N	227	-0-	-0-	-0-	218	2	9	9	N	8					229
11	210	N	210	-0-	-0-	-0-	201	2	9	9	N	8					237
12	179	N	179	-0-	-0-	-0-	173	2	6	9	N	5					242
01	145	N	145	-0-	-0-	-0-	143	2	2	9	N	2					244
02	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2					246
*03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					246

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	525	-0-	-839	-0-	525	2			N	-0-					-0-
11	1320	X	486	-0-	-834	-0-	486	2			N	-0-					-0-
12	1364	X	493	-0-	-871	-0-	493	2			N	-0-					-0-
01	899	X	444	-0-	-455	-0-	444	2			N	-0-					-0-
02	588	X	427	-0-	-161	-0-	427	2			N	-0-					-0-
03	527	X	456	-0-	-71	-0-	456	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	79	1	106	2	N	-0-					1350
11	140	N	140	-0-	-0-	-0-	40	1	100	2	N	-0-					1350
12	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					1350
01	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					1350
*02	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					1350
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					281
11	0	N	-0-	-0-	-0-	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3583	X	3583	-0-	-0-	-0-	433 405	1 9	2745	2	N	368	339	1	1	8	780
11	3604	X	3604	-0-	-0-	-0-	681 402	1 9	2521	2	N	365	336	1			809
12	3816	X	3816	-0-	-0-	-0-	741 332	1 9	2743	2	N	302	168	1			943
01	3207	X	3207	-0-	-0-	-0-	603 372	1 9	2232	2	N	338	167	1			1114
*02	4113	X	4113	-0-	-0-	-0-	773 476	1 9	2864	2	N	433	500	1	2	8	1045
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					1045

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
01	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

10	699	N	699	-0-	-0-	-0-	699	1			N	-0-					171
11	720	N	668	-0-	-52	-0-	668	1			N	-0-					171
12	713	N	679	-0-	-34	-0-	679	1			N	-0-					171
01	713	N	656	-0-	-57	-0-	656	1			N	-0-					171
02	616	N	516	-0-	-100	-0-	516	1			N	-0-					171
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	12	12	8			210
11	0	#	-0-	-0-	-0-	-0-					N	31	31	8			210
12	0	#	-0-	-0-	-0-	-0-					N	9	9	8			210
01	0	#	-0-	-0-	-0-	-0-					N	51	51	8			210
02	14B2	EXT	-0-	-0-	-0-	-0-					N	36	36	8			210
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					210

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11106	X	11106	-0-	-0-	-0-	300	1	10806	3	N	-0-					-0-
11	11169	X	11169	-0-	-0-	-0-	298	1	10871	3	N	-0-					-0-
12	11203	X	11203	-0-	-0-	-0-	318	1	10885	3	N	-0-					-0-
01	7595	X	6903	-0-	-692	-0-	266	1	6637	3	N	-0-					-0-
*02	9527	X	9527	-0-	-0-	-0-	299	1	9228	3	N	-0-					-0-
*03	10801	X	10801	-0-	-0-	-0-	248	1	10553	3	N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

10	341	X	23	-0-	-318	-0-	23	3			N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

10	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	476	N	185	-0-	-291	-0-	185	3			N	-0-					-0-
03	434	N	108	-0-	-326	-0-	108	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	945	-0-	-171	-0-	945	3			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1085	X	1027	-0-	-58	-0-	1027	3			N	-0-					-0-
01	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	1036	X	909	-0-	-127	-0-	909	3			N	-0-					-0-
03	1147	X	916	-0-	-231	-0-	916	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	104	-0-	-144	-0-	104	3			N	-0-	7	5			13
11	240	X	193	-0-	-47	-0-	193	3			N	-0-					13
12	248	X	159	-0-	-89	-0-	159	3			N	-0-					13
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					13
02	168	X	132	-0-	-36	-0-	132	3			N	-0-					13
03	186	X	138	-0-	-48	-0-	138	3			N	-0-					13

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	782	-0-	-148	-0-	782	3			N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	992	X	852	-0-	-140	-0-	852	3			N	-0-					-0-
01	992	X	930	-0-	-62	-0-	930	3			N	-0-					-0-
02	896	X	740	-0-	-156	-0-	740	3			N	-0-					-0-
03	992	X	843	-0-	-149	-0-	843	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1288	-0-	-262	-0-	1288	3			N	-0-					-0-
11	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
02	1652	X	1084	-0-	-568	-0-	1084	3			N	-0-					-0-
03	1829	X	1101	-0-	-728	-0-	1101	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2819	X	2819	-0-	-0-	-0-	62	1	2757	2	N	-0-					-0-
11	3030	X	1378	-0-	-1652	-0-	60	1	1318	2	N	-0-					-0-
12	3131	X	1029	-0-	-2102	-0-	56	1	973	2	N	-0-					-0-
01	3131	X	2023	-0-	-1108	-0-	62	1	1961	2	N	-0-					-0-
02	2604	X	1347	-0-	-1257	-0-	56	1	1291	2	N	-0-					-0-
03	2821	X	2048	-0-	-773	-0-	58	1	1990	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	X	565	-0-	-0-	-0-	62	1	503	2	N	-0-					-0-
11	540	X	500	-0-	-40	-0-	60	1	440	2	N	-0-					-0-
12	403	X	259	-0-	-144	-0-	60	1	199	2	N	-0-					-0-
01	558	X	146	-0-	-412	-0-	54	1	92	2	N	-0-					-0-
02	504	X	156	-0-	-348	-0-	56	1	100	2	N	-0-					-0-
03	558	X	182	-0-	-376	-0-	46	1	136	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

10	2325	X	816	-0-	-1509	-0-	77	1	739	2	N	-0-					-0-
11	2250	X	1392	-0-	-858	-0-	65	1	1327	2	N	-0-					-0-
12	1984	X	1421	-0-	-563	-0-	59	1	1362	2	N	-0-					-0-
01	1984	X	1518	-0-	-466	-0-	67	1	1451	2	N	-0-					-0-
02	1792	X	1584	-0-	-208	-0-	78	1	1506	2	N	-0-					-0-
*03	1528	X	1528	-0-	-0-	-0-	93	1	1435	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

10	1395	X	302	-0-	-1093	-0-	29	1	273	2	N	-0-					10
11	1350	X	750	-0-	-600	-0-	35	1	715	2	N	-0-					10
12	1395	X	1261	-0-	-134	-0-	53	1	1208	2	N	-0-					10
01	1100	X	1100	-0-	-0-	-0-	49	1	1051	2	N	-0-					10
02	756	X	528	-0-	-228	-0-	26	1	502	2	N	-0-					10
03	1271	X	115	-0-	-1156	-0-	7	1	108	2	N	-0-					10

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

09	8220	X	-0-	-0-	-8220	-0-					N	-0-					-0-
10	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
11	20550	X	-0-	-0-	-20550	-0-					N	-0-					-0-
12	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
01	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
02	19180	X	-0-	-0-	-19180	-0-					N	-0-					-0-
03	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2175	-0-	-398	-0-	2175	2			N	-0-					2
11	2940	X	2672	-0-	-268	-0-	2670	2	2	9	N	2	2	8			2
12	5921	X	2619	-0-	-3302	-0-	2617	2	2	9	N	2	2	8			2
01	5921	X	2440	-0-	-3481	-0-	2440	2			N	-0-					2
*02	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					2
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					3
11	1069	N	1069	-0-	-0-	-0-	1067	2	2	9	N	2	2	8			3
12	1217	N	1217	-0-	-0-	-0-	1215	2	2	9	N	2	2	8			3
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					3
*02	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					18
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					18
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					18
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					18
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	-0-	-0-	-310	-0-					N	-0-					399
11	150	X	-0-	-0-	-150	-0-					N	-0-					399
12	31	X	-0-	-0-	-31	-0-					N	-0-					399
01	0	X	-0-	-0-	-0-	-0-					N	-0-					399
02	0	X	-0-	-0-	-0-	-0-					N	-0-					399
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*03	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
*03	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

10	403	X	-0-	-0-	-403	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4475	-0-	-361	-0-	4475	3			N	-0-					3
11	4530	X	4335	-0-	-195	-0-	4335	3			N	-0-					3
12	4526	X	4158	-0-	-368	-0-	4158	3			N	-0-					3
01	4526	X	3716	-0-	-810	-0-	3716	3			N	-0-					3
02	4060	X	3664	-0-	-396	-0-	3664	3			N	-0-					3
03	4495	X	4039	-0-	-456	-0-	4039	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					30
11	1650	X	1623	-0-	-27	-0-	1623	3			N	-0-					30
12	1953	X	1434	-0-	-519	-0-	1434	3			N	-0-					30
01	1953	X	1504	-0-	-449	-0-	1504	3			N	-0-					30
02	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					30
03	1922	X	1720	-0-	-202	-0-	1720	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	74	1	146	3	N	-0-					-0-
11	240	N	195	-0-	-45	-0-	72	1	123	3	N	-0-					-0-
12	248	N	132	-0-	-116	-0-	74	1	58	3	N	-0-					-0-
01	217	N	125	-0-	-92	-0-	74	1	51	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	67	1	69	3	N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	74	1	129	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	10	1	664	2	N	-0-					81
11	742	N	742	-0-	-0-	-0-	10	1	732	2	N	-0-					81
12	682	N	614	-0-	-68	-0-	10	1	602	2	N	2					83
							2	9									
01	682	N	556	-0-	-126	-0-	10	1	546	2	N	-0-					83
02	700	N	346	-0-	-354	-0-	10	1	336	2	N	-0-					83
03	620	N	549	-0-	-71	-0-	10	1	536	2	N	3					86
							3	9									

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1347	-0-	-234	-0-	10	1	1337	2	N	-0-					73
11	1552	N	1552	-0-	-0-	-0-	10	1	1542	2	N	-0-					73
12	1290	N	1290	-0-	-0-	-0-	10	1	1280	2	N	-0-					73
01	1333	N	1280	-0-	-53	-0-	10	1	1270	2	N	-0-					73
02	1456	N	888	-0-	-568	-0-	10	1	878	2	N	-0-					73
*03	1532	N	1532	-0-	-0-	-0-	10	1	1519	2	N	3					76
							3	9									

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4336	-0-	-35	-0-	161	1	4109	3	N	60					132
							66	9									
11	4230	X	3870	-0-	-360	-0-	110	1	3617	3	N	130					262
							143	9									
12	4030	X	3356	-0-	-674	-0-	97	1	3147	3	N	7	182	1			87
							104	4	8	9							
01	4030	X	3413	-0-	-617	-0-	86	1	3256	3	N	-0-					87
							71	4									
02	3640	X	3561	-0-	-79	-0-	99	1	3329	3	N	121	177	1			31
							133	9									
03	4030	X	3650	-0-	-380	-0-	78	1	3572	3	N	-0-					31

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10593	X	10593	-0-	-0-	-0-	10593	2			N	-0-					-0-
11	6674	X	6674	-0-	-0-	-0-	6674	2			N	-0-					-0-
12	11811	X	10864	-0-	-947	-0-	10864	2			N	-0-					-0-
01	11811	X	9111	-0-	-2700	-0-	9111	2			N	-0-					-0-
02	10668	X	5709	-0-	-4959	-0-	5709	2			N	-0-					-0-
03	10850	X	5010	-0-	-5840	-0-	5010	2			N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

10	4120 R	4120	-0-	-0-	-0-	4110	3	10	9	Y	9						102
11	3904 R	3904	-0-	-0-	-0-	3889	3	15	9	Y	14						116
12	4168	4168	-0-	-0-	-0-	4131	3	37	9	Y	34						150
01	3875	3297	-0-	-578	-0-	3285	3	12	9	Y	11						161
02	4190	4190	-0-	-0-	-0-	4175	3	15	9	Y	14						175
03	3875	2355	-0-	-1520	-0-	2346	3	9	9	Y	8	87	1				96

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
11	1530	N	480	-0-	-1050	-0-	480	2			N	-0-					-0-
12	1426	N	993	-0-	-433	-0-	993	2			N	-0-					-0-
01	1488	N	610	-0-	-878	-0-	610	2			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

10	7274	X	7274	-0-	-0-	-0-	7218	2	56	9	N	51					147
11	5644	X	5644	-0-	-0-	-0-	5616	2	28	9	N	25					172
12	3962	X	3962	-0-	-0-	-0-	3760	2	202	9	N	184					356
01	3291	X	3291	-0-	-0-	-0-	3260	2	31	9	N	28					384
02	2770	X	2770	-0-	-0-	-0-	2742	2	28	9	N	25					409
*03	2940	X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					426

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

10	5208	X	4220	-0-	-988	-0-	4126	2	94	9	N	85					179
11	4710	X	3886	-0-	-824	-0-	3778	2	108	9	N	98					277
12	5084	X	4350	-0-	-734	-0-	3972	2	378	9	N	344					621
01	4867	X	3960	-0-	-907	-0-	3858	2	102	9	N	93					714
02	4004	X	3692	-0-	-312	-0-	3626	2	66	9	N	60					774
*03	3800	X	3800	-0-	-0-	-0-	3701	2	99	9	N	90	181	1			683

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					34

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
03	14B2	EXT	NO RPT	-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	-0-	1333	2	22	9	N	20					93
11	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10					103
12	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					103
01	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					107
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					107
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					107

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1729	-0-	-937	-0-	1721	2	8	9	N	7					87
11	2580	X	1557	-0-	-1023	-0-	1549	2	8	9	N	7					94
12	2046	X	1515	-0-	-531	-0-	1501	2	14	9	N	13					107
01	1767	X	1493	-0-	-274	-0-	1473	2	20	9	N	18					125
02	1596	X	1345	-0-	-251	-0-	1335	2	10	9	N	9					134
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					134

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2016	N	2016	-0-	-0-	-0-	70	1	1887	2	Y	54	1	1			185
							59	9									
11	1963	N	1963	-0-	-0-	-0-	55	1	1850	2	Y	53	180	1			58
							58	9									
12	918	N	918	-0-	-0-	-0-	58	1	825	2	Y	32	1	1			89
							35	9									
01	1865	N	1865	-0-	-0-	-0-	57	1	1758	2	Y	45	1	1			133
							50	9									
02	1707	N	1707	-0-	-0-	-0-	52	1	1614	2	Y	37					170
							41	9									
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					170

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1759	-0-	-132	-0-	53	1	1684	2	Y	20					40
							22	9									
11	1800	X	1683	-0-	-117	-0-	52	1	1609	2	Y	20					60
							22	9									
12	1891	X	1705	-0-	-186	-0-	54	1	1628	2	Y	21					81
							23	9									
01	1829	X	1663	-0-	-166	-0-	55	1	1584	2	Y	22					103
							24	9									
02	1596	X	1536	-0-	-60	-0-	50	1	1468	2	Y	16					119
							18	9									
03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					119

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1328	-0-	-532	-0-	78	1	1236	2	Y	13	1	1			52
							14	9									
11	1740	X	1430	-0-	-310	-0-	197	1	1210	2	Y	21					73
							23	9									
12	1647	N	1647	-0-	-0-	-0-	307	1	1317	2	Y	21					94
							23	9									
01	1642	N	1642	-0-	-0-	-0-	85	1	1532	2	Y	23					117
							25	9									
02	1399	N	1399	-0-	-0-	-0-	75	1	1302	2	Y	20					137
							22	9									
03	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					137

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3477	-0-	-181	-0-	918	1	2530	2	Y	26	3	1			167
							29	9									
11	4457	X	4457	-0-	-0-	-0-	950	1	3478	2	Y	26	1	1			192
							29	9									
12	3658	X	2695	-0-	-963	-0-	1174	1	1487	2	Y	31	3	1			220
							34	9									
01	3658	X	2818	-0-	-840	-0-	1181	1	1608	2	Y	26	1	1			245
							29	9									
02	3220	X	3213	-0-	-7	-0-	863	1	2329	2	Y	19	183	1			81
							21	9									
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					81

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

10	1580	X	1580	-0-	-0-	-0-	81	1	1499	2	Y	-0-					77
11	1332	X	1332	-0-	-0-	-0-	77	1	1255	2	Y	-0-					77
12	1527	N	1527	-0-	-0-	-0-	83	1	1435	2	Y	8					85
							9	9									
01	1588	N	1588	-0-	-0-	-0-	85	1	1503	2	Y	-0-					85
02	1451	N	1451	-0-	-0-	-0-	76	1	1375	2	Y	-0-					85
03	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					85

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

10	124	N	-0-	-0-	-124	-0-					N	-0-					25
11	30	N	-0-	-0-	-30	-0-					N	-0-					25
12	155	N	-0-	-0-	-155	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	181	N	181	-0-	-0-	-0-	159	2	22	9	N	20					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

10	20460	X	12117	-0-	-8343	-0-	12084	2	33	9	Y	30	43	1			18
11	19800	X	-0-	-0-	-19800	-0-					Y	53					71
12	775	X	-0-	-0-	-775	-0-					Y	28	93	1			6
01	3014	X	3014	-0-	-0-	-0-	2990	2	24	9	Y	22	5	1			23
02	1379	X	1379	-0-	-0-	-0-	1355	2	24	9	Y	22					45
*03	1396	X	1396	-0-	-0-	-0-	1383	2	13	9	Y	12					57

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

10	14B2 EXT		659	-0-	659	1258	615	2	44	9	N	40					72
11	14B2 EXT		712	-0-	712	1970	695	2	17	9	N	15					87
12	2654	X	684	-0-	-1970	-0-	582	2	102	9	N	93					180
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					180
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					180
*03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					180

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

10	803	N	803	-0-	-0-	-0-	767	2	36	9	N	33					85
11	764	N	764	-0-	-0-	-0-	729	2	35	9	N	32					117
12	858	N	858	-0-	-0-	-0-	705	2	153	9	N	139					256
01	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					258
02	687	N	687	-0-	-0-	-0-	626	2	61	9	N	55					313
*03	764	N	764	-0-	-0-	-0-	718	2	46	9	N	42					355

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1901					N	-0-					73
11	14B2 EXT		2438	-0-	2438	4339	2304	2	134	9	N	122					195
12	4339	X	-0-	-0-	-4339	-0-					N	125					320
01	1953	X	920	-0-	-1033	-0-	920	2			N	-0-					320
02	1764	X	-0-	-0-	-1764	-0-					N	53					373
03	0	X	-0-	-0-	-0-	-0-					N	-0-					373

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		216	-0-	216	362	216	2			N	-0-					10
11	14B2 EXT		214	-0-	214	576	214	2			N	-0-					10
12	767	X	191	-0-	-576	-0-	191	2			N	-0-					10
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
*03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		377	-0-	377	987	374	2	3	9	N	3					28
11	14B2 EXT		484	-0-	484	1471	475	2	9	9	N	8					36
12	1970	X	499	-0-	-1471	-0-	449	2	50	9	N	45					81
01	620	X	313	-0-	-307	-0-	313	2			N	-0-					81
02	560	X	444	-0-	-116	-0-	430	2	14	9	N	13					94
*03	337	X	337	-0-	-0-	-0-	337	2			N	-0-					94

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		40	-0-	40	101	40	2			N	-0-					39
11	14B2 EXT		22	-0-	22	123	22	2			N	-0-					39
12	123	X	-0-	-0-	-123	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		714	-0-	714	3017	697	2	17	9	N	15					119
11	14B2 EXT		572	-0-	572	3589	559	2	13	9	N	12					131
12	14B2 EXT		661	-0-	661	4250	508	2	153	9	N	139					270
01	14B2 EXT		498	-0-	498	4748	487	2	11	9	N	10					280
02	14B2 EXT		447	-0-	447	5195	435	2	12	9	N	11	128	1			163
03	14B2 EXT		484	-0-	484	5679	472	2	12	9	N	11					174

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

10	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

10	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
11	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

10	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

10	3981	X	3981	-0-	-0-	-0-	3858	2	123	9	N	112					239
11	3902	X	3902	-0-	-0-	-0-	3717	2	185	9	N	168					407
12	3441	X	2941	-0-	-500	-0-	2404	2	537	9	N	488					895
01	3895	X	3895	-0-	-0-	-0-	3803	2	92	9	N	84					979
02	3108	X	2929	-0-	-179	-0-	2885	2	44	9	N	40					1019
*03	3488	X	3488	-0-	-0-	-0-	3431	2	57	9	N	52	190	1			881

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

10	9207	X	9017	-0-	-190	-0-	8739	2	278	9	N	253	188	1			375
11	9741	X	9741	-0-	-0-	-0-	9598	2	143	9	N	130					505
12	9486	X	8475	-0-	-1011	-0-	8276	2	199	9	N	181					686
01	10265	X	10265	-0-	-0-	-0-	10155	2	110	9	N	100	75	1			711
02	9602	X	9602	-0-	-0-	-0-	9600	2	2	9	N	2					713
*03	11036	X	11036	-0-	-0-	-0-	11030	2	6	9	N	5					718

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

10	13485	X	13029	-0-	-456	-0-	12646	2	383	9	N	348	192	1			241
11	12480	X	12174	-0-	-306	-0-	11867	2	307	9	N	279					520
12	12655	X	12655	-0-	-0-	-0-	12142	2	513	9	N	466	190	1			796
01	12462	X	12060	-0-	-402	-0-	11730	2	330	9	N	300	380	1			716
02	11256	X	10345	-0-	-911	-0-	10078	2	267	9	N	243	388	1			571
*03	11714	X	11714	-0-	-0-	-0-	11400	2	314	9	N	285	192	1			664

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

10	5270	X	4735	-0-	-535	-0-	4590	2	145	9	N	132					215
11	5100	X	4697	-0-	-403	-0-	4563	2	134	9	N	122					337
12	4828	X	4828	-0-	-0-	-0-	4507	2	321	9	N	292	184	1			445
01	4743	X	4446	-0-	-297	-0-	4316	2	130	9	N	118	197	1			366
02	4284	X	3760	-0-	-524	-0-	3621	2	139	9	N	126	65	1			427
*03	4648	X	4648	-0-	-0-	-0-	4512	2	136	9	N	124					551

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

10	9633	X	9633	-0-	-0-	-0-	9372	2	261	9	N	237					335
11	5527	X	5527	-0-	-0-	-0-	5254	2	273	9	N	248					583
12	10295	X	10295	-0-	-0-	-0-	9684	2	611	9	N	555	380	1			758
01	9554	X	9554	-0-	-0-	-0-	9290	2	264	9	N	240	196	1			802
02	8119	X	8119	-0-	-0-	-0-	7923	2	196	9	N	178					980
*03	9372	X	9372	-0-	-0-	-0-	9027	2	345	9	N	314	372	1			922

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11145	X	11145	-0-	-0-	-0-	10870	2	275	9	N	250	180	1			173
11	10415	X	10415	-0-	-0-	-0-	10217	2	198	9	N	180					353
12	12392	X	12392	-0-	-0-	-0-	11690	2	702	9	N	638	193	1			798
01	11449	X	11449	-0-	-0-	-0-	11254	2	195	9	N	177	184	1			791
02	10398	X	10398	-0-	-0-	-0-	10153	2	245	9	N	223	105	1			909
*03	11861	X	11861	-0-	-0-	-0-	11606	2	255	9	N	232	383	1			758

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32263	X	32263	-0-	-0-	-0-	32217	2	46	9	N	42	186	1			56
11	30970	X	30970	-0-	-0-	-0-	30911	2	59	9	N	54					110
12	31957	X	31957	-0-	-0-	-0-	31782	2	175	9	N	159					269
01	31151	X	31151	-0-	-0-	-0-	31101	2	50	9	N	45					314
02	28084	X	27364	-0-	-720	-0-	27305	2	59	9	N	54					368
*03	30954	X	30954	-0-	-0-	-0-	30888	2	66	9	N	60					428

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	15185	-0-	-501	-0-	14791	2	394	9	N	358	353	1			278
11	14482	X	14482	-0-	-0-	-0-	14042	2	440	9	N	400					678
12	15814	X	15814	-0-	-0-	-0-	15084	2	730	9	N	664					1342
01	15730	X	15730	-0-	-0-	-0-	15250	2	480	9	N	436	392	1			1386
02	13421	X	13421	-0-	-0-	-0-	13026	2	395	9	N	359	365	1			1380
*03	15711	X	15711	-0-	-0-	-0-	15245	2	466	9	N	424	560	1			1244

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	22409	-0-	-1709	-0-	21739	2	670	9	N	609	562	1			324
11	23340	X	21200	-0-	-2140	-0-	20489	2	711	9	N	646					970
12	22227	X	21283	-0-	-944	-0-	20558	2	725	9	N	659	377	1			1252
01	22227	X	20027	-0-	-2200	-0-	19377	2	650	9	N	591	585	1			1258
02	20076	X	17978	-0-	-2098	-0-	17341	2	637	9	N	579	585	1			1252
*03	20255	X	20255	-0-	-0-	-0-	19655	2	600	9	N	545	769	1			1028

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12542	-0-	-1160	-0-	12145	2	397	9	N	361	379	1			283
11	13200	X	9844	-0-	-3356	-0-	9474	2	370	9	N	336					619
12	13268	X	10849	-0-	-2419	-0-	10313	2	536	9	N	487	370	1			736
01	13268	X	8491	-0-	-4777	-0-	8132	2	359	9	N	326	183	1			879
02	11536	X	8804	-0-	-2732	-0-	8434	2	370	9	N	336	373	1			842
*03	9441	X	9441	-0-	-0-	-0-	9185	2	256	9	N	233	381	1			694

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	13761	-0-	-4839	-0-	13279	2	482	9	N	438	554	1			226
11	18000	X	330	-0-	-17670	-0-	330	2			N	-0-					226
12	19034	X	-0-	-0-	-19034	-0-					N	-0-					226
01	19034	X	-0-	-0-	-19034	-0-					N	-0-					226
02	17192	X	610	-0-	-16582	-0-	610	2			N	-0-					226
*03	290	X	290	-0-	-0-	-0-	245	2	45	9	N	41					267

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8093	-0-	-1207	-0-	7606	2	487	9	N	443	381	1			383
11	8370	X	7961	-0-	-409	-0-	7235	2	726	9	N	660					1043
12	8167	X	8167	-0-	-0-	-0-	7383	2	784	9	N	713	564	1			1192
01	7657	X	6069	-0-	-1588	-0-	5823	2	246	9	N	224					1416
02	6916	X	5720	-0-	-1196	-0-	5400	2	320	9	N	291	376	1			1331
*03	5927	X	5927	-0-	-0-	-0-	5643	2	284	9	N	258	383	1			1206

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12303	X	12303	-0-	-0-	-0-	11963	2	340	9	N	309	180	1			288
11	11400	X	10731	-0-	-669	-0-	10629	2	102	9	N	93					381
12	11129	X	9182	-0-	-1947	-0-	8725	2	457	9	N	415	191	1			605
01	11129	X	8199	-0-	-2930	-0-	7979	2	220	9	N	200	116	1			689
02	10052	X	6648	-0-	-3404	-0-	6433	2	215	9	N	195	192	1			692
*03	8704	X	8704	-0-	-0-	-0-	8432	2	272	9	N	247	380	1			559

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8725	-0-	-606	-0-	8261	2	464	9	N	422	569	1			230
11	9030	X	6890	-0-	-2140	-0-	6525	2	365	9	N	332					562
12	8339	X	6039	-0-	-2300	-0-	5518	2	521	9	N	474	371	1			665
01	7471	X	5101	-0-	-2370	-0-	4883	2	218	9	N	198	173	1			690
02	6748	X	4157	-0-	-2591	-0-	4015	2	142	9	N	129	116	1			703
*03	3974	X	3974	-0-	-0-	-0-	3842	2	132	9	N	120					823

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	21609	-0-	-1982	-0-	20967	2	642	9	N	584	588	1			220
11	22500	X	20090	-0-	-2410	-0-	19679	2	411	9	N	374					594
12	21638	X	19712	-0-	-1926	-0-	19011	2	701	9	N	637	198	1			1033
01	21638	X	19737	-0-	-1901	-0-	19404	2	333	9	N	303	570	1			766
02	19544	X	17353	-0-	-2191	-0-	16951	2	402	9	N	365	192	1			939
*03	19637	X	19637	-0-	-0-	-0-	19110	2	527	9	N	479	383	1			1035

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10123	-0-	-1626	-0-	9351	2	772	9	N	702	747	1			315
11	11370	X	9515	-0-	-1855	-0-	8821	2	694	9	N	631					946
12	9703	X	9489	-0-	-214	-0-	8660	2	829	9	N	754	543	1			1157
01	9703	X	9017	-0-	-686	-0-	8326	2	691	9	N	628	577	1			1208
02	8764	X	8042	-0-	-722	-0-	7451	2	591	9	N	537	380	1			1365
*03	9063	X	9063	-0-	-0-	-0-	8438	2	625	9	N	568	736	1			1197

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	558	N	343	-0-	-215	-0-	343	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	36	-0-	-1917	-0-	36	2			N	-0-					-0-
11	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
12	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
*03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6521	X	6521	-0-	-0-	-0-	6521	2			N	-0-					200
11	5892	X	5892	-0-	-0-	-0-	5892	2			N	-0-					200
12	6626	X	6626	-0-	-0-	-0-	6626	2			N	-0-					200
01	6510	X	6412	-0-	-98	-0-	6412	2			N	-0-					200
02	5880	X	3217	-0-	-2663	-0-	3217	2			N	-0-					200
03	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					200

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1431	-0-	-646	-0-	1431	2			N	-0-					6
11	1800	X	1353	-0-	-447	-0-	1353	2			N	-0-					6
12	1767	X	1261	-0-	-506	-0-	1261	2			N	-0-					6
01	1612	X	916	-0-	-696	-0-	916	2			N	-0-					6
02	1400	X	938	-0-	-462	-0-	938	2			N	-0-					6
03	1426	X	1262	-0-	-164	-0-	1262	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	#	932	-0-	-277	-0-	37	1	895	3	N	-0-					-0-
11	1086	R	1086	-0-	-0-	-0-	11	1	1075	3	N	-0-					-0-
12	1141	R	1141	-0-	-0-	-0-	16	1	861	3	N	5					5
							258	4	6	9							
01	961	#	-0-	-0-	-961	-0-					N	-0-					5
02	1858	R	1858	-0-	-0-	-0-	97	1	1758	3	N	-0-					5
							3	4									
*03	1510	R	1510	-0-	-0-	-0-	89	1	1421	3	N	-0-					5

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

10	2449	#	2354	-0-	-95	-0-	59	1	2259	3	N	33	184	1			35
							36	9									
11	2370	#	2248	-0-	-122	-0-	37	1	2211	3	N	-0-					35
12	2356	#	2248	-0-	-108	-0-	41	1	2207	3	N	-0-					35
01	2480	#	1665	-0-	-815	-0-	23	1	1642	3	N	-0-					35
02	2240	#	2052	-0-	-188	-0-	31	1	2021	3	N	-0-					35
03	2480	#	2169	-0-	-311	-0-	27	1	2142	3	N	-0-					35

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

10	3689	#	3450	-0-	-239	-0-	3450	3			N	-0-					18
11	3524	R	3524	-0-	-0-	-0-	45	1	3264	3	N	195	190	1			23
							215	9									
12	3556	R	3556	-0-	-0-	-0-	46	1	3510	3	N	-0-					23
01	3595	R	3595	-0-	-0-	-0-	47	1	3548	3	N	-0-					23
02	3276	#	3128	-0-	-148	-0-	42	1	3086	3	N	-0-					23
03	3627	#	3420	-0-	-207	-0-	3420	3			N	-0-					23

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

10	SWR 10		6952	-0-	6952	64267	6949	2	3	9	N	3					43
11	SWR 10		5394	-0-	5394	69661	5394	2			N	-0-					43
12	SWR 10		-0-	-0-	-0-	69661					N	17					60
01	SWR 10		-0-	-0-	-0-	69661					N	20					80
*02	SWR 10		-0-	-0-	-0-	69661					N	-0-					80
03	SWR 10	NO RPT		-0-	-0-	69661					N	NO RPT					80

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6415	R	6415	-0-	-0-	-0-	127	1	6288	3	N	-0-					50
*11	4816	R	4816	-0-	-0-	-0-	57	1	4696	3	N	-0-					50
							63	4									
12	7524	R	7524	-0-	-0-	-0-	111	1	7413	3	N	-0-					50
01	6859	R	6859	-0-	-0-	-0-	105	1	6754	3	N	-0-					50
*02	6370	R	6370	-0-	-0-	-0-	99	1	6271	3	N	-0-					50
*03	6744	R	6744	-0-	-0-	-0-	79	1	6665	3	N	-0-					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	0	#	-0-	-0-	-0-	-0-					N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

10	992	#	950	-0-	-42	-0-	950	2			N	-0-					123
11	960	#	939	-0-	-21	-0-	939	2			N	-0-					123
12	992	#	985	-0-	-7	-0-	985	2			N	-0-					123
01	961	#	914	-0-	-47	-0-	914	2			N	-0-					123
02	868	#	788	-0-	-80	-0-	788	2			N	-0-					123
03	992	#	873	-0-	-119	-0-	872	2	1	9	N	1	94	1			30

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

10	279	#	252	-0-	-27	-0-	252	2			N	-0-					-0-
11	270	#	249	-0-	-21	-0-	249	2			N	-0-					-0-
12	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	248	#	245	-0-	-3	-0-	245	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

10	1116	#	1039	-0-	-77	-0-	1039	2			N	-0-					50
11	1080	#	1039	-0-	-41	-0-	1039	2			N	-0-					50
12	1119	R	1119	-0-	-0-	-0-	1116	2	3	9	N	3					53
01	1162	R	1162	-0-	-0-	-0-	1158	2	4	9	N	4					57
02	1091	R	1091	-0-	-0-	-0-	1089	2	2	9	N	2					59
*03	1236	R	1236	-0-	-0-	-0-	1234	2	2	9	N	2					61

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	772	-0-	-561	-0-	764	2	8	9	N	7					172
11	1290	#	442	-0-	-848	-0-	30	1	412	2	N	-0-					172
12	1333	#	444	-0-	-889	-0-	31	1	413	2	N	-0-					172
01	1333	#	400	-0-	-933	-0-	31	1	369	2	N	-0-					172
02	1092	#	317	-0-	-775	-0-	28	1	289	2	N	-0-					172
03	775	#	708	-0-	-67	-0-	599	2	109	9	N	99					271

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

10	257	R	257	-0-	-0-	-0-	31	1	226	2	N	-0-					-0-
11	259	R	259	-0-	-0-	-0-	30	1	229	2	N	-0-					-0-
12	314	R	314	-0-	-0-	-0-	31	1	283	2	N	-0-					-0-
01	259	R	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-
02	252	#	228	-0-	-24	-0-	28	1	200	2	N	-0-					-0-
03	310	#	244	-0-	-66	-0-	31	1	213	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	310	1	796	2	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	310	1	800	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	280	1	757	2	N	-0-					-0-
*03	1176	N	1176	-0-	-0-	-0-	310	1	866	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

10	1015	N	1015	-0-	-0-	-0-	1008	2	7	9	N	6					75
11	1239	N	1239	-0-	-0-	-0-	1158	2	81	9	N	74	120	1			29
12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					29
01	1023	N	840	-0-	-183	-0-	829	2	11	9	N	10					39
02	1148	N	749	-0-	-399	-0-	726	2	23	9	N	21					60
03	1116	N	888	-0-	-228	-0-	847	2	41	9	N	37					97

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

10	4340	X	4213	-0-	-127	-0-	630	1	3502	2	N	74	186	1			94
							81	9									
11	4200	X	4006	-0-	-194	-0-	677	1	3252	2	N	70					164
							77	9									
12	4123	X	3874	-0-	-249	-0-	571	1	3223	2	N	73	182	1			55
							80	9									
01	4123	X	4028	-0-	-95	-0-	560	1	3389	2	N	72					127
							79	9									
02	3724	X	3570	-0-	-154	-0-	609	1	2888	2	N	66					193
							73	9									
03	4123	X	3862	-0-	-261	-0-	699	1	3086	2	N	70					263
							77	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6003	-0-	-352	-0-	1674	1	4191	2	N	125	186	1			157
							138	9									
11	5880	X	5656	-0-	-224	-0-	1566	1	3959	2	N	119	184	1			92
							131	9									
12	5453	X	5453	-0-	-0-	-0-	1415	1	3899	2	N	126					218
							139	9									
01	5229	X	5229	-0-	-0-	-0-	1431	1	3679	2	N	108	186	1			140
							119	9									
02	4628	X	4628	-0-	-0-	-0-	1231	1	3261	2	N	124	192	1			72
							136	9									
*03	5717	X	5717	-0-	-0-	-0-	1616	1	3933	2	N	153	182	1			43
							168	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

10	16492	X	15306	-0-	-1186	-0-	958	1	14083	2	N	241	188	1			163
							265	9									
11	15750	X	13966	-0-	-1784	-0-	921	1	12771	2	N	249	190	1			222
							274	9									
12	14632	X	13184	-0-	-1448	-0-	924	1	12039	2	N	201	184	1			239
							221	9									
01	14632	X	14130	-0-	-502	-0-	965	1	12887	2	N	253	373	1			119
							278	9									
02	13216	X	12736	-0-	-480	-0-	851	1	11593	2	N	265	180	1			204
							292	9									
03	14632	X	13715	-0-	-917	-0-	968	1	12475	2	N	247	187	1			264
							272	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

10	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					120
11	1743	N	1743	-0-	-0-	-0-	80	1	1663	2	N	-0-					120
12	1732	N	1732	-0-	-0-	-0-	110	1	1619	2	N	3					123
							3	9									
01	1665	N	1665	-0-	-0-	-0-	75	1	1582	2	N	7					130
							8	9									
02	1448	N	1448	-0-	-0-	-0-	1436	2	12	9	N	11					141
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					141

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

10	1653	N	1653	-0-	-0-	-0-	31	1	1583	2	N	35					174
							39	9									
11	1553	N	1553	-0-	-0-	-0-	30	1	1522	2	N	1					175
							1	9									
12	1572	N	1572	-0-	-0-	-0-	31	1	1509	2	N	29					204
							32	9									
01	1543	N	1543	-0-	-0-	-0-	31	1	1501	2	N	10					214
							11	9									
02	1374	N	1374	-0-	-0-	-0-	28	1	1334	2	N	11	177	1			48
							12	9									
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	938	2	12	9	N	11					84
11	1077	N	1077	-0-	-0-	-0-	170	1	897	2	N	9					93
							10	9									
12	848	N	848	-0-	-0-	-0-	840	2	8	9	N	7					100
01	932	N	932	-0-	-0-	-0-	60	1	859	2	N	12					112
							13	9									
02	1008	N	807	-0-	-201	-0-	795	2	12	9	N	11					123
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					123

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	31	1	1184	2	N	-0-					17
11	1228	N	1228	-0-	-0-	-0-	30	1	1196	2	N	2					19
							2	9									
12	1269	N	1269	-0-	-0-	-0-	33	1	1194	2	N	38					57
							42	9									
01	1278	N	1278	-0-	-0-	-0-	81	1	1196	2	N	1					58
							1	9									
02	1148	N	1121	-0-	-27	-0-	28	1	1083	2	N	9					67
							10	9									
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					67

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2441	N	2441	-0-	-0-	-0-	2399	2	42	9	N	38					115
11	2580	N	2580	-0-	-0-	-0-	191	1	2360	2	N	26					141
							29	9									
12	2818	N	2818	-0-	-0-	-0-	314	1	2463	2	N	37					178
							41	9									
01	2828	N	2828	-0-	-0-	-0-	312	1	2481	2	N	32					210
							35	9									
02	2158	N	2158	-0-	-0-	-0-	40	1	2097	2	N	19					229
							21	9									
03	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					229

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	31	1	1915	2	N	22					129
							24	9									
11	1847	N	1847	-0-	-0-	-0-	30	1	1814	2	N	3					132
							3	9									
12	1858	N	1858	-0-	-0-	-0-	31	1	1825	2	N	2					134
							2	9									
01	1859	N	1859	-0-	-0-	-0-	31	1	1750	2	N	71					205
							78	9									
02	1736	N	1562	-0-	-174	-0-	28	1	1498	2	N	33	185	1			53
							36	9									
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					53

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	N	1484	-0-	-0-	-0-	1476	2	8	9	N	7					182
11	1410	N	1410	-0-	-0-	-0-	1409	2	1	9	N	1					183
12	1489	N	1489	-0-	-0-	-0-	1439	2	50	9	N	45	183	1			45
01	1424	N	1424	-0-	-0-	-0-	1418	2	6	9	N	5					50
02	1275	N	1275	-0-	-0-	-0-	1247	2	28	9	N	25					75
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	1322	2	2	9	N	2					192
11	1330	N	1330	-0-	-0-	-0-	1302	2	28	9	N	25	180	1			37
12	1329	N	1329	-0-	-0-	-0-	1326	2	3	9	N	3					40
01	1323	N	1323	-0-	-0-	-0-	1293	2	30	9	N	27					67
02	1181	N	1181	-0-	-0-	-0-	1156	2	25	9	N	23					90
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					90

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	N	1881	-0-	-0-	-0-	1867	2	14	9	N	13					107
11	1778	N	1778	-0-	-0-	-0-	1765	2	13	9	N	12					119
12	1813	N	1813	-0-	-0-	-0-	1802	2	11	9	N	10					129
01	1848	N	1848	-0-	-0-	-0-	1836	2	12	9	N	11					140
02	1760	N	1760	-0-	-0-	-0-	1745	2	15	9	N	14					154
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					154

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	N	2225	-0-	-0-	-0-	2223	2	2	9	N	2					152
11	2058	N	2058	-0-	-0-	-0-	2056	2	2	9	N	2					154
12	2109	N	2109	-0-	-0-	-0-	2108	2	1	9	N	1					155
01	2080	N	2080	-0-	-0-	-0-	2058	2	22	9	N	20					175
02	1902	N	1902	-0-	-0-	-0-	1869	2	33	9	N	30					205
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					205

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	1024	2	7	9	N	6					135
11	990	N	990	-0-	-0-	-0-	986	2	4	9	N	4					139
12	910	N	910	-0-	-0-	-0-	904	2	6	9	N	5					144
01	827	X	827	-0-	-0-	-0-	820	2	7	9	N	6					150
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					162
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					162

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2359	N	2359	-0-	-0-	-0-	2358	2	1	9	N	1					134
11	2341	N	2341	-0-	-0-	-0-	2304	2	37	9	N	34					168
12	2285	N	2285	-0-	-0-	-0-	2283	2	2	9	N	2					170
01	2338	N	2338	-0-	-0-	-0-	2318	2	20	9	N	18					188
02	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8					196
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					196

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					176
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					176
12	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					176
01	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					176
02	1708	N	1390	-0-	-318	-0-	1390	2			N	-0-					176
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					176

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0-	-0-	2042	2	28	9	N	25					125
11	1769	N	1769	-0-	-0-	-0-	1736	2	33	9	N	30					155
12	2046	N	2046	-0-	-0-	-0-	2029	2	17	9	N	15					170
01	1983	X	1983	-0-	-0-	-0-	1958	2	25	9	N	23					193
02	1946	N	1946	-0-	-0-	-0-	1898	2	48	9	N	44					237
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					237

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-	-0-	-0-	1691	2	24	9	N	22					202
11	1649	N	1649	-0-	-0-	-0-	1623	2	26	9	N	24	171	1			55
12	1711	N	1711	-0-	-0-	-0-	1687	2	24	9	N	22					77
01	1837	N	1837	-0-	-0-	-0-	191	1	1627	2	N	17					94
							19	9									
02	1824	N	1824	-0-	-0-	-0-	282	1	1516	2	N	24	29	1			89
							26	9									
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					89

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	1993	2	35	9	N	32					172
11	1880	N	1880	-0-	-0-	-0-	1869	2	11	9	N	10	152	1			30
12	1955	N	1955	-0-	-0-	-0-	1942	2	13	9	N	12					42
01	2080	N	2080	-0-	-0-	-0-	191	1	1882	2	N	6					48
							7	9									
*02	1958	N	1958	-0-	-0-	-0-	282	1	1646	2	N	27					75
							30	9									
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					75

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	915	2			N	-0-					33
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					33
12	881	N	881	-0-	-0-	-0-	10	1	870	2	N	1					34
							1	9									
01	1144	N	1144	-0-	-0-	-0-	256	1	888	2	N	-0-					34
02	867	N	867	-0-	-0-	-0-	80	1	786	2	N	1					35
							1	9									
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					35

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					86
11	1072	N	1072	-0-	-0-	-0-	222	1	850	2	N	-0-					86
12	970	N	970	-0-	-0-	-0-	141	1	829	2	N	-0-					86
01	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					86
02	1008	N	757	-0-	-251	-0-	2	1	751	2	N	4					90
							4	9									
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					90

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2799	-0-	-115	-0-	2776	2	23	9	N	21					125
11	2820	X	2708	-0-	-112	-0-	2706	2	2	9	N	2					127
12	2755	N	2755	-0-	-0-	-0-	2753	2	2	9	N	2					129
01	2753	N	2753	-0-	-0-	-0-	2728	2	25	9	N	23					152
02	2571	N	2571	-0-	-0-	-0-	2518	2	53	9	N	48					200
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					200

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3	34	1			33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

10	879	N	879	-0-	-0-	-0-	866	2	13	9	N	12					133
11	814	N	814	-0-	-0-	-0-	797	2	17	9	N	15					148
12	773	N	773	-0-	-0-	-0-	767	2	6	9	N	5					153
01	952	N	952	-0-	-0-	-0-	191	1	750	2	N	10					163
							11	9									
02	947	N	947	-0-	-0-	-0-	282	1	648	2	N	15					178
							17	9									
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					178

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

10	911	N	911	-0-	-0-	-0-	904	2	7	9	N	6					63
11	868	N	868	-0-	-0-	-0-	858	2	10	9	N	9					72
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					72
01	1063	N	1063	-0-	-0-	-0-	186	1	870	2	N	6					78
							7	9									
02	1124	N	1124	-0-	-0-	-0-	282	1	834	2	N	7					85
							8	9									
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					85

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

10	3844	X	3466	-0-	-378	-0-	3444	2	22	9	N	20					244
11	3630	X	3232	-0-	-398	-0-	3219	2	13	9	N	12					256
12	3627	X	3058	-0-	-569	-0-	3058	2			N	-0-					256
01	3627	X	3474	-0-	-153	-0-	287	1	3141	2	N	42	188	1			110
							46	9									
*02	3742	X	3742	-0-	-0-	-0-	422	1	3294	2	N	24					134
							26	9									
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					134

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

10	2245	N	2245	-0-	-0-	-0-	2228	2	17	9	N	15					149
11	2441	N	2441	-0-	-0-	-0-	260	1	2167	2	N	13					162
							14	9									
12	2504	N	2504	-0-	-0-	-0-	302	1	2196	2	N	5					167
							6	9									
01	2293	N	2293	-0-	-0-	-0-	151	1	2141	2	N	1					168
							1	9									
02	2268	N	1949	-0-	-319	-0-	1949	2			N	-0-					168
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					168

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	1274	2	25	9	N	23					83
11	1302	N	1302	-0-	-0-	-0-	50	1	1248	2	N	4					87
							4	9									
12	1283	N	1283	-0-	-0-	-0-	1277	2	6	9	N	5					92
01	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					94
02	1204	N	1177	-0-	-27	-0-	1176	2	1	9	N	1					95
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					95

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0-	-0-	2487	2	4	9	N	4					55
11	2428	N	2428	-0-	-0-	-0-	2404	2	24	9	N	22					77
12	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	N	1					78
01	2429	N	2429	-0-	-0-	-0-	2427	2	2	9	N	2					80
02	2232	N	2232	-0-	-0-	-0-	2206	2	26	9	N	24					104
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					104

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598	N	1598	-0-	-0-	-0-	1587	2	11	9	N	10					149
11	1678	N	1678	-0-	-0-	-0-	171	1	1505	2	N	2					151
							2	9									
12	1793	N	1793	-0-	-0-	-0-	251	1	1534	2	N	7					158
							8	9									
01	1825	N	1825	-0-	-0-	-0-	261	1	1550	2	N	13					171
							14	9									
02	1524	N	1524	-0-	-0-	-0-	101	1	1415	2	N	7					178
							8	9									
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					178

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-	-0-	-0-	1891	2	19	9	N	17					129
11	2087	N	2087	-0-	-0-	-0-	261	1	1816	2	N	9					138
							10	9									
12	2184	N	2184	-0-	-0-	-0-	312	1	1858	2	N	13					151
							14	9									
01	2173	N	2173	-0-	-0-	-0-	302	1	1850	2	N	19					170
							21	9									
02	1808	N	1808	-0-	-0-	-0-	80	1	1721	2	N	6					176
							7	9									
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					176

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2641	-0-	-180	-0-	2639	2	2	9	N	2					65
11	2700	X	2616	-0-	-84	-0-	2568	2	48	9	N	44					109
12	2597	N	2597	-0-	-0-	-0-	2596	2	1	9	N	1					110
01	2566	N	2566	-0-	-0-	-0-	2564	2	2	9	N	2					112
02	2300	N	2300	-0-	-0-	-0-	2258	2	42	9	N	38					150
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					150

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2458	-0-	-394	-0-	2456	2	2	9	N	2					78
11	2706	X	2706	-0-	-0-	-0-	2652	2	54	9	N	49					127
12	2821	X	2818	-0-	-3	-0-	2766	2	52	9	N	47					174
01	2666	X	2537	-0-	-129	-0-	2490	2	47	9	N	43					217
02	2520	X	2137	-0-	-383	-0-	2090	2	47	9	N	43	190	1			70
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					70

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	1917	2	17	9	N	15					63
11	1861	N	1861	-0-	-0-	-0-	1850	2	11	9	N	10					73
12	1854	N	1854	-0-	-0-	-0-	1841	2	13	9	N	12					85
01	1827	N	1827	-0-	-0-	-0-	1816	2	11	9	N	10					95
*02	1676	N	1676	-0-	-0-	-0-	1659	2	17	9	N	15					110
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					110

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	2233	2	58	9	N	53					110
11	2148	N	2148	-0-	-0-	-0-	2127	2	21	9	N	19					129
12	2179	N	2179	-0-	-0-	-0-	2176	2	3	9	N	3					132
01	2241	N	2241	-0-	-0-	-0-	2177	2	64	9	N	58					190
02	2038	N	2038	-0-	-0-	-0-	1992	2	46	9	N	42	187	1			45
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					45

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040	N	1040	-0-	-0-	-0-	1026	2	14	9	N	13					145
11	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					158
12	947	N	947	-0-	-0-	-0-	937	2	10	9	N	9					167
01	1093	N	1093	-0-	-0-	-0-	191	1	896	2	N	5					172
							6	9									
02	1097	N	1097	-0-	-0-	-0-	282	1	804	2	N	10					182
							11	9									
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					182

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	X	2676	-0-	-0-	-0-	2625	2	51	9	N	46					159
11	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					159
12	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					159
01	2567	X	2567	-0-	-0-	-0-	2565	2	2	9	N	2					161
02	2370	N	2370	-0-	-0-	-0-	2346	2	24	9	N	22					183
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					183

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2565	N	2565	-0-	-0-	-0-	2542	2	23	9	N	21	183	1			33
11	2593	N	2593	-0-	-0-	-0-	2484	2	109	9	N	99					132
12	2461	N	2461	-0-	-0-	-0-	2433	2	28	9	N	25					157
01	2508	N	2508	-0-	-0-	-0-	2488	2	20	9	N	18					175
02	2293	N	2293	-0-	-0-	-0-	2263	2	30	9	N	27					202
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					202

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1685	N	1685	-0-	-0-	-0-	1683	2	2	9	N	2					154
11	1563	N	1563	-0-	-0-	-0-	1562	2	1	9	N	1					155
12	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4					159
01	1619	N	1619	-0-	-0-	-0-	1601	2	18	9	N	16					175
02	1456	N	1416	-0-	-40	-0-	1384	2	32	9	N	29					204
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					204

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	1410	2	15	9	N	14					166
11	1678	N	1678	-0-	-0-	-0-	261	1	1395	2	N	20					186
							22	9									
12	1735	N	1735	-0-	-0-	-0-	312	1	1404	2	N	17					203
							19	9									
01	1696	N	1696	-0-	-0-	-0-	302	1	1372	2	N	20					223
							22	9									
02	1410	N	1410	-0-	-0-	-0-	171	1	1231	2	N	7					230
							8	9									
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					230

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					94
11	2109	N	2109	-0-	-0-	-0-	2078	2	31	9	N	28					122
12	2179	N	2179	-0-	-0-	-0-	2177	2	2	9	N	2					124
01	2238	N	2238	-0-	-0-	-0-	2224	2	14	9	N	13					137
*02	2020	N	2020	-0-	-0-	-0-	2018	2	2	9	N	2					139
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					139

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791	N	1791	-0-	-0-	-0-	31	1	1757	2	N	3					25
							3	9									
11	1769	N	1769	-0-	-0-	-0-	30	1	1687	2	N	47					72
							52	9									
12	1731	N	1731	-0-	-0-	-0-	31	1	1693	2	N	6					78
							7	9									
01	1717	N	1717	-0-	-0-	-0-	31	1	1684	2	N	2					80
							2	9									
02	1566	N	1566	-0-	-0-	-0-	28	1	1527	2	N	10					90
							11	9									
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					90

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	1971	2	37	9	N	34					104
11	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	N	1					105
12	2019	N	2019	-0-	-0-	-0-	2008	2	11	9	N	10					115
01	2018	N	2018	-0-	-0-	-0-	1985	2	33	9	N	30					145
02	1768	N	1768	-0-	-0-	-0-	1746	2	22	9	N	20					165
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					165

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	1677	2	25	9	N	23					81
11	1945	N	1945	-0-	-0-	-0-	261	1	1631	2	N	48					129
							53	9									
12	1971	N	1971	-0-	-0-	-0-	312	1	1641	2	N	16					145
							18	9									
01	1969	N	1969	-0-	-0-	-0-	312	1	1657	2	N	-0-					145
02	1756	N	1756	-0-	-0-	-0-	251	1	1486	2	N	17					162
							19	9									
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					162

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2396	-0-	-115	-0-	2362	2	34	9	N	31					297
11	2307	X	2307	-0-	-0-	-0-	2286	2	21	9	N	19	191	1			125
12	2418	X	2346	-0-	-72	-0-	2316	2	30	9	N	27					152
01	2418	X	2330	-0-	-88	-0-	30	1	2281	2	N	17					169
							19	9									
02	2315	X	2315	-0-	-0-	-0-	211	1	2082	2	N	20	151	1			38
							22	9									
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					38

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2760	-0-	-185	-0-	2737	2	23	9	N	21					202
11	2850	X	2726	-0-	-124	-0-	2702	2	24	9	N	22					224
12	2821	X	2773	-0-	-48	-0-	2756	2	17	9	N	15	192	1			47
01	2852	X	2794	-0-	-58	-0-	2766	2	28	9	N	25					72
02	2576	X	2575	-0-	-1	-0-	2547	2	28	9	N	25					97
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					97

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					141
11	2019	N	2019	-0-	-0-	-0-	2018	2	1	9	N	1					142
12	2153	N	2153	-0-	-0-	-0-	2110	2	43	9	N	39					181
01	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					182
02	1890	N	1890	-0-	-0-	-0-	1857	2	33	9	N	30	174	1			38
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					38

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	1875	2	8	9	N	7					164
11	1814	N	1814	-0-	-0-	-0-	1808	2	6	9	N	5					169
12	1865	N	1865	-0-	-0-	-0-	1859	2	6	9	N	5					174
01	1786	N	1786	-0-	-0-	-0-	1780	2	6	9	N	5					179
*02	1705	N	1705	-0-	-0-	-0-	1696	2	9	9	N	8					187
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					187

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4					129
11	812	N	812	-0-	-0-	-0-	790	2	22	9	N	20					149
12	745	N	745	-0-	-0-	-0-	743	2	2	9	N	2					151
01	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					153
02	731	N	731	-0-	-0-	-0-	701	2	30	9	N	27					180
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					180

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1681	N	1681	-0-	-0-	-0-	1631	2	50	9	N	45					100
11	1651	N	1651	-0-	-0-	-0-	1633	2	18	9	N	16					116
12	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4					120
01	1553	N	1553	-0-	-0-	-0-	1536	2	17	9	N	15					135
02	1540	N	1385	-0-	-155	-0-	1383	2	2	9	N	2					137
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					28
11	500	N	500	-0-	-0-	-0-	493	2	7	9	N	6					34
12	475	N	475	-0-	-0-	-0-	465	2	10	9	N	9					43
01	665	N	665	-0-	-0-	-0-	191	1	462	2	N	11					54
							12	9									
02	729	N	729	-0-	-0-	-0-	282	1	447	2	N	-0-					54
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					54

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1358	2	25	9	N	23					211
11	1461	N	1461	-0-	-0-	-0-	60	1	1376	2	N	23					234
							25	9									
12	1707	N	1707	-0-	-0-	-0-	312	1	1363	2	N	29	185	1			78
							32	9									
01	1708	N	1708	-0-	-0-	-0-	312	1	1375	2	N	19					97
							21	9									
*02	1384	N	1384	-0-	-0-	-0-	162	1	1207	2	N	14					111
							15	9									
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					111

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	621	2	9	9	N	8					48
11	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					57
12	554	N	554	-0-	-0-	-0-	547	2	7	9	N	6					63
01	857	N	857	-0-	-0-	-0-	186	1	667	2	N	4					67
							4	9									
02	813	N	813	-0-	-0-	-0-	282	1	519	2	N	11					78
							12	9									
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					78

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					180
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					180
12	1164	N	1164	-0-	-0-	-0-	1160	2	4	9	N	4					184
01	1188	N	1188	-0-	-0-	-0-	1176	2	12	9	N	11					195
02	1389	N	1389	-0-	-0-	-0-	282	1	1088	2	N	17	157	1			55
							19	9									
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					55

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1953	-0-	-0-	-0-	1931	2	22	9	N	20					154
11	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	N	1					155
12	1828	N	1828	-0-	-0-	-0-	1824	2	4	9	N	4					159
01	1839	N	1839	-0-	-0-	-0-	1794	2	45	9	N	41					200
02	1593	N	1593	-0-	-0-	-0-	1589	2	4	9	N	4	181	1			23
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					23

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	763	2	3	9	N	3					105
11	768	N	768	-0-	-0-	-0-	764	2	4	9	N	4					109
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					109
01	949	N	949	-0-	-0-	-0-	191	1	757	2	N	1					110
							1	9									
02	979	N	979	-0-	-0-	-0-	282	1	684	2	N	12					122
							13	9									
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					122

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	1113	2	9	9	N	8					83
11	1345	N	1345	-0-	-0-	-0-	260	1	1081	2	N	4					87
							4	9									
12	1392	N	1392	-0-	-0-	-0-	271	1	1113	2	N	7					94
							8	9									
01	1416	N	1416	-0-	-0-	-0-	282	1	1120	2	N	13					107
							14	9									
02	1260	N	1198	-0-	-62	-0-	151	1	1035	2	N	11					118
							12	9									
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					118

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					205
11	1103	N	1103	-0-	-0-	-0-	1067	2	36	9	N	33	188	1			50
12	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					53
01	1500	N	1500	-0-	-0-	-0-	191	1	1257	2	N	47					100
							52	9									
*02	1507	N	1507	-0-	-0-	-0-	282	1	1208	2	N	15					115
							17	9									
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					115

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					149
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					149
12	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					149
01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					149
02	1764	N	1694	-0-	-70	-0-	1694	2			N	-0-					149
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					149

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	1022	2	35	9	N	32					57
11	968	N	968	-0-	-0-	-0-	967	2	1	9	N	1					58
12	965	N	965	-0-	-0-	-0-	961	2	4	9	N	4					62
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					62
02	914	N	914	-0-	-0-	-0-	896	2	18	9	N	16					78
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					78

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	665	2	10	9	N	9					82
11	627	N	627	-0-	-0-	-0-	619	2	8	9	N	7					89
12	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					97
01	545	X	545	-0-	-0-	-0-	539	2	6	9	N	5					102
02	588	N	482	-0-	-106	-0-	476	2	6	9	N	5					107
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					107

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	-0-	1659	2	11	9	N	10					89
11	1613	N	1613	-0-	-0-	-0-	1600	2	13	9	N	12					101
12	1654	N	1654	-0-	-0-	-0-	1640	2	14	9	N	13					114
01	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					124
02	1496	N	1496	-0-	-0-	-0-	1483	2	13	9	N	12					136
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					136

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2842	-0-	-10	-0-	2748	2	94	9	N	85					135
11	2601	X	2601	-0-	-0-	-0-	2553	2	48	9	N	44					179
12	2542	X	2420	-0-	-122	-0-	2411	2	9	9	N	8					187
01	2748	X	2748	-0-	-0-	-0-	2724	2	24	9	N	22					209
02	2576	X	2404	-0-	-172	-0-	2392	2	12	9	N	11	187	1			33
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					33

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	890	2	10	9	N	9					201
11	1036	N	1036	-0-	-0-	-0-	230	1	804	2	N	2	188	1			15
							2	9									
12	1191	N	1191	-0-	-0-	-0-	312	1	879	2	N	-0-					15
01	1187	N	1187	-0-	-0-	-0-	312	1	875	2	N	-0-					15
02	980	N	976	-0-	-4	-0-	171	1	795	2	N	9					24
							10	9									
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					24

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					27
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					27
12	643	N	643	-0-	-0-	-0-	2	1	641	2	N	-0-					27
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					27
02	704	N	704	-0-	-0-	-0-	684	2	20	9	N	18					45
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					45

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	938	2	15	9	N	14					189
11	1185	N	1185	-0-	-0-	-0-	261	1	917	2	N	6					195
							7	9									
12	1253	N	1253	-0-	-0-	-0-	312	1	934	2	N	6					201
							7	9									
01	1252	N	1252	-0-	-0-	-0-	312	1	912	2	N	25	183	1			43
							28	9									
02	1120	N	1010	-0-	-110	-0-	171	1	839	2	N	-0-					43
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					43

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					215
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					215
12	524	N	524	-0-	-0-	-0-	496	2	28	9	N	25					240
01	569	X	569	-0-	-0-	-0-	565	2	4	9	N	4	179	1			65
02	570	N	570	-0-	-0-	-0-	562	2	8	9	N	7					72
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					72

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2032	N	2032	-0-	-0-	-0-	2006	2	26	9	N	24					151
11	1993	N	1993	-0-	-0-	-0-	1926	2	67	9	N	61	187	1			25
12	1935	N	1935	-0-	-0-	-0-	1907	2	28	9	N	25					50
01	1988	N	1988	-0-	-0-	-0-	106	1	1860	2	N	20					70
							22	9									
02	2020	N	2020	-0-	-0-	-0-	282	1	1697	2	N	37					107
							41	9									
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					107

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	1899	-0-	-0-	-0-	1858	2	41	9	N	37					192
11	1817	N	1817	-0-	-0-	-0-	1808	2	9	9	N	8					200
12	1572	N	1572	-0-	-0-	-0-	1533	2	39	9	N	35	177	1			58
01	2159	N	2159	-0-	-0-	-0-	287	1	1859	2	N	12					70
							13	9									
02	2179	N	2179	-0-	-0-	-0-	422	1	1724	2	N	30					100
							33	9									
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					100

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	1571	2	10	9	N	9					84
11	1525	N	1525	-0-	-0-	-0-	1514	2	11	9	N	10					94
12	1733	N	1733	-0-	-0-	-0-	1726	2	7	9	N	6					100
01	1805	N	1805	-0-	-0-	-0-	30	1	1734	2	N	37					137
							41	9									
*02	1873	N	1873	-0-	-0-	-0-	282	1	1568	2	N	21	39	1			119
							23	9									
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					119

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	N	2342	-0-	-0-	-0-	2335	2	7	9	N	6					140
11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2					142
12	2313	N	2313	-0-	-0-	-0-	2311	2	2	9	N	2					144
01	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					144
02	2070	N	2070	-0-	-0-	-0-	2067	2	3	9	N	3					147
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					147

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	2269	2	22	9	N	20					136
11	2109	N	2109	-0-	-0-	-0-	2069	2	40	9	N	36					172
12	2086	N	2086	-0-	-0-	-0-	2050	2	36	9	N	33					205
01	2309	N	2309	-0-	-0-	-0-	191	1	2090	2	N	25	179	1			51
							28	9									
*02	2297	N	2297	-0-	-0-	-0-	282	1	1969	2	N	42					93
							46	9									
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					93

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3408	-0-	-405	-0-	3406	2	2	9	N	2					72
11	3660	X	3137	-0-	-523	-0-	3136	2	1	9	N	1					73
12	3627	X	3005	-0-	-622	-0-	3003	2	2	9	N	2					75
01	3503	X	3300	-0-	-203	-0-	3272	2	28	9	N	25					100
02	3136	X	2984	-0-	-152	-0-	2974	2	10	9	N	9					109
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					109

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	1967	2	50	9	N	45					219
11	1831	N	1831	-0-	-0-	-0-	1808	2	23	9	N	21	184	1			56
12	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					58
01	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	N	2					60
02	1708	N	1607	-0-	-101	-0-	1606	2	1	9	N	1					61
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					61

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					147
11	2053	N	2053	-0-	-0-	-0-	270	1	1765	2	N	16					163
							18	9									
12	2145	N	2145	-0-	-0-	-0-	312	1	1785	2	N	44					207
							48	9									
01	2135	N	2135	-0-	-0-	-0-	312	1	1767	2	N	51					258
							56	9									
02	1904	N	1816	-0-	-88	-0-	161	1	1647	2	N	7	192	1			73
							8	9									
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					73

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	N	2033	-0-	-0-	-0-	2030	2	3	9	N	3					150
11	1956	N	1956	-0-	-0-	-0-	1954	2	2	9	N	2					152
12	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					154
01	2008	N	2008	-0-	-0-	-0-	1947	2	61	9	N	55					209
02	1824	N	1824	-0-	-0-	-0-	1798	2	26	9	N	24	186	1			47
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					47

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					73
11	1009	N	1009	-0-	-0-	-0-	101	1	906	2	N	2					75
							2	9									
12	1142	N	1142	-0-	-0-	-0-	197	1	943	2	N	2					77
							2	9									
01	1197	N	1197	-0-	-0-	-0-	312	1	885	2	N	-0-					77
02	1004	N	1004	-0-	-0-	-0-	181	1	823	2	N	-0-					77
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					77

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					160
11	1271	N	1271	-0-	-0-	-0-	260	1	1004	2	N	6					166
							7	9									
12	1255	N	1255	-0-	-0-	-0-	131	1	1112	2	N	11					177
							12	9									
01	1289	N	1289	-0-	-0-	-0-	151	1	1124	2	N	13					190
							14	9									
02	1176	N	1056	-0-	-120	-0-	1014	2	42	9	N	38	189	1			39
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					39

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	2078	2	17	9	N	15					102
11	1971	N	1971	-0-	-0-	-0-	1957	2	14	9	N	13					115
12	2160	N	2160	-0-	-0-	-0-	2143	2	17	9	N	15					130
01	2411	N	2411	-0-	-0-	-0-	30	1	2364	2	N	15					145
							17	9									
*02	2125	N	2125	-0-	-0-	-0-	282	1	1822	2	N	19	20	1			144
							21	9									
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					144

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2145	N	2145	-0-	-0-	-0-	2113	2	32	9	N	29					136
11	2038	N	2038	-0-	-0-	-0-	2015	2	23	9	N	21					157
12	1997	N	1997	-0-	-0-	-0-	1969	2	28	9	N	25					182
01	2067	N	2067	-0-	-0-	-0-	191	1	1861	2	N	14					196
							15	9									
02	1919	N	1919	-0-	-0-	-0-	282	1	1619	2	N	16	185	1			27
							18	9									
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					27

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	N	1					128
11	1378	N	1378	-0-	-0-	-0-	270	1	1108	2	N	-0-					128
12	1053	N	1053	-0-	-0-	-0-	96	1	953	2	N	4					132
							4	9									
01	1058	N	1058	-0-	-0-	-0-	50	1	980	2	N	25					157
							28	9									
02	1288	N	920	-0-	-368	-0-	918	2	2	9	N	2					159
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					159

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	-0-	1715	2	1	9	N	1					175
11	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					175
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					175
01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					175
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2807	-0-	-138	-0-	2755	2	52	9	N	47	180	1			65
11	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					65
12	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					65
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					65
02	2509	N	2509	-0-	-0-	-0-	2500	2	9	9	N	8					73
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	1503	2	22	9	N	20					232
11	1431	N	1431	-0-	-0-	-0-	1398	2	33	9	N	30	181	1			81
12	1467	N	1467	-0-	-0-	-0-	1436	2	31	9	N	28					109
01	1650	N	1650	-0-	-0-	-0-	191	1	1433	2	N	24					133
							26	9									
02	1580	N	1580	-0-	-0-	-0-	282	1	1269	2	N	26					159
							29	9									
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					159

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1142	2	6	9	N	5					67
11	1106	N	1106	-0-	-0-	-0-	1089	2	17	9	N	15					82
12	1376	N	1376	-0-	-0-	-0-	1348	2	28	9	N	25					107
01	1244	N	1244	-0-	-0-	-0-	191	1	1043	2	N	9	77	1			39
							10	9									
02	1539	N	1539	-0-	-0-	-0-	282	1	1224	2	N	30					69
							33	9									
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					69

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2481	-0-	-371	-0-	2437	2	44	9	N	40					217
11	2580	X	2375	-0-	-205	-0-	2295	2	80	9	N	73	190	1			100
12	2272	N	2272	-0-	-0-	-0-	2270	2	2	9	N	2					102
01	2447	N	2447	-0-	-0-	-0-	2423	2	24	9	N	22					124
02	2184	N	1863	-0-	-321	-0-	1799	2	64	9	N	58					182
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					182

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					79
11	822	N	822	-0-	-0-	-0-	190	1	632	2	N	-0-					79
12	773	N	773	-0-	-0-	-0-	282	1	491	2	N	-0-					79
01	920	N	920	-0-	-0-	-0-	312	1	608	2	N	-0-					79
*02	763	N	763	-0-	-0-	-0-	171	1	592	2	N	-0-					79
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					79

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1321	2	19	9	N	17					96
11	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					98
12	1322	N	1322	-0-	-0-	-0-	80	1	1242	2	N	-0-					98
01	1371	N	1371	-0-	-0-	-0-	201	1	1170	2	N	-0-					98
02	1379	N	1379	-0-	-0-	-0-	191	1	1162	2	N	24					122
							26	9									
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					122

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3031	-0-	-38	-0-	3030	2	1	9	N	1					56
11	3366	X	3366	-0-	-0-	-0-	3292	2	74	9	N	67					123
12	3318	X	3318	-0-	-0-	-0-	3281	2	37	9	N	34					157
01	3240	X	3240	-0-	-0-	-0-	3228	2	12	9	N	11					168
02	3038	X	3038	-0-	-0-	-0-	2975	2	63	9	N	57	174	1			51
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					51

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1345	N	1345	-0-	-0-	-0-	31	1	1303	2	N	10					190
							11	9									
11	1220	N	1220	-0-	-0-	-0-	30	1	1177	2	N	12	180	1			22
							13	9									
12	1401	N	1401	-0-	-0-	-0-	31	1	1369	2	N	1					23
							1	9									
01	1366	N	1366	-0-	-0-	-0-	31	1	1331	2	N	4					27
							4	9									
*02	1246	N	1246	-0-	-0-	-0-	28	1	1196	2	N	20					47
							22	9									
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					47

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

10	637	N	637	-0-	-0-	-0-	629	2	8	9	N	7					104
11	623	N	623	-0-	-0-	-0-	621	2	2	9	N	2					106
12	587	N	587	-0-	-0-	-0-	576	2	11	9	N	10					116
01	613	N	613	-0-	-0-	-0-	607	2	6	9	N	5					121
02	588	N	574	-0-	-14	-0-	565	2	9	9	N	8					129
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					129

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

10	1661	N	1661	-0-	-0-	-0-	1648	2	13	9	N	12					86
11	1563	N	1563	-0-	-0-	-0-	1552	2	11	9	N	10					96
12	1621	N	1621	-0-	-0-	-0-	1609	2	12	9	N	11					107
01	1572	N	1572	-0-	-0-	-0-	1562	2	10	9	N	9					116
02	1477	N	1477	-0-	-0-	-0-	1465	2	12	9	N	11					127
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					127

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					223
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					223
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					223
01	1733	N	1733	-0-	-0-	-0-	1702	2	31	9	N	28					251
*02	1975	N	1975	-0-	-0-	-0-	1967	2	8	9	N	7					258
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					258

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					60
11	835	N	835	-0-	-0-	-0-	200	1	635	2	N	-0-					60
12	863	N	863	-0-	-0-	-0-	171	1	692	2	N	-0-					60
01	489	N	489	-0-	-0-	-0-	30	1	459	2	N	-0-					60
02	784	N	417	-0-	-367	-0-	31	1	386	2	N	-0-					60
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					60

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1					123
11	818	N	818	-0-	-0-	-0-	788	2	30	9	N	27					150
12	1169	N	1169	-0-	-0-	-0-	1167	2	2	9	N	2					152
01	1199	N	1199	-0-	-0-	-0-	1143	2	56	9	N	51	184	1			19
02	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1					20
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					20

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3573	X	3573	-0-	-0-	-0-	3554	2	19	9	N	17	180	1			45
11	3485	X	3485	-0-	-0-	-0-	3432	2	53	9	N	48					93
12	3507	X	3507	-0-	-0-	-0-	3485	2	22	9	N	20					113
01	3557	X	3557	-0-	-0-	-0-	3522	2	35	9	N	32					145
02	3276	X	3084	-0-	-192	-0-	3049	2	35	9	N	32					177
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					177

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2472	-0-	-132	-0-	2455	2	17	9	N	15					82
11	2520	X	2370	-0-	-150	-0-	2367	2	3	9	N	3					85
12	2397	N	2397	-0-	-0-	-0-	31	1	2323	2	N	39					124
							43	9									
01	2378	N	2378	-0-	-0-	-0-	31	1	2322	2	N	23					147
							25	9									
02	2212	N	2189	-0-	-23	-0-	28	1	2158	2	N	3					150
							3	9									
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					150

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	1283	2	21	9	N	19					169
11	1380	N	1380	-0-	-0-	-0-	1362	2	18	9	N	16					185
12	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2					187
01	1315	N	1315	-0-	-0-	-0-	1304	2	11	9	N	10					197
02	1288	N	1174	-0-	-114	-0-	1167	2	7	9	N	6	185	1			18
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					18

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3995	X	3995	-0-	-0-	-0-	3984	2	11	9	N	10					145
11	3968	X	3968	-0-	-0-	-0-	3937	2	31	9	N	28					173
12	3745	X	3745	-0-	-0-	-0-	3699	2	46	9	N	42					215
01	3830	X	3830	-0-	-0-	-0-	3824	2	6	9	N	5					220
02	3696	X	3448	-0-	-248	-0-	3448	2			N	-0-					220
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					220

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2295	X	2295	-0-	-0-	-0-	2275	2	20	9	N	18					198
11	2171	X	2171	-0-	-0-	-0-	2139	2	32	9	N	29					227
12	2187	N	2187	-0-	-0-	-0-	2161	2	26	9	N	24	188	1			63
01	2228	X	2228	-0-	-0-	-0-	2204	2	24	9	N	22					85
02	1932	N	1530	-0-	-402	-0-	1522	2	8	9	N	7					92
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					92

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2772	X	2772	-0-	-0-	-0-	2758	2	14	9	N	13	181	1			97
11	2728	X	2728	-0-	-0-	-0-	2716	2	12	9	N	11					108
12	2821	N	2821	-0-	-0-	-0-	2789	2	32	9	N	29					137
01	2259	X	2259	-0-	-0-	-0-	2245	2	14	9	N	13					150
02	2548	N	2159	-0-	-389	-0-	2159	2			N	-0-					150
03	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					150

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3220	X	3220	-0-	-0-	-0-	3191	2	29	9	N	26	188	1			88
11	3065	X	3065	-0-	-0-	-0-	3056	2	9	9	N	8					96
12	3108	X	3108	-0-	-0-	-0-	3093	2	15	9	N	14					110
01	2904	X	2904	-0-	-0-	-0-	2886	2	18	9	N	16	16	1			110
02	2940	X	2773	-0-	-167	-0-	2749	2	24	9	N	22					132
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					132

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0-	-0-	1387	2	47	9	N	43					88
11	1374	N	1374	-0-	-0-	-0-	1356	2	18	9	N	16					104
12	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					106
01	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					114
*02	1465	N	1465	-0-	-0-	-0-	1451	2	14	9	N	13					127
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					127

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2910	-0-	-159	-0-	2899	2	11	9	N	10					149
11	2830	X	2830	-0-	-0-	-0-	2829	2	1	9	N	1					150
12	2945	X	2943	-0-	-2	-0-	2882	2	61	9	N	55	182	1			23
01	2953	X	2953	-0-	-0-	-0-	2925	2	28	9	N	25					48
02	2660	X	2614	-0-	-46	-0-	2610	2	4	9	N	4					52
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					52

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	N	2062	-0-	-0-	-0-	2051	2	11	9	N	10					162
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					162
12	1937	N	1937	-0-	-0-	-0-	1934	2	3	9	N	3					165
01	1776	X	1776	-0-	-0-	-0-	1768	2	8	9	N	7	5	1			167
02	1876	X	1671	-0-	-205	-0-	1671	2			N	-0-					167
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					167

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	-0-	1605	2	9	9	N	8					255
11	1625	N	1625	-0-	-0-	-0-	1608	2	17	9	N	15					270
12	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20	186	1			104
01	1415	X	1415	-0-	-0-	-0-	1400	2	15	9	N	14					118
02	1512	N	1290	-0-	-222	-0-	1278	2	12	9	N	11					129
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					129

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	2687					N	NO RPT					215
11	0	X	NO RPT	-0-	-0-	2687					N	NO RPT					215
12	3100	N	2754	-0-	-346	2341	2726	2	28	9	N	25					173
01	DELQ PR		2808	-0-	2808	5149	2769	2	39	9	N	35	13	1			195
02	2800	N	2442	-0-	-358	4791	2417	2	25	9	N	23					218
03	2542	N	NO RPT	-0-	-2542	2249					N	NO RPT					218

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	1504	2	10	9	N	9					85
11	1454	N	1454	-0-	-0-	-0-	1447	2	7	9	N	6					91
12	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					98
01	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13					111
02	1344	N	1239	-0-	-105	-0-	1229	2	10	9	N	9					120
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					120

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	N	2265	-0-	-0-	-0-	2248	2	17	9	N	15					273
11	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					273
12	2285	N	2285	-0-	-0-	-0-	2281	2	4	9	N	4					277
01	2243	X	2243	-0-	-0-	-0-	2215	2	28	9	N	25	160	1			142
02	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					157
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					157

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					120
11	1672	N	1672	-0-	-0-	-0-	1670	2	2	9	N	2					122
12	1682	N	1682	-0-	-0-	-0-	1681	2	1	9	N	1					123
01	1656	X	1656	-0-	-0-	-0-	1654	2	2	9	N	2	5	1			120
02	1568	N	1544	-0-	-24	-0-	1541	2	3	9	N	3					123
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					123

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1751	N	1751	-0-	-0-	-0-	1742	2	9	9	N	8					208
11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					208
12	1559	N	1559	-0-	-0-	-0-	1553	2	6	9	N	5					213
01	1483	X	1483	-0-	-0-	-0-	1460	2	23	9	N	21	162	1			72
02	1344	N	1093	-0-	-251	-0-	1092	2	1	9	N	1					73
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					73

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	884	2	10	9	N	9					104
11	1085	N	1085	-0-	-0-	-0-	241	1	838	2	N	5					109
							6	9									
12	1124	N	1124	-0-	-0-	-0-	261	1	830	2	N	30					139
							33	9									
01	1190	N	1190	-0-	-0-	-0-	312	1	868	2	N	9					148
							10	9									
02	913	N	913	-0-	-0-	-0-	161	1	745	2	N	6					154
							7	9									
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					154

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2004	X	2004	-0-	-0-	-0-	2002	2	2	9	N	2					207
11	1821	X	1821	-0-	-0-	-0-	1809	2	12	9	N	11					218
12	2051	N	2051	-0-	-0-	-0-	2043	2	8	9	N	7					225
01	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-	35	1			190
02	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	174	1			17
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					17

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	X	3028	-0-	-0-	-0-	3015	2	13	9	N	12					215
11	2672	X	2672	-0-	-0-	-0-	2659	2	13	9	N	12					227
12	2707	N	2707	-0-	-0-	-0-	2701	2	6	9	N	5					232
01	2488	X	2488	-0-	-0-	-0-	2465	2	23	9	N	21	182	1			71
02	2450	N	2450	-0-	-0-	-0-	2430	2	20	9	N	18					89
03	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					89

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3404	X	3404	-0-	-0-	-0-	3402	2	2	9	N	2					130
11	3445	X	3445	-0-	-0-	-0-	3399	2	46	9	N	42					172
12	3300	X	3300	-0-	-0-	-0-	3282	2	18	9	N	16					188
01	3098	X	3098	-0-	-0-	-0-	3063	2	35	9	N	32					220
02	2913	X	2913	-0-	-0-	-0-	2885	2	28	9	N	25	188	1			57
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					57

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3491	-0-	-229	-0-	3446	2	45	9	N	41					137
11	3600	X	3331	-0-	-269	-0-	3265	2	66	9	N	60					197
12	3472	X	3339	-0-	-133	-0-	3298	2	41	9	N	37					234
01	3472	X	3352	-0-	-120	-0-	3308	2	44	9	N	40					274
02	3136	X	3045	-0-	-91	-0-	2998	2	47	9	N	43					317
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					317

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5465	X	5465	-0-	-0-	-0-	5413	2	52	9	N	47	186	1			98
11	4802	X	4802	-0-	-0-	-0-	4776	2	26	9	N	24					122
12	5673	X	5673	-0-	-0-	-0-	5655	2	18	9	N	16					138
01	5320	X	5320	-0-	-0-	-0-	5222	2	98	9	N	89	187	1			40
02	5488	X	5383	-0-	-105	-0-	5319	2	64	9	N	58					98
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					98

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	2376	-0-	-0-	-0-	2357	2	19	9	N	17					75
11	2283	N	2283	-0-	-0-	-0-	2246	2	37	9	N	34					109
12	2314	N	2314	-0-	-0-	-0-	2311	2	3	9	N	3					112
01	2306	N	2306	-0-	-0-	-0-	2293	2	13	9	N	12					124
02	2128	N	2090	-0-	-38	-0-	2050	2	40	9	N	36					160
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					160

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	1772	2	10	9	N	9					205
11	1958	N	1958	-0-	-0-	-0-	201	1	1742	2	N	14					219
							15	9									
12	1999	N	1999	-0-	-0-	-0-	261	1	1726	2	N	11	180	1			50
							12	9									
01	1905	N	1905	-0-	-0-	-0-	302	1	1595	2	N	7					57
							8	9									
02	1672	N	1672	-0-	-0-	-0-	161	1	1499	2	N	11					68
							12	9									
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2919	-0-	-181	-0-	2856	2	63	9	N	57					151
11	2940	X	2838	-0-	-102	-0-	347	1	2468	2	N	21					172
							23	9									
12	3100	N	3253	-0-	153	153	468	1	2771	2	N	13					185
							14	9									
01	3100	N	3289	-0-	189	342	468	1	2815	2	N	5					190
							6	9									
02	2800	N	2761	-0-	-39	303	362	1	2374	2	N	23					213
							25	9									
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					213

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	1147	2	10	9	N	9					127
11	1145	N	1145	-0-	-0-	-0-	1133	2	12	9	N	11					138
12	1119	N	1119	-0-	-0-	-0-	1104	2	15	9	N	14					152
01	1041	X	1041	-0-	-0-	-0-	1029	2	12	9	N	11					163
02	1064	N	933	-0-	-131	-0-	922	2	11	9	N	10					173
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					173

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2707	-0-	-207	-0-	2677	2	30	9	N	27					68
11	2820	X	2669	-0-	-151	-0-	2618	2	51	9	N	46					114
12	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					116
01	2590	N	2590	-0-	-0-	-0-	2565	2	25	9	N	23					139
02	2380	N	2277	-0-	-103	-0-	2266	2	11	9	N	10					149
03	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					149

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3321	-0-	-337	-0-	3312	2	9	9	N	8					122
11	3390	X	3155	-0-	-235	-0-	3119	2	36	9	N	33					155
12	3348	X	3128	-0-	-220	-0-	3104	2	24	9	N	22					177
01	3348	X	3272	-0-	-76	-0-	3193	2	79	9	N	72					249
02	3024	X	2938	-0-	-86	-0-	2901	2	37	9	N	34	185	1			98
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					98

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3177	X	3177	-0-	-0-	-0-	3152	2	25	9	N	23					150
11	2670	X	2543	-0-	-127	-0-	2511	2	32	9	N	29					179
12	3869	X	3869	-0-	-0-	-0-	3802	2	67	9	N	61					240
01	4030	X	4030	-0-	-0-	-0-	30	1	3945	2	N	50	191	1			99
							55	9									
*02	3804	X	3804	-0-	-0-	-0-	280	1	3477	2	N	43					142
							47	9									
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					142

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3633	-0-	-335	-0-	3572	2	61	9	N	55					165
11	3780	X	3421	-0-	-359	-0-	3380	2	41	9	N	37					202
12	3689	X	3487	-0-	-202	-0-	3476	2	11	9	N	10	175	1			37
01	3689	X	3480	-0-	-209	-0-	3479	2	1	9	N	1					38
02	3304	X	3192	-0-	-112	-0-	3135	2	57	9	N	52					90
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4265	-0-	-199	-0-	4192	2	73	9	N	66					210
11	4230	X	3924	-0-	-306	-0-	3909	2	15	9	N	14					224
12	4340	X	3856	-0-	-484	-0-	3836	2	20	9	N	18					242
01	4247	X	3688	-0-	-559	-0-	3667	2	21	9	N	19	185	1			76
02	3864	X	3214	-0-	-650	-0-	3200	2	14	9	N	13					89
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					89

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3926	-0-	-321	-0-	3872	2	54	9	N	49					174
11	4050	X	3804	-0-	-246	-0-	3709	2	95	9	N	86	190	1			70
12	3576	X	3576	-0-	-0-	-0-	3521	2	55	9	N	50					120
01	3928	X	3928	-0-	-0-	-0-	191	1	3597	2	N	127					247
							140	9									
02	3707	X	3707	-0-	-0-	-0-	282	1	3349	2	N	69	184	1			132
							76	9									
03	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					132

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5317	X	5317	-0-	-0-	-0-	5281	2	36	9	N	33					190
11	5091	X	5091	-0-	-0-	-0-	5058	2	33	9	N	30					220
12	5144	X	5144	-0-	-0-	-0-	5087	2	57	9	N	52	188	1			84
01	4802	X	4802	-0-	-0-	-0-	4746	2	56	9	N	51					135
02	4928	X	4509	-0-	-419	-0-	4463	2	46	9	N	42					177
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					177

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	X	2327	-0-	-0-	-0-	2314	2	13	9	N	12	192	1			54
11	2328	X	2328	-0-	-0-	-0-	2293	2	35	9	N	32					86
12	2251	X	2251	-0-	-0-	-0-	2212	2	39	9	N	35					121
01	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					121
02	2464	N	2464	-0-	-0-	-0-	2425	2	39	9	N	35					156
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					156

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1845	N	1845	-0-	-0-	-0-	1820	2	25	9	N	23	188	1			57
11	1777	N	1777	-0-	-0-	-0-	1762	2	15	9	N	14					71
12	1786	N	1786	-0-	-0-	-0-	1779	2	7	9	N	6					77
01	1943	N	1943	-0-	-0-	-0-	191	1	1735	2	N	15					92
							17	9									
*02	1920	N	1920	-0-	-0-	-0-	280	1	1621	2	N	17					109
							19	9									
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					109

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2959	X	2959	-0-	-0-	-0-	2939	2	20	9	N	18					235
11	2810	X	2810	-0-	-0-	-0-	2789	2	21	9	N	19	191	1			63
12	2915	N	2915	-0-	-0-	-0-	2852	2	63	9	N	57					120
01	2749	X	2749	-0-	-0-	-0-	2725	2	24	9	N	22					142
02	2688	X	2586	-0-	-102	-0-	2541	2	45	9	N	41					183
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					183

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2343	N	2343	-0-	-0-	-0-	2314	2	29	9	N	26					190
11	2258	N	2258	-0-	-0-	-0-	2241	2	17	9	N	15					205
12	2287	N	2287	-0-	-0-	-0-	2259	2	28	9	N	25					230
01	2315	N	2315	-0-	-0-	-0-	2280	2	35	9	N	32	181	1			81
*02	2349	N	2349	-0-	-0-	-0-	2317	2	32	9	N	29					110
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					110

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2605	X	2605	-0-	-0-	-0-	2562	2	43	9	N	39					192
11	2379	X	2379	-0-	-0-	-0-	2322	2	57	9	N	52	187	1			57
12	2201	N	2201	-0-	-0-	-0-	2183	2	18	9	N	16					73
01	2646	X	2646	-0-	-0-	-0-	2587	2	59	9	N	54					127
02	2241	N	2241	-0-	-0-	-0-	2196	2	45	9	N	41					168
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					168

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2687	-0-	-196	-0-	2658	2	29	9	N	26					235
11	2579	N	2579	-0-	-0-	-0-	2573	2	6	9	N	5	185	1			55
12	2608	N	2608	-0-	-0-	-0-	2575	2	33	9	N	30					85
01	2615	N	2615	-0-	-0-	-0-	2587	2	28	9	N	25					110
*02	2522	N	2522	-0-	-0-	-0-	2498	2	24	9	N	22					132
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					132

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3083	N	3061	-0-	-22	-0-	3038	2	23	9	N	21					228
11	2952	N	2952	-0-	-0-	-0-	2928	2	24	9	N	22					250
12	2875	N	2875	-0-	-0-	-0-	2853	2	22	9	N	20					270
01	2788	X	2788	-0-	-0-	-0-	2767	2	21	9	N	19	74	1			215
02	2418	X	2418	-0-	-0-	-0-	2390	2	28	9	N	25					240
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					240

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					147
11	2563	X	2563	-0-	-0-	-0-	2552	2	11	9	N	10					157
12	2585	N	2585	-0-	-0-	-0-	2582	2	3	9	N	3					160
01	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					160
02	2380	N	2168	-0-	-212	-0-	2162	2	6	9	N	5					165
03	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					165

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	1569	2	18	9	N	16					165
11	1411	N	1411	-0-	-0-	-0-	1401	2	10	9	N	9					174
12	1565	N	1565	-0-	-0-	-0-	1559	2	6	9	N	5					179
01	1513	N	1513	-0-	-0-	-0-	30	1	1473	2	N	9					188
							10	9									
02	1663	N	1663	-0-	-0-	-0-	282	1	1363	2	N	16	163	1			41
							18	9									
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					41

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3423	X	3423	-0-	-0-	-0-	3398	2	25	9	N	23					85
11	3322	X	3322	-0-	-0-	-0-	3297	2	25	9	N	23					108
12	3331	X	3331	-0-	-0-	-0-	3292	2	39	9	N	35					143
01	3327	X	3327	-0-	-0-	-0-	3306	2	21	9	N	19					162
02	3108	X	2983	-0-	-125	-0-	2955	2	28	9	N	25					187
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					187

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2689	X	2689	-0-	-0-	-0-	2683	2	6	9	N	5					70
11	2498	X	2498	-0-	-0-	-0-	2492	2	6	9	N	5					75
12	2526	N	2526	-0-	-0-	-0-	2520	2	6	9	N	5					80
01	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					80
02	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					80
03	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					80

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2803	-0-	-204	-0-	2783	2	20	9	N	18					167
11	2850	X	2796	-0-	-54	-0-	2759	2	37	9	N	34					201
12	2945	X	2639	-0-	-306	-0-	2584	2	55	9	N	50					251
01	3193	X	3193	-0-	-0-	-0-	271	1	2872	2	N	45	187	1			109
							50	9									
*02	2821	X	2821	-0-	-0-	-0-	210	1	2575	2	N	33					142
							36	9									
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					142

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	11883	-0-	-889	-0-	11712	2	171	9	N	155	183	1			154
11	12360	X	11181	-0-	-1179	-0-	11027	2	154	9	N	140					294
12	12338	X	7935	-0-	-4403	-0-	7815	2	120	9	N	109	189	1			214
01	12338	X	10130	-0-	-2208	-0-	9984	2	146	9	N	133	191	1			156
02	11032	X	9655	-0-	-1377	-0-	9500	2	155	9	N	141	186	1			111
03	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					111

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2697	-0-	-0-	-0-	2671	2	26	9	N	24					200
11	2565	X	2565	-0-	-0-	-0-	2536	2	29	9	N	26					226
12	2600	N	2600	-0-	-0-	-0-	2572	2	28	9	N	25					251
01	2559	X	2559	-0-	-0-	-0-	2539	2	20	9	N	18	182	1			87
02	2408	N	2377	-0-	-31	-0-	2360	2	17	9	N	15					102
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					102

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2916	-0-	-184	-0-	2887	2	29	9	N	26	181	1			79
11	3000	X	2813	-0-	-187	-0-	2791	2	22	9	N	20					99
12	2790	X	2779	-0-	-11	-0-	2755	2	24	9	N	22					121
01	2830	N	2830	-0-	-0-	-0-	2806	2	24	9	N	22					143
02	2634	N	2634	-0-	-0-	-0-	2604	2	30	9	N	27					170
03	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					170

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11041	X	11041	-0-	-0-	-0-	10820	2	221	9	N	201	187	1			170
11	10141	X	10141	-0-	-0-	-0-	9943	2	198	9	N	180	187	1			163
12	10808	X	10808	-0-	-0-	-0-	941	1	9689	2	N	162	186	1			139
							178	9									
01	10891	X	10891	-0-	-0-	-0-	1122	1	9568	2	N	183	184	1			138
							201	9									
*02	9559	X	9559	-0-	-0-	-0-	1014	1	8365	2	N	164	187	1			115
							180	9									
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					115

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	31	1	1758	2	N	11					84
							12	9									
11	1880	N	1880	-0-	-0-	-0-	30	1	1806	2	N	40					124
							44	9									
12	1826	N	1826	-0-	-0-	-0-	31	1	1784	2	N	10					134
							11	9									
01	2040	N	2040	-0-	-0-	-0-	303	1	1697	2	N	36	109	1			61
							40	9									
*02	2058	N	2058	-0-	-0-	-0-	308	1	1716	2	N	31					92
							34	9									
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					92

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					67
11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					67

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2905	X	2905	-0-	-0-	-0-	2880	2	25	9	N	23					205
11	2838	X	2838	-0-	-0-	-0-	2813	2	25	9	N	23					228
12	2866	N	2866	-0-	-0-	-0-	2843	2	23	9	N	21					249
01	2897	X	2897	-0-	-0-	-0-	2873	2	24	9	N	22	186	1			85
02	2604	N	2598	-0-	-6	-0-	2573	2	25	9	N	23					108
03	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					108

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	X	2723	-0-	-0-	-0-	2678	2	45	9	N	41					68
11	2710	X	2710	-0-	-0-	-0-	2682	2	28	9	N	25					93
12	3054	N	3054	-0-	-0-	-0-	2999	2	55	9	N	50					143
01	3465	X	3465	-0-	-0-	-0-	3404	2	61	9	N	55	111	1			87
02	2800	N	3243	-0-	443	443	3193	2	50	9	N	45					132
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					132

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	11532	-0-	-0-	-0-	11369	2	163	9	N	148	188	1			215
11	10380	X	10380	-0-	-0-	-0-	10247	2	133	9	N	121	186	1			150
12	10677	X	10677	-0-	-0-	-0-	10523	2	154	9	N	140					290
01	10362	X	10362	-0-	-0-	-0-	10197	2	165	9	N	150	192	1			248
*02	9308	X	9308	-0-	-0-	-0-	9173	2	135	9	N	123	186	1			185
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					185

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

10	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					242
11	4299	X	4299	-0-	-0-	-0-	4178	2	121	9	N	110					352
12	3755	X	3755	-0-	-0-	-0-	3731	2	24	9	N	22	187	1			187
01	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					187
02	4137	X	4137	-0-	-0-	-0-	4042	2	95	9	N	86	188	1			85
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					85

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

10	3277	X	3277	-0-	-0-	-0-	3254	2	23	9	N	21					178
11	3103	X	3103	-0-	-0-	-0-	3077	2	26	9	N	24					202
12	3156	X	3156	-0-	-0-	-0-	3139	2	17	9	N	15					217
01	3054	X	3054	-0-	-0-	-0-	3052	2	2	9	N	2					219
02	2856	X	2797	-0-	-59	-0-	2773	2	24	9	N	22	183	1			58
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					58

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

10	6268	X	6268	-0-	-0-	-0-	6239	2	29	9	N	26	186	1			85
11	6049	X	6049	-0-	-0-	-0-	5991	2	58	9	N	53					138
12	6321	X	6321	-0-	-0-	-0-	6249	2	72	9	N	65					203
01	5975	X	5975	-0-	-0-	-0-	5823	2	152	9	N	138	270	1			71
*02	5852	X	5457	-0-	-395	-0-	5407	2	50	9	N	45					116
03	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					116

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

10	2698	X	2698	-0-	-0-	-0-	2694	2	4	9	N	4					242
11	2647	X	2647	-0-	-0-	-0-	2635	2	12	9	N	11					253
12	2652	X	2652	-0-	-0-	-0-	2646	2	6	9	N	5					258
*01	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-	45	1			213
*02	2464	X	2157	-0-	-307	-0-	2153	2	4	9	N	4					217
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					217

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

10	4806	X	4806	-0-	-0-	-0-	4740	2	66	9	N	60	178	1			67
11	4520	X	4520	-0-	-0-	-0-	4462	2	58	9	N	53					120
12	4604	X	4604	-0-	-0-	-0-	4562	2	42	9	N	38					158
01	4355	X	4355	-0-	-0-	-0-	4305	2	50	9	N	45					203
02	4396	X	3822	-0-	-574	-0-	3766	2	56	9	N	51	182	1			72
03	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					72

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

10	4525	X	4525	-0-	-0-	-0-	4494	2	31	9	N	28					220
11	4352	X	4352	-0-	-0-	-0-	4295	2	57	9	N	52	180	1			92
12	4344	X	4344	-0-	-0-	-0-	4286	2	58	9	N	53					145
01	4419	X	4419	-0-	-0-	-0-	4384	2	35	9	N	32	22	1			155
02	4088	X	3884	-0-	-204	-0-	3848	2	36	9	N	33					188
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					188

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4491	X	4491	-0-	-0-	-0-	4482	2	9	9	N	8					135
11	4212	X	4212	-0-	-0-	-0-	4171	2	41	9	N	37					172
12	4225	X	4225	-0-	-0-	-0-	4202	2	23	9	N	21					193
01	4208	X	4208	-0-	-0-	-0-	4178	2	30	9	N	27					220
02	4060	X	3735	-0-	-325	-0-	3704	2	31	9	N	28	183	1			65
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					65

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3052	X	3052	-0-	-0-	-0-	3035	2	17	9	N	15					232
11	2941	X	2941	-0-	-0-	-0-	2930	2	11	9	N	10	27	1			215
12	3069	X	3069	-0-	-0-	-0-	3045	2	24	9	N	22					237
01	2837	X	2837	-0-	-0-	-0-	2828	2	9	9	N	8	3	1			242
02	2744	X	2606	-0-	-138	-0-	2606	2			N	-0-	179	1			63
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					63

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22630	X	20207	-0-	-2423	-0-	19875	2	332	9	N	302	378	1			346
11	21900	X	19352	-0-	-2548	-0-	18976	2	376	9	N	342	374	1			314
12	20243	X	19911	-0-	-332	-0-	672	1	18906	2	N	303	187	1			430
							333	9									
01	20243	X	19568	-0-	-675	-0-	748	1	18459	2	N	328	376	1			382
							361	9									
02	18284	X	17418	-0-	-866	-0-	676	1	16433	2	N	281	374	1			289
							309	9									
03	20212	X	NO RPT	-0-	-20212	-0-					N	NO RPT					289

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10567	X	10567	-0-	-0-	-0-	10371	2	196	9	N	178					438
11	9392	X	9392	-0-	-0-	-0-	9214	2	178	9	N	162	180	1			420
12	9602	X	9602	-0-	-0-	-0-	9585	2	17	9	N	15					435
01	9160	X	9160	-0-	-0-	-0-	9017	2	143	9	N	130	374	1			191
02	9548	X	7351	-0-	-2197	-0-	7243	2	108	9	N	98					289
03	10571	X	NO RPT	-0-	-10571	-0-					N	NO RPT					289

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20801	X	17401	-0-	-3400	-0-	17118	2	283	9	N	257	186	1			318
11	19290	X	16612	-0-	-2678	-0-	16337	2	275	9	N	250	185	1			383
12	17732	X	16883	-0-	-849	-0-	16601	2	282	9	N	256	370	1			269
01	17732	X	15871	-0-	-1861	-0-	15592	2	279	9	N	254	184	1			339
02	16016	X	14100	-0-	-1916	-0-	13791	2	309	9	N	281	369	1			251
03	17391	X	NO RPT	-0-	-17391	-0-					N	NO RPT					251

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25420	X	22981	-0-	-2439	-0-	22744	2	237	9	N	215	184	1			268
11	23850	X	20686	-0-	-3164	-0-	20438	2	248	9	N	225	185	1			308
12	22785	X	20222	-0-	-2563	-0-	19996	2	226	9	N	205	366	1			147
01	22785	X	19626	-0-	-3159	-0-	19373	2	253	9	N	230	187	1			190
02	20580	X	17686	-0-	-2894	-0-	17444	2	242	9	N	220	185	1			225
03	22785	X	NO RPT	-0-	-22785	-0-					N	NO RPT					225

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9098	X	9098	-0-	-0-	-0-	9098	2			N	-0-					53
11	8515	X	8515	-0-	-0-	-0-	8515	2			N	-0-					53
12	8488	X	8488	-0-	-0-	-0-	8488	2			N	-0-					53
01	7331	X	7331	-0-	-0-	-0-	7325	2	6	9	N	5					58
02	8512	X	6658	-0-	-1854	-0-	6637	2	21	9	N	19					77
03	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					77

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9374	-0-	-887	-0-	9297	2	77	9	N	70	185	1			217
11	9660	X	9495	-0-	-165	-0-	392	1	8961	2	N	129	187	1			159
							142	9									
12	9618	X	9618	-0-	-0-	-0-	466	1	8997	2	N	141					300
							155	9									
01	9548	X	9417	-0-	-131	-0-	468	1	8839	2	N	100	175	1			225
							110	9									
02	8624	X	8454	-0-	-170	-0-	287	1	8042	2	N	114	166	1			173
							125	9									
03	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					173

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	245	-0-	-34	-0-	245	2			N	-0-					-0-
11	270	#	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	401	R	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*03	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					N	-0-					86
11	15	N	-0-	-0-	-15	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					46
11	630	N	587	-0-	-43	-0-	587	3			N	-0-					46
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					46
01	620	N	252	-0-	-368	-0-	252	3			N	-0-					46
02	560	N	342	-0-	-218	-0-	342	3			N	-0-					46
*03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					46

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
COURSON OIL & GAS, INC. 182785																	
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860																	
10	93	N	19	-0-	-74	-0-	2	1	17	2	N	-0-					-0-
11	120	N	54	-0-	-66	-0-	38	1	16	2	N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	34	1	606	2	N	-0-					-0-
DACO, INC. 196940																	
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912																	
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					154
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					154
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					154
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					154
*02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852																	
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					38
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					38
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					38
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					38
*02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
H & L OPERATING CO., LLC 339787																	
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976																	
10	323	N	323	-0-	-0-	-0-	10	1	313	2	N	-0-					14
11	303	N	303	-0-	-0-	-0-	10	1	293	2	N	-0-					14
12	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-					14
01	310	N	259	-0-	-51	-0-	10	1	249	2	N	-0-					14
02	280	N	242	-0-	-38	-0-	10	1	232	2	N	-0-					14
03	310	N	283	-0-	-27	-0-	10	1	273	2	N	-0-					14
JCB II ENTERPRISES, LLC 430581																	
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681																	
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	210	N	18	-0-	-192	-0-	18	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	392	-0-	-352	-0-	392	3			N	-0-					68
11	965	N	965	-0-	-0-	-0-	300	1	665	3	N	-0-					68
12	965	N	965	-0-	-0-	-0-	300	1	665	3	N	-0-					68
01	435	N	435	-0-	-0-	-0-	310	1	125	3	N	-0-					68
02	896	N	547	-0-	-349	-0-	280	1	267	3	N	-0-					68
*03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

10	310	N	-0-	-0-	-310	-0-					N	-0-					127
11	892	N	892	-0-	-0-	-0-	300	1	592	2	N	-0-					127
12	1051	N	1051	-0-	-0-	-0-	310	1	741	2	N	-0-					127
01	870	N	870	-0-	-0-	-0-	310	1	560	2	N	-0-					127
02	840	N	498	-0-	-342	-0-	280	1	218	2	N	-0-					127
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					127

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

10	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
11	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
12	1984	N	1816	-0-	-168	-0-	1816	3			N	-0-					-0-
*01	2077	N	809	-0-	-1268	-0-	809	3			N	-0-					-0-
*02	1876	N	811	-0-	-1065	-0-	811	3			N	-0-					-0-
*03	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

10	1643	N	921	-0-	-722	-0-	921	2			N	-0-					-0-
11	930	N	837	-0-	-93	-0-	837	2			N	-0-					-0-
12	1426	N	930	-0-	-496	-0-	930	2			N	-0-					-0-
01	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
02	784	N	740	-0-	-44	-0-	740	2			N	-0-					-0-
03	930	N	339	-0-	-591	-0-	339	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	517	2	17	9	N	15					15
01	496	N	259	-0-	-237	-0-	259	2			N	-0-					15
02	448	N	184	-0-	-264	-0-	184	2			N	-0-					15
*03	527	N	505	-0-	-22	-0-	505	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2992	-0-	-139	-0-	2967	2	25	9	Y	23					23
11	3030	X	2372	-0-	-658	-0-	2372	2			Y	-0-					23
12	3100	X	2211	-0-	-889	-0-	2211	2			Y	-0-					23
01	3100	X	2744	-0-	-356	-0-	2744	2			Y	-0-					23
02	2716	X	2479	-0-	-237	-0-	2479	2			Y	-0-					23
*03	3045	X	3045	-0-	-0-	-0-	264	1	2778	2	Y	3					26
							3	9									

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*03	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					173
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					173
12	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					173
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					173
02	64	N	64	-0-	-0-	-0-	56	2	8	9	N	7					180
*03	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					180

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	506	2	3	9	N	3					3
11	490	X	490	-0-	-0-	-0-	490	2			N	-0-					3
12	350	X	350	-0-	-0-	-0-	350	2			N	-0-					3
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*03	702	X	702	-0-	-0-	-0-	702	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	10	1	655	2	N	-0-					-0-
11	600	N	599	-0-	-1	-0-	10	1	589	2	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	10	1	596	2	N	-0-					-0-
01	651	N	502	-0-	-149	-0-	10	1	492	2	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	10	1	546	2	N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	10	1	624	2	N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	796	-0-	-506	-0-	796	2			N	-0-					-0-
11	1230	N	157	-0-	-1073	-0-	157	2			N	-0-					-0-
12	1116	N	104	-0-	-1012	-0-	104	2			N	-0-					-0-
01	806	N	6	-0-	-800	-0-	6	2			N	-0-					-0-
02	140	N	19	-0-	-121	-0-	19	2			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	#	3601	-0-	-336	-0-	3601	2			N	-0-					-0-
11	3551	R	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
12	3751	#	3661	-0-	-90	-0-	3661	2			N	-0-					-0-
01	3782	#	3050	-0-	-732	-0-	3050	2			N	-0-					-0-
*02	3423	R	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
03	3658	#	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					77
11	780	N	698	-0-	-82	-0-	698	2			N	-0-					77
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					77
02	644	N	640	-0-	-4	-0-	640	2			N	-0-					77
*03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 12/01 -> 5403																	
12	14B2 EXT		NO RPT	-0-	-0-	5403					N	NO RPT					-0-
01		0	NO RPT	-0-	-0-	5403					N	NO RPT					-0-
02		224	NO RPT	-0-	-224	5179					N	NO RPT					-0-
03		248	NO RPT	-0-	-248	4931					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	73	1			49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

10	2474	N	2474	-0-	-0-	-0-	111	1	2348	3	N	14					76
							15	9									
11	2502	N	2502	-0-	-0-	-0-	93	1	2409	3	N	-0-	4	5			72
12	2616	N	2616	-0-	-0-	-0-	123	1	2493	3	N	-0-					72
01	2177	N	2177	-0-	-0-	-0-	99	1	2078	3	N	-0-					72
02	2519	N	2519	-0-	-0-	-0-	102	1	2415	3	N	2					74
							2	9									
*03	2723	N	2723	-0-	-0-	-0-	100	1	2623	3	N	-0-					74

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

10	1798	N	1650	-0-	-148	-0-	1650	3			N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
12	1736	N	1627	-0-	-109	-0-	1627	3			N	-0-					-0-
01	1643	N	1595	-0-	-48	-0-	1595	3			N	-0-					-0-
*02	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
*03	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

10	31	N	18	-0-	-13	-0-	18	3			N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	31	N	-0-	-0-	-31	-0-					N	-0-					7
01	31	N	-0-	-0-	-31	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

10	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					312
11	3000	N	3773	-0-	773	773	3773	2			N	-0-					312
12	3100	N	4817	-0-	1717	2490	4803	2	14	9	N	13					325
01	3100	N	4389	-0-	1289	3779	4378	2	11	9	N	10					335
*02	2800	N	4150	-0-	1350	5129	4150	2			N	-0-					335
03	2976	X	NO RPT	-0-	-2976	2153					N	NO RPT					335

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					388
11	0	N	-0-	-0-	-0-	-0-					N	-0-					388
12	0	N	-0-	-0-	-0-	-0-					N	-0-					388
01	0	N	-0-	-0-	-0-	-0-					N	-0-					388
02	0	N	-0-	-0-	-0-	-0-					N	-0-					388
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

10	1147 #	61	-0-	-1086	-0-	19	1	42	2	N	-0-					143
11	1110 #	408	-0-	-702	-0-	30	1	378	2	N	-0-					143
12	1116 #	773	-0-	-343	-0-	31	1	742	2	N	-0-					143
01	1085 #	603	-0-	-482	-0-	28	1	575	2	N	-0-					143
02	952 #	630	-0-	-322	-0-	28	1	602	2	N	-0-					143
03	775 #	675	-0-	-100	-0-	31	1	644	2	N	-0-					143

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

10	569 N	569	-0-	-0-	-0-	569	2			N	-0-					165
11	738 N	738	-0-	-0-	-0-	738	2			N	-0-					165
12	589 N	561	-0-	-28	-0-	561	2			N	-0-					165
01	558 N	530	-0-	-28	-0-	530	2			N	-0-					165
02	700 N	471	-0-	-229	-0-	470	2	1	9	N	1					166
03	558 N	527	-0-	-31	-0-	527	2			N	-0-					166

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

10	713 #	670	-0-	-43	-0-	43	1	627	2	N	-0-					8
11	690 #	621	-0-	-69	-0-	42	1	579	2	N	-0-					8
12	744 #	626	-0-	-118	-0-	45	1	581	2	N	-0-					8
01	744 #	633	-0-	-111	-0-	44	1	589	2	N	-0-					8
02	672 #	582	-0-	-90	-0-	40	1	542	2	N	-0-					8
03	682 #	641	-0-	-41	-0-	46	1	595	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	62 15	1 9	588	2	N	14					87
11	630	N	524	-0-	-106	-0-	46	1	478	2	N	-0-	35	1			52
12	744	N	357	-0-	-387	-0-	34 1	1 9	322	2	N	1					53
01	651	N	548	-0-	-103	-0-	62	1	486	2	N	-0-					53
02	476	N	238	-0-	-238	-0-	38 6	1 9	194	2	N	5					58
*03	398	N	398	-0-	-0-	-0-	52 10	1 9	336	2	N	9					67

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

10	423 N	423	-0-	-0-	-0-	37	1	386	3	N	-0-					-0-
11	381 N	381	-0-	-0-	-0-	9	1	372	3	N	-0-					-0-
12	379 N	379	-0-	-0-	-0-	10	1	369	3	N	-0-					-0-
01	434 N	373	-0-	-61	-0-	8	1	365	3	N	-0-					-0-
02	364 N	360	-0-	-4	-0-	9	1	351	3	N	-0-					-0-
*03	381 N	381	-0-	-0-	-0-	11	1	370	3	N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

10	2565 N	2565	-0-	-0-	-0-	2565	2			N	-0-					33
11	1701 N	1701	-0-	-0-	-0-	1701	2			N	-0-					33
12	1371 N	1371	-0-	-0-	-0-	1371	2			N	-0-					33
01	2573 N	1160	-0-	-1413	-0-	1160	2			N	-0-					33
02	1596 N	-0-	-0-	-1596	-0-					N	-0-					33
03	1364 N	NO RPT	-0-	-1364	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

10	2621 N	2621	-0-	-0-	-0-	31 19	1 9	2571	2	N	17	195	1			50
11	2141 N	2141	-0-	-0-	-0-	26	1	2115	2	N	-0-					50
12	2077 N	2077	-0-	-0-	-0-	30	1	2047	2	N	-0-					50
01	2697 N	2697	-0-	-0-	-0-	30 33	1 9	2634	2	N	30					80
02	2117 N	2117	-0-	-0-	-0-	25 13	1 9	2079	2	N	12					92
*03	1789 N	1789	-0-	-0-	-0-	28	1	1761	2	N	-0-					92

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502 R	2502	-0-	-0-	-0-	1405	1	1097	2	N	-0-					266
11	684 R	684	-0-	-0-	-0-	684	2			N	-0-					266
12	612 R	612	-0-	-0-	-0-	612	2			N	-0-					266
01	1829 #	544	-0-	-1285	-0-	544	2			N	-0-					266
02	2797 R	2797	-0-	-0-	-0-	2797	2			N	-0-					266
03	1829 #	NO RPT	-0-	-1829	-0-					N	NO RPT					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					27
11	0 #	-0-	-0-	-0-	-0-					N	-0-					27
12	0 #	-0-	-0-	-0-	-0-					N	-0-					27
01	0 #	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319 R	319	-0-	-0-	-0-	21	1	298	3	N	-0-	12	5			109
11	295 R	295	-0-	-0-	-0-	7	1	288	3	N	-0-					109
12	234 R	234	-0-	-0-	-0-	11	1	223	3	N	-0-					109
01	310 #	282	-0-	-28	-0-	10	1	272	3	N	-0-					109
02	280 #	189	-0-	-91	-0-	9	1	180	3	N	-0-					109
03	310 #	267	-0-	-43	-0-	11	1	256	3	N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	R	1228	-0-	-0-	-0-	1228	3			N	-0-					144
11	360	#	-0-	-0-	-360	-0-					N	9					153
12	372	#	-0-	-0-	-372	-0-					N	1	104	1	37	5	13
01	372	#	-0-	-0-	-372	-0-					N	-0-					13
02	336	#	-0-	-0-	-336	-0-					N	-0-					13
03	372	#	-0-	-0-	-372	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

10	3844	#	3392	-0-	-452	-0-	181	1	3175	3	N	-0-					50
							36	4									
11	3630	#	3395	-0-	-235	-0-	171	1	3213	3	N	10					60
							11	9									
12	3751	#	3586	-0-	-165	-0-	169	1	3417	3	N	-0-					60
01	3720	#	3296	-0-	-424	-0-	133	1	3163	3	N	-0-					60
02	3417	R	3417	-0-	-0-	-0-	159	1	3229	3	N	26					86
							29	9									
*03	3885	R	3885	-0-	-0-	-0-	148	1	3737	3	N	-0-					86

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

10	1328	R	1328	-0-	-0-	-0-	62	1	1266	3	N	-0-					81
11	1222	R	1222	-0-	-0-	-0-	33	1	1183	3	N	5					86
							6	9									
12	1301	R	1301	-0-	-0-	-0-	35	1	1263	3	N	3					89
							3	9									
01	1160	R	1160	-0-	-0-	-0-	27	1	1133	3	N	-0-					89
02	1118	R	1118	-0-	-0-	-0-	28	1	1090	3	N	-0-					89
*03	1215	R	1215	-0-	-0-	-0-	26	1	1189	3	N	-0-					89

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

10	930	#	928	-0-	-2	-0-	928	2			N	-0-					-0-
11	900	#	826	-0-	-74	-0-	826	2			N	-0-					-0-
12	930	#	812	-0-	-118	-0-	812	2			N	-0-					-0-
01	930	#	548	-0-	-382	-0-	548	2			N	-0-					-0-
02	840	#	449	-0-	-391	-0-	449	2			N	-0-					-0-
03	930	#	535	-0-	-395	-0-	535	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

10	1395	#	1161	-0-	-234	-0-	1161	3			N	-0-					9
11	1114	R	1114	-0-	-0-	-0-	1114	3			N	-0-					9
12	1125	R	1125	-0-	-0-	-0-	1125	3			N	-0-					9
01	1147	#	1047	-0-	-100	-0-	1037	3	10	9	N	9					-0-
02	1036	#	1029	-0-	-7	-0-	924	3	105	9	N	95					95
03	1147	#	1024	-0-	-123	-0-	1024	3			N	-0-					95

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2175	-0-	2175	4860	2175	3			N	-0-					-0-
11	14B2 EXT		1871	-0-	1871	6731	1871	3			N	-0-					-0-
12	8205	R	1474	-0-	-6731	-0-	1474	3			N	-0-					-0-
01	2170	#	649	-0-	-1521	-0-	649	3			N	-0-					-0-
02	1960	#	685	-0-	-1275	-0-	685	3			N	-0-					-0-
03	2170	#	773	-0-	-1397	-0-	773	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	824	-0-	-75	-0-	824	2			N	-0-					131
11	875	R	875	-0-	-0-	-0-	875	2			N	-0-					131
12	899	#	816	-0-	-83	-0-	816	2			N	-0-					131
01	899	#	878	-0-	-21	-0-	878	2			N	-0-					131
02	1507	R	1507	-0-	-0-	-0-	1500	2	7	9	N	6					137
*03	1372	R	1372	-0-	-0-	-0-	1369	2	3	9	N	3					140

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	#	928	-0-	-498	-0-	860	2	68	9	N	62					193
11	960	#	809	-0-	-151	-0-	120	1	627	2	N	56					249
							62	9									
12	1611	R	1611	-0-	-0-	-0-	1350	2	261	9	N	237	187	1			299
01	1283	R	1283	-0-	-0-	-0-	148	1	1135	3	N	-0-					299
02	1288	R	1288	-0-	-0-	-0-	138	1	1106	3	N	40					339
							44	9									
03	930	#	378	-0-	-552	-0-	153	1	172	3	N	48	187	1			200
							53	9									

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	407	R	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	505	R	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	434	#	363	-0-	-71	-0-	363	3			N	-0-					-0-
02	392	#	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	496	#	414	-0-	-82	-0-	414	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2197	-0-	-438	-0-	67	1	2130	3	N	-0-	1	5			49
11	2550	X	1957	-0-	-593	-0-	46	1	1911	3	N	-0-	2	5			47
12	2635	X	1956	-0-	-679	-0-	50	1	1906	3	N	-0-					47
01	2232	X	1811	-0-	-421	-0-	54	1	1757	3	N	-0-					47
*02	1988	X	1730	-0-	-258	-0-	44	1	1686	3	N	-0-					47
03	2201	X	1848	-0-	-353	-0-	40	1	1808	3	N	-0-	3	5			44

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

10	287	X	287	-0-	-0-	-0-	34	1	253	3	N	-0-					29
11	270	X	264	-0-	-6	-0-	6	1	258	3	N	-0-					29
12	279	X	258	-0-	-21	-0-	6	1	252	3	N	-0-					29
01	279	X	251	-0-	-28	-0-	5	1	246	3	N	-0-					29
02	252	X	235	-0-	-17	-0-	4	1	231	3	N	-0-					29
*03	294	X	294	-0-	-0-	-0-	9	1	285	3	N	-0-					29

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

10	2573	X	2423	-0-	-150	-0-	277	1	2140	2	N	5					46
							6	9									
11	2430	X	2152	-0-	-278	-0-	163	1	1989	2	N	-0-					46
12	2511	X	1737	-0-	-774	-0-	142	1	1595	2	N	-0-					46
01	2358	X	2358	-0-	-0-	-0-	294	1	2064	2	N	-0-					46
*02	1871	X	1871	-0-	-0-	-0-	154	1	1709	2	N	7					53
							8	9									
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					53

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

10	5270	X	5093	-0-	-177	-0-	407	1	4686	2	N	-0-					54
11	4849	X	4849	-0-	-0-	-0-	388	1	4461	2	N	-0-					54
12	4371	X	4179	-0-	-192	-0-	334	1	3845	2	N	-0-					54
01	4141	X	4141	-0-	-0-	-0-	332	1	3809	2	N	-0-					54
*02	3822	X	3822	-0-	-0-	-0-	306	1	3516	2	N	-0-					54
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					54

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

10	4061	X	3189	-0-	-872	-0-	363	1	2806	2	N	18					59
							20	9									
11	3450	X	2641	-0-	-809	-0-	200	1	2441	2	N	-0-					59
12	3410	X	2408	-0-	-1002	-0-	196	1	2212	2	N	-0-					59
01	3010	X	3010	-0-	-0-	-0-	390	1	2620	2	N	-0-					59
*02	2118	X	2118	-0-	-0-	-0-	175	1	1943	2	N	-0-					59
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					59

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

10	775	N	18	-0-	-757	-0-	18	1			N	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	282	1	682	3	N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	264	1	671	3	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	280	1	632	3	N	-0-					-0-
*03	971	N	971	-0-	-0-	-0-	264	1	707	3	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

10	2485	N	2485	-0-	-0-	-0-	2357	2	128	9	N	116					245
11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					245
12	2750	N	2750	-0-	-0-	-0-	2731	2	19	9	N	17					262
01	773	N	773	-0-	-0-	-0-	770	2	3	9	N	3					265
02	2800	N	3189	-0-	389	389	3180	2	9	9	N	8					273
*03	3038	N	2649	-0-	-389	-0-	2638	2	11	9	N	10					283

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

10	11425	X	11425	-0-	-0-	-0-	11204	2	221	9	N	201	178	1			201
11	10771	X	10771	-0-	-0-	-0-	10664	2	107	9	N	97					298
12	DLQ G-10		10348	-0-	10348	10348	10251	2	97	9	N	88	171	1			215
01	DLQ G-10		9687	-0-	9687	20035	9637	2	50	9	N	45					260
02	DLQ G-10		2208	-0-	2208	22243	2122	2	86	9	N	78	180	1			158
03	DLQ G-10		11169	-0-	11169	33412	11059	2	110	9	N	100					258

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

10	3441 X	3363	-0-	-78	-0-	62	1	3277	3	N	22	170	1			22
						24	9									
11	3330 X	3118	-0-	-212	-0-	36	1	3082	3	N	-0-					22
12	3432 X	3432	-0-	-0-	-0-	38	1	3394	3	N	-0-					22
01	3379 X	3211	-0-	-168	-0-	55	1	3156	3	N	-0-					22
02	3024 X	2925	-0-	-99	-0-	36	1	2889	3	N	-0-					22
03	3441 X	3205	-0-	-236	-0-	32	1	3121	3	N	47					69
						52	9									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

10	1023 N	998	-0-	-25	-0-	151	1	847	3	N	-0-					92
11	1050 N	880	-0-	-170	-0-	136	1	740	3	N	4					96
						4	9									
12	1054 N	892	-0-	-162	-0-	155	1	737	3	N	-0-					96
01	992 N	836	-0-	-156	-0-	139	1	697	3	N	-0-					96
02	835 N	835	-0-	-0-	-0-	137	1	698	3	N	-0-					96
03	899 N	803	-0-	-96	-0-	160	1	643	3	N	-0-					96

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2142	-0-	-307	-0-	30	1	2112	2	N	-0-					-0-
11	2070	X	2018	-0-	-52	-0-	30	1	1988	2	N	-0-					-0-
12	2139	X	1857	-0-	-282	-0-	30	1	1827	2	N	-0-					-0-
01	2139	X	1935	-0-	-204	-0-	28	1	1907	2	N	-0-					-0-
02	1932	X	1773	-0-	-159	-0-	27	1	1746	2	N	-0-					-0-
03	2139	X	1967	-0-	-172	-0-	30	1	1937	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*03	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1573	-0-	-380	-0-	1573	3			N	-0-					4
11	1890	X	1252	-0-	-638	-0-	1252	3			N	-0-					4
12	1953	X	1938	-0-	-15	-0-	1938	3			N	-0-					4
01	1922	X	780	-0-	-1142	-0-	780	3			N	-0-					4
02	1680	X	1656	-0-	-24	-0-	1656	3			N	-0-					4
*03	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					4

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	#	2742	-0-	-606	-0-	68	1	2674	3	N	-0-					26
11	3240	#	2771	-0-	-469	-0-	73	1	2698	3	N	-0-					26
12	3255	#	2859	-0-	-396	-0-	76	1	2783	3	N	-0-					26
01	3069	#	2743	-0-	-326	-0-	76	1	2667	3	N	-0-					26
02	2632	#	2471	-0-	-161	-0-	66	1	2405	3	N	-0-					26
03	2852	#	2731	-0-	-121	-0-	77	1	2654	3	N	-0-					26

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2911	N	2911	-0-	-0-	-0-	244	1	2663	2	N	4					114
							4	9									
11	2590	N	2590	-0-	-0-	-0-	226	1	2363	2	N	1					115
							1	9									
12	2544	N	2544	-0-	-0-	-0-	236	1	2308	2	N	-0-					115
01	1985	N	1985	-0-	-0-	-0-	194	1	1780	2	N	10					125
							11	9									
02	1675	N	1675	-0-	-0-	-0-	172	1	1495	2	N	7					132
							8	9									
*03	2609	N	2609	-0-	-0-	-0-	213	1	2393	2	N	3					135
							3	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	792	-0-	-14	-0-	66	1	715	2	N	10					94
							11	9									
11	761	N	761	-0-	-0-	-0-	64	1	666	2	N	28					122
							31	9									
12	775	N	694	-0-	-81	-0-	64	1	621	2	N	8					130
							9	9									
01	806	N	580	-0-	-226	-0-	56	1	511	2	N	12					142
							13	9									
02	778	N	778	-0-	-0-	-0-	78	1	670	2	N	27					169
							30	9									
*03	1223	N	1223	-0-	-0-	-0-	97	1	1092	2	N	31	175	1			25
							34	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					22
11	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					22
12	1798	X	1594	-0-	-204	-0-	1592	2	2	9	Y	2					24
01	1798	X	1453	-0-	-345	-0-	1453	2			Y	-0-					24
02	1624	X	1565	-0-	-59	-0-	1563	2	2	9	Y	2	3	1			23
03	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					23

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					20
11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					21
12	5131	X	5131	-0-	-0-	-0-	5127	2	4	9	N	4					25
01	5192	X	5192	-0-	-0-	-0-	5183	2	9	9	N	8					33
02	4693	X	4693	-0-	-0-	-0-	4686	2	7	9	N	6					39
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					39

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-
11	600	N	294	-0-	-306	-0-	294	2			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
*03	1305	N	1305	-0-	-0-	-0-	1023	1	282	2	Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-	42	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

10	2883	N	2756	-0-	-127	-0-	2756	2			N	-0-					21
11	2760	N	2592	-0-	-168	-0-	56	1	2536	2	N	-0-					21
12	2852	N	1436	-0-	-1416	-0-	1436	2			N	-0-	9	7			12
01	2759	N	2278	-0-	-481	-0-	38	1	2240	2	N	-0-					12
*02	2800	N	2856	-0-	56	56	34	1	2822	2	N	-0-					12
*03	3100	N	3168	-0-	68	124	37	1	3131	2	N	-0-					12

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

10	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

10	1030	N	1030	-0-	-0-	-0-	62	1	968	2	N	-0-					-0-
11	1020	N	986	-0-	-34	-0-	60	1	926	2	N	-0-					-0-
12	1054	N	523	-0-	-531	-0-	31	1	492	2	N	-0-					-0-
01	1023	N	985	-0-	-38	-0-	43	1	942	2	N	-0-					-0-
02	924	N	909	-0-	-15	-0-	65	1	844	2	N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	74	1	984	2	N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

10	2635	X	2347	-0-	-288	-0-	2336	2	11	9	N	10					120
11	2550	X	2398	-0-	-152	-0-	2336	2	62	9	N	56	102	1			74
12	3410	X	183	-0-	-3227	-0-	180	2	3	9	N	3					77
01	2759	X	351	-0-	-2408	-0-	349	2	2	9	N	2	4	1			75
02	2352	X	334	-0-	-2018	-0-	334	2			N	-0-					75
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					75

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	B	-0-	1280	2	36	9	N	33					100
11	1191	N	1191	-0-	-0-	B	-0-	1149	2	42	9	N	38					138
12	731	N	731	-0-	-0-	B	-0-	700	2	31	9	N	28					166
01	559	N	559	-0-	-0-	B	-0-	534	2	25	9	N	23	2	1			187
02	736	N	736	-0-	-0-	B	-0-	695	2	41	9	N	37	187	1			37
03	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					37

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1209	-0-	-1426	B	-0-	1154	2	55	9	N	50	184	1			93
11	2550	X	415	-0-	-2135	B	-0-	402	2	13	9	N	12	6	1			99
12	2449	X	-0-	-0-	-2449	B	-0-					N	-0-					99
01	2325	X	1269	-0-	-1056	B	-0-	1250	2	19	9	N	17	3	1			113
02	2222	X	2222	-0-	-0-	B	-0-	2209	2	13	9	N	12					125
03	1209	X	NO RPT	-0-	-1209	B	-0-					N	NO RPT					125

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			19
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					90
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			89
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			88
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					88

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	B	-0-	1279	2	20	9	N	18					88
11	1201	N	1201	-0-	-0-	B	-0-	1181	2	20	9	N	18	83	1			23
12	1674	X	100	-0-	-1574	B	-0-	98	2	2	9	N	2					25
01	1395	X	290	-0-	-1105	B	-0-	289	2	1	9	N	1	2	1			24
02	1232	X	361	-0-	-871	B	-0-	361	2			N	-0-					24
03	1302	X	NO RPT	-0-	-1302	B	-0-					N	NO RPT					24

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	X	2315	-0-	-0-	B	-0-	2314	2	1	9	N	1					35
11	2240	X	2240	-0-	-0-	B	-0-	2233	2	7	9	N	6	5	1			36
12	2883	X	1929	-0-	-954	B	-0-	1888	2	41	9	N	37					73
01	2084	X	2084	-0-	-0-	B	-0-	2040	2	44	9	N	40	52	1			61
02	2100	X	1773	-0-	-327	B	-0-	1765	2	8	9	N	7					68
03	2325	X	NO RPT	-0-	-2325	B	-0-					N	NO RPT					68

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	B	-0-	384	2	3	9	N	3	183	1			19
11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-	2	1			17
12	806	N	806	-0-	-0-	B	-0-	804	2	2	9	N	2					19
01	537	N	537	-0-	-0-	B	-0-	531	2	6	9	N	5	1	1			23
02	520	N	520	-0-	-0-	B	-0-	517	2	3	9	N	3					26
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					26

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	B	-0-	1725	2	11	9	N	10					102
11	1428	N	1428	-0-	-0-	B	-0-	1405	2	23	9	N	21	4	1			119
12	1643	X	1150	-0-	-493	B	-0-	1138	2	12	9	N	11					130
01	1488	X	271	-0-	-1217	B	-0-	267	2	4	9	N	4	2	1			132
02	1484	X	-0-	-0-	-1484	B	-0-					N	1					133
03	1643	X	NO RPT	-0-	-1643	B	-0-					N	NO RPT					133

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4113	-0-	-537	B	-0-	4110	2	3	9	N	3					53
11	4500	X	3286	-0-	-1214	B	-0-	3271	2	15	9	N	14	11	1			56
12	4340	X	327	-0-	-4013	B	-0-	323	2	4	9	N	4					60
01	3751	X	1347	-0-	-2404	B	-0-	1343	2	4	9	N	4	5	1			59
02	3724	X	1163	-0-	-2561	B	-0-	1163	2			N	-0-					59
03	4123	X	NO RPT	-0-	-4123	B	-0-					N	NO RPT					59

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					34
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			33
12	273	N	273	-0-	-0-	B	-0-	272	2	1	9	N	1					34
01	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					34
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					34
03	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	B	-0-	304	2	30	9	N	27					48
11	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					48
12	T. A.		273	-0-	273	B	273	273	2			N	-0-					48
01	T. A.		317	-0-	317	B	590	316	2	1	9	N	1	27	1			22
02	T. A.		371	-0-	371	B	961	371	2			N	-0-					22
03	T. A.		NO RPT	-0-	-0-	B	961					N	NO RPT					22

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	X	122	-0-	-0- B	-0-	122	2			N	-0-					8
11	112	X	112	-0-	-0- B	-0-	112	2			N	-0-					8
12	92	X	92	-0-	-0- B	-0-	92	2			N	-0-					8
01	95	X	95	-0-	-0- B	-0-	95	2			N	-0-					8
02	112	X	83	-0-	-29 B	-0-	83	2			N	-0-					8
03	124	X	NO RPT	-0-	-124 B	-0-					N	NO RPT					8

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3197	-0-	97 B	-4420	3127	2	70	9	N	64					163
11	3000	X	3066	-0-	66 B	-4354	3027	2	39	9	N	35	151	1			47
12	3255	X	2635	-0-	-620 B	-4354	2614	2	21	9	N	19					66
01	2821	X	2941	-0-	120 B	-4234	2897	2	44	9	N	40	4	1			102
02	2884	X	2616	-0-	-268 B	-4234	2599	2	17	9	N	15					117
03	3193	X	NO RPT	-0-	-3193 B	-4234					N	NO RPT					117

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2500	-0-	-166 B	-74910	2471	2	29	9	N	26					132
11	2580	X	2387	-0-	-193 B	-74910	2354	2	33	9	N	30	6	1			156
12	2697	X	2102	-0-	-595 B	-74910	2080	2	22	9	N	20					176
01	2232	X	2149	-0-	-83 B	-74910	2110	2	39	9	N	35	162	1			49
02	2268	X	1949	-0-	-319 B	-74910	1940	2	9	9	N	8					57
03	2511	X	NO RPT	-0-	-2511 B	-74910					N	NO RPT					57

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1259	-0-	-105 B	-0-	1228	2	31	9	N	28					167
11	1204	X	1204	-0-	-0- B	-0-	1153	2	51	9	N	46	191	1			22
12	992	X	821	-0-	-171 B	-0-	784	2	37	9	N	34					56
01	1209	X	843	-0-	-366 B	-0-	803	2	40	9	N	36					92
02	1148	X	749	-0-	-399 B	-0-	721	2	28	9	N	25					117
03	1271	X	NO RPT	-0-	-1271 B	-0-					N	NO RPT					117

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	94	2	2	9	N	2					26
11	189	N	189	-0-	-0- B	-0-	176	2	13	9	N	12	1	1			37
12	154	N	154	-0-	-0- B	-0-	147	2	7	9	N	6					43
01	158	N	158	-0-	-0- B	-0-	146	2	12	9	N	11					54
02	180	N	180	-0-	-0- B	-0-	158	2	22	9	N	20					74
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					74

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1030	-0-	1030 B	7937	1024	2	6	9	N	5					61
11	14B2 EXT		737	-0-	737 B	8674	717	2	20	9	N	18					79
12	9375	X	701	-0-	-8674 B	-0-	596	2	105	9	N	95					174
01	4836	X	1760	-0-	-3076 B	-0-	1693	2	67	9	N	61					235
02	2156	X	677	-0-	-1479 B	-0-	677	2			N	-0-					235
*03	549	X	549	-0-	-0- B	-0-	549	2			N	-0-					235

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	-0-	2199	1			N	-0-					39
11	2190	N	1793	-0-	-397	-0-	1793	1			N	-0-					39
12	2170	N	1984	-0-	-186	-0-	1984	1			N	-0-					39
01	2201	N	1575	-0-	-626	-0-	1575	1			N	-0-					27
*02	2154	N	2154	-0-	-0-	-0-	2154	1			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	752	-0-	-178	-0-	656	3	96	9	N	87	190	1			22
11	870	X	675	-0-	-195	-0-	611	3	64	9	N	58					80
12	837	X	645	-0-	-192	-0-	576	3	69	9	N	63					143
01	806	X	649	-0-	-157	-0-	554	3	95	9	N	86					229
02	700	X	567	-0-	-133	-0-	494	3	73	9	N	66	181	1			114
03	744	X	580	-0-	-164	-0-	530	3	50	9	N	45	98	1			61

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	-0-	-0-	-1364	-0-					N	53					193
11	0	X	-0-	-0-	-0-	-0-					N	50	180	1			63
12	2095	X	2095	-0-	-0-	-0-	461	1	1582	3	N	47					110
							52	9									
01	2253	X	2253	-0-	-0-	-0-	461	1	1728	3	N	58					168
							64	9									
02	1898	X	1898	-0-	-0-	-0-	417	1	1436	3	N	41	163	1			46
							45	9									
03	0	X	-0-	-0-	-0-	-0-					N	70					70

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1866	-0-	-552	-0-	1825	2	41	9	N	37					175
11	2250	X	1893	-0-	-357	-0-	1860	2	33	9	N	30					205
12	2325	X	2261	-0-	-64	-0-	384	1	1815	3	N	56	192	1			69
							62	9									
01	2263	X	2208	-0-	-55	-0-	384	1	1780	3	N	40	1	1			108
							44	9									
02	1932	X	388	-0-	-1544	-0-	347	1	41	9	N	37					145
*03	2175	X	2175	-0-	-0-	-0-	384	1	1758	3	N	30					175
							33	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	36	-0-	-88	-0-	36	2			N	-0-					25
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					25
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					25
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					25
02	46	N	46	-0-	-0-	-0-	44	2	2	9	N	2					27
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1706	-0-	-61	-0-	1699	2	7	9	N	6					10
11	1710	N	1701	-0-	-9	-0-	1688	2	13	9	N	12					22
12	1705	N	1622	-0-	-83	-0-	1613	2	9	9	N	8					30
01	1705	N	987	-0-	-718	-0-	978	2	9	9	N	8					38
02	1631	N	1631	-0-	-0-	-0-	1616	2	15	9	N	14					52
*03	1627	N	1627	-0-	-0-	-0-	1615	2	12	9	N	11					63

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2352	-0-	-283	-0-	2319	2	33	9	N	30					172
11	2550	X	2171	-0-	-379	-0-	2169	2	2	9	N	2					174
12	2449	N	2187	-0-	-262	-0-	2178	2	9	9	N	8					182
01	2356	N	1561	-0-	-795	-0-	1559	2	2	9	N	2					184
02	2117	N	2117	-0-	-0-	-0-	2113	2	4	9	N	4					188
03	2201	N	2040	-0-	-161	-0-	2034	2	6	9	N	5					193

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	504	-0-	-85	-0-	504	2			N	-0-					27
11	480	N	448	-0-	-32	-0-	448	2			N	-0-					27
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					27
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					27
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					27
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	57 8	1 9	845	2	N	7					90
11	900	N	847	-0-	-53	-0-	56 8	1 9	783	2	N	7					97
12	930	N	846	-0-	-84	-0-	60 3	1 9	783	2	N	3					100
01	968	N	968	-0-	-0-	-0-	67 8	1 9	893	2	N	7					107
02	784	N	768	-0-	-16	-0-	52 11	1 9	705	2	N	10					117
03	837	N	812	-0-	-25	-0-	58 6	1 9	748	2	N	5					122

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					34
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					34
12	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					34
01	1302	N	1264	-0-	-38	-0-	1264	2			N	-0-					34
02	1204	N	1153	-0-	-51	-0-	1153	2			N	-0-					34
*03	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					34

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	1442	2	8	9	N	7					80
11	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	N	3					83
12	1395	N	1271	-0-	-124	-0-	1261	2	10	9	N	9	90	1			2
01	1457	N	1248	-0-	-209	-0-	1237	2	11	9	N	10					12
02	1232	N	1117	-0-	-115	-0-	1111	2	6	9	N	5					17
*03	1343	N	1343	-0-	-0-	-0-	1334	2	9	9	N	8					25

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	956	2	28	9	N	25					79
11	930	N	905	-0-	-25	-0-	883	2	22	9	N	20	84	1			15
12	992	N	918	-0-	-74	-0-	872	2	46	9	N	42					57
01	1105	N	1105	-0-	-0-	-0-	1058	2	47	9	N	43					100
02	1009	N	1009	-0-	-0-	-0-	985	2	24	9	N	22					122
*03	1130	N	1130	-0-	-0-	-0-	1100	2	30	9	N	27					149

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1064	-0-	-21	-0-	1053	2	11	9	N	10					122
11	1050	N	1002	-0-	-48	-0-	994	2	8	9	N	7					129
12	1085	N	979	-0-	-106	-0-	969	2	10	9	N	9					138
01	1054	N	979	-0-	-75	-0-	970	2	9	9	N	8					146
02	924	N	869	-0-	-55	-0-	863	2	6	9	N	5					151
*03	1014	N	1014	-0-	-0-	-0-	1003	2	11	9	N	10					161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1148	-0-	-30	-0-	1140	2	8	9	N	7					49
11	1140	N	1117	-0-	-23	-0-	1109	2	8	9	N	7					56
12	1174	N	1174	-0-	-0-	-0-	1145	2	29	9	N	26					82
01	1147	N	1018	-0-	-129	-0-	1007	2	11	9	N	10					92
02	1036	N	945	-0-	-91	-0-	945	2			N	-0-					92
03	1178	N	1013	-0-	-165	-0-	1004	2	9	9	N	8					100

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	765	-0-	-289	-0-	765	2			N	-0-					106
11	1020	N	789	-0-	-231	-0-	789	2			N	-0-					106
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					106
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					106
*02	758	N	758	-0-	-0-	-0-	755	2	3	9	N	3					109
*03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					109

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6119	-0-	-453	-0-	6119	2			N	-0-					24
11	6454	X	6454	-0-	-0-	-0-	6454	2			N	-0-					24
12	6657	X	6657	-0-	-0-	-0-	6657	2			N	-0-					24
01	5611	X	5341	-0-	-270	-0-	5341	2			N	-0-					24
02	5068	X	4012	-0-	-1056	-0-	4012	2			N	-0-					24
03	5611	X	4463	-0-	-1148	-0-	4463	2			N	-0-					24

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2248	-0-	-15	-0-	141	1	2081	2	N	24					89
							26	9									
11	2160	N	2068	-0-	-92	-0-	138	1	1911	2	N	17					106
							19	9									
12	2139	N	2091	-0-	-48	-0-	148	1	1923	2	N	18					124
							20	9									
01	2263	N	2091	-0-	-172	-0-	144	1	1918	2	N	26					150
							29	9									
02	1932	N	1931	-0-	-1	-0-	131	1	1778	2	N	20					170
							22	9									
*03	2138	N	2138	-0-	-0-	-0-	152	1	1961	2	N	23	186	1			7
							25	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1368	-0-	-58	-0-	1359	2	9	9	N	8					63
11	3000	N	3022	-0-	22	22	3007	2	15	9	N	14					77
12	2444	N	2422	-0-	-22	-0-	2386	2	36	9	N	33					110
01	2015	N	2015	-0-	-0-	-0-	2008	2	7	9	N	6					116
02	2492	X	1574	-0-	-918	-0-	1561	2	13	9	N	12					128
03	2759	X	1653	-0-	-1106	-0-	1634	2	19	9	N	17					145

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1178	-0-	-31	-0-	1165	2	13	9	N	12					54
11	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					54
12	1178	N	999	-0-	-179	-0-	988	2	11	9	N	10					64
01	1178	N	1028	-0-	-150	-0-	1011	2	17	9	N	15					79
02	1026	N	1026	-0-	-0-	-0-	1004	2	22	9	N	20					99
*03	1045	N	1045	-0-	-0-	-0-	1028	2	17	9	N	15					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1612	-0-	-0-	-0-	1597	2	15	9	N	14					40
11	1530	N	1125	-0-	-405	-0-	1124	2	1	9	N	1					41
12	1612	N	1263	-0-	-349	-0-	1255	2	8	9	N	7					48
01	1612	N	1265	-0-	-347	-0-	1254	2	11	9	N	10					58
02	1441	N	1441	-0-	-0-	-0-	1419	2	22	9	N	20					78
*03	1644	N	1644	-0-	-0-	-0-	1626	2	18	9	N	16					94

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2091	-0-	-17	-0-	2077	2	14	9	N	13					157
11	3000	N	3679	-0-	679	679	3673	2	6	9	N	5					162
12	3100	N	2953	-0-	-147	532	2945	2	8	9	N	7					169
01	2914	N	2382	-0-	-532	-0-	2374	2	8	9	N	7					176
02	2604	X	1679	-0-	-925	-0-	1672	2	7	9	N	6					182
03	2883	X	1842	-0-	-1041	-0-	1814	2	28	9	N	25	185	1			22

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3037	-0-	-156	-0-	3019	2	18	9	N	16	183	1			36
11	5406	X	5406	-0-	-0-	-0-	5396	2	10	9	N	9					45
12	4583	X	4583	-0-	-0-	-0-	4555	2	28	9	N	25					70
01	3849	X	3849	-0-	-0-	-0-	3825	2	24	9	N	22					92
02	2569	X	2569	-0-	-0-	-0-	2552	2	17	9	N	15					107
*03	2780	X	2780	-0-	-0-	-0-	2767	2	13	9	N	12					119

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1428	-0-	-122	-0-	1416	2	12	9	N	11					202
11	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					210
12	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					215
01	1521	N	1521	-0-	-0-	-0-	1512	2	9	9	N	8					223
02	1372	N	1300	-0-	-72	-0-	1290	2	10	9	N	9					232
03	1426	N	1070	-0-	-356	-0-	1070	2			N	-0-					232

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	870	-0-	-91	-0-	868	2	2	9	N	2					201
11	900	N	861	-0-	-39	-0-	861	2			N	-0-					201
12	930	N	902	-0-	-28	-0-	894	2	8	9	N	7					208
01	868	N	674	-0-	-194	-0-	674	2			N	-0-					208
02	812	N	612	-0-	-200	-0-	606	2	6	9	N	5					213
03	899	N	708	-0-	-191	-0-	706	2	2	9	N	2					215

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1813	-0-	-16	-0-	1770	2	43	9	N	39	155	1			-0-
11	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
12	1829	N	1810	-0-	-19	-0-	1767	2	43	9	N	39					39
01	2283	N	2283	-0-	-0-	-0-	2225	2	58	9	N	53					92
*02	2212	N	2212	-0-	-0-	-0-	2169	2	43	9	N	39					131
*03	2841	N	2841	-0-	-0-	-0-	2795	2	46	9	N	42					173

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2673	N	2673	-0-	-0-	-0-	2662	2	11	9	N	10					119
11	2632	N	2632	-0-	-0-	-0-	2630	2	2	9	N	2					121
12	2542	N	2350	-0-	-192	-0-	2350	2			N	-0-	107	1			14
01	2542	N	2401	-0-	-141	-0-	2391	2	10	9	N	9					23
*02	2419	N	2419	-0-	-0-	-0-	2413	2	6	9	N	5					28
*03	3055	N	3055	-0-	-0-	-0-	3044	2	11	9	N	10					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1903	-0-	-19	-0-	1894	2	9	9	N	8					103
11	1890	N	1762	-0-	-128	-0-	1760	2	2	9	N	2					105
12	1953	N	1877	-0-	-76	-0-	1859	2	18	9	N	16	76	1			45
01	1891	N	1805	-0-	-86	-0-	1769	2	36	9	N	33					78
02	1652	N	1589	-0-	-63	-0-	1579	2	10	9	N	9					87
03	1891	N	1764	-0-	-127	-0-	1741	2	23	9	N	21					108

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3754	X	3754	-0-	-0-	-0-	3728	2	26	9	N	24					183
11	3536	X	3536	-0-	-0-	-0-	3508	2	28	9	N	25					208
12	3720	X	3720	-0-	-0-	-0-	3689	2	31	9	N	28	184	1			52
01	3550	X	3550	-0-	-0-	-0-	3516	2	34	9	N	31					83
*02	3140	X	3140	-0-	-0-	-0-	3111	2	29	9	N	26					109
*03	3543	X	3543	-0-	-0-	-0-	3523	2	20	9	N	18					127

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4645	-0-	-2020	-0-	4615	2	30	9	N	27					125
11	5970	X	4355	-0-	-1615	-0-	4323	2	32	9	N	29					154
12	5084	X	4918	-0-	-166	-0-	4827	2	91	9	N	83	180	1			57
01	5084	X	4927	-0-	-157	-0-	4896	2	31	9	N	28					85
02	4592	X	4332	-0-	-260	-0-	4278	2	54	9	N	49					134
03	4929	X	4683	-0-	-246	-0-	4636	2	47	9	N	43					177

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1348	-0-	-233	-0-	1348	2			N	-0-					57
11	1380	N	1366	-0-	-14	-0-	1366	2			N	-0-					57
12	1435	N	1435	-0-	-0-	-0-	1434	2	1	9	N	1	56	1			2
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					2
02	1288	N	1221	-0-	-67	-0-	1221	2			N	-0-					2
*03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					2

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					96
11	1347	N	1347	-0-	-0-	-0-	1340	2	7	9	N	6					102
12	1515	N	1515	-0-	-0-	-0-	1498	2	17	9	N	15	102	1			15
01	1464	N	1464	-0-	-0-	-0-	1438	2	26	9	N	24					39
*02	1140	N	1140	-0-	-0-	-0-	1132	2	8	9	N	7					46
*03	1598	N	1598	-0-	-0-	-0-	1585	2	13	9	N	12					58

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	545	-0-	-168	-0-	536	2	9	9	N	8					115
11	660	N	573	-0-	-87	-0-	565	2	8	9	N	7					122
12	590	N	590	-0-	-0-	-0-	581	2	9	9	N	8					130
01	592	N	592	-0-	-0-	-0-	577	2	15	9	N	14					144
02	564	N	564	-0-	-0-	-0-	541	2	23	9	N	21					165
03	589	N	499	-0-	-90	-0-	482	2	17	9	N	15					180

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	N	1638	-0-	-0-	-0-	1594	2	44	9	N	40					61
11	1976	N	1976	-0-	-0-	-0-	1896	2	80	9	N	73	99	1			35
12	1907	N	1907	-0-	-0-	-0-	1831	2	76	9	N	69					104
01	1643	N	1459	-0-	-184	-0-	1416	2	43	9	N	39					143
02	1895	N	1895	-0-	-0-	-0-	1815	2	80	9	N	73	180	1			36
03	1922	N	1762	-0-	-160	-0-	1696	2	66	9	N	60					96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2042	-0-	-66	-0-	2029	2	13	9	N	12					117
11	2038	N	2038	-0-	-0-	-0-	2020	2	18	9	N	16					133
12	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	N	5	115	1			23
01	2063	N	2063	-0-	-0-	-0-	2022	2	41	9	N	37					60
02	1904	N	1825	-0-	-79	-0-	1811	2	14	9	N	13					73
03	2077	N	1959	-0-	-118	-0-	1939	2	20	9	N	18					91

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1669	-0-	-284	-0-	1649	2	20	9	N	18					83
11	1770	N	1666	-0-	-104	-0-	1647	2	19	9	N	17					100
12	1737	N	1737	-0-	-0-	-0-	1708	2	29	9	N	26	99	1			27
01	1995	N	1995	-0-	-0-	-0-	1961	2	34	9	N	31					58
02	1625	N	1625	-0-	-0-	-0-	1614	2	11	9	N	10					68
*03	1747	N	1747	-0-	-0-	-0-	1739	2	8	9	N	7					75

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2223	X	2223	-0-	-0-	-0-	2183	2	40	9	N	36					54
11	2279	N	2279	-0-	-0-	-0-	2234	2	45	9	N	41					95
12	2119	N	2119	-0-	-0-	-0-	2076	2	43	9	N	39					134
01	1806	N	1806	-0-	-0-	-0-	1760	2	46	9	N	42					176
02	2388	N	2388	-0-	-0-	-0-	2336	2	52	9	N	47	183	1			40
*03	2791	N	2791	-0-	-0-	-0-	2747	2	44	9	N	40					80

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	87	1	1278	2	N	-0-					64
11	1380	N	1183	-0-	-197	-0-	79	1	1101	2	N	3					67
							3	9									
12	1395	N	1366	-0-	-29	-0-	97	1	1268	2	N	1					68
							1	9									
01	1364	N	1321	-0-	-43	-0-	90	1	1208	2	N	21					89
							23	9									
*02	1144	N	1144	-0-	-0-	-0-	78	1	1066	2	N	-0-					89
*03	1399	N	1399	-0-	-0-	-0-	100	1	1288	2	N	10					99
							11	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1056	-0-	-91	-0-	1044	2	12	9	N	11					143
11	1080	N	1037	-0-	-43	-0-	1026	2	11	9	N	10					153
12	1147	N	967	-0-	-180	-0-	943	2	24	9	N	22					175
01	1054	N	930	-0-	-124	-0-	923	2	7	9	N	6					181
02	980	N	675	-0-	-305	-0-	674	2	1	9	N	1					182
03	961	N	740	-0-	-221	-0-	740	2			N	-0-					182

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	N	1815	-0-	-0-	-0-	1792	2	23	9	N	21					174
11	1830	N	1787	-0-	-43	-0-	1763	2	24	9	N	22	189	1			7
12	1838	N	1838	-0-	-0-	-0-	1818	2	20	9	N	18					25
01	1982	N	1982	-0-	-0-	-0-	1950	2	32	9	N	29					54
*02	1798	N	1798	-0-	-0-	-0-	1774	2	24	9	N	22					76
*03	2000	N	2000	-0-	-0-	-0-	1977	2	23	9	N	21					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

10	1767	N	1691	-0-	-76	-0-	106	1	1555	2	N	27					129
							30	9									
11	1680	N	1595	-0-	-85	-0-	107	1	1485	2	N	3					132
							3	9									
12	1588	N	1588	-0-	-0-	-0-	112	1	1463	2	N	12					144
							13	9									
01	1705	N	1442	-0-	-263	-0-	100	1	1333	2	N	8					152
							9	9									
*02	1596	N	1596	-0-	-0-	-0-	107	1	1461	2	N	25					177
							28	9									
*03	1713	N	1713	-0-	-0-	-0-	121	1	1558	2	N	31					208
							34	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

10	1922	N	1861	-0-	-61	-0-	1838	2	23	9	N	21					153
11	1860	N	1771	-0-	-89	-0-	1750	2	21	9	N	19					172
12	1922	N	1747	-0-	-175	-0-	1719	2	28	9	N	25					197
01	1860	N	1611	-0-	-249	-0-	1583	2	28	9	N	25	180	1			42
02	1652	N	1533	-0-	-119	-0-	1521	2	12	9	N	11					53
03	1736	N	1726	-0-	-10	-0-	1702	2	24	9	N	22					75

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

10	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					98
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					98
12	1178	N	911	-0-	-267	-0-	887	2	24	9	N	22					120
01	1116	N	831	-0-	-285	-0-	806	2	25	9	N	23					143
02	1260	N	837	-0-	-423	-0-	824	2	13	9	N	12					155
*03	960	N	960	-0-	-0-	-0-	950	2	10	9	N	9					164

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

10	2108	N	1985	-0-	-123	-0-	1950	2	35	9	N	32					147
11	1996	N	1996	-0-	-0-	-0-	1953	2	43	9	N	39					186
12	2046	N	1806	-0-	-240	-0-	1789	2	17	9	N	15					201
01	1984	N	1793	-0-	-191	-0-	1747	2	46	9	N	42	185	1			58
02	1876	N	1630	-0-	-246	-0-	1612	2	18	9	N	16					74
03	1798	N	1573	-0-	-225	-0-	1567	2	6	9	N	5					79

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2263	-0-	-0-	-0-	2218	2	45	9	N	41					84
11	2280	N	2103	-0-	-177	-0-	2037	2	66	9	N	60	83	1			61
12	2263	N	2128	-0-	-135	-0-	2078	2	50	9	N	45					106
01	2263	N	1774	-0-	-489	-0-	1740	2	34	9	N	31					137
02	2105	N	2105	-0-	-0-	-0-	2043	2	62	9	N	56					193
03	2139	N	2061	-0-	-78	-0-	2013	2	48	9	N	44	184	1			53

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	1	36	1			133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	683	-0-	-123	-0-	663	2	20	9	N	18					91
11	660	N	584	-0-	-76	-0-	571	2	13	9	N	12					103
12	620	N	513	-0-	-107	-0-	499	2	14	9	N	13					116
01	682	N	677	-0-	-5	-0-	662	2	15	9	N	14					130
02	624	N	624	-0-	-0-	-0-	598	2	26	9	N	24					154
*03	704	N	704	-0-	-0-	-0-	683	2	21	9	N	19					173

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	119	1			18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	9528	-0-	-1601	-0-	948	1	8457	2	N	112	187	1			139
							123	9									
11	10320	X	9040	-0-	-1280	-0-	966	1	7945	2	N	117	170	1			86
							129	9									
12	9889	X	9149	-0-	-740	-0-	1011	1	8062	2	N	69					155
							76	9									
01	9889	X	7656	-0-	-2233	-0-	740	1	6793	2	N	112					267
							123	9									
02	8932	X	8423	-0-	-509	-0-	974	1	7350	2	N	90	187	1			170
							99	9									
*03	9820	X	9820	-0-	-0-	-0-	1040	1	8672	2	N	98	189	1			79
							108	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0-	-0-	2164	2	2	9	N	2					30
11	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					30
12	1984	N	1796	-0-	-188	-0-	1783	2	13	9	N	12					42
01	1984	N	1644	-0-	-340	-0-	1623	2	21	9	N	19					61
02	1792	N	1534	-0-	-258	-0-	1531	2	3	9	N	3					64
03	1798	N	1693	-0-	-105	-0-	1693	2			N	-0-					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4796	-0-	-226	-0-	4733	2	63	9	N	57					126
11	4710	X	4539	-0-	-171	-0-	4486	2	53	9	N	48					174
12	4805	X	4385	-0-	-420	-0-	4324	2	61	9	N	55	192	1			37
01	4805	X	4156	-0-	-649	-0-	4093	2	63	9	N	57					94
02	4340	X	3980	-0-	-360	-0-	3928	2	52	9	N	47					141
*03	4876	X	4876	-0-	-0-	-0-	4818	2	58	9	N	53					194

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9940	-0-	-166	-0-	1079	1	8617	2	N	222	186	1			191
							244	9									
11	9780	X	9167	-0-	-613	-0-	1014	1	7930	2	N	203	188	1			206
							223	9									
12	8998	X	8998	-0-	-0-	-0-	1034	1	7746	2	N	198	193	1			211
							218	9									
01	8945	X	8945	-0-	-0-	-0-	1050	1	7702	2	N	175	181	1			205
							193	9									
02	5852	X	5852	-0-	-0-	-0-	941	1	4764	2	N	134	189	1			150
							147	9									
*03	6491	X	6491	-0-	-0-	-0-	1053	1	5302	2	N	124	187	1			87
							136	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5305	-0-	-1236	-0-	5192	2	113	9	N	103					295
11	5850	X	3438	-0-	-2412	-0-	3404	2	34	9	N	31	187	1			139
12	5394	X	4699	-0-	-695	-0-	4576	2	123	9	N	112					251
01	5394	X	4821	-0-	-573	-0-	4696	2	125	9	N	114	184	1			181
02	4872	X	3309	-0-	-1563	-0-	3264	2	45	9	N	41					222
*03	5307	X	5307	-0-	-0-	-0-	5239	2	68	9	N	62					284

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4348	-0-	-209	-0-	701	1	3555	2	N	84					191
							92	9									
11	4410	X	3815	-0-	-595	-0-	684	1	3039	2	N	84	182	1			93
							92	9									
12	4261	X	4261	-0-	-0-	-0-	705	1	3446	2	N	100					193
							110	9									
01	4426	X	4426	-0-	-0-	-0-	673	1	3632	2	N	110	193	1			110
							121	9									
02	3753	X	3753	-0-	-0-	-0-	584	1	3080	2	N	81					191
							89	9									
*03	4158	X	4158	-0-	-0-	-0-	689	1	3360	2	N	99	183	1			107
							109	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	11825	-0-	-1381	-0-	1067	1	10557	2	N	183	176	1			94
							201	9									
11	12780	X	11121	-0-	-1659	-0-	963	1	9969	2	N	172	182	1			84
							189	9									
12	11935	X	10748	-0-	-1187	-0-	813	1	9757	2	N	162	182	1			64
							178	9									
01	11935	X	9784	-0-	-2151	-0-	481	1	9157	2	N	133					197
							146	9									
02	10780	X	10451	-0-	-329	-0-	10279	2	172	9	N	156	189	1			164
03	11811	X	10669	-0-	-1142	-0-	116	1	10377	2	N	160	190	1			134
							176	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	12346	-0-	-1697	-0-	683	1	11490	2	Y	157					376
							173	9									
11	13440	X	12332	-0-	-1108	-0-	666	1	11506	2	Y	145	183	1			338
							160	9									
12	12586	X	12190	-0-	-396	-0-	656	1	11370	2	Y	149	191	1			296
							164	9									
01	12555	X	10917	-0-	-1638	-0-	586	1	10165	2	Y	151	187	1			260
							166	9									
02	11368	X	10135	-0-	-1233	-0-	9967	2	168	9	Y	153	182	1			231
03	12586	X	10757	-0-	-1829	-0-	10616	2	141	9	Y	128					359

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10497	-0-	-818	-0-	970	1	9413	2	N	104	189	1			157
							114	9									
11	10950	X	9997	-0-	-953	-0-	1044	1	8833	2	N	109	179	1			87
							120	9									
12	10602	X	9570	-0-	-1032	-0-	905	1	8569	2	N	87					174
							96	9									
01	10602	X	9844	-0-	-758	-0-	996	1	8694	2	N	140					314
							154	9									
02	9576	X	8792	-0-	-784	-0-	964	1	7707	2	N	110	369	1			55
							121	9									
*03	11399	X	11399	-0-	-0-	-0-	1074	1	10253	2	N	65					120
							72	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	15031	-0-	-748	-0-	14934	2	97	9	N	88					366
11	14940	X	14250	-0-	-690	-0-	14171	2	79	9	N	72	187	1			251
12	15438	X	14604	-0-	-834	-0-	14474	2	130	9	N	118	182	1			187
01	15438	X	14012	-0-	-1426	-0-	13880	2	132	9	N	120					307
02	13860	X	12620	-0-	-1240	-0-	195	1	12311	2	N	104	185	1			226
							114	9									
03	15035	X	14893	-0-	-142	-0-	1264	1	13527	2	N	93					319
							102	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9512	-0-	-935	-0-	976	1	8453	2	N	75					421
							83	9									
11	10620	X	8687	-0-	-1933	-0-	722	1	7923	2	N	38	183	1			276
							42	9									
12	10912	X	7378	-0-	-3534	-0-	716	1	6599	2	N	57	191	1			142
							63	9									
01	10912	X	7118	-0-	-3794	-0-	738	1	6281	2	N	90					232
							99	9									
02	9856	X	8232	-0-	-1624	-0-	895	1	7173	2	N	149	188	1			193
							164	9									
*03	9838	X	9838	-0-	-0-	-0-	1006	1	8702	2	N	118	186	1			125
							130	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5023	-0-	-1673	-0-	1222	1	3666	2	N	123	184	1			195
							135	9									
11	6240	X	4385	-0-	-1855	-0-	1158	1	3105	2	N	111					306
							122	9									
12	5487	X	3650	-0-	-1837	-0-	1112	1	2413	2	N	114	192	1			228
							125	9									
01	5487	X	4285	-0-	-1202	-0-	1114	1	3096	2	N	68					296
							75	9									
02	4956	X	3282	-0-	-1674	-0-	886	1	2294	2	N	93	193	1			196
							102	9									
03	5022	X	4049	-0-	-973	-0-	1134	1	2813	2	N	93					289
							102	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	13028	-0-	-2999	-0-	1510	1	11322	2	N	178	189	1			135
							196	9									
11	15150	X	11779	-0-	-3371	-0-	1374	1	10233	2	N	156	178	1			113
							172	9									
12	13888	X	10436	-0-	-3452	-0-	1307	1	8979	2	N	136	192	1			57
							150	9									
01	13888	X	10670	-0-	-3218	-0-	1167	1	9361	2	N	129					186
							142	9									
02	12544	X	10736	-0-	-1808	-0-	1311	1	9256	2	N	154	188	1			152
							169	9									
03	13020	X	11823	-0-	-1197	-0-	1510	1	10160	2	N	139	191	1			100
							153	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3688	-0-	-497	-0-	226	1	3326	2	N	124	191	1			98
							136	9									
11	3870	X	3456	-0-	-414	-0-	224	1	3100	2	N	120					218
							132	9									
12	3710	X	3710	-0-	-0-	-0-	254	1	3305	2	N	137	187	1			168
							151	9									
01	3904	X	3904	-0-	-0-	-0-	263	1	3510	2	N	119	186	1			101
							131	9									
*02	3360	X	3360	-0-	-0-	-0-	223	1	3039	2	N	89					190
							98	9									
*03	3765	X	3765	-0-	-0-	-0-	262	1	3380	2	N	112	190	1			112
							123	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4779	-0-	-739	-0-	586	1	4098	2	N	86	190	1			131
							95	9									
11	5340	X	4598	-0-	-742	-0-	570	1	3923	2	N	95	184	1			42
							105	9									
12	4805	X	4603	-0-	-202	-0-	622	1	3853	2	N	116	85	1			73
							128	9									
01	4805	X	4470	-0-	-335	-0-	625	1	3703	2	N	129					202
							142	9									
02	4340	X	3968	-0-	-372	-0-	564	1	3298	2	N	96	186	1			112
							106	9									
03	4774	X	4446	-0-	-328	-0-	625	1	3711	2	N	100					212
							110	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	14311	-0-	-1003	-0-	1079	1	13053	2	N	163	181	1			200
							179	9									
11	14580	X	13550	-0-	-1030	-0-	1041	1	12321	2	N	171	184	1			187
							188	9									
12	14477	X	13594	-0-	-883	-0-	1054	1	12342	2	N	180	178	1			189
							198	9									
01	14477	X	12852	-0-	-1625	-0-	1035	1	11655	2	N	147					336
							162	9									
02	13076	X	11937	-0-	-1139	-0-	974	1	10814	2	N	135	181	1			290
							149	9									
03	14322	X	13064	-0-	-1258	-0-	1076	1	11823	2	N	150	191	1			249
							165	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13059	-0-	-1914	-0-	12868	2	191	9	Y	174	189	1			114
11	14250	X	4696	-0-	-9554	-0-	4621	2	75	9	Y	68	157	1			25
12	13392	X	1412	-0-	-11980	-0-	1412	2			Y	-0-					25
01	13392	X	511	-0-	-12881	-0-	511	2			Y	-0-	25	1			-0-
02	12096	X	20	-0-	-12076	-0-	20	2			Y	-0-					-0-
03	13051	X	-0-	-0-	-13051	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18383	X	15927	-0-	-2456	-0-	15694	2	233	9	N	212	187	1			140
11	17160	X	15015	-0-	-2145	-0-	14815	2	200	9	N	182	187	1			135
12	16182	X	14711	-0-	-1471	-0-	14503	2	208	9	N	189	189	1			135
01	16182	X	13171	-0-	-3011	-0-	13051	2	120	9	N	109					244
02	14616	X	13293	-0-	-1323	-0-	13187	2	106	9	N	96	192	1			148
03	15934	X	14358	-0-	-1576	-0-	14123	2	235	9	N	214	186	1			176

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7736	X	7736	-0-	-0-	-0-	645	1	6988	2	N	94					376
							103	9									
11	7577	X	7577	-0-	-0-	-0-	623	1	6848	2	N	96	182	1			290
							106	9									
12	8699	X	8699	-0-	-0-	-0-	626	1	8021	2	N	47					337
							52	9									
01	7006	X	6818	-0-	-188	-0-	465	1	6233	2	N	109	185	1			261
							120	9									
02	6328	X	5323	-0-	-1005	-0-	5243	2	80	9	N	73					334
03	7006	X	5130	-0-	-1876	-0-	5091	2	39	9	N	35					369

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5059	-0-	-1823	-0-	1196	1	3771	2	N	84					215
							92	9									
11	5940	X	2363	-0-	-3577	-0-	1023	1	1248	2	N	84	186	1			113
							92	9									
12	4929	X	4644	-0-	-285	-0-	965	1	3491	2	N	171					284
							188	9									
01	4929	X	3309	-0-	-1620	-0-	924	1	2230	2	N	141	185	1			240
							155	9									
02	4452	X	4312	-0-	-140	-0-	986	1	3219	2	N	97					337
							107	9									
03	4929	X	4832	-0-	-97	-0-	1219	1	3536	2	N	70	190	1			217
							77	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	17061	-0-	-1787	-0-	16800	2	261	9	N	237	370	1			86
11	17940	X	16227	-0-	-1713	-0-	15972	2	255	9	N	232	189	1			129
12	17112	X	16193	-0-	-919	-0-	15958	2	235	9	N	214	185	1			158
01	17112	X	15623	-0-	-1489	-0-	15378	2	245	9	N	223	192	1			189
02	15456	X	14518	-0-	-938	-0-	14277	2	241	9	N	219	184	1			224
03	17050	X	15468	-0-	-1582	-0-	15250	2	218	9	N	198	189	1			233

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	13175	-0-	-279	-0-	12982	2	193	9	Y	175	190	1			114
11	13020	X	12176	-0-	-844	-0-	11990	2	186	9	Y	169	220	1			63
12	13299	X	12569	-0-	-730	-0-	12384	2	185	9	Y	168					231
01	13299	X	12405	-0-	-894	-0-	12211	2	194	9	Y	176	169	1			238
02	12012	X	10889	-0-	-1123	-0-	10715	2	174	9	Y	158	188	1			208
03	13175	X	11601	-0-	-1574	-0-	11451	2	150	9	Y	136	193	1			151

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	12838	-0-	-1949	-0-	12595	2	243	9	N	221	177	1			232
11	14280	X	12089	-0-	-2191	-0-	11883	2	206	9	N	187	187	1			232
12	13113	X	11880	-0-	-1233	-0-	11656	2	224	9	N	204	193	1			243
01	13113	X	11493	-0-	-1620	-0-	11299	2	194	9	N	176	190	1			229
02	11844	X	10770	-0-	-1074	-0-	10612	2	158	9	N	144	189	1			184
03	12834	X	11502	-0-	-1332	-0-	11315	2	187	9	N	170	181	1			173

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	13558	-0-	-2469	-0-	13370	2	188	9	N	171					258
11	15180	X	13557	-0-	-1623	-0-	13305	2	252	9	N	229	377	1			110
12	14353	X	12725	-0-	-1628	-0-	12536	2	189	9	N	172	193	1			89
01	14353	X	11931	-0-	-2422	-0-	11774	2	157	9	N	143					232
02	12964	X	11782	-0-	-1182	-0-	11530	2	252	9	N	229	178	1			283
03	14012	X	12211	-0-	-1801	-0-	12018	2	193	9	N	175	191	1			267

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2613	-0-	-1138	-0-	346	1	2166	2	Y	92					366
							101	9									
11	3630	X	2490	-0-	-1140	-0-	331	1	2103	2	Y	51	186	1			231
							56	9									
12	2697	X	1716	-0-	-981	-0-	297	1	1371	2	Y	44					275
							48	9									
01	2697	X	2472	-0-	-225	-0-	288	1	2119	2	Y	59					334
							65	9									
*02	3119	X	3119	-0-	-0-	-0-	3024	2	95	9	Y	86	181	1			239
*03	3032	X	3032	-0-	-0-	-0-	2965	2	67	9	Y	61					300

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	11142	-0-	-3118	-0-	443	1	10404	2	N	268	375	1			42
							295	9									
11	13230	X	10046	-0-	-3184	-0-	301	1	9541	2	N	185	183	1			44
							204	9									
12	11191	X	9387	-0-	-1804	-0-	757	1	8412	2	N	198	188	1			54
							218	9									
01	11191	X	10331	-0-	-860	-0-	946	1	9154	2	N	210	187	1			77
							231	9									
02	10108	X	9438	-0-	-670	-0-	840	1	8394	2	N	185	190	1			72
							204	9									
03	11129	X	10042	-0-	-1087	-0-	880	1	8967	2	N	177	187	1			62
							195	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	13814	-0-	-1562	-0-	13561	2	253	9	N	230	378	1			115
11	14550	X	12985	-0-	-1565	-0-	12739	2	246	9	N	224	180	1			159
12	13671	X	12421	-0-	-1250	-0-	12212	2	209	9	N	190	193	1			156
01	13671	X	12706	-0-	-965	-0-	12506	2	200	9	N	182	193	1			145
02	12348	X	11269	-0-	-1079	-0-	11096	2	173	9	N	157	187	1			115
*03	15472	X	15472	-0-	-0-	-0-	15274	2	198	9	N	180	180	1			115

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	12533	-0-	-1324	-0-	289	1	12043	2	N	183	185	1			162
							201	9									
11	13020	X	11784	-0-	-1236	-0-	367	1	11243	2	N	158	184	1			136
							174	9									
12	12369	X	11491	-0-	-878	-0-	404	1	10921	2	N	151	187	1			100
							166	9									
01	12369	X	11256	-0-	-1113	-0-	444	1	10637	2	N	159	184	1			75
							175	9									
02	11172	X	9709	-0-	-1463	-0-	457	1	9098	2	N	140	185	1			30
							154	9									
03	12369	X	8640	-0-	-3729	-0-	415	1	8045	2	N	164					194
							180	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	10837	-0-	-943	-0-	1079	1	9616	2	N	129	187	1			188
							142	9									
11	11310	X	9859	-0-	-1451	-0-	1044	1	8603	2	N	193	188	1			193
							212	9									
12	14406	X	14406	-0-	-0-	-0-	918	1	13232	2	N	233	196	1			230
							256	9									
01	15819	X	15819	-0-	-0-	-0-	593	1	15007	2	N	199	185	1			244
							219	9									
02	16923	X	16923	-0-	-0-	-0-	128	1	16557	2	N	216	188	1			272
							238	9									
*03	18277	X	18277	-0-	-0-	-0-	18081	2	196	9	N	178	188	1			262

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4881	-0-	-513	-0-	347	1	4442	2	N	84					238
							92	9									
11	5220	X	4567	-0-	-653	-0-	376	1	4097	2	N	85	185	1			138
							94	9									
12	5270	X	5074	-0-	-196	-0-	916	1	4048	2	N	100	187	1			51
							110	9									
01	5177	X	4878	-0-	-299	-0-	911	1	3845	2	N	111					162
							122	9									
02	4452	X	4282	-0-	-170	-0-	818	1	3340	2	N	113	188	1			87
							124	9									
03	5084	X	4727	-0-	-357	-0-	778	1	3711	2	N	216	189	1			114
							238	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2212	-0-	-113	-0-	418	1	1741	2	N	48	172	1			77
							53	9									
11	2071	N	2071	-0-	-0-	-0-	2035	2	36	9	N	33					110
12	1942	N	1942	-0-	-0-	-0-	1901	2	41	9	N	37					147
01	2201	N	1035	-0-	-1166	-0-	1025	2	10	9	N	9					156
02	1932	N	327	-0-	-1605	-0-	315	2	12	9	N	11					167
03	1953	N	140	-0-	-1813	-0-	140	2			N	-0-					167

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	9006	-0-	-1720	-0-	8851	2	155	9	N	141	187	1			209
11	10020	X	9113	-0-	-907	-0-	8967	2	146	9	N	133	191	1			151
12	9486	X	8905	-0-	-581	-0-	8747	2	158	9	N	144	183	1			112
01	9486	X	7004	-0-	-2482	-0-	6884	2	120	9	N	109					221
02	8568	X	8565	-0-	-3	-0-	8414	2	151	9	N	137	179	1			179
03	9424	X	8684	-0-	-740	-0-	8507	2	177	9	N	161					340

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3421	-0-	321	321	1066	1	2268	2	N	79	182	1			135
							87	9									
11	2864	N	2543	-0-	-321	-0-	1032	1	1474	2	N	34					169
							37	9									
12	2815	N	2815	-0-	-0-	-0-	922	1	1838	2	N	50					219
							55	9									
01	2747	X	2747	-0-	-0-	-0-	896	1	1796	2	N	50					269
							55	9									
02	2930	X	2930	-0-	-0-	-0-	943	1	1935	2	N	47					316
							52	9									
*03	3300	X	3300	-0-	-0-	-0-	1079	1	2167	2	N	49	188	1			177
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7911	-0-	-1234	-0-	7724	2	187	9	N	170					295
11	8760	X	7452	-0-	-1308	-0-	7276	2	176	9	N	160	192	1			263
12	7967	X	6988	-0-	-979	-0-	6846	2	142	9	N	129	195	1			197
01	7967	X	5155	-0-	-2812	-0-	5025	2	130	9	N	118	185	1			130
02	7196	X	6970	-0-	-226	-0-	6783	2	187	9	N	170	188	1			112
03	7905	X	6896	-0-	-1009	-0-	6743	2	153	9	N	139					251

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

10	38564	X	34236	-0-	-4328	-0-	33578	2	658	9	N	598	547	1			212
11	36420	X	32317	-0-	-4103	-0-	31678	2	639	9	N	581	554	1			239
12	34224	X	32583	-0-	-1641	-0-	31967	2	616	9	N	560	557	1			242
01	34224	X	25507	-0-	-8717	-0-	25087	2	420	9	N	382	371	1			253
02	30912	X	29902	-0-	-1010	-0-	29419	2	483	9	N	439	567	1			125
03	34224	X	30642	-0-	-3582	-0-	30137	2	505	9	N	459	376	1			208

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

10	28148	X	22820	-0-	-5328	-0-	1421	1	20898	2	N	455	564	1			215
							501	9									
11	26280	X	20650	-0-	-5630	-0-	1358	1	18832	2	N	418	370	1			263
							460	9									
12	23033	X	19928	-0-	-3105	-0-	1390	1	18112	2	N	387	373	1			277
							426	9									
01	23033	X	20042	-0-	-2991	-0-	1362	1	18184	2	N	451	563	1			165
							496	9									
02	20804	X	17761	-0-	-3043	-0-	1187	1	16174	2	N	364	381	1			148
							400	9									
03	22816	X	18768	-0-	-4048	-0-	1320	1	17017	2	N	392	194	1			346
							431	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

10	51274	X	37063	-0-	-14211	-0-	36661	2	402	9	N	365	383	1			242
11	46770	X	34021	-0-	-12749	-0-	33540	2	481	9	N	437	368	1			311
12	32653	X	32653	-0-	-0-	-0-	32334	2	319	9	N	290	399	1			202
01	31191	X	31191	-0-	-0-	-0-	30844	2	347	9	N	315	183	1			334
*02	27224	X	27224	-0-	-0-	-0-	26925	2	299	9	N	272	191	1			415
*03	27997	X	27997	-0-	-0-	-0-	27804	2	193	9	N	175	360	1			230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29322	X	29322	-0-	-0-	-0-	28595	2	727	9	N	661	741	1			330
11	26411	X	26411	-0-	-0-	-0-	25853	2	558	9	N	507	350	1			487
12	36146	X	24513	-0-	-11633	-0-	24251	2	262	9	N	238	406	1			319
01	33480	X	23265	-0-	-10215	-0-	22508	2	757	9	N	688	573	1			434
*02	28168	X	20562	-0-	-7606	-0-	20174	2	388	9	N	353	199	1			588
03	29326	X	27170	-0-	-2156	-0-	205	1	26562	2	N	366	563	1			391
							403	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

10	81540	X	81540	-0-	-0-	-0-	79706	2	1834	9	N	1667	1895	1			333
11	74162	X	74162	-0-	-0-	-0-	72366	2	1796	9	N	1633	1516	1			450
12	98642	X	70678	-0-	-27964	-0-	69016	2	1662	9	N	1511	1517	1			444
01	92783	X	68423	-0-	-24360	-0-	66998	2	1425	9	N	1295	1326	1			413
*02	78232	X	59710	-0-	-18522	-0-	58188	2	1522	9	N	1384	1328	1			469
03	81530	X	63124	-0-	-18406	-0-	61753	2	1371	9	N	1246	1310	1			405

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

10	29109	X	12229	-0-	-16880	-0-	11937	2	292	9	N	265	197	1			175
11	26610	X	11263	-0-	-15347	-0-	10698	2	565	9	N	514	583	1			106
12	25389	X	4726	-0-	-20663	-0-	4576	2	150	9	N	136					242
01	13950	X	11351	-0-	-2599	-0-	11045	2	306	9	N	278	389	1			131
*02	11872	X	8829	-0-	-3043	-0-	8569	2	260	9	N	236	190	1			177
03	12214	X	9501	-0-	-2713	-0-	9245	2	256	9	N	233	193	1			217

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

10	26319	X	23852	-0-	-2467	-0-	899	1	21781	3	N	1065	551	1	620	8	121
							1172	9									
11	25470	X	23050	-0-	-2420	-0-	812	1	21099	3	N	1035	370	1	619	8	167
							1139	9									
12	23343	X	22356	-0-	-987	-0-	858	1	20634	3	N	785	433	1	377	8	142
							864	9									
01	23847	X	23847	-0-	-0-	-0-	874	1	22306	3	N	606	370	1	180	8	198
							667	9									
02	22464	X	22464	-0-	-0-	-0-	811	1	20684	3	N	881	378	1	497	8	204
							969	9									
*03	25138	X	25138	-0-	-0-	-0-	899	1	23264	3	N	886	362	1	468	8	260
							975	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	288	-0-	-53	-0-	249	2	39	9	N	35					135
11	328	N	328	-0-	-0-	-0-	298	2	30	9	N	27					162
12	310	N	282	-0-	-28	-0-	264	2	18	9	N	16					178
01	402	N	402	-0-	-0-	-0-	366	2	36	9	N	33					211
02	308	N	262	-0-	-46	-0-	240	2	22	9	N	20	167	1			64
*03	288	N	288	-0-	-0-	-0-	254	2	34	9	N	31					95

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

10	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					21
11	1688	N	1688	-0-	-0-	-0-	1670	3	18	9	N	16	16	8			21
12	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					21
01	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					21
02	1568	N	1419	-0-	-149	-0-	1419	3			N	-0-					21
03	1767	N	1435	-0-	-332	-0-	1425	3	10	9	N	9	9	8			21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	59	59	8			63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	38	38	8			63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	19	19	8			63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	45	45	8			63
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

10	1674	N	1661	-0-	-13	-0-	1655	3	6	9	N	5	5	8			35
11	1738	N	1738	-0-	-0-	-0-	1732	3	6	9	N	5	5	8			35
12	1726	N	1726	-0-	-0-	-0-	1723	3	3	9	N	3	3	8			35
01	1882	N	1882	-0-	-0-	-0-	1881	3	1	9	N	1	1	8			35
02	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			35
03	1736	N	1607	-0-	-129	-0-	1605	3	2	9	N	2	2	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	758	-0-	-141	-0-	750	3	8	9	N	7	7	8			14
11	900	N	812	-0-	-88	-0-	812	3			N	-0-					14
12	899	N	774	-0-	-125	-0-	774	3			N	-0-					14
01	752	N	752	-0-	-0-	-0-	750	3	2	9	N	2					16
02	756	N	689	-0-	-67	-0-	689	3			N	-0-					16
03	775	N	766	-0-	-9	-0-	766	3			N	-0-					16

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

10	1406	N	1406	-0-	-0-	-0-	1403	3	3	9	N	3	3	8			142
11	1367	N	1367	-0-	-0-	-0-	1364	3	3	9	N	3	3	8			142
12	1364	N	1282	-0-	-82	-0-	1279	3	3	9	N	3	3	8			142
01	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	N	1	126	1	1	8	16
02	1288	N	1223	-0-	-65	-0-	1216	3	7	9	N	6	4	8			18
03	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

10	1736	N	1176	-0-	-560	-0-	1170	3	6	9	N	5	5	8			-0-
11	1650	N	1023	-0-	-627	-0-	1017	3	6	9	N	5	5	8			-0-
12	1488	N	958	-0-	-530	-0-	955	3	3	9	N	3	3	8			-0-
01	1178	N	953	-0-	-225	-0-	952	3	1	9	N	1	1	8			-0-
02	952	N	221	-0-	-731	-0-	213	3	8	9	N	7	7	8			-0-
03	961	N	703	-0-	-258	-0-	694	3	9	9	N	8	3	8			5

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

10	775	X	450	-0-	-325	-0-	449	3	1	9	N	1	1	8			52
11	785	X	785	-0-	-0-	-0-	785	3			N	-0-					52
12	806	X	343	-0-	-463	-0-	343	3			N	-0-					52
01	806	X	403	-0-	-403	-0-	402	3	1	9	N	1	1	8			52
02	728	X	394	-0-	-334	-0-	393	3	1	9	N	1	1	8			52
*03	806	X	400	-0-	-406	-0-	400	3			N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	753	-0-	-115	-0-	753	3			N	-0-					35
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					35
12	930	N	811	-0-	-119	-0-	811	3			N	-0-					35
01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					35
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					35
03	806	N	716	-0-	-90	-0-	716	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	417	-0-	-79	-0-	417	3			N	-0-	81	1			28
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					28
12	496	N	427	-0-	-69	-0-	427	3			N	-0-					28
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					28
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					28
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					28

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1201	-0-	-225	-0-	1188	3	13	9	N	12	157	1	12	8	21
11	1440	N	1247	-0-	-193	-0-	1234	3	13	9	N	12	12	8			21
12	1457	N	1308	-0-	-149	-0-	1301	3	7	9	N	6	6	8			21
01	1249	N	1249	-0-	-0-	-0-	1247	3	2	9	N	2	2	8			21
02	1176	N	1152	-0-	-24	-0-	1148	3	4	9	N	4	4	8			21
03	1302	N	1301	-0-	-1	-0-	1294	3	7	9	N	6	6	8			21

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					206
11	480	N	447	-0-	-33	-0-	445	3	2	9	N	2	2	8			206
12	436	N	436	-0-	-0-	-0-	428	3	8	9	N	7	184	1	3	8	26
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					26
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					26
03	434	N	343	-0-	-91	-0-	343	3			N	-0-					26

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9998	-0-	-418	-0-	9886	3	112	9	N	102	62	8			97
11	10020	X	9476	-0-	-544	-0-	9426	3	50	9	N	45					142
12	10323	X	9582	-0-	-741	-0-	9524	3	58	9	N	53	178	1			17
01	10323	X	9489	-0-	-834	-0-	9431	3	58	9	N	53					70
02	9100	X	8538	-0-	-562	-0-	8484	3	54	9	N	49					119
03	10013	X	9399	-0-	-614	-0-	9282	3	117	9	N	106	42	8			183

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5612	-0-	-216	-0-	899	1	4637	3	N	69	121	1	17	8	141
							76	9									
11	5520	X	5279	-0-	-241	-0-	857	1	4345	3	N	70	25	8			186
							77	9									
12	5673	X	5321	-0-	-352	-0-	883	1	4361	3	N	70	183	1	16	8	57
							77	9									
01	5673	X	5398	-0-	-275	-0-	896	1	4443	3	N	54	1	8			110
							59	9									
02	5124	X	4925	-0-	-199	-0-	812	1	4036	3	N	70	20	8			160
							77	9									
03	5611	X	5413	-0-	-198	-0-	896	1	4440	3	N	70	15	8			215
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	13	13	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3554	-0-	-600	-0-	893 56	1 9	2605	3	N	51	183	1	33	8	67
11	4020	X	3434	-0-	-586	-0-	869 75	1 9	2490	3	N	68	35	8			100
12	3813	X	3676	-0-	-137	-0-	894 87	1 9	2695	3	N	79	126	1	28	8	25
01	3729	X	3729	-0-	-0-	-0-	898 58	1 9	2773	3	N	53	11	8			67
02	3259	X	3259	-0-	-0-	-0-	808 55	1 9	2396	3	N	50	20	8			97
03	3689	X	3449	-0-	-240	-0-	882 70	1 9	2497	3	N	64	27	8			134

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5621	-0-	-331	-0-	5553	3	68	9	N	62					241
11	5730	X	5347	-0-	-383	-0-	5292	3	55	9	N	50					291
12	5828	X	5478	-0-	-350	-0-	5417	3	61	9	N	55	184	1			162
01	5828	X	5648	-0-	-180	-0-	5591	3	57	9	N	52					214
02	5152	X	5052	-0-	-100	-0-	4989	3	63	9	N	57					271
*03	5740	X	5740	-0-	-0-	-0-	5665	3	75	9	N	68	184	1			155

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	17762	-0-	-590	-0-	4545 80	2 9	13137	3	N	73					237
11	17760	X	17623	-0-	-137	-0-	4698 177	2 9	12748	3	N	161	185	1			213
12	18757	X	18757	-0-	-0-	-0-	5870 175	2 9	12712	3	N	159	183	1			189
01	18148	X	18148	-0-	-0-	-0-	4893 206	2 9	13049	3	N	187	122	1			254
02	16436	X	14916	-0-	-1520	-0-	4587 146	2 9	10183	3	N	133	188	1			199
03	18755	X	16556	-0-	-2199	-0-	4299 165	2 9	12092	3	N	150	187	1			162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3831	-0-	-633	-0-	921	1	2842	3	N	62					219
							68	9									
11	4260	X	3565	-0-	-695	-0-	909	1	2598	3	N	53					272
							58	9									
12	4154	X	3559	-0-	-595	-0-	915	1	2532	3	N	102	179	1			195
							112	9									
01	4154	X	3603	-0-	-551	-0-	837	1	2722	3	N	40	103	1			132
							44	9									
02	3584	X	3114	-0-	-470	-0-	851	1	2208	3	N	50					182
							55	9									
03	3844	X	3433	-0-	-411	-0-	942	1	2423	3	N	62					244
							68	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

10	6045	X	5888	-0-	-157	-0-	428	1	5382	3	N	71					139
							78	9									
11	6000	X	5451	-0-	-549	-0-	420	1	4958	3	N	66					205
							73	9									
12	6200	X	6182	-0-	-18	-0-	428	1	5637	3	N	106	187	1			124
							117	9									
01	6419	X	6419	-0-	-0-	-0-	426	1	5909	3	N	76	85	1			115
							84	9									
02	5591	X	5591	-0-	-0-	-0-	392	1	5103	3	N	87					202
							96	9									
03	6169	X	5461	-0-	-708	-0-	430	1	4955	3	N	69	184	1			87
							76	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

10	7657	X	7206	-0-	-451	-0-	496	1	6618	3	N	84					169
							92	9									
11	7410	X	7222	-0-	-188	-0-	479	1	6607	3	N	124	185	1			108
							136	9									
12	7223	X	7125	-0-	-98	-0-	480	1	6529	3	N	105	181	1			32
							116	9									
01	7192	X	6448	-0-	-744	-0-	489	1	5883	3	N	69					101
							76	9									
02	6748	X	6577	-0-	-171	-0-	448	1	6042	3	N	79					180
							87	9									
03	7471	X	7160	-0-	-311	-0-	496	1	6565	3	N	90	185	1			85
							99	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

10	6355	X	5379	-0-	-976	-0-	5313	3	66	9	N	60					171
11	5880	X	5015	-0-	-865	-0-	4949	3	66	9	N	60					231
12	5735	X	5282	-0-	-453	-0-	5239	3	43	9	N	39	178	1			92
01	5549	X	5513	-0-	-36	-0-	5450	3	63	9	N	57					149
02	4984	X	4719	-0-	-265	-0-	4664	3	55	9	N	50					199
03	5394	X	5143	-0-	-251	-0-	5073	3	70	9	N	64	184	1			79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	8599	-0-	-1476	-0-	8500	3	99	9	N	90					227
11	9150	X	8026	-0-	-1124	-0-	8000	3	26	9	N	24	182	1			69
12	9207	X	8174	-0-	-1033	-0-	8117	3	57	9	N	52					121
01	8835	X	8112	-0-	-723	-0-	8053	3	59	9	N	54					175
02	7952	X	7259	-0-	-693	-0-	7184	3	75	9	N	68					243
03	8587	X	8072	-0-	-515	-0-	8011	3	61	9	N	55	187	1			111

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

10	5823	X	5823	-0-	-0-	-0-	464	1	5219	3	N	127	207	1			115
							140	9									
11	5508	X	5508	-0-	-0-	-0-	434	1	5000	3	N	67					182
							74	9									
12	5492	X	5492	-0-	-0-	-0-	350	1	5066	3	N	69	180	1			71
							76	9									
01	6016	X	6016	-0-	-0-	-0-	408	1	5530	3	N	71					142
							78	9									
02	5283	X	5283	-0-	-0-	-0-	376	1	4829	3	N	71					213
							78	9									
*03	6023	X	6023	-0-	-0-	-0-	383	1	5566	3	N	67	179	1			101
							74	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

10	7068	X	6763	-0-	-305	-0-	989	1	5674	3	N	91					142
							100	9									
11	6840	X	6523	-0-	-317	-0-	960	1	5443	3	N	109					251
							120	9									
12	7037	X	6427	-0-	-610	-0-	943	1	5366	3	N	107	186	1			172
							118	9									
01	7037	X	6222	-0-	-815	-0-	983	1	5150	3	N	81	68	1			185
							89	9									
02	6244	X	5802	-0-	-442	-0-	896	1	4819	3	N	79					264
							87	9									
03	6758	X	6396	-0-	-362	-0-	992	1	5320	3	N	76	186	1			154
							84	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

10	186	N	181	-0-	-5	-0-	181	3			N	-0-					90
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					90
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					90
*01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					90
02	140	N	73	-0-	-67	-0-	73	3			N	-0-					90
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

10	32116	X	29966	-0-	-2150	-0-	29580	3	386	9	N	351	398	1			274
11	30840	X	28428	-0-	-2412	-0-	28078	3	350	9	N	318	193	1			399
12	31031	X	2922	-0-	-28109	-0-	2489	3	433	9	N	394	382	1			411
*01	31000	X	28647	-0-	-2353	-0-	28249	3	398	9	N	362	397	1			376
02	27692	X	25279	-0-	-2413	-0-	24935	3	344	9	N	313	358	1			331
03	29977	X	27623	-0-	-2354	-0-	27283	3	340	9	N	309	384	1			256

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					92
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					92
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					92
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		189	-0-	189	189	189	2			Y	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	189					Y	NO RPT					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	1019	2	14	9	Y	13					91
11	1083	N	1083	-0-	-0-	-0-	1068	2	15	9	Y	14					105
12	1047	N	1047	-0-	-0-	-0-	1035	2	12	9	Y	11					116
01	867	N	867	-0-	-0-	-0-	850	2	17	9	Y	15	67	1			64
02	882	N	882	-0-	-0-	-0-	870	2	12	9	Y	11	2	1			73
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					73

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					10
11	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					10
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1471	N	1471	-0-	-0-	-0-	1457	2	14	9	Y	13					72
11	1282	N	1282	-0-	-0-	-0-	1267	2	15	9	Y	14					86
12	1246	N	1246	-0-	-0-	-0-	15	1	1218	2	Y	12					98
							13	9									
01	1242	N	1242	-0-	-0-	-0-	1227	2	15	9	Y	14	53	1			59
02	1235	N	1235	-0-	-0-	-0-	1223	2	12	9	Y	11	2	1			68
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1542	2	13	9	Y	12					153
11	1371	N	1371	-0-	-0-	-0-	1354	2	17	9	Y	15					168
12	1488	X	1296	-0-	-192	-0-	1284	2	12	9	Y	11					179
01	1457	X	1399	-0-	-58	-0-	1382	2	17	9	Y	15	63	1			131
02	1438	X	1438	-0-	-0-	-0-	1426	2	12	9	Y	11	3	1			139
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					139

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	732	2	10	9	Y	9					99
11	789	N	789	-0-	-0-	-0-	781	2	8	9	Y	7	49	1			57
12	721	N	721	-0-	-0-	-0-	712	2	9	9	Y	8					65
01	683	N	683	-0-	-0-	-0-	675	2	8	9	Y	7					72
02	756	N	756	-0-	-0-	-0-	747	2	9	9	Y	8	1	1			79
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					79

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					8
11	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					8
12	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					9
01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					9
02	1220	N	1220	-0-	-0-	-0-	1219	2	1	9	Y	1	2	1			8
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					8

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					25
11	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					25
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					25
01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					25
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					25
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					24
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					94
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					94
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					94
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					94
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					94
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	31	1	1034	2	Y	10					200
							11	9									
11	1033	N	1033	-0-	-0-	-0-	1023	2	10	9	Y	9	181	1			28
12	956	N	956	-0-	-0-	-0-	1	1	941	2	Y	13					41
							14	9									
01	877	N	877	-0-	-0-	-0-	864	2	13	9	Y	12					53
02	878	N	878	-0-	-0-	-0-	1	1	867	2	Y	9	2	1			60
							10	9									
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					60

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					158
11	821	N	821	-0-	-0-	-0-	775	2	46	9	Y	42					200
12	618	N	618	-0-	-0-	-0-	614	2	4	9	Y	4					204
01	629	N	629	-0-	-0-	-0-	622	2	7	9	Y	6	181	1			29
02	811	N	811	-0-	-0-	-0-	798	2	13	9	Y	12	1	1			40
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					40

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					25
11	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					25
12	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					25
02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-	1	1			24
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					24

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1189	2	26	9	Y	24	27	1			71
11	1248	N	1248	-0-	-0-	-0-	1200	2	48	9	Y	44					115
12	971	N	971	-0-	-0-	-0-	962	2	9	9	Y	8	33	1			90
01	1030	N	1030	-0-	-0-	-0-	1019	2	11	9	Y	10					100
02	1052	N	1052	-0-	-0-	-0-	1029	2	23	9	Y	21	64	1			57
03	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					57

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	2					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	1					9
01	T. A.		-0-	-0-	-0-	-0-					Y	1					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	6	1			6
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	1008	2	8	9	Y	7					71
11	1105	N	1105	-0-	-0-	-0-	1099	2	6	9	Y	5	35	1			41
12	1007	N	1007	-0-	-0-	-0-	1000	2	7	9	Y	6					47
01	1000	N	1000	-0-	-0-	-0-	994	2	6	9	Y	5					52
02	1021	N	1021	-0-	-0-	-0-	1014	2	7	9	Y	6	2	1			56
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					56

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	55	2	2	9	Y	2					6
11	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					6
12	14B2	EXT	48	-0-	48	48	48	2			Y	-0-					6
01	14B2	EXT	36	-0-	36	84	35	2	1	9	Y	1					7
02	14B2	EXT	49	-0-	49	133	47	2	2	9	Y	2	5	1			4
03	14B2	EXT	NO RPT	-0-	-0-	133					Y	NO RPT					4

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1595	-0-	1595	8902	1520	2	75	9	N	68	188	1			29
11	DLQ G-10		1581	-0-	1581	10483	1581	2			N	-0-					29
12	3100	N	1470	-0-	-1630	8853	1464	2	6	9	N	5	1	1			33
01	3100	N	1539	-0-	-1561	7292	1481	2	58	9	N	53					86
02	2800	N	1349	-0-	-1451	5841	1315	2	34	9	N	31	3	1			114
03	1364	N	NO RPT	-0-	-1364	4477					N	NO RPT					114

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					14
11	572	N	572	-0-	-0-	-0-	20	1	552	2	N	-0-					14
12	449	N	449	-0-	-0-	-0-	4	1	445	2	N	-0-					14
01	433	N	433	-0-	-0-	-0-	1	1	431	2	N	1					15
							1	9									
02	288	N	288	-0-	-0-	-0-	279	2	9	9	N	8	1	1			22
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	-0-	930	2	17	9	N	15					120
11	875	N	875	-0-	-0-	-0-	861	2	14	9	N	13					133
12	785	N	785	-0-	-0-	-0-	783	2	2	9	N	2	99	1			36
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					36
02	713	N	713	-0-	-0-	-0-	712	2	1	9	N	1	2	1			35
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					35

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		314	-0-	314	1977	314	2			Y	-0-					4
11	DLQ G-10		297	-0-	297	2274	297	2			Y	-0-					4
12	2535	N	261	-0-	-2274	-0-	261	2			Y	-0-					4
01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					4
02	219	N	219	-0-	-0-	-0-	219	2			Y	-0-	1	1			3
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	1664	2	30	9	Y	27					72
11	1689	N	1689	-0-	-0-	-0-	1659	2	30	9	Y	27					99
12	1456	X	1456	-0-	-0-	-0-	1428	2	28	9	Y	25					124
01	1333	X	1322	-0-	-11	-0-	1297	2	25	9	Y	23					147
02	1447	X	1447	-0-	-0-	-0-	1422	2	25	9	Y	23	3	1			167
03	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					167

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		334	-0-	334	2087	334	2			N	-0-					153
11	DLQ G-10		373	-0-	373	2460	373	2			N	-0-					153
12	2810	N	350	-0-	-2460	-0-	350	2			N	-0-					153
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					153
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-	1	1			152
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					152

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		330	-0-	330	1970	330	2			N	-0-					96
11	DLQ G-10		331	-0-	331	2301	331	2			N	-0-					96
12	2606	N	305	-0-	-2301	-0-	305	2			N	-0-					96
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					96
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-	1	1			95
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	21	1	38	2	N	23					116
							25	9									
11	73	N	73	-0-	-0-	-0-	19	1	54	2	N	-0-					116
12	T. A.		45	-0-	45	45	45	2			N	-0-					116
01	T. A.		62	-0-	62	107	62	2			N	-0-					116
02	T. A.		77	-0-	77	184	47	2	30	9	N	27	112	1			31
03	T. A.		NO RPT	-0-	-0-	184					N	NO RPT					31

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		604	-0-	604	3619	31	1	573	2	N	-0-					62
11	DLQ G-10		600	-0-	600	4219	48	1	552	2	N	-0-					62
12	T. A.		551	-0-	551	4770	31	1	520	2	N	-0-					62
01	5324	X	554	-0-	-4770	-0-	31	1	523	2	N	-0-					62
02	603	X	603	-0-	-0-	-0-	28	1	574	2	N	1	1	1			62
							1	9									
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					62

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		831	-0-	831	4932	783	2	48	9	N	44	183	1			83
11	DLQ G-10		860	-0-	860	5792	834	2	26	9	N	24					107
12	3100	N	801	-0-	-2299	3493	757	2	44	9	N	40					147
01	3100	N	782	-0-	-2318	1175	741	2	41	9	N	37					184
02	1912	N	737	-0-	-1175	-0-	705	2	32	9	N	29	1	1			212
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					212

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		992	-0-	992	5816	992	2			N	-0-					8
11	DLQ G-10		1053	-0-	1053	6869	1053	2			N	-0-					8
12	3100	N	1003	-0-	-2097	4772	983	2	20	9	N	18					26
01	3100	N	971	-0-	-2129	2643	959	2	12	9	N	11					37
02	2800	N	868	-0-	-1932	711	864	2	4	9	N	4	2	1			39
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					39

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	431	2	29	9	N	26	5	1			68
11	392	N	392	-0-	-0-	-0-	383	2	9	9	N	8					76
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-	13	1			63
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					63
02	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3	1	1			65
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					65

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					40
11	0	N	-0-	-0-	-0-	-0-					N	2	13	1			29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	3					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					36
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1137	-0-	1137	6438	31 11	1 9	1095	2	N	10					240
11	DLQ G-10		1035	-0-	1035	7473	30 17	1 9	988	2	N	15					255
12	3100	N	1055	-0-	-2045	5428	31 15	1 9	1009	2	N	14					269
01	3100	N	1074	-0-	-2026	3402	31 8	1 9	1035	2	N	7					276
02	2800	N	960	-0-	-1840	1562	28	1	932	2	N	-0-	2	1			274
03	899	N	NO RPT	-0-	-899	663					N	NO RPT					274

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	12	-0-	12	12	12	2			Y	-0-					-0-
02	14B2	EXT	14	-0-	14	26	14	2			Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	584	2	21	9	N	19					80
11	381	N	381	-0-	-0-	-0-	379	2	2	9	N	2					82
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					82
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					82
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-	1	1			81
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	Y	1	5	1			77
11	1677	N	1677	-0-	-0-	-0-	1676	2	1	9	Y	1					78
12	1860	N	1860	-0-	-0-	-0-	1856	2	4	9	Y	4	5	1			77
01	1819	N	1819	-0-	-0-	-0-	1816	2	3	9	Y	3					80
02	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					80
03	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					80

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		265	-0-	265	1520	265	2			Y	-0-	1	1			33
11	DLQ G-10		232	-0-	232	1752	232	2			Y	-0-					33
12	1983	N	231	-0-	-1752	-0-	230	2	1	9	Y	1	1	1			33
01	232	N	232	-0-	-0-	-0-	231	2	1	9	Y	1					34
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					34
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					34

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		241	-0-	241	1578	241	2			N	-0-					139
11	DLQ G-10		254	-0-	254	1832	254	2			N	-0-					139
12	2121	N	289	-0-	-1832	-0-	289	2			N	-0-					139
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					139
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					139
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					139

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	12					118
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	13	96	1			35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	9					44
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	19					63
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					83
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					83

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

10	DLQ G-10		-0-	-0-	-0-	120					N	-0-					15
11	DLQ G-10		-0-	-0-	-0-	120					N	-0-					15
12	T. A.		-0-	-0-	-0-	120					N	-0-					15
01	T. A.		-0-	-0-	-0-	120					N	-0-					15
02	T. A.		-0-	-0-	-0-	120					N	-0-					15
03	T. A.		NO RPT	-0-	-0-	120					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

10	14B2 EXT		-0-	-0-	-0-	91					N	2					84
11	91	X	-0-	-0-	-91	-0-					N	3	19	1			68
12	0	X	-0-	-0-	-0-	-0-					N	2					70
01	0	N	-0-	-0-	-0-	-0-					N	3					73
02	5	N	5	-0-	-0-	-0-	1	2	4	9	N	4					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					38
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					38
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					38
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					38
02	532	N	297	-0-	-235	-0-	297	2			N	-0-	1	1			37
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					37

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

10	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					43
11	1800	X	1743	-0-	-57	-0-	1742	2	1	9	N	1					44
12	2046	X	1718	-0-	-328	-0-	1718	2			N	-0-					44
01	1984	X	1633	-0-	-351	-0-	1633	2			N	-0-					44
02	1764	X	1602	-0-	-162	-0-	1601	2	1	9	N	1	3	1			42
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	1252	2	15	9	N	14	176	1			26
11	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24					50
12	1212	N	1212	-0-	-0-	-0-	1186	2	26	9	N	24					74
01	1173	N	1173	-0-	-0-	-0-	1147	2	26	9	N	24					98
02	1150	N	1150	-0-	-0-	-0-	1137	2	13	9	N	12	2	1			108
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					108

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	723	2	8	9	N	7					56
11	586	N	586	-0-	-0-	-0-	584	2	2	9	N	2					58
12	480	N	480	-0-	-0-	-0-	477	2	3	9	N	3					61
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					61
02	451	N	451	-0-	-0-	-0-	450	2	1	9	N	1	1	1			61
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					61

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1030	-0-	1030	5398	1029	2	1	9	N	1	3	1			-0-
11	6371	X	973	-0-	-5398	-0-	972	2	1	9	N	1					1
12	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	N	2	3	1			-0-
01	1073	N	1073	-0-	-0-	-0-	1071	2	2	9	N	2					2
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					2
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		67	-0-	67	230	67	2			N	-0-					40
11	DLQ G-10		80	-0-	80	310	80	2			N	-0-					40
12	T. A.		83	-0-	83	393	83	2			N	-0-					40
01	580	X	187	-0-	-393	-0-	19	1	168	2	N	-0-					40
02	47	X	47	-0-	-0-	-0-	47	2			N	-0-					40
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					40
11	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1					41
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					41
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					41
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-	1	1			40
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2651	-0-	2651	15210	468	1	2168	2	Y	14	90	1			32
							15	9									
11	DLQ G-10		2749	-0-	2749	17959	452	1	2278	2	Y	17					49
							19	9									
12	20577	X	2618	-0-	-17959	-0-	468	1	2099	2	Y	46					95
							51	9									
01	2588	X	2588	-0-	-0-	-0-	468	1	2063	2	Y	52	82	1			65
							57	9									
02	2267	X	2267	-0-	-0-	-0-	422	1	1809	2	Y	33	4	1			94
							36	9									
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					94

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	2909	-0-	-3539	-0-	860	1	2015	2	N	31					89
							34	9									
11	2940	X	2925	-0-	-15	-0-	666	1	2218	2	N	37					126
							41	9									
12	2860	X	2860	-0-	-0-	-0-	782	1	2050	2	N	25					151
							28	9									
01	2759	X	1920	-0-	-839	-0-	681	1	1209	2	N	27					178
							30	9									
02	2492	X	2362	-0-	-130	-0-	718	1	1607	2	N	34	3	1			209
							37	9									
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					209

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					103
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-	80	1			23
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					23
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23
02	717	N	717	-0-	-0-	-0-	716	2	1	9	N	1	2	1			22
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					22

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3537	X	3537	-0-	-0-	-0-	1058	1	2478	2	N	1					59
							1	9									
11	3420	X	3150	-0-	-270	-0-	728	1	2422	2	N	-0-					59
12	3348	X	2563	-0-	-785	-0-	708	1	1855	2	N	-0-					59
01	3417	X	3417	-0-	-0-	-0-	1231	1	2185	2	N	1					60
							1	9									
02	3024	X	1643	-0-	-1381	-0-	507	1	1135	2	N	1	3	1			58
							1	9									
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1739	-0-	1739	8021	20	1	1586	2	N	121					155
							133	9									
11	DLQ G-10		1550	-0-	1550	9571	20	1	1528	2	N	2					157
							2	9									
12	11149	X	1578	-0-	-9571	-0-	22	1	1556	2	N	-0-					157
01	1723	X	1723	-0-	-0-	-0-	41	1	1547	2	N	123	181	1			99
							135	9									
02	1568	X	1433	-0-	-135	-0-	21	1	1412	2	N	-0-					99
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					99

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2437	-0-	2437	14785	2386	2	51	9	Y	46	80	1			62
11	DLQ G-10		2518	-0-	2518	17303	2477	2	41	9	Y	37					99
12	19564	X	2261	-0-	-17303	-0-	2231	2	30	9	Y	27					126
01	2449	X	2234	-0-	-215	-0-	2227	2	7	9	Y	6	108	1			24
02	2212	X	1972	-0-	-240	-0-	1959	2	13	9	Y	12	4	1			32
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					32

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					50
11	769	N	769	-0-	-0-	-0-	1	1	729	2	N	35					85
							39	9									
12	639	N	639	-0-	-0-	-0-	6	1	633	2	N	-0-					85
01	557	N	557	-0-	-0-	-0-	1	1	556	2	N	-0-					85
02	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5	1	1			89
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					89

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					5
11	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					5
12	482	N	482	-0-	-0-	-0-	478	2	4	9	Y	4					9
01	392	N	392	-0-	-0-	-0-	391	2	1	9	Y	1					10
02	357	N	357	-0-	-0-	-0-	356	2	1	9	Y	1	1	1			10
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					10

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1665	-0-	1665	10200	1590	2	75	9	N	68					144
11	DLQ G-10		1408	-0-	1408	11608	1372	2	36	9	N	33					177
12	13076	X	1468	-0-	-11608	-0-	1459	2	9	9	N	8					185
01	1447	X	1447	-0-	-0-	-0-	1407	2	40	9	N	36					221
02	1273	X	1273	-0-	-0-	-0-	1260	2	13	9	N	12	3	1			230
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-	135	1			47
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					47
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					47
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					47
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					47
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		630	-0-	630	3479	623	2	7	9	N	6	2	1			56
11	DLQ G-10		570	-0-	570	4049	562	2	8	9	N	7	46	1			17
12	3100	N	470	-0-	-2630	1419	464	2	6	9	N	5	1	1			21
01	1974	N	555	-0-	-1419	-0-	543	2	12	9	N	11					32
02	473	N	473	-0-	-0-	-0-	464	2	9	9	N	8					40
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					40

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2811	-0-	-630	-0-	1263	1	1501	2	N	43					133
							47	9									
11	3210	X	2998	-0-	-212	-0-	1402	1	1515	2	N	74					207
							81	9									
12	2728	X	2418	-0-	-310	-0-	1829	1	557	2	N	29					236
							32	9									
01	2263	X	1077	-0-	-1186	-0-	1023	1	54	9	N	49	182	1			103
02	2464	X	1981	-0-	-483	-0-	1121	1	816	2	N	40	2	1			141
							44	9									
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2					4
11	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					5
12	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1	5	1			1
01	478	N	478	-0-	-0-	-0-	474	2	4	9	N	4					5
02	399	N	399	-0-	-0-	-0-	397	2	2	9	N	2					7
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					7

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		300	-0-	300	1441	4	1	296	2	N	-0-					56
11	DLQ G-10		333	-0-	333	1774	4	1	329	2	N	-0-					56
12	2130	N	356	-0-	-1774	-0-	5	1	351	2	N	-0-					56
01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					56
02	345	N	345	-0-	-0-	-0-	5	1	337	2	N	3					59
							3	9									
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					59

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					3
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					3
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					3
01	182	N	182	-0-	-0-	-0-	163	2	19	9	N	17					20
02	201	N	201	-0-	-0-	-0-	182	2	19	9	N	17					37
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					37

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	933	2	2	9	N	2					93
11	875	N	875	-0-	-0-	-0-	873	2	2	9	N	2					95
12	792	N	792	-0-	-0-	-0-	790	2	2	9	N	2					97
01	706	N	706	-0-	-0-	-0-	705	2	1	9	N	1					98
02	715	N	715	-0-	-0-	-0-	711	2	4	9	N	4	2	1			100
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					100

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1428	-0-	1428	7850	1424	2	4	9	Y	4					57
11	DLQ G-10		1404	-0-	1404	9254	1397	2	7	9	Y	6	34	1			29
12	3100	N	1166	-0-	-1934	7320	1159	2	7	9	Y	6					35
01	3100	N	1188	-0-	-1912	5408	1179	2	9	9	Y	8					43
02	2800	N	1061	-0-	-1739	3669	1053	2	8	9	Y	7	2	1			48
03	1178	N	NO RPT	-0-	-1178	2491					Y	NO RPT					48

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	550	2	31	9	N	28	57	1			27
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					27
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					27
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-	1	1			26
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2					9
11	939	N	939	-0-	-0-	-0-	938	2	1	9	N	1					10
12	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1	5	1			6
01	989	N	989	-0-	-0-	-0-	985	2	4	9	N	4					10
02	943	N	943	-0-	-0-	-0-	941	2	2	9	N	2					12
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					12

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3106	X	3106	-0-	-0-	-0-	673	1	2389	2	N	40					199
							44	9									
11	3388	X	3388	-0-	-0-	-0-	694	1	2671	2	N	21					220
							23	9									
12	3441	X	2599	-0-	-842	-0-	646	1	1917	2	N	33	178	1			75
							36	9									
01	4143	X	4143	-0-	-0-	-0-	715	1	3374	2	N	49					124
							54	9									
02	3692	X	3692	-0-	-0-	-0-	597	1	3016	2	N	72	5	1			191
							79	9									
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					191

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1591	-0-	1591	9499	1583	2	8	9	Y	7					92
11	DLQ G-10		1601	-0-	1601	11100	1592	2	9	9	Y	8	55	1			45
12	12435	X	1335	-0-	-11100	-0-	1323	2	12	9	Y	11					56
01	1348	X	1348	-0-	-0-	-0-	1335	2	13	9	Y	12					68
02	1182	X	1182	-0-	-0-	-0-	1168	2	14	9	Y	13	3	1			78
03	1209	X	NO RPT	-0-	-1209	-0-					Y	NO RPT					78

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		237	-0-	237	883	3	1	220	2	N	13					265
							14	9									
11	DLQ G-10		211	-0-	211	1094	3	1	200	2	N	7					272
							8	9									
12	1368	N	274	-0-	-1094	-0-	4	1	259	2	N	10					282
							11	9									
01	273	N	273	-0-	-0-	-0-	4	1	263	2	N	5					287
							6	9									
02	238	N	238	-0-	-0-	-0-	3	1	223	2	N	11					298
							12	9									
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					298

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	690	2	17	9	N	15	52	1			44
11	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					53
12	557	N	557	-0-	-0-	-0-	543	2	14	9	N	13					66
01	500	N	500	-0-	-0-	-0-	485	2	15	9	N	14					80
02	546	N	546	-0-	-0-	-0-	527	2	19	9	N	17	1	1			96
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					96

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	-0-	-0-	-279	-0-					N	-0-					141
11	180	X	-0-	-0-	-180	-0-					N	1	106	1			36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	689	2	10	9	N	9					57
11	686	N	686	-0-	-0-	-0-	678	2	8	9	N	7					64
12	569	N	569	-0-	-0-	-0-	559	2	10	9	N	9					73
01	548	N	548	-0-	-0-	-0-	533	2	15	9	N	14					87
02	552	N	552	-0-	-0-	-0-	532	2	20	9	N	18	1	1			104
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					104

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	758	-0-	-2466	-0-	717	1	41	9	N	37					164
11	3090	X	720	-0-	-2370	-0-	694	1	26	9	N	24					188
12	2832	X	2832	-0-	-0-	-0-	996	1	1801	2	N	32	181	1			39
							35	9									
01	2769	X	2769	-0-	-0-	-0-	888	1	1840	2	N	37					76
							41	9									
02	2686	X	2686	-0-	-0-	-0-	648	1	1992	2	N	42	3	1			115
							46	9									
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					115

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4110	-0-	4110	20006	52	1	4038	2	N	18					233
							20	9									
11	DLQ G-10		3981	-0-	3981	23987	52	1	3910	2	N	17					250
							19	9									
12	27367	X	3380	-0-	-23987	-0-	265	1	3106	2	N	8					258
							9	9									
01	4278	X	4003	-0-	-275	-0-	396	1	3585	2	N	20					278
							22	9									
02	3851	X	3851	-0-	-0-	-0-	360	1	3465	2	N	24	190	1			112
							26	9									
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					112

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					185
11	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1	108	1			78
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					78
01	676	N	676	-0-	-0-	-0-	663	2	13	9	N	12					90
02	728	N	728	-0-	-0-	-0-	719	2	9	9	N	8	2	1			96
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1232	-0-	1232	6972	1228	2	4	9	Y	4					54
11	DLQ G-10		1239	-0-	1239	8211	1233	2	6	9	Y	5	32	1			27
12	3100	N	1083	-0-	-2017	6194	1076	2	7	9	Y	6					33
01	3100	N	1096	-0-	-2004	4190	1087	2	9	9	Y	8					41
02	2800	N	975	-0-	-1825	2365	967	2	8	9	Y	7	2	1			46
03	1085	N	NO RPT	-0-	-1085	1280					Y	NO RPT					46

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		648	-0-	648	3202	8	1	640	2	N	-0-					45
11	DLQ G-10		633	-0-	633	3835	21	1	612	2	N	-0-					45
12	3100	N	563	-0-	-2537	1298	8	1	555	2	N	-0-					45
01	1794	N	496	-0-	-1298	-0-	7	1	489	2	N	-0-					45
02	554	N	554	-0-	-0-	-0-	8	1	546	2	N	-0-					45
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					45

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	448	2	8	9	Y	7	131	1			64
11	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					65
12	292	N	292	-0-	-0-	-0-	283	2	9	9	Y	8					73
01	280	N	280	-0-	-0-	-0-	271	2	9	9	Y	8					81
02	312	N	312	-0-	-0-	-0-	303	2	9	9	Y	8	1	1			88
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					88

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	195	2	6	9	N	5	11	1			39
11	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					48
12	593	N	593	-0-	-0-	-0-	585	2	8	9	N	7					55
01	539	N	539	-0-	-0-	-0-	522	2	17	9	N	15					70
02	450	N	450	-0-	-0-	-0-	443	2	7	9	N	6	1	1			75
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					75

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1621	-0-	1621	9580	1617	2	4	9	Y	4					190
11	DLQ G-10		1560	-0-	1560	11140	1560	2			Y	-0-					190
12	12355	X	1215	-0-	-11140	-0-	1215	2			Y	-0-					190
01	1488	X	1230	-0-	-258	-0-	1229	2	1	9	Y	1					191
02	1344	X	1112	-0-	-232	-0-	1111	2	1	9	Y	1	3	1			189
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					189

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	628	2	20	9	N	18	15	1			131
11	521	N	521	-0-	-0-	-0-	519	2	2	9	N	2					133
12	430	N	430	-0-	-0-	-0-	428	2	2	9	N	2	78	1			57
01	389	N	389	-0-	-0-	-0-	377	2	12	9	N	11					68
02	400	N	400	-0-	-0-	-0-	391	2	9	9	N	8	1	1			75
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

10	1845 N	1845	-0-	-0-	-0-	1820	2	25	9	N	23					87
11	1744 N	1744	-0-	-0-	-0-	1725	2	19	9	N	17					104
12	1609 N	1609	-0-	-0-	-0-	1587	2	22	9	N	20	65	1			59
01	1727 N	1727	-0-	-0-	-0-	1701	2	26	9	N	24					83
02	1624 N	1598	-0-	-26	-0-	1563	2	35	9	N	32					115
03	1612 N	NO RPT	-0-	-1612	-0-					N	NO RPT					115

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

10	1321 N	1321	-0-	-0-	-0-	1311	2	10	9	N	9					96
11	1295 N	1295	-0-	-0-	-0-	1289	2	6	9	N	5					101
12	1314 N	1314	-0-	-0-	-0-	1302	2	12	9	N	11	30	1			82
01	1418 N	1418	-0-	-0-	-0-	1393	2	25	9	N	23					105
02	1290 N	1290	-0-	-0-	-0-	1272	2	18	9	N	16					121
03	1302 N	NO RPT	-0-	-1302	-0-					N	NO RPT					121

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

10	1592 N	1592	-0-	-0-	-0-	1581	2	11	9	N	10					57
11	1547 N	1547	-0-	-0-	-0-	1505	2	42	9	N	38					95
12	1590 N	1590	-0-	-0-	-0-	1576	2	14	9	N	13	81	1			27
01	1620 N	1620	-0-	-0-	-0-	1602	2	18	9	N	16					43
02	1093 N	1093	-0-	-0-	-0-	1075	2	18	9	N	16					59
03	1581 N	NO RPT	-0-	-1581	-0-					N	NO RPT					59

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

10	1739 N	1739	-0-	-0-	-0-	1719	2	20	9	N	18					84
11	1176 N	1176	-0-	-0-	-0-	1162	2	14	9	N	13					97
12	1550 X	1550	-0-	-0-	-0-	1542	2	8	9	N	7					104
01	1475 X	1475	-0-	-0-	-0-	1419	2	56	9	N	51					155
02	1440 X	1440	-0-	-0-	-0-	1400	2	40	9	N	36	3	1			188
03	1085 X	NO RPT	-0-	-1085	-0-					N	NO RPT					188

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3510	-0-	-117	-0-	1186	1	2171	2	N	139	269	1			167
							153	9									
11	3510	X	2326	-0-	-1184	-0-	584	1	1673	2	N	63					230
							69	9									
12	3751	X	1483	-0-	-2268	-0-	141	1	1219	2	N	112	243	1			99
							123	9									
01	3751	X	877	-0-	-2874	-0-	798	2	79	9	N	72					171
02	3388	X	800	-0-	-2588	-0-	798	2	2	9	N	2	3	1			170
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					170

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1410	-0-	1410	10902	606	1	774	2	N	27					110
							30	9									
11	DLQ G-10		3738	-0-	3738	14640	1939	1	1764	2	N	32					142
							35	9									
12	17251	X	2611	-0-	-14640	-0-	1565	1	1015	2	N	28					170
							31	9									
01	1333	X	124	-0-	-1209	-0-	118	1	6	9	N	5					175
02	1204	X	1172	-0-	-32	-0-	373	1	785	2	N	13	2	1			186
							14	9									
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					186

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1897	-0-	1897	10783	1869	2	28	9	Y	25					101
11	DLQ G-10		1933	-0-	1933	12716	1900	2	33	9	Y	30	65	1			66
12	14355	X	1639	-0-	-12716	-0-	1621	2	18	9	Y	16					82
01	1767	X	1699	-0-	-68	-0-	1679	2	20	9	Y	18					100
02	1596	X	1512	-0-	-84	-0-	1492	2	20	9	Y	18	3	1			115
03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					115

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	261	1	511	2	N	5					132
							6	9									
11	793	N	793	-0-	-0-	-0-	302	1	487	2	N	4					136
							4	9									
12	774	N	774	-0-	-0-	-0-	312	1	449	2	N	12					148
							13	9									
01	703	N	703	-0-	-0-	-0-	312	1	391	2	N	-0-					148
02	653	N	653	-0-	-0-	-0-	282	1	365	2	N	5					153
							6	9									
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					153

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3528	-0-	3528	20382	3502	2	26	9	N	24					224
11	DLQ G-10		2660	-0-	2660	23042	2628	2	32	9	N	29	179	1			74
12	26069	X	3027	-0-	-23042	-0-	2997	2	30	9	N	27					101
01	4502	X	4502	-0-	-0-	-0-	4443	2	59	9	N	54					155
02	3387	X	3387	-0-	-0-	-0-	3348	2	39	9	N	35	6	1			184
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					184

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4430	-0-	4430	26372	717	1	3677	2	N	33					231
							36	9									
11	DLQ G-10		4314	-0-	4314	30686	672	1	3588	2	N	49	180	1			100
							54	9									
12	35350	X	4664	-0-	-30686	-0-	658	1	3949	2	N	52					152
							57	9									
01	4159	X	4159	-0-	-0-	-0-	636	1	3482	2	N	37					189
							41	9									
02	3668	X	2639	-0-	-1029	-0-	607	1	1989	2	N	39	6	1			222
							43	9									
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					222

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					98
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					98

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

10	0	W	938	-0-		938	6531	12	1	926	2	N	-0-					44
11	0	W	902	-0-		902	7433	12	1	890	2	N	-0-					44
12	0	W	1083	-0-		1083	8516	312	1	771	2	N	-0-					44
01	0	W	1287	-0-		1287	9803	480	1	807	2	N	-0-					44
02	600	N	856	-0-		256	10059	57	1	799	2	N	-0-					44
03	1085	N	NO RPT	-0-		-1085	8974					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

10	DLQ G-10		1897	-0-		1897	11014	1873	2	24	9	N	22					83
11	DLQ G-10		1906	-0-		1906	12920	1893	2	13	9	N	12					95
12	14576	X	1656	-0-		-12920	-0-	1619	2	37	9	N	34					129
01	1736	X	1439	-0-		-297	-0-	1420	2	19	9	N	17					146
02	1568	X	1476	-0-		-92	-0-	1457	2	19	9	N	17	3	1			160
03	1736	X	NO RPT	-0-		-1736	-0-					N	NO RPT					160

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

10	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

10	334	N	334	-0-		-0-	-0-	324	2	10	9	N	9					42
11	321	N	321	-0-		-0-	-0-	310	2	11	9	N	10					52
12	355	N	355	-0-		-0-	-0-	340	2	15	9	N	14					66
01	275	N	275	-0-		-0-	-0-	268	2	7	9	N	6					72
02	284	N	284	-0-		-0-	-0-	272	2	12	9	N	11					83
03	341	N	NO RPT	-0-		-341	-0-					N	NO RPT					83

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

10	DLQ G-10		345	-0-		345	1836	4	1	335	2	N	5					218
								6	9									
11	DLQ G-10		330	-0-		330	2166	4	1	318	2	N	7					225
								8	9									
12	2772	N	606	-0-		-2166	-0-	207	1	399	2	N	-0-					225
01	655	N	655	-0-		-0-	-0-	316	1	336	2	N	3					228
								3	9									
02	583	N	583	-0-		-0-	-0-	286	1	295	2	N	2					230
								2	9									
03	465	N	NO RPT	-0-		-465	-0-					N	NO RPT					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3449	-0-	-705	-0-	890	1	2500	2	N	54					162
							59	9									
11	4020	X	3852	-0-	-168	-0-	905	1	2883	2	N	58					220
							64	9									
12	3848	X	3848	-0-	-0-	-0-	935	1	2846	2	N	61					281
							67	9									
01	4017	X	4017	-0-	-0-	-0-	935	1	3017	2	N	59	174	1			166
							65	9									
02	3499	X	3499	-0-	-0-	-0-	831	1	2621	2	N	43	5	1			204
							47	9									
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					204

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

10	1085	X	872	-0-	-213	-0-	864	2	8	9	N	7	38	1			123
11	960	X	-0-	-0-	-960	-0-					N	3					126
12	680	N	680	-0-	-0-	-0-	670	2	10	9	N	9	97	1			38
01	527	N	527	-0-	-0-	-0-	523	2	4	9	N	4					42
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-	1	1			41
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

10	1566	N	1566	-0-	-0-	-0-	1542	2	24	9	N	22					47
11	1514	N	1514	-0-	-0-	-0-	1488	2	26	9	N	24					71
12	1638	N	1638	-0-	-0-	-0-	1605	2	33	9	N	30					101
01	1326	N	1326	-0-	-0-	-0-	1307	2	19	9	N	17					118
02	1287	N	1287	-0-	-0-	-0-	1270	2	17	9	N	15	3	1			130
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					130

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

10	4278	X	4020	-0-	-258	-0-	738	1	3229	2	N	48	182	1			94
							53	9									
11	4140	X	3842	-0-	-298	-0-	667	1	3102	2	N	66					160
							73	9									
12	4558	X	4558	-0-	-0-	-0-	2822	1	1707	2	N	26					186
							29	9									
01	6758	X	6758	-0-	-0-	-0-	3584	1	3126	2	N	44					230
							48	9									
02	3556	X	2609	-0-	-947	-0-	628	1	1941	2	N	36	6	1			260
							40	9									
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					260

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

10	DLQ G-10		894	-0-	894	5128	881	2	13	9	N	12					63
11	DLQ G-10		913	-0-	913	6041	911	2	2	9	N	2					65
12	3100	N	675	-0-	-2425	3616	675	2			N	-0-					65
01	3100	N	758	-0-	-2342	1274	750	2	8	9	N	7					72
02	1975	N	701	-0-	-1274	-0-	701	2			N	-0-	1	1			71
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4352	-0-	4352	24106	668 54	1 9	3630	2	N	49					168
11	DLQ G-10		4281	-0-	4281	28387	664 44	1 9	3573	2	N	40					208
12	32253	X	3866	-0-	-28387	-0-	573 51	1 9	3242	2	N	46					254
01	3565	X	3131	-0-	-434	-0-	626 43	1 9	2462	2	N	39	187	1			106
02	3458	X	3458	-0-	-0-	-0-	619 41	1 9	2798	2	N	37	6	1			137
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					137

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

10	DLQ G-10		1741	-0-	1741	11137	1713	2	28	9	N	25					58
11	DLQ G-10		1795	-0-	1795	12932	1771	2	24	9	N	22					80
12	14467	X	1535	-0-	-12932	-0-	1494	2	41	9	N	37					117
01	1643	X	1636	-0-	-7	-0-	1602	2	34	9	N	31					148
02	1484	X	1442	-0-	-42	-0-	1414	2	28	9	N	25	3	1			170
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					170

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

10	DLQ G-10		3077	-0-	3077	14746	540 17	1 9	2520	2	N	15					178
11	DLQ G-10		2751	-0-	2751	17497	464 17	1 9	2270	2	N	15					193
12	20718	X	3221	-0-	-17497	-0-	752 20	1 9	2449	2	N	18					211
01	3380	X	3380	-0-	-0-	-0-	835 22	1 9	2523	2	N	20					231
02	2944	X	2944	-0-	-0-	-0-	753 30	1 9	2161	2	N	27					258
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					258

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

10	775	X	-0-	-0-	-775	-0-					N	-0-					112
11	660	X	-0-	-0-	-660	-0-					N	-0-					112
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

10	DLQ G-10		1373	-0-	1373	8385	1348	2	25	9	N	23					126
11	DLQ G-10		1318	-0-	1318	9703	1301	2	17	9	N	15					141
12	3100	N	1159	-0-	-1941	7762	1135	2	24	9	N	22					163
01	3100	N	1545	-0-	-1555	6207	1516	2	29	9	N	26					189
02	2800	N	1277	-0-	-1523	4684	1262	2	15	9	N	14	3	1			200
03	1147	N	NO RPT	-0-	-1147	3537					N	NO RPT					200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1545	-0-	1545	9471	45	1	1474	2	N	24					228
							26	9									
11	DLQ G-10		619	-0-	619	10090	8	1	605	2	N	5	187	1			46
							6	9									
12	10855	X	765	-0-	-10090	-0-	179	1	586	2	N	-0-					46
01	2325	X	986	-0-	-1339	-0-	321	1	632	2	N	30					76
							33	9									
02	1400	X	896	-0-	-504	-0-	290	1	577	2	N	26					102
							29	9									
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					102

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

10	310	X	288	-0-	-22	-0-	4	1	284	2	N	-0-					238
11	329	X	329	-0-	-0-	-0-	4	1	325	2	N	-0-					238
12	303	N	303	-0-	-0-	-0-	4	1	299	2	N	-0-					238
01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					238
02	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					238
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					238

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

10	DLQ G-10		3023	-0-	3023	15745	1055	1	1916	2	N	47					142
							52	9									
11	DLQ G-10		3763	-0-	3763	19508	1986	1	1730	2	N	43					185
							47	9									
12	21555	X	2047	-0-	-19508	-0-	1205	1	820	2	N	20					205
							22	9									
01	2821	X	273	-0-	-2548	-0-	234	1	39	9	N	35	177	1			63
02	2632	X	1479	-0-	-1153	-0-	482	1	952	2	N	41	2	1			102
							45	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					102

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

10	DLQ G-10		1295	-0-	1295	7800	31	1	1264	2	N	-0-					73
11	DLQ G-10		1258	-0-	1258	9058	30	1	1228	2	N	-0-					73
12	3100	N	1075	-0-	-2025	7033	31	1	1044	2	N	-0-					73
01	3100	N	823	-0-	-2277	4756	31	1	792	2	N	-0-					73
02	2800	N	933	-0-	-1867	2889	28	1	904	2	N	1	2	1			72
							1	9									
03	1085	N	NO RPT	-0-	-1085	1804					N	NO RPT					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3743	-0-	3743	20469	1412	1	2267	2	N	58					211
							64	9									
11	DLQ G-10		3204	-0-	3204	23673	1755	1	1403	2	N	42	184	1			69
							46	9									
12	28647	X	4974	-0-	-23673	-0-	2955	1	1950	2	N	63					132
							69	9									
01	4578	X	4578	-0-	-0-	-0-	2846	1	1677	2	N	50					182
							55	9									
02	2884	X	2274	-0-	-610	-0-	969	1	1253	2	N	47	3	1			226
							52	9									
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					226

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		708	-0-	708	3503	9	1	692	2	N	6					137
							7	9									
11	DLQ G-10		687	-0-	687	4190	9	1	670	2	N	7					144
							8	9									
12	3100	N	870	-0-	-2230	1960	200	1	661	2	N	8					152
							9	9									
01	2933	N	973	-0-	-1960	-0-	321	1	641	2	N	10					162
							11	9									
02	891	N	891	-0-	-0-	-0-	290	1	595	2	N	5					167
							6	9									
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					167

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		789	-0-	789	3782	10	1	772	2	N	6					117
							7	9									
11	DLQ G-10		737	-0-	737	4519	10	1	719	2	N	7					124
							8	9									
12	3100	N	1025	-0-	-2075	2444	312	1	704	2	N	8					132
							9	9									
01	3100	N	1225	-0-	-1875	569	478	1	732	2	N	14					146
							15	9									
02	1655	N	1086	-0-	-569	-0-	432	1	648	2	N	5					151
							6	9									
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	447	-0-	-18	-0-	6	1	441	2	N	-0-					182
11	450	X	439	-0-	-11	-0-	6	1	430	2	N	3					185
							3	9									
12	560	N	560	-0-	-0-	-0-	8	1	552	2	N	-0-					185
01	454	N	454	-0-	-0-	-0-	7	1	441	2	N	5					190
							6	9									
02	433	N	433	-0-	-0-	-0-	6	1	425	2	N	2					192
							2	9									
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					192

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					121

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

10	DLQ G-10		1206	-0-	1206	8182	1181	2	25	9	N	23					135
11	DLQ G-10		1203	-0-	1203	9385	1182	2	21	9	N	19					154
12	3100	N	1125	-0-	-1975	7410	15	1	1091	2	N	17					171
							19	9									
01	3100	N	976	-0-	-2124	5286	956	2	20	9	N	18					189
02	2800	N	874	-0-	-1926	3360	865	2	9	9	N	8	2	1			195
03	1116	N	NO RPT	-0-	-1116	2244					N	NO RPT					195

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

10	DLQ G-10		3403	-0-	3403	19298	726	1	2642	2	N	32	185	1			63
							35	9									
11	DLQ G-10		3522	-0-	3522	22820	724	1	2766	2	N	29					92
							32	9									
12	26120	X	3300	-0-	-22820	-0-	682	1	2607	2	N	10					102
							11	9									
01	3431	X	3431	-0-	-0-	-0-	692	1	2707	2	N	29					131
							32	9									
02	2756	X	2756	-0-	-0-	-0-	568	1	2162	2	N	24	5	1			150
							26	9									
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1461	-0-	1461	6619	18	1	1434	2	N	8					170
							9	9									
11	DLQ G-10		1426	-0-	1426	8045	19	1	1394	2	N	12					182
							13	9									
12	3100	N	1778	-0-	-1322	6723	322	1	1438	2	N	16					198
							18	9									
01	3100	N	1863	-0-	-1237	5486	488	1	1363	2	N	11	186	1			23
							12	9									
02	2800	N	1660	-0-	-1140	4346	440	1	1207	2	N	12					35
							13	9									
03	1550	N	NO RPT	-0-	-1550	2796					N	NO RPT					35

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	33	-0-	33	48544	33	2			N	-0-					11
11	0	W	-0-	-0-	-0-	48544					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	48544					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	48544					N	-0-					11
02	48544	X	-0-	-0-	-48544	-0-					N	-0-					11
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		933	-0-	933	4636	11	1	888	2	N	31					133
							34	9									
11	DLQ G-10		983	-0-	983	5619	13	1	935	2	N	32					165
							35	9									
12	3100	N	1142	-0-	-1958	3661	184	1	923	2	N	32					197
							35	9									
01	3100	N	1403	-0-	-1697	1964	327	1	1039	2	N	34					231
							37	9									
02	2800	N	1218	-0-	-1582	382	295	1	889	2	N	31					262
							34	9									
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					262

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		871	-0-	871	4628	11	1	839	2	N	19					144
							21	9									
11	DLQ G-10		765	-0-	765	5393	10	1	724	2	N	28					172
							31	9									
12	3100	N	1280	-0-	-1820	3573	271	1	1005	2	N	4					176
							4	9									
01	3100	N	1340	-0-	-1760	1813	480	1	808	2	N	47					223
							52	9									
02	2800	N	1246	-0-	-1554	259	434	1	775	2	N	34	184	1			73
							37	9									
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2875	-0-	2875	13191	842	1	1999	2	N	31					160
							34	9									
11	DLQ G-10		293	-0-	293	13484	253	1	40	9	N	36					196
12	15852	X	2368	-0-	-13484	-0-	2338	2	30	9	N	27					223
01	1991	X	1991	-0-	-0-	-0-	1970	2	21	9	N	19	181	1			61
02	2316	X	2316	-0-	-0-	-0-	2282	2	34	9	N	31	3	1			89
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					89

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	625	-0-	-801	-0-	8	1	605	2	N	11					109
							12	9									
11	947	X	947	-0-	-0-	-0-	12	1	913	2	N	20					129
							22	9									
12	1291	N	1291	-0-	-0-	-0-	315	1	924	2	N	47					176
							52	9									
01	1320	N	1320	-0-	-0-	-0-	480	1	836	2	N	4					180
							4	9									
02	1209	N	1209	-0-	-0-	-0-	433	1	761	2	N	14					194
							15	9									
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					194

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1118	-0-	1118	5248	27	1	1073	2	N	16	183	1			45
							18	9									
11	DLQ G-10		1058	-0-	1058	6306	14	1	1022	2	N	20					65
							22	9									
12	3100	N	1275	-0-	-1825	4481	186	1	1058	2	N	28					93
							31	9									
01	3100	N	1387	-0-	-1713	2768	327	1	1028	2	N	29					122
							32	9									
02	2800	N	1250	-0-	-1550	1218	295	1	955	2	N	-0-					122
03	1147	N	NO RPT	-0-	-1147	71					N	NO RPT					122

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1136	-0-	1136	5253	14	1	1100	2	N	20					302
							22	9									
11	DLQ G-10		1107	-0-	1107	6360	14	1	1079	2	N	13					315
							14	9									
12	3100	N	1281	-0-	-1819	4541	186	1	1095	2	N	-0-					315
01	3100	N	1422	-0-	-1678	2863	327	1	1043	2	N	47					362
							52	9									
02	2800	N	1291	-0-	-1509	1354	296	1	966	2	N	26	183	1			205
							29	9									
03	961	N	NO RPT	-0-	-961	393					N	NO RPT					205

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		858	-0-	858	3794	10	1	840	2	N	7					192
							8	9									
11	DLQ G-10		780	-0-	780	4574	10	1	769	2	N	1					193
							1	9									
12	5687	X	1113	-0-	-4574	-0-	313	1	792	2	N	7					200
							8	9									
01	1264	X	1264	-0-	-0-	-0-	479	1	779	2	N	5	183	1			22
							6	9									
02	728	N	726	-0-	-2	-0-	40	1	685	2	N	1					23
							1	9									
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1813	-0-	1813	9252	23	1	1777	2	N	12					184
							13	9									
11	DLQ G-10		1711	-0-	1711	10963	22	1	1676	2	N	12					196
							13	9									
12	3100	N	1872	-0-	-1228	9735	323	1	1527	2	N	20					216
							22	9									
01	3100	N	1996	-0-	-1104	8631	490	1	1499	2	N	6					222
							7	9									
02	2800	N	1795	-0-	-1005	7626	442	1	1342	2	N	10	191	1			41
							11	9									
03	1488	N	NO RPT	-0-	-1488	6138					N	NO RPT					41

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

10	DLQ G-10		1241	-0-	1241	6820	1215	2	26	9	N	24					213
11	DLQ G-10		1019	-0-	1019	7839	1006	2	13	9	N	12	176	1			49
12	3100	N	922	-0-	-2178	5661	858	2	64	9	N	58					107
01	3100	N	723	-0-	-2377	3284	717	2	6	9	N	5					112
02	2800	N	1080	-0-	-1720	1564	1029	2	51	9	N	46	2	1			156
03	930	N	NO RPT	-0-	-930	634					N	NO RPT					156

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

10	DLQ G-10		5149	-0-	5149	29839	997	1	4065	2	N	79	182	1			142
							87	9									
11	DLQ G-10		4846	-0-	4846	34685	965	1	3791	2	N	82					224
							90	9									
12	39384	X	4699	-0-	-34685	-0-	945	1	3687	2	N	61					285
							67	9									
01	4537	X	4537	-0-	-0-	-0-	969	1	3491	2	N	70	184	1			171
							77	9									
02	4239	X	4239	-0-	-0-	-0-	855	1	3317	2	N	61	7	1			225
							67	9									
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					225

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1376	-0-	1376	7896	1350	2	26	9	N	24					174
11	DLQ G-10		1461	-0-	1461	9357	1454	2	7	9	N	6					180
12	3100	N	1258	-0-	-1842	7515	33	1	1203	2	N	20					200
							22	9									
01	3100	N	1260	-0-	-1840	5675	1251	2	9	9	N	8					208
02	2800	N	1181	-0-	-1619	4056	1156	2	25	9	N	23	2	1			229
03	1271	N	NO RPT	-0-	-1271	2785					N	NO RPT					229

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6845	-0-	-1153	-0-	1193	1	5531	2	N	110	185	1			140
							121	9									
11	7560	X	6628	-0-	-932	-0-	1222	1	5289	2	N	106					246
							117	9									
12	6650	X	6650	-0-	-0-	-0-	1225	1	5305	2	N	109	188	1			167
							120	9									
01	6270	X	6270	-0-	-0-	-0-	1194	1	4977	2	N	90					257
							99	9									
02	5885	X	5885	-0-	-0-	-0-	1125	1	4685	2	N	68	183	1			142
							75	9									
03	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					142

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13075	-0-	13075	65328	1293	1	11629	2	N	139	357	1			82
							153	9									
11	DLQ G-10		12307	-0-	12307	77635	1320	1	10837	2	N	136					218
							150	9									
12	89126	X	11491	-0-	-77635	-0-	1348	1	9961	2	N	165	184	1			199
							182	9									
01	12090	X	11905	-0-	-185	-0-	1351	1	10386	2	N	153	181	1			171
							168	9									
02	11514	X	11514	-0-	-0-	-0-	1246	1	10107	2	N	146	180	1			137
							161	9									
03	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					137

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	-0-	-0-	-403	-0-					N	-0-					129
11	390	X	8	-0-	-382	-0-	8	2			N	-0-					129
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	11846	-0-	-399	-0-	509	1	11209	2	N	116	191	1			47
							128	9									
11	11160	X	10308	-0-	-852	-0-	551	1	9635	2	N	111					158
							122	9									
12	11749	X	10123	-0-	-1626	-0-	570	1	9499	2	N	49					207
							54	9									
01	12524	X	11634	-0-	-890	-0-	599	1	10962	2	N	66	192	1			81
							73	9									
02	11312	X	10078	-0-	-1234	-0-	532	1	9429	2	N	106					187
							117	9									
03	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	15081	-0-	-171	-0-	141	1	14802	2	N	125	188	1			191
							138	9									
11	15281	X	15281	-0-	-0-	-0-	148	1	14983	2	N	136	187	1			140
							150	9									
12	16957	X	16957	-0-	-0-	-0-	588	1	16183	2	N	169	194	1			115
							186	9									
01	16368	X	15721	-0-	-647	-0-	631	1	14922	2	N	153					268
							168	9									
02	14784	X	9515	-0-	-5269	-0-	526	1	8878	2	N	101	199	1			170
							111	9									
03	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					170

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	13815	-0-	-2274	-0-	906	1	12368	2	N	492	675	1			362
							541	9									
11	15390	X	12583	-0-	-2807	-0-	874	1	11192	2	N	470	401	1			431
							517	9									
12	13020	X	12164	-0-	-856	-0-	1081	1	10619	2	N	422	410	1			443
							464	9									
01	13020	X	12192	-0-	-828	-0-	1228	1	10465	2	N	454	324	1			573
							499	9									
02	11760	X	11239	-0-	-521	-0-	1192	1	9617	2	N	391	368	1			596
							430	9									
03	13020	X	NO RPT	-0-	-13020	-0-					N	NO RPT					596

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17256	X	17256	-0-	-0-	-0-	1477	1	15545	2	N	213	365	1			285
							234	9									
11	20498	X	20498	-0-	-0-	-0-	1500	1	18689	2	N	281	8	1			558
							309	9									
12	20107	X	20107	-0-	-0-	-0-	1914	1	17914	2	N	254	589	1			223
							279	9									
01	18352	X	18352	-0-	-0-	-0-	2130	1	15940	2	N	256	186	1			293
							282	9									
02	21968	X	21968	-0-	-0-	-0-	2162	1	19483	2	N	294	390	1			197
							323	9									
03	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					197

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		26685	-0-	26685	113047	1775	1	24557	2	N	321	555	1			336
							353	9									
11	DLQ G-10		23813	-0-	23813	136860	1736	1	21735	2	N	311	181	1			466
							342	9									
12	161841	X	24981	-0-	-136860	-0-	1763	1	22907	2	N	283	409	1			340
							311	9									
01	23777	X	22483	-0-	-1294	-0-	1767	1	20493	2	N	203	181	1			362
							223	9									
02	23184	X	19640	-0-	-3544	-0-	1606	1	17800	2	N	213	202	1			373
							234	9									
03	25668	X	NO RPT	-0-	-25668	-0-					N	NO RPT					373

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32618	X	32618	-0-	-0-	-0-	3693	1	28155	2	N	700	589	1			795
							770	9									
11	33045	X	33045	-0-	-0-	-0-	4086	1	28231	2	N	662	554	1			903
							728	9									
12	31161	X	31161	-0-	-0-	-0-	3559	1	26974	2	N	571	754	1			720
							628	9									
01	33227	X	33227	-0-	-0-	-0-	3742	1	28852	2	N	575	583	1			712
							633	9									
02	26939	X	26939	-0-	-0-	-0-	3921	1	22413	2	N	550	557	1			705
							605	9									
03	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					705

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	25330	-0-	25330	123022	1173	1	23664	2	N	448	554	1			344
							493	9									
11	DLQ	G-10	22539	-0-	22539	145561	1176	1	20846	2	N	470	371	1			443
							517	9									
12	170340	X	24779	-0-	-145561	-0-	2084	1	22186	2	N	463	616	1			290
							509	9									
01	24815	X	24815	-0-	-0-	-0-	2180	1	22090	2	N	495	368	1			417
							545	9									
02	22313	X	22313	-0-	-0-	-0-	2044	1	19790	2	N	435	433	1			419
							479	9									
03	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					419

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66786	X	66786	-0-	-0-	-0-	2015	1	63489	2	N	1165	1301	1			828
							1282	9									
11	63697	X	63697	-0-	-0-	-0-	1980	1	60490	2	N	1115	1107	1			836
							1227	9									
12	65054	X	65054	-0-	-0-	-0-	2711	1	61244	2	N	999	1133	1			702
							1099	9									
01	61938	X	61938	-0-	-0-	-0-	3006	1	57842	2	N	991	928	1			765
							1090	9									
02	55031	X	55031	-0-	-0-	-0-	2784	1	51220	2	N	934	1124	1			575
							1027	9									
03	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					575

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9973	-0-	9973	44834	839 205	1 9	8929	2	N	186	369	1			134
11	DLQ G-10		9571	-0-	9571	54405	822 213	1 9	8536	2	N	194					328
12	61216	X	6811	-0-	-54405	-0-	788 195	1 9	5828	2	N	177	400	1			105
01	9269	X	7192	-0-	-2077	-0-	766 154	1 9	6272	2	N	140					245
02	8372	X	6883	-0-	-1489	-0-	739 143	1 9	6001	2	N	130	39	1			336
03	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					336

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22785	X	21451	-0-	-1334	-0-	1606 262	1 9	19583	2	N	238	371	1			304
11	22050	X	20657	-0-	-1393	-0-	1654 309	1 9	18694	2	N	281	188	1			397
12	19789	X	19789	-0-	-0-	-0-	1806 237	1 9	17746	2	N	215	377	1			235
01	21410	X	21410	-0-	-0-	-0-	2466 281	1 9	18663	2	N	255					490
02	18746	X	18746	-0-	-0-	-0-	2301 271	1 9	16174	2	N	246	370	1			366
03	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					366

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16718	-0-	16718	87455	188 220	1 9	16310	2	N	200	369	1			206
11	DLQ G-10		15948	-0-	15948	103403	186 230	1 9	15532	2	N	209	185	1			230
12	118508	X	15105	-0-	-103403	-0-	195 179	1 9	14731	2	N	163	185	1			208
01	18228	X	15442	-0-	-2786	-0-	221 133	1 9	15088	2	N	121	186	1			143
02	16464	X	14636	-0-	-1828	-0-	188 165	1 9	14283	2	N	150					293
03	16709	X	NO RPT	-0-	-16709	-0-					N	NO RPT					293

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		28804	-0-		28804	118699		1753	1	26225	2	N	751	751	1			608
									826	9									
11	DLQ G-10		26078	-0-		26078	144777		1627	1	23681	2	N	700	734	1			574
									770	9									
12	174291	X	29514	-0-		-144777	-0-		2078	1	26681	2	N	686	740	1			520
									755	9									
01	27297	X	27297	-0-		-0-	-0-		2319	1	24275	2	N	639	557	1			602
									703	9									
02	23434	X	23434	-0-		-0-	-0-		2145	1	20576	2	N	648	758	1			492
									713	9									
03	14105	X	NO RPT	-0-		-14105	-0-						N	NO RPT					492

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8073	-0-		8073	27295		482	1	7246	2	N	314	361	1			207
									345	9									
11	DLQ G-10		8175	-0-		8175	35470		483	1	7318	2	N	340	375	1			172
									374	9									
12	43405	X	7935	-0-		-35470	-0-		672	1	6929	2	N	304	378	1			98
									334	9									
01	8556	X	7558	-0-		-998	-0-		784	1	6478	2	N	269	186	1			181
									296	9									
02	7728	X	6645	-0-		-1083	-0-		727	1	5621	2	N	270	181	1			270
									297	9									
03	8432	X	NO RPT	-0-		-8432	-0-						N	NO RPT					270

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		48356	-0-		48356	211176		1932	1	45212	2	N	1102	1097	1			933
									1212	9									
11	DLQ G-10		42313	-0-		42313	253489		1764	1	39443	2	N	1005	1461	1			477
									1106	9									
12	299601	X	46112	-0-		-253489	-0-		2132	1	43005	2	N	886	554	1			809
									975	9									
01	45741	X	45741	-0-		-0-	-0-		2700	1	41985	2	N	960	748	1			1021
									1056	9									
02	37607	X	37607	-0-		-0-	-0-		2562	1	33965	2	N	982	1122	1			881
									1080	9									
03	15655	X	NO RPT	-0-		-15655	-0-						N	NO RPT					881

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
11	0	X	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	0	X	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	0	X	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	0	X	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	0	X	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	3389	-0-	-2935	-0-	751	1	2570	2	N	62					218
							68	9									
11	4248	X	4248	-0-	-0-	-0-	753	1	3415	2	N	73					291
							80	9									
12	3933	X	3933	-0-	-0-	-0-	1117	1	2765	2	N	46	192	1			145
							51	9									
01	5924	X	5924	-0-	-0-	-0-	1560	1	4275	2	N	81					226
							89	9									
02	2184	X	NO RPT	-0-	-2184	-0-					N	NO RPT					226
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					226

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8660	-0-	-2872	-0-	804	1	7616	2	N	218	184	1			280
							240	9									
11	10860	X	8054	-0-	-2806	-0-	817	1	6962	2	N	250	385	1			145
							275	9									
12	8807	X	8807	-0-	-0-	-0-	943	1	7590	2	N	249	6	1			388
							274	9									
01	9203	X	9203	-0-	-0-	-0-	1175	1	7733	2	N	268	374	1			282
							295	9									
02	9611	X	9611	-0-	-0-	-0-	1077	1	8220	2	N	285	184	1			383
							314	9									
03	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					383

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	8726	-0-	-1876	-0-	844	1	7526	2	N	324	204	1			359
							356	9									
11	10080	X	6778	-0-	-3302	-0-	787	1	5657	2	N	304	367	1			296
							334	9									
12	8370	X	2567	-0-	-5803	-0-	840	1	1650	2	N	70	191	1			175
							77	9									
01	8370	X	1781	-0-	-6589	-0-	843	1	908	2	N	27	18	1			184
							30	9									
02	7560	X	5101	-0-	-2459	-0-	969	1	3922	2	N	191	187	1			188
							210	9									
03	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17181	-0-	17181	77221	610	1	16173	2	N	362	363	1			302
							398	9									
11	DLQ G-10		17086	-0-	17086	94307	610	1	16099	2	N	343	365	1			280
							377	9									
12	113956	X	19649	-0-	-94307	-0-	813	1	18448	2	N	353	374	1			259
							388	9									
01	21338	X	21338	-0-	-0-	-0-	985	1	19948	2	N	368	370	1			257
							405	9									
02	17037	X	17037	-0-	-0-	-0-	867	1	15834	2	N	305	371	1			191
							336	9									
03	17546	X	NO RPT	-0-	-17546	-0-					N	NO RPT					191

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17287	-0-	17287	51176	799	1	15877	2	N	555	366	1			478
							611	9									
11	DLQ G-10		16203	-0-	16203	67379	780	1	14788	2	N	577	726	1			329
							635	9									
12	81548	X	14169	-0-	-67379	-0-	957	1	12671	2	N	492	373	1			448
							541	9									
01	16740	X	14551	-0-	-2189	-0-	999	1	13044	2	N	462	373	1			537
							508	9									
02	15120	X	13108	-0-	-2012	-0-	982	1	11610	2	N	469	747	1			259
							516	9									
03	16740	X	NO RPT	-0-	-16740	-0-					N	NO RPT					259

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10730	-0-	10730	35573	793	1	9572	2	N	332	371	1			284
							365	9									
11	DLQ G-10		10188	-0-	10188	45761	762	1	9035	2	N	355	365	1			274
							391	9									
12	56083	X	10322	-0-	-45761	-0-	944	1	9011	2	N	334	188	1			420
							367	9									
01	10230	X	9424	-0-	-806	-0-	1085	1	7990	2	N	317	367	1			370
							349	9									
02	9240	X	8275	-0-	-965	-0-	996	1	6973	2	N	278	371	1			277
							306	9									
03	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					277

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	17046	-0-	-748	-0-	941	1	15624	2	N	437	360	1			307
							481	9									
11	17220	X	16783	-0-	-437	-0-	930	1	15365	2	N	444	183	1			568
							488	9									
12	23132	X	23132	-0-	-0-	-0-	1252	1	21200	2	N	618	748	1			438
							680	9									
01	20341	X	20341	-0-	-0-	-0-	1439	1	18263	2	N	581	374	1			645
							639	9									
02	16109	X	16109	-0-	-0-	-0-	1279	1	14289	2	N	492	754	1			383
							541	9									
03	15686	X	NO RPT	-0-	-15686	-0-					N	NO RPT					383

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	13772	-0-	-519	-0-	906	1	12351	2	N	468	549	1			480
							515	9									
11	13710	X	13173	-0-	-537	-0-	882	1	11793	2	N	453	732	1			201
							498	9									
12	13543	X	13543	-0-	-0-	-0-	999	1	12054	2	N	445	376	1			270
							490	9									
01	15432	X	15432	-0-	-0-	-0-	1213	1	13707	2	N	465	374	1			361
							512	9									
02	12019	X	12019	-0-	-0-	-0-	1076	1	10551	2	N	356	569	1			148
							392	9									
03	12617	X	NO RPT	-0-	-12617	-0-					N	NO RPT					148

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		56259	-0-	56259	3314656	699	1	54784	2	N	705	563	1			498
							776	9									
11	14B2 EXT		53547	-0-	53547	3368203	620	1	52179	2	N	680	929	1			249
							748	9									
12	14B2 EXT		53273	-0-	53273	3421476	1006	1	51282	2	N	895	582	1			562
							985	9									
01	14B2 EXT		54396	-0-	54396	3475872	1203	1	52485	2	N	644	934	1			272
							708	9									
02	14B2 EXT		48680	-0-	48680	3524552	1304	1	46806	2	N	518	386	1			404
							570	9									
03	14B2 EXT		NO RPT	-0-	-0-	3524552					N	NO RPT					404

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	881633					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13882	-0-	13882	53805	585 314	1 9	12983	2	N	285	370	1			215
11	DLQ G-10		13399	-0-	13399	67204	558 292	1 9	12549	2	N	265	187	1			293
12	77382	X	10178	-0-	-67204	-0-	707 311	1 9	9160	2	N	283	376	1			200
01	12245	X	5765	-0-	-6480	-0-	771 149	1 9	4845	2	N	135	186	1			149
02	11060	X	9283	-0-	-1777	-0-	789 223	1 9	8271	2	N	203					352
03	12245	X	NO RPT	-0-	-12245	-0-					N	NO RPT					352

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18344	-0-	18344	88194	206 332	1 9	17806	2	N	302	365	1			304
11	DLQ G-10		17201	-0-	17201	105395	213 294	1 9	16694	2	N	267	373	1			198
12	122157	X	16762	-0-	-105395	-0-	218 268	1 9	16276	2	N	244					442
01	18228	X	16411	-0-	-1817	-0-	208 165	1 9	16038	2	N	150	364	1			228
02	16464	X	14400	-0-	-2064	-0-	202 94	1 9	14104	2	N	85					313
03	18228	X	NO RPT	-0-	-18228	-0-					N	NO RPT					313

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	21695	-0-	-2423	-0-	911 318	1 9	20466	2	N	289	237	1			316
11	19609	X	19609	-0-	-0-	-0-	905 238	1 9	18466	2	N	216	371	1			161
12	24118	X	21212	-0-	-2906	-0-	917 343	1 9	19952	2	N	312	239	1			234
01	21055	X	21055	-0-	-0-	-0-	935 363	1 9	19757	2	N	330	193	1			371
02	19600	X	17660	-0-	-1940	-0-	798 200	1 9	16662	2	N	182	382	1			171
03	21700	X	NO RPT	-0-	-21700	-0-					N	NO RPT					171

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47322	X	47322	-0-	-0-	-0-	880 446	1 9	45996	2	N	405	478	1			272
11	43765	X	43765	-0-	-0-	-0-	900 392	1 9	42473	2	N	356	370	1			258
12	44268	X	44268	-0-	-0-	-0-	865 392	1 9	43011	2	N	356	490	1			124
01	42918	X	42918	-0-	-0-	-0-	935 471	1 9	41512	2	N	428	180	1			372
02	37586	X	37586	-0-	-0-	-0-	845 168	1 9	36573	2	N	153	181	1			344
03	37913	X	NO RPT	-0-	-37913	-0-					N	NO RPT					344

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8498	-0-	-1360	-0-	8345	3	153	9	N	139					256
11	9540	X	9474	-0-	-66	-0-	9317	3	157	9	N	143	182	1			217
12	9889	X	9527	-0-	-362	-0-	9391	3	136	9	N	124	179	1			162
01	9889	X	8669	-0-	-1220	-0-	8486	3	183	9	N	166	184	1			144
02	8204	X	7922	-0-	-282	-0-	7778	3	144	9	N	131	178	1			97
03	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					97

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4833	X	4833	-0-	-0-	-0-	4753	3	80	9	N	73					454
11	3720	X	1403	-0-	-2317	-0-	1402	3	1	9	N	1	183	1			272
12	5177	X	4593	-0-	-584	-0-	4483	3	110	9	N	100					372
01	5177	X	4467	-0-	-710	-0-	4391	3	76	9	N	69					441
02	4368	X	3518	-0-	-850	-0-	3464	3	54	9	N	49	181	1			309
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					309

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6098	X	6098	-0-	-0-	-0-	505	1	5438	2	N	141	184	1			437
							155	9									
11	5546	X	5546	-0-	-0-	-0-	456	1	4901	2	N	164					601
							9	5	180	9							
12	5427	X	5427	-0-	-0-	-0-	450	1	4852	2	N	114	188	1			527
							125	9									
01	5115	X	5113	-0-	-2	-0-	421	1	4529	2	N	142					669
							7	5	156	9							
02	5516	X	4694	-0-	-822	-0-	385	1	4149	2	N	145	182	1			632
							160	9									
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					632

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	102	-0-	-2130	-0-	102	2			N	-0-					1288
11	660	X	55	-0-	-605	-0-	55	2			N	-0-					1288
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1288

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11467	X	11467	-0-	-0-	-0-	11305	2	162	9	N	147	189	1			809
11	10603	X	10603	-0-	-0-	-0-	10436	2	167	9	N	152					961
12	10943	X	4813	-0-	-6130	-0-	4729	2	84	9	N	76	185	1			852
01	11749	X	5051	-0-	-6698	-0-	5040	2	11	9	N	10					862
02	10612	X	7003	-0-	-3609	-0-	7003	2			N	-0-					862
03	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					862

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	84	N	31	-0-	-53	-0-	31	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2303	-0-	-208	-0-	2252	2	51	9	Y	46	93	1	5	8	47
11	2400	N	1983	-0-	-417	-0-	1933	2	50	9	Y	45	4	8			88
12	2263	N	2184	-0-	-79	-0-	2116	2	68	9	Y	62	98	1	2	8	50
01	2554	N	2554	-0-	-0-	-0-	2523	2	31	9	Y	28	4	8			74
02	2001	N	2001	-0-	-0-	-0-	1956	2	45	9	Y	41	5	8			110
*03	2410	N	2410	-0-	-0-	-0-	2342	2	68	9	Y	62	98	1	8	8	66

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	237	-0-	-445	-0-	234	2	3	9	Y	3					3
11	2804	N	2804	-0-	-0-	-0-	2773	2	31	9	Y	28					31
12	3255	X	3255	-0-	-0-	-0-	3202	2	53	9	Y	48	38	1	27	8	14
01	3697	X	3697	-0-	-0-	-0-	3662	2	35	9	Y	32	16	8			30
02	4386	X	4386	-0-	-0-	-0-	4314	2	72	9	Y	65	25	8			70
*03	4689	X	4689	-0-	-0-	-0-	4591	2	98	9	Y	89	60	1	14	8	85

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2322	N	2322	-0-	-0-	-0-	2261	2	61	9	Y	55	8	8			110
11	2259	N	2259	-0-	-0-	-0-	2191	2	68	9	Y	62	95	1	5	8	72
12	2430	N	2430	-0-	-0-	-0-	2375	2	55	9	Y	50	6	8			116
01	2247	N	2247	-0-	-0-	-0-	2184	2	63	9	Y	57	99	1	6	8	68
02	1944	N	1944	-0-	-0-	-0-	1867	2	77	9	Y	70	6	8			132
03	2077	N	2072	-0-	-5	-0-	2007	2	65	9	Y	59	97	1	12	8	82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	822	2	26	9	Y	24					32
11	541	N	541	-0-	-0-	-0-	496	2	45	9	Y	41	29	1			44
12	715	X	715	-0-	-0-	-0-	711	2	4	9	Y	4					48
01	837	X	490	-0-	-347	-0-	490	2			Y	-0-					48
02	756	X	639	-0-	-117	-0-	638	2	1	9	Y	1	1	8			48
03	837	X	538	-0-	-299	-0-	537	2	1	9	Y	1	1	8			48

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	551	2	30	9	Y	27	1	8			91
11	531	N	531	-0-	-0-	-0-	516	2	15	9	Y	14	69	1	1	8	35
12	558	N	511	-0-	-47	-0-	490	2	21	9	Y	19	1	8			53
01	589	N	511	-0-	-78	-0-	489	2	22	9	Y	20					73
02	504	N	426	-0-	-78	-0-	406	2	20	9	Y	18	55	1			36
*03	543	N	543	-0-	-0-	-0-	519	2	24	9	Y	22	1	8			57

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1936	-0-	-265	-0-	1901	2	35	9	Y	32	6	8			97
11	1923	N	1923	-0-	-0-	-0-	1919	2	4	9	Y	4	81	1	4	8	16
12	1705	N	1494	-0-	-211	-0-	1464	2	30	9	Y	27	5	8			38
01	1922	N	1514	-0-	-408	-0-	1478	2	36	9	Y	33	4	8			67
02	1792	N	679	-0-	-1113	-0-	643	2	36	9	Y	33	50	1	5	8	45
03	1488	N	722	-0-	-766	-0-	691	2	31	9	Y	28	8	8			65

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1635	-0-	-132	-0-	1614	2	21	9	Y	19	7	8			58
11	1710	X	1700	-0-	-10	-0-	1693	2	7	9	Y	6	5	8			59
12	1612	N	1238	-0-	-374	-0-	1230	2	8	9	Y	7	5	8			61
01	1643	N	1078	-0-	-565	-0-	1063	2	15	9	Y	14	5	8			70
02	1531	N	1531	-0-	-0-	-0-	1506	2	25	9	Y	23	6	8			87
*03	1643	N	1643	-0-	-0-	-0-	1633	2	10	9	Y	9	8	8			88

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	N	2091	-0-	-0-	-0-	2081	2	10	9	N	9					153
11	1889	N	1889	-0-	-0-	-0-	1888	2	1	9	N	1					154
12	2004	N	2004	-0-	-0-	-0-	2002	2	2	9	N	2					156
01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					156
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					156
*03	2039	N	2039	-0-	-0-	-0-	2035	2	4	9	N	4	32	1			128

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1577	-0-	-66	-0-	1562	2	15	9	Y	14	14	8			47
11	1530	N	1529	-0-	-1	-0-	1465	2	64	9	Y	58	13	8			92
12	1581	N	1450	-0-	-131	-0-	1415	2	35	9	Y	32	13	8			111
01	1664	N	1664	-0-	-0-	-0-	1632	2	32	9	Y	29	14	8			126
02	1576	N	1576	-0-	-0-	-0-	1557	2	19	9	Y	17	14	8			129
*03	1741	N	1741	-0-	-0-	-0-	1697	2	44	9	Y	40	21	8			148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	350	2	21	9	Y	19	1	8			93
11	338	N	338	-0-	-0-	-0-	324	2	14	9	Y	13	1	8			105
12	372	N	290	-0-	-82	-0-	280	2	10	9	Y	9	1	8			113
01	372	N	296	-0-	-76	-0-	288	2	8	9	Y	7					120
02	308	N	307	-0-	-1	-0-	292	2	15	9	Y	14					134
*03	352	N	352	-0-	-0-	-0-	321	2	31	9	Y	28	100	1	1	8	61

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15731	X	15731	-0-	-0-	-0-	15327	2	404	9	Y	367	157	1	101	8	219
11	13522	X	13522	-0-	-0-	-0-	13194	2	328	9	Y	298	312	1	67	8	138
12	13981	X	13620	-0-	-361	-0-	13237	2	383	9	Y	348	159	1	76	8	251
01	13981	X	11994	-0-	-1987	-0-	11678	2	316	9	Y	287	316	1	63	8	159
02	12628	X	2349	-0-	-10279	-0-	2236	2	113	9	Y	103	157	1	23	8	82
03	13981	X	1916	-0-	-12065	-0-	1822	2	94	9	Y	85	39	8			128

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	712	-0-	-94	-0-	677	2	35	9	Y	32	50	1	11	8	16
11	810	N	585	-0-	-225	-0-	571	2	14	9	Y	13	8	8			21
12	682	N	553	-0-	-129	-0-	536	2	17	9	Y	15	7	8			29
01	682	N	658	-0-	-24	-0-	633	2	25	9	Y	23	8	8			44
02	678	N	678	-0-	-0-	-0-	652	2	26	9	Y	24	37	1	9	8	22
03	558	N	485	-0-	-73	-0-	463	2	22	9	Y	20	16	8			26

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					58
11	30	N	-0-	-0-	-30	-0-					N	6					64
12	1119	N	1119	-0-	-0-	-0-	1061	2	58	9	N	53	20	8			97
01	1246	N	1246	-0-	-0-	-0-	1215	2	31	9	N	28	17	8			108
02	1659	N	1659	-0-	-0-	-0-	1639	2	20	9	N	18	14	8			112
*03	1721	N	1721	-0-	-0-	-0-	1703	2	18	9	N	16	16	8			112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	2			Y	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1262	2	20	9	Y	18	93	1	3	8	50
11	1150	N	1150	-0-	-0-	-0-	1113	2	37	9	Y	34	3	8			81
12	1508	N	1508	-0-	-0-	-0-	1460	2	48	9	Y	44	6	8			119
01	1178	N	1105	-0-	-73	-0-	1063	2	42	9	Y	38	5	8			152
02	1204	N	1204	-0-	-0-	-0-	1173	2	31	9	Y	28	103	1	6	8	71
*03	1269	N	1269	-0-	-0-	-0-	1219	2	50	9	Y	45	4	8			112

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

10	2511	N	2429	-0-	-82	-0-	2414	2	15	9	Y	14	4	8			59
11	2370	N	2049	-0-	-321	-0-	2038	2	11	9	Y	10	1	8			68
12	2418	N	1858	-0-	-560	-0-	1847	2	11	9	Y	10	1	8			77
01	2418	N	2147	-0-	-271	-0-	2140	2	7	9	Y	6	1	8			82
02	1904	N	1810	-0-	-94	-0-	1799	2	11	9	Y	10	1	8			91
*03	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	Y	12	65	1	2	8	36

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

10	615	N	615	-0-	-0-	-0-	611	2	4	9	Y	4	2	8			80
11	615	N	615	-0-	-0-	-0-	613	2	2	9	Y	2	1	8			81
12	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3	1	8			83
01	651	N	651	-0-	-0-	-0-	645	2	6	9	Y	5					88
02	573	N	573	-0-	-0-	-0-	566	2	7	9	Y	6	1	8			93
03	620	N	619	-0-	-1	-0-	615	2	4	9	Y	4	1	8			96

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

10	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
11	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-						N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	1137	2	19	9	N	17					179
11	120	N	-0-	-0-	-120	-0-					N	4					183
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					183
01	124	N	-0-	-0-	-124	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03	93	N	-0-	-0-	-93	-0-					N	-0-	160	1			23

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1478	-0-	-320	-0-	1444	2	34	9	N	31	3	8			220
11	1620	N	1278	-0-	-342	-0-	1241	2	37	9	N	34	2	8			252
12	1674	N	1136	-0-	-538	-0-	1107	2	29	9	N	26	198	1	4	8	76
01	1488	N	1094	-0-	-394	-0-	1053	2	41	9	N	37	10	8			103
02	1271	N	1271	-0-	-0-	-0-	1260	2	11	9	N	10	9	8			104
*03	1666	N	1666	-0-	-0-	-0-	1619	2	47	9	N	43	14	8			133

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3284	X	3284	-0-	-0-	-0-	3225	2	59	9	Y	54	29	1	18	8	34
11	3446	X	3446	-0-	-0-	-0-	3344	2	102	9	Y	93	58	8			69
12	3100	N	4270	-0-	1170	1170	4205	2	65	9	Y	59	36	8			92
01	5338	X	4168	-0-	-1170	-0-	4106	2	62	9	Y	56	34	8			114
02	3976	X	3976	-0-	-0-	-0-	3878	2	98	9	Y	89	51	1	60	8	92
*03	4726	X	4726	-0-	-0-	-0-	4591	2	135	9	Y	123	50	1	37	8	128

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	11	133	1			28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3548	X	3548	-0-	-0-	-0-	3463	2	85	9	N	77	193	1	6	8	109
11	3842	X	3842	-0-	-0-	-0-	3754	2	88	9	N	80	5	8			184
12	3503	X	2669	-0-	-834	-0-	2608	2	61	9	N	55	5	8			234
01	3534	X	3449	-0-	-85	-0-	3386	2	63	9	N	57	193	1	5	8	93
02	3584	X	3547	-0-	-37	-0-	3493	2	54	9	N	49	4	8			138
03	3968	X	3506	-0-	-462	-0-	3456	2	50	9	N	45	5	8			178

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1391	-0-	-97	-0-	1351	2	40	9	Y	36	9	8			99
11	1320	N	1079	-0-	-241	-0-	1053	2	26	9	Y	24	4	8			119
12	1364	N	1096	-0-	-268	-0-	1068	2	28	9	Y	25	3	8			141
01	1395	N	1168	-0-	-227	-0-	1156	2	12	9	Y	11	3	8			149
02	1493	N	1493	-0-	-0-	-0-	1461	2	32	9	Y	29	3	8			175
*03	1823	N	1823	-0-	-0-	-0-	1794	2	29	9	Y	26	125	1	3	8	73

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	2068	2	32	9	Y	29	3	8			148
11	2694	N	2694	-0-	-0-	-0-	2673	2	21	9	Y	19	97	1	5	8	65
12	2501	N	2501	-0-	-0-	-0-	2487	2	14	9	Y	13	6	8			72
01	2151	N	2151	-0-	-0-	-0-	2100	2	51	9	Y	46	9	8			109
02	2248	N	2248	-0-	-0-	-0-	2189	2	59	9	Y	54	9	8			154
*03	2271	N	2271	-0-	-0-	-0-	2234	2	37	9	Y	34	96	1	11	8	81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	754	-0-	-21	-0-	754	2			Y	-0-					48
11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					48
12	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					48
01	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					48
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					48
*03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					48

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

10	328	N	328	-0-	-0-	-0-	325	2	3	9	Y	3					13
11	280	N	280	-0-	-0-	-0-	276	2	4	9	Y	4	9	1			8
12	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1					9
01	341	N	322	-0-	-19	-0-	318	2	4	9	Y	4					13
02	286	N	286	-0-	-0-	-0-	283	2	3	9	Y	3					16
03	341	N	319	-0-	-22	-0-	315	2	4	9	Y	4	11	1			9

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

10	186	X	94	-0-	-92	-0-	75	2	19	9	Y	17					145
11	180	X	-0-	-0-	-180	-0-					Y	-0-					145
12	93	N	-0-	-0-	-93	-0-					Y	-0-					145
01	93	N	-0-	-0-	-93	-0-					Y	-0-					145
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					145

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

10	121	N	121	-0-	-0-	-0-	114	2	7	9	Y	6	4	8			20
11	88	N	88	-0-	-0-	-0-	75	2	13	9	Y	12					32
12	94	N	94	-0-	-0-	-0-	74	2	20	9	Y	18					50
01	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2	36	1	2	8	14
02	84	N	42	-0-	-42	-0-	42	2			Y	-0-					14
*03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					14

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

10	658	N	658	-0-	-0-	-0-	644	2	14	9	Y	13	30	1	3	8	15
11	480	N	239	-0-	-241	-0-	238	2	1	9	Y	1	1	8			15
12	465	N	377	-0-	-88	-0-	375	2	2	9	Y	2	10	1	1	8	6
01	465	N	-0-	-0-	-465	-0-					Y	10	2	8			14
02	224	N	28	-0-	-196	-0-	15	2	13	9	Y	12	11	1	7	8	8
*03	714	N	714	-0-	-0-	-0-	694	2	20	9	Y	18	7	8			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					1
11	960	N	954	-0-	-6	-0-	954	2			Y	-0-					1
12	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					1
01	930	N	800	-0-	-130	-0-	800	2			Y	-0-					1
*02	840	N	679	-0-	-161	-0-	679	2			Y	-0-					1
03	930	N	742	-0-	-188	-0-	742	2			Y	-0-					-0-

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2680	N	2680	-0-	-0-	-0-	2678	2	2	9	N	2	2	8			55
11	2730	N	2262	-0-	-468	-0-	2256	2	6	9	N	5	5	8			55
12	2728	N	2667	-0-	-61	-0-	2663	2	4	9	N	4	4	8			55
01	2666	N	2522	-0-	-144	-0-	2513	2	9	9	N	8	3	8			60
02	2208	N	2208	-0-	-0-	-0-	2198	2	10	9	N	9	4	8			65
03	2666	N	2474	-0-	-192	-0-	2468	2	6	9	N	5	3	8			67

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	933	-0-	-276	-0-	888	2	45	9	Y	41	194	1	15	8	100
11	1080	N	776	-0-	-304	-0-	719	2	57	9	Y	52	9	8			143
12	986	N	986	-0-	-0-	-0-	944	2	42	9	Y	38	9	8			172
01	1143	N	1143	-0-	-0-	-0-	1095	2	48	9	Y	44	11	8			205
02	1065	N	1065	-0-	-0-	-0-	1050	2	15	9	Y	14	11	8			208
*03	1175	N	1175	-0-	-0-	-0-	1153	2	22	9	Y	20	15	8			213

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	1426	2	84	9	Y	76	10	8			183
11	946	N	946	-0-	-0-	-0-	915	2	31	9	Y	28	165	1	3	8	43
12	1581	N	841	-0-	-740	-0-	822	2	19	9	Y	17	1	8			59
01	1519	N	777	-0-	-742	-0-	721	2	56	9	Y	51	1	8			109
02	896	N	726	-0-	-170	-0-	651	2	75	9	Y	68	1	8			176
*03	944	N	944	-0-	-0-	-0-	940	2	4	9	Y	4	4	8			176

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6174	X	6174	-0-	-0-	-0-	6024	2	150	9	Y	136	140	1	2	8	53
11	5111	X	5111	-0-	-0-	-0-	4966	2	145	9	Y	132	71	1	8	8	106
12	6186	X	6186	-0-	-0-	-0-	6131	2	55	9	Y	50	61	1	6	8	89
01	6169	X	4862	-0-	-1307	-0-	4688	2	174	9	Y	158	138	1	5	8	104
02	5572	X	4473	-0-	-1099	-0-	4376	2	97	9	Y	88	78	1	9	8	105
03	6200	X	5232	-0-	-968	-0-	5157	2	75	9	Y	68	64	1	8	8	101

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	N	2304	-0-	-0-	-0-	2273	2	31	9	Y	28	2	8			128
11	1833	N	1833	-0-	-0-	-0-	1778	2	55	9	Y	50	88	1	7	8	83
12	2263	N	1701	-0-	-562	-0-	1684	2	17	9	Y	15	6	8			92
01	2263	N	1604	-0-	-659	-0-	1578	2	26	9	Y	24	4	8			112
02	1796	N	1796	-0-	-0-	-0-	1754	2	42	9	Y	38	11	8			139
*03	2219	N	2219	-0-	-0-	-0-	2166	2	53	9	Y	48	97	1	7	8	83

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	5882	-0-	-1217	-0-	5829	2	53	9	Y	48	65	1	10	8	36
11	7410	X	4767	-0-	-2643	-0-	4694	2	73	9	Y	66	38	8			64
12	5611	X	4557	-0-	-1054	-0-	4506	2	51	9	Y	46	27	8			83
01	5611	X	4121	-0-	-1490	-0-	4078	2	43	9	Y	39	23	8			99
02	5068	X	3498	-0-	-1570	-0-	3422	2	76	9	Y	69	45	1	39	8	84
03	5611	X	2910	-0-	-2701	-0-	2845	2	65	9	Y	59	46	1	13	8	84

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3925	X	3925	-0-	-0-	-0-	3873	2	52	9	Y	47	51	1	6	8	39
11	2816	X	2816	-0-	-0-	-0-	2760	2	56	9	Y	51	20	8			70
12	4340	X	3382	-0-	-958	-0-	3346	2	36	9	Y	33	13	8			90
01	4340	X	3265	-0-	-1075	-0-	3228	2	37	9	Y	34	12	8			112
02	3556	X	2268	-0-	-1288	-0-	2216	2	52	9	Y	47	50	1	19	8	90
03	3937	X	2205	-0-	-1732	-0-	2140	2	65	9	Y	59	50	1	12	8	87

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	N	2368	-0-	-0-	-0-	2303	2	65	9	Y	59	99	1	16	8	49
11	2098	N	2098	-0-	-0-	-0-	2043	2	55	9	Y	50	9	8			90
12	2170	N	1440	-0-	-730	-0-	1375	2	65	9	Y	59	98	1	9	8	42
01	2325	N	1854	-0-	-471	-0-	1821	2	33	9	Y	30	7	8			65
02	1960	N	1818	-0-	-142	-0-	1767	2	51	9	Y	46	9	8			102
*03	2103	N	2103	-0-	-0-	-0-	2046	2	57	9	Y	52	91	1	12	8	51

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2224	-0-	-39	-0-	2158	2	66	9	Y	60	11	8			117
11	2190	X	2030	-0-	-160	-0-	1960	2	70	9	Y	64	101	1	8	8	72
12	2139	N	1979	-0-	-160	-0-	1920	2	59	9	Y	54	10	8			116
01	2139	N	2051	-0-	-88	-0-	1984	2	67	9	Y	61	99	1	10	8	68
02	2148	N	2148	-0-	-0-	-0-	2063	2	85	9	Y	77	12	8			133
*03	2216	N	2216	-0-	-0-	-0-	2148	2	68	9	Y	62	98	1	15	8	82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3714	-0-	-502	-0-	3696	2	18	9	Y	16	186	1			90
11	4080	X	2971	-0-	-1109	-0-	2967	2	4	9	Y	4					94
12	3357	X	3357	-0-	-0-	-0-	3356	2	1	9	Y	1					95
01	3255	X	2502	-0-	-753	-0-	2498	2	4	9	Y	4					99
02	2978	X	2978	-0-	-0-	-0-	2945	2	33	9	Y	30					129
*03	3543	X	3543	-0-	-0-	-0-	3524	2	19	9	Y	17					146

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	2357	2	35	9	N	32	1	8			108
11	2316	N	2316	-0-	-0-	-0-	2268	2	48	9	N	44	7	8			145
12	2236	N	2236	-0-	-0-	-0-	2179	2	57	9	N	52	5	8			192
01	2232	N	2232	-0-	-0-	-0-	2209	2	23	9	N	21	5	8			208
02	1891	N	1891	-0-	-0-	-0-	1848	2	43	9	N	39	192	1	10	8	45
*03	1934	N	1934	-0-	-0-	-0-	1892	2	42	9	N	38	6	8			77

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4895	-0-	1795	1795	4873	2	22	9	Y	20					20
11	3000	N	5327	-0-	2327	4122	5270	2	57	9	Y	52					72
12	9415	X	5293	-0-	-4122	-0-	5268	2	25	9	Y	23	80	1			15
01	5742	X	5742	-0-	-0-	-0-	5709	2	33	9	Y	30					45
02	5954	X	5954	-0-	-0-	-0-	5907	2	47	9	Y	43					88
*03	6610	X	6610	-0-	-0-	-0-	6537	2	73	9	Y	66	75	1			79

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	559	-0-	-402	-0-	542	2	17	9	Y	15	3	8			130
11	472	N	472	-0-	-0-	-0-	452	2	20	9	Y	18	1	8			147
12	961	X	315	-0-	-646	-0-	294	2	21	9	Y	19	3	8			163
01	558	X	315	-0-	-243	-0-	305	2	10	9	Y	9	2	8			170
02	504	X	404	-0-	-100	-0-	381	2	23	9	Y	21	3	8			188
03	558	X	239	-0-	-319	-0-	226	2	13	9	Y	12					200

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2507	-0-	-903	-0-	2435	2	72	9	Y	65	88	1	18	8	59
11	3300	X	2755	-0-	-545	-0-	2709	2	46	9	Y	42	15	8			86
12	3303	X	3303	-0-	-0-	-0-	3233	2	70	9	Y	64	82	1	13	8	55
01	2727	X	2727	-0-	-0-	-0-	2658	2	69	9	Y	63	14	8			104
02	2704	X	2704	-0-	-0-	-0-	2575	2	129	9	Y	117	87	1	17	8	117
*03	2785	X	2785	-0-	-0-	-0-	2689	2	96	9	Y	87	88	1	28	8	88

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1788	-0-	-10	-0-	1770	2	18	9	Y	16	9	8			44
11	1770	N	1760	-0-	-10	-0-	1753	2	7	9	Y	6	6	8			44
12	1860	N	1617	-0-	-243	-0-	1609	2	8	9	Y	7	7	8			44
01	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	Y	5	5	8			44
02	1652	N	1544	-0-	-108	-0-	1540	2	4	9	Y	4	4	8			44
03	1612	N	1497	-0-	-115	-0-	1491	2	6	9	Y	5	5	8			44

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3388	X	3388	-0-	-0-	-0-	3338	2	50	9	Y	45	115	1	10	8	83
11	3381	X	3381	-0-	-0-	-0-	3296	2	85	9	Y	77	10	8			150
12	3515	X	3515	-0-	-0-	-0-	3435	2	80	9	Y	73	144	1	9	8	70
01	4034	X	4034	-0-	-0-	-0-	3970	2	64	9	Y	58	8	8			120
02	3136	X	3057	-0-	-79	-0-	2994	2	63	9	Y	57	8	8			169
03	3472	X	3170	-0-	-302	-0-	3134	2	36	9	Y	33	120	1	11	8	71

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	2948	-0-	-2911	-0-	2903	2	45	9	Y	41	47	1	5	8	34
11	4080	X	2686	-0-	-1394	-0-	2634	2	52	9	Y	47	17	8			64
12	2852	X	2776	-0-	-76	-0-	2739	2	37	9	Y	34	11	8			87
01	3094	X	3094	-0-	-0-	-0-	3058	2	36	9	Y	33	12	8			108
02	2576	X	2543	-0-	-33	-0-	2488	2	55	9	Y	50	49	1	18	8	91
03	2852	X	2682	-0-	-170	-0-	2598	2	84	9	Y	76	50	1	14	8	103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1746	-0-	-21	-0-	1666	2	80	9	Y	73	76	1	12	8	75
11	1650	N	1613	-0-	-37	-0-	1536	2	77	9	Y	70	8	8			137
12	1736	N	885	-0-	-851	-0-	841	2	44	9	Y	40	90	1	7	8	80
01	1736	N	480	-0-	-1256	-0-	433	2	47	9	Y	43	8	8			115
02	1512	N	710	-0-	-802	-0-	671	2	39	9	Y	35	95	1	7	8	48
03	899	N	769	-0-	-130	-0-	743	2	26	9	Y	24	10	8			62

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	1957	2	6	9	Y	5	4	8			46
11	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	Y	4	4	8			46
12	1817	N	1817	-0-	-0-	-0-	1813	2	4	9	Y	4	4	8			46
01	2241	N	2241	-0-	-0-	-0-	2229	2	12	9	Y	11	2	8			55
02	1994	N	1994	-0-	-0-	-0-	1966	2	28	9	Y	25	47	1	4	8	29
*03	2002	N	2002	-0-	-0-	-0-	1979	2	23	9	Y	21	10	8			40

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	1173	2	20	9	Y	18	6	8			100
11	1192	N	1192	-0-	-0-	-0-	1171	2	21	9	Y	19	3	8			116
12	1130	N	1130	-0-	-0-	-0-	1084	2	46	9	Y	42	90	1	3	8	65
01	1178	N	1141	-0-	-37	-0-	1090	2	51	9	Y	46	2	8			109
02	1120	N	995	-0-	-125	-0-	969	2	26	9	Y	24	3	8			130
*03	1133	N	1133	-0-	-0-	-0-	1098	2	35	9	Y	32	92	1	4	8	66

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2510	N	2510	-0-	-0-	-0-	2510	2			Y	-0-					93
11	2756	N	2756	-0-	-0-	-0-	2750	2	6	9	Y	5	5	8			93
12	3100	N	3151	-0-	51	51	3147	2	4	9	Y	4	4	8			93
01	2581	N	2530	-0-	-51	-0-	2527	2	3	9	Y	3	3	8			93
02	2357	N	2357	-0-	-0-	-0-	2348	2	9	9	Y	8	8	8			93
*03	2939	X	2939	-0-	-0-	-0-	2936	2	3	9	Y	3	3	8			93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429 N	1429	-0-	-0-	-0-	1422	2	7	9	Y	6	4	8			55
11	1321 N	1321	-0-	-0-	-0-	1309	2	12	9	Y	11	2	8			64
12	1116 N	915	-0-	-201	-0-	894	2	21	9	Y	19	2	8			81
01	1141 N	1141	-0-	-0-	-0-	1106	2	35	9	Y	32	59	1	2	8	52
02	1410 N	1410	-0-	-0-	-0-	1316	2	94	9	Y	85	5	8			132
*03	2419 N	2419	-0-	-0-	-0-	2313	2	106	9	Y	96	10	8			218

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	247	-0-	-63	-0-	244	2	3	9	N	3					20
11	240 N	218	-0-	-22	-0-	218	2			N	-0-					20
12	509 N	509	-0-	-0-	-0-	509	2			N	-0-					20
01	364 N	364	-0-	-0-	-0-	356	2	8	9	N	7					27
02	810 N	810	-0-	-0-	-0-	810	2			N	-0-					27
*03	965 N	965	-0-	-0-	-0-	957	2	8	9	N	7					34

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	274	-0-	-191	-0-	261	2	13	9	Y	12	9	8			84
11	390 N	-0-	-0-	-390	-0-					Y	24	7	8			101
12	341 N	-0-	-0-	-341	-0-					Y	29	6	8			124
01	417 N	417	-0-	-0-	-0-	403	2	14	9	Y	13	9	8			128
02	183 N	183	-0-	-0-	-0-	173	2	10	9	Y	9	8	8			129
*03	300 N	300	-0-	-0-	-0-	253	2	47	9	Y	43	80	1	11	8	81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

10	1096	N	1096	-0-	-0-	-0-	1064	2	32	9	Y	29					180
11	1064	N	1064	-0-	-0-	-0-	1041	2	23	9	Y	21					201
12	1379	N	1379	-0-	-0-	-0-	1324	2	55	9	Y	50					251
01	1580	N	1580	-0-	-0-	-0-	1515	2	65	9	Y	59	189	1			121
02	1813	N	1813	-0-	-0-	-0-	1749	2	64	9	Y	58					179
*03	2160	N	2160	-0-	-0-	-0-	2103	2	57	9	Y	52					231

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

10	1398	N	1398	-0-	-0-	-0-	1391	2	7	9	N	6	6	8			73
11	1414	N	1414	-0-	-0-	-0-	1411	2	3	9	N	3	3	8			73
12	1703	N	1703	-0-	-0-	-0-	1700	2	3	9	N	3	3	8			73
01	1559	N	1559	-0-	-0-	-0-	1556	2	3	9	N	3	3	8			73
02	1316	N	1269	-0-	-47	-0-	1251	2	18	9	N	16	4	8			85
03	1612	N	1406	-0-	-206	-0-	1352	2	54	9	N	49	6	8			128

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

10	4379	X	4379	-0-	-0-	-0-	4344	2	35	9	Y	32	3	8			94
11	3964	X	3964	-0-	-0-	-0-	3932	2	32	9	Y	29	12	8			111
12	4846	X	4846	-0-	-0-	-0-	4825	2	21	9	Y	19	6	8			124
01	4371	X	4282	-0-	-89	-0-	4245	2	37	9	Y	34	5	8			153
02	3948	X	3288	-0-	-660	-0-	3243	2	45	9	Y	41	111	1	6	8	77
03	4836	X	3568	-0-	-1268	-0-	3528	2	40	9	Y	36	5	8			108

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

10	2368	N	2368	-0-	-0-	-0-	2285	2	83	9	Y	75	20	8			114
11	2438	N	2438	-0-	-0-	-0-	2393	2	45	9	Y	41	87	1	16	8	52
12	2385	N	2385	-0-	-0-	-0-	2340	2	45	9	Y	41	14	8			79
01	2201	N	2013	-0-	-188	-0-	1980	2	33	9	Y	30	9	8			100
02	2047	N	2047	-0-	-0-	-0-	1988	2	59	9	Y	54	9	8			145
*03	2560	N	2560	-0-	-0-	-0-	2497	2	63	9	Y	57	117	1	26	8	59

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

10	3246	X	3246	-0-	-0-	-0-	3236	2	10	9	Y	9					96
11	3120	X	2693	-0-	-427	-0-	2684	2	9	9	Y	8					104
12	3193	X	3155	-0-	-38	-0-	3142	2	13	9	Y	12					116
01	3255	X	3098	-0-	-157	-0-	3078	2	20	9	Y	18					134
02	2940	X	2252	-0-	-688	-0-	2237	2	15	9	Y	14	101	1			47
03	3255	X	2434	-0-	-821	-0-	2424	2	10	9	Y	9					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1066	-0-	-360	-0-	1012	2	54	9	Y	49	12	8			137
11	1230	N	1168	-0-	-62	-0-	1072	2	96	9	Y	87	115	1	6	8	103
12	1023	N	777	-0-	-246	-0-	726	2	51	9	Y	46	7	8			142
01	1105	N	1105	-0-	-0-	-0-	1047	2	58	9	Y	53	9	8			186
02	1221	N	1221	-0-	-0-	-0-	1141	2	80	9	Y	73	139	1	8	8	112
*03	1321	N	1321	-0-	-0-	-0-	1257	2	64	9	Y	58	13	8			157

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3827	X	3827	-0-	-0-	-0-	3771	2	56	9	N	51	1	8			148
11	3660	X	3587	-0-	-73	-0-	3537	2	50	9	N	45					193
12	3875	X	3681	-0-	-194	-0-	3639	2	42	9	N	38	1	8			230
01	3875	X	3814	-0-	-61	-0-	3750	2	64	9	N	58	185	1	1	8	102
02	3527	X	3527	-0-	-0-	-0-	3483	2	44	9	N	40					142
*03	3920	X	3920	-0-	-0-	-0-	3889	2	31	9	N	28					170

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	N	1625	-0-	-0-	-0-	1580	2	45	9	Y	41	21	8			20
11	3000	N	4317	-0-	1317	1317	4207	2	110	9	Y	100	51	8			69
12	3100	N	2828	-0-	-272	1045	2775	2	53	9	Y	48	77	1	25	8	15
01	3100	N	4178	-0-	1078	2123	4133	2	45	9	Y	41	20	8			36
02	5194	X	3071	-0-	-2123	-0-	3001	2	70	9	Y	64	33	8			67
*03	4477	X	4477	-0-	-0-	-0-	4392	2	85	9	Y	77	58	1	18	8	68

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	1887	2	76	9	N	69	4	8			200
11	1727	N	1727	-0-	-0-	-0-	1665	2	62	9	N	56	5	8			251
12	1799	N	1799	-0-	-0-	-0-	1703	2	96	9	N	87	197	1	6	8	135
01	966	N	966	-0-	-0-	-0-	909	2	57	9	N	52	6	8			181
02	1229	N	1229	-0-	-0-	-0-	1133	2	96	9	N	87	8	8			260
*03	1462	N	1462	-0-	-0-	-0-	1416	2	46	9	N	42	195	1	9	8	98

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2093	N	2093	-0-	-0-	-0-	1991	2	102	9	Y	93	106	1	24	8	111
11	2010	N	1843	-0-	-167	-0-	1776	2	67	9	Y	61	103	1	16	8	53
12	1891	N	1857	-0-	-34	-0-	1783	2	74	9	Y	67	16	8			104
01	1891	N	1808	-0-	-83	-0-	1739	2	69	9	Y	63	96	1	17	8	54
02	1708	N	1464	-0-	-244	-0-	1381	2	83	9	Y	75	15	8			114
03	1860	N	1690	-0-	-170	-0-	1614	2	76	9	Y	69	100	1	22	8	61

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	1909	2	96	9	Y	87	64	1	18	8	56
11	2135	N	2135	-0-	-0-	-0-	2008	2	127	9	Y	115	64	1	29	8	78
12	3055	N	3055	-0-	-0-	-0-	2968	2	87	9	Y	79	63	1	34	8	60
01	2568	N	2568	-0-	-0-	-0-	2467	2	101	9	Y	92	67	1	29	8	56
02	2565	N	2565	-0-	-0-	-0-	2464	2	101	9	Y	92	31	8			117
*03	3026	N	3026	-0-	-0-	-0-	2894	2	132	9	Y	120	101	1	47	8	89

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3907	X	3907	-0-	-0-	-0-	3804	2	103	9	Y	94	110	1	3	8	36
11	2603	X	2603	-0-	-0-	-0-	2457	2	146	9	Y	133	54	1	8	8	107
12	3689	X	2328	-0-	-1361	-0-	2280	2	48	9	Y	44	62	1	4	8	85
01	3689	X	1966	-0-	-1723	-0-	1858	2	108	9	Y	98	116	1	2	8	65
02	3332	X	1418	-0-	-1914	-0-	1331	2	87	9	Y	79	49	1	3	8	92
03	3689	X	1505	-0-	-2184	-0-	1437	2	68	9	Y	62	56	1	5	8	93

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2975	-0-	-187	-0-	2896	2	79	9	Y	72	38	1	7	8	53
11	2910	X	2545	-0-	-365	-0-	2470	2	75	9	Y	68	75	1	14	8	32
12	2914	X	2871	-0-	-43	-0-	2782	2	89	9	Y	81	38	1	14	8	61
01	2976	X	2721	-0-	-255	-0-	2647	2	74	9	Y	67	78	1	9	8	41
02	2688	X	2367	-0-	-321	-0-	2304	2	63	9	Y	57	40	1	10	8	48
03	2976	X	2770	-0-	-206	-0-	2712	2	58	9	Y	53	11	8			90

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

10	3100 N	3180	-0-	80	80	3174	2	6	9	Y	5	2	8			92
11	2202 N	2122	-0-	-80	-0-	2105	2	17	9	Y	15	88	1	1	8	18
12	2294 X	1840	-0-	-454	-0-	1831	2	9	9	Y	8	1	8			25
01	3193 X	1236	-0-	-1957	-0-	1227	2	9	9	Y	8	1	8			32
02	2884 X	1588	-0-	-1296	-0-	1577	2	11	9	Y	10	1	8			41
03	3193 X	1531	-0-	-1662	-0-	1524	2	7	9	Y	6	1	8			46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2164	-0-	-471	-0-	2162	2	2	9	Y	2					111
11	2550	X	2005	-0-	-545	-0-	2005	2			Y	-0-					111
12	2170	N	2170	-0-	-0-	-0-	2141	2	29	9	Y	26					137
01	2189	N	2189	-0-	-0-	-0-	2146	2	43	9	Y	39					176
02	1965	N	1965	-0-	-0-	-0-	1901	2	64	9	Y	58					234
*03	2213	N	2213	-0-	-0-	-0-	2162	2	51	9	Y	46	195	1			85

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

10	3407	X	3407	-0-	-0-	-0-	3375	2	32	9	N	29	3	8			123
11	3162	X	3162	-0-	-0-	-0-	3125	2	37	9	N	34	2	8			155
12	3596	X	2800	-0-	-796	-0-	2678	2	122	9	N	111	191	1	2	8	73
01	3441	X	3017	-0-	-424	-0-	2994	2	23	9	N	21	2	8			92
02	3239	X	3239	-0-	-0-	-0-	3233	2	6	9	N	5	2	8			95
*03	4291	X	4291	-0-	-0-	-0-	4290	2	1	9	N	1	1	8			95

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2011	-0-	-1089	795	2002	2	9	9	Y	8	5	8			73
11	2789	N	1994	-0-	-795	-0-	1992	2	2	9	Y	2	2	8			73
12	2263	N	2263	-0-	-0-	-0-	2261	2	2	9	Y	2	2	8			73
01	2453	N	2453	-0-	-0-	-0-	2450	2	3	9	Y	3	3	8			73
02	1880	N	1880	-0-	-0-	-0-	1876	2	4	9	Y	4	4	8			73
03	2201	N	2173	-0-	-28	-0-	2166	2	7	9	Y	6	6	8			73

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1698	N	1698	-0-	-0-	-0-	1670	2	28	9	Y	25	14	8			52
11	1734	N	1734	-0-	-0-	-0-	1720	2	14	9	Y	13	12	8			53
12	1550	N	1430	-0-	-120	-0-	1417	2	13	9	Y	12	10	8			55
01	1550	N	1312	-0-	-238	-0-	1292	2	20	9	Y	18	10	8			63
02	1862	N	1862	-0-	-0-	-0-	1832	2	30	9	Y	27	12	8			78
*03	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	Y	11	11	8			78

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	5	2	2	9	Y	2	7	1			4
11	30	N	13	-0-	-17	-0-	12	2	1	9	Y	1					5
12	93	N	9	-0-	-84	-0-	9	2			Y	-0-					5
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					5
02	13	N	4	-0-	-9	-0-	4	2			Y	-0-					5
*03	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					6

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	1416	2	9	9	Y	8	7	8			154
11	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	Y	5	5	8			154
12	2232	N	2232	-0-	-0-	-0-	2225	2	7	9	Y	6	6	8			154
01	1717	N	1717	-0-	-0-	-0-	1693	2	24	9	Y	22	6	8			170
02	1400	N	1338	-0-	-62	-0-	1297	2	41	9	Y	37	144	1	7	8	56
03	1550	N	1510	-0-	-40	-0-	1480	2	30	9	Y	27	12	8			71

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2770	-0-	-299	-0-	2742	2	28	9	Y	25	1	8			70
11	2940	X	2276	-0-	-664	-0-	2251	2	25	9	Y	23	6	8			87
12	3038	X	1796	-0-	-1242	-0-	1777	2	19	9	Y	17	5	8			99
01	3038	X	938	-0-	-2100	-0-	920	2	18	9	Y	16	3	8			112
02	2793	X	2793	-0-	-0-	-0-	2750	2	43	9	Y	39	82	1	16	8	53
03	2759	X	2655	-0-	-104	-0-	2613	2	42	9	Y	38	6	8			85

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

10	2116	N	2116	-0-	-0-	-0-	2092	2	24	9	Y	22	99	1	7	8	52
11	2073	N	2073	-0-	-0-	-0-	2044	2	29	9	Y	26	2	8			76
12	2015	N	2009	-0-	-6	-0-	1972	2	37	9	Y	34	5	8			105
01	2015	N	1882	-0-	-133	-0-	1852	2	30	9	Y	27	3	8			129
02	1820	N	1684	-0-	-136	-0-	1659	2	25	9	Y	23	87	1	8	8	57
03	2015	N	1906	-0-	-109	-0-	1873	2	33	9	Y	30	5	8			82

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

10	1798	N	1769	-0-	-29	-0-	1736	2	33	9	Y	30	77	1	7	8	55
11	1710	N	1708	-0-	-2	-0-	1701	2	7	9	Y	6	6	8			55
12	1674	N	1631	-0-	-43	-0-	1596	2	35	9	Y	32	53	1	6	8	28
01	1767	N	1438	-0-	-329	-0-	1393	2	45	9	Y	41	7	8			62
02	1596	N	1440	-0-	-156	-0-	1390	2	50	9	Y	45	7	8			100
*03	1730	N	1730	-0-	-0-	-0-	1676	2	54	9	Y	49	71	1	12	8	66

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

10	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					58
11	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					58
12	1561	N	1561	-0-	-0-	-0-	1554	2	7	9	Y	6					64
01	1550	N	1217	-0-	-333	-0-	1208	2	9	9	Y	8					72
02	1400	N	1151	-0-	-249	-0-	1151	2			Y	-0-					72
03	1550	N	1158	-0-	-392	-0-	1147	2	11	9	Y	10					82

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

10	2263	N	2180	-0-	-83	-0-	2150	2	30	9	Y	27	2	8			110
11	2310	N	2095	-0-	-215	-0-	2039	2	56	9	Y	51	11	8			150
12	2015	N	297	-0-	-1718	-0-	188	2	109	9	Y	99	180	1	2	8	67
01	2015	N	-0-	-0-	-2015	-0-					Y	-0-					67
02	1820	N	-0-	-0-	-1820	-0-					Y	-0-					67
03	310	N	-0-	-0-	-310	-0-					Y	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

10	3286	X	2624	-0-	-662	-0-	2527	2	97	9	Y	88	58	1	25	8	51
11	3180	X	2436	-0-	-744	-0-	2327	2	109	9	Y	99	58	1	18	8	74
12	2573	X	1479	-0-	-1094	-0-	1427	2	52	9	Y	47	60	1	15	8	46
01	2573	X	1366	-0-	-1207	-0-	1298	2	68	9	Y	62	51	1	21	8	36
02	2324	X	1879	-0-	-445	-0-	1791	2	88	9	Y	80	23	8			93
*03	2202	N	2202	-0-	-0-	-0-	2093	2	109	9	Y	99	80	1	31	8	81

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

10	1984	N	1592	-0-	-392	-0-	1583	2	9	9	Y	8	4	8			128
11	1740	N	481	-0-	-1259	-0-	470	2	11	9	Y	10	2	8			136
12	1705	N	17	-0-	-1688	-0-	13	2	4	9	Y	4					140
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-	102	1			38
02	448	N	-0-	-0-	-448	-0-					Y	-0-					38
03	31	N	-0-	-0-	-31	-0-					Y	-0-					38

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

10	2480	N	2480	-0-	-0-	-0-	2451	2	29	9	Y	26	1	8			130
11	2520	N	2058	-0-	-462	-0-	2024	2	34	9	Y	31	106	1	5	8	50
12	2325	N	2313	-0-	-12	-0-	2284	2	29	9	Y	26	3	8			73
01	2620	N	2620	-0-	-0-	-0-	2598	2	22	9	Y	20	3	8			90
02	2142	N	2142	-0-	-0-	-0-	2098	2	44	9	Y	40	87	1	6	8	37
*03	2397	N	2397	-0-	-0-	-0-	2357	2	40	9	Y	36	4	8			69

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

10	305	N	305	-0-	-0-	-0-	290	2	15	9	Y	14	1	8			85
11	216	N	216	-0-	-0-	-0-	203	2	13	9	Y	12					97
12	220	N	220	-0-	-0-	-0-	211	2	9	9	Y	8					105
01	248	N	208	-0-	-40	-0-	200	2	8	9	Y	7					112
02	196	N	169	-0-	-27	-0-	155	2	14	9	Y	13					125
03	217	N	209	-0-	-8	-0-	187	2	22	9	Y	20	94	1	1	8	50

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

10	2843	X	2843	-0-	-0-	-0-	2791	2	52	9	Y	47					165
11	2778	X	2778	-0-	-0-	-0-	2738	2	40	9	Y	36	126	1			75
12	2697	N	2641	-0-	-56	-0-	2588	2	53	9	Y	48					123
01	2860	N	2860	-0-	-0-	-0-	2797	2	63	9	Y	57					180
02	2442	N	2442	-0-	-0-	-0-	2390	2	52	9	Y	47	136	1			91
*03	2665	N	2665	-0-	-0-	-0-	2608	2	57	9	Y	52					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	953	-0-	-8	-0-	925	2	28	9	Y	25	3	8			115
11	939	N	939	-0-	-0-	-0-	908	2	31	9	Y	28	4	8			139
12	947	N	947	-0-	-0-	-0-	878	2	69	9	Y	63	107	1	5	8	90
01	837	N	740	-0-	-97	-0-	707	2	33	9	Y	30	3	8			117
02	756	N	724	-0-	-32	-0-	695	2	29	9	Y	26	6	8			137
*03	960	N	960	-0-	-0-	-0-	880	2	80	9	Y	73	97	1	6	8	107

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

10	279	N	159	-0-	-120	-0-	159	2			Y	-0-					6
11	240	N	132	-0-	-108	-0-	132	2			Y	-0-					6
12	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					6
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					6
*02	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					6
*03	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

10	4185	X	2894	-0-	-1291	-0-	2868	2	26	9	Y	24					262
11	3060	X	2798	-0-	-262	-0-	2797	2	1	9	Y	1					263
12	2821	X	2610	-0-	-211	-0-	2540	2	70	9	Y	64	189	1			138
01	2821	X	2643	-0-	-178	-0-	2604	2	39	9	Y	35					173
02	2548	X	2175	-0-	-373	-0-	2074	2	101	9	Y	92					265
03	2604	N	2546	-0-	-58	-0-	2471	2	75	9	Y	68	196	1			137

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

10	1582	N	1582	-0-	-0-	-0-	1576	2	6	9	Y	5	3	8			118
11	1438	N	1438	-0-	-0-	-0-	1423	2	15	9	Y	14	114	1	3	8	15
12	1240	N	1083	-0-	-157	-0-	1068	2	15	9	Y	14	3	8			26
01	1240	N	936	-0-	-304	-0-	925	2	11	9	Y	10	3	8			33
02	1120	N	983	-0-	-137	-0-	971	2	12	9	Y	11	3	8			41
*03	1309	N	1309	-0-	-0-	-0-	1297	2	12	9	Y	11	3	8			49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

10	1301	N	1301	-0-	-0-	-0-	1293	2	8	9	Y	7	4	8			94
11	1688	N	1688	-0-	-0-	-0-	1685	2	3	9	Y	3	2	8			95
12	1273	N	1273	-0-	-0-	-0-	1269	2	4	9	Y	4	2	8			97
01	1302	N	1192	-0-	-110	-0-	1184	2	8	9	Y	7	2	8			102
02	1386	N	1386	-0-	-0-	-0-	1378	2	8	9	Y	7	2	8			107
*03	1947	N	1947	-0-	-0-	-0-	1938	2	9	9	Y	8	6	8			109

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

10	6820	X	101	-0-	-6719	-0-	91	2	10	9	Y	9	9	8			113
11	690	X	204	-0-	-486	-0-	158	2	46	9	Y	42	42	8			113
12	248	X	-0-	-0-	-248	-0-					Y	29	29	8			113
01	248	X	-0-	-0-	-248	-0-					Y	15	15	8			113
02	196	N	-0-	-0-	-196	-0-					Y	64	64	8			113
03	0	N	-0-	-0-	-0-	-0-					Y	20	20	8			113

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

10	1209	N	1160	-0-	-49	-0-	1077	2	83	9	Y	75	7	8			179
11	1160	N	1160	-0-	-0-	-0-	1136	2	24	9	Y	22	5	8			196
12	1395	N	834	-0-	-561	-0-	791	2	43	9	Y	39	6	8			229
01	1147	N	965	-0-	-182	-0-	929	2	36	9	Y	33	8	8			254
02	1092	N	1077	-0-	-15	-0-	1026	2	51	9	Y	46	194	1	9	8	97
*03	1246	N	1246	-0-	-0-	-0-	1191	2	55	9	Y	50	14	8			133

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

10	1271	N	1130	-0-	-141	-0-	1120	2	10	9	Y	9	5	8			78
11	1200	N	1146	-0-	-54	-0-	1123	2	23	9	Y	21	7	8			92
12	1085	N	145	-0-	-940	-0-	114	2	31	9	Y	28	62	1	11	8	47
01	1116	N	340	-0-	-776	-0-	315	2	25	9	Y	23	9	8			61
02	1067	N	1067	-0-	-0-	-0-	1023	2	44	9	Y	40	6	8			95
*03	1262	N	1262	-0-	-0-	-0-	1237	2	25	9	Y	23	61	1	10	8	47

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

10	1793	N	1793	-0-	-0-	-0-	1685	2	108	9	Y	98	88	1	18	8	97
11	1410	N	1318	-0-	-92	-0-	1263	2	55	9	Y	50	9	8			138
12	1519	N	1381	-0-	-138	-0-	1350	2	31	9	Y	28	91	1	6	8	69
01	1798	N	949	-0-	-849	-0-	899	2	50	9	Y	45	6	8			108
02	1232	N	1021	-0-	-211	-0-	971	2	50	9	Y	45	90	1	6	8	57
03	1395	N	1291	-0-	-104	-0-	1258	2	33	9	Y	30	11	8			76

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

10	1833	N	1833	-0-	-0-	-0-	1775	2	58	9	Y	53	50	8			77
11	1933	N	1933	-0-	-0-	-0-	1883	2	50	9	Y	45	31	8			91
12	2580	N	2580	-0-	-0-	-0-	2524	2	56	9	Y	51	61	1	31	8	50
01	3010	N	3010	-0-	-0-	-0-	2957	2	53	9	Y	48	31	8			67
02	2800	N	3132	-0-	332	332	3058	2	74	9	Y	67	32	8			102
*03	3100	N	2894	-0-	-206	126	2836	2	58	9	Y	53	65	1	39	8	51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1411	-0-	-139	-0-	1341	2	70	9	Y	64	13	8			99
11	1410	N	1396	-0-	-14	-0-	1345	2	51	9	Y	46	8	8			137
12	1426	N	1121	-0-	-305	-0-	1097	2	24	9	Y	22	97	1	5	8	57
01	1426	N	1072	-0-	-354	-0-	1041	2	31	9	Y	28	3	8			82
02	1316	N	1087	-0-	-229	-0-	1039	2	48	9	Y	44	3	8			123
*03	1288	N	1288	-0-	-0-	-0-	1230	2	58	9	Y	53	94	1	7	8	75

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	162	-0-	-86	-0-	159	2	3	9	Y	3					56
11	210	N	138	-0-	-72	-0-	135	2	3	9	Y	3					59
12	248	N	136	-0-	-112	-0-	136	2			Y	-0-					59
01	230	N	230	-0-	-0-	-0-	218	2	12	9	Y	11					70
02	171	N	171	-0-	-0-	-0-	164	2	7	9	Y	6					76
03	124	N	100	-0-	-24	-0-	100	2			Y	-0-					76

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	1269	2	66	9	Y	60	9	8			101
11	1535	N	1535	-0-	-0-	-0-	1483	2	52	9	Y	47	9	8			139
12	1240	N	1111	-0-	-129	-0-	1082	2	29	9	Y	26	99	1	7	8	59
01	1240	N	1208	-0-	-32	-0-	1168	2	40	9	Y	36	10	8			85
02	1250	N	1250	-0-	-0-	-0-	1194	2	56	9	Y	51	11	8			125
*03	1454	N	1454	-0-	-0-	-0-	1387	2	67	9	Y	61	96	1	15	8	75

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	1190	2	9	9	Y	8	1	8			90
11	1429	N	1429	-0-	-0-	-0-	1415	2	14	9	Y	13	8	8			95
12	1603	N	1603	-0-	-0-	-0-	1583	2	20	9	Y	18	6	8			107
01	1468	N	1468	-0-	-0-	-0-	1443	2	25	9	Y	23	4	8			126
02	612	N	612	-0-	-0-	-0-	593	2	19	9	Y	17	95	1	5	8	43
*03	929	N	929	-0-	-0-	-0-	917	2	12	9	Y	11	4	8			50

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	-0-	-0-	-2449	-0-					Y	-0-					53
11	2370	X	-0-	-0-	-2370	-0-					Y	-0-					53
12	496	N	-0-	-0-	-496	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	-0-	-0-	-1767	-0-					Y	-0-					77
11	1710	X	-0-	-0-	-1710	-0-					Y	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4680	-0-	-311	-0-	4603	2	77	9	Y	70	87	1	23	8	59
11	4830	X	4453	-0-	-377	-0-	4408	2	45	9	Y	41	14	8			86
12	4371	X	3732	-0-	-639	-0-	3657	2	75	9	Y	68	82	1	16	8	56
01	4922	X	4922	-0-	-0-	-0-	4844	2	78	9	Y	71	19	8			108
02	4263	X	4263	-0-	-0-	-0-	4139	2	124	9	Y	113	90	1	15	8	116
*03	5005	X	5005	-0-	-0-	-0-	4915	2	90	9	Y	82	88	1	21	8	89

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	168	-0-	-142	-0-	168	2			N	-0-					50
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					50
12	186	N	50	-0-	-136	-0-	50	2			N	-0-					50
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					50
02	196	N	45	-0-	-151	-0-	45	2			N	-0-					50
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					97
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					97
12	T. A.		83	-0-	83	83	83	2			Y	-0-					97
01	T. A.		106	-0-	106	189	106	2			Y	-0-					97
02	T. A.		98	-0-	98	287	98	2			Y	-0-					97
*03	401	X	114	-0-	-287	-0-	114	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2151	N	2151	-0-	-0-	-0-	2122	2	29	9	N	26					107
11	1978	N	1978	-0-	-0-	-0-	1964	2	14	9	N	13					120
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					120
01	1984	N	1449	-0-	-535	-0-	1449	2			N	-0-					120
02	2173	N	2173	-0-	-0-	-0-	2155	2	18	9	N	16					136
*03	2117	N	2117	-0-	-0-	-0-	2097	2	20	9	N	18					154

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					112
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					112
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					112
01	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					123
02	493	N	493	-0-	-0-	-0-	458	2	35	9	N	32					155
*03	574	N	574	-0-	-0-	-0-	559	2	15	9	N	14					169

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	N	1	1	8			217
11	1963	N	1963	-0-	-0-	-0-	1920	2	43	9	N	39					256
12	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13	1	8			268
01	1649	N	1649	-0-	-0-	-0-	1638	2	11	9	N	10	193	1			85
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					85
*03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

10	2666	X	2290	-0-	-376	-0-	2261	2	29	9	Y	26	1	8			110
11	2580	X	1976	-0-	-604	-0-	1944	2	32	9	Y	29	90	1	4	8	45
12	2238	N	2238	-0-	-0-	-0-	2197	2	41	9	Y	37	3	8			79
01	2170	N	2100	-0-	-70	-0-	2066	2	34	9	Y	31	3	8			107
02	1931	N	1931	-0-	-0-	-0-	1886	2	45	9	Y	41	103	1	5	8	40
*03	2193	N	2193	-0-	-0-	-0-	2152	2	41	9	Y	37	4	8			73

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

10	3100	N	3188	-0-	88	88	3097	2	91	9	Y	83	65	1	10	8	59
11	3000	N	3142	-0-	142	230	3036	2	106	9	Y	96	67	1	3	8	85
12	3112	X	2882	-0-	-230	-0-	2825	2	57	9	Y	52	69	1	8	8	60
01	3193	X	2509	-0-	-684	-0-	2437	2	72	9	Y	65	67	1	6	8	52
02	2940	X	2319	-0-	-621	-0-	2247	2	72	9	Y	65	2	8			115
03	3255	X	2650	-0-	-605	-0-	2563	2	87	9	Y	79	99	1	5	8	90

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

10	2225	N	2225	-0-	-0-	-0-	2173	2	52	9	Y	47	21	8			149
11	2317	N	2317	-0-	-0-	-0-	2289	2	28	9	Y	25	97	1	12	8	65
12	2192	N	2192	-0-	-0-	-0-	2172	2	20	9	Y	18	11	8			72
01	2232	N	2006	-0-	-226	-0-	1950	2	56	9	Y	51	14	8			109
02	2156	N	2143	-0-	-13	-0-	2073	2	70	9	Y	64	17	8			156
*03	2524	N	2524	-0-	-0-	-0-	2471	2	53	9	Y	48	97	1	23	8	84

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

10	558	N	503	-0-	-55	-0-	501	2	2	9	N	2					102
11	600	N	327	-0-	-273	-0-	326	2	1	9	N	1					103
12	558	N	484	-0-	-74	-0-	480	2	4	9	N	4					107
01	496	N	383	-0-	-113	-0-	371	2	12	9	N	11					118
02	352	N	352	-0-	-0-	-0-	339	2	13	9	N	12					130
*03	604	N	604	-0-	-0-	-0-	601	2	3	9	N	3					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

10	1804	N	1804	-0-	-0-	-0-	1796	2	8	9	Y	7	5	1	1	8	5
11	990	N	673	-0-	-317	-0-	665	2	8	9	Y	7	6	1			6
12	1457	N	1024	-0-	-433	-0-	1020	2	4	9	Y	4	5	1	1	8	4
01	1674	N	978	-0-	-696	-0-	972	2	6	9	Y	5	5	1	1	8	3
02	1087	N	1087	-0-	-0-	-0-	1083	2	4	9	Y	4					7
03	1023	N	808	-0-	-215	-0-	801	2	7	9	Y	6	6	1			7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	N	982	-0-	-0-	-0-	971	2	11	9	N	10	2	8			225
11	988	N	988	-0-	-0-	-0-	976	2	12	9	N	11	1	8			235
12	1197	N	1197	-0-	-0-	-0-	1188	2	9	9	N	8	1	8			242
01	1039	N	1039	-0-	-0-	-0-	1031	2	8	9	N	7	1	8			248
02	933	N	933	-0-	-0-	-0-	925	2	8	9	N	7	2	8			253
03	1209	N	1081	-0-	-128	-0-	1074	2	7	9	N	6	1	8			258

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1755	-0-	-105	-0-	1718	2	37	9	Y	34	2	8			142
11	1860	N	1343	-0-	-517	-0-	1292	2	51	9	Y	46	98	1	7	8	83
12	1674	N	732	-0-	-942	-0-	722	2	10	9	Y	9	4	8			88
01	1767	N	1006	-0-	-761	-0-	983	2	23	9	Y	21	4	8			105
02	1260	N	789	-0-	-471	-0-	756	2	33	9	Y	30	8	8			127
03	744	N	292	-0-	-452	-0-	263	2	29	9	Y	26	88	1	4	8	61

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1717	-0-	-19	-0-	1681	2	36	9	N	33	12	8			203
11	1830	N	1505	-0-	-325	-0-	1471	2	34	9	N	31	9	8			225
12	1798	N	1393	-0-	-405	-0-	1351	2	42	9	N	38	8	8			255
01	1705	N	1540	-0-	-165	-0-	1495	2	45	9	N	41	11	8			285
02	1423	N	1423	-0-	-0-	-0-	1370	2	53	9	N	48	197	1	11	8	125
*03	1513	N	1513	-0-	-0-	-0-	1472	2	41	9	N	37	15	8			147

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1399	-0-	-306	-0-	1386	2	13	9	Y	12	9	8			135
11	1649	N	1649	-0-	-0-	-0-	1637	2	12	9	Y	11	9	8			137
12	1492	N	1492	-0-	-0-	-0-	1482	2	10	9	Y	9	9	8			137
01	1333	N	1146	-0-	-187	-0-	1094	2	52	9	Y	47	9	8			175
02	1204	N	1064	-0-	-140	-0-	925	2	139	9	Y	126	190	1	8	8	103
*03	1413	N	1413	-0-	-0-	-0-	1382	2	31	9	Y	28	21	8			110

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1278	N	1278	-0-	-0-	-0-	1264	2	14	9	Y	13	13	8			44
11	1320	N	1268	-0-	-52	-0-	1258	2	10	9	Y	9	9	8			44
12	1240	N	198	-0-	-1042	-0-	190	2	8	9	Y	7	7	8			44
01	1240	N	1014	-0-	-226	-0-	1005	2	9	9	Y	8	8	8			44
02	1780	N	1780	-0-	-0-	-0-	1776	2	4	9	Y	4	4	8			44
*03	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					44

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2955	X	2955	-0-	-0-	-0-	2848	2	107	9	N	97					238
11	2646	N	2646	-0-	-0-	-0-	2579	2	67	9	N	61	197	1			102
12	1968	N	1968	-0-	-0-	-0-	1942	2	26	9	N	24					126
01	2625	N	2625	-0-	-0-	-0-	2553	2	72	9	N	65					191
02	2800	N	2900	-0-	100	100	2860	2	40	9	N	36					227
*03	3100	N	3347	-0-	247	347	3237	2	110	9	N	100	196	1			131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	954	-0-	-224	-0-	928	2	26	9	Y	24	17	1	16	8	11
11	1020	N	1001	-0-	-19	-0-	980	2	21	9	Y	19	14	8			16
12	970	N	970	-0-	-0-	-0-	947	2	23	9	Y	21	15	1	11	8	11
01	899	N	863	-0-	-36	-0-	841	2	22	9	Y	20	11	8			20
02	841	N	841	-0-	-0-	-0-	809	2	32	9	Y	29	17	1	10	8	22
*03	937	N	937	-0-	-0-	-0-	907	2	30	9	Y	27	17	1	15	8	17

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	N	2350	-0-	-0-	-0-	2239	2	111	9	N	101	195	1	14	8	70
11	2201	N	2201	-0-	-0-	-0-	2090	2	111	9	N	101	9	8			162
12	2359	N	2359	-0-	-0-	-0-	2248	2	111	9	N	101	10	8			253
01	2062	N	2062	-0-	-0-	-0-	1949	2	113	9	N	103	201	1	8	8	147
02	1731	N	1731	-0-	-0-	-0-	1636	2	95	9	N	86	11	8			222
*03	2033	N	2033	-0-	-0-	-0-	1932	2	101	9	N	92	195	1	17	8	102

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					31
11	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					31
12	T. A.		6	-0-	6	6	6	2			Y	-0-					31
01	T. A.		3	-0-	3	9	3	2			Y	-0-					31
*02	T. A.		5	-0-	5	14	5	2			Y	-0-					31
*03	21	X	7	-0-	-14	-0-	7	2			Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1351	-0-	-75	-0-	1316	2	35	9	Y	32	8	8			143
11	1415	N	1415	-0-	-0-	-0-	1395	2	20	9	Y	18	109	1	7	8	45
12	1298	N	1298	-0-	-0-	-0-	1279	2	19	9	Y	17	6	8			56
01	1949	N	1949	-0-	-0-	-0-	1931	2	18	9	Y	16	6	8			66
02	1418	N	1418	-0-	-0-	-0-	1382	2	36	9	Y	33	9	8			90
*03	1814	N	1814	-0-	-0-	-0-	1777	2	37	9	Y	34	73	1	13	8	38

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	1826	2	70	9	Y	64	193	1	6	8	55
11	1680	N	1430	-0-	-250	-0-	1385	2	45	9	Y	41	9	8			87
12	1829	N	623	-0-	-1206	-0-	570	2	53	9	Y	48	8	8			127
01	1891	N	703	-0-	-1188	-0-	622	2	81	9	Y	74	88	1	9	8	104
02	1554	N	1554	-0-	-0-	-0-	1489	2	65	9	Y	59	17	8			146
*03	1552	N	1552	-0-	-0-	-0-	1495	2	57	9	Y	52	88	1	18	8	92

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	N	2112	-0-	-0-	-0-	2042	2	70	9	Y	64	193	1	6	8	55
11	2109	N	2109	-0-	-0-	-0-	2065	2	44	9	Y	40	4	8			91
12	2015	N	1904	-0-	-111	-0-	1843	2	61	9	Y	55	5	8			141
01	2108	N	1331	-0-	-777	-0-	1242	2	89	9	Y	81	98	1	3	8	121
02	1960	N	1449	-0-	-511	-0-	1393	2	56	9	Y	51	3	8			169
03	1891	N	1556	-0-	-335	-0-	1513	2	43	9	Y	39	102	1	3	8	103

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1490	-0-	-184	-0-	1439	2	51	9	N	46	10	8			133
11	1590	N	1403	-0-	-187	-0-	1356	2	47	9	N	43	8	8			168
12	1581	N	1359	-0-	-222	-0-	1295	2	64	9	N	58	9	8			217
01	1488	N	1460	-0-	-28	-0-	1427	2	33	9	N	30	9	8			238
02	1316	N	1265	-0-	-51	-0-	1219	2	46	9	N	42	196	1	9	8	75
03	1364	N	1300	-0-	-64	-0-	1266	2	34	9	N	31	13	8			93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1167	-0-	-104	-0-	1156	2	11	9	Y	10	8	8			86
11	1230	N	1172	-0-	-58	-0-	1148	2	24	9	Y	22	5	8			103
12	992	N	645	-0-	-347	-0-	613	2	32	9	Y	29	3	8			129
01	992	N	857	-0-	-135	-0-	842	2	15	9	Y	14	8	8			135
02	896	N	746	-0-	-150	-0-	736	2	10	9	Y	9	8	8			136
*03	889	N	889	-0-	-0-	-0-	839	2	50	9	Y	45	85	1	6	8	90

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
02	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2837	-0-	-294	-0-	2787	2	50	9	Y	45	57	1	21	8	18
11	2850	X	2441	-0-	-409	-0-	2416	2	25	9	Y	23	14	8			27
12	2759	X	2458	-0-	-301	-0-	2433	2	25	9	Y	23	10	8			40
01	3349	X	3349	-0-	-0-	-0-	3302	2	47	9	Y	43	17	8			66
02	2268	N	2176	-0-	-92	-0-	2128	2	48	9	Y	44	55	1	18	8	37
*03	2494	N	2494	-0-	-0-	-0-	2459	2	35	9	Y	32	26	8			43

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	920	-0-	-506	-0-	891	2	29	9	N	26	191	1			79
11	1080	N	857	-0-	-223	-0-	843	2	14	9	N	13					92
12	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					103
01	930	N	754	-0-	-176	-0-	725	2	29	9	N	26					129
02	812	N	646	-0-	-166	-0-	626	2	20	9	N	18					147
03	775	N	679	-0-	-96	-0-	655	2	24	9	N	22					169

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3387	-0-	-488	-0-	3383	2	4	9	N	4	196	1			75
11	3690	X	3534	-0-	-156	-0-	3521	2	13	9	N	12					87
12	3514	X	3514	-0-	-0-	-0-	3500	2	14	9	N	13					100
01	3575	X	3575	-0-	-0-	-0-	3550	2	25	9	N	23	2	8			121
02	3126	X	3126	-0-	-0-	-0-	3106	2	20	9	N	18					139
*03	3326	X	3326	-0-	-0-	-0-	3312	2	14	9	N	13					152

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	2043	2	3	9	N	3	1	8			50
11	2101	N	2101	-0-	-0-	-0-	2100	2	1	9	N	1	1	8			50
12	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3	1	8			52
01	1895	N	1895	-0-	-0-	-0-	1891	2	4	9	N	4	1	8			55
02	1694	N	1694	-0-	-0-	-0-	1673	2	21	9	N	19	1	8			73
*03	1866	N	1866	-0-	-0-	-0-	1835	2	31	9	N	28	1	8			100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4543	-0-	-386	-0-	4464	2	79	9	Y	72	84	1	28	8	33
11	4380	X	4209	-0-	-171	-0-	4168	2	41	9	Y	37	21	8			49
12	4433	X	3986	-0-	-447	-0-	3939	2	47	9	Y	43	19	8			73
01	4433	X	3375	-0-	-1058	-0-	3303	2	72	9	Y	65	19	8			119
02	4004	X	3392	-0-	-612	-0-	3312	2	80	9	Y	73	99	1	22	8	71
03	4433	X	3799	-0-	-634	-0-	3752	2	47	9	Y	43	28	8			86

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3355	X	3355	-0-	-0-	-0-	3287	2	68	9	N	62	8	8			242
11	3057	X	3057	-0-	-0-	-0-	3003	2	54	9	N	49	197	1	11	8	83
12	3124	X	3124	-0-	-0-	-0-	3056	2	68	9	N	62	20	8			125
01	2891	X	2891	-0-	-0-	-0-	2816	2	75	9	N	68	17	8			176
02	2841	X	2841	-0-	-0-	-0-	2787	2	54	9	N	49	15	8			210
*03	3023	X	3023	-0-	-0-	-0-	2981	2	42	9	N	38	17	8			231

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	1899	-0-	-0-	-0-	1858	2	41	9	Y	37	9	8			148
11	1614	N	1614	-0-	-0-	-0-	1577	2	37	9	Y	34	5	8			177
12	1922	N	1335	-0-	-587	-0-	1305	2	30	9	Y	27	5	8			199
01	1891	N	1460	-0-	-431	-0-	1405	2	55	9	Y	50	182	1	5	8	62
02	1512	N	1362	-0-	-150	-0-	1312	2	50	9	Y	45	3	8			104
*03	1479	N	1479	-0-	-0-	-0-	1435	2	44	9	Y	40	5	8			139

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1292	-0-	-351	-0-	1167	2	125	9	Y	114	95	1	72	8	28
11	1440	N	717	-0-	-723	-0-	637	2	80	9	Y	73	48	8			53
12	1426	N	1005	-0-	-421	-0-	889	2	116	9	Y	105	60	8			98
01	1932	N	1932	-0-	-0-	-0-	1799	2	133	9	Y	121	99	1	71	8	49
02	1535	N	1535	-0-	-0-	-0-	1443	2	92	9	Y	84	66	8			67
03	992	N	665	-0-	-327	-0-	584	2	81	9	Y	74	59	8			82

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1771	-0-	-771	-0-	1759	2	12	9	N	11					145
11	2400	N	2320	-0-	-80	-0-	2305	2	15	9	N	14					159
12	2715	N	2715	-0-	-0-	-0-	2705	2	10	9	N	9					168
01	2343	N	2343	-0-	-0-	-0-	2342	2	1	9	N	1	1	8			168
02	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					168
03	2604	N	2460	-0-	-144	-0-	2460	2			N	-0-					168

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24	-0-	615	2	12	9	N	11					103
11	720	N	602	-0-	-118	-0-	592	2	10	9	N	9					112
12	651	N	586	-0-	-65	-0-	569	2	17	9	N	15					127
01	620	N	565	-0-	-55	-0-	554	2	11	9	N	10					137
02	560	N	497	-0-	-63	-0-	490	2	7	9	N	6					143
03	589	N	548	-0-	-41	-0-	533	2	15	9	N	14					157

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					12
11	184	N	184	-0-	-0-	-0-	181	2	3	9	Y	3					15
12	217	N	117	-0-	-100	-0-	115	2	2	9	Y	2					17
01	186	N	90	-0-	-96	-0-	87	2	3	9	Y	3	16	1			4
02	168	N	86	-0-	-82	-0-	82	2	4	9	Y	4					8
03	124	N	94	-0-	-30	-0-	91	2	3	9	Y	3					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					106
11	1230	N	1197	-0-	-33	-0-	1197	2			N	-0-					106
12	1343	N	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			106
01	1613	N	1613	-0-	-0-	-0-	1612	2	1	9	N	1	1	8			106
02	1356	N	1356	-0-	-0-	-0-	1330	2	26	9	N	24	1	8			129
*03	1300	N	1300	-0-	-0-	-0-	1288	2	12	9	N	11					140

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0-	-0-	1481	2	2	9	N	2					33
11	2070	N	632	-0-	-1438	-0-	629	2	3	9	N	3					36
12	2077	N	1085	-0-	-992	-0-	1085	2			N	-0-					36
01	1488	N	94	-0-	-1394	-0-	94	2			N	-0-					36
02	588	N	-0-	-0-	-588	-0-					N	-0-					36
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6697	X	6697	-0-	-0-	-0-	6554	2	143	9	Y	130	131	1	6	8	49
11	5543	X	5543	-0-	-0-	-0-	5346	2	197	9	Y	179	72	1	22	8	134
12	6138	X	4836	-0-	-1302	-0-	4781	2	55	9	Y	50	78	1	13	8	93
01	6138	X	5081	-0-	-1057	-0-	4921	2	160	9	Y	145	135	1	14	8	89
02	5544	X	5137	-0-	-407	-0-	4992	2	145	9	Y	132	67	1	26	8	128
03	6138	X	3175	-0-	-2963	-0-	3032	2	143	9	Y	130	77	1	15	8	166

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0-	-0-	2265	2	15	9	Y	14	10	8			78
11	2160	N	2037	-0-	-123	-0-	2015	2	22	9	Y	20	6	8			92
12	2263	N	1642	-0-	-621	-0-	1613	2	29	9	Y	26	62	1	6	8	50
01	2263	N	1873	-0-	-390	-0-	1851	2	22	9	Y	20	3	8			67
02	1904	N	1621	-0-	-283	-0-	1578	2	43	9	Y	39	3	8			103
*03	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	Y	17	65	1	4	8	51

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1745	-0-	-425	-0-	1743	2	2	9	Y	2					51
11	1860	N	1542	-0-	-318	-0-	1538	2	4	9	Y	4					55
12	1767	N	1393	-0-	-374	-0-	1393	2			Y	-0-					55
01	1736	N	1592	-0-	-144	-0-	1580	2	12	9	Y	11					66
02	1516	N	1516	-0-	-0-	-0-	1509	2	7	9	Y	6					72
*03	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					72

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3079	-0-	-52	-0-	3071	2	8	9	Y	7	98	1	2	8	49
11	3030	X	3013	-0-	-17	-0-	3000	2	13	9	Y	12	2	8			59
12	3116	X	3116	-0-	-0-	-0-	3093	2	23	9	Y	21	2	8			78
01	2945	X	2939	-0-	-6	-0-	2930	2	9	9	Y	8	1	8			85
02	2660	X	2576	-0-	-84	-0-	2566	2	10	9	Y	9	1	8			93
03	2945	X	2772	-0-	-173	-0-	2742	2	30	9	Y	27	98	1	1	8	21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

10	2480	N	2159	-0-	-321	-0-	2100	2	59	9	N	54	5	8			207
11	2423	N	2423	-0-	-0-	-0-	2375	2	48	9	N	44	7	8			244
12	2970	N	2970	-0-	-0-	-0-	2953	2	17	9	N	15	14	8			245
01	2877	N	2877	-0-	-0-	-0-	2814	2	63	9	N	57	203	1	11	8	88
02	2500	N	2500	-0-	-0-	-0-	2446	2	54	9	N	49	9	8			128
*03	2684	N	2684	-0-	-0-	-0-	2623	2	61	9	N	55	11	8			172

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

10	837	N	177	-0-	-660	-0-	177	2			N	-0-					67
11	630	N	5	-0-	-625	-0-	5	2			N	-0-					67
12	465	N	2	-0-	-463	-0-	2	2			N	-0-					67
01	186	N	-0-	-0-	-186	-0-					N	-0-					67
02	5	N	-0-	-0-	-5	-0-					N	-0-					67
03	2	N	-0-	-0-	-2	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

10	2184	N	2184	-0-	-0-	-0-	2140	2	44	9	N	40					122
11	1939	N	1939	-0-	-0-	-0-	1924	2	15	9	N	14					136
12	2024	N	2024	-0-	-0-	-0-	2007	2	17	9	N	15	1	8			150
01	1829	N	1443	-0-	-386	-0-	1428	2	15	9	N	14					164
02	1779	N	1779	-0-	-0-	-0-	1732	2	47	9	N	43					207
*03	1964	N	1964	-0-	-0-	-0-	1868	2	96	9	N	87	194	1			100

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

10	2267	N	2267	-0-	-0-	-0-	2070	2	197	9	N	179	377	1	1	8	27
11	1995	N	1995	-0-	-0-	-0-	1994	2	1	9	N	1					28
12	1938	N	1938	-0-	-0-	-0-	1910	2	28	9	N	25	1	8			52
01	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2	2	8			52
02	1637	N	1637	-0-	-0-	-0-	1598	2	39	9	N	35	2	8			85
*03	1710	N	1710	-0-	-0-	-0-	1660	2	50	9	N	45	2	8			128

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

10	5425	X	5175	-0-	-250	-0-	5135	2	40	9	N	36	1	8			228
11	5250	X	4245	-0-	-1005	-0-	4236	2	9	9	N	8	200	1	1	8	35
12	5301	X	4580	-0-	-721	-0-	4562	2	18	9	N	16	1	8			50
01	5177	X	4380	-0-	-797	-0-	4361	2	19	9	N	17					67
02	4676	X	4420	-0-	-256	-0-	4401	2	19	9	N	17	1	8			83
03	5177	X	4859	-0-	-318	-0-	4845	2	14	9	N	13	1	8			95

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

10	778	N	778	-0-	-0-	-0-	655	2	123	9	N	112					186
11	930	N	930	-0-	-0-	-0-	920	2	10	9	N	9					195
12	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1	1	8			195
01	797	N	797	-0-	-0-	-0-	766	2	31	9	N	28					223
02	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1	1	8			223
*03	729	N	729	-0-	-0-	-0-	719	2	10	9	N	9	195	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	1065	2	51	9	N	46	189	1	1	8	122
11	1981	N	1981	-0-	-0-	-0-	1941	2	40	9	N	36	1	8			157
12	2202	N	2202	-0-	-0-	-0-	2199	2	3	9	N	3	3	8			157
01	2170	N	2170	-0-	-0-	-0-	2164	2	6	9	N	5	5	8			157
02	2136	N	2136	-0-	-0-	-0-	2099	2	37	9	N	34	3	8			188
*03	2350	N	2350	-0-	-0-	-0-	2280	2	70	9	N	64	182	1	2	8	68

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2950	N	2950	-0-	-0-	-0-	2856	2	94	9	N	85	195	1			33
11	2722	N	2722	-0-	-0-	-0-	2720	2	2	9	N	2					35
12	2929	N	2929	-0-	-0-	-0-	2903	2	26	9	N	24					59
01	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					59
02	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					59
*03	2692	N	2692	-0-	-0-	-0-	2685	2	7	9	N	6					65

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	N	2888	-0-	-0-	-0-	2865	2	23	9	N	21	189	1			92
11	2700	N	2700	-0-	-0-	-0-	2696	2	4	9	N	4					96
12	2224	N	2224	-0-	-0-	-0-	2214	2	10	9	N	9					105
01	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					105
02	2800	N	12437	-0-	9637	9637	12415	2	22	9	N	20					125
*03	3100	N	14559	-0-	11459	21096	14531	2	28	9	N	25					150

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2666	-0-	-310	-0-	2632	2	34	9	N	31	7	8			147
11	2850	N	2307	-0-	-543	-0-	2284	2	23	9	N	21	5	8			163
12	2790	N	2166	-0-	-624	-0-	2135	2	31	9	N	28	4	8			187
01	3100	N	3195	-0-	95	95	3167	2	28	9	N	25	4	8			208
02	2800	N	2934	-0-	134	229	2909	2	25	9	N	23	3	8			228
*03	3100	N	3132	-0-	32	261	3084	2	48	9	N	44	5	8			267

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	493	2	20	9	Y	18					91
11	493	N	493	-0-	-0-	-0-	479	2	14	9	Y	13					104
12	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					109
01	403	N	277	-0-	-126	-0-	277	2			Y	-0-					109
02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					109
*03	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					109

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1707	-0-	-29	-0-	1665	2	42	9	N	38					238
11	1620	N	1564	-0-	-56	-0-	1552	2	12	9	N	11					249
12	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-					249
01	1705	N	1484	-0-	-221	-0-	1480	2	4	9	N	4					253
02	1456	N	1417	-0-	-39	-0-	1410	2	7	9	N	6	182	1			77
03	1612	N	1512	-0-	-100	-0-	1512	2			N	-0-					77

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	9	1	8			57
11	900	N	645	-0-	-255	-0-	644	2	1	9	N	1					58
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					58
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					58
02	997	N	997	-0-	-0-	-0-	997	2			N	-0-					58
*03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

10	3100	N	3203	-0-	103	103	3203	2			N	-0-	197	1			86
11	2837	N	2734	-0-	-103	-0-	2734	2			N	-0-					86
12	2863	N	2863	-0-	-0-	-0-	2833	2	30	9	N	27	1	8			112
01	2697	X	2624	-0-	-73	-0-	2618	2	6	9	N	5	4	8			113
02	2505	X	2505	-0-	-0-	-0-	2481	2	24	9	N	22	1	8			134
03	2697	X	2465	-0-	-232	-0-	2441	2	24	9	N	22	1	8			155

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

10	1301	N	1301	-0-	-0-	-0-	1284	2	17	9	N	15					180
11	1615	N	1615	-0-	-0-	-0-	1611	2	4	9	N	4					184
12	1754	N	1754	-0-	-0-	-0-	1753	2	1	9	N	1	1	8			184
01	1559	N	1559	-0-	-0-	-0-	1515	2	44	9	N	40	1	8			223
02	1426	N	1426	-0-	-0-	-0-	1369	2	57	9	N	52	193	1	1	8	81
*03	1498	N	1498	-0-	-0-	-0-	1491	2	7	9	N	6	1	8			86

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

10	1199	N	1199	-0-	-0-	-0-	1168	2	31	9	N	28	195	1			40
11	1110	N	1107	-0-	-3	-0-	1095	2	12	9	N	11					51
12	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	N	1					52
01	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	N	1	1	8			52
02	1205	N	1205	-0-	-0-	-0-	1187	2	18	9	N	16	1	8			67
*03	1320	N	1320	-0-	-0-	-0-	1294	2	26	9	N	24	1	8			90

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

10	3100	N	4797	-0-	1697	3310	4765	2	32	9	N	29					179
11	3000	N	4140	-0-	1140	4450	4136	2	4	9	N	4					183
12	8288	X	3838	-0-	-4450	-0-	3836	2	2	9	N	2					185
01	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					185
02	2072	X	1702	-0-	-370	-0-	1702	2			N	-0-					185
03	2294	X	1523	-0-	-771	-0-	1523	2			N	-0-					185

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

10	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					227
11	4475	X	4475	-0-	-0-	-0-	4432	2	43	9	N	39	192	1			74
12	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					74
01	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					74
02	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					74
*03	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	1626	2	50	9	N	45	196	1	15	8	85
11	1320	N	150	-0-	-1170	-0-	94	2	56	9	N	51	18	8			118
12	T. A.		271	-0-	271	271	271	2			N	-0-					118
01	T. A.		-0-	-0-	-0-	271					N	-0-					118
02	T. A.		-0-	-0-	-0-	271					N	-0-					118
03	0	W	-0-	-0-	-0-	271					N	-0-					118

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					70
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					70
12	1271	N	1239	-0-	-32	-0-	1239	2			N	-0-					70
01	1271	N	1200	-0-	-71	-0-	1200	2			N	-0-					70
02	1176	N	1055	-0-	-121	-0-	1055	2			N	-0-					70
03	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

10	2224	N	2224	-0-	-0-	-0-	2195	2	29	9	N	26	194	1	1	8	175
11	2220	N	2145	-0-	-75	-0-	2117	2	28	9	N	25					200
12	2170	N	915	-0-	-1255	-0-	914	2	1	9	N	1					201
01	2232	N	1654	-0-	-578	-0-	1654	2			N	-0-					201
02	2016	N	1934	-0-	-82	-0-	1902	2	32	9	N	29	1	8			229
*03	2444	N	2444	-0-	-0-	-0-	2401	2	43	9	N	39	194	1	1	8	73

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

10	2542	X	1920	-0-	-622	-0-	1917	2	3	9	N	3					130
11	2460	X	1758	-0-	-702	-0-	1739	2	19	9	N	17					147
12	2542	X	1529	-0-	-1013	-0-	1505	2	24	9	N	22	1	8			168
01	2542	X	2523	-0-	-19	-0-	2497	2	26	9	N	24	1	8			191
02	2174	N	2174	-0-	-0-	-0-	2149	2	25	9	N	23	1	8			213
*03	2333	N	2333	-0-	-0-	-0-	2304	2	29	9	N	26	179	1			60

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

10	1550	X	1363	-0-	-187	-0-	1333	2	30	9	N	27	194	1			125
11	1565	X	1565	-0-	-0-	-0-	1519	2	46	9	N	42					167
12	2947	X	2947	-0-	-0-	-0-	2910	2	37	9	N	34					201
01	2375	X	2375	-0-	-0-	-0-	2302	2	73	9	N	66					267
02	2281	X	2281	-0-	-0-	-0-	2245	2	36	9	N	33	195	1			105
*03	2199	X	2199	-0-	-0-	-0-	2170	2	29	9	N	26					131

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

10	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					36
11	1590	N	1473	-0-	-117	-0-	1473	2			N	-0-					36
12	1736	N	1335	-0-	-401	-0-	1335	2			N	-0-					36
01	1643	N	1257	-0-	-386	-0-	1257	2			N	-0-					36
02	1372	N	1159	-0-	-213	-0-	1158	2	1	9	N	1	1	8			36
03	1333	N	1275	-0-	-58	-0-	1275	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

10	1178	N	1038	-0-	-140	-0-	1036	2	2	9	N	2					88
11	1230	N	1175	-0-	-55	-0-	1173	2	2	9	N	2					90
12	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	N	1	1	8			90
01	1713	N	1713	-0-	-0-	-0-	1712	2	1	9	N	1	1	8			90
02	1577	N	1577	-0-	-0-	-0-	1576	2	1	9	N	1	1	8			90
03	1736	N	1572	-0-	-164	-0-	1571	2	1	9	N	1	1	8			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602	N	1602	-0-	-0-	-0-	1599	2	3	9	N	3	1	8			211
11	1527	N	1527	-0-	-0-	-0-	1515	2	12	9	N	11	1	8			221
12	1566	N	1566	-0-	-0-	-0-	1524	2	42	9	N	38	189	1	1	8	69
01	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	N	3					72
02	1427	N	1427	-0-	-0-	-0-	1403	2	24	9	N	22	1	8			93
*03	1469	N	1469	-0-	-0-	-0-	1430	2	39	9	N	35					128

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	1878	2	22	9	N	20	1	8			137
11	1838	N	1838	-0-	-0-	-0-	1803	2	35	9	N	32	1	8			168
12	2230	N	2230	-0-	-0-	-0-	2176	2	54	9	N	49					217
01	2647	N	2647	-0-	-0-	-0-	2622	2	25	9	N	23	202	1			38
02	1994	N	1994	-0-	-0-	-0-	1974	2	20	9	N	18	1	8			55
*03	3100	N	3257	-0-	157	157	3234	2	23	9	N	21	1	8			75

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	761	-0-	-169	-0-	761	2			N	-0-					42
11	750	N	617	-0-	-133	-0-	617	2			N	-0-					42
12	744	N	391	-0-	-353	-0-	390	2	1	9	N	1					43
01	775	N	245	-0-	-530	-0-	245	2			N	-0-					43
02	588	N	383	-0-	-205	-0-	383	2			N	-0-					43
*03	526	N	526	-0-	-0-	-0-	511	2	15	9	N	14					57

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3130	X	3130	-0-	-0-	-0-	3058	2	72	9	N	65	197	1	15	8	98
11	2966	X	2966	-0-	-0-	-0-	2886	2	80	9	N	73	11	8			160
12	3180	X	3180	-0-	-0-	-0-	3115	2	65	9	N	59	12	8			207
01	2880	X	2880	-0-	-0-	-0-	2807	2	73	9	N	66	11	8			262
02	2588	X	2588	-0-	-0-	-0-	2518	2	70	9	N	64	202	1	12	8	112
*03	2804	X	2804	-0-	-0-	-0-	2732	2	72	9	N	65	17	8			160

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2456	N	2456	-0-	-0-	-0-	2409	2	47	9	N	43	13	8			250
11	2888	N	2888	-0-	-0-	-0-	2832	2	56	9	N	51	199	1	12	8	90
12	2960	N	2960	-0-	-0-	-0-	2932	2	28	9	N	25	12	8			103
01	2818	N	2818	-0-	-0-	-0-	2772	2	46	9	N	42	13	8			132
02	2649	N	2649	-0-	-0-	-0-	2606	2	43	9	N	39	10	8			161
*03	2706	N	2706	-0-	-0-	-0-	2653	2	53	9	N	48	14	8			195

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1613	N	1613	-0-	-0-	-0-	1603	2	10	9	Y	9	1	8			110
11	1543	N	1543	-0-	-0-	-0-	1526	2	17	9	Y	15					125
12	1643	N	1567	-0-	-76	-0-	1567	2			Y	-0-					125
01	1612	N	1364	-0-	-248	-0-	1362	2	2	9	Y	2	2	8			125
02	1428	N	1333	-0-	-95	-0-	1279	2	54	9	Y	49	1	8			173
03	1581	N	1532	-0-	-49	-0-	1531	2	1	9	Y	1	1	8			173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1851	-0-	-288	-0-	1760	2	91	9	N	83	190	1			138
11	1950	N	1733	-0-	-217	-0-	1713	2	20	9	N	18					156
12	2139	N	1935	-0-	-204	-0-	1934	2	1	9	N	1					157
01	1860	N	1746	-0-	-114	-0-	1745	2	1	9	N	1	1	8			157
02	1795	N	1795	-0-	-0-	-0-	1784	2	11	9	N	10					167
*03	2311	N	2311	-0-	-0-	-0-	2296	2	15	9	N	14	1	8			180

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	X	1671	-0-	-0-	-0-	1625	2	46	9	N	42	190	1			120
11	1515	X	1515	-0-	-0-	-0-	1503	2	12	9	N	11					131
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					131
01	1209	N	1091	-0-	-118	-0-	1091	2			N	-0-					131
02	1092	N	973	-0-	-119	-0-	973	2			N	-0-					131
*03	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	N	6					137

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	1507	2	54	9	Y	49	95	1	7	8	28
11	1440	N	1440	-0-	-0-	-0-	1400	2	40	9	Y	36	11	8			53
12	1333	N	965	-0-	-368	-0-	903	2	62	9	Y	56	11	8			98
01	1971	N	1971	-0-	-0-	-0-	1907	2	64	9	Y	58	99	1	8	8	49
02	1487	N	1487	-0-	-0-	-0-	1457	2	30	9	Y	27	9	8			67
*03	1756	N	1756	-0-	-0-	-0-	1726	2	30	9	Y	27	12	8			82

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	821	-0-	-295	-0-	821	2			N	-0-					138
11	1140	N	617	-0-	-523	-0-	615	2	2	9	N	2	1	8			139
12	806	N	732	-0-	-74	-0-	647	2	85	9	N	77	1	8			215
01	806	N	701	-0-	-105	-0-	679	2	22	9	N	20	191	1	1	8	43
02	627	N	627	-0-	-0-	-0-	614	2	13	9	N	12	1	8			54
03	744	N	603	-0-	-141	-0-	589	2	14	9	N	13					67

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0-	-0-	1552	2	4	9	N	4					122
11	1685	N	1685	-0-	-0-	-0-	1673	2	12	9	N	11					133
12	2075	N	2075	-0-	-0-	-0-	1985	2	90	9	N	82	186	1			29
01	1514	N	1514	-0-	-0-	-0-	1503	2	11	9	N	10					39
02	1471	N	1471	-0-	-0-	-0-	1452	2	19	9	N	17					56
*03	1580	N	1580	-0-	-0-	-0-	1562	2	18	9	N	16					72

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1732	-0-	-252	-0-	1645	2	87	9	N	79	197	1			35
11	1950	N	1623	-0-	-327	-0-	1610	2	13	9	N	12					47
12	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	N	5	1	8			51
01	1736	N	1449	-0-	-287	-0-	1437	2	12	9	N	11					62
02	1512	N	1024	-0-	-488	-0-	1022	2	2	9	N	2					64
03	1674	N	1226	-0-	-448	-0-	1175	2	51	9	N	46					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

10	3193	X	2913	-0-	-280	-0-	2906	2	7	9	Y	6	88	1	1	8	44
11	3092	X	3092	-0-	-0-	-0-	3079	2	13	9	Y	12	1	8			55
12	3461	X	3461	-0-	-0-	-0-	3438	2	23	9	Y	21	2	8			74
01	3255	X	3247	-0-	-8	-0-	3239	2	8	9	Y	7	1	8			80
02	2884	X	2831	-0-	-53	-0-	2819	2	12	9	Y	11	1	8			90
03	3255	X	3198	-0-	-57	-0-	3167	2	31	9	Y	28	95	1	1	8	22

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					100
11	760	N	760	-0-	-0-	-0-	738	2	22	9	N	20					120
12	682	N	580	-0-	-102	-0-	561	2	19	9	N	17	75	1			62
01	775	N	627	-0-	-148	-0-	609	2	18	9	N	16					78
02	700	N	619	-0-	-81	-0-	605	2	14	9	N	13					91
*03	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8					99

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

10	0	W	-0-	-0-	-0-	-0-					N	-0-					123
11	0	W	-0-	-0-	-0-	-0-					N	-0-					123
12	0	W	-0-	-0-	-0-	-0-					N	-0-					123
01	0	W	-0-	-0-	-0-	-0-					N	-0-					123
02	0	W	-0-	-0-	-0-	-0-					N	-0-					123
03	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

10	2189	N	2189	-0-	-0-	-0-	2099	2	90	9	N	82	86	1	18	8	98
11	1777	N	1777	-0-	-0-	-0-	1714	2	63	9	N	57	91	1	12	8	52
12	1907	N	1907	-0-	-0-	-0-	1841	2	66	9	N	60	11	8			101
01	1829	N	1527	-0-	-302	-0-	1457	2	70	9	N	64	93	1	19	8	53
02	1652	N	1448	-0-	-204	-0-	1368	2	80	9	N	73	17	8			109
03	1829	N	1678	-0-	-151	-0-	1608	2	70	9	N	64	96	1	19	8	58

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

10	13266	X	13266	-0-	-0-	-0-	13168	2	98	9	N	89	196	1	3	8	147
11	12750	X	12471	-0-	-279	-0-	12336	2	135	9	N	123	5	8			265
12	14043	X	12714	-0-	-1329	-0-	12521	2	193	9	N	175	198	1	4	8	238
01	13764	X	12719	-0-	-1045	-0-	12511	2	208	9	N	189	197	1	2	8	228
02	12376	X	11238	-0-	-1138	-0-	11027	2	211	9	N	192	197	1	3	8	220
03	13268	X	12912	-0-	-356	-0-	12769	2	143	9	N	130	195	1	3	8	152

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

10	9083	X	8341	-0-	-742	-0-	8177	2	164	9	N	149	388	1	5	8	198
11	8790	X	7490	-0-	-1300	-0-	7348	2	142	9	N	129					327
12	9021	X	8608	-0-	-413	-0-	8419	2	189	9	N	172	198	1	4	8	297
01	9021	X	8002	-0-	-1019	-0-	7841	2	161	9	N	146	190	1	6	8	247
02	7560	X	7033	-0-	-527	-0-	6891	2	142	9	N	129	195	1	4	8	177
03	8618	X	8136	-0-	-482	-0-	7916	2	220	9	N	200	4	8			373

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8206	-0-	-1559	-0-	8185	2	21	9	N	19	2	8			305
11	9240	X	7897	-0-	-1343	-0-	7808	2	89	9	N	81	197	1	1	8	188
12	8934	X	8934	-0-	-0-	-0-	8669	2	265	9	N	241	198	1	3	8	228
01	8729	X	8729	-0-	-0-	-0-	8557	2	172	9	N	156	6	8			378
02	7456	X	7456	-0-	-0-	-0-	7338	2	118	9	N	107	199	1	4	8	282
03	8091	X	8013	-0-	-78	-0-	7888	2	125	9	N	114	200	1	4	8	192

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	8995	-0-	-1886	-0-	8801	2	194	9	N	176	196	1	2	8	238
11	11400	X	8587	-0-	-2813	-0-	8420	2	167	9	N	152	195	1			195
12	11687	X	8558	-0-	-3129	-0-	8394	2	164	9	N	149	200	1	2	8	142
01	11687	X	7863	-0-	-3824	-0-	7695	2	168	9	N	153	198	1	3	8	94
02	8596	X	7205	-0-	-1391	-0-	7048	2	157	9	N	143	2	8			235
03	8990	X	7452	-0-	-1538	-0-	7290	2	162	9	N	147	195	1	2	8	185

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10735	X	10735	-0-	-0-	-0-	10534	2	201	9	N	183	393	1	3	8	265
11	10581	X	10581	-0-	-0-	-0-	10435	2	146	9	N	133	1	8			397
12	10373	X	10373	-0-	-0-	-0-	10262	2	111	9	N	101	194	1	4	8	300
01	10095	X	10095	-0-	-0-	-0-	9977	2	118	9	N	107	10	8			397
02	9358	X	9358	-0-	-0-	-0-	9197	2	161	9	N	146	196	1	5	8	342
*03	10265	X	10265	-0-	-0-	-0-	10148	2	117	9	N	106	196	1	5	8	247

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10645	-0-	-422	-0-	10636	2	9	9	N	8	190	1	5	8	171
11	10710	X	10133	-0-	-577	-0-	10133	2			N	-0-					171
12	9953	X	9953	-0-	-0-	-0-	9946	2	7	9	N	6	4	8			173
01	10256	X	10256	-0-	-0-	-0-	10178	2	78	9	N	71	7	8			237
02	9345	X	9345	-0-	-0-	-0-	9182	2	163	9	N	148	202	1	5	8	178
*03	9958	X	9958	-0-	-0-	-0-	9742	2	216	9	N	196	196	1	6	8	172

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9254	X	9254	-0-	-0-	-0-	9152	2	102	9	N	93	197	1	4	8	384
11	9371	X	9371	-0-	-0-	-0-	9277	2	94	9	N	85	198	1			271
12	9588	X	9588	-0-	-0-	-0-	9441	2	147	9	N	134	196	1	5	8	204
01	10729	X	10729	-0-	-0-	-0-	10573	2	156	9	N	142	10	8			336
02	9011	X	9011	-0-	-0-	-0-	8870	2	141	9	N	128	197	1	6	8	261
*03	9635	X	9635	-0-	-0-	-0-	9496	2	139	9	N	126	193	1	5	8	189

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4411	-0-	-1758	-0-	4333	2	78	9	N	71	194	1	2	8	87
11	6221	X	6221	-0-	-0-	-0-	6118	2	103	9	N	94	3	8			178
12	5965	X	5965	-0-	-0-	-0-	5811	2	154	9	N	140	3	8			315
01	5704	X	5686	-0-	-18	-0-	5484	2	202	9	N	184	199	1	2	8	298
02	6056	X	6056	-0-	-0-	-0-	5802	2	254	9	N	231	198	1	4	8	327
03	6417	X	6396	-0-	-21	-0-	6145	2	251	9	N	228	392	1	3	8	160

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2386	-0-	-94	-0-	2350	2	36	9	N	33					233
11	2400	N	2327	-0-	-73	-0-	2276	2	51	9	N	46					279
12	2480	N	2144	-0-	-336	-0-	2102	2	42	9	N	38	197	1			120
01	2387	N	2300	-0-	-87	-0-	2216	2	84	9	N	76					196
02	2184	N	2066	-0-	-118	-0-	2005	2	61	9	N	55					251
*03	2298	N	2298	-0-	-0-	-0-	2206	2	92	9	N	84	198	1			137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6347	X	6347	-0-	-0-	-0-	6205	2	142	9	N	129	1	8			286
11	5885	X	5885	-0-	-0-	-0-	5681	2	204	9	N	185	196	1			275
12	5003	X	5003	-0-	-0-	-0-	4873	2	130	9	N	118	197	1	1	8	195
01	3744	X	3744	-0-	-0-	-0-	3663	2	81	9	N	74	1	8			268
02	4600	X	4600	-0-	-0-	-0-	4525	2	75	9	N	68	199	1	2	8	135
*03	5275	X	5275	-0-	-0-	-0-	5161	2	114	9	N	104	2	8			237

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8190	-0-	-738	-0-	8069	2	121	9	N	110	195	1	1	8	159
11	8490	X	7606	-0-	-884	-0-	7507	2	99	9	N	90	196	1			53
12	8153	X	7541	-0-	-612	-0-	7472	2	69	9	N	63	1	8			115
01	8153	X	7574	-0-	-579	-0-	7455	2	119	9	N	108	1	8			222
02	7364	X	7312	-0-	-52	-0-	7179	2	133	9	N	121	200	1			143
*03	8212	X	8212	-0-	-0-	-0-	8083	2	129	9	N	117					260

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	11092	-0-	-2083	-0-	11077	2	15	9	N	14	563	1	8	8	123
11	12780	X	11501	-0-	-1279	-0-	11383	2	118	9	N	107					230
12	13020	X	12329	-0-	-691	-0-	12020	2	309	9	N	281	199	1	7	8	305
01	13020	X	11649	-0-	-1371	-0-	11620	2	29	9	N	26	190	1	13	8	128
02	11732	X	10441	-0-	-1291	-0-	10418	2	23	9	N	21	8	8			141
03	12338	X	12054	-0-	-284	-0-	11866	2	188	9	N	171	191	1	10	8	111

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	9484	-0-	-64	-0-	9203	2	281	9	N	255	389	1	4	8	147
11	9240	X	9198	-0-	-42	-0-	8943	2	255	9	N	232	194	1	6	8	179
12	8990	X	6522	-0-	-2468	-0-	6381	2	141	9	N	128	193	1	4	8	110
01	8990	X	5987	-0-	-3003	-0-	5879	2	108	9	N	98	66	8			142
02	18019	X	18019	-0-	-0-	-0-	17550	2	469	9	N	426	393	1	45	8	130
*03	21244	X	21244	-0-	-0-	-0-	20846	2	398	9	N	362	198	1	32	8	262

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31317	X	31317	-0-	-0-	-0-	30812	2	505	9	N	459	388	1	1	8	371
11	29907	X	29907	-0-	-0-	-0-	29434	2	473	9	N	430	577	1	1	8	223
12	30814	X	30292	-0-	-522	-0-	29796	2	496	9	N	451	388	1			286
01	30814	X	28190	-0-	-2624	-0-	27722	2	468	9	N	425	368	1			343
02	27832	X	25297	-0-	-2535	-0-	24869	2	428	9	N	389	393	1	1	8	338
03	30814	X	27772	-0-	-3042	-0-	27324	2	448	9	N	407	391	1			354

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3073	N	2209	-0-	-864	-0-	2041	2	168	9	N	153	45	8			178
11	3000	N	3943	-0-	943	943	3824	2	119	9	N	108	36	8			250
12	4959	X	4016	-0-	-943	-0-	3845	2	171	9	N	155	202	1	45	8	158
01	3545	X	3545	-0-	-0-	-0-	3396	2	149	9	N	135	41	8			252
02	3110	X	3110	-0-	-0-	-0-	2983	2	127	9	N	115	200	1	30	8	137
*03	6786	X	6786	-0-	-0-	-0-	6624	2	162	9	N	147	39	8			245

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18577	X	18577	-0-	-0-	-0-	18338	2	239	9	N	217	196	1	15	8	138
11	18192	X	18192	-0-	-0-	-0-	17961	2	231	9	N	210	65	1	11	8	272
12	18396	X	18396	-0-	-0-	-0-	18262	2	134	9	N	122	199	1	15	8	180
01	17686	X	17686	-0-	-0-	-0-	17473	2	213	9	N	194	196	1	15	8	163
02	15708	X	15591	-0-	-117	-0-	15356	2	235	9	N	214	197	1	12	8	168
*03	18116	X	18116	-0-	-0-	-0-	17885	2	231	9	N	210	196	1	12	8	170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5536	-0-	-1966	-0-	5343	2	193	9	N	175	182	1			195
11	7320	X	4863	-0-	-2457	-0-	4749	2	114	9	N	104					299
12	7564	X	4782	-0-	-2782	-0-	4638	2	144	9	N	131	180	1			250
01	9207	X	3965	-0-	-5242	-0-	3821	2	144	9	N	131	182	1			199
02	7532	X	3806	-0-	-3726	-0-	3645	2	161	9	N	146	186	1			159
03	5549	X	4238	-0-	-1311	-0-	4116	2	122	9	N	111					270

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12739	-0-	-1149	-0-	12614	2	125	9	N	114					234
11	13440	X	12037	-0-	-1403	-0-	11930	2	107	9	N	97	239	1			92
12	11799	X	11799	-0-	-0-	-0-	11655	2	144	9	N	131					223
01	11112	X	11112	-0-	-0-	-0-	11002	2	110	9	N	100	180	1			143
02	9961	X	9961	-0-	-0-	-0-	9888	2	73	9	N	66					209
*03	10415	X	10415	-0-	-0-	-0-	10326	2	89	9	N	81	181	1			109

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28117	X	23147	-0-	-4970	-0-	22684	2	463	9	N	421	468	1			260
11	25740	X	21442	-0-	-4298	-0-	21073	2	369	9	N	335	362	1			233
12	23343	X	21440	-0-	-1903	-0-	21052	2	388	9	N	353	188	1			398
01	23343	X	20242	-0-	-3101	-0-	19906	2	336	9	N	305	381	1			322
02	21084	X	17646	-0-	-3438	-0-	17332	2	314	9	N	285	381	1			226
03	23157	X	19072	-0-	-4085	-0-	18754	2	318	9	N	289	187	1			328

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	14948	-0-	-3900	-0-	14860	2	88	9	N	80	157	1			127
11	17580	X	14449	-0-	-3131	-0-	14365	2	84	9	N	76	101	1			102
12	15314	X	14365	-0-	-949	-0-	14277	2	88	9	N	80					182
01	15314	X	13379	-0-	-1935	-0-	13296	2	83	9	N	75					257
02	13496	X	12071	-0-	-1425	-0-	12008	2	63	9	N	57	192	1			122
03	14942	X	14771	-0-	-171	-0-	14658	2	113	9	N	103	106	1			119

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24738	X	20883	-0-	-3855	-0-	20520	2	363	9	N	330	386	1			185
11	22860	X	19457	-0-	-3403	-0-	19118	2	339	9	N	308	193	1			300
12	21111	X	18702	-0-	-2409	-0-	18354	2	348	9	N	316	387	1			229
01	21111	X	18116	-0-	-2995	-0-	17797	2	319	9	N	290	385	1			134
02	19068	X	16247	-0-	-2821	-0-	15988	2	259	9	N	235	186	1			183
03	20894	X	17427	-0-	-3467	-0-	17131	2	296	9	N	269	193	1			259

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32674	X	28771	-0-	-3903	-0-	28364	2	407	9	N	370	446	1			197
11	30780	X	26262	-0-	-4518	-0-	25869	2	393	9	N	357	442	1			112
12	27466	X	26722	-0-	-744	-0-	26313	2	409	9	N	372	281	1			203
01	27466	X	25629	-0-	-1837	-0-	25257	2	372	9	N	338	359	1			182
02	24808	X	22172	-0-	-2636	-0-	21835	2	337	9	N	306	351	1			137
03	27466	X	23465	-0-	-4001	-0-	23181	2	284	9	N	258	252	1			143

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23533	X	23533	-0-	-0-	-0-	23083	2	450	9	N	409	383	1			302
11	21979	X	21979	-0-	-0-	-0-	21561	2	418	9	N	380	381	1			301
12	22909	X	21378	-0-	-1531	-0-	20937	2	441	9	N	401	395	1			307
01	22909	X	19273	-0-	-3636	-0-	18854	2	419	9	N	381	396	1			292
02	20692	X	18246	-0-	-2446	-0-	17848	2	398	9	N	362	190	1			464
03	22909	X	19016	-0-	-3893	-0-	18668	2	348	9	N	316	386	1			394

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10104	X	10104	-0-	-0-	-0-	9937	2	167	9	N	152	536	1			263
11	9360	X	8848	-0-	-512	-0-	8697	2	151	9	N	137	180	1			220
12	9672	X	8288	-0-	-1384	-0-	8187	2	101	9	N	92					312
01	10106	X	6790	-0-	-3316	-0-	6691	2	99	9	N	90					402
02	9128	X	6460	-0-	-2668	-0-	6335	2	125	9	N	114	351	1			165
03	10106	X	7064	-0-	-3042	-0-	6952	2	112	9	N	102					267

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5907	-0-	-975	-0-	5875	2	32	9	N	29	117	1			94
11	6450	X	5660	-0-	-790	-0-	5607	2	53	9	N	48	54	1			88
12	6014	X	5588	-0-	-426	-0-	5502	2	86	9	N	78					166
01	6014	X	5333	-0-	-681	-0-	5309	2	24	9	N	22					188
02	5432	X	4855	-0-	-577	-0-	4810	2	45	9	N	41					229
03	5921	X	5310	-0-	-611	-0-	5252	2	58	9	N	53	177	1			105

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50003	X	39640	-0-	-10363	-0-	38955	2	685	9	N	623	720	1			393
11	45510	X	36235	-0-	-9275	-0-	35706	2	529	9	N	481	532	1			342
12	39246	X	33976	-0-	-5270	-0-	33547	2	429	9	N	390	375	1			357
01	39246	X	30250	-0-	-8996	-0-	29830	2	420	9	N	382	184	1			555
02	35448	X	29690	-0-	-5758	-0-	29405	2	285	9	N	259	531	1			283
03	39246	X	33745	-0-	-5501	-0-	33474	2	271	9	N	246	176	1			353

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72069	X	72069	-0-	-0-	-0-	70211	2	1858	9	N	1689	1517	1			172
11	60541	X	60541	-0-	-0-	-0-	58921	2	1620	9	N	1473	1350	1			295
12	50396	X	50396	-0-	-0-	-0-	49121	2	1275	9	N	1159	1197	1			257
01	72075	X	40913	-0-	-31162	-0-	39932	2	981	9	N	892	973	1	23	8	153
02	65100	X	32087	-0-	-33013	-0-	31357	2	730	9	N	664	588	1	14	8	215
03	72075	X	32013	-0-	-40062	-0-	31300	2	713	9	N	648	587	1	14	8	262

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	-0-	-0-	-6293	-0-					N	-0-					58
11	6090	X	-0-	-0-	-6090	-0-					N	-0-					58
12	0	X	-0-	-0-	-0-	-0-					N	-0-					58
01	31	X	-0-	-0-	-31	-0-					N	-0-					58
02	0	X	-0-	-0-	-0-	-0-					N	-0-					58
03	0	X	-0-	-0-	-0-	-0-					N	-0-					58

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60875	-0-	60875	171376	58601	2	2274	9	N	2067	1947	1			238
11	225509	X	54133	-0-	-171376	-0-	52307	2	1826	9	N	1660	1553	1			345
12	53320	X	47224	-0-	-6096	-0-	45710	2	1514	9	N	1376	1380	1	18	8	323
01	53320	X	39720	-0-	-13600	-0-	38421	2	1299	9	N	1181	1360	1	21	8	123
02	48160	X	32785	-0-	-15375	-0-	31795	2	990	9	N	900	765	1	13	8	245
03	53320	X	32794	-0-	-20526	-0-	31891	2	903	9	N	821	961	1	12	8	93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445	N	1445	-0-	-0-	-0-	31	1	1414	2	N	-0-					143
11	1476	N	1476	-0-	-0-	-0-	30	1	1446	2	N	-0-					143
12	1457	N	1443	-0-	-14	-0-	27	1	1416	2	N	-0-					143
01	1457	N	1268	-0-	-189	-0-	23	1	1245	2	N	-0-					143
02	1429	N	1429	-0-	-0-	-0-	28	1	1401	2	N	-0-					143
*03	1498	N	1498	-0-	-0-	-0-	31	1	1467	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					125
11	549	N	549	-0-	-0-	-0-	30	1	519	2	N	-0-					125
12	608	N	608	-0-	-0-	-0-	31	1	569	2	N	7					132
							8	9									
01	651	N	651	-0-	-0-	-0-	31	1	606	2	N	13					145
							14	9									
02	533	N	533	-0-	-0-	-0-	28	1	497	2	N	7					152
							8	9									
03	620	N	589	-0-	-31	-0-	31	1	555	2	N	3					155
							3	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	31	1	1323	2	N	31					233
							34	9									
11	1380	N	1374	-0-	-6	-0-	29	1	1249	2	N	87					320
							96	9									
12	1426	N	1358	-0-	-68	-0-	29	1	1300	2	N	26					346
							29	9									
01	1407	N	1407	-0-	-0-	-0-	30	1	1313	2	N	58	195	1			209
							64	9									
02	1288	N	1231	-0-	-57	-0-	28	1	1157	2	N	42					251
							46	9									
*03	1369	N	1369	-0-	-0-	-0-	31	1	1304	2	N	31					282
							34	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4798	-0-	-1061	-0-	27	1	4694	2	N	70	193	1			179
							77	9									
11	5310	X	4691	-0-	-619	-0-	30	1	4583	2	N	71					250
							78	9									
12	5301	X	4658	-0-	-643	-0-	31	1	4542	2	N	77	183	1			144
							85	9									
01	5146	X	4325	-0-	-821	-0-	28	1	4217	2	N	73					217
							80	9									
02	4592	X	3961	-0-	-631	-0-	28	1	3858	2	N	68					285
							75	9									
03	4836	X	4012	-0-	-824	-0-	31	1	3906	2	N	68	189	1			164
							75	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3564	-0-	-187	-0-	31 83	1 9	3450	2	N	75					337
11	3780	X	3395	-0-	-385	-0-	30 76	1 9	3289	2	N	69	184	1			222
12	4579	X	4579	-0-	-0-	-0-	31 80	1 9	4468	2	N	73					295
01	3906	X	3594	-0-	-312	-0-	24 59	1 9	3511	2	N	54	182	1			167
02	3444	X	2217	-0-	-1227	-0-	28 39	1 9	2150	2	N	35					202
03	4216	X	2349	-0-	-1867	-0-	31 94	1 9	2224	2	N	85					287

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	10858	-0-	-2782	-0-	31 306	1 9	10521	2	N	278	193	1			242
11	12690	X	10017	-0-	-2673	-0-	30 276	1 9	9711	2	N	251	386	1			107
12	11563	X	9903	-0-	-1660	-0-	31 277	1 9	9595	2	N	252	197	1			162
01	11563	X	9265	-0-	-2298	-0-	27 263	1 9	8975	2	N	239	196	1			205
02	10276	X	8456	-0-	-1820	-0-	28 228	1 9	8200	2	N	207	195	1			217
03	10850	X	8954	-0-	-1896	-0-	31 241	1 9	8682	2	N	219	197	1			239

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1569	-0-	-508	-0-	1441	2	128	9	N	116	189	1			77
11	1680	N	1436	-0-	-244	-0-	1436	2			N	-0-					77
12	1722	N	1722	-0-	-0-	-0-	1538	2	184	9	N	167	194	1			50
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					50
02	1344	N	1293	-0-	-51	-0-	1293	2			N	-0-					50
03	1736	N	1433	-0-	-303	-0-	1279	2	154	9	N	140					190

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	529	-0-	-29	-0-	529	2			N	-0-					114
11	510	N	499	-0-	-11	-0-	499	2			N	-0-					114
12	558	N	492	-0-	-66	-0-	492	2			N	-0-					114
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					114
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					114
*03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

10	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					145
11	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					145
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					145
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					145
02	1624	N	1367	-0-	-257	-0-	1367	2			N	-0-					145
03	1798	N	1396	-0-	-402	-0-	1396	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					129
11	240	N	176	-0-	-64	-0-	176	2			N	-0-					129
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					129
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					129
*02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					129
*03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

10	806	N	582	-0-	-224	-0-	582	2			N	-0-					109
11	750	N	584	-0-	-166	-0-	584	2			N	-0-					109
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					109
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					109
*02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					109
*03	651	N	646	-0-	-5	-0-	646	2			N	-0-					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

10	1457	N	1199	-0-	-258	-0-	1199	2			N	-0-					132
11	1320	N	1092	-0-	-228	-0-	1092	2			N	-0-					132
12	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					132
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					132
*02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					132
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					78
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					78
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					78
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					78
*02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					78
*03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					38
11	180	N	103	-0-	-77	-0-	103	2			N	-0-					38
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					38
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					38
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					38
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					38

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	495	-0-	-94	-0-	495	2			N	-0-					50
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					50
12	527	N	397	-0-	-130	-0-	397	2			N	-0-					50
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50
02	448	N	394	-0-	-54	-0-	394	2			N	-0-					50
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					50

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1288	-0-	-169	-0-	1288	2			N	-0-					145
11	1410	N	1292	-0-	-118	-0-	1292	2			N	-0-					145
12	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					145
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					145
02	1204	N	1173	-0-	-31	-0-	1173	2			N	-0-					145
03	1302	N	1210	-0-	-92	-0-	1210	2			N	-0-					145

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	327	2			N	-0-					110
11	480	N	397	-0-	-83	-0-	397	2			N	-0-					110
12	310	N	193	-0-	-117	-0-	193	2			N	-0-					110
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					110
02	364	N	359	-0-	-5	-0-	359	2			N	-0-					110
*03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1696	-0-	-567	-0-	1696	2			N	-0-					17
11	2100	N	1750	-0-	-350	-0-	1750	2			N	-0-					17
12	1923	N	1923	-0-	-0-	-0-	1890	2	33	9	N	30					47
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					47
*02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					47
*03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					47

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	822	-0-	-511	-0-	822	2			N	-0-					60
11	1140	N	978	-0-	-162	-0-	978	2			N	-0-					60
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					60
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					60
02	924	N	798	-0-	-126	-0-	798	2			N	-0-					60
03	1023	N	978	-0-	-45	-0-	978	2			N	-0-					60

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					159
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					159
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					159
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					159
*02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					159
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					94
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					94
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					94
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					94
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					94
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					94

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	S	-0-	-0-	-0-	-0-					N	-0-					17
11	0	S	-0-	-0-	-0-	-0-					N	-0-					17
12	0	S	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					25
11	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					25
12	1240	N	1033	-0-	-207	-0-	1031	2	2	9	N	2					27
01	1209	N	934	-0-	-275	-0-	112	1	808	2	N	13					40
							14	9									
02	984	N	984	-0-	-0-	-0-	101	1	881	2	N	2	2	8			40
							2	9									
*03	1154	N	1154	-0-	-0-	-0-	112	1	1040	2	N	2	1	8			41
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	107	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

10	1240	N	1123	-0-	-117	-0-	1123	2			N	-0-					-0-
11	1110	N	1016	-0-	-94	-0-	1016	2			N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	997	2			N	-0-					-0-
01	1116	N	924	-0-	-192	-0-	26	1	898	2	N	-0-					-0-
02	952	N	893	-0-	-59	-0-	32	1	861	2	N	-0-					-0-
*03	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	24					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			48
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					49

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	1265	2	6	9	N	5	5	8			3
11	1207	N	1207	-0-	-0-	-0-	1201	2	6	9	N	5	5	8			3
12	1209	N	1155	-0-	-54	-0-	1149	2	6	9	N	5	2	7	5	8	1
01	1271	N	1060	-0-	-211	-0-	26	1	1034	2	N	-0-					1
02	1129	N	1129	-0-	-0-	-0-	32	1	1095	2	N	2	2	8			1
							2	9									
*03	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					1

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					50
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					50
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-	1	7			49
01	558	N	538	-0-	-20	-0-	536	2	2	9	N	2	2	8			49
02	679	N	679	-0-	-0-	-0-	678	2	1	9	N	1	1	8			49
*03	558	N	521	-0-	-37	-0-	521	2			N	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	1770	2	12	9	N	11	11	8			32
11	1530	N	1530	-0-	-0-	-0-	1527	2	3	9	N	3	3	8			32
12	1488	N	1477	-0-	-11	-0-	1471	2	6	9	N	5	31	7	5	8	1
01	1767	N	1519	-0-	-248	-0-	26	1	1493	2	N	-0-					1
02	1431	N	1431	-0-	-0-	-0-	31	1	1398	2	N	2	2	8			1
							2	9									
*03	1530	N	1530	-0-	-0-	-0-	1529	2	1	9	N	1					2

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
11	210	N	55	-0-	-155	-0-	55	2			Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
*03	372	N	277	-0-	-95	-0-	277	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					-0-
11	690	N	81	-0-	-609	-0-	81	2			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
*03	899	N	542	-0-	-357	-0-	542	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	248	-0-	-775	-0-	191	2	57	9	Y	52	109	1			49
11	1080	N	-0-	-0-	-1080	-0-					Y	-0-	35	1			14
12	0	N	-0-	-0-	-0-	-0-					Y	3	10	1			7
01	248	N	-0-	-0-	-248	-0-					Y	-0-	7	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
11	600	N	77	-0-	-523	-0-	77	2			Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
*03	682	N	635	-0-	-47	-0-	635	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	1643	2	7	9	N	6	6	8			181
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					181
12	1674	N	1495	-0-	-179	-0-	1495	2			N	-0-	181	7			-0-
01	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
*02	1578	N	1578	-0-	-0-	-0-	7	1	1571	2	N	-0-					-0-
*03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3	3	8			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	393	-0-	-72	-0-	393	2			Y	-0-					-0-
11	450	N	105	-0-	-345	-0-	105	2			Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
11	300	N	26	-0-	-274	-0-	26	2			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*03	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	466	-0-	-92	-0-	412	2	54	9	Y	49	58	1			44
11	540	N	148	-0-	-392	-0-	31	2	117	9	Y	106	57	1			93
12	439	N	439	-0-	-0-	-0-	330	2	109	9	Y	99	56	1			136
01	465	N	378	-0-	-87	-0-	260	2	118	9	Y	107	157	1			86
02	333	N	333	-0-	-0-	-0-	228	2	105	9	Y	95	140	1			41
*03	434	N	334	-0-	-100	-0-	236	2	98	9	Y	89	52	1			78

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1720	-0-	-16	-0-	1711	2	9	9	Y	8	10	1			7
11	1230	N	188	-0-	-1042	-0-	169	2	19	9	Y	17	9	1			15
12	1264	N	1264	-0-	-0-	-0-	1246	2	18	9	Y	16	9	1			22
01	1705	N	1313	-0-	-392	-0-	1294	2	19	9	Y	17	25	1			14
02	1118	N	1118	-0-	-0-	-0-	1100	2	18	9	Y	16	23	1			7
*03	1369	N	1369	-0-	-0-	-0-	1352	2	17	9	Y	15	9	1			13

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	118	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2640	N	2640	-0-	-0-	-0-	2625	2	15	9	N	14	14	8			17
11	2585	N	2585	-0-	-0-	-0-	2575	2	10	9	N	9	9	8			17
12	2666	N	2553	-0-	-113	-0-	2536	2	17	9	N	15	15	8			17
01	2722	N	2722	-0-	-0-	-0-	2445	2	277	9	N	252	185	1	3	8	81
02	2408	N	2322	-0-	-86	-0-	2315	2	7	9	N	6	6	8			81
*03	2542	N	2517	-0-	-25	-0-	2516	2	1	9	N	1					82

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	829	-0-	-597	-0-	822	2	7	9	N	6	6	8			57
11	1380	N	971	-0-	-409	-0-	971	2			N	-0-					57
12	1519	N	1015	-0-	-504	-0-	1015	2			N	-0-					57
01	957	N	957	-0-	-0-	-0-	951	2	6	9	N	5					62
02	896	N	887	-0-	-9	-0-	887	2			N	-0-					62
*03	1023	N	980	-0-	-43	-0-	980	2			N	-0-					62

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1811	N	1811	-0-	-0-	-0-	1801	2	10	9	N	9	9	8			23
11	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					23
12	1860	N	1556	-0-	-304	-0-	1556	2			N	-0-					23
01	1917	N	1917	-0-	-0-	-0-	1849	2	68	9	N	62					85
02	1624	N	1438	-0-	-186	-0-	1438	2			N	-0-					85
*03	1550	N	1424	-0-	-126	-0-	1424	2			N	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	X	2268	-0-	-0-	-0-	2257	2	11	9	N	10	10	8			60
11	2076	X	2076	-0-	-0-	-0-	2018	2	58	9	N	53					113
12	1922	X	1821	-0-	-101	-0-	1821	2			N	-0-	113	7			-0-
01	1922	X	1597	-0-	-325	-0-	5	1	1592	2	N	-0-					-0-
02	1736	N	1594	-0-	-142	-0-	4	1	1590	2	N	-0-					-0-
*03	1829	N	1517	-0-	-312	-0-	1517	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2017 - P/A 03/08/17

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-	-0-	-0-	2633	2	74	9	N	67					145
11	2610	N	2450	-0-	-160	-0-	2450	2			N	-0-					145
12	2635	N	2481	-0-	-154	-0-	2481	2			N	-0-					145
01	3100	N	3118	-0-	18	18	112	1	2949	2	N	52	179	1	3	8	15
							57	9									
02	2644	N	2626	-0-	-18	-0-	101	1	2491	2	N	31	5	8			41
							34	9									
*03	2498	N	2498	-0-	-0-	-0-	112	1	2386	2	N	-0-					41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2461	-0-	-19	-0-	2344	2	117	9	N	106	31	8			215
11	2460	N	1583	-0-	-877	-0-	1539	2	44	9	N	40	182	1	23	8	50
12	2480	N	1020	-0-	-1460	-0-	994	2	26	9	N	24	24	8			50
01	2387	N	1125	-0-	-1262	-0-	949	2	176	9	N	160	183	1			27
02	1484	N	935	-0-	-549	-0-	890	2	45	9	N	41					68
*03	1075	N	1075	-0-	-0-	-0-	974	2	101	9	N	92					160

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	2449	2	135	9	N	123	161	1	15	8	17
11	2580	N	2188	-0-	-392	-0-	2181	2	7	9	N	6	6	8			17
12	2387	N	2363	-0-	-24	-0-	2348	2	15	9	N	14	14	8			17
01	2573	N	2298	-0-	-275	-0-	2287	2	11	9	N	10	5	8			22
02	2044	N	1816	-0-	-228	-0-	1810	2	6	9	N	5	5	8			22
*03	2356	N	1730	-0-	-626	-0-	1729	2	1	9	N	1					23

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	7	1	42	9	N	38					38

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	N	1881	-0-	-0-	-0-	1775	2	106	9	N	96	197	1	16	8	30
11	1769	N	1769	-0-	-0-	-0-	1758	2	11	9	N	10	10	8			30
12	1888	N	1888	-0-	-0-	-0-	1870	2	18	9	N	16	27	7	16	8	3
01	1905	N	1905	-0-	-0-	-0-	76	1	1829	2	N	-0-					3
02	1780	N	1780	-0-	-0-	-0-	97	1	1581	2	N	93	5	8			91
							102	9									
*03	1922	N	1777	-0-	-145	-0-	1734	2	43	9	N	39					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2126	-0-	-13	-0-	2109	2	17	9	N	15	15	8			148
11	2070	N	2068	-0-	-2	-0-	2057	2	11	9	N	10	10	8			148
12	2108	N	1988	-0-	-120	-0-	1970	2	18	9	N	16	91	7	16	8	57
01	2139	N	2098	-0-	-41	-0-	2091	2	7	9	N	6	6	8			57
02	2103	N	2103	-0-	-0-	-0-	1898	2	205	9	N	186	184	1	5	8	54
*03	2126	N	2126	-0-	-0-	-0-	2122	2	4	9	N	4					58

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	1881	2	4	9	N	4	4	8			50
11	1924	N	1924	-0-	-0-	-0-	1918	2	6	9	N	5	5	8			50
12	1974	N	1974	-0-	-0-	-0-	1965	2	9	9	N	8	50	7	8	8	-0-
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
02	2005	N	2005	-0-	-0-	-0-	7	1	1998	2	N	-0-					-0-
*03	1984	N	1967	-0-	-17	-0-	1965	2	2	9	N	2					2

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2217	N	2217	-0-	-0-	-0-	2099	2	118	9	N	107	181	1	16	8	10
11	2157	N	2157	-0-	-0-	-0-	2150	2	7	9	N	6	6	8			10
12	2077	N	1890	-0-	-187	-0-	1879	2	11	9	N	10	10	7	10	8	-0-
01	2232	N	1855	-0-	-377	-0-	75	1	1780	2	N	-0-					-0-
02	2043	N	2043	-0-	-0-	-0-	97	1	1889	2	N	52	3	8			49
							57	9									
*03	2321	N	2321	-0-	-0-	-0-	2317	2	4	9	N	4					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2895	X	2895	-0-	-0-	-0-	2778	2	117	9	N	106	42	8			82
11	2773	N	2773	-0-	-0-	-0-	2734	2	39	9	N	35	25	8			92
12	2926	N	2926	-0-	-0-	-0-	2901	2	25	9	N	23	23	8			92
01	3100	N	3339	-0-	239	239	83	1	3189	2	N	61					153
							67	9									
*02	2800	N	2805	-0-	5	244	2755	2	50	9	N	45	181	1			17
*03	3100	N	2996	-0-	-104	140	2996	2			N	-0-					17

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					117
11	840	N	624	-0-	-216	-0-	624	2			N	-0-					117
12	806	N	601	-0-	-205	-0-	601	2			N	-0-					117
01	3100	N	13318	-0-	10218	10218	50	1	13262	2	N	5	4	8			118
							6	9									
02	2800	N	804	-0-	-1996	8222	94	1	709	2	N	1	1	8			118
							1	9									
*03	3100	N	792	-0-	-2308	5914	108	1	684	2	N	-0-					118

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	2032	2	18	9	N	16	16	8			35
11	2160	N	2020	-0-	-140	-0-	2008	2	12	9	N	11	11	8			35
12	1984	N	1854	-0-	-130	-0-	1832	2	22	9	N	20	20	8			35
01	2169	N	2169	-0-	-0-	-0-	7	1	1949	2	N	194	7	8			222
							213	9									
02	1876	N	1869	-0-	-7	-0-	1852	2	17	9	N	15	183	1	5	8	49
*03	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	N	2					51

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1311	-0-	-983	-0-	31	1	1163	2	Y	106	104	1			53
							117	9									
11	1920	X	657	-0-	-1263	-0-	30	1	515	2	Y	102	105	1			50
							112	9									
12	1953	X	615	-0-	-1338	-0-	31	1	453	2	Y	119	100	1			69
							131	9									
01	1860	X	634	-0-	-1226	-0-	31	1	460	2	Y	130	3	1			196
							143	9									
02	1680	X	425	-0-	-1255	-0-	28	1	308	2	Y	81	235	1			42
							89	9									
*03	3090	X	3090	-0-	-0-	-0-	2201	1	753	2	Y	124	75	1			91
							136	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-	44	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1511	-0-	-132	-0-	1497	3	14	9	N	13	173	1			35
11	1620	N	1451	-0-	-169	-0-	1441	3	10	9	N	9					44
12	1581	N	1106	-0-	-475	-0-	1088	3	18	9	N	16					60
01	1519	N	1474	-0-	-45	-0-	1459	2	15	9	N	14					74
02	1344	N	1334	-0-	-10	-0-	1332	2	2	9	N	2	2	8			74
*03	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1					75

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	737	-0-	-38	-0-	737	2			N	-0-					10
11	870	N	687	-0-	-183	-0-	687	2			N	-0-					10
12	806	N	-0-	-0-	-806	-0-					N	-0-	10	7			-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	22	1	764	2	N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	50	1	263	2	N	-0-					-0-

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	2300	-0-	-0-	-0-	2170	2	130	9	N	118	184	1	15	8	67
11	2250	N	2116	-0-	-134	-0-	2105	2	11	9	N	10	10	8			67
12	2170	N	1908	-0-	-262	-0-	1891	2	17	9	N	15	25	7	15	8	42
01	2294	N	1878	-0-	-416	-0-	1871	2	7	9	N	6	6	8			42
02	1988	N	1822	-0-	-166	-0-	1818	2	4	9	N	4	4	8			42
*03	1922	N	1891	-0-	-31	-0-	1889	2	2	9	N	2					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

10	2325	N	2221	-0-	-104	-0-	2221	2			N	-0-					-0-
11	2250	N	2148	-0-	-102	-0-	2148	2			N	-0-					-0-
12	2263	N	2119	-0-	-144	-0-	2119	2			N	-0-					-0-
01	2232	N	1996	-0-	-236	-0-	1996	2			N	-0-					-0-
02	2016	N	1805	-0-	-211	-0-	1805	2			N	-0-					-0-
*03	2108	N	2028	-0-	-80	-0-	2028	2			N	-0-					-0-

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

10	2666	N	2449	-0-	-217	-0-	2432	2	17	9	N	15	15	8			107
11	2490	N	2409	-0-	-81	-0-	2398	2	11	9	N	10	10	8			107
12	2542	N	2219	-0-	-323	-0-	2201	2	18	9	N	16	16	8			107
01	2449	N	2297	-0-	-152	-0-	2148	2	149	9	N	135	182	1	6	8	54
02	2240	N	2184	-0-	-56	-0-	2181	2	3	9	N	3	3	8			54
*03	2445	N	2445	-0-	-0-	-0-	2443	2	2	9	N	2					56

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	32	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

10	715	N	715	-0-	-0-	-0-	702	2	13	9	N	12	12	8			96
11	690	N	560	-0-	-130	-0-	540	2	20	9	N	18	18	8			96
12	713	N	307	-0-	-406	-0-	283	2	24	9	N	22	79	7	22	8	17
01	713	N	255	-0-	-458	-0-	80	1	175	2	N	-0-					17
02	532	N	278	-0-	-254	-0-	98	1	178	2	N	2					19
							2	9									
*03	310	N	200	-0-	-110	-0-	196	2	4	9	N	4					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2463	N	2463	-0-	-0-	-0-	2441	2	22	9	N	20	20	8			38
11	2550	N	2367	-0-	-183	-0-	2352	2	15	9	N	14	14	8			38
12	2374	N	2374	-0-	-0-	-0-	2196	2	178	9	N	162	22	8			178
01	2449	N	2293	-0-	-156	-0-	2203	2	90	9	N	82	8	8			252
02	2217	N	2217	-0-	-0-	-0-	2192	2	25	9	N	23	184	1	6	8	85
*03	2387	N	2338	-0-	-49	-0-	2250	2	88	9	N	80					165

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4492	-0-	-1150	-0-	4359	2	133	9	N	121	163	1	26	8	35
11	5490	X	4879	-0-	-611	-0-	4851	2	28	9	N	25	25	8			35
12	5875	X	5875	-0-	-0-	-0-	5703	2	172	9	N	156	37	8			154
01	6278	X	6278	-0-	-0-	-0-	87	1	6102	2	N	81	185	1			50
							89	9									
02	5236	X	4868	-0-	-368	-0-	4833	2	35	9	N	32					82
*03	5890	X	5623	-0-	-267	-0-	5577	2	46	9	N	42					124

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2635	-0-	-62	-0-	2626	2	9	9	N	8	8	8			78
11	2640	N	2557	-0-	-83	-0-	2550	2	7	9	N	6	6	8			78
12	2697	N	2350	-0-	-347	-0-	2340	2	10	9	N	9	78	7	9	8	-0-
01	2635	N	2365	-0-	-270	-0-	4	1	2361	2	N	-0-					-0-
02	2380	N	2279	-0-	-101	-0-	2276	2	3	9	N	3	2	8			1
*03	2519	N	2519	-0-	-0-	-0-	2517	2	2	9	N	2					3

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2017 - P/A 03/01/17

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

10	3494	X	3494	-0-	-0-	-0-	3469	2	25	9	N	23	23	8			93
11	3455	X	3455	-0-	-0-	-0-	3324	2	131	9	N	119	180	1	17	8	15
12	3100	X	2760	-0-	-340	-0-	2746	2	14	9	N	13	13	8			15
01	3100	X	2182	-0-	-918	-0-	2125	2	57	9	N	52					67
02	2800	X	1973	-0-	-827	-0-	1944	2	29	9	N	26					93
*03	3100	X	2879	-0-	-221	-0-	2787	2	92	9	N	84					177

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

10	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					45
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					45
12	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					45
01	1692	N	1692	-0-	-0-	-0-	1495	2	197	9	N	179	3	8			221
02	1428	N	1391	-0-	-37	-0-	1361	2	30	9	N	27	184	1	3	8	61
*03	1696	N	1696	-0-	-0-	-0-	7	1	1670	2	N	17					78
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1795	-0-	-158	-0-	1783	2	12	9	N	11	11	8			155
11	1890	N	1833	-0-	-57	-0-	1825	2	8	9	N	7	7	8			155
12	1860	N	1747	-0-	-113	-0-	1738	2	9	9	N	8	8	8			155
01	1910	N	1910	-0-	-0-	-0-	1814	2	96	9	N	87	182	1	5	8	55
02	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3	3	8			55
*03	2020	N	2020	-0-	-0-	-0-	1945	2	75	9	N	68					123

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			2
11	3000	N	4139	-0-	1139	1139	4132	2	7	9	Y	6	3	1			5
12	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
01	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
02	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
*03	T. A.		-0-	-0-	-0-	1139					Y	-0-					5

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					130
11	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					130
12	2356	N	2274	-0-	-82	-0-	2274	2			N	-0-					130
01	2418	N	2418	-0-	-0-	-0-	2310	2	108	9	N	98	7	8			221
02	2277	N	2277	-0-	-0-	-0-	2236	2	41	9	N	37	180	1	5	8	73
*03	2443	N	2443	-0-	-0-	-0-	2441	2	2	9	N	2					75

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	41					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					77

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1532	-0-	-359	-0-	1495	2	37	9	Y	34	47	1			23
11	1830	X	-0-	-0-	-1830	-0-					Y	54					77
12	1891	X	-0-	-0-	-1891	-0-					Y	24	87	1	1	8	13
01	1891	X	-0-	-0-	-1891	-0-					Y	8	1	1	1	8	19
02	1708	X	734	-0-	-974	-0-	724	2	10	9	Y	9	18	1	4	8	6
*03	1519	X	1050	-0-	-469	-0-	453	1	584	2	Y	12	12	1	4	8	2
							13	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1219	-0-	-21	-0-	1201	2	18	9	Y	16	44	1			8
11	1320	X	-0-	-0-	-1320	-0-					Y	17					25
12	1364	X	80	-0-	-1284	-0-	48	2	32	9	Y	29	31	1	1	8	22
01	1364	X	288	-0-	-1076	-0-	234	2	54	9	Y	49	1	8			70
02	1092	X	100	-0-	-992	-0-	44	2	56	9	Y	51	85	1	4	8	32
*03	1209	X	567	-0-	-642	-0-	455	1	58	2	Y	49	71	1	5	8	5
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	N	20					135
11	1326	N	1326	-0-	-0-	-0-	1323	2	3	9	N	3					138
12	1333	N	1245	-0-	-88	-0-	62	1	1183	2	N	-0-					138
01	1364	N	462	-0-	-902	-0-	40	1	419	2	N	3					141
							3	9									
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					141
*03	1240	N	-0-	-0-	-1240	-0-					N	-0-					141

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	616	2			N	-0-					74
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					74
12	713	N	610	-0-	-103	-0-	610	2			N	-0-	6	7			68
01	781	N	781	-0-	-0-	-0-	90	1	691	2	N	-0-					68
02	616	N	489	-0-	-127	-0-	83	1	403	2	N	3	3	8			68
							3	9									
*03	620	N	102	-0-	-518	-0-	50	1	52	2	N	-0-					68

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	55					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1257	-0-	-231	-0-	1257	2			N	-0-					73
11	1350	N	1194	-0-	-156	-0-	1194	2			N	-0-					73
12	1366	N	1366	-0-	-0-	-0-	1314	2	52	9	N	47					120
01	2230	N	2230	-0-	-0-	-0-	37	1	2156	2	N	34					154
							37	9									
02	1664	N	1664	-0-	-0-	-0-	34	1	1616	2	N	13					167
							14	9									
*03	1364	N	1191	-0-	-173	-0-	37	1	1141	2	N	12					179
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1250	-0-	-52	-0-	1241	3	9	9	N	8					222
11	1260	N	1193	-0-	-67	-0-	1181	3	12	9	N	11	169	1			64
12	1271	N	793	-0-	-478	-0-	793	2			N	-0-	16	7			48
01	1240	N	973	-0-	-267	-0-	973	2			N	-0-					48
02	1120	N	906	-0-	-214	-0-	898	2	8	9	N	7					55
*03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					55

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	1444	2	117	9	N	106	8	8			190
11	1560	N	1453	-0-	-107	-0-	1434	2	19	9	N	17	179	1	5	8	23
12	1488	N	1161	-0-	-327	-0-	1155	2	6	9	N	5	5	8			23
01	1550	N	1291	-0-	-259	-0-	1281	2	10	9	N	9	2	8			30
02	1344	N	1154	-0-	-190	-0-	1152	2	2	9	N	2	2	8			30
*03	1231	N	1231	-0-	-0-	-0-	1228	2	3	9	N	3					33

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	33	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3187	-0-	-6	-0-	3169	2	18	9	Y	16					39
11	3090	X	3030	-0-	-60	-0-	2999	2	31	9	Y	28	42	1			25
12	3193	X	3008	-0-	-185	-0-	2977	2	31	9	Y	28	36	1	1	8	16
01	3193	X	2942	-0-	-251	-0-	2916	2	26	9	Y	24	28	1	1	8	11
02	2884	X	2732	-0-	-152	-0-	2702	2	30	9	Y	27	24	1	3	8	11
*03	3193	X	2983	-0-	-210	-0-	2949	2	34	9	Y	31	15	1	4	8	23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2642	-0-	-179	-0-	2576	2	66	9	N	60	23	8			115
11	2520	X	2422	-0-	-98	-0-	2359	2	63	9	N	57	19	8			153
12	2759	X	2743	-0-	-16	-0-	2728	2	15	9	N	14	14	8			153
01	2652	N	2652	-0-	-0-	-0-	65	1	2521	2	N	60					213
							66	9									
02	2800	N	2944	-0-	144	144	94	1	2819	2	N	28	176	1			65
							31	9									
*03	3100	N	3176	-0-	76	220	3176	2			N	-0-					65

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	828	2	29	9	Y	26					38
11	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					38
12	675	N	675	-0-	-0-	-0-	646	2	29	9	Y	26	49	1	1	8	14
01	868	N	764	-0-	-104	-0-	747	2	17	9	Y	15	22	1	1	8	6
02	980	N	701	-0-	-279	-0-	699	2	2	9	Y	2	1	8			7
*03	808	N	808	-0-	-0-	-0-	791	2	17	9	Y	15	7	1	2	8	13

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2238	-0-	-25	-0-	2126	2	112	9	N	102	22	8			220
11	2160	N	2000	-0-	-160	-0-	1977	2	23	9	N	21	182	1	12	8	47
12	2325	N	2282	-0-	-43	-0-	2257	2	25	9	N	23	23	8			47
01	2422	N	2422	-0-	-0-	-0-	79	1	2230	2	N	103					150
							113	9									
02	2361	N	2361	-0-	-0-	-0-	97	1	2186	2	N	71	185	1	8	8	28
							78	9									
*03	2304	N	2304	-0-	-0-	-0-	2297	2	7	9	N	6					34

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4587	-0-	-342	-0-	4584	2	3	9	Y	3	72	1			6
11	4770	X	1266	-0-	-3504	-0-	1242	2	24	9	Y	22					28
12	4393	X	4393	-0-	-0-	-0-	4372	2	21	9	Y	19	38	1	2	8	7
01	4088	X	4088	-0-	-0-	-0-	4059	2	29	9	Y	26	22	1	2	8	9
02	3952	X	3952	-0-	-0-	-0-	3920	2	32	9	Y	29	22	1	4	8	12
*03	4299	X	4299	-0-	-0-	-0-	4265	2	34	9	Y	31	13	1	4	8	26

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1533	-0-	-141	-0-	1444	2	89	9	N	81	23	8			195
11	1680	N	1571	-0-	-109	-0-	1537	2	34	9	N	31	14	8			212
12	1643	N	1608	-0-	-35	-0-	1550	2	58	9	N	53	12	8			253
01	1519	N	813	-0-	-706	-0-	18	1	795	2	N	-0-					253
*02	1487	N	1487	-0-	-0-	-0-	1450	2	37	9	N	34	182	1			105
*03	1612	N	1554	-0-	-58	-0-	1512	2	42	9	N	38					143

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	1856	-0-	-5615	-0-	1834	2	22	9	Y	20	48	1			8
11	7230	X	1114	-0-	-6116	-0-	1083	2	31	9	Y	28					36
12	7471	X	865	-0-	-6606	-0-	812	2	53	9	Y	48	56	1	1	8	27
01	1860	X	-0-	-0-	-1860	-0-					Y	49	1	1	1	8	74
02	1782	X	1782	-0-	-0-	-0-	1750	2	32	9	Y	29	82	1	4	8	17
*03	2067	X	2067	-0-	-0-	-0-	415	1	1589	2	Y	57	66	1	4	8	4
							63	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2821	-0-	-0-	-0-	2819	2	2	9	N	2	1	8			125
11	2490	N	2387	-0-	-103	-0-	2324	2	63	9	N	57	2	8			180
12	2542	N	2266	-0-	-276	-0-	2262	2	4	9	N	4	3	8			181
01	2821	N	1779	-0-	-1042	-0-	85	1	1632	2	N	56					237
							62	9									
02	2240	N	1942	-0-	-298	-0-	1913	2	29	9	N	26	180	1			83
*03	2263	N	2161	-0-	-102	-0-	2148	2	13	9	N	12					95

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1368	-0-	-58	-0-	1323	2	45	9	N	41	177	1			20
11	1320	N	1293	-0-	-27	-0-	1292	2	1	9	N	1	1	8			20
12	1333	N	1319	-0-	-14	-0-	1313	2	6	9	N	5	5	8			20
01	1364	N	1324	-0-	-40	-0-	76	1	1201	2	N	43					63
							47	9									
02	1286	N	1286	-0-	-0-	-0-	97	1	1189	2	N	-0-					63
*03	1333	N	1222	-0-	-111	-0-	1221	2	1	9	N	1					64

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3767	X	3767	-0-	-0-	-0-	3617	2	150	9	N	136	20	8			233
11	3487	X	3487	-0-	-0-	-0-	3469	2	18	9	N	16	183	1	14	8	52
12	3452	X	3452	-0-	-0-	-0-	3426	2	26	9	N	24	52	7	24	8	-0-
01	3100	X	900	-0-	-2200	-0-	10	1	881	2	N	8	8	8			-0-
							9	9									
02	2800	X	1563	-0-	-1237	-0-	7	1	1556	2	N	-0-					-0-
*03	3100	X	1924	-0-	-1176	-0-	1808	2	116	9	N	105					105

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4768	X	4768	-0-	-0-	-0-	4654	2	114	9	N	104	178	1	34	8	74
11	4070	X	4070	-0-	-0-	-0-	4037	2	33	9	N	30	21	8			83
12	4123	X	3614	-0-	-509	-0-	3555	2	59	9	N	54	22	8			115
01	4774	X	3468	-0-	-1306	-0-	76	1	3392	2	N	-0-					115
02	4312	X	3021	-0-	-1291	-0-	88	1	2913	2	N	18					133
							20	9									
*03	4774	X	3004	-0-	-1770	-0-	3001	2	3	9	N	3					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1490	-0-	-1641	-0-	1476	2	14	9	Y	13	44	1			5
11	3030	X	830	-0-	-2200	-0-	795	2	35	9	Y	32					37
12	3435	X	3435	-0-	-0-	-0-	3393	2	42	9	Y	38	52	1	2	8	21
01	2325	X	2004	-0-	-321	-0-	1991	2	13	9	Y	12	1	1	2	8	30
02	2166	X	2166	-0-	-0-	-0-	2148	2	18	9	Y	16	30	1	5	8	11
*03	3441	X	2820	-0-	-621	-0-	450	1	2328	2	Y	38	41	1	5	8	3
							42	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	130	2			N	-0-					117
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					117
12	388	N	388	-0-	-0-	-0-	74	2	314	9	N	285	184	1			218
01	124	N	11	-0-	-113	-0-	3	1	8	2	N	-0-	181	1			37
02	140	N	71	-0-	-69	-0-	71	2			N	-0-					37
*03	403	N	100	-0-	-303	-0-	100	2			N	-0-					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6057	-0-	-174	-0-	5996	2	61	9	N	55	55	8			65
11	6030	X	5488	-0-	-542	-0-	5467	2	21	9	N	19	19	8			65
12	5766	X	5277	-0-	-489	-0-	5257	2	20	9	N	18	21	7	18	8	44
01	5766	X	5654	-0-	-112	-0-	104	1	5533	2	N	15	15	8			44
							17	9									
02	5310	X	5310	-0-	-0-	-0-	101	1	5191	2	N	16	16	8			44
							18	9									
*03	5853	X	5853	-0-	-0-	-0-	112	1	5728	2	N	12	8	8			48
							13	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	N	1153	-0-	-0-	-0-	1103	2	50	9	Y	45	62	1			33
11	1170	N	411	-0-	-759	-0-	361	2	50	9	Y	45	65	1			13
12	1126	N	1126	-0-	-0-	-0-	1039	2	87	9	Y	79	20	8			72
01	1147	N	910	-0-	-237	-0-	862	2	48	9	Y	44	67	1			49
02	808	N	808	-0-	-0-	-0-	775	2	33	9	Y	30					79
*03	1116	N	891	-0-	-225	-0-	866	2	25	9	Y	23					102

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3675	-0-	-1006	-0-	3662	2	13	9	Y	12					13
11	4530	X	3959	-0-	-571	-0-	3942	2	17	9	Y	15	21	1			7
12	4681	X	3772	-0-	-909	-0-	3733	2	39	9	Y	35	11	8			31
01	4154	X	3678	-0-	-476	-0-	3659	2	19	9	Y	17	23	1			25
02	3696	X	3415	-0-	-281	-0-	3404	2	11	9	Y	10	22	1			13
*03	4092	X	3892	-0-	-200	-0-	3882	2	10	9	Y	9					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	3539	2	12	9	N	11	11	8			92
11	3358	X	3358	-0-	-0-	-0-	3346	2	12	9	N	11	11	8			92
12	3167	X	3167	-0-	-0-	-0-	3145	2	22	9	N	20	20	8			92
01	3012	X	3012	-0-	-0-	-0-	76	1	2851	2	N	77					169
							85	9									
02	2380	X	2369	-0-	-11	-0-	2318	2	51	9	N	46	181	1			34
*03	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					34

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1347	-0-	-296	-0-	1268	2	79	9	N	72	162	1	36	8	100
11	1659	N	1659	-0-	-0-	-0-	1575	2	84	9	N	76	32	8			144
12	1705	N	1519	-0-	-186	-0-	1484	2	35	9	N	32	29	8			147
01	1302	N	1087	-0-	-215	-0-	17	1	1030	2	N	36					183
							40	9									
*02	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					183
*03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					183

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1900	-0-	-22	-0-	1875	2	25	9	Y	23	31	1			17
11	1860	N	54	-0-	-1806	-0-	29	2	25	9	Y	23	33	1			7
12	2032	N	2032	-0-	-0-	-0-	1986	2	46	9	Y	42	12	8			37
01	2382	N	2382	-0-	-0-	-0-	2358	2	24	9	Y	22	34	1			25
02	1851	N	1851	-0-	-0-	-0-	1834	2	17	9	Y	15					40
*03	2031	N	2031	-0-	-0-	-0-	2018	2	13	9	Y	12					52

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	58	54	1			28
11	0	N	-0-	-0-	-0-	-0-					Y	37	36	1			29
12	0	X	-0-	-0-	-0-	-0-					Y	25	43	1	1	8	10
01	0	X	-0-	-0-	-0-	-0-					Y	68	39	1	1	8	38
02	517	X	517	-0-	-0-	-0-	442	2	75	9	Y	68	69	1	7	8	30
*03	735	X	735	-0-	-0-	-0-	452	1	202	2	Y	74	35	1	6	8	63
							81	9									

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					15
11	1500	N	1391	-0-	-109	-0-	1391	2			N	-0-					15
12	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					15
01	1519	N	1379	-0-	-140	-0-	94	1	1283	2	N	2					17
							2	9									
02	1288	N	1276	-0-	-12	-0-	1175	1	101	2	N	-0-					17
*03	1341	N	1341	-0-	-0-	-0-	112	1	1229	2	N	-0-					17

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	1527	2	26	9	N	24	24	8			77
11	1320	N	1107	-0-	-213	-0-	1089	2	18	9	N	16	16	8			77
12	1364	N	634	-0-	-730	-0-	615	2	19	9	N	17	17	8			77
01	1550	N	655	-0-	-895	-0-	79	1	531	2	N	41					118
							45	9									
02	1036	N	667	-0-	-369	-0-	101	1	566	2	N	-0-					118
*03	620	N	591	-0-	-29	-0-	591	2			N	-0-					118

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	1999	2	47	9	N	43	30	8			153
11	2100	N	1916	-0-	-184	-0-	1848	2	68	9	N	62	23	8			192
12	2139	N	1968	-0-	-171	-0-	1943	2	25	9	N	23	114	7	23	8	78
01	2079	N	2079	-0-	-0-	-0-	83	1	1996	2	N	-0-					78
02	1973	N	1973	-0-	-0-	-0-	94	1	1849	2	N	27					105
							30	9									
*03	2015	N	2008	-0-	-7	-0-	1966	2	42	9	N	38					143

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	70	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	48					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
*03	14B2	EXT	64	-0-	64	64	8	1	56	2	N	-0-					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2281	-0-	-106	-0-	2266	2	15	9	Y	14					16
11	3030	X	2140	-0-	-890	-0-	2117	2	23	9	Y	21	27	1			10
12	3131	X	2245	-0-	-886	-0-	2190	2	55	9	Y	50	19	8			41
01	3348	X	2496	-0-	-852	-0-	2472	2	24	9	Y	22	29	1			34
02	3024	X	1827	-0-	-1197	-0-	1813	2	14	9	Y	13	29	1			18
*03	2294	X	1967	-0-	-327	-0-	1955	2	12	9	Y	11					29

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1104	-0-	-260	-0-	1104	2			Y	-0-					-0-
11	1230	N	179	-0-	-1051	-0-	179	2			Y	-0-					-0-
12	830	N	830	-0-	-0-	-0-	826	2	4	9	Y	4	3	8			1
01	1116	N	724	-0-	-392	-0-	724	2			Y	-0-					1
02	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					1
*03	837	N	597	-0-	-240	-0-	597	2			Y	-0-					1

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	935	-0-	-212	-0-	922	2	13	9	Y	12					13
11	1076	N	1076	-0-	-0-	-0-	1059	2	17	9	Y	15	21	1			7
12	1113	N	1113	-0-	-0-	-0-	1080	2	33	9	Y	30	8	8			29
01	1082	N	1082	-0-	-0-	-0-	1063	2	19	9	Y	17	22	1			24
02	1015	N	1015	-0-	-0-	-0-	1004	2	11	9	Y	10	22	1			12
*03	1116	N	1097	-0-	-19	-0-	1086	2	11	9	Y	10					22

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3175	-0-	75	75	3145	2	30	9	N	27	27	8			162
11	2790	N	2701	-0-	-89	-0-	2672	2	29	9	N	26	26	8			162
12	2883	N	2850	-0-	-33	-0-	2820	2	30	9	N	27	27	8			162
01	2976	X	2482	-0-	-494	-0-	82	1	2377	2	N	21					183
							23	9									
02	2688	X	2510	-0-	-178	-0-	2445	2	65	9	N	59	181	1			61
*03	2976	X	2692	-0-	-284	-0-	2692	2			N	-0-					61

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	59	7			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	462	-0-	-34	-0-	462	2			Y	-0-					20
11	450	N	445	-0-	-5	-0-	445	2			Y	-0-					20
12	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					20
01	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					20
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					20
*03	465	N	329	-0-	-136	-0-	329	2			Y	-0-					20
	SOPHIA				WELL #: 1750	RRCID -> 236339						COMPL. DATE 06/17/2008					TOTAL DEPTH 12935 PERF.10876 - 12792
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	HEFLEY				WELL #: 3710	RRCID -> 236908						COMPL. DATE 02/22/2008					TOTAL DEPTH 12912 PERF.11378 - 12850
10	3090	X	3090	-0-	-0-	-0-	3066	2	24	9	Y	22					25
11	3021	X	3021	-0-	-0-	-0-	2988	2	33	9	Y	30	41	1			14
12	3193	X	2930	-0-	-263	-0-	2850	2	80	9	Y	73	25	8			62
01	3100	X	2676	-0-	-424	-0-	2639	2	37	9	Y	34	45	1			51
02	2828	X	2512	-0-	-316	-0-	2490	2	22	9	Y	20	45	1			26
*03	3131	X	2506	-0-	-625	-0-	2486	2	20	9	Y	18					44
	HEFLEY				WELL #: 3248	RRCID -> 237310						COMPL. DATE 01/26/2008					TOTAL DEPTH 13700 PERF.11259 - 13568
10	1240	N	1152	-0-	-88	-0-	1098	2	54	9	N	49	23	8			218
11	1170	N	1029	-0-	-141	-0-	1012	2	17	9	N	15	171	1	10	8	52
12	1209	N	1179	-0-	-30	-0-	1159	2	20	9	N	18	15	8			55
01	1147	N	844	-0-	-303	-0-	80	1	736	2	N	25					80
							28	9									
02	952	N	817	-0-	-135	-0-	806	2	11	9	N	10					90
*03	1178	N	829	-0-	-349	-0-	829	2			N	-0-					90
	HEFLEY 28				WELL #: 3	RRCID -> 238559						COMPL. DATE 06/01/2008					TOTAL DEPTH 13200 PERF.11204 - 12996
10	1271	N	1007	-0-	-264	-0-	1007	3			N	-0-					27
11	1230	N	953	-0-	-277	-0-	953	3			N	-0-					27
12	1209	N	1047	-0-	-162	-0-	1047	3			N	-0-	27	7			-0-
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*03	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-
	HEFLEY				WELL #: 2137	RRCID -> 238700						COMPL. DATE 03/18/2008					TOTAL DEPTH 13700 PERF.11456 - 13586
10	2604	X	2342	-0-	-262	-0-	2318	2	24	9	Y	22					25
11	2430	X	2232	-0-	-198	-0-	2197	2	35	9	Y	32	42	1			15
12	2622	N	2622	-0-	-0-	-0-	2552	2	70	9	Y	64	19	8			60
01	2356	N	2287	-0-	-69	-0-	2250	2	37	9	Y	34	45	1			49
02	2072	N	2057	-0-	-15	-0-	2035	2	22	9	Y	20	45	1			24
*03	2542	N	2144	-0-	-398	-0-	2122	2	22	9	Y	20					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1975	-0-	-536	-0-	1962	2	13	9	Y	12					13
11	2250	X	1919	-0-	-331	-0-	1902	2	17	9	Y	15	21	1			7
12	1707	N	1707	-0-	-0-	-0-	1674	2	33	9	Y	30	9	8			28
01	1984	N	1777	-0-	-207	-0-	1759	2	18	9	Y	16	21	1			23
02	1792	N	1716	-0-	-76	-0-	1705	2	11	9	Y	10	21	1			12
*03	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	Y	10					22

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3111	-0-	-82	-0-	3061	2	50	9	Y	45	62	1			33
11	3030	X	861	-0-	-2169	-0-	811	2	50	9	Y	45	65	1			13
12	3069	X	2584	-0-	-485	-0-	2484	2	100	9	Y	91	33	8			71
01	3100	X	1906	-0-	-1194	-0-	1864	2	42	9	Y	38	59	1			50
02	2800	X	1713	-0-	-1087	-0-	1679	2	34	9	Y	31					81
*03	3100	X	1823	-0-	-1277	-0-	1801	2	22	9	Y	20					101

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	686	-0-	-89	-0-	641	2	45	9	N	41	9	8			231
11	785	N	785	-0-	-0-	-0-	770	2	15	9	N	14	163	1	14	8	68
12	784	N	784	-0-	-0-	-0-	769	2	15	9	N	14	14	8			68
01	865	N	865	-0-	-0-	-0-	77	1	737	2	N	46					114
							51	9									
02	783	N	783	-0-	-0-	-0-	97	1	686	2	N	-0-					114
*03	775	N	705	-0-	-70	-0-	704	2	1	9	N	1					115

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	1523	2	17	9	Y	15	21	1			11
11	1350	N	241	-0-	-1109	-0-	224	2	17	9	Y	15	22	1			4
12	1513	N	1513	-0-	-0-	-0-	1463	2	50	9	Y	45	22	8			27
01	1680	N	1680	-0-	-0-	-0-	1665	2	15	9	Y	14	20	1			21
02	1597	N	1597	-0-	-0-	-0-	1586	2	11	9	Y	10					31
*03	1687	N	1687	-0-	-0-	-0-	1683	2	4	9	Y	4					35

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2524	-0-	-142	-0-	2513	2	11	9	N	10	10	8			105
11	2580	X	2536	-0-	-44	-0-	2528	2	8	9	N	7	7	8			105
12	2449	N	2174	-0-	-275	-0-	2167	2	7	9	N	6	6	8			105
01	2449	N	2397	-0-	-52	-0-	2388	2	9	9	N	8					113
02	2281	N	2281	-0-	-0-	-0-	4	1	2274	2	N	3	3	8			113
							3	9									
*03	2505	N	2505	-0-	-0-	-0-	4	1	2497	2	N	4					117
							4	9									

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9437	-0-	-483	-0-	9313	2	124	9	N	113	111	8			154
11	9600	X	9161	-0-	-439	-0-	9061	2	100	9	N	91	177	1	53	8	15
12	9647	X	9647	-0-	-0-	-0-	9528	2	119	9	N	108	66	8			57
01	9541	X	9541	-0-	-0-	-0-	97	1	9368	2	N	69	34	8			92
							76	9									
02	8288	X	8079	-0-	-209	-0-	99	1	7874	2	N	96	26	8			162
							106	9									
*03	9176	X	8330	-0-	-846	-0-	97	1	8223	2	N	9	8	8			163
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	165	-0-	-52	-0-	159	2	6	9	N	5					109
11	180	N	177	-0-	-3	-0-	155	2	22	9	N	20					129
12	186	N	130	-0-	-56	-0-	130	2			N	-0-					129
01	229	N	229	-0-	-0-	-0-	76	1	131	2	N	20					149
							22	9									
02	249	N	249	-0-	-0-	-0-	101	1	125	2	N	21					170
							23	9									
*03	159	N	159	-0-	-0-	-0-	142	2	17	9	N	15					185

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3414	X	3414	-0-	-0-	-0-	3392	2	22	9	N	20	13	8			164
11	3226	X	3226	-0-	-0-	-0-	3216	2	10	9	N	9	9	8			164
12	3087	X	3087	-0-	-0-	-0-	3069	2	18	9	N	16	4	7	16	8	160
01	2790	X	912	-0-	-1878	-0-	905	2	7	9	N	6	6	8			160
02	3787	X	3787	-0-	-0-	-0-	3785	2	2	9	N	2	1	8			161
*03	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					161

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2740	N	2740	-0-	-0-	-0-	2709	2	31	9	N	28	28	8			68
11	2377	N	2377	-0-	-0-	-0-	2352	2	25	9	N	23	23	8			68
12	2487	N	2487	-0-	-0-	-0-	2454	2	33	9	N	30	30	8			68
01	2694	N	2694	-0-	-0-	-0-	86	1	2608	2	N	-0-					68
*02	2325	N	2325	-0-	-0-	-0-	2277	2	48	9	N	44					112
*03	2527	N	2527	-0-	-0-	-0-	2484	2	43	9	N	39					151

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1943	-0-	-10	-0-	1936	2	7	9	N	6	6	8			54
11	1920	N	1771	-0-	-149	-0-	1768	2	3	9	N	3	3	8			54
12	1953	N	1653	-0-	-300	-0-	1649	2	4	9	N	4	54	7	4	8	-0-
01	1953	N	1683	-0-	-270	-0-	4	1	1679	2	N	-0-					-0-
02	1652	N	1639	-0-	-13	-0-	18	1	1620	2	N	1	1	8			-0-
							1	9									
*03	1674	N	1674	-0-	-0-	-0-	4	1	1668	2	N	2					2
							2	9									

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	42	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

10	2911	X	2911	-0-	-0-	-0-	2800	2	111	9	N	101	175	1			58
11	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					58
12	2647	X	2647	-0-	-0-	-0-	130	1	2517	2	N	-0-					58
01	2914	N	2725	-0-	-189	-0-	97	1	2610	2	N	16	2	8			72
							18	9									
02	2520	N	2150	-0-	-370	-0-	94	1	2054	2	N	2	2	8			72
							2	9									
*03	2635	N	2068	-0-	-567	-0-	108	1	1959	2	N	1					73
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1721	-0-	-108	-0-	1721	2			N	-0-					10
11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					10
12	1798	N	1643	-0-	-155	-0-	1643	2			N	-0-					10
01	1736	N	1561	-0-	-175	-0-	4	1	1535	2	N	20					30
							22	9									
02	1512	N	1464	-0-	-48	-0-	1464	2			N	-0-					30
*03	1643	N	1628	-0-	-15	-0-	1628	2			N	-0-					30

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4760	X	4760	-0-	-0-	-0-	4662	2	98	9	Y	89	118	1			34
11	4767	X	4767	-0-	-0-	-0-	4698	2	69	9	Y	63	31	1			66
12	5088	X	5088	-0-	-0-	-0-	5011	2	77	9	Y	70	95	1	2	8	39
01	5803	X	5803	-0-	-0-	-0-	5722	2	81	9	Y	74	72	1	2	8	39
02	4452	X	4279	-0-	-173	-0-	4207	2	72	9	Y	65	70	1	5	8	29
*03	5084	X	4299	-0-	-785	-0-	4213	2	86	9	Y	78	56	1	5	8	46

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6631	X	6631	-0-	-0-	-0-	6547	3	84	9	N	76					180
11	6311	X	6311	-0-	-0-	-0-	10	1	6215	3	N	78	141	1			117
							86	9									
12	6138	X	3939	-0-	-2199	-0-	8	1	3931	3	N	-0-	7	7			110
01	6510	X	4645	-0-	-1865	-0-	4645	2			N	-0-					110
02	5880	X	3630	-0-	-2250	-0-	3600	2	30	9	N	27					137
*03	6510	X	2072	-0-	-4438	-0-	2049	2	23	9	N	21					158

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	-0-	-0-	-2449	-0-					Y	33					95
11	2370	X	-0-	-0-	-2370	-0-					Y	34					129
12	0	N	-0-	-0-	-0-	-0-					Y	34	1	8			162
01	221	N	221	-0-	-0-	-0-	196	2	25	9	Y	23	1	8			184
02	564	N	564	-0-	-0-	-0-	544	2	20	9	Y	18	185	1	5	8	12
*03	2030	N	2030	-0-	-0-	-0-	1153	1	841	2	Y	33	6	8			39
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5831	-0-	-555	-0-		5755	2	76	9	Y	69					186
11	6180	X	5235	-0-	-945	-0-		5170	2	65	9	Y	59	197	1			48
12	5952	X	4493	-0-	-1459	-0-		4440	2	53	9	Y	48	6	1			90
01	6200	X	4426	-0-	-1774	-0-		4376	2	50	9	Y	45					135
02	5600	X	3941	-0-	-1659	-0-		3901	2	40	9	Y	36	129	1			42
*03	5828	X	5455	-0-	-373	-0-		5386	2	69	9	Y	63					105

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6207	X	6207	-0-	-0-	-0-		5712	2	495	9	Y	450	557	1			162
11	2738	X	2738	-0-	-0-	-0-		2695	2	43	9	Y	39					201
12	7688	X	6692	-0-	-996	-0-		6343	2	349	9	Y	317	366	1	2	8	150
01	7707	X	7707	-0-	-0-	-0-		7387	2	320	9	Y	291	184	1	2	8	255
02	6992	X	6992	-0-	-0-	-0-		6718	2	274	9	Y	249	374	1	7	8	123
*03	6696	X	5289	-0-	-1407	-0-		5084	2	205	9	Y	186	189	1	5	8	115

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	15844	-0-	-1206	-0-		15618	3	226	9	N	205	185	1			127
11	16200	X	14729	-0-	-1471	-0-		10	1	14517	3	N	184	189	1			122
								202	9									
12	16306	X	12753	-0-	-3553	-0-		10	1	12587	3	N	142	196	1			68
								156	9									
01	16306	X	14785	-0-	-1521	-0-		14533	2	252	9	N	229	194	1			103
02	14728	X	13238	-0-	-1490	-0-		13053	2	185	9	N	168	180	1	6	8	85
*03	15841	X	12747	-0-	-3094	-0-		12598	2	149	9	N	135	191	1			29

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6957	X	6957	-0-	-0-	-0-		6895	2	62	9	N	56					130
11	6603	X	6603	-0-	-0-	-0-		6481	2	122	9	N	111	194	1			47
12	2903	X	2903	-0-	-0-	-0-		173	1	2705	2	N	23					70
								25	9									
01	4921	X	4921	-0-	-0-	-0-		236	1	4554	2	N	119	173	1			16
								131	9									
02	5375	X	5375	-0-	-0-	-0-		235	1	5122	2	N	16	6	8			26
								18	9									
*03	6559	X	6559	-0-	-0-	-0-		260	1	6180	2	N	108					134
								119	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	19387	-0-	-4080	-0-		19121	2	266	9	N	242	192	1			62
11	22140	X	18129	-0-	-4011	-0-		18129	2			N	-0-					62
12	19156	X	19156	-0-	-0-	-0-		173	1	18778	2	N	186					248
								205	9									
01	18631	X	14604	-0-	-4027	-0-		151	1	14318	2	N	123	177	1	6	8	188
								135	9									
02	16828	X	14056	-0-	-2772	-0-		187	1	13841	2	N	25	5	8			208
								28	9									
*03	18631	X	16393	-0-	-2238	-0-		235	1	16116	2	N	38	187	1			59
								42	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10628	X	10628	-0-	-0-	-0-	10510	2	118	9	N	107	178	1			94
11	10154	X	10154	-0-	-0-	-0-	10005	2	149	9	N	135					229
12	3875	X	1579	-0-	-2296	-0-	1450	2	129	9	N	117	181	1	2	8	163
01	3875	X	1262	-0-	-2613	-0-	1101	2	161	9	N	146	2	8			307
02	3500	X	1276	-0-	-2224	-0-	1097	2	179	9	N	163	168	1	5	8	297
*03	3875	X	2402	-0-	-1473	-0-	155	1	2168	2	N	72	180	1	7	8	182
							79	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	10101	-0-	-439	-0-	9699	3	324	4	N	71					169
							78	9									
11	10200	X	9701	-0-	-499	-0-	10	1	9325	3	N	49	49	1			169
							312	4	54	9							
12	10075	X	9451	-0-	-624	-0-	8	1	9219	3	N	40					209
							180	4	44	9							
01	10075	X	8846	-0-	-1229	-0-	8804	2	42	9	N	38	187	1			60
02	9100	X	8371	-0-	-729	-0-	8313	2	58	9	N	53	1	8			112
*03	10075	X	8932	-0-	-1143	-0-	8863	2	69	9	N	63					175

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	2846	-0-	-11755	-0-	2528	2	318	9	Y	289	287	1			70
11	14130	X	2251	-0-	-11879	-0-	1841	2	410	9	Y	373	186	1			257
12	19760	X	19760	-0-	-0-	-0-	19352	2	408	9	Y	371	253	1	59	8	316
01	17574	X	17574	-0-	-0-	-0-	17335	2	239	9	Y	217	186	1	59	8	288
02	21897	X	21897	-0-	-0-	-0-	21240	2	657	9	Y	597	368	1	177	8	340
*03	23645	X	23645	-0-	-0-	-0-	155	1	22931	2	Y	508	381	1	129	8	338
							559	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	7827	-0-	-1566	-0-	7827	2			N	-0-					60
11	8130	X	6657	-0-	-1473	-0-	6591	2	66	9	N	60					120
12	8401	X	6524	-0-	-1877	-0-	122	1	6396	2	N	5					125
							6	9									
01	8277	X	6413	-0-	-1864	-0-	149	1	6264	2	N	-0-					125
02	7476	X	4825	-0-	-2651	-0-	130	1	4692	2	N	3	3	8			125
							3	9									
*03	7812	X	4215	-0-	-3597	-0-	149	1	3985	2	N	74	179	1			20
							81	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	12678	-0-	-621	-0-	12581	2	97	9	N	88					232
11	12900	X	11475	-0-	-1425	-0-	5	1	11405	2	N	59	178	1			113
							65	9									
12	12090	X	11372	-0-	-718	-0-	149	1	11133	2	N	82					195
							90	9									
01	12090	X	10328	-0-	-1762	-0-	97	1	10178	2	N	48	182	1	4	8	57
							53	9									
02	10920	X	10822	-0-	-98	-0-	98	1	10626	2	N	89	1	8			145
							98	9									
*03	14802	X	14802	-0-	-0-	-0-	112	1	14526	2	N	149	190	1			104
							164	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	12691	-0-	-236	-0-	12690	2	1	9	N	1	181	1			122
11	12564	X	12564	-0-	-0-	-0-	12446	2	118	9	N	107	192	1			37
12	12866	X	12866	-0-	-0-	-0-	12755	2	111	9	N	101					138
01	12586	X	462	-0-	-12124	-0-	260	1	202	9	N	184	20	8			302
02	11651	X	11651	-0-	-0-	-0-	218	1	11278	2	N	141	183	1	21	8	239
							155	9									
*03	12663	X	12663	-0-	-0-	-0-	252	1	12278	2	N	121	179	1			181
							133	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17547	X	17547	-0-	-0-	-0-	17065	2	482	9	Y	438	431	1			274
11	17843	X	17843	-0-	-0-	-0-	17457	2	386	9	Y	351	370	1			255
12	23664	X	23664	-0-	-0-	-0-	23247	2	417	9	Y	379	460	1	7	8	167
01	20287	X	20287	-0-	-0-	-0-	19658	2	629	9	Y	572	587	1	7	8	145
02	16397	X	16397	-0-	-0-	-0-	15990	2	407	9	Y	370	204	1	26	8	285
*03	17962	X	17962	-0-	-0-	-0-	470	1	17045	2	Y	406	545	1	27	8	119
							447	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	1233	-0-	-3448	-0-	1170	2	63	9	Y	57					74
11	5039	X	5039	-0-	-0-	-0-	4812	2	227	9	Y	206	180	1			100
12	3394	X	3394	-0-	-0-	-0-	3159	2	235	9	Y	214	184	1	1	8	129
01	3571	X	3571	-0-	-0-	-0-	3283	2	288	9	Y	262	181	1	1	8	209
02	3339	X	3339	-0-	-0-	-0-	3139	2	200	9	Y	182	252	1	4	8	135
*03	3937	X	3937	-0-	-0-	-0-	3683	2	254	9	Y	231	206	1	4	8	156

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21142	X	16954	-0-	-4188	-0-	16842	3	112	9	N	102	181	1			113
11	19890	X	16174	-0-	-3716	-0-	16051	3	123	9	N	112					225
12	17298	X	16395	-0-	-903	-0-	16290	3	105	9	N	95	185	1			135
01	17298	X	14822	-0-	-2476	-0-	14735	2	87	9	N	79					214
02	15456	X	14824	-0-	-632	-0-	14738	2	86	9	N	78	183	1	1	8	108
*03	16957	X	16550	-0-	-407	-0-	16295	2	255	9	N	232	166	1			174

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3405	X	3405	-0-	-0-	-0-	3381	2	24	9	N	22					87
11	3190	X	3190	-0-	-0-	-0-	3159	2	31	9	N	28					115
12	3134	X	3134	-0-	-0-	-0-	3061	2	73	9	N	66					181
01	2451	X	2451	-0-	-0-	-0-	92	1	2359	2	N	-0-	177	1			4
02	3294	X	3294	-0-	-0-	-0-	134	1	3157	2	N	3	3	8			4
							3	9									
*03	3231	X	3231	-0-	-0-	-0-	149	1	3067	2	N	14					18
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23590	X	23590	-0-	-0-	-0-	22988	2	602	9	Y	547	553	1			144
11	26475	X	26475	-0-	-0-	-0-	26049	2	426	9	Y	387	364	1			167
12	20367	X	15526	-0-	-4841	-0-	15133	2	393	9	Y	357	374	1	1	8	149
01	23591	X	16825	-0-	-6766	-0-	16417	2	408	9	Y	371	372	1	1	8	147
02	22848	X	15467	-0-	-7381	-0-	15098	2	369	9	Y	335	366	1	3	8	113
*03	25296	X	16995	-0-	-8301	-0-	16515	2	480	9	Y	436	407	1	3	8	139

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5732	X	5732	-0-	-0-	-0-	625	1	5107	2	N	-0-					65
11	5521	X	5521	-0-	-0-	-0-	595	1	4830	2	N	87					152
							96	9									
12	4909	X	4909	-0-	-0-	-0-	700	1	4147	2	N	56					208
							62	9									
01	3144	X	3144	-0-	-0-	-0-	604	1	2489	2	N	46	189	1	12	8	53
							51	9									
02	2663	X	2663	-0-	-0-	-0-	549	1	2108	2	N	5	5	8			53
							6	9									
*03	5271	X	5271	-0-	-0-	-0-	769	1	4416	2	N	78					131
							86	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	12128	-0-	-2473	-0-	11810	2	318	9	Y	289	184	1			163
11	13994	X	13994	-0-	-0-	-0-	13743	2	251	9	Y	228	188	1			203
12	13888	X	9790	-0-	-4098	-0-	9537	2	253	9	Y	230	208	1	5	8	220
01	13764	X	8755	-0-	-5009	-0-	8487	2	268	9	Y	244	373	1	4	8	87
02	13048	X	10915	-0-	-2133	-0-	10660	2	255	9	Y	232	189	1	13	8	117
*03	14446	X	10994	-0-	-3452	-0-	558	1	10166	2	Y	245	178	1	12	8	172
							270	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39768	X	39768	-0-	-0-	-0-	310	1	39348	2	Y	100	178	1			167
							110	9									
11	38530	X	38530	-0-	-0-	-0-	300	1	38085	2	Y	132	187	1			112
							145	9									
12	39184	X	38082	-0-	-1102	-0-	310	1	37495	2	Y	252	107	8			257
							277	9									
01	39804	X	38000	-0-	-1804	-0-	310	1	37495	2	Y	177	182	1			252
							195	9									
02	35952	X	33614	-0-	-2338	-0-	280	1	33097	2	Y	215	174	1	128	8	165
							237	9									
*03	39804	X	36544	-0-	-3260	-0-	310	1	35995	2	Y	217	116	8			266
							239	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5459	-0-	-1485	-0-	155	1	4789	2	Y	468	538	1			97
							515	9									
11	6720	X	1762	-0-	-4958	-0-	150	1	1566	2	Y	42					139
							46	9									
12	6603	X	5555	-0-	-1048	-0-	155	1	5113	2	Y	261	213	1	1	8	186
							287	9									
01	6696	X	2794	-0-	-3902	-0-	155	1	2451	2	Y	171	175	1	1	8	181
							188	9									
02	6048	X	3176	-0-	-2872	-0-	140	1	2930	2	Y	96	14	1	2	8	261
							106	9									
*03	6102	X	6102	-0-	-0-	-0-	155	1	5399	2	Y	498	536	1	2	8	221
							548	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8228	-0-	-669	-0-	8063	2	165	9	Y	150	182	1			87
11	8610	X	7457	-0-	-1153	-0-	7313	2	144	9	Y	131	173	1			45
12	8525	X	7562	-0-	-963	-0-	7404	2	158	9	Y	144					189
01	8525	X	7399	-0-	-1126	-0-	7241	2	158	9	Y	144	184	1			149
02	7420	X	5958	-0-	-1462	-0-	5846	2	112	9	Y	102	187	1	1	8	63
*03	8215	X	6899	-0-	-1316	-0-	6760	2	139	9	Y	126	1	8			188

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	14136	-0-	-1581	-0-	13925	2	211	9	Y	192	187	1			117
11	14940	X	13519	-0-	-1421	-0-	13346	2	173	9	Y	157	199	1			75
12	14725	X	13321	-0-	-1404	-0-	13132	2	189	9	Y	172	192	1			55
01	14725	X	13472	-0-	-1253	-0-	13264	2	208	9	Y	189	192	1			52
02	13020	X	11983	-0-	-1037	-0-	11803	2	180	9	Y	164	162	1	1	8	53
*03	14136	X	12194	-0-	-1942	-0-	12022	2	172	9	Y	156	183	1	1	8	25

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35790	X	35790	-0-	-0-	-0-	155	1	35407	2	Y	207	184	1			155
							228	9									
11	36239	X	36239	-0-	-0-	-0-	150	1	35870	2	Y	199	187	1			167
							219	9									
12	15935	X	15935	-0-	-0-	-0-	155	1	15540	2	Y	218					385
							240	9									
01	17205	X	14804	-0-	-2401	-0-	155	1	14443	2	Y	187	462	1			110
							206	9									
02	15540	X	13699	-0-	-1841	-0-	140	1	13346	2	Y	194	43	1			261
							213	9									
*03	17205	X	15039	-0-	-2166	-0-	155	1	14686	2	Y	180	175	1			266
							198	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25773	X	25773	-0-	-0-	-0-	25562	2	211	9	Y	192	187	1			64
11	25141	X	25141	-0-	-0-	-0-	24947	2	194	9	Y	176	181	1			59
12	9889	X	6880	-0-	-3009	-0-	6701	2	179	9	Y	163					222
01	13578	X	9157	-0-	-4421	-0-	8964	2	193	9	Y	175	205	1			192
02	12264	X	-0-	-0-	-12264	-0-					Y	14					206
*03	13578	X	632	-0-	-12946	-0-	494	1	138	9	Y	125	194	1			137

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34348	X	31513	-0-	-2835	-0-	31140	2	373	9	Y	339	369	1			137
11	33030	X	30024	-0-	-3006	-0-	29670	2	354	9	Y	322	372	1			87
12	33573	X	30463	-0-	-3110	-0-	30067	2	396	9	Y	360	225	1			222
01	32519	X	26941	-0-	-5578	-0-	26635	2	306	9	Y	278	418	1			82
02	29288	X	27421	-0-	-1867	-0-	27059	2	362	9	Y	329	366	1			45
*03	31527	X	30882	-0-	-645	-0-	744	1	29754	2	Y	349	360	1			34
							384	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	16574	-0-	-1623	-0-	155 220	1 9	16199	2	Y	200	186	1			226
11	17310	X	15776	-0-	-1534	-0-	150 198	1 9	15428	2	Y	180	179	1			227
12	16895	X	16179	-0-	-716	-0-	155 215	1 9	15809	2	Y	195	223	1	1	8	198
01	16895	X	15773	-0-	-1122	-0-	155 221	1 9	15397	2	Y	201	369	1	1	8	29
02	15092	X	13990	-0-	-1102	-0-	140 191	1 9	13659	2	Y	174	1	8			202
*03	16585	X	15211	-0-	-1374	-0-	155 205	1 9	14851	2	Y	186	185	1	2	8	201

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33034	X	33034	-0-	-0-	-0-	310 575	1 9	32149	2	N	523	570	1			220
11	31580	X	31580	-0-	-0-	-0-	300 528	1 9	30752	2	N	480	556	1			144
12	17639	X	13989	-0-	-3650	-0-	310 561	1 9	13118	2	N	510	402	1	10	8	242
01	21235	X	13737	-0-	-7498	-0-	310 267	1 9	13160	2	N	243	376	1	11	8	98
02	19180	X	13115	-0-	-6065	-0-	95 495	1 9	12525	2	N	450	407	1	30	8	111
*03	21235	X	16177	-0-	-5058	-0-	1250 572	1 9	14355	2	N	520	388	1	30	8	213

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123876	X	36218	-0-	-87658	-0-	35779	2	439	9	Y	399	367	1			82
11	119880	X	30703	-0-	-89177	-0-	30378	2	325	9	Y	295	181	1			196
12	132494	X	25127	-0-	-107367	-0-	24751	2	376	9	Y	342	190	1	66	8	282
01	47430	X	13089	-0-	-34341	-0-	12912	2	177	9	Y	161	193	1	62	8	188
02	32704	X	31768	-0-	-936	-0-	31062	2	706	9	Y	642	355	1	217	8	258
*03	36208	X	27787	-0-	-8421	-0-	1687 603	1 9	25497	2	Y	548	378	1	210	8	218

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2889	N	2889	-0-	-0-	-0-	2869	2	20	9	N	18					54
11	2783	N	2783	-0-	-0-	-0-	2769	2	14	9	N	13	55	1			12
12	2755	N	2755	-0-	-0-	-0-	2741	2	14	9	N	13	19	1			6
01	2883	N	2666	-0-	-217	-0-	2635	2	31	9	N	28	3	1			31
02	2604	N	2572	-0-	-32	-0-	2557	2	15	9	N	14	39	1	1	8	5
*03	2862	N	2862	-0-	-0-	-0-	2847	2	15	9	N	14	4	1	1	8	14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9911	-0-	-536	-0-	9481	2	430	9	N	391	372	1			129
11	9990	X	8758	-0-	-1232	-0-	8395	2	363	9	N	330	362	1			97
12	10044	X	8861	-0-	-1183	-0-	8490	2	371	9	N	337	213	1	1	8	220
01	9920	X	9316	-0-	-604	-0-	8914	2	402	9	N	365	540	1	1	8	44
02	8960	X	8095	-0-	-865	-0-	7739	2	356	9	N	324	192	1	2	8	174
*03	9920	X	8591	-0-	-1329	-0-	8214	2	377	9	N	343	366	1	2	8	149

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	9514	-0-	-4653	-0-	9194	2	320	9	N	291	377	1			53
11	13710	X	-0-	-0-	-13710	-0-					N	269	211	1			111
12	14043	X	11218	-0-	-2825	-0-	10912	2	306	9	N	278	225	1	10	8	154
01	13795	X	9038	-0-	-4757	-0-	8737	2	301	9	N	274	194	1	10	8	224
02	12533	X	12533	-0-	-0-	-0-	12255	2	278	9	N	253	234	1	28	8	215
*03	13076	X	13076	-0-	-0-	-0-	1240	1	11488	2	N	316	405	1	29	8	97
							348	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6335	-0-	-299	-0-	6193	2	142	9	Y	129	181	1			85
11	7406	X	7406	-0-	-0-	-0-	7268	2	138	9	Y	125					210
12	7581	X	7581	-0-	-0-	-0-	7442	2	139	9	Y	126	235	1	4	8	97
01	8643	X	8643	-0-	-0-	-0-	8511	2	132	9	Y	120	188	1	4	8	25
02	6938	X	6938	-0-	-0-	-0-	6802	2	136	9	Y	124	11	8			138
*03	8079	X	8079	-0-	-0-	-0-	322	1	7614	2	Y	130	181	1	12	8	75
							143	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6070	-0-	-1587	-0-	5832	2	238	9	N	216	187	1			219
11	7410	X	-0-	-0-	-7410	-0-					N	151	180	1			190
12	9459	X	9459	-0-	-0-	-0-	9243	2	216	9	N	196	185	1	5	8	196
01	7925	X	7925	-0-	-0-	-0-	7705	2	220	9	N	200	184	1	6	8	206
02	6847	X	6847	-0-	-0-	-0-	6674	2	173	9	N	157	190	1	14	8	159
*03	8316	X	8316	-0-	-0-	-0-	1183	1	6918	2	N	195	188	1	15	8	151
							215	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2301	-0-	-675	-0-	2286	2	15	9	N	14					37
11	2880	X	2051	-0-	-829	-0-	2030	2	21	9	N	19	40	1			16
12	2790	X	2070	-0-	-720	-0-	2036	2	34	9	N	31	33	1	1	8	13
01	2790	X	1947	-0-	-843	-0-	1899	2	48	9	N	44	39	1	1	8	17
02	2184	X	1132	-0-	-1052	-0-	1117	2	15	9	N	14	24	1	2	8	5
*03	2294	X	1963	-0-	-331	-0-	1023	1	931	2	N	8	1	8			12
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

10	10106	X	8085	-0-	-2021	-0-	155 657	1 9	7273	2	N	597	545	1			199
11	9810	X	8632	-0-	-1178	-0-	150 618	1 9	7864	2	N	562	566	1			195
12	9455	X	9300	-0-	-155	-0-	155 673	1 9	8472	2	N	612	587	1	10	8	210
01	9485	X	9485	-0-	-0-	-0-	155 645	1 9	8685	2	N	586	564	1	11	8	221
02	8271	X	8271	-0-	-0-	-0-	140 605	1 9	7526	2	N	550	552	1	26	8	193
*03	10397	X	10397	-0-	-0-	-0-	1395 649	1 9	8353	2	N	590	546	1	28	8	209

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

10	13702	X	11313	-0-	-2389	-0-	11042	2	271	9	N	246	188	1			85
11	15090	X	11523	-0-	-3567	-0-	11252	2	271	9	N	246	181	1			150
12	15593	X	10425	-0-	-5168	-0-	10113	2	312	9	N	284	386	1	5	8	43
01	15593	X	10995	-0-	-4598	-0-	10711	2	284	9	N	258	189	1	5	8	107
02	11900	X	10558	-0-	-1342	-0-	10310	2	248	9	N	225	188	1	10	8	134
*03	13621	X	13621	-0-	-0-	-0-	321 272	1 9	13028	2	N	247	178	1	10	8	193

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

10	46481	X	46481	-0-	-0-	-0-	861 1089	1 9	44531	2	N	990	912	1			473
11	44275	X	44275	-0-	-0-	-0-	835 1129	1 9	42311	2	N	1026	1084	1			415
12	45119	X	45119	-0-	-0-	-0-	613 1312	1 9	43194	2	N	1193	727	1			881
01	43266	X	43266	-0-	-0-	-0-	14 785	1 9	42467	2	N	714	1083	1	45	8	467
02	38820	X	38820	-0-	-0-	-0-	36 1245	1 9	37539	2	N	1132	1094	1	59	8	446
*03	40293	X	40293	-0-	-0-	-0-	706 1013	1 9	38574	2	N	921	893	1			474

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

10	27461	X	27461	-0-	-0-	-0-	26629	2	832	9	N	756	746	1			232
11	23855	X	23855	-0-	-0-	-0-	23019	2	836	9	N	760	750	1			242
12	22755	X	22755	-0-	-0-	-0-	22026	2	729	9	N	663	416	1	8	8	481
01	26955	X	26955	-0-	-0-	-0-	26250	2	705	9	N	641	752	1	9	8	361
02	22716	X	22716	-0-	-0-	-0-	22022	2	694	9	N	631	749	1	24	8	219
*03	25959	X	25959	-0-	-0-	-0-	752	1	24458	2	N	681	750	1	24	8	126
							749	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

10	4123	X	4021	-0-	-102	-0-	318	1	3486	2	Y	197	62	1			159
							217	9									
11	4290	X	3272	-0-	-1018	-0-	298	1	2806	2	Y	153	225	1			87
							168	9									
12	3968	X	2669	-0-	-1299	-0-	271	1	2278	2	Y	109	136	1			60
							120	9									
01	3968	X	3082	-0-	-886	-0-	120	1	2892	2	Y	64	84	1			40
							70	9									
02	3584	X	2595	-0-	-989	-0-	98	1	2444	2	Y	48	59	1			29
							53	9									
*03	3968	X	2311	-0-	-1657	-0-	144	1	2016	2	Y	137	140	1			26
							151	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

10	21759	X	21759	-0-	-0-	-0-	1180	1	20125	2	Y	413	665	1			52
							454	9									
11	20794	X	20794	-0-	-0-	-0-	1171	1	19248	2	Y	341	328	1			65
							375	9									
12	19631	X	19631	-0-	-0-	-0-	1131	1	17661	2	Y	763	596	1			232
							839	9									
01	15509	X	15509	-0-	-0-	-0-	264	1	14760	2	Y	441	455	1			218
							485	9									
02	14975	X	14975	-0-	-0-	-0-	245	1	14523	2	Y	188	292	1			114
							207	9									
*03	19488	X	19488	-0-	-0-	-0-	1838	1	16971	2	Y	617	584	1			147
							679	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	2229	-0-	2229	2229	2229	2			N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	2229					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	2229					N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			73
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			73
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	27	1	1708	2	N	10					102
							11	9									
11	1710	N	1663	-0-	-47	-0-	25	1	1618	2	N	18					120
							20	9									
12	2224	N	2224	-0-	-0-	-0-	384	1	1797	3	N	39					159
							43	9									
01	2226	N	2226	-0-	-0-	-0-	384	1	1805	3	N	34	5	1			188
							37	9									
02	1857	N	1857	-0-	-0-	-0-	347	1	1510	3	N	-0-	9	1			179
*03	2046	N	2046	-0-	-0-	-0-	384	1	1618	3	N	40	18	1			201
							44	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

10	774	N	774	-0-	-0-	-0-	12	1	762	2	N	-0-					128
11	780	N	763	-0-	-17	-0-	11	1	741	2	N	10					138
							11	9									
12	1177	N	1177	-0-	-0-	-0-	384	1	790	3	N	3					141
							3	9									
01	1206	N	1206	-0-	-0-	-0-	384	1	811	3	N	10	1	1			150
							11	9									
02	1086	N	1086	-0-	-0-	-0-	347	1	727	3	N	11	1	1			160
							12	9									
*03	1178	N	1178	-0-	-0-	-0-	384	1	786	3	N	7	5	1			162
							8	9									

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

10	958	N	958	-0-	-0-	-0-	15	1	943	2	N	-0-					160
11	810	N	340	-0-	-470	-0-	5	1	322	2	N	12					172
							13	9									
12	806	N	-0-	-0-	-806	-0-					N	-0-					172
01	961	N	-0-	-0-	-961	-0-					N	-0-					172
02	308	N	-0-	-0-	-308	-0-					N	-0-					172
*03	384	N	384	-0-	-0-	-0-	384	1			N	-0-	128	1			44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	653	-0-	-215	-0-	10	1	643	2	N	-0-					92
11	787	N	787	-0-	-0-	-0-	12	1	768	2	N	6					98
							7	9									
12	961	N	779	-0-	-182	-0-	777	3	2	9	N	2					100
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					100
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					100
*03	849	N	849	-0-	-0-	-0-	847	3	2	9	N	2					102

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			106
01		14B2 EXT	-0-	-0-	-0-	-0-					N	25	87	1			44
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

10	1116	N	1102	-0-	-14	-0-	17	1	1082	2	N	3					145
							3	9									
11	1080	N	1054	-0-	-26	-0-	16	1	1032	2	N	5					150
							6	9									
12	1473	N	1473	-0-	-0-	-0-	405	1	1057	3	N	10					160
							11	9									
01	1456	N	1456	-0-	-0-	-0-	405	1	1048	3	N	3					163
							3	9									
02	1271	N	1271	-0-	-0-	-0-	365	1	902	3	N	4					167
							4	9									
*03	1421	N	1421	-0-	-0-	-0-	405	1	1004	3	N	11	4	1			174
							12	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	11	1	734	2	N	10					107
							11	9									
11	810	N	713	-0-	-97	-0-	11	1	702	2	N	-0-					107
12	987	N	987	-0-	-0-	-0-	384	1	596	3	N	6					113
							7	9									
01	744	N	650	-0-	-94	-0-	384	1	266	3	N	-0-					113
02	693	N	693	-0-	-0-	-0-	347	1	346	3	N	-0-					113
*03	731	N	731	-0-	-0-	-0-	384	1	347	3	N	-0-					113

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3694	X	3694	-0-	-0-	-0-	59	1	3635	2	N	-0-					25
11	3255	X	3255	-0-	-0-	-0-	50	1	3205	2	N	-0-					25
12	2782	X	2782	-0-	-0-	-0-	384	1	2398	3	N	-0-					25
01	3746	X	3746	-0-	-0-	-0-	384	1	3287	3	N	68	21	1			72
							75	9									
02	3324	X	3324	-0-	-0-	-0-	347	1	2926	3	N	46	6	1			112
							51	9									
*03	3408	X	3408	-0-	-0-	-0-	384	1	2926	3	N	89	8	1			193
							98	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	N	1998	-0-	-0-	-0-	32	1	1966	2	N	-0-					17
11	1890	N	1842	-0-	-48	-0-	28	1	1814	2	N	-0-					17
12	2205	N	2205	-0-	-0-	-0-	384	1	1821	3	N	-0-					17
01	2359	N	2359	-0-	-0-	-0-	384	1	1943	3	N	29	3	1			43
							32	9									
02	2202	N	2202	-0-	-0-	-0-	347	1	1844	3	N	10	5	1			48
							11	9									
*03	2442	N	2442	-0-	-0-	-0-	384	1	2052	3	N	5	6	1			47
							6	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

10	1858	N	1858	-0-	-0-	-0-	29	1	1826	2	N	3					43
							3	9									
11	1721	N	1721	-0-	-0-	-0-	26	1	1685	2	N	9					52
							10	9									
12	2134	N	2134	-0-	-0-	-0-	405	1	1718	3	N	10					62
							11	9									
01	441	N	441	-0-	-0-	-0-	392	1	48	3	N	1	1	1			62
							1	9									
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					62
*03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

10	2015	N	1887	-0-	-128	-0-	29	1	1826	2	N	29					212
							32	9									
11	1890	N	1839	-0-	-51	-0-	27	1	1776	2	N	33	192	1			53
							36	9									
12	2094	N	2094	-0-	-0-	-0-	405	1	1670	3	N	17					70
							19	9									
01	1939	N	1939	-0-	-0-	-0-	405	1	1517	3	N	15	1	1			84
							17	9									
02	1949	N	1949	-0-	-0-	-0-	365	1	1564	3	N	18	1	1			101
							20	9									
*03	2190	N	2190	-0-	-0-	-0-	405	1	1761	3	N	22	5	1			118
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

10	837	N	766	-0-	-71	-0-	12	1	754	2	N	-0-					33
11	1063	N	1063	-0-	-0-	-0-	16	1	1036	2	N	10					43
							11	9									
12	1471	N	1471	-0-	-0-	-0-	384	1	1087	3	N	-0-					43
01	1338	N	1338	-0-	-0-	-0-	384	1	954	3	N	-0-					43
02	1385	N	1385	-0-	-0-	-0-	347	1	1038	3	N	-0-					43
*03	1456	N	1456	-0-	-0-	-0-	384	1	1025	3	N	43	9	1			77
							47	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
12		14B2 EXT	-0-	-0-	-0-	-0-					N	1	106	1			32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1680	-0-	-25	-0-	26	1	1654	2	N	-0-					132
11	1650	N	1636	-0-	-14	-0-	25	1	1605	2	N	5					137
							6	9									
12	1962	N	1962	-0-	-0-	-0-	384	1	1577	3	N	1					138
							1	9									
01	1674	N	1609	-0-	-65	-0-	384	1	1183	3	N	38	6	1			170
							42	9									
02	1540	N	347	-0-	-1193	-0-	347	1			N	-0-	8	1			162
*03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	347	-0-	-87	-0-	5	1	342	2	N	-0-					167
11	510	N	381	-0-	-129	-0-	5	1	370	2	N	5					172
							6	9									
12	768	N	768	-0-	-0-	-0-	405	1	356	3	N	6					178
							7	9									
01	693	N	693	-0-	-0-	-0-	405	1	280	3	N	7					185
							8	9									
02	591	N	591	-0-	-0-	-0-	352	1	239	3	N	-0-	25	1			160
*03	668	N	668	-0-	-0-	-0-	405	1	256	3	N	6					166
							7	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1327	-0-	-223	-0-	21	1	1306	2	N	-0-					135
11	1410	N	504	-0-	-906	-0-	7	1	497	2	N	-0-					135
12	2282	N	2282	-0-	-0-	-0-	384	1	1898	3	N	-0-					135
01	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-					135
02	1026	N	1026	-0-	-0-	-0-	347	1	679	3	N	-0-					135
*03	1622	N	1622	-0-	-0-	-0-	384	1	1238	3	N	-0-					135

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1527	2	8	9	N	7					160
11	1619	N	1619	-0-	-0-	-0-	1611	2	8	9	N	7					167
12	2168	N	2168	-0-	-0-	-0-	405	1	1741	3	N	20					187
							22	9									
01	2468	N	2468	-0-	-0-	-0-	405	1	2027	3	N	33					220
							36	9									
02	1992	N	1992	-0-	-0-	-0-	365	1	1618	3	N	8	190	1			38
							9	9									
*03	1992	N	1992	-0-	-0-	-0-	405	1	1567	3	N	18	5	1			51
							20	9									

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-	5	1			28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

10	656	N	656	-0-	-0-	-0-	20	1	634	2	N	2					112
							2	9									
11	602	N	602	-0-	-0-	-0-	9	1	592	2	N	1					113
							1	9									
12	970	N	970	-0-	-0-	-0-	384	1	584	3	N	2					115
							2	9									
01	959	N	959	-0-	-0-	-0-	384	1	575	3	N	-0-					115
02	842	N	842	-0-	-0-	-0-	347	1	495	3	N	-0-					115
*03	994	N	994	-0-	-0-	-0-	384	1	610	3	N	-0-					115

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

10	1085	N	983	-0-	-102	-0-	15	1	949	2	N	17					227
							19	9									
11	1111	N	1111	-0-	-0-	-0-	17	1	1080	2	N	13					240
							14	9									
12	1526	N	1526	-0-	-0-	-0-	483	1	1024	3	N	17					257
							19	9									
01	1516	N	1516	-0-	-0-	-0-	483	1	1022	3	N	10					267
							11	9									
02	1457	N	1457	-0-	-0-	-0-	435	1	1013	3	N	8					275
							9	9									
*03	1646	N	1646	-0-	-0-	-0-	483	1	1129	3	N	31	196	1			110
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2253	-0-	-10	-0-	35	1	2188	2	N	27					207
							30	9									
11	2190	N	2128	-0-	-62	-0-	32	1	2096	2	N	-0-					207
12	2232	N	2094	-0-	-138	-0-	384	1	1709	3	N	1					208
							1	9									
01	2263	N	2244	-0-	-19	-0-	384	1	1851	3	N	8	1	1			215
							9	9									
02	2075	N	2075	-0-	-0-	-0-	347	1	1719	3	N	8	2	1			221
							9	9									
*03	2251	N	2251	-0-	-0-	-0-	384	1	1850	3	N	15	1	1			235
							17	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1227	-0-	-75	-0-	19	1	1208	2	N	-0-					165
11	1230	N	1192	-0-	-38	-0-	18	1	1173	2	N	1					166
							1	9									
12	1639	N	1639	-0-	-0-	-0-	384	1	1255	3	N	-0-					166
01	1497	N	1497	-0-	-0-	-0-	384	1	1113	3	N	-0-					166
02	1391	N	1391	-0-	-0-	-0-	347	1	1043	3	N	1					167
							1	9									
*03	1392	N	1392	-0-	-0-	-0-	384	1	1008	3	N	-0-					167

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0-	-0-	25	1	1537	2	N	-0-					70
11	1500	N	1286	-0-	-214	-0-	19	1	1267	2	N	-0-					70
12	1815	N	1815	-0-	-0-	-0-	384	1	1429	3	N	2					72
							2	9									
01	1850	N	1850	-0-	-0-	-0-	384	1	1435	3	N	28	5	1			95
							31	9									
02	1688	N	1688	-0-	-0-	-0-	347	1	1339	3	N	2	2	1			95
							2	9									
*03	1942	N	1942	-0-	-0-	-0-	384	1	1491	3	N	61	18	1			138
							67	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	10	1	637	2	Y	-0-					145
11	584	N	584	-0-	-0-	-0-	9	1	575	2	Y	-0-					145
12	DLQ G-10		948	-0-	948	948	384	1	564	3	Y	-0-					145
01	T. A.		470	-0-	470	1418	384	1	86	3	Y	-0-					145
02	T. A.		347	-0-	347	1765	347	1			Y	-0-					145
03	T. A.		395	-0-	395	2160	384	1	11	9	Y	10					155

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1711	-0-	-118	-0-	27	1	1670	2	N	13					70
							14	9									
11	1800	N	1702	-0-	-98	-0-	26	1	1667	2	N	8					78
							9	9									
12	2257	N	2257	-0-	-0-	-0-	483	1	1755	3	N	17					95
							19	9									
01	2230	N	2230	-0-	-0-	-0-	483	1	1727	3	N	18	2	1			111
							20	9									
02	2134	N	2134	-0-	-0-	-0-	435	1	1658	3	N	37	2	1			146
							41	9									
*03	2293	N	2293	-0-	-0-	-0-	483	1	1795	3	N	14	7	1			153
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	24	1	1494	2	N	17					87
							19	9									
11	1500	N	1419	-0-	-81	-0-	21	1	1386	2	N	11					98
							12	9									
12	1812	N	1812	-0-	-0-	-0-	405	1	1400	3	N	6					104
							7	9									
01	1788	N	1788	-0-	-0-	-0-	405	1	1368	3	N	14	2	1			116
							15	9									
02	1545	N	1545	-0-	-0-	-0-	365	1	1172	3	N	7	3	1			120
							8	9									
*03	1813	N	1813	-0-	-0-	-0-	405	1	1388	3	N	18	5	1			133
							20	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF. 11369 - 11477

10	744	N	744	-0-	-0-	-0-	11	1	733	2	N	-0-					29
11	769	N	769	-0-	-0-	-0-	11	1	758	2	N	-0-					29
12	1217	N	1217	-0-	-0-	-0-	384	1	833	3	N	-0-					29
01	1171	N	1171	-0-	-0-	-0-	384	1	787	3	N	-0-					29
02	1044	N	1044	-0-	-0-	-0-	347	1	686	3	N	10					39
							11	9									
*03	1141	N	1141	-0-	-0-	-0-	384	1	755	3	N	2	1	1			40
							2	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF. 11198 - 11550

10	1457	N	1271	-0-	-186	-0-	20	1	1251	2	N	-0-					50
11	1440	N	1438	-0-	-2	-0-	22	1	1416	2	N	-0-					50
12	1732	N	1732	-0-	-0-	-0-	384	1	1348	3	N	-0-					50
01	1718	N	1718	-0-	-0-	-0-	384	1	1334	3	N	-0-					50
02	1344	N	1250	-0-	-94	-0-	347	1	891	3	N	11	2	1			59
							12	9									
*03	1601	N	1601	-0-	-0-	-0-	384	1	1215	3	N	2	3	1			58
							2	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF. 11233 - 11841

10	1445	N	1445	-0-	-0-	-0-	1437	2	8	9	N	7					214
11	1060	N	1060	-0-	-0-	-0-	1057	2	3	9	N	3					217
12	1777	N	1777	-0-	-0-	-0-	384	1	1393	3	N	-0-	12	1			205
01	619	N	619	-0-	-0-	-0-	384	1	232	3	N	3	1	1			207
							3	9									
02	980	N	347	-0-	-633	-0-	347	1			N	-0-					207
*03	470	N	470	-0-	-0-	-0-	384	1	86	3	N	-0-					207

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF. 11154 - 11668

10	1302	N	1141	-0-	-161	-0-	18	1	1123	2	N	-0-					28
11	1153	N	1153	-0-	-0-	-0-	17	1	1136	2	N	-0-					28
12	1639	N	1639	-0-	-0-	-0-	384	1	1255	3	N	-0-					28
01	1516	N	1516	-0-	-0-	-0-	384	1	1132	3	N	-0-					28
02	1407	N	1407	-0-	-0-	-0-	347	1	1060	3	N	-0-					28
*03	1647	N	1647	-0-	-0-	-0-	384	1	1162	3	N	92	30	1			90
							101	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF. 11300 - 11490

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1161	-0-	-110	-0-	18	1	1143	2	N	-0-					119
11	1200	N	1031	-0-	-169	-0-	15	1	1016	2	N	-0-					119
12	1440	N	1440	-0-	-0-	-0-	384	1	1038	3	N	16					135
							18	9									
01	1506	N	1506	-0-	-0-	-0-	384	1	1115	3	N	6	1	1			140
							7	9									
02	1396	N	1396	-0-	-0-	-0-	347	1	1042	3	N	6					146
							7	9									
*03	1555	N	1555	-0-	-0-	-0-	384	1	1162	3	N	8	3	1			151
							9	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

10	903	N	903	-0-	-0-	-0-	14	1	889	2	N	-0-					142
11	879	N	879	-0-	-0-	-0-	13	1	866	2	N	-0-					142
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-	1	1			141
01	899	N	859	-0-	-40	-0-	844	3	15	9	N	14	3	1			152
02	814	N	814	-0-	-0-	-0-	789	3	25	9	N	23	2	1			173
*03	874	N	874	-0-	-0-	-0-	870	3	4	9	N	4					177

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

10	1643	N	1589	-0-	-54	-0-	25	1	1564	2	N	-0-					102
11	1597	N	1597	-0-	-0-	-0-	24	1	1573	2	N	-0-					102
12	1935	N	1935	-0-	-0-	-0-	384	1	1551	3	N	-0-					102
01	1974	N	1974	-0-	-0-	-0-	384	1	1590	3	N	-0-					102
02	1584	N	1584	-0-	-0-	-0-	347	1	1237	3	N	-0-					102
*03	451	N	451	-0-	-0-	-0-	384	1	67	3	N	-0-					102

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	892	-0-	-38	-0-	14	1	870	2	N	7					40
							8	9									
11	930	N	804	-0-	-126	-0-	12	1	792	2	N	-0-					40
12	1178	N	908	-0-	-270	-0-	392	1	516	3	N	-0-					40
01	899	N	405	-0-	-494	-0-	405	1			N	-0-					40
02	756	N	365	-0-	-391	-0-	365	1			N	-0-					40
*03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	948	-0-	-13	-0-	15	1	924	2	N	8					103
							9	9									
11	960	N	940	-0-	-20	-0-	14	1	916	2	N	9					112
							10	9									
12	1217	N	1217	-0-	-0-	-0-	405	1	812	3	N	-0-					112
01	961	N	544	-0-	-417	-0-	392	1	152	3	N	-0-					112
02	868	N	365	-0-	-503	-0-	365	1			N	-0-					112
*03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	773	-0-	-126	-0-	12	1	759	2	N	2					115
							2	9									
11	900	N	801	-0-	-99	-0-	12	1	787	2	N	2					117
							2	9									
12	1254	N	1254	-0-	-0-	-0-	405	1	846	3	N	3					120
							3	9									
01	1213	N	1213	-0-	-0-	-0-	405	1	804	3	N	4					124
							4	9									
02	1135	N	1135	-0-	-0-	-0-	365	1	757	3	N	12	2	1			134
							13	9									
*03	1221	N	1221	-0-	-0-	-0-	405	1	809	3	N	6	5	1			135
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	973	-0-	-360	-0-	15	1	949	2	N	8					205
							9	9									
11	1230	N	999	-0-	-231	-0-	15	1	981	2	N	3					208
							3	9									
12	1203	N	1203	-0-	-0-	-0-	392	1	811	3	N	-0-					208
01	961	N	527	-0-	-434	-0-	405	1	122	3	N	-0-					208
02	924	N	365	-0-	-559	-0-	365	1			N	-0-					208
*03	951	N	951	-0-	-0-	-0-	405	1	534	3	N	11	188	1			31
							12	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	20	1	1247	2	N	12					107
							13	9									
11	1261	N	1261	-0-	-0-	-0-	19	1	1233	2	N	8					115
							9	9									
12	1641	N	1641	-0-	-0-	-0-	384	1	1245	3	N	11					126
							12	9									
01	1610	N	1610	-0-	-0-	-0-	384	1	1209	3	N	15	1	1			140
							17	9									
02	1440	N	1440	-0-	-0-	-0-	347	1	1070	3	N	21	2	1			159
							23	9									
*03	1488	N	1488	-0-	-0-	-0-	384	1	1094	3	N	9	1	1			167
							10	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1779	-0-	-19	-0-	28	1	1751	2	N	-0-					100
11	1770	N	1715	-0-	-55	-0-	26	1	1689	2	N	-0-					100
12	2012	N	2012	-0-	-0-	-0-	384	1	1628	3	N	-0-					100
01	1767	N	664	-0-	-1103	-0-	384	1	280	3	N	-0-					100
02	1596	N	347	-0-	-1249	-0-	347	1			N	-0-					100
*03	1541	N	1541	-0-	-0-	-0-	384	1	1137	3	N	18					118
							20	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	588	-0-	-1	-0-	9	1	579	2	N	-0-					67
11	568	N	568	-0-	-0-	-0-	8	1	560	2	N	-0-					67
12	968	N	968	-0-	-0-	-0-	405	1	563	3	N	-0-					67
01	596	N	596	-0-	-0-	-0-	405	1	191	3	N	-0-					67
02	532	N	365	-0-	-167	-0-	365	1			N	-0-					67
*03	413	N	413	-0-	-0-	-0-	405	1	8	9	N	7					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	689	-0-	-55	-0-	11	1	675	2	N	3					155
							3	9									
11	747	N	747	-0-	-0-	-0-	11	1	734	2	N	2					157
							2	9									
12	1154	N	1154	-0-	-0-	-0-	384	1	769	3	N	1					158
							1	9									
01	1147	N	1147	-0-	-0-	-0-	384	1	763	3	N	-0-					158
02	1024	N	1024	-0-	-0-	-0-	347	1	673	3	N	4					162
							4	9									
*03	1166	N	1166	-0-	-0-	-0-	384	1	775	3	N	6	3	1			165
							7	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	22	1	1356	2	N	3					73
							3	9									
11	1352	N	1352	-0-	-0-	-0-	20	1	1326	2	N	5					78
							6	9									
12	1880	N	1880	-0-	-0-	-0-	483	1	1387	3	N	9					87
							10	9									
01	1890	N	1890	-0-	-0-	-0-	483	1	1399	3	N	7	1	1			93
							8	9									
02	1577	N	1577	-0-	-0-	-0-	435	1	1132	3	N	9	1	1			101
							10	9									
*03	1809	N	1809	-0-	-0-	-0-	483	1	1322	3	N	4	3	1			102
							4	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2490	-0-	-21	-0-	39	1	2403	2	N	44	194	1			68
							48	9									
11	2430	N	2394	-0-	-36	-0-	37	1	2355	2	N	2					70
							2	9									
12	2789	N	2789	-0-	-0-	-0-	384	1	2381	3	N	22					92
							24	9									
01	2770	N	2770	-0-	-0-	-0-	384	1	2371	3	N	14	2	1			104
							15	9									
02	2464	N	2464	-0-	-0-	-0-	347	1	2117	3	N	-0-	2	1			102
*03	2731	N	2731	-0-	-0-	-0-	384	1	2340	3	N	6	3	1			105
							7	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1342	-0-	-53	-0-	21	1	1321	2	N	-0-					125
11	1350	N	1257	-0-	-93	-0-	19	1	1235	2	N	3					128
							3	9									
12	1601	N	1601	-0-	-0-	-0-	384	1	1209	3	N	7					135
							8	9									
01	1599	N	1599	-0-	-0-	-0-	384	1	1215	3	N	-0-					135
02	1399	N	1399	-0-	-0-	-0-	347	1	1045	3	N	6					141
							7	9									
*03	1624	N	1624	-0-	-0-	-0-	384	1	1215	3	N	23	111	1			53
							25	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1573	-0-	-70	-0-	25	1	1547	2	N	1					43
							1	9									
11	1620	N	1607	-0-	-13	-0-	24	1	1577	2	N	5					48
							6	9									
12	1884	N	1884	-0-	-0-	-0-	384	1	1492	3	N	7					55
							8	9									
01	1764	N	1764	-0-	-0-	-0-	384	1	1365	3	N	14	3	1			66
							15	9									
02	1611	N	1611	-0-	-0-	-0-	347	1	1253	3	N	10	1	1			75
							11	9									
*03	1712	N	1712	-0-	-0-	-0-	384	1	1318	3	N	9	5	1			79
							10	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	21	1	1309	2	N	9					97
							10	9									
11	1320	N	1309	-0-	-11	-0-	20	1	1280	2	N	8					105
							9	9									
12	1432	N	1432	-0-	-0-	-0-	396	1	1033	3	N	3					108
							3	9									
01	1684	N	1684	-0-	-0-	-0-	405	1	1261	3	N	16	3	1			121
							18	9									
02	1473	N	1473	-0-	-0-	-0-	365	1	1101	3	N	6	4	1			123
							7	9									
*03	749	N	749	-0-	-0-	-0-	405	1	342	3	N	2					125
							2	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	989	-0-	-34	-0-	15	1	974	2	N	-0-					127
11	1020	N	742	-0-	-278	-0-	11	1	731	2	N	-0-					127
12	1492	N	1492	-0-	-0-	-0-	384	1	1108	3	N	-0-					127
01	992	N	671	-0-	-321	-0-	384	1	287	3	N	-0-					127
02	874	N	874	-0-	-0-	-0-	347	1	527	3	N	-0-					127
*03	768	N	768	-0-	-0-	-0-	384	1	384	3	N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0-	-0-	32	1	1977	2	N	8					115
							9	9									
11	1980	N	1942	-0-	-38	-0-	29	1	1902	2	N	10					125
							11	9									
12	2192	N	2192	-0-	-0-	-0-	405	1	1781	3	N	5					130
							6	9									
01	2015	N	1882	-0-	-133	-0-	405	1	1469	3	N	7					137
							8	9									
02	1828	N	1828	-0-	-0-	-0-	365	1	1456	3	N	6	1	1			142
							7	9									
*03	1359	N	1359	-0-	-0-	-0-	378	1	964	3	N	15	3	1			154
							17	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

10	1209	N	1162	-0-	-47	-0-	18	1	1144	2	N	-0-					80
11	1110	N	1041	-0-	-69	-0-	15	1	1015	2	N	10					90
							11	9									
12	1464	N	1464	-0-	-0-	-0-	384	1	1072	3	N	7					97
							8	9									
01	1576	N	1576	-0-	-0-	-0-	384	1	1173	3	N	17	5	1			109
							19	9									
02	1476	N	1476	-0-	-0-	-0-	347	1	1112	3	N	15	2	1			122
							17	9									
*03	1582	N	1582	-0-	-0-	-0-	384	1	1191	3	N	6	92	1			36
							7	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

10	899	N	897	-0-	-2	-0-	14	1	883	2	N	-0-					80
11	870	N	865	-0-	-5	-0-	13	1	852	2	N	-0-					80
12	1261	N	1261	-0-	-0-	-0-	384	1	877	3	N	-0-					80
01	1157	N	1157	-0-	-0-	-0-	384	1	773	3	N	-0-					80
02	1131	N	1131	-0-	-0-	-0-	347	1	784	3	N	-0-					80
*03	1264	N	1264	-0-	-0-	-0-	384	1	880	3	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

10	2034	N	2034	-0-	-0-	-0-	32	1	1984	2	N	16					108
							18	9									
11	1689	N	1689	-0-	-0-	-0-	26	1	1659	2	N	4					112
							4	9									
12	2015	N	2015	-0-	-0-	-0-	483	1	1528	3	N	4					116
							4	9									
01	2046	N	1921	-0-	-125	-0-	483	1	1407	3	N	28	3	1			141
							31	9									
02	1822	N	1822	-0-	-0-	-0-	435	1	1375	3	N	11	3	1			149
							12	9									
*03	2058	N	2058	-0-	-0-	-0-	483	1	1543	3	N	29	10	1			168
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1352	-0-	-12	-0-	21	1	1323	2	N	7					117
							8	9									
11	1401	N	1401	-0-	-0-	-0-	21	1	1380	2	N	-0-					117
12	1852	N	1852	-0-	-0-	-0-	483	1	1368	3	N	1					118
							1	9									
01	1842	N	1842	-0-	-0-	-0-	483	1	1353	3	N	5					123
							6	9									
02	1688	N	1688	-0-	-0-	-0-	435	1	1244	3	N	8	1	1			130
							9	9									
*03	1859	N	1859	-0-	-0-	-0-	483	1	1370	3	N	5					135
							6	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

10	2294	N	1925	-0-	-369	-0-	30	1	1869	2	N	24					147
							26	9									
11	2220	N	1208	-0-	-1012	-0-	18	1	1173	2	N	15					162
							17	9									
12	2674	N	2674	-0-	-0-	-0-	384	1	2284	3	N	5	118	1			49
							6	9									
01	2589	N	2589	-0-	-0-	-0-	384	1	2184	3	N	19	6	1			62
							21	9									
02	2034	N	2034	-0-	-0-	-0-	347	1	1681	3	N	5	1	1			66
							6	9									
*03	2219	N	2219	-0-	-0-	-0-	384	1	1820	3	N	14	8	1			72
							15	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1280	-0-	-22	-0-	20	1	1234	2	N	24					197
							26	9									
11	1342	N	1342	-0-	-0-	-0-	17	1	1084	2	N	219	196	1			220
							241	9									
12	1612	N	1612	-0-	-0-	-0-	392	1	1220	3	N	-0-	41	1			179
01	1591	N	1591	-0-	-0-	-0-	405	1	1186	3	N	-0-	115	1			64
02	1567	N	1567	-0-	-0-	-0-	365	1	1181	3	N	19	48	1			35
							21	9									
*03	1970	N	1970	-0-	-0-	-0-	405	1	1545	3	N	18	7	1			46
							20	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1331	-0-	-2	-0-	21	1	1299	2	N	10					135
							11	9									
11	1215	N	1215	-0-	-0-	-0-	18	1	1178	2	N	17					152
							19	9									
12	1498	N	1498	-0-	-0-	-0-	384	1	1114	3	N	-0-					152
01	1547	N	1547	-0-	-0-	-0-	384	1	1161	3	N	2	1	1			153
							2	9									
02	1419	N	1419	-0-	-0-	-0-	347	1	1072	3	N	-0-	1	1			152
*03	1629	N	1629	-0-	-0-	-0-	384	1	1222	3	N	21	8	1			165
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	2					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	10	1	651	2	N	-0-					68
11	690	N	654	-0-	-36	-0-	10	1	644	2	N	-0-					68
12	990	N	990	-0-	-0-	-0-	384	1	598	3	N	7					75
							8	9									
01	1032	N	1032	-0-	-0-	-0-	384	1	648	3	N	-0-					75
02	972	N	972	-0-	-0-	-0-	347	1	615	3	N	9					84
							10	9									
*03	1118	N	1118	-0-	-0-	-0-	384	1	722	3	N	11					95
							12	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	802	-0-	-4	-0-	12	1	782	2	N	7					214
							8	9									
11	861	N	861	-0-	-0-	-0-	13	1	848	2	N	-0-					214
12	1260	N	1260	-0-	-0-	-0-	405	1	853	3	N	2					216
							2	9									
01	1149	N	1149	-0-	-0-	-0-	405	1	744	3	N	-0-	187	1			29
02	978	N	978	-0-	-0-	-0-	365	1	609	3	N	4					33
							4	9									
*03	1313	N	1313	-0-	-0-	-0-	405	1	900	3	N	7					40
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	780	-0-	-150	-0-	12	1	762	2	N	5					73
							6	9									
11	860	N	860	-0-	-0-	-0-	13	1	845	2	N	2					75
							2	9									
12	1085	N	1085	-0-	-0-	-0-	384	1	695	3	N	5					80
							6	9									
01	925	N	925	-0-	-0-	-0-	384	1	539	3	N	2	1	1			81
							2	9									
02	812	N	384	-0-	-428	-0-	347	1	37	3	N	-0-	1	1			80
*03	1405	N	1405	-0-	-0-	-0-	384	1	1021	3	N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	664	-0-	-111	-0-	10	1	654	2	N	-0-					202
11	676	N	676	-0-	-0-	-0-	10	1	657	2	N	8	187	1			23
							9	9									
12	1067	N	1067	-0-	-0-	-0-	384	1	672	3	N	10					33
							11	9									
01	1026	N	1026	-0-	-0-	-0-	372	1	654	3	N	-0-					33
02	941	N	941	-0-	-0-	-0-	347	1	592	3	N	2					35
							2	9									
*03	1024	N	1024	-0-	-0-	-0-	384	1	627	3	N	12					47
							13	9									

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	976	-0-	-16	-0-	15	1	955	2	N	5					55
							6	9									
11	960	N	952	-0-	-8	-0-	14	1	935	2	N	3					58
							3	9									
12	1394	N	1394	-0-	-0-	-0-	483	1	903	3	N	7					65
							8	9									
01	1323	N	1323	-0-	-0-	-0-	483	1	836	3	N	4	1	1			68
							4	9									
02	1269	N	1269	-0-	-0-	-0-	435	1	831	3	N	3	1	1			70
							3	9									
*03	1412	N	1412	-0-	-0-	-0-	483	1	928	3	N	1	1	1			70
							1	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	12
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	12
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	12
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	12
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	12
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	12

PLUGGED AND ABANDONED_____ 04/22/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	20	1	1264	2	N	3					150
							3	9									
11	1260	N	1254	-0-	-6	-0-	19	1	1226	2	N	8					158
							9	9									
12	1630	N	1630	-0-	-0-	-0-	384	1	1244	3	N	2					160
							2	9									
01	1564	N	1564	-0-	-0-	-0-	384	1	1172	3	N	7	1	1			166
							8	9									
02	1526	N	1526	-0-	-0-	-0-	347	1	1135	3	N	40	2	1			204
							44	9									
*03	1683	N	1683	-0-	-0-	-0-	384	1	1281	3	N	16	185	1			35
							18	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	577	-0-	-74	-0-	9	1	561	2	N	6					135
							7	9									
11	630	N	477	-0-	-153	-0-	7	1	470	2	N	-0-					135
12	757	N	757	-0-	-0-	-0-	405	1	344	3	N	7					142
							8	9									
01	589	N	492	-0-	-97	-0-	405	1	86	3	N	1	1	1			142
							1	9									
02	448	N	365	-0-	-83	-0-	365	1			N	-0-					142
*03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1760	-0-	-7	-0-	28	1	1732	2	N	-0-					122
11	1770	N	1738	-0-	-32	-0-	26	1	1712	2	N	-0-					122
12	2060	N	2060	-0-	-0-	-0-	384	1	1676	3	N	-0-					122
01	1786	N	1786	-0-	-0-	-0-	384	1	1402	3	N	-0-					122
02	1624	N	1437	-0-	-187	-0-	347	1	1090	3	N	-0-					122
*03	1585	N	1585	-0-	-0-	-0-	384	1	1201	3	N	-0-					122

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2042	-0-	-97	-0-	32	1	2004	2	N	5					63
							6	9									
11	2138	N	2138	-0-	-0-	-0-	33	1	2101	2	N	4					67
							4	9									
12	2410	N	2410	-0-	-0-	-0-	405	1	1999	3	N	5					72
							6	9									
01	2542	N	2542	-0-	-0-	-0-	405	1	2129	3	N	7	1	1			78
							8	9									
02	2359	N	2359	-0-	-0-	-0-	365	1	1982	3	N	11	1	1			88
							12	9									
*03	2589	N	2589	-0-	-0-	-0-	405	1	2175	3	N	8	4	1			92
							9	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	7	1	469	2	N	23	189	1			52
							25	9									
11	510	N	460	-0-	-50	-0-	7	1	453	2	N	-0-					52
12	814	N	814	-0-	-0-	-0-	384	1	430	3	N	-0-	1	1			51
01	797	N	797	-0-	-0-	-0-	384	1	413	3	N	-0-					51
02	703	N	703	-0-	-0-	-0-	347	1	356	3	N	-0-					51
*03	791	N	791	-0-	-0-	-0-	384	1	403	3	N	4					55
							4	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	9	1	567	2	N	-0-					118
11	600	N	480	-0-	-120	-0-	7	1	473	2	N	-0-					118
12	933	N	933	-0-	-0-	-0-	384	1	548	3	N	1					119
							1	9									
01	915	N	915	-0-	-0-	-0-	372	1	543	3	N	-0-					119
02	794	N	794	-0-	-0-	-0-	347	1	447	3	N	-0-					119
*03	865	N	865	-0-	-0-	-0-	384	1	481	3	N	-0-					119

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1236	-0-	-35	-0-	19	1	1211	2	N	5					207
							6	9									
11	1230	N	1177	-0-	-53	-0-	18	1	1156	2	N	3					210
							3	9									
12	1582	N	1582	-0-	-0-	-0-	396	1	1184	3	N	2					212
							2	9									
01	1576	N	1576	-0-	-0-	-0-	405	1	1161	3	N	9	2	1			219
							10	9									
02	1418	N	1418	-0-	-0-	-0-	365	1	1052	3	N	1	2	1			218
							1	9									
*03	1587	N	1587	-0-	-0-	-0-	405	1	1178	3	N	4					222
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

10	899	N	565	-0-	-334	-0-	8 19	1 9	538	2	N	17				145
11	840	N	217	-0-	-623	-0-	3	1	214	2	N	-0-				145
12	744	N	467	-0-	-277	-0-	384	1	83	3	N	-0-				145
01	558	N	400	-0-	-158	-0-	384 1	1 9	15	3	N	1	1	1		145
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-				145
*03	417	N	417	-0-	-0-	-0-	384	1	33	3	N	-0-				145

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

10	1393	N	1393	-0-	-0-	-0-	22	1	1371	2	N	-0-				47
11	1320	N	1089	-0-	-231	-0-	16	1	1073	2	N	-0-				47
12	1364	N	1262	-0-	-102	-0-	384	1	878	3	N	-0-	1	1		46
01	1395	N	1369	-0-	-26	-0-	384 1	1 9	984	3	N	1				47
02	1279	N	1279	-0-	-0-	-0-	347 26	1 9	906	3	N	24	4	1		67
*03	1439	N	1439	-0-	-0-	-0-	384 12	1 9	1043	3	N	11	13	1		65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	34	1	2147	2	N	-0-					10
11	2272	N	2272	-0-	-0-	-0-	35	1	2237	2	N	-0-					10
12	2651	N	2651	-0-	-0-	-0-	384	1	2109	3	N	144	124	1			30
							158	9									
01	2688	N	2688	-0-	-0-	-0-	384	1	2304	3	N	-0-					30
02	2356	N	2356	-0-	-0-	-0-	347	1	2003	3	N	5					35
							6	9									
*03	2570	N	2570	-0-	-0-	-0-	384	1	2186	3	N	-0-					35

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	1	193	1			23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185
11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	569	-0-	-51	-0-	9	1	560	2	N	-0-					85
11	578	N	578	-0-	-0-	-0-	8	1	570	2	N	-0-					85
12	925	N	925	-0-	-0-	-0-	384	1	541	3	N	-0-					85
01	870	N	870	-0-	-0-	-0-	384	1	486	3	N	-0-					85
02	834	N	834	-0-	-0-	-0-	347	1	487	3	N	-0-					85
*03	863	N	863	-0-	-0-	-0-	384	1	479	3	N	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

10	1860	N	1696	-0-	-164	-0-	26	1	1645	2	N	23					82
							25	9									
11	1738	N	1738	-0-	-0-	-0-	26	1	1690	2	N	20					102
							22	9									
12	1960	N	1960	-0-	-0-	-0-	384	1	1566	3	N	9					111
							10	9									
01	1838	N	1838	-0-	-0-	-0-	384	1	1442	3	N	11	1	1			121
							12	9									
02	1671	N	1671	-0-	-0-	-0-	347	1	1296	3	N	25	2	1			144
							28	9									
*03	1991	N	1991	-0-	-0-	-0-	384	1	1597	3	N	9	4	1			149
							10	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

10	1736	N	1664	-0-	-72	-0-	26	1	1627	2	N	10					113
							11	9									
11	1650	N	1594	-0-	-56	-0-	24	1	1560	2	N	9					122
							10	9									
12	1988	N	1988	-0-	-0-	-0-	483	1	1496	3	N	8					130
							9	9									
01	2032	N	2032	-0-	-0-	-0-	483	1	1536	3	N	12					142
							13	9									
02	1852	N	1852	-0-	-0-	-0-	435	1	1410	3	N	6	1	1			147
							7	9									
*03	2018	N	2018	-0-	-0-	-0-	483	1	1515	3	N	18	7	1			158
							20	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

10	1041	N	1041	-0-	-0-	-0-	16	1	1019	2	N	5					92
							6	9									
11	982	N	982	-0-	-0-	-0-	15	1	967	2	N	-0-					92
12	1425	N	1425	-0-	-0-	-0-	405	1	1013	3	N	6					98
							7	9									
01	1383	N	1383	-0-	-0-	-0-	405	1	974	3	N	4					102
							4	9									
02	1275	N	1275	-0-	-0-	-0-	365	1	903	3	N	6					108
							7	9									
*03	1419	N	1419	-0-	-0-	-0-	405	1	1010	3	N	4					112
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	19	1	1198	2	N	-0-					150
11	1194	N	1194	-0-	-0-	-0-	18	1	1165	2	N	10					160
							11	9									
12	1446	N	1446	-0-	-0-	-0-	384	1	1059	3	N	3	136	1			27
							3	9									
01	1463	N	1463	-0-	-0-	-0-	384	1	1070	3	N	8	1	1			34
							9	9									
02	1317	N	1317	-0-	-0-	-0-	347	1	969	3	N	1	1	1			34
							1	9									
*03	1509	N	1509	-0-	-0-	-0-	384	1	1115	3	N	9	3	1			40
							10	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1163	-0-	-15	-0-	18	1	1145	2	N	-0-					23
11	1125	N	1125	-0-	-0-	-0-	17	1	1108	2	N	-0-					23
12	1495	N	1495	-0-	-0-	-0-	384	1	1111	3	N	-0-					23
01	1432	N	1432	-0-	-0-	-0-	384	1	1048	3	N	-0-					23
02	1348	N	1348	-0-	-0-	-0-	347	1	1001	3	N	-0-					23
*03	1479	N	1479	-0-	-0-	-0-	384	1	1095	3	N	-0-					23

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2563	N	2563	-0-	-0-	-0-	40	1	2499	2	N	22					75
							24	9									
11	2438	N	2438	-0-	-0-	-0-	37	1	2399	2	N	2					77
							2	9									
12	2732	N	2732	-0-	-0-	-0-	384	1	2348	3	N	-0-					77
01	2773	N	2773	-0-	-0-	-0-	384	1	2376	3	N	12	3	1			86
							13	9									
02	2566	N	2566	-0-	-0-	-0-	347	1	2208	3	N	10	2	1			94
							11	9									
*03	2957	N	2957	-0-	-0-	-0-	384	1	2548	3	N	23	9	1			108
							25	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	143
11	0	N	-0-	-0-	-0-	-0-	N	-0-	143
12	0	N	-0-	-0-	-0-	-0-	N	-0-	143
01	0	N	-0-	-0-	-0-	-0-	N	-0-	143
02	0	N	-0-	-0-	-0-	-0-	N	-0-	143
03	0	N	-0-	-0-	-0-	-0-	N	-0-	143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

10	530	N	530	-0-	-0-	-0-	6	1	374	2	N	136	191	1			63
							150	9									
11	360	N	357	-0-	-3	-0-	5	1	352	2	N	-0-					63
12	795	N	795	-0-	-0-	-0-	405	1	386	3	N	4					67
							4	9									
01	735	N	735	-0-	-0-	-0-	405	1	329	3	N	1	4	1			64
							1	9									
02	698	N	698	-0-	-0-	-0-	365	1	333	3	N	-0-					64
*03	715	N	715	-0-	-0-	-0-	405	1	310	3	N	-0-					64

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

10	1899	N	1899	-0-	-0-	-0-	30	1	1863	2	N	5					140
							6	9									
11	1872	N	1872	-0-	-0-	-0-	29	1	1843	2	N	-0-					140
12	2174	N	2174	-0-	-0-	-0-	384	1	1789	3	N	1					141
							1	9									
01	2395	N	2395	-0-	-0-	-0-	384	1	2010	3	N	1	1	1			141
							1	9									
02	2014	N	2014	-0-	-0-	-0-	347	1	1667	3	N	-0-	1	1			140
*03	3001	N	3001	-0-	-0-	-0-	384	1	2597	3	N	18	10	1			148
							20	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

10	915	N	915	-0-	-0-	-0-	12	1	737	2	N	151					203
							166	9									
11	810	N	750	-0-	-60	-0-	11	1	739	2	N	-0-	189	1			14
12	1087	N	1087	-0-	-0-	-0-	405	1	660	3	N	20					34
							22	9									
01	1081	N	1081	-0-	-0-	-0-	405	1	674	3	N	2	4	1			32
							2	9									
02	1043	N	1043	-0-	-0-	-0-	365	1	676	3	N	2	1	1			33
							2	9									
*03	1158	N	1158	-0-	-0-	-0-	405	1	753	3	N	-0-					33

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	1			97
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					N	11	51	1			57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

10	713	N	621	-0-	-92	-0-	9	1	610	2	N	2					122
							2	9									
11	720	N	581	-0-	-139	-0-	8	1	566	2	N	6	105	1			23
							7	9									
12	973	N	973	-0-	-0-	-0-	384	1	589	3	N	-0-					23
01	980	N	980	-0-	-0-	-0-	372	1	608	3	N	-0-					23
02	830	N	830	-0-	-0-	-0-	347	1	483	3	N	-0-					23
*03	880	N	880	-0-	-0-	-0-	384	1	494	3	N	2					25
							2	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

10	1566	N	1566	-0-	-0-	-0-	24	1	1532	2	N	9					132
							10	9									
11	1442	N	1442	-0-	-0-	-0-	22	1	1408	2	N	11					143
							12	9									
12	1794	N	1794	-0-	-0-	-0-	405	1	1375	3	N	13					156
							14	9									
01	1628	N	1628	-0-	-0-	-0-	405	1	1213	3	N	9	1	1			164
							10	9									
02	1344	N	1316	-0-	-28	-0-	365	1	938	3	N	12	1	1			175
							13	9									
*03	1725	N	1725	-0-	-0-	-0-	405	1	1305	3	N	14	5	1			184
							15	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

10	1674	N	1277	-0-	-397	-0-	20	1	1253	2	N	4					27
							4	9									
11	1650	N	1326	-0-	-324	-0-	20	1	1306	2	N	-0-					27
12	1935	N	1935	-0-	-0-	-0-	384	1	1545	3	N	5					32
							6	9									
01	1998	N	1998	-0-	-0-	-0-	384	1	1614	3	N	-0-					32
02	1589	N	1589	-0-	-0-	-0-	347	1	1242	3	N	-0-					32
*03	1877	N	1877	-0-	-0-	-0-	384	1	1493	3	N	-0-					32

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

10	651	N	388	-0-	-263	-0-	6	1	382	2	N	-0-					155
11	450	N	342	-0-	-108	-0-	5	1	337	2	N	-0-	25	1			130
12	805	N	805	-0-	-0-	-0-	405	1	282	3	N	107	192	1			45
							118	9									
01	445	N	445	-0-	-0-	-0-	405	1	40	3	N	-0-					45
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					45
*03	1918	N	1918	-0-	-0-	-0-	405	1	1513	3	N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

10	1500	N	1500	-0-	-0-	-0-	24	1	1476	2	N	-0-					35
11	1705	N	1705	-0-	-0-	-0-	26	1	1677	2	N	2					37
							2	9									
12	2091	N	2091	-0-	-0-	-0-	384	1	1698	3	N	8					45
							9	9									
01	1993	N	1993	-0-	-0-	-0-	384	1	1600	3	N	8	4	1			49
							9	9									
02	1856	N	1856	-0-	-0-	-0-	347	1	1507	3	N	2	1	1			50
							2	9									
*03	2132	N	2132	-0-	-0-	-0-	384	1	1745	3	N	3	3	1			50
							3	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1531	-0-	-19	-0-	24	1	1507	2	N	-0-					88
11	1491	N	1491	-0-	-0-	-0-	22	1	1458	2	N	10					98
							11	9									
12	1839	N	1839	-0-	-0-	-0-	384	1	1442	3	N	12					110
							13	9									
01	1734	N	1734	-0-	-0-	-0-	384	1	1349	3	N	1	1	1			110
							1	9									
02	1483	N	1483	-0-	-0-	-0-	347	1	1136	3	N	-0-					110
*03	1787	N	1787	-0-	-0-	-0-	384	1	1402	3	N	1	58	1			53
							1	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					188
11	975	N	975	-0-	-0-	-0-	15	1	960	2	N	-0-					188
12	1677	N	1677	-0-	-0-	-0-	384	1	1291	3	N	2					190
							2	9									
01	1747	N	1747	-0-	-0-	-0-	384	1	1363	3	N	-0-					190
02	1581	N	1581	-0-	-0-	-0-	347	1	1234	3	N	-0-					190
*03	1730	N	1730	-0-	-0-	-0-	384	1	1346	3	N	-0-					190

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					56
11	1630	N	1630	-0-	-0-	-0-	25	1	1596	2	N	8					64
							9	9									
12	1967	N	1967	-0-	-0-	-0-	384	1	1583	3	N	-0-	6	1			58
01	1830	N	1830	-0-	-0-	-0-	384	1	1446	3	N	-0-					58
02	1691	N	1691	-0-	-0-	-0-	347	1	1340	3	N	4					62
							4	9									
*03	1817	N	1817	-0-	-0-	-0-	384	1	1313	3	N	109	1	1			170
							120	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	N	1957	-0-	-0-	-0-	31	1	1926	2	N	-0-					38
11	1980	N	1866	-0-	-114	-0-	28	1	1838	2	N	-0-					38
12	2050	N	2050	-0-	-0-	-0-	384	1	1656	3	N	9					47
							10	9									
01	2327	N	2327	-0-	-0-	-0-	384	1	1943	3	N	-0-					47
02	2048	N	2048	-0-	-0-	-0-	347	1	1701	3	N	-0-					47
*03	2353	N	2353	-0-	-0-	-0-	384	1	1905	3	N	58	22	1			83
							64	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	508	N	508	-0-	-0-	-0-	384	1	124	9	N	113					145

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	17	1	1054	2	N	18					135
							20	9									
11	1035	N	1035	-0-	-0-	-0-	15	1	1014	2	N	5					140
							6	9									
12	1393	N	1393	-0-	-0-	-0-	384	1	1005	3	N	4					144
							4	9									
01	1362	N	1362	-0-	-0-	-0-	384	1	966	3	N	11	3	1			152
							12	9									
02	1316	N	1316	-0-	-0-	-0-	347	1	941	3	N	25	2	1			175
							28	9									
*03	1384	N	1384	-0-	-0-	-0-	384	1	961	3	N	35	11	1			199
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

10	1147	N	1100	-0-	-47	-0-	17	1	1083	2	N	-0-					40
11	1110	N	1013	-0-	-97	-0-	15	1	998	2	N	-0-					40
12	1257	N	1257	-0-	-0-	-0-	384	1	873	3	N	-0-					40
01	1384	N	1384	-0-	-0-	-0-	384	1	1000	3	N	-0-					40
02	1226	N	1226	-0-	-0-	-0-	347	1	879	3	N	-0-					40
*03	1494	N	1494	-0-	-0-	-0-	384	1	1110	3	N	-0-					40

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-	44	1			18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	432	N	432	-0-	-0-	-0-	384	1	48	9	N	44					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

10	868	N	488	-0-	-380	-0-	7	1	481	2	N	-0-					108
11	750	N	680	-0-	-70	-0-	10	1	670	2	N	-0-					108
12	975	N	975	-0-	-0-	-0-	384	1	590	3	N	1					109
							1	9									
01	1141	N	1141	-0-	-0-	-0-	384	1	757	3	N	-0-					109
02	907	N	907	-0-	-0-	-0-	347	1	560	3	N	-0-					109
*03	943	N	943	-0-	-0-	-0-	384	1	558	3	N	1					110
							1	9									

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

10	682	N	611	-0-	-71	-0-	9	1	602	2	N	-0-					177
11	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					177
12	1086	N	1086	-0-	-0-	-0-	384	1	702	3	N	-0-					177
01	1027	N	1027	-0-	-0-	-0-	384	1	643	3	N	-0-					177
02	908	N	908	-0-	-0-	-0-	347	1	561	3	N	-0-					177
*03	990	N	990	-0-	-0-	-0-	384	1	606	3	N	-0-					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	980	-0-	-12	-0-	15	1	965	2	N	-0-					125
11	960	N	873	-0-	-87	-0-	13	1	851	2	N	8					133
							9	9									
12	1308	N	1308	-0-	-0-	-0-	384	1	911	3	N	12					145
							13	9									
01	1358	N	1358	-0-	-0-	-0-	384	1	966	3	N	7					152
							8	9									
02	1172	N	1172	-0-	-0-	-0-	347	1	816	3	N	8	2	1			158
							9	9									
*03	1285	N	1285	-0-	-0-	-0-	384	1	894	3	N	6	1	1			163
							7	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

10	1241	N	1241	-0-	-0-	-0-	19	1	1222	2	N	-0-					70
11	1313	N	1313	-0-	-0-	-0-	20	1	1293	2	N	-0-					70
12	1687	N	1687	-0-	-0-	-0-	384	1	1303	3	N	-0-					70
01	1736	N	1736	-0-	-0-	-0-	384	1	1352	3	N	-0-					70
02	1575	N	1575	-0-	-0-	-0-	347	1	1219	3	N	8					78
							9	9									
*03	1743	N	1743	-0-	-0-	-0-	384	1	1344	3	N	14	3	1			89
							15	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

10	961	N	917	-0-	-44	-0-	14	1	884	2	N	17					45
							19	9									
11	936	N	936	-0-	-0-	-0-	13	1	876	2	N	43					88
							47	9									
12	1267	N	1267	-0-	-0-	-0-	384	1	848	3	N	32	52	1			68
							35	9									
01	1186	N	1186	-0-	-0-	-0-	384	1	802	3	N	-0-					68
02	1063	N	1063	-0-	-0-	-0-	347	1	699	3	N	15					83
							17	9									
*03	1199	N	1199	-0-	-0-	-0-	384	1	782	3	N	30	22	1			91
							33	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

10	1713	N	1713	-0-	-0-	-0-	27	1	1677	2	N	8					190
							9	9									
11	1656	N	1656	-0-	-0-	-0-	25	1	1601	2	N	27					217
							30	9									
12	2020	N	2020	-0-	-0-	-0-	483	1	1529	3	N	7					224
							8	9									
01	2020	N	2020	-0-	-0-	-0-	483	1	1525	3	N	11	192	1			43
							12	9									
02	1912	N	1912	-0-	-0-	-0-	435	1	1466	3	N	10	1	1			52
							11	9									
*03	2143	N	2143	-0-	-0-	-0-	483	1	1636	3	N	22	6	1			68
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	12	1	753	2	N	-0-					37
11	785	N	785	-0-	-0-	-0-	12	1	773	2	N	-0-					37
12	1123	N	1123	-0-	-0-	-0-	384	1	739	3	N	-0-					37
01	908	N	908	-0-	-0-	-0-	384	1	524	3	N	-0-					37
02	795	N	795	-0-	-0-	-0-	347	1	448	3	N	-0-					37
*03	879	N	879	-0-	-0-	-0-	384	1	495	3	N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

10	2237	N	2237	-0-	-0-	-0-	35	1	2183	2	N	17					110
							19	9									
11	2070	N	2061	-0-	-9	-0-	31	1	2022	2	N	7					117
							8	9									
12	2470	N	2470	-0-	-0-	-0-	405	1	2043	3	N	20					137
							22	9									
01	2200	N	2200	-0-	-0-	-0-	405	1	1773	3	N	20	2	1			155
							22	9									
02	2010	N	2010	-0-	-0-	-0-	352	1	1638	3	N	18	3	1			170
							20	9									
*03	2513	N	2513	-0-	-0-	-0-	392	1	2111	3	N	9	9	1			170
							10	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

10	2139	N	2094	-0-	-45	-0-	33	1	2050	2	N	10					163
							11	9									
11	2100	N	2007	-0-	-93	-0-	30	1	1960	2	N	15					178
							17	9									
12	2309	N	2309	-0-	-0-	-0-	405	1	1878	3	N	24					202
							26	9									
01	2111	N	2111	-0-	-0-	-0-	405	1	1687	3	N	17	2	1			217
							19	9									
02	2136	N	2136	-0-	-0-	-0-	365	1	1764	3	N	6	189	1			34
							7	9									
*03	2322	N	2322	-0-	-0-	-0-	405	1	1904	3	N	12	6	1			40
							13	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-	160	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

10	1759	N	1759	-0-	-0-	-0-	28	1	1725	2	N	5					43
							6	9									
11	1714	N	1714	-0-	-0-	-0-	26	1	1678	2	N	9					52
							10	9									
12	2269	N	2269	-0-	-0-	-0-	483	1	1783	3	N	3					55
							3	9									
01	2188	N	2188	-0-	-0-	-0-	483	1	1691	3	N	13	3	1			65
							14	9									
02	1969	N	1969	-0-	-0-	-0-	435	1	1530	3	N	4	2	1			67
							4	9									
*03	2187	N	2187	-0-	-0-	-0-	483	1	1685	3	N	17	9	1			75
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0-	-0-	25	1	1556	2	N	9					227
							10	9									
11	1579	N	1579	-0-	-0-	-0-	24	1	1551	2	N	4	188	1			43
							4	9									
12	1885	N	1885	-0-	-0-	-0-	483	1	1383	3	N	17					60
							19	9									
01	1814	N	1814	-0-	-0-	-0-	483	1	1318	3	N	12	2	1			70
							13	9									
02	1670	N	1670	-0-	-0-	-0-	435	1	1210	3	N	23	3	1			90
							25	9									
*03	1740	N	1740	-0-	-0-	-0-	467	1	1247	3	N	24	6	1			108
							26	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

10	1612	N	1154	-0-	-458	-0-	18	1	1136	2	N	-0-					133
11	1860	N	943	-0-	-917	-0-	14	1	929	2	N	-0-					133
12	1457	N	1339	-0-	-118	-0-	384	1	955	3	N	-0-					133
01	1147	N	544	-0-	-603	-0-	384	1	152	3	N	7	40	1			100
							8	9									
02	868	N	347	-0-	-521	-0-	347	1			N	-0-					100
*03	469	N	469	-0-	-0-	-0-	384	1	85	3	N	-0-					100

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

10	2108	N	2094	-0-	-14	-0-	32	1	2019	2	N	39					162
							43	9									
11	2010	N	1921	-0-	-89	-0-	29	1	1870	2	N	20					182
							22	9									
12	2313	N	2313	-0-	-0-	-0-	384	1	1910	3	N	17					199
							19	9									
01	2318	N	2318	-0-	-0-	-0-	384	1	1932	3	N	2	1	1			200
							2	9									
02	2143	N	2143	-0-	-0-	-0-	347	1	1764	3	N	29	2	1			227
							32	9									
*03	2353	N	2353	-0-	-0-	-0-	384	1	1950	3	N	17	195	1			49
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1521	-0-	-29	-0-	24	1	1497	2	N	-0-					97
11	1570	N	1570	-0-	-0-	-0-	24	1	1528	2	N	16					113
							18	9									
12	1882	N	1882	-0-	-0-	-0-	384	1	1498	3	N	-0-					113
01	1792	N	1792	-0-	-0-	-0-	384	1	1408	3	N	-0-					113
02	1456	N	1385	-0-	-71	-0-	347	1	1038	3	N	-0-					113
*03	1609	N	1609	-0-	-0-	-0-	384	1	1225	3	N	-0-					113

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	16	1	1033	2	N	-0-					107
11	1031	N	1031	-0-	-0-	-0-	15	1	1016	2	N	-0-					107
12	1324	N	1324	-0-	-0-	-0-	384	1	940	3	N	-0-					107
01	1357	N	1357	-0-	-0-	-0-	384	1	973	3	N	-0-					107
02	1283	N	1283	-0-	-0-	-0-	347	1	936	3	N	-0-					107
*03	1425	N	1425	-0-	-0-	-0-	384	1	1041	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	24	1	1494	2	N	10					187
							11	9									
11	1490	N	1490	-0-	-0-	-0-	23	1	1467	2	N	-0-					187
12	1417	N	1417	-0-	-0-	-0-	1410	3	7	9	N	6					193
01	1781	N	1781	-0-	-0-	-0-	1779	3	2	9	N	2					195
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					195
*03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					195

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3487	X	3487	-0-	-0-	-0-	55	1	3423	2	N	8					103
							9	9									
11	3356	X	3356	-0-	-0-	-0-	51	1	3275	2	N	27					130
							30	9									
12	DLQ G-10		3777	-0-	3777	3777	483	1	3264	3	N	27					157
							30	9									
01	7141	X	3364	-0-	-3777	-0-	483	1	2851	3	N	27	3	1			181
							30	9									
02	3068	X	3068	-0-	-0-	-0-	435	1	2616	3	N	15	3	1			193
							17	9									
03	3379	X	2722	-0-	-657	-0-	483	1	2229	3	N	9	5	1			197
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1460	-0-	-59	-0-	22	1	1410	2	N	25					138
							28	9									
11	1413	N	1413	-0-	-0-	-0-	21	1	1379	2	N	12					150
							13	9									
12	1755	N	1755	-0-	-0-	-0-	405	1	1320	3	N	27					177
							30	9									
01	1689	N	1689	-0-	-0-	-0-	405	1	1274	3	N	9	2	1			184
							10	9									
02	1609	N	1609	-0-	-0-	-0-	365	1	1218	3	N	24	184	1			24
							26	9									
*03	1764	N	1764	-0-	-0-	-0-	405	1	1336	3	N	21	7	1			38
							23	9									

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

10	3906	X	3698	-0-	-208	-0-	58	1	3595	2	N	41					213
							45	9									
11	3780	X	3572	-0-	-208	-0-	55	1	3499	2	N	16	187	1			42
							18	9									
12	4068	X	4068	-0-	-0-	-0-	483	1	3565	3	N	18					60
							20	9									
01	4107	X	4107	-0-	-0-	-0-	483	1	3599	3	N	23	3	1			80
							25	9									
02	3641	X	3641	-0-	-0-	-0-	435	1	3178	3	N	25	3	1			102
							28	9									
*03	4083	X	4083	-0-	-0-	-0-	483	1	3561	3	N	35	10	1			127
							39	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

10	2015	N	1944	-0-	-71	-0-	31	1	1913	2	N	-0-					32
11	1915	N	1915	-0-	-0-	-0-	29	1	1885	2	N	1					33
							1	9									
12	2170	N	2170	-0-	-0-	-0-	384	1	1785	3	N	1					34
							1	9									
01	1953	N	1620	-0-	-333	-0-	384	1	1236	3	N	-0-					34
02	1792	N	1675	-0-	-117	-0-	347	1	1328	3	N	-0-					34
*03	2021	N	2021	-0-	-0-	-0-	384	1	1602	3	N	32	18	1			48
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	28	1	1759	2	N	-0-					65
11	1782	N	1782	-0-	-0-	-0-	27	1	1742	2	N	12					77
							13	9									
12	2134	N	2134	-0-	-0-	-0-	384	1	1750	3	N	-0-					77
01	2021	N	2021	-0-	-0-	-0-	384	1	1608	3	N	26	9	1			94
							29	9									
02	1953	N	1953	-0-	-0-	-0-	347	1	1560	3	N	42	3	1			133
							46	9									
*03	2146	N	2146	-0-	-0-	-0-	384	1	1737	3	N	23	18	1			138
							25	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	23	1	1438	2	N	-0-					183
11	1410	N	1403	-0-	-7	-0-	21	1	1382	2	N	-0-					183
12	1698	N	1698	-0-	-0-	-0-	384	1	1314	3	N	-0-					183
01	1457	N	1332	-0-	-125	-0-	384	1	916	3	N	29					212
							32	9									
02	1412	N	1412	-0-	-0-	-0-	347	1	1039	3	N	24	186	1			50
							26	9									
*03	1613	N	1613	-0-	-0-	-0-	384	1	1229	3	N	-0-	7	1			43

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	22	1	1405	2	N	10					162
							11	9									
11	1410	N	1401	-0-	-9	-0-	21	1	1335	2	N	41	188	1			15
							45	9									
12	1715	N	1715	-0-	-0-	-0-	483	1	1232	3	N	-0-					15
01	1651	N	1651	-0-	-0-	-0-	483	1	1168	3	N	-0-					15
02	1481	N	1481	-0-	-0-	-0-	435	1	1039	3	N	6					21
							7	9									
*03	1709	N	1709	-0-	-0-	-0-	483	1	1216	3	N	9					30
							10	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1689	-0-	-47	-0-	26	1	1655	2	N	7					160
							8	9									
11	1843	N	1843	-0-	-0-	-0-	28	1	1807	2	N	7					167
							8	9									
12	2008	N	2008	-0-	-0-	-0-	405	1	1597	3	N	5					172
							6	9									
01	1840	N	1840	-0-	-0-	-0-	405	1	1423	3	N	11					183
							12	9									
02	1708	N	1484	-0-	-224	-0-	339	1	1132	3	N	12					195
							13	9									
*03	847	N	847	-0-	-0-	-0-	405	1	429	3	N	12	6	1			201
							13	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	547	-0-	-73	-0-	8	1	539	2	N	-0-					104
11	660	N	520	-0-	-140	-0-	8	1	512	2	N	-0-					104
12	925	N	925	-0-	-0-	-0-	405	1	520	3	N	-0-					104
01	558	N	486	-0-	-72	-0-	405	1	81	3	N	-0-					104
02	476	N	365	-0-	-111	-0-	365	1			N	-0-					104
*03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	21	1	1345	2	N	-0-					38
11	1361	N	1361	-0-	-0-	-0-	21	1	1336	2	N	4					42
							4	9									
12	1715	N	1715	-0-	-0-	-0-	467	1	1248	3	N	-0-					42
01	1683	N	1683	-0-	-0-	-0-	483	1	1191	3	N	8	2	1			48
							9	9									
02	1577	N	1577	-0-	-0-	-0-	435	1	1142	3	N	-0-	1	1			47
*03	1793	N	1793	-0-	-0-	-0-	451	1	1342	3	N	-0-					47

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1467	-0-	-52	-0-	23	1	1441	2	N	3					126
							3	9									
11	1470	N	1387	-0-	-83	-0-	21	1	1363	2	N	3					129
							3	9									
12	1792	N	1792	-0-	-0-	-0-	387	1	1399	3	N	5					134
							6	9									
01	1703	N	1703	-0-	-0-	-0-	405	1	1298	3	N	-0-					134
02	1597	N	1597	-0-	-0-	-0-	365	1	1221	3	N	10	1	1			143
							11	9									
*03	1777	N	1777	-0-	-0-	-0-	405	1	1371	3	N	1	1	1			143
							1	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	16	1	989	2	N	-0-					182
11	930	N	893	-0-	-37	-0-	13	1	871	2	N	8					190
							9	9									
12	1285	N	1285	-0-	-0-	-0-	384	1	901	3	N	-0-					190
01	1313	N	1313	-0-	-0-	-0-	384	1	919	3	N	9	1	1			198
							10	9									
02	1222	N	1222	-0-	-0-	-0-	347	1	862	3	N	12	1	1			209
							13	9									
*03	1361	N	1361	-0-	-0-	-0-	384	1	966	3	N	10	195	1			24
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	987	-0-	-5	-0-	15	1	972	2	N	-0-					134
11	930	N	897	-0-	-33	-0-	13	1	884	2	N	-0-					134
12	1474	N	1474	-0-	-0-	-0-	483	1	991	3	N	-0-					134
01	1524	N	1524	-0-	-0-	-0-	483	1	1041	3	N	-0-					134
02	1399	N	1399	-0-	-0-	-0-	435	1	964	3	N	-0-					134
*03	1563	N	1563	-0-	-0-	-0-	483	1	1080	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	141	1			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

10	2468	N	2468	-0-	-0-	-0-	39	1	2429	2	N	-0-					52
11	2430	N	2191	-0-	-239	-0-	33	1	2158	2	N	-0-					52
12	2530	N	2530	-0-	-0-	-0-	384	1	2145	3	N	1					53
							1	9									
01	2480	N	786	-0-	-1694	-0-	384	1	317	3	N	77	94	1			36
							85	9									
02	2044	N	347	-0-	-1697	-0-	347	1			N	-0-	9	1			27
*03	1409	N	1409	-0-	-0-	-0-	384	1	1025	3	N	-0-					27

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

10	2061	N	2061	-0-	-0-	-0-	32	1	2018	2	N	10					64
							11	9									
11	1980	N	1910	-0-	-70	-0-	29	1	1878	2	N	3					67
							3	9									
12	2170	N	2104	-0-	-66	-0-	467	1	1633	3	N	4					71
							4	9									
01	2280	N	2280	-0-	-0-	-0-	483	1	1777	3	N	18					89
							20	9									
02	2208	N	2208	-0-	-0-	-0-	435	1	1739	3	N	31	2	1			118
							34	9									
*03	2370	N	2370	-0-	-0-	-0-	467	1	1883	3	N	18					136
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	12	1	762	2	N	-0-					18
11	810	N	750	-0-	-60	-0-	11	1	733	2	N	5					23
							6	9									
12	1151	N	1151	-0-	-0-	-0-	384	1	767	3	N	-0-					23
01	1213	N	1213	-0-	-0-	-0-	384	1	822	3	N	6	1	1			28
							7	9									
02	1085	N	1085	-0-	-0-	-0-	347	1	725	3	N	12					40
							13	9									
*03	1244	N	1244	-0-	-0-	-0-	384	1	860	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

10	1468	N	1468	-0-	-0-	-0-	23	1	1439	2	N	5					70
							6	9									
11	1470	N	1414	-0-	-56	-0-	21	1	1390	2	N	3					73
							3	9									
12	1676	N	1676	-0-	-0-	-0-	384	1	1286	3	N	5					78
							6	9									
01	1791	N	1791	-0-	-0-	-0-	384	1	1375	3	N	29	2	1			105
							32	9									
02	1632	N	1632	-0-	-0-	-0-	347	1	1272	3	N	12	3	1			114
							13	9									
*03	1996	N	1996	-0-	-0-	-0-	384	1	1612	3	N	-0-	3	1			111

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

10	630	N	630	-0-	-0-	-0-	10	1	619	2	N	1					228
							1	9									
11	640	N	640	-0-	-0-	-0-	9	1	614	2	N	15	185	1			58
							17	9									
12	1016	N	1016	-0-	-0-	-0-	384	1	632	3	N	-0-					58
01	989	N	989	-0-	-0-	-0-	384	1	605	3	N	-0-					58
02	885	N	885	-0-	-0-	-0-	347	1	538	3	N	-0-					58
*03	971	N	971	-0-	-0-	-0-	384	1	587	3	N	-0-					58

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	N	1713	-0-	-0-	-0-	27	1	1686	2	N	-0-					55
11	1920	N	1679	-0-	-241	-0-	26	1	1653	2	N	-0-					55
12	2003	N	2003	-0-	-0-	-0-	384	1	1619	3	N	-0-					55
01	1724	N	1724	-0-	-0-	-0-	384	1	1340	3	N	-0-					55
02	1568	N	1336	-0-	-232	-0-	347	1	989	3	N	-0-					55
*03	1730	N	1730	-0-	-0-	-0-	384	1	1346	3	N	-0-					55

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	1			25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1884	-0-	-844	-0-	29	1	1831	2	N	22					197
							24	9									
11	2610	X	1760	-0-	-850	-0-	27	1	1724	2	N	8	189	1			16
							9	9									
12	2418	X	1950	-0-	-468	-0-	384	1	1541	3	N	23					39
							25	9									
01	2232	X	1862	-0-	-370	-0-	384	1	1458	3	N	18	1	1			56
							20	9									
02	1846	N	1846	-0-	-0-	-0-	347	1	1469	3	N	27	1	1			82
							30	9									
*03	2131	N	2131	-0-	-0-	-0-	384	1	1701	3	N	42	6	1			118
							46	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	548	-0-	-10	-0-	8	1	538	2	N	2					142
							2	9									
11	540	N	497	-0-	-43	-0-	7	1	490	2	N	-0-					142
12	851	N	851	-0-	-0-	-0-	384	1	467	3	N	-0-	103	1			39
01	854	N	854	-0-	-0-	-0-	384	1	470	3	N	-0-					39
02	760	N	760	-0-	-0-	-0-	347	1	413	3	N	-0-					39
*03	864	N	864	-0-	-0-	-0-	384	1	480	3	N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	63	1			37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

10	1488	N	1468	-0-	-20	-0-	23	1	1439	2	N	5					105
							6	9									
11	1440	N	1395	-0-	-45	-0-	21	1	1372	2	N	2					107
							2	9									
12	1762	N	1762	-0-	-0-	-0-	393	1	1368	3	N	1					108
							1	9									
01	1746	N	1746	-0-	-0-	-0-	405	1	1337	3	N	4					112
							4	9									
02	1619	N	1619	-0-	-0-	-0-	365	1	1246	3	N	7	1	1			118
							8	9									
*03	1800	N	1800	-0-	-0-	-0-	405	1	1388	3	N	6	4	1			120
							7	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

10	1110	N	1110	-0-	-0-	-0-	17	1	1079	2	N	13					40
							14	9									
11	1110	N	1077	-0-	-33	-0-	16	1	1037	2	N	22					62
							24	9									
12	1178	N	1064	-0-	-114	-0-	1054	3	10	9	N	9					71
01	1137	N	1137	-0-	-0-	-0-	1117	3	20	9	N	18	3	1			86
02	1008	N	961	-0-	-47	-0-	930	3	31	9	N	28	4	1			110
*03	1046	N	1046	-0-	-0-	-0-	1007	3	39	9	N	35	11	1			134

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

10	1705	N	1608	-0-	-97	-0-	25	1	1575	2	N	7					67
							8	9									
11	1620	N	1459	-0-	-161	-0-	22	1	1434	2	N	3					70
							3	9									
12	1728	N	1728	-0-	-0-	-0-	384	1	1333	3	N	10					80
							11	9									
01	1857	N	1857	-0-	-0-	-0-	384	1	1454	3	N	17	2	1			95
							19	9									
02	1690	N	1690	-0-	-0-	-0-	347	1	1329	3	N	13	1	1			107
							14	9									
*03	1908	N	1908	-0-	-0-	-0-	384	1	1489	3	N	32	8	1			131
							35	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	11	80	1			48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

10	756	N	756	-0-	-0-	-0-	12	1	744	2	N	-0-					175
11	693	N	693	-0-	-0-	-0-	10	1	683	2	N	-0-					175
12	1044	N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					175
01	1062	N	1062	-0-	-0-	-0-	384	1	675	3	N	3					178
							3	9									
02	966	N	966	-0-	-0-	-0-	347	1	613	3	N	5					183
							6	9									
*03	1044	N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

10	874	N	874	-0-	-0-	-0-	14	1	860	2	N	-0-					87
11	739	N	739	-0-	-0-	-0-	11	1	728	2	N	-0-					87
12	1066	N	1066	-0-	-0-	-0-	384	1	682	3	N	-0-					87
01	1046	N	1046	-0-	-0-	-0-	384	1	662	3	N	-0-					87
02	916	N	916	-0-	-0-	-0-	347	1	569	3	N	-0-					87
*03	843	N	843	-0-	-0-	-0-	384	1	459	3	N	-0-					87

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

10	1860	N	1644	-0-	-216	-0-	26	1	1618	2	N	-0-					135
11	1620	N	1529	-0-	-91	-0-	23	1	1506	2	N	-0-					135
12	1767	N	1420	-0-	-347	-0-	1418	3	2	9	N	2					137
01	1643	N	1582	-0-	-61	-0-	1582	3			N	-0-					137
02	1495	N	1495	-0-	-0-	-0-	1452	3	43	9	N	39	1	1			175
*03	1533	N	1533	-0-	-0-	-0-	1524	3	9	9	N	8	7	1			176

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

10	1550	N	1512	-0-	-38	-0-	24	1	1488	2	N	-0-					32
11	1590	N	1406	-0-	-184	-0-	21	1	1385	2	N	-0-					32
12	1802	N	1802	-0-	-0-	-0-	384	1	1418	3	N	-0-					32
01	2222	N	2222	-0-	-0-	-0-	384	1	1838	3	N	-0-					32
02	1392	N	1392	-0-	-0-	-0-	347	1	1039	3	N	5					37
							6	9									
*03	1185	N	1185	-0-	-0-	-0-	384	1	746	3	N	50	18	1			69
							55	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1430	-0-	-27	-0-	22	1	1406	2	N	2					87
							2	9									
11	1410	N	1302	-0-	-108	-0-	20	1	1276	2	N	5					92
							6	9									
12	1772	N	1772	-0-	-0-	-0-	384	1	1388	3	N	-0-					92
01	1738	N	1738	-0-	-0-	-0-	384	1	1334	3	N	18	4	1			106
							20	9									
02	1670	N	1670	-0-	-0-	-0-	347	1	1279	3	N	40	3	1			143
							44	9									
*03	1866	N	1866	-0-	-0-	-0-	384	1	1435	3	N	43	6	1			180
							47	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2625	N	2625	-0-	-0-	-0-	41	1	2563	2	N	19					122
							21	9									
11	2524	N	2524	-0-	-0-	-0-	38	1	2446	2	N	36					158
							40	9									
12	2764	N	2764	-0-	-0-	-0-	384	1	2369	3	N	10					168
							11	9									
01	2294	N	1144	-0-	-1150	-0-	384	1	760	3	N	-0-	1	1			167
02	2072	N	347	-0-	-1725	-0-	347	1			N	-0-					167
*03	841	N	841	-0-	-0-	-0-	384	1	454	3	N	3					170
							3	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	60
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	60
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	60
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	60
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	60
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	60

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	19	1	1171	2	N	3					165
							3	9									
11	1456	N	1456	-0-	-0-	-0-	22	1	1432	2	N	2					167
							2	9									
12	1725	N	1725	-0-	-0-	-0-	384	1	1330	3	N	10					177
							11	9									
01	1748	N	1748	-0-	-0-	-0-	384	1	1354	3	N	9	2	1			184
							10	9									
02	1375	N	1375	-0-	-0-	-0-	347	1	1028	3	N	-0-	2	1			182
*03	2597	N	2597	-0-	-0-	-0-	384	1	2204	3	N	8	2	1			188
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	11	1	725	2	N	-0-					28
11	690	N	681	-0-	-9	-0-	10	1	671	2	N	-0-					28
12	1021	N	1021	-0-	-0-	-0-	384	1	635	3	N	2					30
							2	9									
01	965	N	965	-0-	-0-	-0-	384	1	580	3	N	1	1	1			30
							1	9									
02	826	N	826	-0-	-0-	-0-	347	1	479	3	N	-0-					30
*03	993	N	993	-0-	-0-	-0-	384	1	586	3	N	21	9	1			42
							23	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

10	1333	N	1307	-0-	-26	-0-	20	1	1287	2	N	-0-					43
11	1290	N	1269	-0-	-21	-0-	19	1	1242	2	N	7					50
							8	9									
12	1652	N	1652	-0-	-0-	-0-	396	1	1254	3	N	2					52
							2	9									
01	1628	N	1628	-0-	-0-	-0-	405	1	1220	3	N	3					55
							3	9									
02	1442	N	1442	-0-	-0-	-0-	365	1	1067	3	N	9	1	1			63
							10	9									
*03	1598	N	1598	-0-	-0-	-0-	405	1	1178	3	N	14	6	1			71
							15	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

10	2356	N	2185	-0-	-171	-0-	34	1	2138	2	N	12					82
							13	9									
11	2141	N	2141	-0-	-0-	-0-	33	1	2101	2	N	6					88
							7	9									
12	2674	N	2674	-0-	-0-	-0-	490	1	2173	3	N	10					98
							11	9									
01	2955	N	2955	-0-	-0-	-0-	490	1	2445	3	N	18	3	1			113
							20	9									
02	2800	N	2801	-0-	1	1	443	1	2346	3	N	11	3	1			121
							12	9									
*03	3100	N	3431	-0-	331	332	490	1	2919	3	N	20	6	1			135
							22	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

10	1984	N	1902	-0-	-82	-0-	30	1	1861	2	N	10					137
							11	9									
11	1817	N	1817	-0-	-0-	-0-	28	1	1786	2	N	3					140
							3	9									
12	2232	N	2232	-0-	-0-	-0-	474	1	1749	3	N	8					148
							9	9									
01	2163	N	2163	-0-	-0-	-0-	474	1	1676	3	N	12	2	1			158
							13	9									
02	1945	N	1945	-0-	-0-	-0-	428	1	1503	3	N	13	2	1			169
							14	9									
*03	2150	N	2150	-0-	-0-	-0-	474	1	1663	3	N	12	5	1			176
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	1			7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

10	1395	N	1334	-0-	-61	-0-	21	1	1313	2	N	-0-					178
11	1350	N	1300	-0-	-50	-0-	19	1	1240	2	N	37					215
							41	9									
12	1476	N	1476	-0-	-0-	-0-	384	1	1088	3	N	4	193	1			26
							4	9									
01	1333	N	1332	-0-	-1	-0-	384	1	942	3	N	5	2	1			29
							6	9									
02	1413	N	1413	-0-	-0-	-0-	347	1	1066	3	N	-0-	1	1			28
*03	1641	N	1641	-0-	-0-	-0-	384	1	1257	3	N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

10	1741	N	1741	-0-	-0-	-0-	27	1	1707	2	N	6					93
							7	9									
11	1770	N	1611	-0-	-159	-0-	24	1	1585	2	N	2					95
							2	9									
12	2036	N	2036	-0-	-0-	-0-	405	1	1627	3	N	4					99
							4	9									
01	1835	N	1835	-0-	-0-	-0-	405	1	1430	3	N	-0-					99
02	1574	N	1574	-0-	-0-	-0-	365	1	1209	3	N	-0-					99
*03	2029	N	2029	-0-	-0-	-0-	405	1	1609	3	N	14	6	1			107
							15	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

10	1488	N	1426	-0-	-62	-0-	22	1	1396	2	N	7					79
							8	9									
11	1440	N	1397	-0-	-43	-0-	21	1	1374	2	N	2					81
							2	9									
12	1914	N	1914	-0-	-0-	-0-	483	1	1422	3	N	8					89
							9	9									
01	1834	N	1834	-0-	-0-	-0-	483	1	1345	3	N	5					94
							6	9									
02	1673	N	1673	-0-	-0-	-0-	435	1	1229	3	N	8	1	1			101
							9	9									
*03	1862	N	1862	-0-	-0-	-0-	483	1	1372	3	N	6					107
							7	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

10	2201	N	2200	-0-	-1	-0-	35	1	2154	2	N	10					175
							11	9									
11	2180	N	2180	-0-	-0-	-0-	33	1	2138	2	N	8					183
							9	9									
12	2610	N	2610	-0-	-0-	-0-	482	1	2117	3	N	10					193
							11	9									
01	2539	N	2539	-0-	-0-	-0-	482	1	2036	3	N	19	3	1			209
							21	9									
02	2266	N	2266	-0-	-0-	-0-	435	1	1820	3	N	10	184	1			35
							11	9									
*03	2524	N	2524	-0-	-0-	-0-	482	1	2025	3	N	15	7	1			43
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1349	2	3	9	N	3					109
11	1350	N	1350	-0-	-0-	-0-	1311	2	39	9	N	35					144
12	1672	N	1672	-0-	-0-	-0-	384	1	1281	3	N	6					150
							7	9									
01	1606	N	1606	-0-	-0-	-0-	384	1	1222	3	N	-0-					150
02	1468	N	1468	-0-	-0-	-0-	347	1	1118	3	N	3	1	1			152
							3	9									
*03	1626	N	1626	-0-	-0-	-0-	384	1	1219	3	N	21	12	1			161
							23	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

10	1792	N	1792	-0-	-0-	-0-	28	1	1764	2	N	-0-					252
11	1860	N	1735	-0-	-125	-0-	26	1	1700	2	N	8					260
							9	9									
12	2025	N	2025	-0-	-0-	-0-	384	1	1639	3	N	2					262
							2	9									
01	2121	N	2121	-0-	-0-	-0-	384	1	1736	3	N	1	189	1			74
							1	9									
02	1898	N	1898	-0-	-0-	-0-	347	1	1551	3	N	-0-					74
*03	2084	N	2084	-0-	-0-	-0-	384	1	1700	3	N	-0-					74

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

10	2043	N	2043	-0-	-0-	-0-	32	1	2011	2	N	-0-					70
11	1890	N	1880	-0-	-10	-0-	29	1	1851	2	N	-0-					70
12	2056	N	2056	-0-	-0-	-0-	384	1	1672	3	N	-0-					70
01	2208	N	2208	-0-	-0-	-0-	384	1	1824	3	N	-0-					70
02	1844	N	1844	-0-	-0-	-0-	347	1	1497	3	N	-0-					70
*03	2209	N	2209	-0-	-0-	-0-	384	1	1806	3	N	17	1	1			86
							19	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2657	N	2657	-0-	-0-	-0-	42 11	1 9	2604	2	N	10					67
11	2662	N	2662	-0-	-0-	-0-	41 9	1 9	2612	2	N	8					75
12	3100	X	3100	-0-	-0-	-0-	470 12	1 9	2618	3	N	11					86
01	3100	N	3215	-0-	115	115	470 17	1 9	2728	3	N	15	3	1			98
02	2800	N	2776	-0-	-24	91	424 11	1 9	2341	3	N	10	2	1			106
*03	3100	N	3048	-0-	-52	39	470 15	1 9	2563	3	N	14	5	1			115

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1475	-0-	-44	-0-	23 11	1 9	1441	2	N	10					122
11	1549	N	1549	-0-	-0-	-0-	23 9	1 9	1517	2	N	8					130
12	2020	N	2020	-0-	-0-	-0-	475 11	1 9	1534	3	N	10					140
01	2043	N	2043	-0-	-0-	-0-	475 24	1 9	1544	3	N	22	4	1			158
02	1789	N	1789	-0-	-0-	-0-	429 15	1 9	1345	3	N	14	3	1			169
*03	1991	N	1991	-0-	-0-	-0-	475 21	1 9	1495	3	N	19	6	1			182

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1994	-0-	-52	-0-	31 21	1 9	1942	2	N	19	184	1			31
11	2010	N	1901	-0-	-109	-0-	29 14	1 9	1858	2	N	13					44
12	2376	N	2376	-0-	-0-	-0-	483 21	1 9	1872	3	N	19					63
01	2288	N	2288	-0-	-0-	-0-	483 2	1 9	1803	3	N	2	1	1			64
02	2169	N	2169	-0-	-0-	-0-	435 1	1 9	1733	3	N	1					65
*03	2400	N	2400	-0-	-0-	-0-	483 18	1 9	1899	3	N	16	4	1			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

10	1904	N	1904	-0-	-0-	-0-	30	1	1852	2	N	20					220
							22	9									
11	1860	N	1843	-0-	-17	-0-	28	1	1808	2	N	6	189	1			37
							7	9									
12	2400	N	2400	-0-	-0-	-0-	483	1	1887	3	N	27					64
							30	9									
01	2369	N	2369	-0-	-0-	-0-	483	1	1861	3	N	23	4	1			83
							25	9									
02	2173	N	2173	-0-	-0-	-0-	435	1	1720	3	N	16	4	1			95
							18	9									
*03	2330	N	2330	-0-	-0-	-0-	467	1	1845	3	N	16	3	1			108
							18	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

10	1580	N	1580	-0-	-0-	-0-	1563	2	17	9	N	15					123
11	1475	N	1475	-0-	-0-	-0-	1473	2	2	9	N	2					125
12	1997	N	1997	-0-	-0-	-0-	483	1	1493	3	N	19					144
							21	9									
01	1948	N	1948	-0-	-0-	-0-	483	1	1457	3	N	7					151
							8	9									
02	1776	N	1776	-0-	-0-	-0-	435	1	1324	3	N	15	2	1			164
							17	9									
*03	1897	N	1897	-0-	-0-	-0-	483	1	1403	3	N	10	1	1			173
							11	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2280	-0-	-293	-0-	36	1	2241	2	N	3					108
							3	9									
11	2400	N	2376	-0-	-24	-0-	36	1	2332	2	N	7					115
							8	9									
12	2650	N	2650	-0-	-0-	-0-	396	1	2243	3	N	10					125
							11	9									
01	2646	N	2646	-0-	-0-	-0-	405	1	2226	3	N	14	1	1			138
							15	9									
02	2329	N	2329	-0-	-0-	-0-	365	1	1951	3	N	12	2	1			148
							13	9									
*03	2641	N	2641	-0-	-0-	-0-	405	1	2229	3	N	6	4	1			150
							7	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1326	-0-	-131	-0-	21	1	1293	2	N	11					123
							12	9									
11	1350	N	1151	-0-	-199	-0-	17	1	1121	2	N	12					135
							13	9									
12	1652	N	1652	-0-	-0-	-0-	483	1	1155	3	N	13					148
							14	9									
01	1635	N	1635	-0-	-0-	-0-	483	1	1137	3	N	14					162
							15	9									
02	1613	N	1613	-0-	-0-	-0-	435	1	1164	3	N	13	1	1			174
							14	9									
*03	1797	N	1797	-0-	-0-	-0-	483	1	1283	3	N	28	11	1			191
							31	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4216	-0-	-186	-0-	67	1	4123	2	N	24					107
							26	9									
11	4096	X	4096	-0-	-0-	-0-	63	1	4021	2	N	11					118
							12	9									
12	DLQ G-10		4229	-0-	4229	4229	384	1	3823	3	N	20					138
							22	9									
01	5792	X	1563	-0-	-4229	-0-	384	1	1171	3	N	7	1	1			144
							8	9									
02	3668	X	347	-0-	-3321	-0-	347	1			N	-0-	2	1			142
03	4061	X	1730	-0-	-2331	-0-	384	1	1345	3	N	1	1	1			142
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					32
11	636	N	636	-0-	-0-	-0-	9	1	627	2	N	-0-					32
12	1097	N	1097	-0-	-0-	-0-	384	1	712	3	N	1					33
							1	9									
01	1036	N	1036	-0-	-0-	-0-	384	1	637	3	N	14	10	1			37
							15	9									
02	879	N	879	-0-	-0-	-0-	347	1	530	3	N	2	2	1			37
							2	9									
*03	898	N	898	-0-	-0-	-0-	384	1	493	3	N	19	17	1			39
							21	9									

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3929	X	3929	-0-	-0-	-0-	62	1	3867	2	N	-0-					77
11	3865	X	3865	-0-	-0-	-0-	59	1	3806	2	N	-0-					77
12	4216	X	4216	-0-	-0-	-0-	384	1	3826	3	N	5					82
							6	9									
01	4299	X	4299	-0-	-0-	-0-	384	1	3882	3	N	30	9	1			103
							33	9									
02	3150	X	3150	-0-	-0-	-0-	347	1	2793	3	N	9	7	1			105
							10	9									
*03	3653	X	3653	-0-	-0-	-0-	384	1	3254	3	N	14	6	1			113
							15	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2754	N	2754	-0-	-0-	-0-	2742	2	12	9	N	11					54
11	2760	N	2667	-0-	-93	-0-	2652	2	15	9	N	14					68
12	3100	N	3224	-0-	124	124	477	1	2734	3	N	12					80
							13	9									
01	3100	N	3472	-0-	372	496	477	1	2966	3	N	26	6	1			100
							29	9									
02	2800	N	2884	-0-	84	580	431	1	2440	3	N	12	4	1			108
							13	9									
*03	3100	N	3178	-0-	78	658	477	1	2677	3	N	22	7	1			123
							24	9									

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					39
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					39
12	1749	N	1749	-0-	-0-	-0-	384	1	1365	3	N	-0-					39
01	1785	N	1785	-0-	-0-	-0-	384	1	1401	3	N	-0-					39
02	1504	N	1504	-0-	-0-	-0-	347	1	1157	3	N	-0-					39
*03	1758	N	1758	-0-	-0-	-0-	384	1	1374	3	N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2135	N	2135	-0-	-0-	-0-	34	1	2101	2	N	-0-					99
11	2139	N	2139	-0-	-0-	-0-	33	1	2106	2	N	-0-					99
12	2336	N	2336	-0-	-0-	-0-	384	1	1952	3	N	-0-					99
01	2312	N	2312	-0-	-0-	-0-	384	1	1928	3	N	-0-					99
02	2057	N	2057	-0-	-0-	-0-	347	1	1692	3	N	16	3	1			112
							18	9									
*03	2375	N	2375	-0-	-0-	-0-	384	1	1978	3	N	12	9	1			115
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			153
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			153
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			153
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			153
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			153
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

10	1756	N	1756	-0-	-0-	-0-	28	1	1722	2	N	5				162
							6	9								
11	1683	N	1683	-0-	-0-	-0-	25	1	1652	2	N	5				167
							6	9								
12	1985	N	1985	-0-	-0-	-0-	483	1	1491	3	N	10				177
							11	9								
01	2058	N	2058	-0-	-0-	-0-	483	1	1560	3	N	14	4	1		187
							15	9								
02	1891	N	1891	-0-	-0-	-0-	435	1	1436	3	N	18	5	1		200
							20	9								
*03	2084	N	2084	-0-	-0-	-0-	483	1	1579	3	N	20	10	1		210
							22	9								

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

10	1271	N	1229	-0-	-42	-0-	19	1	1207	2	N	3				118
							3	9								
11	1230	N	1169	-0-	-61	-0-	18	1	1149	2	N	2				120
							2	9								
12	1570	N	1570	-0-	-0-	-0-	467	1	1095	3	N	7				127
							8	9								
01	1673	N	1673	-0-	-0-	-0-	483	1	1187	3	N	3				130
							3	9								
02	1495	N	1495	-0-	-0-	-0-	435	1	1059	3	N	1				131
							1	9								
*03	1669	N	1669	-0-	-0-	-0-	483	1	1179	3	N	6				137
							7	9								

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

10	930	N	818	-0-	-112	-0-	13	1	799	2	N	5				28
							6	9								
11	900	N	815	-0-	-85	-0-	12	1	801	2	N	2				30
							2	9								
12	1085	N	1085	-0-	-0-	-0-	384	1	701	3	N	-0-				30
01	1004	N	1004	-0-	-0-	-0-	384	1	620	3	N	-0-				30
02	782	N	782	-0-	-0-	-0-	347	1	435	3	N	-0-				30
*03	961	N	961	-0-	-0-	-0-	384	1	543	3	N	31	17	1		44
							34	9								

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

10	1240	N	1014	-0-	-226	-0-	16	1	998	2	N	-0-					170
11	1200	N	845	-0-	-355	-0-	13	1	832	2	N	-0-					170
12	1202	N	1202	-0-	-0-	-0-	384	1	818	3	N	-0-					170
01	1255	N	1255	-0-	-0-	-0-	384	1	871	3	N	-0-					170
02	1086	N	1086	-0-	-0-	-0-	347	1	739	3	N	-0-					170
*03	1150	N	1150	-0-	-0-	-0-	384	1	766	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5286	-0-	-232	-0-	84	1	5176	2	N	24					70
							26	9									
11	5340	X	5074	-0-	-266	-0-	78	1	4963	2	N	30					100
							33	9									
12	DLQ G-10		5490	-0-	5490	5490	472	1	4990	3	N	25					125
							28	9									
01	11094	X	5604	-0-	-5490	-0-	483	1	5084	3	N	34	3	1			156
							37	9									
02	4976	X	4976	-0-	-0-	-0-	435	1	4519	3	N	20	3	1			173
							22	9									
*03	5477	X	5477	-0-	-0-	-0-	483	1	4964	3	N	27	8	1			192
							30	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	43	186	1			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2093	-0-	-46	-0-	33	1	2056	2	N	4					98
							4	9									
11	2100	N	2031	-0-	-69	-0-	31	1	1991	2	N	8					106
							9	9									
12	2495	N	2495	-0-	-0-	-0-	472	1	2015	3	N	7					113
							8	9									
01	2456	N	2456	-0-	-0-	-0-	483	1	1967	3	N	5					118
							6	9									
02	2241	N	2241	-0-	-0-	-0-	435	1	1793	3	N	12	1	1			129
							13	9									
*03	2481	N	2481	-0-	-0-	-0-	483	1	1987	3	N	10	1	1			138
							11	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22424	X	22424	-0-	-0-	-0-	356	1	21907	2	N	146	192	1			171
							161	9									
11	21713	X	21713	-0-	-0-	-0-	334	1	21236	2	N	130					301
							143	9									
12	DLQ G-10		21965	-0-	21965	21965	483	1	21317	3	N	150	191	1			260
							165	9									
01	44106	X	22141	-0-	-21965	-0-	483	1	21523	3	N	123	195	1			188
							135	9									
02	20104	X	19570	-0-	-534	-0-	435	1	19014	3	N	110	202	1			96
							121	9									
03	22258	X	21710	-0-	-548	-0-	483	1	21070	3	N	143	22	1			217
							157	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11872	-0-	-311	-0-	189	1	11638	2	N	41					173
							45	9									
11	11790	X	11277	-0-	-513	-0-	173	1	11034	2	N	64	194	1			43
							70	9									
12	DLQ G-10		12249	-0-	12249	12249	512	1	11322	3	N	377					420
							415	9									
01	23363	X	11114	-0-	-12249	-0-	512	1	10385	3	N	197	395	1			222
							217	9									
02	10907	X	10907	-0-	-0-	-0-	463	1	10372	3	N	65	205	1			82
							72	9									
*03	12179	X	12179	-0-	-0-	-0-	512	1	11366	3	N	274	52	1			304
							301	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15195	X	15195	-0-	-0-	-0-	240	1	14761	2	N	176	181	1			113
							194	9									
11	13718	X	13718	-0-	-0-	-0-	209	1	13316	2	N	175					288
							193	9									
12	DLQ G-10		13321	-0-	13321	13321	1160	1	11967	3	N	176	397	1			67
							194	9									
01	24907	X	11586	-0-	-13321	-0-	1160	1	10349	3	N	70	12	1			125
							77	9									
02	13468	X	10042	-0-	-3426	-0-	1048	1	8991	3	N	3	10	1			118
							3	9									
03	14911	X	11417	-0-	-3494	-0-	1160	1	10108	3	N	135	22	1			231
							149	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24412	X	24412	-0-	-0-	-0-	23543	2	869	9	N	790	569	1			748
11	24783	X	24783	-0-	-0-	-0-	24092	2	691	9	N	628	960	1			416
12	DLQ G-10		30466	-0-	30466	30466	29293	2	1173	9	N	1066	614	1			868
01	51654	X	21188	-0-	-30466	-0-	20723	2	465	9	N	423	392	1			899
02	28810	X	28810	-0-	-0-	-0-	4493	1	23668	3	N	590	757	1			732
							649	9									
*03	28272	X	28272	-0-	-0-	-0-	4974	1	22647	3	N	592	203	1			1121
							651	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24723	X	24723	-0-	-0-	-0-	24484	2	239	9	N	217	366	1			738
11	25676	X	25676	-0-	-0-	-0-	25008	2	668	9	N	607	355	1			990
12	DLQ G-10		27241	-0-	27241	27241	26845	2	396	9	N	360	563	1			787
01	53008	X	25767	-0-	-27241	-0-	25262	2	505	9	N	459	194	1			1052
02	24629	X	24629	-0-	-0-	-0-	1778	1	22524	3	N	297	715	1			634
							327	9									
*03	25935	X	25935	-0-	-0-	-0-	1968	1	23561	3	N	369	368	1			635
							406	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

10	44713	X	44713	-0-	-0-	-0-	44253	2	460	9	N	418	382	1			595
11	43876	X	43876	-0-	-0-	-0-	43179	2	697	9	N	634	721	1			508
12	DLQ G-10		47527	-0-	47527	47527	46704	2	823	9	N	748	401	1			855
01	94314	X	46787	-0-	-47527	-0-	46458	3	329	9	N	299	559	1			595
02	42756	X	42679	-0-	-77	-0-	4138	1	38021	3	N	473	557	1			511
							520	9									
*03	46468	X	46468	-0-	-0-	-0-	4580	1	41316	3	N	520	384	1			647
							572	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111731	X	111731	-0-	-0-	-0-	110026	2	1705	9	N	1550	1507	1			746
11	107637	X	107637	-0-	-0-	-0-	105881	2	1756	9	N	1596	1494	1			848
12	DLQ G-10		109487	-0-	109487	109487	107874	2	1613	9	N	1466	1634	1			680
01	212863	X	103376	-0-	-109487	-0-	101638	3	1738	9	N	1580	1220	1			1040
02	103600	X	92427	-0-	-11173	-0-	2630	1	88541	3	N	1142	1165	1			1017
							1256	9									
03	111724	X	94143	-0-	-17581	-0-	2912	1	89790	3	N	1310	1569	1			758
							1441	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102429	X	102429	-0-	-0-	-0-	99825	2	2604	9	N	2367	2083	1			1168
11	102659	X	102659	-0-	-0-	-0-	99785	2	2874	9	N	2613	3029	1			752
12	DLQ G-10		102150	-0-	102150	102150	99401	2	2749	9	N	2499	2025	1			1226
01	190471	X	88321	-0-	-102150	-0-	1088	1	85086	3	N	1952	2148	1			1030
							2147	9									
02	91728	X	79307	-0-	-12421	-0-	1032	1	76995	3	N	1164	987	1			1207
							1280	9									
03	101556	X	99173	-0-	-2383	-0-	1089	1	95622	3	N	2238	2511	1			934
							2462	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	212842	X	212842	-0-	-0-	-0-	205994	2	6848	9	N	6225	6464	1	492
11	203937	X	203937	-0-	-0-	-0-	198401	2	5536	9	N	5033	5346	1	179
12	193361	X	193361	-0-	-0-	-0-	188107	2	5254	9	N	4776	4247	1	708
01	0	X	-0-	-0-	-0-	-0-					N	3979	4266	1	421
02	150194	X	150194	-0-	-0-	-0-	146841	3	3353	9	N	3048	2327	1	1142
03	141112	X	105151	-0-	-35961	-0-	28	1	102732	3	N	2174	3093	1	223
							2391	9							

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

10	426	N	426	-0-	-0-	-0-	398	3	28	9	N	25			230
11	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2			232
12	408	N	408	-0-	-0-	-0-	384	3	24	9	N	22			254
01	434	N	414	-0-	-20	-0-	389	3	25	9	N	23	193	1	84
02	364	N	334	-0-	-30	-0-	331	3	3	9	N	3			87
03	403	N	385	-0-	-18	-0-	368	3	17	9	N	15			102

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			51
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			51
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			51
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

10	180	N	180	-0-	-0-	-0-	172	2	8	9	N	7			286
11	270	N	153	-0-	-117	-0-	149	2	4	9	N	4			290
12	310	N	187	-0-	-123	-0-	187	2			N	-0-			290
01	186	N	179	-0-	-7	-0-	176	2	3	9	N	3			293
02	251	N	251	-0-	-0-	-0-	248	2	3	9	N	3			296
*03	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2			298

4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			3
03	14B2 EXT	29	-0-	29	29	29	29	2			N	-0-			3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

10	2099	N	2099	-0-	-0-	-0-	2077	2	22	9	N	20					281
11	2222	N	2222	-0-	-0-	-0-	1946	2	276	9	N	251					532
12	2170	N	2018	-0-	-152	-0-	1993	2	25	9	N	23					555
01	1999	N	1999	-0-	-0-	-0-	1979	2	20	9	N	18					573
02	1794	N	1794	-0-	-0-	-0-	1774	2	20	9	N	18					591
*03	1988	N	1988	-0-	-0-	-0-	1967	2	21	9	N	19					610

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

10	3976	X	3976	-0-	-0-	-0-	3923	2	53	9	N	48					180
11	4071	X	4071	-0-	-0-	-0-	3786	2	285	9	N	259					439
12	3813	X	3529	-0-	-284	-0-	3470	2	59	9	N	54	193	1			300
01	3973	X	3973	-0-	-0-	-0-	3922	2	51	9	N	46					346
02	3444	X	3443	-0-	-1	-0-	3381	2	62	9	N	56					402
*03	4000	X	4000	-0-	-0-	-0-	3904	2	96	9	N	87	188	1			301

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

10	2244	N	2244	-0-	-0-	-0-	2216	2	28	9	N	25					203
11	2283	N	2283	-0-	-0-	-0-	2074	2	209	9	N	190					393
12	2040	N	2040	-0-	-0-	-0-	2022	2	18	9	N	16					409
01	1879	N	1879	-0-	-0-	-0-	1855	2	24	9	N	22					431
02	1697	N	1697	-0-	-0-	-0-	1672	2	25	9	N	23					454
*03	1967	N	1967	-0-	-0-	-0-	1949	2	18	9	N	16	192	1			278

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

10	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					36
11	2406	N	2406	-0-	-0-	-0-	2386	2	20	9	N	18					54
12	2728	N	2515	-0-	-213	-0-	2513	2	2	9	N	2					56
01	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					56
02	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					56
*03	2608	N	2608	-0-	-0-	-0-	2600	2	8	9	N	7					63

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

10	11842	X	11117	-0-	-725	-0-	10407	2	710	9	N	645	951	1			260
11	10200	X	8850	-0-	-1350	-0-	8355	2	495	9	N	450					710
12	11408	X	9749	-0-	-1659	-0-	8899	2	850	9	N	773	578	1			905
01	11129	X	8979	-0-	-2150	-0-	8500	2	479	9	N	435	193	1			1147
02	10052	X	7408	-0-	-2644	-0-	6773	2	635	9	N	577	763	1			961
*03	9043	X	9043	-0-	-0-	-0-	8349	2	694	9	N	631	569	1			1023

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11422	X	11422	-0-	-0-	-0-	10896	2	526	9	N	478	565	1			257
11	8492	X	8492	-0-	-0-	-0-	8008	2	484	9	N	440					697
12	7665	X	7665	-0-	-0-	-0-	7067	2	598	9	N	544	216	1			1025
01	9618	X	9618	-0-	-0-	-0-	9200	2	418	9	N	380	189	1			1216
02	6382	X	6382	-0-	-0-	-0-	6074	2	308	9	N	280	193	1			1303
*03	8754	X	8754	-0-	-0-	-0-	8442	2	312	9	N	284	195	1			1392

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	17919	X	17919	-0-	-0-	-0-	484	1	17435	2	N	-0-					2
11	17190	X	16997	-0-	-193	-0-	523	1	16474	2	N	-0-					2
12	17701	X	16793	-0-	-908	-0-	540	1	16253	2	N	-0-					2
01	17825	X	17503	-0-	-322	-0-	563	1	16940	2	N	-0-					2
02	16100	X	15626	-0-	-474	-0-	245	1	15381	2	N	-0-					2
03	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0-	-0-	426	1	1183	2	N	-0-					84
11	1584	N	1584	-0-	-0-	-0-	397	1	1187	2	N	-0-	5	5			79
12	1661	N	1661	-0-	-0-	-0-	426	1	1235	2	N	-0-					79
01	1634	N	1634	-0-	-0-	-0-	397	1	1237	2	N	-0-					79
02	1508	N	1508	-0-	-0-	-0-	397	1	1111	2	N	-0-					79
03	1674	N	1577	-0-	-97	-0-	331	1	1246	2	N	-0-					79

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6702	X	6702	-0-	-0-	-0-	248	1	6441	2	N	12					112
							13	9									
11	7255	X	7255	-0-	-0-	-0-	240	1	7014	2	N	1					113
							1	9									
12	6621	X	6621	-0-	-0-	-0-	226	1	6395	2	N	-0-					113
01	6696	X	6146	-0-	-550	-0-	221	1	5922	2	N	3					116
							3	9									
02	6776	X	6382	-0-	-394	-0-	212	1	6170	2	N	-0-					116
03	7502	X	6290	-0-	-1212	-0-	248	1	6042	2	N	-0-					116

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9564	X	9564	-0-	-0-	-0-	121	1	9443	2	N	-0-					20
11	9215	X	9215	-0-	-0-	-0-	122	1	9093	2	N	-0-					20
12	9579	X	9287	-0-	-292	-0-	129	1	9158	2	N	-0-					20
01	9641	X	8783	-0-	-858	-0-	129	1	8654	2	N	-0-					20
02	8708	X	8096	-0-	-612	-0-	117	1	7979	2	N	-0-					20
03	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					20

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4851	X	4851	-0-	-0-	-0-	61	1	4790	2	N	-0-					-0-
11	4613	X	4613	-0-	-0-	-0-	61	1	4552	2	N	-0-					-0-
12	4898	X	4476	-0-	-422	-0-	260	1	4216	2	N	-0-					-0-
01	4898	X	4233	-0-	-665	-0-	366	1	3867	2	N	-0-					-0-
02	4424	X	1641	-0-	-2783	-0-	231	1	1410	2	N	-0-					-0-
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11013 X	11013	-0-	-0-	-0-	11013	2			N	-0-					-0-
11	10723 X	10723	-0-	-0-	-0-	241	1	10482	2	N	-0-					-0-
12	10703 X	10703	-0-	-0-	-0-	338	1	10365	2	N	-0-					-0-
01	9348 X	9348	-0-	-0-	-0-	65	1	9283	2	N	-0-					-0-
02	9089 X	9089	-0-	-0-	-0-	67	1	9022	2	N	-0-					-0-
*03	2759 X	1897	-0-	-862	-0-	70	1	1827	2	N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889 X	9561	-0-	-328	-0-	9561	2			N	-0-					28
11	9450 X	9333	-0-	-117	-0-	241	1	9092	2	N	-0-					28
12	9765 X	9010	-0-	-755	-0-	181	1	8829	2	N	-0-	28	7			-0-
01	9641 X	9459	-0-	-182	-0-	9459	2			N	-0-					-0-
02	8708 X	8538	-0-	-170	-0-	8538	2			N	-0-					-0-
*03	9641 X	9378	-0-	-263	-0-	9378	2			N	-0-					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255 N	1255	-0-	-0-	-0-	1255	2			N	-0-					8
11	1169 N	1169	-0-	-0-	-0-	1169	2			N	-0-					8
12	1085 N	904	-0-	-181	-0-	904	2			N	-0-	8	7			-0-
01	1085 N	479	-0-	-606	-0-	479	2			N	-0-					-0-
02	980 N	462	-0-	-518	-0-	462	2			N	-0-					-0-
*03	899 N	566	-0-	-333	-0-	566	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4817 X	4817	-0-	-0-	-0-	4817	2			N	-0-					-0-
11	4540 X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-
12	6225 X	6225	-0-	-0-	-0-	6225	2			N	-0-					-0-
01	8338 X	8338	-0-	-0-	-0-	8338	2			N	-0-					-0-
02	8339 X	8339	-0-	-0-	-0-	8338	2	1	9	N	1	1	8			-0-
*03	8646 X	8646	-0-	-0-	-0-	8645	2	1	9	N	1					1

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
11	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
01	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
*03	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

10	1612	N	1406	-0-	-206	-0-	1406	2			N	-0-					-0-
11	1410	N	1384	-0-	-26	-0-	72	1	1312	2	N	-0-					-0-
12	1457	N	1391	-0-	-66	-0-	149	1	1242	2	N	-0-					-0-
01	2102	N	2102	-0-	-0-	-0-	58	1	2042	2	N	2	2	8			-0-
							2	9									
02	1288	N	479	-0-	-809	-0-	36	1	442	2	N	1	1	8			-0-
							1	9									
*03	1731	N	1731	-0-	-0-	-0-	108	1	1622	2	N	1					1
							1	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

10	12245	X	4437	-0-	-7808	-0-	4437	2			N	-0-					-0-
11	13048	X	13048	-0-	-0-	-0-	13048	2			N	-0-					-0-
12	13833	X	13833	-0-	-0-	-0-	13833	2			N	-0-					-0-
01	13302	X	13302	-0-	-0-	-0-	13302	2			N	-0-					-0-
02	10724	X	8008	-0-	-2716	-0-	8008	2			N	-0-					-0-
03	11873	X	8654	-0-	-3219	-0-	8654	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3886		3886	-0-	-0-	2775	262	1	3624	2	N	-0-					-0-
11	3537		3537	-0-	-0-	2775	253	1	3284	2	N	-0-					-0-
12	3822		3822	-0-	-0-	2775	221	1	3601	2	N	-0-					-0-
01	3038		2775	-0-	-263	2512	3	1	2758	2	N	13					13
							14	9									
*02	3357		3357	-0-	-0-	2512	4	1	3353	2	N	-0-					13
*03	3038		3413	-0-	375	2887	3391	2	22	9	N	20					33

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	#	7696	-0-	-581	-0-	7696	2			N	-0-					12
11	7860	#	7774	-0-	-86	-0-	7774	2			N	-0-					12
12	8029	#	7880	-0-	-149	-0-	7880	2			N	-0-					12
01	8047	R	8047	-0-	-0-	-0-	8047	2			N	-0-					12
02	7084	#	7076	-0-	-8	-0-	7076	2			N	-0-					12
03	8029	#	NO RPT	-0-	-8029	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

10	1147	N	992	-0-	-155	-0-	991	3	1	9	N	1					31
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					31
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					31
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					31
02	1076	N	1076	-0-	-0-	-0-	1075	3	1	9	N	1					32
*03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					32

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
02	224	N	55	-0-	-169	-0-	55	3			N	-0-					-0-
03	310	N	81	-0-	-229	-0-	81	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					19
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					19
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					19
01	837	N	148	-0-	-689	-0-	148	3			N	-0-					19
02	756	N	145	-0-	-611	-0-	145	3			N	-0-					19
03	589	N	111	-0-	-478	-0-	111	3			N	-0-					19

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3439	X	3439	-0-	-0-	-0-	3435	3	4	9	N	4					117
11	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					117
12	3057	X	3057	-0-	-0-	-0-	3034	3	23	9	N	21	138	1			-0-
01	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-
02	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-
*03	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	3602					N	-0-					24
11	0	W	-0-	-0-	-0-	3602					N	-0-					24
12	0	W	-0-	-0-	-0-	3602					N	-0-					24
01	0	W	-0-	-0-	-0-	3602					N	-0-					24
02	0	W	-0-	-0-	-0-	3602					N	-0-					24
03	0	W	-0-	-0-	-0-	3602					N	-0-					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	343	-0-	-122	-0-	343	3			N	-0-					-0-
11	450	X	351	-0-	-99	-0-	351	3			N	-0-					-0-
12	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4391	-0-	4391	38351	4380	2	11	9	N	10					50
11	0	W	4759	-0-	4759	43110	4759	2			N	-0-					50
12	0	W	813	-0-	813	43923	813	2			N	-0-					50
01	0	W	-0-	-0-	-0-	43923					N	-0-					50
02	0	W	10022	-0-	10022	53945	10022	2			N	-0-					50
03	0	W	4831	-0-	4831	58776	4831	2			N	-0-					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

10	1323	N	1323	-0-	-0-	-0-	197	1	1117	2	N	8					180
							9	9									
11	1317	N	1317	-0-	-0-	-0-	196	1	1121	2	N	-0-					180
12	960	N	960	-0-	-0-	-0-	197	1	757	2	N	5					185
							6	9									
01	1333	N	722	-0-	-611	-0-	74	1	648	2	N	-0-					185
02	1232	N	943	-0-	-289	-0-	204	1	733	2	N	5					190
							6	9									
03	961	N	196	-0-	-765	-0-	76	1	120	2	N	-0-					190

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

10	3068	N	3068	-0-	-0-	-0-	423	1	2645	2	N	-0-					-0-
11	2449	N	2449	-0-	-0-	-0-	344	1	2105	2	N	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	329	1	1358	2	N	-0-					-0-
01	3069	N	1267	-0-	-1802	-0-	126	1	1141	2	N	-0-					-0-
02	2296	N	1609	-0-	-687	-0-	332	1	1277	2	N	-0-					-0-
03	1674	N	1306	-0-	-368	-0-	454	1	852	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

10	3842		3842	-0-	-0-	-0-	3803	2	39	9	N	35					109
11	3744		3744	-0-	-0-	-0-	3693	2	51	9	N	46					155
12	3772		3772	-0-	-0-	-0-	3739	2	33	9	N	30					185
01	4011		4011	-0-	-0-	-0-	189	1	3738	2	N	76	197	1			64
							84	9									
*02	3608		3608	-0-	-0-	-0-	168	1	3422	2	N	16					80
							18	9									
03	2542		NO RPT	-0-	-2542	-0-					N	NO RPT					80

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	692	-0-	-393	-0-	62	1	630	2	N	-0-					20
11	900	#	659	-0-	-241	-0-	59	1	600	2	N	-0-					20
12	868	#	638	-0-	-230	-0-	57	1	581	2	N	-0-					20
01	361	R	361	-0-	-0-	-0-	32	1	327	2	N	2					22
							2	9									
*02	242	R	242	-0-	-0-	-0-	21	1	218	2	N	3					25
							3	9									
03	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					25

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1203	3	6	9	N	5					28
11	1107	N	1107	-0-	-0-	-0-	1099	3	8	9	N	7					35
12	1364	N	1103	-0-	-261	-0-	1095	3	8	9	N	7					42
01	1209	N	894	-0-	-315	-0-	888	3	6	9	N	5					47
02	1036	N	1016	-0-	-20	-0-	1009	3	7	9	N	6					53
03	1116	N	1055	-0-	-61	-0-	1051	3	4	9	N	4					57

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	25	-0-	-37	-0-	12	1	13	2	N	-0-					147
11	60	#	19	-0-	-41	-0-	8	1	11	2	N	-0-					147
12	31	#	28	-0-	-3	-0-	14	1	14	2	N	-0-					147
01	31	#	18	-0-	-13	-0-	12	1	6	2	N	-0-					147
02	43	R	43	-0-	-0-	-0-	28	1	15	2	N	-0-					147
03	31	#	12	-0-	-19	-0-	8	1	4	2	N	-0-					147

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2016 - P/A 11/08/16

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					68
11	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					68
12	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-	68	7			-0-
01	2928	N	2928	-0-	-0-	-0-	104	1	2824	2	N	-0-					-0-
02	2517	N	2517	-0-	-0-	-0-	72	1	2445	2	N	-0-					-0-
*03	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1102	-0-	-262	-0-	1102	3			N	-0-					16
11	1320	X	1211	-0-	-109	-0-	1211	3			N	-0-					16
12	1364	X	1089	-0-	-275	-0-	1089	3			N	-0-	16	7			-0-
01	1147	X	958	-0-	-189	-0-	958	3			N	-0-					-0-
*02	1120	X	918	-0-	-202	-0-	918	3			N	-0-					-0-
03	1240	X	918	-0-	-322	-0-	918	3			N	-0-					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	X	838	-0-	-0-	-0-	838	2			N	-0-					110
11	717	X	717	-0-	-0-	-0-	717	2			N	-0-					110
12	731	X	731	-0-	-0-	-0-	731	2			N	-0-					110
01	639	X	639	-0-	-0-	-0-	639	2			N	-0-					110
02	599	X	599	-0-	-0-	-0-	598	2	1	9	N	1					111
*03	632	X	632	-0-	-0-	-0-	632	2			N	-0-					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

10	52	X	52	-0-	-0-	-0-	52	2			N	-0-					88
11	50	X	50	-0-	-0-	-0-	50	2			N	-0-					88
12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					88
01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					88
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
*03	39	X	39	-0-	-0-	-0-	39	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

10	100	X	100	-0-	-0-	-0-	100	2			N	-0-					360
11	94	X	94	-0-	-0-	-0-	94	2			N	-0-					360
12	97	X	97	-0-	-0-	-0-	97	2			N	-0-					360
01	66	X	66	-0-	-0-	-0-	66	2			N	-0-					360
02	209	X	209	-0-	-0-	-0-	68	2	141	9	N	128					488
*03	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13					501

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

10	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					203
11	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					203
12	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					203
01	989	X	989	-0-	-0-	-0-	989	2			N	-0-					203
02	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					203
*03	1020	X	1020	-0-	-0-	-0-	1016	2	4	9	N	4					207

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

10	1511	X	1511	-0-	-0-	-0-	1486	2	25	9	N	23					107
11	1413	X	1413	-0-	-0-	-0-	1393	2	20	9	N	18					125
12	2046	X	2046	-0-	-0-	-0-	2039	2	7	9	N	6					131
01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					131
02	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					131
*03	2167	X	2167	-0-	-0-	-0-	2150	2	17	9	N	15					146

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW LO) //CONT.// 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

10	758	N	758	-0-	-0-	-0-	48	1	704	3	N	5					25
							6	9									
11	720	N	700	-0-	-20	-0-	20	1	680	3	N	-0-					25
12	744	N	703	-0-	-41	-0-	22	1	681	3	N	-0-					25
01	744	N	686	-0-	-58	-0-	16	1	670	3	N	-0-					25
02	644	N	618	-0-	-26	-0-	19	1	599	3	N	-0-					25
03	713	N	647	-0-	-66	-0-	17	1	630	3	N	-0-					25

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

10	4028	X	4028	-0-	-0-	-0-	187	1	3841	3	N	-0-					-0-
11	3838	X	3838	-0-	-0-	-0-	153	1	3685	3	N	-0-					-0-
12	3924	X	3924	-0-	-0-	-0-	159	1	3730	3	N	32					32
							35	9									
01	3663	X	3663	-0-	-0-	-0-	137	1	3526	3	N	-0-					32
02	3417	X	3417	-0-	-0-	-0-	138	1	3279	3	N	-0-					32
*03	3785	X	3785	-0-	-0-	-0-	114	1	3647	3	N	22					54
							24	9									

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2793	-0-	-214	-0-	2793	3			N	-0-					112
11	2970	N	1110	-0-	-1860	-0-	1110	3			N	-0-					112
12	2945	N	2540	-0-	-405	-0-	2540	3			N	-0-					112
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					112
*02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					112
*03	3100	N	3348	-0-	248	248	3348	3			N	-0-					112

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					59
11	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					59
12	1395	N	1260	-0-	-135	-0-	1260	2			N	-0-					59
01	1302	N	1051	-0-	-251	-0-	1051	2			N	-0-					59
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					59
*03	1751	N	1751	-0-	-0-	-0-	1745	2	6	9	N	5					64

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					55
11	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-	55	5			-0-
12	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					-0-
01	2439	X	2439	-0-	-0-	-0-	2355	3	84	9	N	76					76
02	2072	X	1691	-0-	-381	-0-	1652	3	39	9	N	35					111
03	2294	X	1425	-0-	-869	-0-	1425	3			N	-0-	3	5			108

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1471	N	1471	-0-	-0-	-0-	1465	3	6	9	N	5	54	5			106
11	1530	N	1447	-0-	-83	-0-	1447	3			N	-0-					106
12	1705	N	1469	-0-	-236	-0-	1469	3			N	-0-					106
01	1457	N	1001	-0-	-456	-0-	981	3	20	9	N	18					124
02	1344	N	789	-0-	-555	-0-	789	3			N	-0-					124
03	1457	N	545	-0-	-912	-0-	534	3	11	9	N	10					134

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2524	N	2524	-0-	-0-	-0-	2516	3	8	9	N	7	18	5			-0-
11	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	868	N	501	-0-	-367	-0-	501	3			N	-0-					-0-
03	961	N	287	-0-	-674	-0-	232	3	55	9	N	50					50

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-	146	1	2	5	13
11	1500	N	1405	-0-	-95	-0-	1405	3			N	-0-					13
12	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					13
01	1643	N	1292	-0-	-351	-0-	1292	3			N	-0-					13
02	1316	N	949	-0-	-367	-0-	949	3			N	-0-					13
03	1736	N	1155	-0-	-581	-0-	1149	3	6	9	N	5					18

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
02	784	N	752	-0-	-32	-0-	752	3			N	-0-					-0-
03	899	N	328	-0-	-571	-0-	328	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2772	-0-	-111	-0-	2764	3	8	9	N	7					30
11	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					30
12	3100	N	3500	-0-	400	400	3500	3			N	-0-					30
01	2998	N	2598	-0-	-400	-0-	2555	3	43	9	N	39					69
02	2604	X	2583	-0-	-21	-0-	2583	3			N	-0-					69
03	2883	X	2820	-0-	-63	-0-	2800	3	20	9	N	18					87

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2671	-0-	-57	-0-	2661	3	10	9	N	9					91
11	2460	N	2445	-0-	-15	-0-	2442	3	3	9	N	3					94
12	2728	N	2673	-0-	-55	-0-	2671	3	2	9	N	2					96
01	2666	N	2154	-0-	-512	-0-	2154	3			N	-0-					96
02	2296	N	2253	-0-	-43	-0-	2253	3			N	-0-					96
03	2666	N	2402	-0-	-264	-0-	2380	3	22	9	N	20					116

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2163	-0-	-162	-0-	2155	3	8	9	N	7	173	1			10
11	2130	N	1620	-0-	-510	-0-	1620	3			N	-0-					10
12	2387	N	2038	-0-	-349	-0-	2038	3			N	-0-					10
01	2170	N	923	-0-	-1247	-0-	876	3	47	9	N	43					53
02	1512	N	908	-0-	-604	-0-	908	3			N	-0-					53
03	2046	N	924	-0-	-1122	-0-	924	3			N	-0-					53

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1069	-0-	-481	-0-	1069	3			N	-0-					-0-
11	1170	N	737	-0-	-433	-0-	737	3			N	-0-					-0-
12	1271	N	613	-0-	-658	-0-	613	3			N	-0-					-0-
01	1054	N	395	-0-	-659	-0-	395	3			N	-0-					-0-
02	700	N	347	-0-	-353	-0-	347	3			N	-0-					-0-
03	620	N	303	-0-	-317	-0-	303	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					25
01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					25
*02	1372	N	1126	-0-	-246	-0-	1126	2			N	-0-					25
*03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

10	2410	N	2410	-0-	-0-	-0-	31	1	2360	2	N	17					172
							19	9									
11	2275	N	2275	-0-	-0-	-0-	30	1	2231	2	N	13					185
							14	9									
12	2418	N	2330	-0-	-88	-0-	31	1	2293	2	N	5					190
							6	9									
01	2387	N	1693	-0-	-694	-0-	31	1	1643	2	N	17					207
							19	9									
02	2128	N	1922	-0-	-206	-0-	28	1	1869	2	N	23	192	1			38
							25	9									
03	2325	N	2022	-0-	-303	-0-	31	1	1991	2	N	-0-					38

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

10	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	224	N	69	-0-	-155	-0-	69	2			N	-0-					-0-
03	248	N	66	-0-	-182	-0-	66	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

10	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					40
11	2400	N	2375	-0-	-25	-0-	2375	3			N	-0-					40
12	2480	N	2397	-0-	-83	-0-	2397	3			N	-0-					40
01	2449	N	2328	-0-	-121	-0-	2328	3			N	-0-					40
02	2212	N	2103	-0-	-109	-0-	2103	3			N	-0-					40
03	2387	N	2105	-0-	-282	-0-	2101	3	4	9	N	4					44

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					28
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					28
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					28
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					28
*03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

10	3830	X	3830	-0-	-0-	-0-	86	1	3744	3	N	-0-					60
11	3781	X	3781	-0-	-0-	-0-	69	1	3712	3	N	-0-					60
12	3922	X	3922	-0-	-0-	-0-	83	1	3839	3	N	-0-					60
*01	3785	X	3785	-0-	-0-	-0-	69	1	3716	3	N	-0-					60
*02	3470	X	3470	-0-	-0-	-0-	67	1	3403	3	N	-0-					60
*03	3803	X	3803	-0-	-0-	-0-	57	1	3746	3	N	-0-					60

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	890	-0-	-40	-0-	890	3			N	-0-					69
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					69
12	899	N	841	-0-	-58	-0-	841	3			N	-0-					69
01	899	N	844	-0-	-55	-0-	844	3			N	-0-					69
02	812	N	785	-0-	-27	-0-	785	3			N	-0-					69
*03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					69

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

10	2551	N	2551	-0-	-0-	-0-	2462	3	89	4	N	-0-					-0-
11	2915	N	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
12	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
01	2870	N	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
02	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*03	2812	N	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

10	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					-0-
11	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					-0-
12	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
01	3069	X	2551	-0-	-518	-0-	2551	3			N	-0-					-0-
02	2772	X	2730	-0-	-42	-0-	2730	3			N	-0-					-0-
03	3069	X	2669	-0-	-400	-0-	2669	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

10	2816	N	2816	-0-	-0-	-0-	2755	2	61	9	N	55					126
11	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					126
12	2678	N	2678	-0-	-0-	-0-	2675	2	3	9	N	3					129
01	3100	N	3470	-0-	370	370	3468	2	2	9	N	2					131
02	2669	N	2299	-0-	-370	-0-	2299	2			N	-0-					131
*03	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					131

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

10	988	N	988	-0-	-0-	-0-	982	2	6	9	N	5					137
11	807	N	807	-0-	-0-	-0-	801	2	6	9	N	5					142
12	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5					147
01	992	N	969	-0-	-23	-0-	961	2	8	9	N	7					154
*02	845	N	845	-0-	-0-	-0-	834	2	11	9	N	10					164
03	744	N	622	-0-	-122	-0-	614	2	8	9	N	7					171

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					134
11	0	X	-0-	-0-	-0-	-0-					N	-0-					134
12	0	X	-0-	-0-	-0-	-0-					N	-0-					134
01	0	X	-0-	-0-	-0-	-0-					N	-0-					134
02	0	X	-0-	-0-	-0-	-0-					N	-0-					134
03	0	X	-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1362	-0-	-64	-0-	72 9	1 9	1281	3	N	8	190	1			28
11	1470	N	1315	-0-	-155	-0-	43 19	1 9	1253	3	N	17					45
12	1426	N	1329	-0-	-97	-0-	51	1	1278	3	N	-0-					45
01	1364	N	1208	-0-	-156	-0-	38	1	1170	3	N	-0-					45
02	1293	N	1293	-0-	-0-	-0-	51	1	1242	3	N	-0-					45
*03	1412	N	1412	-0-	-0-	-0-	43 48	1 9	1321	3	N	44					89

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3091	X	3091	-0-	-0-	-0-	158	1	2933	3	N	-0-					185
11	3034	X	3034	-0-	-0-	-0-	135 72	1 9	2827	3	N	65	196	1			54
12	3086	X	3086	-0-	-0-	-0-	153	1	2933	3	N	-0-					54
01	3069	X	3033	-0-	-36	-0-	132	1	2901	3	N	-0-					54
02	2832	X	2832	-0-	-0-	-0-	136 103	1 9	2593	3	N	94					148
03	3069	X	2999	-0-	-70	-0-	115	1	2884	3	N	-0-					148

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	45	1	1066	3	N	12					99
							13	9									
11	1099	N	1099	-0-	-0-	-0-	20	1	1079	3	N	-0-					99
12	1081	N	1081	-0-	-0-	-0-	23	1	1056	3	N	2					101
							2	9									
01	1116	N	944	-0-	-172	-0-	25	1	919	3	N	-0-					101
02	1036	N	967	-0-	-69	-0-	17	1	950	3	N	-0-					101
*03	1086	N	1086	-0-	-0-	-0-	18	1	1068	3	N	-0-					101

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					146
11	2100	N	1971	-0-	-129	-0-	1957	3	14	9	N	13	144	1			15
12	2108	N	1985	-0-	-123	-0-	1985	3			N	-0-					15
01	1953	N	1775	-0-	-178	-0-	1775	3			N	-0-					15
02	1900	N	1900	-0-	-0-	-0-	1868	3	32	9	N	29					44
*03	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					44

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					148
11	870	N	842	-0-	-28	-0-	842	3			N	-0-					148
12	930	N	840	-0-	-90	-0-	840	3			N	-0-	79	1	2	5	67
01	899	N	748	-0-	-151	-0-	748	3			N	-0-					67
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					67
*03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

10	1835	N	1835	-0-	-0-	-0-	41	1	1753	3	Y	37	162	1			18
							41	9									
11	1588	N	1588	-0-	-0-	-0-	29	1	1555	3	Y	4					22
							4	9									
12	1496	N	1496	-0-	-0-	-0-	30	1	1466	3	Y	-0-					22
01	1588	N	1588	-0-	-0-	-0-	29	1	1559	3	Y	-0-					22
02	1484	N	1484	-0-	-0-	-0-	31	1	1418	3	Y	32					54
							35	9									
*03	1546	N	1546	-0-	-0-	-0-	30	1	1516	3	Y	-0-					54

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

10	1763	N	1763	-0-	-0-	-0-	1751	3	12	9	N	11					97
11	1830	N	1669	-0-	-161	-0-	1669	3			N	-0-					97
12	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					97
01	1767	N	1650	-0-	-117	-0-	1635	3	15	9	N	14					111
02	1568	N	1513	-0-	-55	-0-	1513	3			N	-0-					111
03	1674	N	1659	-0-	-15	-0-	1657	3	2	9	N	2					113

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

10	2232	N	2164	-0-	-68	-0-	87	1	2053	3	N	22					57
							24	9									
11	2095	N	2095	-0-	-0-	-0-	65	1	2030	3	N	-0-					57
12	2201	N	2096	-0-	-105	-0-	69	1	2027	3	N	-0-					57
01	2170	N	1960	-0-	-210	-0-	63	1	1897	3	N	-0-					57
02	1960	N	1878	-0-	-82	-0-	63	1	1802	3	N	12					69
							13	9									
03	2108	N	2084	-0-	-24	-0-	52	1	2032	3	N	-0-					69

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2568	N	2568	-0-	-0-	-0-	109	1	2459	3	N	-0-					155
11	2461	N	2461	-0-	-0-	-0-	86	1	2375	3	N	-0-	12	5			143
12	2505	N	2505	-0-	-0-	-0-	94	1	2411	3	N	-0-	106	1			37
01	2454	N	2454	-0-	-0-	-0-	77	1	2377	3	N	-0-					37
02	2313	N	2313	-0-	-0-	-0-	88	1	2225	3	N	-0-					37
*03	2426	N	2426	-0-	-0-	-0-	78	1	2348	3	N	-0-	19	5			18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	868	-0-	-31	-0-	862	3	6	9	N	5					92
11	900	N	859	-0-	-41	-0-	859	3			N	-0-	1	5			91
12	899	N	875	-0-	-24	-0-	875	3			N	-0-					91
01	868	N	811	-0-	-57	-0-	811	3			N	-0-					91
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					91
*03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					91

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					101
*11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-	19	5			82
12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					82
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					82
02	1064	N	1017	-0-	-47	-0-	1017	3			N	-0-					82
03	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					82

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1518	-0-	-1	-0-	52	1	1465	3	N	1					50
							1	9									
11	1500	N	1447	-0-	-53	-0-	29	1	1418	3	N	-0-					50
12	1488	N	1448	-0-	-40	-0-	31	1	1417	3	N	-0-					50
01	1519	N	1399	-0-	-120	-0-	28	1	1371	3	N	-0-					50
02	1344	N	1330	-0-	-14	-0-	28	1	1302	3	N	-0-					50
03	1457	N	1368	-0-	-89	-0-	24	1	1334	3	N	9					59
							10	9									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					27
11	1560	N	1470	-0-	-90	-0-	1470	3			N	-0-					27
12	1581	N	1369	-0-	-212	-0-	1346	3	9	4	N	13					40
							14	9									
01	1550	N	1205	-0-	-345	-0-	1161	3	44	4	N	-0-					40
02	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					40
*03	1576	N	1576	-0-	-0-	-0-	1557	3	19	9	N	17					57

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	1517	3	17	9	Y	15	200	1	24	5	72
11	1470	N	1450	-0-	-20	-0-	1450	3			Y	-0-					72
12	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					72
01	1519	N	1387	-0-	-132	-0-	1303	3	36	4	Y	44					116
							48	9									
02	1344	N	967	-0-	-377	-0-	967	3			Y	-0-					116
03	1519	N	1320	-0-	-199	-0-	1320	3			Y	-0-					116

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	791	-0-	-15	-0-	21	1	770	3	N	-0-	54	1	8	5	22
11	750	N	688	-0-	-62	-0-	7	1	681	3	N	-0-					22
12	868	N	828	-0-	-40	-0-	10	1	818	3	N	-0-					22
01	806	N	367	-0-	-439	-0-	4	1	363	3	N	-0-					22
02	678	N	678	-0-	-0-	-0-	7	1	671	3	N	-0-					22
03	837	N	591	-0-	-246	-0-	9	1	582	3	N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					186
11	810	N	794	-0-	-16	-0-	783	3	11	9	N	10	179	1			17
12	868	N	670	-0-	-198	-0-	670	3			N	-0-					17
01	806	N	685	-0-	-121	-0-	672	3	13	9	N	12					29
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					29
*03	826	N	826	-0-	-0-	-0-	823	3	3	4	N	-0-					29

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	47	1	517	3	N	-0-					111
11	662	N	662	-0-	-0-	-0-	15	1	647	3	N	-0-	5	5			106
12	651	N	591	-0-	-60	-0-	20	1	562	3	N	8	40	1			74
							9	9									
01	674	N	674	-0-	-0-	-0-	18	1	656	3	N	-0-					74
02	616	N	532	-0-	-84	-0-	21	1	511	3	N	-0-					74
03	589	N	527	-0-	-62	-0-	22	1	503	3	N	2					76
							2	9									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
11	2400	N	2390	-0-	-10	-0-	2390	3			N	-0-					-0-
12	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
01	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
02	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
03	2542	N	2536	-0-	-6	-0-	2536	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	786	-0-	-175	-0-	786	3			N	-0-					180
11	870	N	779	-0-	-91	-0-	764	3	15	9	N	14	176	1			18
12	868	N	800	-0-	-68	-0-	800	3			N	-0-					18
01	775	N	769	-0-	-6	-0-	769	3			N	-0-					18
02	728	N	712	-0-	-16	-0-	712	3			N	-0-					18
03	806	N	786	-0-	-20	-0-	786	3			N	-0-					18

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
01	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
02	224	N	39	-0-	-185	-0-	39	3			N	-0-					-0-
03	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	536	3	30	9	N	27					178
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-	158	1	2	5	18
12	744	N	631	-0-	-113	-0-	631	3			N	-0-					18
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					18
02	589	N	589	-0-	-0-	-0-	565	3	24	9	N	22					40
03	620	N	598	-0-	-22	-0-	598	3			N	-0-					40

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1766	-0-	-94	-0-	1742	3	24	9	N	22					116
11	1800	N	1760	-0-	-40	-0-	1726	3	22	4	N	11	102	1			25
							12	9									
12	1860	N	1685	-0-	-175	-0-	1685	3			N	-0-					25
01	1767	N	1538	-0-	-229	-0-	1511	3	27	4	N	-0-					25
02	1652	N	1459	-0-	-193	-0-	1459	3			N	-0-					25
03	1674	N	1652	-0-	-22	-0-	1596	3	56	9	N	51					76

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	843	-0-	-118	-0-	843	3			N	-0-					40
11	900	N	837	-0-	-63	-0-	820	3	17	9	N	15					55
12	899	N	882	-0-	-17	-0-	872	3	10	9	N	9					64
01	837	N	804	-0-	-33	-0-	804	3			N	-0-					64
02	784	N	710	-0-	-74	-0-	710	3			N	-0-					64
03	868	N	779	-0-	-89	-0-	777	3	2	9	N	2					66

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

10	283	N	283	-0-	-0-	-0-	59	1	224	3	N	-0-					22
11	210	N	171	-0-	-39	-0-	9	1	162	3	N	-0-					22
12	217	N	180	-0-	-37	-0-	16	1	164	3	N	-0-					22
01	279	N	164	-0-	-115	-0-	10	1	154	3	N	-0-					22
02	168	N	147	-0-	-21	-0-	8	1	139	3	N	-0-					22
03	186	N	12	-0-	-174	-0-	3	1	9	3	N	-0-					22

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

10	527	N	526	-0-	-1	-0-	526	3			N	-0-					121
11	630	N	471	-0-	-159	-0-	467	3	4	9	N	4	102	1	10	5	13
12	558	N	453	-0-	-105	-0-	453	3			N	-0-					13
01	527	N	432	-0-	-95	-0-	432	3			N	-0-					13
02	448	N	393	-0-	-55	-0-	393	3			N	-0-					13
03	465	N	19	-0-	-446	-0-	19	3			N	-0-					13

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					126
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-	103	1	3	5	20
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					20
01	248	N	147	-0-	-101	-0-	147	3			N	-0-					20
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					20
03	186	N	9	-0-	-177	-0-	9	3			N	-0-	5	5			15

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

10	992	N	806	-0-	-186	-0-	40	1	766	3	N	-0-					54
11	1110	N	1045	-0-	-65	-0-	26	1	1019	3	N	-0-					54
12	1144	N	1144	-0-	-0-	-0-	48	1	1096	3	N	-0-					54
01	1109	N	1109	-0-	-0-	-0-	43	1	1066	3	N	-0-					54
02	980	N	913	-0-	-67	-0-	32	1	881	3	N	-0-					54
03	1147	N	997	-0-	-150	-0-	36	1	955	3	N	5					59
							6	9									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

10	1736	N	-0-	-0-	-1736	-0-					N	-0-					16
11	1860	N	-0-	-0-	-1860	-0-					N	-0-	4	5			12
12	279	N	-0-	-0-	-279	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

10	558	N	550	-0-	-8	-0-	550	3			N	-0-					191
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					191
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					191
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					191
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					191
03	806	N	646	-0-	-160	-0-	646	3			N	-0-					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	705	-0-	-70	-0-	705	3			N	-0-					52
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					52
12	744	N	645	-0-	-99	-0-	645	3			N	-0-					52
01	713	N	617	-0-	-96	-0-	617	3			N	-0-					52
02	616	N	559	-0-	-57	-0-	559	3			N	-0-					52
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

10	2404	N	2404	-0-	-0-	-0-	2314	3	90	9	N	82					434
11	2340	N	2291	-0-	-49	-0-	2238	3	53	9	N	48	189	1			293
12	2418	N	2092	-0-	-326	-0-	2044	3	48	9	N	44					337
01	2418	N	2075	-0-	-343	-0-	2052	3	23	9	N	21	194	1			164
02	2128	N	2058	-0-	-70	-0-	1977	3	81	9	N	74					238
*03	2558	N	2558	-0-	-0-	-0-	2484	3	74	9	N	67					305

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2016 - P/A 10/26/16

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

10	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

10	465	N	453	-0-	-12	-0-	453	3			N	-0-					150
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					150
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					150
01	465	N	444	-0-	-21	-0-	443	3	1	9	N	1	123	1			28
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					28
*03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

10	2511	N	2403	-0-	-108	-0-	403	1	2000	3	N	-0-					-0-
11	2400	N	2172	-0-	-228	-0-	390	1	1782	3	N	-0-					-0-
12	2387	N	2083	-0-	-304	-0-	403	1	1680	3	N	-0-					-0-
01	2418	N	1769	-0-	-649	-0-	403	1	1366	3	N	-0-					-0-
02	2016	N	1581	-0-	-435	-0-	364	1	1217	3	N	-0-					-0-
03	2077	N	1631	-0-	-446	-0-	403	1	1228	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

10	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					13
11	990	N	960	-0-	-30	-0-	960	2			N	-0-					13
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					13
01	1023	N	667	-0-	-356	-0-	667	2			N	-0-					13
02	896	N	633	-0-	-263	-0-	633	2			N	-0-					13
*03	858	N	858	-0-	-0-	-0-	858	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

10	992	N	884	-0-	-108	-0-	60	1	824	2	N	-0-					62
11	990	N	976	-0-	-14	-0-	60	1	916	2	N	-0-					62
12	904	N	904	-0-	-0-	-0-	60	1	844	2	N	-0-					62
01	899	N	754	-0-	-145	-0-	60	1	694	2	N	-0-					62
02	924	N	746	-0-	-178	-0-	54	1	692	2	N	-0-					62
*03	994	N	994	-0-	-0-	-0-	60	1	930	2	N	4					66
							4	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY //CONT.// 217005
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					162
11	288	N	288	-0-	-0-	-0-	287	2	1	9	N	1					163
12	496	N	215	-0-	-281	-0-	215	2			N	-0-					163
01	372	N	133	-0-	-239	-0-	133	2			N	-0-					163
02	280	N	113	-0-	-167	-0-	113	2			N	-0-					163
03	217	N	100	-0-	-117	-0-	100	2			N	-0-					163

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	65	-0-	-90	-0-	65	2			N	-0-					110
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					110
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					110
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					110
02	112	N	31	-0-	-81	-0-	31	2			N	-0-					110
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					62
11	497	N	497	-0-	-0-	-0-	493	2	4	9	N	4					66
12	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					67
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					67
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					67
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					67

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	525	2	6	9	N	5					155
11	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2					157
12	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4					161
01	377	N	377	-0-	-0-	-0-	373	2	4	9	N	4					165
02	449	N	449	-0-	-0-	-0-	443	2	6	9	N	5					170
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					170

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	769	2	8	9	N	7					211
11	810	N	810	-0-	-0-	-0-	806	2	4	9	N	4					215
12	811	N	811	-0-	-0-	-0-	798	2	13	9	N	12	184	1			43
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					43
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					43
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					43

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	100	1	719	2	N	44	182	1			208
							48	9									
11	553	N	553	-0-	-0-	-0-	28	1	525	2	N	-0-					208
12	831	N	831	-0-	-0-	-0-	113	1	650	2	N	62					270
							68	9									
01	1319	N	1319	-0-	-0-	-0-	256	1	898	2	N	150	363	1			57
							165	9									
02	935	N	935	-0-	-0-	-0-	137	1	688	2	N	100					157
							110	9									
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					157

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	-0-	10	1	516	2	N	-0-					80
11	506	N	506	-0-	-0-	-0-	10	1	496	2	N	-0-					80
12	527	N	479	-0-	-48	-0-	10	1	469	2	N	-0-					80
01	527	N	430	-0-	-97	-0-	10	1	420	2	N	-0-					80
02	476	N	441	-0-	-35	-0-	10	1	431	2	N	-0-					80
*03	525	N	525	-0-	-0-	-0-	10	1	515	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					41
11	330	N	292	-0-	-38	-0-	10	1	282	2	N	-0-					41
12	310	N	287	-0-	-23	-0-	10	1	277	2	N	-0-					41
01	310	N	285	-0-	-25	-0-	10	1	275	2	N	-0-					41
02	280	N	255	-0-	-25	-0-	10	1	245	2	N	-0-					41
03	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					41

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	10	1	794	2	N	-0-					55
11	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					55
12	832	N	832	-0-	-0-	-0-	10	1	822	2	N	-0-					55
01	806	N	741	-0-	-65	-0-	10	1	731	2	N	-0-					55
02	730	N	730	-0-	-0-	-0-	10	1	720	2	N	-0-					55
*03	888	N	888	-0-	-0-	-0-	10	1	878	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	31	1	172	2	N	-0-					33
11	301	N	301	-0-	-0-	-0-	28	1	273	2	N	-0-					33
12	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					33
01	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-					33
02	280	N	235	-0-	-45	-0-	26	1	209	2	N	-0-					33
03	279	N	272	-0-	-7	-0-	30	1	242	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					44
*05	1385	N	1385	-0-	-0-	-0-	31	1	1354	2	N	-0-					44
*06	1333	N	1333	-0-	-0-	-0-	30	1	1303	2	N	-0-					44
*07	1349	N	1349	-0-	-0-	-0-	31	1	1318	2	N	-0-					44
*08	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					44
*09	1335	X	1335	-0-	-0-	-0-	30	1	1305	2	N	-0-					44
*10	1383	N	1383	-0-	-0-	-0-	31	1	1352	2	N	-0-					44
*11	1333	N	1333	-0-	-0-	-0-	30	1	1303	2	N	-0-					44
*12	1363	N	1363	-0-	-0-	-0-	31	1	1332	2	N	-0-					44
*01	1361	N	1361	-0-	-0-	-0-	31	1	1330	2	N	-0-					44
*02	1203	N	1203	-0-	-0-	-0-	12	1	1191	2	N	-0-					44
*03	1357	N	1357	-0-	-0-	-0-	31	1	1326	2	N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-			139
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-			139
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-			139
01	310	N	287	-0-	-23	-0-	287	2			N	-0-			139
02	280	N	247	-0-	-33	-0-	247	2			N	-0-			139
03	310	N	277	-0-	-33	-0-	277	2			N	-0-			139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	92	-0-	-63	-0-	31	1	61	2	N	-0-			147
11	107	N	107	-0-	-0-	-0-	30	1	77	2	N	-0-			147
12	116	N	116	-0-	-0-	-0-	31	1	85	2	N	-0-			147
01	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-			147
02	112	N	96	-0-	-16	-0-	28	1	68	2	N	-0-			147
*03	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-			147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			33
11	0	N	-0-	-0-	-0-	-0-					N	-0-			33
12	0	N	-0-	-0-	-0-	-0-					N	-0-			33
01	0	N	-0-	-0-	-0-	-0-					N	-0-			33
02	0	N	-0-	-0-	-0-	-0-					N	-0-			33
03	0	N	-0-	-0-	-0-	-0-					N	-0-			33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	618	-0-	-2	-0-	31	1	587	3	N	-0-			25
11	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-			25
12	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-			25
01	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-			25
02	560	N	558	-0-	-2	-0-	28	1	530	3	N	-0-			25
03	620	N	614	-0-	-6	-0-	31	1	583	3	N	-0-			25

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1424	-0-	-312	-0-	31	1	1393	3	N	-0-			85
11	1530	N	1340	-0-	-190	-0-	30	1	1310	3	N	-0-			85
12	1488	N	1348	-0-	-140	-0-	31	1	1317	3	N	-0-			85
01	1426	N	1321	-0-	-105	-0-	31	1	1290	3	N	-0-			85
02	1260	N	1144	-0-	-116	-0-	28	1	1116	3	N	-0-			85
03	1333	N	1244	-0-	-89	-0-	31	1	1213	3	N	-0-			85

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	31	1	447	2	N	-0-			55
11	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-			55
12	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-			55
01	553	N	553	-0-	-0-	-0-	31	1	522	2	N	-0-			55
02	430	N	430	-0-	-0-	-0-	28	1	402	2	N	-0-			55
03	589	N	468	-0-	-121	-0-	31	1	437	2	N	-0-			55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

10	1023	N	936	-0-	-87	-0-	936	2			N	-0-					11
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					11
12	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					11
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					11
*02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					11
03	1023	N	919	-0-	-104	-0-	919	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

10	186	N	162	-0-	-24	-0-	162	2			N	-0-					14
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					14
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					14
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					14
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					14
03	217	N	154	-0-	-63	-0-	154	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

10	31	N	25	-0-	-6	-0-	25	2			N	-0-					15
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					15
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					15
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

10	93	N	60	-0-	-33	-0-	60	2			N	-0-					10
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					10
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					10
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					10
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

*09	0	A	-0-	-0-	-0-	-0-					N	-0-	26	7			-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2016 - P/A 09/30/16

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					50
11	79	N	79	-0-	-0-	-0-	77	2	2	9	N	2					52
12	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					53
01	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					55
02	141	N	141	-0-	-0-	-0-	132	2	9	9	N	8					63
03	124	N	85	-0-	-39	-0-	72	2	13	9	N	12					75

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1522	-0-	-214	-0-	1382	2	140	9	N	127	176	1			93
11	1680	N	1570	-0-	-110	-0-	1390	2	180	9	N	164					257
12	1674	N	1303	-0-	-371	-0-	1131	2	172	9	N	156	171	1			242
01	1519	N	1150	-0-	-369	-0-	983	2	167	9	N	152	171	1			223
02	1456	N	975	-0-	-481	-0-	843	2	132	9	N	120	178	1			165
03	1302	N	883	-0-	-419	-0-	725	2	158	9	N	144	170	1			139

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	121	1	687	2	N	-0-					177
11	810	N	796	-0-	-14	-0-	118	1	678	2	N	-0-					177
12	811	N	811	-0-	-0-	-0-	117	1	694	2	N	-0-					177
01	806	N	766	-0-	-40	-0-	119	1	647	2	N	-0-					177
02	773	N	773	-0-	-0-	-0-	113	1	660	2	N	-0-					177
*03	826	N	826	-0-	-0-	-0-	121	1	705	2	N	-0-					177

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4533	-0-	-210	-0-	552	1	3981	2	N	-0-					98
11	4321	X	4321	-0-	-0-	-0-	532	1	3789	2	N	-0-					98
12	4402	X	4258	-0-	-144	-0-	507	1	3751	2	N	-0-					98
01	4402	X	4193	-0-	-209	-0-	541	1	3652	2	N	-0-					98
02	4106	X	4106	-0-	-0-	-0-	495	1	3611	2	N	-0-					98
*03	4443	X	4443	-0-	-0-	-0-	532	1	3911	2	N	-0-					98

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	40	1	68	2	N	-0-					2
11	104	N	104	-0-	-0-	-0-	39	1	65	2	N	-0-					2
12	101	N	101	-0-	-0-	-0-	36	1	65	2	N	-0-					2
01	105	N	105	-0-	-0-	-0-	38	1	67	2	N	-0-					2
02	96	N	96	-0-	-0-	-0-	36	1	60	2	N	-0-					2
*03	103	N	103	-0-	-0-	-0-	39	1	64	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	31	1	1611	2	N	40					125
							44	9									
11	1563	N	1563	-0-	-0-	-0-	29	1	1517	2	N	15					140
							17	9									
12	1643	N	1635	-0-	-8	-0-	30	1	1577	2	N	25					165
							28	9									
01	1674	N	1571	-0-	-103	-0-	27	1	1531	2	N	12					177
							13	9									
02	1489	N	1489	-0-	-0-	-0-	28	1	1447	2	N	13					190
							14	9									
03	1643	N	1622	-0-	-21	-0-	31	1	1589	2	N	2					192
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

10	542	N	542	-0-	-0-	-0-	31	1	509	2	N	2					150
							2	9									
11	540	N	514	-0-	-26	-0-	30	1	484	2	N	-0-					150
12	558	N	513	-0-	-45	-0-	31	1	479	2	N	3					153
							3	9									
01	527	N	485	-0-	-42	-0-	31	1	450	2	N	4					157
							4	9									
02	476	N	419	-0-	-57	-0-	28	1	390	2	N	1					158
							1	9									
*03	751	N	751	-0-	-0-	-0-	31	1	720	2	N	-0-					158

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

10	1116	N	1090	-0-	-26	-0-	31	1	1033	2	N	24	194	1			30
							26	9									
11	1050	N	1015	-0-	-35	-0-	29	1	980	2	N	5					35
							6	9									
12	1085	N	1053	-0-	-32	-0-	30	1	1004	2	N	17					52
							19	9									
01	1085	N	1018	-0-	-67	-0-	27	1	977	2	N	13					65
							14	9									
02	952	N	947	-0-	-5	-0-	28	1	905	2	N	13					78
							14	9									
03	1054	N	1035	-0-	-19	-0-	31	1	996	2	N	7					85
							8	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

10	930	N	916	-0-	-14	-0-	31	1	839	2	N	42					100
							46	9									
11	912	N	912	-0-	-0-	-0-	30	1	816	2	N	60					160
							66	9									
12	959	N	959	-0-	-0-	-0-	30	1	856	2	N	66	191	1			35
							73	9									
01	930	N	826	-0-	-104	-0-	26	1	758	2	N	38					73
							42	9									
02	846	N	846	-0-	-0-	-0-	28	1	775	2	N	39					112
							43	9									
03	961	N	934	-0-	-27	-0-	31	1	853	2	N	45					157
							50	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

10	3100 X	1339	-0-	-1761	-0-	403	1	936	2	N	-0-					70
11	3000 X	1263	-0-	-1737	-0-	390	1	873	2	N	-0-					70
12	3100 X	1309	-0-	-1791	-0-	403	1	906	2	N	-0-					70
01	1364 X	938	-0-	-426	-0-	402	1	536	2	N	-0-					70
02	1232 X	830	-0-	-402	-0-	351	1	479	2	N	-0-					70
03	1333 X	1122	-0-	-211	-0-	403	1	719	2	N	-0-					70

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

10	4902 X	4902	-0-	-0-	-0-	4899	3	3	9	N	3					13
11	4674 X	4674	-0-	-0-	-0-	4661	3	13	9	N	12					25
12	4159 X	4159	-0-	-0-	-0-	22	1	4120	3	N	15					40
						17	9									
01	4279 X	4279	-0-	-0-	-0-	4271	3	8	9	N	7					47
*02	4166 X	4166	-0-	-0-	-0-	4159	3	7	9	N	6					53
*03	4161 X	4161	-0-	-0-	-0-	4159	3	2	9	N	2					55

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

10	6285 X	6285	-0-	-0-	-0-	6043	3	242	9	N	220	170	1			220
11	5402 X	5402	-0-	-0-	-0-	5292	3	110	9	N	100	175	1			145
12	4917 X	4917	-0-	-0-	-0-	22	1	4807	3	N	80					225
						88	9									
01	4736 X	4736	-0-	-0-	-0-	4686	3	50	9	N	45	186	1			84
*02	4165 X	4165	-0-	-0-	-0-	4089	3	76	9	N	69					153
*03	4195 X	4195	-0-	-0-	-0-	4089	3	106	9	N	96					249

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4722	X	4722	-0-	-0-	-0-	4709	3	13	9	N	12	185	1			60
11	4688	X	4688	-0-	-0-	-0-	4659	3	29	9	N	26					86
12	3937	X	3490	-0-	-447	-0-	22	1	3457	3	N	10					96
							11	9									
01	4712	X	4467	-0-	-245	-0-	4467	3			N	-0-					96
*02	4368	X	4194	-0-	-174	-0-	4187	3	7	9	N	6					102
03	4836	X	4202	-0-	-634	-0-	4187	3	15	9	N	14					116

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
11	1230	N	1179	-0-	-51	-0-	1179	3			N	-0-					-0-
12	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
01	1240	N	1193	-0-	-47	-0-	1193	3			N	-0-					-0-
*02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	838	-0-	-123	-0-	838	3			N	-0-					28
11	930	N	848	-0-	-82	-0-	848	3			N	-0-					28
12	930	N	703	-0-	-227	-0-	703	3			N	-0-	28	7			-0-
01	837	N	736	-0-	-101	-0-	736	3			N	-0-					-0-
*02	784	N	757	-0-	-27	-0-	714	3	43	9	N	39					39
*03	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	1802	3	3	9	N	3					45
11	1826	N	1826	-0-	-0-	-0-	1824	3	2	9	N	2					47
12	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					47
01	1798	N	1695	-0-	-103	-0-	1688	3	7	9	N	6					53
*02	1708	N	1393	-0-	-315	-0-	1384	3	9	9	N	8					61
03	1798	N	1387	-0-	-411	-0-	1384	3	3	9	N	3					64

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3350	X	3350	-0-	-0-	-0-	3322	3	28	9	N	25					95
11	3559	X	3559	-0-	-0-	-0-	3546	3	13	9	N	12	102	1			5
12	3416	X	3416	-0-	-0-	-0-	3361	3	55	9	N	50					55
01	3169	X	3169	-0-	-0-	-0-	3136	3	33	9	N	30					85
*02	3142	X	3142	-0-	-0-	-0-	3113	3	29	9	N	26					111
*03	3127	X	3127	-0-	-0-	-0-	3113	3	14	9	N	13					124

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					110
11	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					110
12	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					110
01	1116	N	1068	-0-	-48	-0-	1055	3	13	9	N	12					122
02	1036	N	991	-0-	-45	-0-	991	3			N	-0-					122
*03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					122

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	31 17	1 9	1595	2	Y	15					53
11	1579	N	1579	-0-	-0-	-0-	30 14	1 9	1535	2	Y	13					66
12	1441	N	1441	-0-	-0-	-0-	31 15	1 9	1395	2	Y	14					80
01	1426	N	1406	-0-	-20	-0-	31 11	1 9	1364	2	Y	10					90
02	1288	N	1210	-0-	-78	-0-	28 11	1 9	1171	2	Y	10					100
*03	1566	N	1566	-0-	-0-	-0-	31 8	1 9	1527	2	Y	7	97	1			10

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

10	1557	N	1557	-0-	-0-	-0-	31	1	1525	2	Y	1					25
							1	9									
11	1364	N	1364	-0-	-0-	-0-	30	1	1326	2	Y	7					32
							8	9									
12	1357	N	1357	-0-	-0-	-0-	31	1	1326	2	Y	-0-					32
01	1550	N	1159	-0-	-391	-0-	31	1	1126	2	Y	2					34
							2	9									
02	1260	N	1088	-0-	-172	-0-	28	1	1060	2	Y	-0-					34
*03	1364	N	1132	-0-	-232	-0-	31	1	1101	2	Y	-0-					34

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

10	935	N	935	-0-	-0-	-0-	31	1	904	2	Y	-0-					5
11	781	N	781	-0-	-0-	-0-	30	1	751	2	Y	-0-					5
12	681	N	681	-0-	-0-	-0-	31	1	650	2	Y	-0-					5
01	930	N	534	-0-	-396	-0-	31	1	503	2	Y	-0-					5
02	728	N	607	-0-	-121	-0-	28	1	579	2	Y	-0-					5
*03	698	N	698	-0-	-0-	-0-	31	1	667	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
*03	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	563	-0-	-119	-0-	31	1	532	2	Y	-0-					1
11	660	N	509	-0-	-151	-0-	30	1	479	2	Y	-0-					1
12	668	N	668	-0-	-0-	-0-	31	1	637	2	Y	-0-					1
01	697	N	697	-0-	-0-	-0-	31	1	666	2	Y	-0-					1
02	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					1
*03	682	N	549	-0-	-133	-0-	31	1	518	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

10	593	N	593	-0-	-0-	-0-	31	1	555	2	Y	6					32
							7	9									
11	574	N	574	-0-	-0-	-0-	30	1	541	2	Y	3					35
							3	9									
12	524	N	524	-0-	-0-	-0-	31	1	485	2	Y	7					42
							8	9									
01	589	N	538	-0-	-51	-0-	31	1	507	2	Y	-0-					42
02	532	N	479	-0-	-53	-0-	28	1	451	2	Y	-0-					42
*03	572	N	572	-0-	-0-	-0-	31	1	540	2	Y	1	35	1			8
							1	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

10	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					7
11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					7
12	699	N	699	-0-	-0-	-0-	696	2	3	9	Y	3					10
01	1085	N	800	-0-	-285	-0-	31	1	768	2	Y	1					11
							1	9									
02	841	N	841	-0-	-0-	-0-	28	1	812	2	Y	1					12
							1	9									
*03	1228	N	1228	-0-	-0-	-0-	248	1	976	2	Y	4					16
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	569	-0-	-113	-0-	31	1	538	2	Y	-0-					-0-
11	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	31	1	559	2	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	31	1	584	2	Y	-0-					-0-
02	588	N	443	-0-	-145	-0-	28	1	415	2	Y	-0-					-0-
*03	589	N	546	-0-	-43	-0-	31	1	515	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	31	1	1034	2	Y	1					3
							1	9									
11	990	N	957	-0-	-33	-0-	30	1	927	2	Y	-0-					3
12	927	N	927	-0-	-0-	-0-	31	1	892	2	Y	4					7
							4	9									
01	1054	N	929	-0-	-125	-0-	31	1	892	2	Y	5					12
							6	9									
02	896	N	758	-0-	-138	-0-	28	1	730	2	Y	-0-					12
*03	930	N	908	-0-	-22	-0-	31	1	877	2	Y	-0-					12

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	739	-0-	-222	-0-	31	1	696	2	Y	11	64	1			1
							12	9									
11	1523	N	1523	-0-	-0-	-0-	30	1	1491	2	Y	2					3
							2	9									
12	1360	N	1360	-0-	-0-	-0-	31	1	1311	2	Y	16	1	8			18
							18	9									
01	866	N	866	-0-	-0-	-0-	31	1	831	2	Y	4					22
							4	9									
02	1400	N	1310	-0-	-90	-0-	28	1	1276	2	Y	5	1	8			26
							6	9									
*03	1386	N	1386	-0-	-0-	-0-	31	1	1340	2	Y	14	1	8			39
							15	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

10	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
02	448	N	302	-0-	-146	-0-	302	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

10	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

10	682	N	677	-0-	-5	-0-	677	2			Y	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
01	682	N	676	-0-	-6	-0-	676	2			Y	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	2			Y	-0-					-0-
*03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

10	276	N	276	-0-	-0-	-0-	272	2	4	9	Y	4					17
11	270	N	268	-0-	-2	-0-	265	2	3	9	Y	3					20
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					20
01	323	N	323	-0-	-0-	-0-	319	2	4	9	Y	4					24
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					24
*03	310	N	262	-0-	-48	-0-	262	2			Y	-0-					24

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

10	1364	N	1264	-0-	-100	-0-	16	1	1238	2	Y	9					102
							10	9									
11	1260	N	1228	-0-	-32	-0-	15	1	1196	2	Y	15					117
							17	9									
12	1206	N	1206	-0-	-0-	-0-	16	1	1168	2	Y	20	1	8			136
							22	9									
01	1271	N	1219	-0-	-52	-0-	16	1	1193	2	Y	9					145
							10	9									
02	1148	N	1077	-0-	-71	-0-	14	1	1054	2	Y	8	1	8			152
							9	9									
*03	1209	N	1175	-0-	-34	-0-	16	1	1141	2	Y	16					168
							18	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
12	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

10	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
11	2370	N	2309	-0-	-61	-0-	2309	2			N	-0-					-0-
12	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

10	1798	N	1554	-0-	-244	-0-	1551	2	3	9	N	3					175
11	1830	N	1657	-0-	-173	-0-	1648	2	9	9	N	8					183
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					183
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1275	2	7	9	N	6					107
11	1230	N	1214	-0-	-16	-0-	1207	2	7	9	N	6					113
12	1271	N	1239	-0-	-32	-0-	1230	3	9	9	N	8					121
01	1271	N	1185	-0-	-86	-0-	1175	3	10	9	N	9					130
02	1120	N	877	-0-	-243	-0-	877	3			N	-0-					130
*03	1184	N	1184	-0-	-0-	-0-	1182	3	2	9	N	2					132

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	734	-0-	-2242	-0-	734	2			N	-0-					22
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					22
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					22
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					22
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					22
03	744	X	-0-	-0-	-744	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-	14	1			53
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-	18	1			35
12	1050	N	1050	-0-	-0-	-0-	464	1	565	3	N	19					54
							21	9									
01	1013	N	1013	-0-	-0-	-0-	459	1	554	3	N	-0-					54
02	795	N	795	-0-	-0-	-0-	409	1	386	3	N	-0-	27	1			27
*03	834	N	834	-0-	-0-	-0-	436	1	398	3	N	-0-					27

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	682	2	52	9	N	47					160
11	660	N	636	-0-	-24	-0-	619	2	17	9	N	15					175
12	936	N	936	-0-	-0-	-0-	465	1	448	3	N	21					196
							23	9									
01	1159	N	1159	-0-	-0-	-0-	465	1	690	3	N	4	126	1			74
							4	9									
02	1130	N	1130	-0-	-0-	-0-	420	1	703	3	N	6					80
							7	9									
*03	1384	N	1384	-0-	-0-	-0-	465	1	907	3	N	11					91
							12	9									

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	516	2			N	-0-					35
11	510	N	497	-0-	-13	-0-	497	2			N	-0-					35
12	973	N	973	-0-	-0-	-0-	973	2			N	-0-					35
01	973	N	973	-0-	-0-	-0-	461	1	512	3	N	-0-					35
02	866	N	866	-0-	-0-	-0-	420	1	446	3	N	-0-					35
*03	951	N	951	-0-	-0-	-0-	465	1	486	3	N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	775	X	-0-	-0-	-775	-0-					N	-0-					20
01	775	X	-0-	-0-	-775	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

10	620	N	588	-0-	-32	-0-	557	2	31	9	N	28					132
11	600	N	577	-0-	-23	-0-	544	2	33	9	N	30					162
12	589	N	347	-0-	-242	-0-	310	1	37	9	N	34					196
01	589	N	338	-0-	-251	-0-	310	1	28	9	N	25					221
02	532	N	309	-0-	-223	-0-	280	1	29	9	N	26	193	1			54
*03	343	N	343	-0-	-0-	-0-	310	1	33	9	N	30					84

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

10	601	N	601	-0-	-0-	-0-	588	2	13	9	N	12					152
11	580	N	580	-0-	-0-	-0-	566	2	14	9	N	13					165
12	1367	N	1367	-0-	-0-	-0-	310	1	1044	3	N	12					177
							13	9									
01	1252	N	1252	-0-	-0-	-0-	310	1	942	3	N	-0-					177
02	1231	N	1231	-0-	-0-	-0-	280	1	951	3	N	-0-					177
*03	1337	N	1337	-0-	-0-	-0-	310	1	1027	3	N	-0-					177

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

10	1673	N	1673	-0-	-0-	-0-	1656	2	17	9	N	15					183
11	1808	N	1808	-0-	-0-	-0-	1784	2	24	9	N	22					205
12	1996	N	1996	-0-	-0-	-0-	310	1	1668	3	N	16					221
							18	9									
01	1898	N	1898	-0-	-0-	-0-	310	1	1570	3	N	16					237
							18	9									
02	1736	N	1736	-0-	-0-	-0-	280	1	1442	3	N	13					250
							14	9									
*03	1923	N	1923	-0-	-0-	-0-	310	1	1596	3	N	15					265
							17	9									

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

10	4837	X	4837	-0-	-0-	-0-	4818	2	19	9	N	17					132
11	4293	X	4293	-0-	-0-	-0-	4280	2	13	9	N	12					144
12	3100	X	824	-0-	-2276	-0-	821	2	3	9	N	3					147
01	3100	X	250	-0-	-2850	-0-	250	2			N	-0-					147
02	2800	X	576	-0-	-2224	-0-	576	2			N	-0-					147
*03	450	X	450	-0-	-0-	-0-	450	2			N	-0-					147

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					6
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					6
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					6
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					6
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					6
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					147
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					147
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					147
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					147
02	721	N	721	-0-	-0-	-0-	721	2			N	-0-					147
*03	757	X	757	-0-	-0-	-0-	751	2	6	9	N	5					152

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	N	1755	-0-	-0-	-0-	1544	2	211	9	N	192					566
11	1488	X	1488	-0-	-0-	-0-	1474	2	14	9	N	13	182	1			397
12	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					397
01	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					397
02	1278	N	1278	-0-	-0-	-0-	1259	2	19	9	N	17					414
*03	1368	X	1368	-0-	-0-	-0-	1366	2	2	9	N	2					416

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					143
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					143
12	695	X	695	-0-	-0-	-0-	695	2			N	-0-					143
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					143
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					143
*03	867	X	867	-0-	-0-	-0-	777	2	90	9	N	82					225

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					136
11	864	X	864	-0-	-0-	-0-	864	2			N	-0-					136
12	927	X	927	-0-	-0-	-0-	927	2			N	-0-					136
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					136
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					136
*03	985	X	985	-0-	-0-	-0-	978	2	7	9	N	6					142

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					58
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					58
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					58
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					58
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					58
*03	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2					60

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					15
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					15
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					15
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					15
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
*03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					15

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	938	2	3	9	N	3					123
11	880	N	880	-0-	-0-	-0-	872	2	8	9	N	7					130
12	961	N	827	-0-	-134	-0-	825	2	2	9	N	2					132
01	412	N	412	-0-	-0-	-0-	390	2	22	9	N	20					152
02	1709	N	1709	-0-	-0-	-0-	1701	2	8	9	N	7					159
*03	2109	N	2109	-0-	-0-	-0-	2095	2	14	9	N	13					172

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1099	2	2	9	N	2					121
11	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					121
12	1031	X	1031	-0-	-0-	-0-	1030	2	1	9	N	1					122
01	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4					126
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					126
*03	1019	X	1019	-0-	-0-	-0-	1017	2	2	9	N	2					128

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					25
11	272	N	272	-0-	-0-	-0-	270	2	2	9	N	2					27
12	310	N	295	-0-	-15	-0-	295	2			N	-0-					27
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					27

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					45
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					45
12	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					45
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					45
02	1862	N	1862	-0-	-0-	-0-	1851	2	11	9	N	10					55
*03	2511	N	2511	-0-	-0-	-0-	2496	2	15	9	N	14					69

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					27
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					27
12	744	N	39	-0-	-705	-0-	39	2			N	-0-					27
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					27
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					27
*03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	981	2	11	9	N	10					233
11	14B2	EXT	1059	-0-	1059	1059	1053	2	6	9	N	5					238
12	14B2	EXT	909	-0-	909	1968	907	2	2	9	N	2					240
01	14B2	EXT	800	-0-	800	2768	800	2			N	-0-					240
02	14B2	EXT	833	-0-	833	3601	833	2			N	-0-					240
03	14B2	EXT	987	-0-	987	4588	983	2	4	9	N	4					244

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

10	1240	#	1139	-0-	-101	-0-	1115	3	24	9	N	22					187
11	1170	#	1064	-0-	-106	-0-	1055	3	9	9	N	8					195
12	1178	#	1073	-0-	-105	-0-	1073	3			N	-0-					195
01	1147	#	1027	-0-	-120	-0-	1024	3	3	9	N	3					198
02	1036	#	928	-0-	-108	-0-	911	3	17	9	N	15					213
03	1147	#	1077	-0-	-70	-0-	1063	3	14	9	N	13	181	1			45

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

10	30473	#	25601	-0-	-4872	-0-	25572	2	29	9	N	26					173
11	27300	#	24334	-0-	-2966	-0-	24314	2	20	9	N	18					191
12	DLQ G-10		24390	-0-	24390	24390	310	1	24055	3	N	23					214
							25	9									
01	24660		24136	-0-	-524	23866	310	1	23803	3	N	21					235
							23	9									
*02	45299		21433	-0-	-23866	-0-	280	1	21131	3	N	20	189	1			66
							22	9									
03	25482		23415	-0-	-2067	-0-	310	1	23085	3	N	18					84
							20	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4240	X	4240	-0-	-0-	-0-	126	1	4108	3	N	5					5
							6	9									
11	3690	X	3690	-0-	-0-	-0-	96	1	3594	3	N	-0-					5
12	4123	X	4123	-0-	-0-	-0-	110	1	4013	3	N	-0-					5
01	3512	X	3512	-0-	-0-	-0-	91	1	3419	3	N	2					7
							2	9									
02	3785	X	3785	-0-	-0-	-0-	99	1	3686	3	N	-0-					7
*03	4019	X	4019	-0-	-0-	-0-	84	1	3935	3	N	-0-					7

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4346	X	4346	-0-	-0-	-0-	174	1	4172	3	N	-0-					-0-
11	4027	X	4027	-0-	-0-	-0-	127	1	3900	3	N	-0-					-0-
12	3099	X	3099	-0-	-0-	-0-	102	1	2997	3	N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	53	1	3109	3	N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	70	1	3259	3	N	-0-					-0-
*03	3658	X	3658	-0-	-0-	-0-	61	1	3597	3	N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4937	X	4937	-0-	-0-	-0-	150	1	4787	3	N	-0-					101
11	4753	X	4753	-0-	-0-	-0-	132	1	4621	3	N	-0-					101
12	4930	X	4930	-0-	-0-	-0-	146	1	4784	3	N	-0-					101
01	4862	X	4862	-0-	-0-	-0-	96	1	4766	3	N	-0-					101
02	4436	X	4436	-0-	-0-	-0-	128	1	4286	3	N	20					121
							22	9									
*03	4821	X	4821	-0-	-0-	-0-	112	1	4709	3	N	-0-					121

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	352	-0-	-361	-0-	352	2			N	-0-					103
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					103
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-	103	7			-0-
01	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3	1	8			2
02	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2	2	8			2
*03	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	N	2	2	8			2

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4926	-0-	-96	-0-	4926	3			N	-0-					28
11	4860	X	4760	-0-	-100	-0-	4714	3	46	9	N	42					70
12	4960	X	4873	-0-	-87	-0-	4873	3			N	-0-					70
01	4960	X	4657	-0-	-303	-0-	4625	3	32	9	N	29					99
02	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					99
03	4929	X	4809	-0-	-120	-0-	4809	3			N	-0-					99

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	X	1861	-0-	-0-	-0-	1847	3	14	9	N	13					63
11	1800	X	1745	-0-	-55	-0-	1744	3	1	9	N	1	58	1			6
12	1860	X	1520	-0-	-340	-0-	1513	3	7	9	N	6					12
01	1860	X	1470	-0-	-390	-0-	1470	3			N	-0-					12
02	1680	X	1613	-0-	-67	-0-	1613	3			N	-0-					12
03	1860	X	1679	-0-	-181	-0-	1672	3	7	4	N	-0-					12

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4952	-0-	-473	-0-	4952	3			N	-0-					28
11	7170	X	4726	-0-	-2444	-0-	4723	3	3	9	N	3					31
12	5146	X	4828	-0-	-318	-0-	4825	3	3	9	N	3					34
01	4960	X	3864	-0-	-1096	-0-	3864	3			N	-0-					34
02	4480	X	4099	-0-	-381	-0-	4099	3			N	-0-					34
03	4960	X	4546	-0-	-414	-0-	4536	3	10	9	N	9					43

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1594	-0-	-18	-0-	1588	2	6	9	N	5					82
11	1531	N	1531	-0-	-0-	-0-	1530	2	1	9	N	1					83
12	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	N	2					85
01	1581	N	1560	-0-	-21	-0-	1554	2	6	9	N	5					90
02	1428	N	1359	-0-	-69	-0-	1351	2	8	9	N	7					97
*03	1496	N	1496	-0-	-0-	-0-	1489	2	7	9	N	6					103

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1462	-0-	-553	-0-	1460	2	2	9	N	2					128
11	1800	X	1415	-0-	-385	-0-	1413	2	2	9	N	2					130
12	1860	X	1402	-0-	-458	-0-	1399	2	3	9	N	3					133
01	1457	X	1448	-0-	-9	-0-	1442	2	6	9	N	5					138
02	1316	X	1287	-0-	-29	-0-	1277	2	10	9	N	9					147
*03	1457	X	1394	-0-	-63	-0-	1388	2	6	9	N	5					152

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0- B	-0-	50	1	1186	3	N	-0-					141
11	1160	N	1160	-0-	-0- B	-0-	25	1	1091	3	N	40					181
							44	9									
12	2933	N	2933	-0-	-0- B	-0-	29	1	1003	3	N	-0-					181
							1901	4									
01	1240	N	1229	-0-	-11 B	-0-	30	1	1199	3	N	-0-					181
02	1092	N	957	-0-	-135 B	-0-	23	1	934	3	N	-0-					181
03	2945	N	1018	-0-	-1927 B	-0-	19	1	999	3	N	-0-					181

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-36					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	488	-0-	-194 B	-0-	488	3			N	-0-					33
11	600	N	447	-0-	-153 B	-0-	447	3			N	-0-					33
12	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					33
01	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					33
02	421	N	421	-0-	-0- B	-0-	389	3	32	9	N	29					62
03	434	N	418	-0-	-16 B	-0-	406	3	12	9	N	11					73

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2662	-0-	-66 B	-0-	2636	3	26	9	N	24	186	1			134
11	2640	X	2612	-0-	-28 B	-0-	2567	3	45	9	N	41					175
12	2697	N	2615	-0-	-82 B	-0-	2611	3	4	9	N	4					179
01	2666	N	2610	-0-	-56 B	-0-	2585	3	25	9	N	23					202
02	2436	N	2344	-0-	-92 B	-0-	2330	3	14	9	N	13					215
03	2604	N	2600	-0-	-4 B	-0-	2574	3	26	9	N	24	186	1			53

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1657	-0-	-172 B	-0-	1617	3	40	9	N	36					140
11	1800	N	1736	-0-	-64 B	-0-	1714	3	22	9	N	20					160
12	1798	N	1731	-0-	-67 B	-0-	1709	3	22	9	N	20					180
01	1694	N	1694	-0-	-0- B	-0-	1672	3	22	9	N	20					200
02	2005	N	2005	-0-	-0- B	-0-	1972	3	33	9	N	30					230
03	1736	N	1734	-0-	-2 B	-0-	1702	3	32	9	N	29					259

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1087	-0-	-91 B	-0-	1085	3	2	9	N	2					258
11	1140	N	1059	-0-	-81 B	-0-	1037	3	22	9	N	20	183	1			95
12	1116	N	1054	-0-	-62 B	-0-	1039	3	15	9	N	14					109
01	1085	N	1030	-0-	-55 B	-0-	1010	3	20	9	N	18					127
02	980	N	915	-0-	-65 B	-0-	913	3	2	9	N	2					129
03	1054	N	1020	-0-	-34 B	-0-	1019	3	1	9	N	1					130

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	986	-0-	-1928 B	-0-	986	2			N	-0-					40
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					40
12	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					40
01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					40
02	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					40
03	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					40

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3 B	-0-	31	1	586	2	N	-0-					188
11	601	N	601	-0-	-0- B	-0-	30	1	571	2	N	-0-					188
12	620	N	616	-0-	-4 B	-0-	31	1	585	2	N	-0-					188
01	620	N	528	-0-	-92 B	-0-	31	1	497	2	N	-0-					188
02	560	N	541	-0-	-19 B	-0-	28	1	513	2	N	-0-					188
03	620	N	576	-0-	-44 B	-0-	31	1	545	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17 B	-0-	13	1	156	2	N	-0-					120
11	180	N	180	-0-	-0- B	-0-	13	1	158	2	N	8					128
							9	9									
12	190	N	190	-0-	-0- B	-0-	15	1	167	2	N	7					135
							8	9									
01	175	N	175	-0-	-0- B	-0-	13	1	131	2	N	28					163
							31	9									
02	168	N	156	-0-	-12 B	-0-	12	1	131	2	N	12					175
							13	9									
03	186	N	150	-0-	-36 B	-0-	11	1	137	2	N	2					177
							2	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1304	-0-	-91 B	-0-	28	1	1253	2	N	21	185	1			126
							23	9									
11	1401	N	1401	-0-	-0- B	-0-	30	1	1340	2	N	28					154
							31	9									
12	1378	N	1378	-0-	-0- B	-0-	27	1	1318	2	N	30					184
							33	9									
01	1401	N	1401	-0-	-0- B	-0-	25	1	1343	2	N	30					214
							33	9									
02	1479	N	1479	-0-	-0- B	-0-	27	1	1422	2	N	27					241
							30	9									
*03	1579	N	1579	-0-	-0- B	-0-	29	1	1525	2	N	23					264
							25	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

10	186	N	167	-0-	-19 B	-0-	18	1	149	2	N	-0-	80	1			95
11	151	N	151	-0-	-0- B	-0-	15	1	136	2	N	-0-					95
12	155	N	146	-0-	-9 B	-0-	15	1	131	2	N	-0-					95
01	155	N	153	-0-	-2 B	-0-	16	1	137	2	N	-0-					95
02	140	N	126	-0-	-14 B	-0-	14	1	112	2	N	-0-					95
03	155	N	147	-0-	-8 B	-0-	16	1	131	2	N	-0-					95

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

10	3464	X	3464	-0-	-0- B	-0-	31	1	3339	2	N	85	171	1			73
							94	9									
11	3572	X	3572	-0-	-0- B	-0-	30	1	3430	2	N	102					175
							112	9									
12	3031	X	3031	-0-	-0- B	-0-	31	1	2932	2	N	62					237
							68	9									
01	3215	X	3215	-0-	-0- B	-0-	29	1	3117	2	N	63	179	1			121
							69	9									
02	2810	X	2810	-0-	-0- B	-0-	28	1	2718	2	N	58					179
							64	9									
03	3069	X	2693	-0-	-376 B	-0-	29	1	2616	2	N	44					223
							48	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

10	3549	X	3549	-0-	-0- B	-0-	31	1	3362	2	N	142	93	1			204
							156	9									
11	3180	X	3011	-0-	-169 B	-0-	29	1	2875	2	N	97	181	1			120
							107	9									
12	3317	X	3267	-0-	-50 B	-0-	31	1	3090	2	N	133					253
							146	9									
01	3534	X	3424	-0-	-110 B	-0-	30	1	3251	2	N	130	183	1			200
							143	9									
02	3192	X	2949	-0-	-243 B	-0-	28	1	2810	2	N	101					301
							111	9									
03	3534	X	3026	-0-	-508 B	-0-	30	1	2879	2	N	106	182	1			225
							117	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	10751	-0-	-3075 B	-0-	31 241	1 9	10479	2	N	219	362	1			407
11	13380	X	5031	-0-	-8349 B	-0-	26 88	1 9	4917	2	N	80	194	1			293
12	12338	X	10650	-0-	-1688 B	-0-	29 206	1 9	10415	2	N	187					480
01	11873	X	8608	-0-	-3265 B	-0-	23 186	1 9	8399	2	N	169	180	1			469
02	10724	X	8430	-0-	-2294 B	-0-	28 245	1 9	8157	2	N	223	189	1			503
03	10757	X	6726	-0-	-4031 B	-0-	31 123	1 9	6572	2	N	112	194	1			421

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0- B	-0-	1232	3	2	9	N	2					44
11	1440	N	1102	-0-	-338 B	-0-	1100	3	2	9	N	2					46
12	1240	N	1075	-0-	-165 B	-0-	1072	3	3	9	N	3					49
01	1240	N	942	-0-	-298 B	-0-	942	3			N	-0-					49
*02	1036	N	893	-0-	-143 B	-0-	893	3			N	-0-					49
03	1085	N	895	-0-	-190 B	-0-	893	3	2	9	N	2					51

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	51	-0-	-135 B	-0-	51	3			N	-0-	115	1			41
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					41
12	186	N	121	-0-	-65 B	-0-	121	3			N	-0-	41	7			-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*02	168	N	136	-0-	-32 B	-0-	136	3			N	-0-					-0-
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3512	-0-	-456 B	-0-	3472	3	40	9	N	36					188
11	3900	X	3634	-0-	-266 B	-0-	3554	3	80	9	N	73	258	1			3
12	4030	X	3410	-0-	-620 B	-0-	3332	3	78	9	N	71					74
01	4030	X	3044	-0-	-986 B	-0-	3016	3	28	9	N	25					99
*02	3472	X	3211	-0-	-261 B	-0-	3142	3	69	9	N	63					162
03	3751	X	3217	-0-	-534 B	-0-	3142	3	75	9	N	68	193	1			37

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4431	-0-	-374 B	-0-	4392	3	39	9	N	35					119
11	4650	X	3848	-0-	-802 B	-0-	3802	3	46	9	N	42					161
12	4805	X	3955	-0-	-850 B	-0-	3922	3	33	9	N	30					191
01	4464	X	3765	-0-	-699 B	-0-	3732	3	33	9	N	30	189	1			32
*02	4004	X	3349	-0-	-655 B	-0-	3330	3	19	9	N	17					49
03	4433	X	3353	-0-	-1080 B	-0-	3330	3	23	9	N	21					70

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1028	-0-	-150 B	-0-	1006	3	22	9	N	20					60
11	1140	N	890	-0-	-250 B	-0-	879	3	11	9	N	10					70
12	899	N	764	-0-	-135 B	-0-	762	3	2	9	N	2					72
01	1023	N	577	-0-	-446 B	-0-	566	3	11	9	N	10					82
*02	840	N	567	-0-	-273 B	-0-	565	3	2	9	N	2					84
03	775	N	566	-0-	-209 B	-0-	565	3	1	9	N	1					85

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2524	-0-	-328	B	-0-	2493	3	31	9	N	28	180	1			63
11	2700	N	2572	-0-	-128	B	-0-	11	1	2553	3	N	7					70
								8	9									
12	2728	N	2236	-0-	-492	B	-0-	34	1	2183	3	N	17					87
								19	9									
01	2736	N	2736	-0-	-0-	B	-0-	2736	3			N	-0-					87
*02	2408	N	2370	-0-	-38	B	-0-	2346	3	24	9	N	22					109
*03	2377	N	2377	-0-	-0-	B	-0-	2346	3	31	9	N	28					137

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1928	-0-	-149	B	-0-	1906	3	22	9	N	20					132
11	2005	N	2005	-0-	-0-	B	-0-	1903	3	102	9	N	93					225
12	2046	N	1871	-0-	-175	B	-0-	1857	3	14	9	N	13	178	1			60
01	1922	N	1773	-0-	-149	B	-0-	1773	3			N	-0-					60
*02	1876	N	1699	-0-	-177	B	-0-	1680	3	19	9	N	17					77
03	1860	N	1700	-0-	-160	B	-0-	1680	3	20	9	N	18					95

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-	18	7			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-	56	7			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-	21	7			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3892	-0-	-479	B	-0-	3834	3	58	9	N	53					135
11	3900	X	3730	-0-	-170	B	-0-	11	1	3640	3	N	72	135	1			72
								79	9									
12	4030	X	3632	-0-	-398	B	-0-	34	1	3556	3	N	38					110
								42	9									
01	4030	X	2380	-0-	-1650	B	-0-	2380	3			N	-0-					110
*02	3612	X	3545	-0-	-67	B	-0-	3523	3	22	9	N	20					130
03	3906	X	3567	-0-	-339	B	-0-	3523	3	44	9	N	40					170

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4278	-0-	-465 B	-0-	4226	3	52	9	N	47					103
11	4530	X	4415	-0-	-115 B	-0-	10	1	4344	3	N	55					158
							61	9									
12	4681	X	4064	-0-	-617 B	-0-	4001	3	63	9	N	57					215
01	4619	X	3436	-0-	-1183 B	-0-	3412	3	24	9	N	22	185	1			52
*02	4116	X	4007	-0-	-109 B	-0-	3968	3	39	9	N	35					87
03	4557	X	3996	-0-	-561 B	-0-	3968	3	28	9	N	25					112

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2400	-0-	-266 B	-0-	2371	3	29	9	N	26					212
11	2520	X	2284	-0-	-236 B	-0-	2255	3	29	9	N	26	174	1			64
12	2418	N	2271	-0-	-147 B	-0-	2237	3	34	9	N	31					95
01	2387	N	2100	-0-	-287 B	-0-	2100	3			N	-0-					95
*02	2128	N	1974	-0-	-154 B	-0-	1961	3	13	9	N	12					107
03	2263	N	1991	-0-	-272 B	-0-	1961	3	30	9	N	27					134

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1077	-0-	-194 B	-0-	997	3	80	9	N	73					195
11	1290	N	1006	-0-	-284 B	-0-	1002	3	4	9	N	4					199
12	1054	N	802	-0-	-252 B	-0-	794	3	8	9	N	7	174	1			32
01	1085	N	1051	-0-	-34 B	-0-	1048	3	3	9	N	3					35
*02	952	N	876	-0-	-76 B	-0-	858	3	18	9	N	16					51
*03	876	N	876	-0-	-0- B	-0-	858	3	18	9	N	16					67

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	628	-0-	-85 B	-0-	628	3			N	-0-					25
11	810	N	694	-0-	-116 B	-0-	694	3			N	-0-					25
12	806	N	718	-0-	-88 B	-0-	709	3	9	9	N	8					33
*01	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					33
*02	644	N	525	-0-	-119 B	-0-	525	3			N	-0-					33
03	713	N	525	-0-	-188 B	-0-	525	3			N	-0-					33

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	588	-0-	-1 B	-0-	573	3	15	9	N	14					41
11	532	N	532	-0-	-0- B	-0-	514	3	18	9	N	16					57
12	589	N	449	-0-	-140 B	-0-	443	3	6	9	N	5					62
01	589	N	444	-0-	-145 B	-0-	444	3			N	-0-					62
*02	504	N	420	-0-	-84 B	-0-	420	3			N	-0-					62
03	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					62

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	X	886	-0-	-0- B	-0-	872	2	14	9	N	13					86
11	832	X	832	-0-	-0- B	-0-	821	2	11	9	N	10					96
12	661	X	661	-0-	-0- B	-0-	644	2	17	9	N	15					111
01	575	X	575	-0-	-0- B	-0-	564	2	11	9	N	10					121
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					121
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					121

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

10	9886	X	9886	-0-	-0-	-0-	408	1	9412	3	N	6	20	5			77
							59	4	7	9							
11	9811	X	9811	-0-	-0-	-0-	397	1	9414	3	N	-0-	8	5			69
12	9569	X	9569	-0-	-0-	-0-	410	1	9146	3	N	12					81
							13	9									
01	9239	X	9239	-0-	-0-	-0-	359	1	8880	3	N	-0-					81
02	8759	X	8759	-0-	-0-	-0-	378	1	8381	3	N	-0-					81
*03	9888	X	9888	-0-	-0-	-0-	326	1	9562	3	N	-0-					81

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

10	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					94
11	3000	X	729	-0-	-2271	-0-	729	3			N	-0-					94
12	3100	X	1590	-0-	-1510	-0-	1590	3			N	-0-					94
01	2263	X	1423	-0-	-840	-0-	1423	3			N	-0-					94
02	2864	X	2864	-0-	-0-	-0-	2864	3			N	-0-					94
03	2139	X	1527	-0-	-612	-0-	1527	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

10	11567	X	11567	-0-	-0-	-0-	11567	3			N	-0-					-0-
11	9510	X	6147	-0-	-3363	-0-	45	1	6102	3	N	-0-					-0-
12	11687	X	6814	-0-	-4873	-0-	47	1	6767	3	N	-0-					-0-
01	11563	X	47	-0-	-11516	-0-	47	1			N	-0-					-0-
02	10444	X	42	-0-	-10402	-0-	42	1			N	-0-					-0-
03	11563	X	47	-0-	-11516	-0-	47	1			N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6109	-0-	-60	-0-	6109	2			N	-0-					195
11	5760	X	5686	-0-	-74	-0-	5686	2			N	-0-					195
12	5952	X	5834	-0-	-118	-0-	5834	2			N	-0-					195
01	6107	X	5683	-0-	-424	-0-	5683	2			N	-0-					195
02	5516	X	5313	-0-	-203	-0-	5313	2			N	-0-					195
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					129
11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					129
12	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					129
01	2852	X	2496	-0-	-356	-0-	2496	2			N	-0-					129
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					129
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					129

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6914	X	6914	-0-	-0-	-0-	6914	3			N	-0-					33
11	6667	X	6667	-0-	-0-	-0-	6667	3			N	-0-					33
12	7006	X	6773	-0-	-233	-0-	6773	3			N	-0-	33	7			-0-
01	7006	X	6676	-0-	-330	-0-	6676	3			N	-0-					-0-
*02	6272	X	6212	-0-	-60	-0-	6212	3			N	-0-					-0-
03	6913	X	6251	-0-	-662	-0-	6212	3	39	9	N	35					35

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	882	-0-	-172	-0-	882	3			N	-0-					17
11	930	N	826	-0-	-104	-0-	826	3			N	-0-					17
12	899	N	871	-0-	-28	-0-	871	3			N	-0-	17	7			-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3315	X	3315	-0-	-0-	-0-	31	1	3284	2	N	-0-					-0-
11	3136	X	3136	-0-	-0-	-0-	30	1	3106	2	N	-0-					-0-
12	2927	X	2927	-0-	-0-	-0-	31	1	2894	2	N	2	1	8			1
							2	9									
01	3214	X	3214	-0-	-0-	-0-	31	1	3183	2	N	-0-					1
02	2932	X	2932	-0-	-0-	-0-	28	1	2903	2	N	1	1	8			1
							1	9									
*03	2829	X	2829	-0-	-0-	-0-	31	1	2797	2	N	1	1	8			1
							1	9									

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3135	X	3135	-0-	-0-	-0-	180	1	2955	3	N	-0-					-0-
11	3854	X	3854	-0-	-0-	-0-	196	1	3658	3	N	-0-					-0-
12	4014	X	4014	-0-	-0-	-0-	211	1	3803	3	N	-0-					-0-
01	3588	X	3588	-0-	-0-	-0-	181	1	3407	3	N	-0-					-0-
02	3427	X	3427	-0-	-0-	-0-	195	1	3232	3	N	-0-					-0-
*03	3347	X	3347	-0-	-0-	-0-	167	1	3180	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3548	-0-	-48	-0-	118	1	3430	3	N	-0-					195
11	3480	X	3457	-0-	-23	-0-	97	1	3338	3	N	20	181	1			34
							22	9									
12	3579	X	3579	-0-	-0-	-0-	104	1	3475	3	N	-0-					34
01	3472	X	3472	-0-	-0-	-0-	80	1	3392	3	N	-0-					34
02	3192	X	3192	-0-	-0-	-0-	89	1	3103	3	N	-0-					34
*03	3492	X	3492	-0-	-0-	-0-	83	1	3402	3	N	6					40
							7	9									

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3119	-0-	19	19	42	1	3077	3	N	-0-	59	5			-0-
*11	3000	N	3523	-0-	523	542	3523	3			N	-0-					-0-
*12	3100	N	3296	-0-	196	738	3296	3			N	-0-					-0-
*01	3739	X	3001	-0-	-738	-0-	3001	3			N	-0-					-0-
*02	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
*03	3010	X	3010	-0-	-0-	-0-	4	1	3006	3	N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61	-0-	961	2	1	9	N	1					33
11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					33
12	1178	N	1142	-0-	-36	-0-	1138	2	4	9	N	4					37
01	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	N	1					38
02	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					42
*03	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	N	5					47

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					180
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					180
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					180
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1583	-0-	-60	-0-	31	1	1541	2	N	10					152
							11	9									
11	1620	N	1534	-0-	-86	-0-	30	1	1497	2	N	6					158
							7	9									
12	1612	N	1401	-0-	-211	-0-	29	1	1362	2	N	9					167
							10	9									
01	1581	N	1047	-0-	-534	-0-	25	1	1011	2	N	10					177
							11	9									
02	1439	N	1439	-0-	-0-	-0-	28	1	1400	2	N	10					187
							11	9									
*03	1647	N	1647	-0-	-0-	-0-	31	1	1602	2	N	13					200
							14	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

10	4402	X	3901	-0-	-501	-0-	491	1	3410	2	N	-0-					83
11	4260	X	3325	-0-	-935	-0-	436	1	2889	2	N	-0-					83
12	4278	X	3538	-0-	-740	-0-	508	1	3030	2	N	-0-					83
01	4092	X	1956	-0-	-2136	-0-	318	1	1638	2	N	-0-					83
02	3696	X	3037	-0-	-659	-0-	473	1	2564	2	N	-0-					83
03	3906	X	3070	-0-	-836	-0-	501	1	2569	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	0	A	-0-	-0-	-0-	-0-					Y	-0-	83	7			-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/2017

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					104
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					104
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					104
01	372	N	296	-0-	-76	-0-	296	2			N	-0-					104
02	420	N	227	-0-	-193	-0-	227	2			N	-0-					104
*03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					158
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					158
12	496	N	490	-0-	-6	-0-	490	2			N	-0-					158
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					158
*02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					158
*03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					158

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					142
11	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					142
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-	55	7			87
01	2852	X	1502	-0-	-1350	-0-	1491	2	11	9	N	10					97
02	2576	X	1749	-0-	-827	-0-	1748	2	1	9	N	1	1	8			97
*03	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					97

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2759	-0-	-0-	-0-	2716	2	43	9	N	39					114
11	2419	N	2419	-0-	-0-	-0-	2383	2	36	9	N	33					147
12	3100	N	3234	-0-	134	134	281	1	2883	3	N	64					211
							70	9									
01	2919	N	2785	-0-	-134	-0-	281	1	2450	3	N	49	178	1			82
							54	9									
02	2800	N	2831	-0-	31	31	254	1	2519	3	N	53					135
							58	9									
*03	3100	N	3074	-0-	-26	5	281	1	2736	3	N	52					187
							57	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	763	-0-	-942 B	-0-	763	2			N	-0-					149
11	1776	X	1776	-0-	-0- B	-0-	1776	2			N	-0-					149
12	1705	X	710	-0-	-995 B	-0-	710	2			N	-0-					149
01	827	X	827	-0-	-0- B	-0-	827	2			N	-0-					149
02	700	X	552	-0-	-148	-0-	552	2			N	-0-					149
*03	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					149

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	307	-0-	-375 B	-0-	78	1	229	2	N	-0-					123
11	630	X	-0-	-0-	-630 B	-0-					N	-0-					123
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					123
01	620	X	-0-	-0-	-620 B	-0-					N	-0-					123
02	448	X	-0-	-0-	-448	-0-					N	-0-					123
03	310	X	-0-	-0-	-310	-0-					N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	310	N	8	-0-	-302	-0-	8	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1242	-0-	-60	-0-	10	1	1232	2	N	-0-					30
11	1260	N	1132	-0-	-128	-0-	10	1	1122	2	N	-0-					30
12	1364	N	1211	-0-	-153	-0-	10	1	1201	2	N	-0-					30
01	1240	N	1034	-0-	-206	-0-	10	1	1024	2	N	-0-					30
02	1138	N	1138	-0-	-0-	-0-	10	1	1128	2	N	-0-					30
*03	1246	N	1246	-0-	-0-	-0-	10	1	1236	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					40
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					40
12	837	N	514	-0-	-323	-0-	514	2			N	-0-					40
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					40
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					40
*03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					40

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1872	N	1872	-0-	-0-	-0-	72	1	1800	3	N	-0-					118
11	1740	N	1740	-0-	-0-	-0-	34	1	1706	3	N	-0-					118
12	1860	N	1795	-0-	-65	-0-	39	1	1712	3	N	-0-					118
							44	4									
01	1860	N	1721	-0-	-139	-0-	33	1	1688	3	N	-0-					118
02	1624	N	1609	-0-	-15	-0-	27	1	1582	3	N	-0-					118
03	1798	N	1776	-0-	-22	-0-	27	1	1749	3	N	-0-					118

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					71
11	401	N	401	-0-	-0-	-0-	8	1	393	3	N	-0-					71
12	985	N	985	-0-	-0-	-0-	9	1	324	3	N	-0-					71
							652	4									
01	403	N	351	-0-	-52	-0-	10	1	341	3	N	-0-					71
02	364	N	295	-0-	-69	-0-	6	1	279	3	N	-0-					71
							10	4									
03	992	N	344	-0-	-648	-0-	9	1	335	3	N	-0-					71

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4971	R	4971	-0-	-0-	-0-	4971	3			N	-0-					-0-
11	4370	R	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
12	4848	R	4848	-0-	-0-	-0-	4848	3			N	-0-					-0-
01	3772	R	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
02	3437	R	3437	-0-	-0-	-0-	3437	3			N	-0-					-0-
*03	4070	R	4070	-0-	-0-	-0-	4070	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					88
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					88
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					88
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					88
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					88
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

10	1333	N	1303	-0-	-30	-0-	72	1	1231	2	N	-0-				-0-
11	1260	N	1128	-0-	-132	-0-	72	1	1056	2	N	-0-				-0-
12	1271	N	1136	-0-	-135	-0-	72	1	1064	2	N	-0-				-0-
01	1302	N	1130	-0-	-172	-0-	72	1	1058	2	N	-0-				-0-
02	1341	N	1341	-0-	-0-	-0-	72	1	1269	2	N	-0-				-0-
*03	1287	N	1287	-0-	-0-	-0-	72	1	1215	2	N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

10	995	N	995	-0-	-0-	-0-	31	1	866	2	N	89				181
							98	9								
11	722	N	722	-0-	-0-	-0-	30	1	692	2	N	-0-				181
12	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-				181
01	992	N	671	-0-	-321	-0-	31	1	640	2	N	-0-				181
02	672	N	612	-0-	-60	-0-	28	1	584	2	N	-0-				181
03	682	N	578	-0-	-104	-0-	31	1	547	2	N	-0-				181

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

10	868	N	1	-0-	-867	-0-	1	1			N	-0-				-0-
11	210	N	4	-0-	-206	-0-	2	1	2	2	N	-0-				-0-
12	9	N	3	-0-	-6	-0-	1	1	2	2	N	-0-				-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-				-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-				-0-
*03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-				-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

10	2246	N	2246	-0-	-0-	-0-	31	1	2215	2	N	-0-				60
11	2220	N	2139	-0-	-81	-0-	30	1	2103	2	N	5				65
							6	9								
12	2294	N	2034	-0-	-260	-0-	27	1	2007	2	N	-0-				65
01	2232	N	1836	-0-	-396	-0-	23	1	1813	2	N	-0-				65
02	2151	N	2151	-0-	-0-	-0-	28	1	2123	2	N	-0-				65
*03	2196	N	2196	-0-	-0-	-0-	29	1	2142	2	N	23				88
							25	9								

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	N	1538	-0-	-0-	-0-	31	1	1507	2	N	-0-					50
11	1503	N	1503	-0-	-0-	-0-	30	1	1473	2	N	-0-					50
12	1581	N	1420	-0-	-161	-0-	27	1	1393	2	N	-0-					50
01	1550	N	1337	-0-	-213	-0-	20	1	1317	2	N	-0-					50
02	1444	N	1444	-0-	-0-	-0-	28	1	1416	2	N	-0-					50
*03	1497	N	1497	-0-	-0-	-0-	31	1	1430	2	N	33					83
							36	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

10	819	N	819	-0-	-0-	-0-	31	1	785	2	N	3					173
							3	9									
11	815	N	815	-0-	-0-	-0-	30	1	785	2	N	-0-					173
12	855	N	855	-0-	-0-	-0-	31	1	824	2	N	-0-					173
01	773	N	773	-0-	-0-	-0-	30	1	737	2	N	5					178
							6	9									
02	504	N	499	-0-	-5	-0-	28	1	471	2	N	-0-					178
03	558	N	521	-0-	-37	-0-	31	1	490	2	N	-0-					178

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

10	1725	N	1725	-0-	-0-	B	-0-	1725	2		N	-0-					-0-
11	1646	N	1646	-0-	-0-	B	-0-	1646	2		N	-0-					-0-
12	1249	N	1249	-0-	-0-	B	-0-	1249	2		N	-0-					-0-
01	1426	N	1170	-0-	-256	B	-0-	1170	2		N	-0-					-0-
*02	1577	N	1577	-0-	-0-	B	-0-	1577	2		N	-0-					-0-
03	1240	N	NO RPT	-0-	-1240	B	-0-				N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

10	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	SWR 10	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1265	-0-	-502	-0-	1265	2			N	-0-					78
11	2220	X	1187	-0-	-1033	-0-	1187	2			N	-0-					78
12	2294	X	2189	-0-	-105	-0-	2189	2			N	-0-					78
01	2294	X	1262	-0-	-1032	-0-	1262	2			N	-0-					78
02	1260	X	919	-0-	-341	-0-	919	2			N	-0-					78
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					55
11	324	N	324	-0-	-0-	-0-	314	2	10	9	N	9					64
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					64
01	310	N	253	-0-	-57	-0-	253	2			N	-0-					64
02	308	N	287	-0-	-21	-0-	287	2			N	-0-					64
*03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					64

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3333	-0-	-1472	-0-	3333	2			N	-0-					43
11	3960	X	-0-	-0-	-3960	-0-					N	37					80
12	4619	X	-0-	-0-	-4619	-0-					N	-0-					80
01	4619	X	-0-	-0-	-4619	-0-					N	-0-					80
02	4172	X	-0-	-0-	-4172	-0-					N	-0-					80
*03	4532	X	4532	-0-	-0-	-0-	4532	2			N	-0-					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	2038	2	12	9	N	11					95
11	1957	N	1957	-0-	-0-	-0-	1933	2	24	9	N	22					117
12	2035	N	2035	-0-	-0-	-0-	2004	2	31	9	N	28					145
01	2046	N	1861	-0-	-185	-0-	1840	2	21	9	N	19					164
02	2008	N	2008	-0-	-0-	-0-	1983	2	25	9	N	23					187
*03	2227	N	2227	-0-	-0-	-0-	2207	2	20	9	N	18					205

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	1091	2	19	9	N	17					139
11	1044	N	1044	-0-	-0-	-0-	1020	2	24	9	N	22					161
12	1039	N	1039	-0-	-0-	-0-	1021	2	18	9	N	16					177
01	1116	N	913	-0-	-203	-0-	903	2	10	9	N	9					186
02	1042	N	1042	-0-	-0-	-0-	1036	2	6	9	N	5					191
*03	1145	N	1145	-0-	-0-	-0-	1131	2	14	9	N	13					204

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

10	963	N	963	-0-	-0-	-0-	960	2	3	9	N	3					187
11	996	N	996	-0-	-0-	-0-	974	2	22	9	N	20					207
12	960	N	960	-0-	-0-	-0-	957	2	3	9	N	3					210
01	961	N	882	-0-	-79	-0-	871	2	11	9	N	10					220
02	974	N	974	-0-	-0-	-0-	959	2	15	9	N	14					234
*03	1144	N	1144	-0-	-0-	-0-	1125	2	19	9	N	17					251

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

10	713	N	554	-0-	-159	-0-	552	2	2	9	N	2					65
11	736	N	736	-0-	-0-	-0-	721	2	15	9	N	14					79
12	729	N	729	-0-	-0-	-0-	722	2	7	9	N	6					85
01	1153	N	1153	-0-	-0-	-0-	1143	2	10	9	N	9					94
02	967	N	967	-0-	-0-	-0-	963	2	4	9	N	4					98
*03	1427	N	1427	-0-	-0-	-0-	1404	2	23	9	N	21					119

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

10	217	N	214	-0-	-3	-0-	214	2			N	-0-					94
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					94
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					94
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					94
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					94
03	248	N	210	-0-	-38	-0-	210	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

10	899	N	432	-0-	-467	-0-	430	2	2	9	N	2					133
11	900	N	716	-0-	-184	-0-	615	2	101	9	N	92	198	1			27
12	1185	N	1185	-0-	-0-	-0-	1151	2	34	9	N	31					58
01	1106	N	1106	-0-	-0-	-0-	1028	2	78	9	N	71					129
02	1045	N	1045	-0-	-0-	-0-	898	2	147	9	N	134	192	1			71
03	1054	N	969	-0-	-85	-0-	946	2	23	9	N	21					92

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

10		14B2 EXT	-0-	-0-	-0-	-0-					N	47					162
11		14B2 EXT	-0-	-0-	-0-	-0-					N	55					217
12		14B2 EXT	-0-	-0-	-0-	-0-					N	48					265
01		14B2 EXT	-0-	-0-	-0-	-0-					N	44	191	1			118
02		14B2 EXT	-0-	-0-	-0-	-0-					N	40					158
03		14B2 EXT	-0-	-0-	-0-	-0-					N	67					225

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

10	0	X	-0-	-0-	-0-	-0-					N	-0-					44
11	0	X	-0-	-0-	-0-	-0-					N	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

10	1769	N	1769	-0-	-0-	-0-	1679	2	90	9	N	82					242
11	1654	N	1654	-0-	-0-	-0-	1618	2	36	9	N	33	198	1			77
12	1603	N	1603	-0-	-0-	-0-	1594	2	9	9	N	8					85
01	1235	N	1235	-0-	-0-	-0-	1221	2	14	9	N	13					98
02	1667	N	1667	-0-	-0-	-0-	1654	2	13	9	N	12					110
*03	1485	N	1485	-0-	-0-	-0-	1450	2	35	9	N	32					142

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2513	X	2513	-0-	-0-	-0-	2458	2	55	9	N	50					209
11	2344	X	2344	-0-	-0-	-0-	2291	2	53	9	N	48	198	1			59
12	2356	N	2350	-0-	-6	-0-	2328	2	22	9	N	20					79
01	2356	N	1744	-0-	-612	-0-	1740	2	4	9	N	4					83
02	2128	N	1856	-0-	-272	-0-	1856	2			N	-0-					83
03	2356	N	2099	-0-	-257	-0-	2099	2			N	-0-					83

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2385	-0-	-219	-0-	2308	2	77	9	N	70					190
11	2430	N	2390	-0-	-40	-0-	2388	2	2	9	N	2					192
12	2297	N	2297	-0-	-0-	-0-	2294	2	3	9	N	3					195
01	2387	N	2260	-0-	-127	-0-	2252	2	8	9	N	7					202
02	2240	N	2055	-0-	-185	-0-	2046	2	9	9	N	8					210
*03	2675	N	2675	-0-	-0-	-0-	2666	2	9	9	N	8					218

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2778	-0-	-12	-0-	2705	2	73	9	N	66					233
11	2700	X	2650	-0-	-50	-0-	2595	2	55	9	N	50	196	1			87
12	2933	X	2933	-0-	-0-	-0-	2905	2	28	9	N	25					112
01	2804	X	2804	-0-	-0-	-0-	2787	2	17	9	N	15					127
02	2520	X	2329	-0-	-191	-0-	2328	2	1	9	N	1					128
03	2790	X	2638	-0-	-152	-0-	2638	2			N	-0-					128

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					213
11	5	N	-0-	-0-	-5	-0-					N	-0-					213
12	4	N	-0-	-0-	-4	-0-					N	-0-					213
01	0	N	-0-	-0-	-0-	-0-					N	-0-					213
02	0	N	-0-	-0-	-0-	-0-					N	-0-					213
03	0	N	-0-	-0-	-0-	-0-					N	-0-					213

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	418	-0-	-47	-0-	407	2	11	9	N	10					133
11	450	N	315	-0-	-135	-0-	309	2	6	9	N	5					138
12	434	N	242	-0-	-192	-0-	238	2	4	9	N	4					142
01	403	N	359	-0-	-44	-0-	356	2	3	9	N	3					145
02	308	N	271	-0-	-37	-0-	268	2	3	9	N	3					148
*03	327	N	327	-0-	-0-	-0-	321	2	6	9	N	5					153

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5045	X	5045	-0-	-0-	-0-	5006	2	39	9	N	35					120
11	5040	X	5040	-0-	-0-	-0-	4988	2	52	9	N	47					167
12	5022	X	4984	-0-	-38	-0-	4937	2	47	9	N	43					210
01	5172	X	5172	-0-	-0-	-0-	5102	2	70	9	N	64	196	1			78
02	4642	X	4642	-0-	-0-	-0-	4595	2	47	9	N	43					121
*03	5038	X	5038	-0-	-0-	-0-	4969	2	69	9	N	63					184

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3325	-0-	-364	-0-	3290	2	35	9	N	32	195	1			95
11	3450	X	3145	-0-	-305	-0-	3114	2	31	9	N	28					123
12	3827	X	3827	-0-	-0-	-0-	3784	2	43	9	N	39					162
01	3791	X	3791	-0-	-0-	-0-	3738	2	53	9	N	48					210
02	3329	X	3329	-0-	-0-	-0-	3301	2	28	9	N	25					235
*03	3677	X	3677	-0-	-0-	-0-	3611	2	66	9	N	60	197	1			98

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1909	-0-	-13	-0-	1719	2	190	9	N	173	190	1			143
11	2160	N	1598	-0-	-562	-0-	1453	2	145	9	N	132					275
12	2046	N	1867	-0-	-179	-0-	1702	2	165	9	N	150	195	1			230
01	1922	N	1634	-0-	-288	-0-	1496	2	138	9	N	125	191	1			164
02	1908	N	1908	-0-	-0-	-0-	1692	2	216	9	N	196	198	1			162
*03	2046	N	2046	-0-	-0-	-0-	1859	2	187	9	N	170	190	1			142

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

10	1777	N	1777	-0-	-0-	-0-	1701	2	76	9	N	69					127
11	1860	N	1672	-0-	-188	-0-	1608	2	64	9	N	58					185
12	1767	N	1645	-0-	-122	-0-	1628	2	17	9	N	15					200
01	1767	N	1440	-0-	-327	-0-	1421	2	19	9	N	17					217
02	1568	N	1228	-0-	-340	-0-	1217	2	11	9	N	10					227
03	1643	N	1388	-0-	-255	-0-	1379	2	9	9	N	8	197	1			38

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

10	21514	X	17760	-0-	-3754	-0-	17363	2	397	9	N	361	388	1			218
11	20340	X	16951	-0-	-3389	-0-	16538	2	413	9	N	375	391	1			202
12	17422	X	17412	-0-	-10	-0-	17006	2	406	9	N	369	358	1			213
01	17422	X	15361	-0-	-2061	-0-	15049	2	312	9	N	284	179	1			318
02	15736	X	14654	-0-	-1082	-0-	14306	2	348	9	N	316	386	1			248
03	17422	X	15354	-0-	-2068	-0-	14999	2	355	9	N	323	166	1			405

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

10	26505	X	23812	-0-	-2693	-0-	23091	2	721	9	N	655	571	1			337
11	25590	X	21234	-0-	-4356	-0-	20568	2	666	9	N	605	749	1			193
12	23529	X	22036	-0-	-1493	-0-	21416	2	620	9	N	564	353	1			404
01	23529	X	19275	-0-	-4254	-0-	18705	2	570	9	N	518	745	1			177
02	21252	X	16286	-0-	-4966	-0-	15776	2	510	9	N	464	380	1			261
03	23529	X	20069	-0-	-3460	-0-	19383	2	686	9	N	624	558	1			327

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

10	40796	X	30684	-0-	-10112	-0-	29817	2	867	9	N	788	936	1			187
11	37230	X	28335	-0-	-8895	-0-	27512	2	823	9	N	748	766	1			169
12	30845	X	27500	-0-	-3345	-0-	26667	2	833	9	N	757	577	1			349
01	30845	X	24356	-0-	-6489	-0-	23544	2	812	9	N	738	954	1			133
02	27860	X	21764	-0-	-6096	-0-	21084	2	680	9	N	618	576	1			175
03	30690	X	24279	-0-	-6411	-0-	23442	2	837	9	N	761	744	1			192

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

10	32581	X	24330	-0-	-8251	-0-	23931	2	399	9	N	363	373	1			226
11	27750	X	23512	-0-	-4238	-0-	23137	2	375	9	N	341	374	1			193
12	24645	X	24354	-0-	-291	-0-	23938	2	416	9	N	378	390	1			181
01	24645	X	19602	-0-	-5043	-0-	19290	2	312	9	N	284	187	1			278
02	22260	X	20411	-0-	-1849	-0-	20080	2	331	9	N	301	371	1			208
03	24366	X	22298	-0-	-2068	-0-	21967	2	331	9	N	301	186	1			323

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

10	3906	X	3090	-0-	-816	-0-	2797	2	293	9	N	266	194	1			332
11	3780	X	3578	-0-	-202	-0-	3346	2	232	9	N	211	391	1			152
12	3620	X	3620	-0-	-0-	-0-	3471	2	149	9	N	135					287
01	3565	X	3303	-0-	-262	-0-	3185	2	118	9	N	107	192	1			202
02	3220	X	3192	-0-	-28	-0-	3048	2	144	9	N	131	198	1			135
03	3565	X	3538	-0-	-27	-0-	3384	2	154	9	N	140					275

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	9841	-0-	-1195	-0-	9503	2	338	9	N	307	192	1			315
11	10680	X	9498	-0-	-1182	-0-	9193	2	305	9	N	277	197	1			395
12	9455	X	8777	-0-	-678	-0-	8451	2	326	9	N	296	194	1			497
01	9455	X	8728	-0-	-727	-0-	8528	2	200	9	N	182	194	1			485
02	8540	X	7644	-0-	-896	-0-	7525	2	119	9	N	108	390	1			203
*03	10375	X	10375	-0-	-0-	-0-	10042	2	333	9	N	303	186	1			320

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	7874	-0-	-2542	-0-	7727	2	147	9	N	134	192	1			160
11	10770	X	9489	-0-	-1281	-0-	9282	2	207	9	N	188					348
12	11129	X	7996	-0-	-3133	-0-	7823	2	173	9	N	157	197	1			308
01	11129	X	8257	-0-	-2872	-0-	8108	2	149	9	N	135	200	1			243
02	9408	X	6245	-0-	-3163	-0-	6143	2	102	9	N	93					336
03	9796	X	7729	-0-	-2067	-0-	7601	2	128	9	N	116	198	1			254

RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32023	X	28383	-0-	-3640	-0-	28045	1	338	9	N	307	186	1			288
11	29640	X	25906	-0-	-3734	-0-	25576	1	330	9	N	300	371	1			217
12	26532	X	26532	-0-	-0-	-0-	26185	1	347	9	N	315	374	1			158
01	28458	X	25439	-0-	-3019	-0-	25164	1	275	9	N	250	189	1			219
02	25648	X	24349	-0-	-1299	-0-	24046	1	303	9	N	275	186	1			308
03	28396	X	NO RPT	-0-	-28396	-0-					N	NO RPT					308

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
01	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					22
*05	2569	N	2569	-0-	-0- B	-0-	2569	2			N	-0-					22
*06	2555	N	2555	-0-	-0- B	-0-	2555	2			N	-0-					22
*07	2508	N	2508	-0-	-0- B	-0-	2508	2			N	-0-					22
*08	2558	N	2558	-0-	-0- B	-0-	2558	2			N	-0-					22
09/01 BALANCING DATE STATUS -> -0-																	
*09	2388	N	2388	-0-	-0- B	-0-	2388	2			N	-0-					22
*10	2512	N	2512	-0-	-0- B	-0-	2512	2			N	-0-					22
*11	2100	N	1208	-0-	-892 B	-0-	1208	2			N	-0-					22
*12	2170	N	1065	-0-	-1105 B	-0-	1065	2			N	-0-					22
*01	2170	N	586	-0-	-1584 B	-0-	586	2			N	-0-					22
*02	1120	N	624	-0-	-496 B	-0-	624	2			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	3688	-0-	588 B	588	3571	2	117	9	N	106					128

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

10	1534	N	1534	-0-	-0- B	-0-	1528	2	6	9	N	5					70
11	1470	N	1444	-0-	-26 B	-0-	1444	2			N	-0-					70
12	1488	N	1462	-0-	-26 B	-0-	1454	2	8	9	N	7					77
01	1519	N	1141	-0-	-378 B	-0-	1138	2	3	9	N	3					80
02	1344	N	1231	-0-	-113 B	-0-	1231	2			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
*03	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

10	1093	R	1093	-0-	-0-	-0-	1093	2			N	-0-					122
11	1020	#	281	-0-	-739	-0-	281	2			N	-0-					122
12	1085	#	384	-0-	-701	-0-	384	2			N	-0-					122
01	1085	#	123	-0-	-962	-0-	123	2			N	-0-					122
02	980	#	-0-	-0-	-980	-0-					N	-0-					122
03	1085	#	195	-0-	-890	-0-	99	1	96	2	N	-0-					122

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

10	62	#	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	763	R	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	690	R	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*03	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	632	2	31	9	N	28					193
11	644	N	644	-0-	-0-	-0-	615	2	29	9	N	26					219
12	676	N	676	-0-	-0-	-0-	643	2	33	9	N	30					249
01	651	N	470	-0-	-181	-0-	425	2	45	9	N	41					290
02	588	N	569	-0-	-19	-0-	514	2	55	9	N	50	194	1			146
*03	725	N	725	-0-	-0-	-0-	662	2	63	9	N	57					203

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3541	X	3541	-0-	-0-	-0-	3526	2	15	9	N	14					256
11	3900	X	3468	-0-	-432	-0-	3455	2	13	9	N	12					268
12	4030	X	3427	-0-	-603	-0-	3413	2	14	9	N	13					281
01	4030	X	2547	-0-	-1483	-0-	2544	2	3	9	N	3					284
02	3600	X	3600	-0-	-0-	-0-	3575	2	25	9	N	23					307
03	3596	X	3188	-0-	-408	-0-	3179	2	9	9	N	8					315

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	85	-0-	-70	-0-	85	2			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	280	X	126	-0-	-154	-0-	126	2			N	-0-					-0-
03	310	X	145	-0-	-165	-0-	145	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2533	X	2533	-0-	-0-	-0-	2419	2	114	9	N	104					146
11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					146
12	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					146
01	2542	X	2156	-0-	-386	-0-	2156	2			N	-0-					146
02	2296	X	2215	-0-	-81	-0-	2215	2			N	-0-					146
03	2542	X	2427	-0-	-115	-0-	2427	2			N	-0-					146

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2708	-0-	-113	-0-	1	1	2707	2	N	-0-					60
11	2730	X	2620	-0-	-110	-0-	1	1	2619	2	N	-0-					60
12	2821	X	2549	-0-	-272	-0-	1	1	2548	2	N	-0-					60
01	2697	X	2263	-0-	-434	-0-	1	1	2262	2	N	-0-					60
02	2621	X	2621	-0-	-0-	-0-	1	1	2620	2	N	-0-					60
*03	2720	X	2720	-0-	-0-	-0-	1	1	2719	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

10	403	N	276	-0-	-127	-0-	276	2			Y	-0-					10
11	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					10
12	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					10
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					10
02	476	N	298	-0-	-178	-0-	292	2	6	9	Y	5					15
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

10	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
01	310	N	82	-0-	-228	-0-	82	2			Y	-0-					-0-
02	280	N	199	-0-	-81	-0-	191	2	8	9	Y	7					7
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	168	-0-	-80	-0-	168	2			N	-0-					-0-
11	240	X	43	-0-	-197	-0-	43	2			N	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	859	2	2	9	N	2					17
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					17
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					17
01	743	N	743	-0-	-0-	-0-	742	2	1	9	N	1					18
*02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					18
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					18

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2653	N	2653	-0-	-0-	-0-	247	1	2406	2	N	-0-					68
11	2578	N	2578	-0-	-0-	-0-	239	1	2339	2	N	-0-					68
12	2500	N	2500	-0-	-0-	-0-	250	1	2250	2	N	-0-					68
01	2604	N	2472	-0-	-132	-0-	250	1	2222	2	N	-0-					68
*02	2392	N	2392	-0-	-0-	-0-	222	1	2170	2	N	-0-					68
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1600	-0-	-229	-0-	45	1	1555	2	N	-0-					68
11	1710	X	1350	-0-	-360	-0-	45	1	1305	2	N	-0-					68
12	1767	X	1726	-0-	-41	-0-	45	1	1681	2	N	-0-					68
01	1674	X	1395	-0-	-279	-0-	45	1	1350	2	N	-0-					68
02	1512	X	1177	-0-	-335	-0-	45	1	1132	2	N	-0-					68
03	1736	X	1261	-0-	-475	-0-	45	1	1208	2	N	7					75
							8	9									

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1201	-0-	-969	-0-	39	1	1162	2	N	-0-					157
11	2100	X	-0-	-0-	-2100	-0-					N	-0-					157
12	2194	X	2194	-0-	-0-	-0-	46	1	2148	2	N	-0-					157
01	2792	X	2792	-0-	-0-	-0-	68	1	2724	2	N	-0-					157
02	2655	X	2655	-0-	-0-	-0-	68	1	2567	2	N	18	120	1			55
							20	9									
*03	3078	X	3078	-0-	-0-	-0-	68	1	2986	2	N	22					77
							24	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	775	-0-	-806	-0-	42	1	733	2	N	-0-					-0-
11	1530	X	1181	-0-	-349	-0-	45	1	1136	2	N	-0-					-0-
12	1581	X	596	-0-	-985	-0-	25	1	571	2	N	-0-					-0-
01	933	X	933	-0-	-0-	-0-	45	1	888	2	N	-0-					-0-
02	1092	X	929	-0-	-163	-0-	45	1	884	2	N	-0-					-0-
03	1209	X	594	-0-	-615	-0-	45	1	549	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		131	-0-	131	213	45	1	86	2	N	-0-					159
11	14B2 EXT		128	-0-	128	341	45	1	83	2	N	-0-					159
12	438	N	97	-0-	-341	-0-	45	1	52	2	N	-0-					159
01	145	N	145	-0-	-0-	-0-	45	1	100	2	N	-0-					159
02	124	N	124	-0-	-0-	-0-	45	1	79	2	N	-0-					159
03	93	N	68	-0-	-25	-0-	22	1	46	2	N	-0-					159

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3909	X	3909	-0-	-0-	-0-	45	1	3864	2	N	-0-					80
11	3474	X	3474	-0-	-0-	-0-	45	1	3429	2	N	-0-					80
12	1971	X	1971	-0-	-0-	-0-	45	1	1926	2	N	-0-					80
01	2004	X	2004	-0-	-0-	-0-	32	1	1972	2	N	-0-					80
02	2862	X	2862	-0-	-0-	-0-	45	1	2809	2	N	7					87
							8	9									
*03	2544	X	2544	-0-	-0-	-0-	38	1	2500	2	N	5					92
							6	9									

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1889	-0-	153 B	-703	1889	3			N	-0-					-0-
11	1680	#	1781	-0-	101 B	-602	1781	3			N	-0-					-0-
12	1736	#	1051	-0-	-685 B	-1287	1051	3			N	-0-					-0-
01	1891	#	1056	-0-	-835 B	-2122	1056	3			N	-0-					-0-
02	1708	#	1605	-0-	-103 B	-2225	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2076		CANCELLED UNDERAGE ->		-149										
03	1891	#	1154	-0-	-737 B	-2813	1154	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1192	-0-	-141	-0-	1192	2			N	-0-					97
11	1200	X	1112	-0-	-88	-0-	1112	2			N	-0-					97
12	1178	X	1127	-0-	-51	-0-	1127	2			N	-0-					97
01	1178	X	900	-0-	-278	-0-	900	2			N	-0-					97
02	1064	X	898	-0-	-166	-0-	898	2			N	-0-					97
03	1178	X	958	-0-	-220	-0-	958	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	109	1			11
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

10	0		7034	-0-	7034	1163764	7034	2			N	-0-					73
11	1169628		5864	-0-	-1163764	-0-	5864	2			N	-0-					73
12	8246		6483	-0-	-1763	-0-	6483	2			N	-0-					73
01	7626	#	3491	-0-	-4135	-0-	3491	2			N	-0-					73
02	6804	#	14	-0-	-6790	-0-	14	2			N	-0-					73
03	7037	#	10	-0-	-7027	-0-	10	2			N	-0-					73

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2016 - P/A 10/28/16

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					222
11	1594	X	1594	-0-	-0-	-0-	123	1	1471	2	N	-0-					222
12	1519	X	1431	-0-	-88	-0-	110	1	1321	2	N	-0-					222
01	4650	X	1318	-0-	-3332	-0-	101	1	1217	2	N	-0-					222
02	4200	X	1430	-0-	-2770	-0-	110	1	1320	2	N	-0-					222
03	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					419
11	0	N	-0-	-0-	-0-	-0-					N	-0-					419
12	0	N	-0-	-0-	-0-	-0-					N	-0-					419
01	0	N	-0-	-0-	-0-	-0-					N	-0-					419
02	0	N	-0-	-0-	-0-	-0-					N	-0-					419
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	161	-0-	-180	-0-	161	2			N	-0-					656
11	330	X	20	-0-	-310	-0-	5	1	15	2	N	-0-					656
12	589	X	493	-0-	-96	-0-	123	1	370	2	N	-0-					656
01	4526	X	429	-0-	-4097	-0-	107	1	322	2	N	-0-					656
02	4088	X	448	-0-	-3640	-0-	112	1	336	2	N	-0-					656
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	R	389	-0-	-0-	-0-	389	2			N	-0-					354
11	489	R	489	-0-	-0-	-0-	106	1	383	2	N	-0-					354
12	620	#	318	-0-	-302	-0-	69	1	249	2	N	-0-					354
01	3782		326	-0-	-3456	-0-	71	1	255	2	N	-0-					354
02	3416		426	-0-	-2990	-0-	93	1	333	2	N	-0-					354
03	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
01	1116	N	977	-0-	-139	-0-	977	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	1054	N	770	-0-	-284	-0-	770	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

10	3676	X	3676	-0-	-0-	-0-	3676	3			Y	-0-					93
11	3690	X	3543	-0-	-147	-0-	3543	3			Y	-0-					93
12	3813	X	1949	-0-	-1864	-0-	1949	3			Y	-0-					93
01	3813	X	3520	-0-	-293	-0-	3520	3			Y	-0-					93
02	3414	X	3414	-0-	-0-	-0-	3414	3			Y	-0-					93
03	3689	X	3578	-0-	-111	-0-	3578	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

*04	750	N	429	-0-	-321	-0-	429	2			Y	-0-					-0-
*05	806	N	285	-0-	-521	-0-	285	2			Y	-0-					-0-
*06	510	N	148	-0-	-362	-0-	148	2			Y	-0-					-0-
07	527	N	218	-0-	-309	-0-	218	3			Y	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	3			Y	-0-					-0-
12	465	N	217	-0-	-248	-0-	217	3			Y	-0-					-0-
01	434	N	294	-0-	-140	-0-	294	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					57
11	2130	N	1872	-0-	-258	-0-	1872	3			N	-0-					57
12	1736	N	1233	-0-	-503	-0-	1233	3			N	-0-					57
01	2201	N	457	-0-	-1744	-0-	457	3			N	-0-					57
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					57
03	1240	N	934	-0-	-306	-0-	934	3			N	-0-					57

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					20
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					20
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					20
01	589	N	528	-0-	-61	-0-	528	3			N	-0-					20
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					20
03	558	N	502	-0-	-56	-0-	502	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	77	1	363	3	N	-0-					29
11	360	N	305	-0-	-55	-0-	75	1	230	3	N	-0-					29
12	682	N	270	-0-	-412	-0-	77	1	193	3	N	-0-					29
01	434	N	297	-0-	-137	-0-	77	1	220	3	N	-0-					29
02	307	N	307	-0-	-0-	-0-	70	1	237	3	N	-0-					29
03	279	N	244	-0-	-35	-0-	77	1	167	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

10	186	X	168	-0-	-18	-0-	168	3			N	-0-					28
11	210	X	156	-0-	-54	-0-	156	3			N	-0-					28
12	217	X	119	-0-	-98	-0-	119	3			N	-0-					28
01	217	X	136	-0-	-81	-0-	136	3			N	-0-					28
02	168	X	118	-0-	-50	-0-	118	3			N	-0-					28
03	155	X	109	-0-	-46	-0-	109	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

10	899	X	887	-0-	-12	-0-	887	3			N	-0-					-0-
11	870	X	855	-0-	-15	-0-	855	3			N	-0-					-0-
12	899	X	849	-0-	-50	-0-	849	3			N	-0-					-0-
01	899	X	700	-0-	-199	-0-	700	3			N	-0-					-0-
02	812	X	790	-0-	-22	-0-	790	3			N	-0-					-0-
03	899	X	853	-0-	-46	-0-	853	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

10	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					37
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					37
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					37
01	1116	X	987	-0-	-129	-0-	987	3			N	-0-					37
02	1008	X	727	-0-	-281	-0-	727	3			N	-0-					37
03	1116	X	650	-0-	-466	-0-	650	3			N	-0-					37

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					55
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					55
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					55
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					55
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					55
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

10	62	N	47	-0-	-15	-0-	46	3	1	9	N	1	1	8			-0-
11	60	N	43	-0-	-17	-0-	41	3	2	9	N	2	2	8			-0-
12	62	N	38	-0-	-24	-0-	36	3	2	9	N	2	2	8			-0-
01	62	N	27	-0-	-35	-0-	26	3	1	9	N	1	1	8			-0-
02	34	N	34	-0-	-0-	-0-	33	3	1	9	N	1	1	8			-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2886	X	2886	-0-	-0-	-0-	301	1	2585	3	N	-0-					-0-
11	2100	X	2020	-0-	-80	-0-	279	1	1741	3	N	-0-					-0-
12	2992	X	2992	-0-	-0-	-0-	298	1	2692	3	N	2	2	8			-0-
							2	9									
01	3867	X	3867	-0-	-0-	-0-	310	1	3557	3	N	-0-					-0-
02	3328	X	3328	-0-	-0-	-0-	280	1	3048	3	N	-0-					-0-
*03	3480	X	3480	-0-	-0-	-0-	310	1	3170	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2802	-0-	-143	-0-	310	1	2488	3	N	4	4	8			-0-
							4	9									
11	2820	X	2651	-0-	-169	-0-	268	1	2372	3	N	10	10	8			-0-
							11	9									
12	2914	X	2670	-0-	-244	-0-	298	1	2366	3	N	5	5	8			-0-
							6	9									
01	2914	X	2903	-0-	-11	-0-	278	1	2621	3	N	4	4	8			-0-
							4	9									
02	2601	X	2601	-0-	-0-	-0-	271	1	2324	3	N	5	5	8			-0-
							6	9									
03	2790	X	2742	-0-	-48	-0-	290	1	2441	3	N	10	10	8			-0-
							11	9									

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					120
11	90	N	44	-0-	-46	-0-	44	3			N	-0-					120
12	93	N	-0-	-0-	-93	-0-					N	-0-					120
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					120
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					120
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					8
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					8
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					8
01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
*03	7	N	-0-	-0-	-7	-0-					N	-0-					8

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1470	-0-	-824	-0-	80	1	1389	2	N	1	1	8			100
							1	9									
11	2220	N	556	-0-	-1664	-0-	153	1	403	2	N	-0-					100
12	2139	N	276	-0-	-1863	-0-	122	1	154	2	N	-0-					100
01	1457	N	210	-0-	-1247	-0-	95	1	115	2	N	-0-					100
02	532	N	318	-0-	-214	-0-	124	1	194	2	N	-0-					100
*03	279	N	223	-0-	-56	-0-	64	1	157	2	N	2	2	8			100
							2	9									

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2807	X	2807	-0-	-0-	-0-	147	1	2660	3	N	-0-					116
11	2686	X	2686	-0-	-0-	-0-	89	1	2597	3	N	-0-					116
12	2569	X	2569	-0-	-0-	-0-	96	1	2473	3	N	-0-					116
01	2707	X	2707	-0-	-0-	-0-	78	1	2626	3	N	3					119
							3	9									
02	2478	X	2478	-0-	-0-	-0-	89	1	2389	3	N	-0-					119
*03	2679	N	2679	-0-	-0-	-0-	75	1	2604	3	N	-0-					119

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	46	1	729	3	N	-0-					97
11	802	N	802	-0-	-0-	-0-	24	1	778	3	N	-0-					97
12	775	N	485	-0-	-290	-0-	16	1	469	3	N	-0-					97
01	775	N	397	-0-	-378	-0-	11	1	386	3	N	-0-					97
02	756	N	642	-0-	-114	-0-	23	1	619	3	N	-0-					97
*03	769	N	769	-0-	-0-	-0-	24	1	745	3	N	-0-					97

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	186	X	177	-0-	-9	-0-	177	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	561	-0-	-276	-0-	561	3			N	-0-					-0-
11	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
12	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
01	558	N	354	-0-	-204	-0-	354	3			N	-0-					-0-
02	504	N	373	-0-	-131	-0-	373	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

10	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
11	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	3			N	-0-					-0-
03	775	N	512	-0-	-263	-0-	512	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

10	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
11	2790	X	2771	-0-	-19	-0-	2771	3			N	-0-					-0-
12	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
01	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
02	2862	X	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
03	2883	X	2046	-0-	-837	-0-	2046	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2874	X	2874	-0-	-0-	-0-	92	1	2782	2	N	-0-					-0-
11	2310	X	2283	-0-	-27	-0-	130	1	2153	2	N	-0-					-0-
12	2387	X	2369	-0-	-18	-0-	130	1	2239	2	N	-0-					-0-
01	2441	X	2441	-0-	-0-	-0-	130	1	2311	2	N	-0-					-0-
02	3092	X	3092	-0-	-0-	-0-	130	1	2962	2	N	-0-					-0-
*03	3368	X	3368	-0-	-0-	-0-	130	1	3238	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	683	-0-	-92	-0-	92	1	591	2	N	-0-					-0-
11	960	N	945	-0-	-15	-0-	130	1	815	2	N	-0-					-0-
12	1147	N	909	-0-	-238	-0-	130	1	779	2	N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	130	1	764	2	N	-0-					-0-
02	896	N	775	-0-	-121	-0-	130	1	645	2	N	-0-					-0-
*03	908	N	908	-0-	-0-	-0-	130	1	778	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	X	1288	-0-	-0-	-0-	92	1	1196	2	N	-0-					-0-
11	3897	X	3897	-0-	-0-	-0-	130	1	3767	2	N	-0-					-0-
12	4087	X	4087	-0-	-0-	-0-	130	1	3957	2	N	-0-					-0-
01	3467	X	3467	-0-	-0-	-0-	130	1	3337	2	N	-0-					-0-
02	2831	X	2831	-0-	-0-	-0-	130	1	2701	2	N	-0-					-0-
*03	2801	X	2801	-0-	-0-	-0-	130	1	2671	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					100
11	1350	N	979	-0-	-371	-0-	979	3			N	-0-					100
12	1178	N	766	-0-	-412	-0-	766	3			N	-0-					100
01	1054	N	605	-0-	-449	-0-	605	3			N	-0-					100
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					100
*03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	R	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
11	2432	R	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
12	2511	#	2430	-0-	-81	-0-	2430	3			N	-0-					-0-
01	2542	#	2391	-0-	-151	-0-	2391	3			N	-0-					-0-
02	2296	#	2229	-0-	-67	-0-	2229	3			N	-0-					-0-
03	2542	#	2389	-0-	-153	-0-	2389	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1831	N	1831	-0-	-0-	-0-	1823	3	8	9	N	7					40
11	1905	N	1905	-0-	-0-	-0-	1902	3	3	9	N	3					43
12	1428	N	1428	-0-	-0-	-0-	1422	3	6	9	N	5					48
01	964	N	964	-0-	-0-	-0-	958	3	6	9	N	5					53
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	1109	-0-	-38	-0-	62	1	1047	2	N	-0-					75
11	1110	X	1059	-0-	-51	-0-	60	1	999	2	N	-0-					75
12	1147	X	1054	-0-	-93	-0-	62	1	992	2	N	-0-					75
01	1147	X	1030	-0-	-117	-0-	62	1	968	2	N	-0-					75
02	1036	X	993	-0-	-43	-0-	56	1	937	2	N	-0-					75
*03	1122	X	1122	-0-	-0-	-0-	52	1	1040	2	N	27					102
							30	9									

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	103	-0-	-21	-0-	103	2			N	-0-					-0-
11	150	X	105	-0-	-45	-0-	105	2			N	-0-					-0-
12	155	X	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	124	X	76	-0-	-48	-0-	76	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					157
11	840	N	-0-	-0-	-840	-0-					N	-0-					157
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					157
01	992	N	914	-0-	-78	-0-	914	2			N	-0-					157
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					157
03	899	N	703	-0-	-196	-0-	703	2			N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	41711					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	41711					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	41711					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	41711					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	41711					N	-0-					62
03	14B DENY		-0-	-0-	-0-	41711					N	-0-					62

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-1132					N	-0-					10
11	14B2	EXT	-0-	-0-	-0- B	-1132					N	-0-					10
12	14B2	EXT	-0-	-0-	-0- B	-1132					N	-0-					10
01	14B2	EXT	-0-	-0-	-0- B	-1132					N	-0-					10
02	14B2	EXT	-0-	-0-	-0- B	-1132					N	-0-					10
03	14B2	EXT	-0-	-0-	-0- B	-1132					N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	X	23	-0-	-67	-0-	10	1	13	2	N	-0-					-0-
12	93	X	61	-0-	-32	-0-	10	1	51	2	N	-0-					-0-
01	93	X	31	-0-	-62	-0-	10	1	21	2	N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2671	-0-	-615	-0-	2671	2			N	-0-					-0-
11	3480	X	3257	-0-	-223	-0-	3257	2			N	-0-					-0-
12	3596	X	3227	-0-	-369	-0-	3227	2			N	-0-					-0-
01	3596	X	2332	-0-	-1264	-0-	2332	2			N	-0-					-0-
02	3052	X	2847	-0-	-205	-0-	2847	2			N	-0-					-0-
03	3379	X	3119	-0-	-260	-0-	3119	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1220	-0-	-20	-0-	1220	3			Y	-0-					-0-
11	1200	N	1146	-0-	-54	-0-	1146	3			Y	-0-					-0-
12	1364	N	1153	-0-	-211	-0-	1153	3			Y	-0-					-0-
01	1209	N	1159	-0-	-50	-0-	1159	3			Y	-0-					-0-
02	1064	N	1057	-0-	-7	-0-	1057	3			Y	-0-					-0-
*03	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9667	X	9667	-0-	-0-	-0-	312	1	9352	2	N	3					68
							3	9									
11	9294	X	9294	-0-	-0-	-0-	302	1	8992	2	N	-0-					68
12	8981	X	8981	-0-	-0-	-0-	275	1	8706	2	N	-0-					68
01	8651	X	8651	-0-	-0-	-0-	265	1	8386	2	N	-0-					68
02	8782	X	8782	-0-	-0-	-0-	284	1	8496	2	N	2					70
							2	9									
*03	9550	X	9550	-0-	-0-	-0-	313	1	9235	2	N	2					72
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					85
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					85
12	589	N	510	-0-	-79	-0-	510	2			N	-0-					85
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					85
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					85
*03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	92	1	36	6	-0-
													120	8			
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	156	99			248
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					248
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					248
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					248

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	620	-0-	-186	-0-	617	2	3	9	N	3					187
11	844	N	844	-0-	-0-	-0-	811	2	33	9	N	30					217
12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					220
01	798	N	798	-0-	-0-	-0-	792	2	6	9	N	5					225
02	784	N	701	-0-	-83	-0-	694	2	7	9	N	6					231
03	806	N	697	-0-	-109	-0-	694	2	3	9	N	3					234

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					184
11	1740	N	1678	-0-	-62	-0-	1678	2			N	-0-					184
12	1798	N	1613	-0-	-185	-0-	1613	2			N	-0-					184
01	2573	N	1690	-0-	-883	-0-	1690	2			N	-0-					184
02	1568	N	1553	-0-	-15	-0-	1553	2			N	-0-	137	1			-0-
03	1612	N	1296	-0-	-316	-0-	1296	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	353	-0-	-577 B	-1891	332	2	21	9	N	19	118	1			41
11	900	#	-0-	-0-	-900 B	-2791					N	-0-					41
12	744	#	-0-	-0-	-744 B	-3535					N	-0-					41
01	744	#	-0-	-0-	-744 B	-4279					N	-0-					41
02	504	#	-0-	-0-	-504 B	-4783					N	-0-					41
03/01 BALANCING DATE STATUS ->			-3469		CANCELLED UNDERAGE ->	-1314											
03	341	#	-0-	-0-	-341 B	-3810					N	-0-					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

10	7944	X	7944	-0-	-0-	-0-	-0-	7944	3		N	-0-					39
11	7809	X	7809	-0-	-0-	-0-	-0-	7809	3		N	-0-					39
12	8028	X	8028	-0-	-0-	-0-	-0-	8028	3		N	-0-					39
01	8288	X	8288	-0-	-0-	-0-	-0-	8288	3		N	-0-					39
02	6944	X	6061	-0-	-883	-0-	-0-	6061	3		N	-0-					39
*03	8056	X	8056	-0-	-0-	-0-	-0-	8056	3		N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

10	7915	X	7915	-0-	-0-	-0-	-0-	7915	3		N	-0-					48
11	7050	X	7050	-0-	-0-	-0-	-0-	7050	3		N	-0-					48
12	6908	X	6908	-0-	-0-	-0-	-0-	6908	3		N	-0-					48
01	8186	X	8186	-0-	-0-	-0-	-0-	8186	3		N	-0-					48
02	8064	X	8064	-0-	-0-	-0-	-0-	8064	3		N	-0-					48
*03	8607	X	8607	-0-	-0-	-0-	-0-	8607	3		N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

10	1674	X	1292	-0-	-382	-0-	-0-	1292	3		N	-0-					52
11	1590	X	1262	-0-	-328	-0-	-0-	1262	3		N	-0-					52
12	1612	X	1059	-0-	-553	-0-	-0-	1059	3		N	-0-					52
01	1395	X	1153	-0-	-242	-0-	-0-	1153	3		N	-0-					52
02	1350	X	1350	-0-	-0-	-0-	-0-	1350	3		N	-0-					52
*03	1471	X	1471	-0-	-0-	-0-	-0-	1471	3		N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

10	2089	X	2089	-0-	-0-	-0-	-0-	2089	3		N	-0-					275
11	2038	X	2038	-0-	-0-	-0-	-0-	2038	3		N	-0-					275
12	2077	X	1697	-0-	-380	-0-	-0-	1697	3		N	-0-					275
01	2077	X	951	-0-	-1126	-0-	-0-	951	3		N	-0-					275
02	1904	X	938	-0-	-966	-0-	-0-	938	3		N	-0-					275
03	2108	X	2090	-0-	-18	-0-	-0-	2090	3		N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

10	8	X	-0-	-0-	-8	-0-					N	-0-					162
11	8	X	-0-	-0-	-8	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	X	-0-	-0-	-0-	-0-					N	-0-					162
02	0	X	-0-	-0-	-0-	-0-					N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1055	-0-	-371	-0-	1055	3			N	-0-					93
11	1230	X	912	-0-	-318	-0-	912	3			N	-0-					93
12	1271	X	913	-0-	-358	-0-	913	3			N	-0-					93
01	1178	X	908	-0-	-270	-0-	906	3	2	9	N	2					95
02	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					95
*03	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

10	427	X	427	-0-	-0-	-0-	427	3			N	-0-					15
11	413	X	413	-0-	-0-	-0-	413	3			N	-0-					15
12	410	X	410	-0-	-0-	-0-	410	3			N	-0-					15
01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					15
02	310	X	310	-0-	-0-	-0-	304	3	6	9	N	5					20
*03	332	X	332	-0-	-0-	-0-	326	3	6	9	N	5					25

OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	36	1	287	2	N	-0-					82
11	330	N	227	-0-	-103	-0-	26	1	201	2	N	-0-					82
12	341	N	341	-0-	-0-	-0-	35	1	306	2	N	-0-					82
01	693	N	693	-0-	-0-	-0-	30	1	663	2	N	-0-					82
02	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-					82
*03	1097	N	1097	-0-	-0-	-0-	45	1	1052	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	131	-0-	-55	-0-	45	1	86	2	N	-0-					-0-
11	180	N	135	-0-	-45	-0-	45	1	90	2	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	39	1	125	2	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	45	1	181	2	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	45	1	190	2	N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	45	1	129	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1363	-0-	-63	-0-	45	1	1318	2	N	-0-					-0-
11	1710	N	1213	-0-	-497	-0-	38	1	1175	2	N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	45	1	2039	2	N	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	45	1	1979	2	N	-0-					-0-
02	2051	N	2051	-0-	-0-	-0-	45	1	2006	2	N	-0-					-0-
*03	2402	N	2402	-0-	-0-	-0-	45	1	2357	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1873	-0-	-49	-0-	45	1	1828	2	N	-0-					-0-
11	3000	N	3676	-0-	676	676	38	1	3638	2	N	-0-					-0-
12	3100	N	3431	-0-	331	1007	45	1	3386	2	N	-0-					-0-
01	3100	N	3273	-0-	173	1180	45	1	3228	2	N	-0-					-0-
02	4095	X	2915	-0-	-1180	-0-	45	1	2870	2	N	-0-					-0-
*03	3181	X	3181	-0-	-0-	-0-	45	1	3136	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		5878	-0-	5878	23051	4948	2	930	9	N	845	556	1			743
11	PRTL PLG		5569	-0-	5569	28620	4852	2	717	9	N	652	753	1			642
12	PRTL PLG		5905	-0-	5905	34525	5173	2	732	9	N	665	562	1			745
01	PRTL PLG		5517	-0-	5517	40042	4787	2	730	9	N	664	766	1			643
02	PRTL PLG		4790	-0-	4790	44832	4161	2	629	9	N	572	578	1			637
03	PRTL PLG		5482	-0-	5482	50314	4757	2	725	9	N	659	568	1			728

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

10	1333	X	1325	-0-	-8	-0-	62	1	1261	2	N	2					100
							2	9									
11	1290	X	1254	-0-	-36	-0-	56	1	1198	2	N	-0-					100
12	1333	X	1266	-0-	-67	-0-	62	1	1204	2	N	-0-					100
01	1333	X	780	-0-	-553	-0-	30	1	750	2	N	-0-					100
02	1306	X	1306	-0-	-0-	-0-	56	1	1250	2	N	-0-					100
*03	1337	X	1337	-0-	-0-	-0-	62	1	1275	2	N	-0-					100

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

10	476	N	476	-0-	-0-	-0-	62	1	414	2	N	-0-					45
11	480	N	432	-0-	-48	-0-	56	1	376	2	N	-0-					45
12	465	N	437	-0-	-28	-0-	62	1	375	2	N	-0-					45
01	465	N	171	-0-	-294	-0-	24	1	147	2	N	-0-					45
02	469	N	469	-0-	-0-	-0-	54	1	415	2	N	-0-					45
*03	451	N	451	-0-	-0-	-0-	62	1	389	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

10	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					10
11	930	N	889	-0-	-41	-0-	60	1	829	2	N	-0-					10
12	930	N	881	-0-	-49	-0-	62	1	819	2	N	-0-					10
01	930	N	875	-0-	-55	-0-	62	1	813	2	N	-0-					10
02	841	N	841	-0-	-0-	-0-	56	1	785	2	N	-0-					10
*03	922	N	922	-0-	-0-	-0-	62	1	860	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

10	451	N	451	-0-	-0-	-0-	54	1	386	2	N	10					85
							11	9									
11	870	N	607	-0-	-263	-0-	56	1	528	2	N	21					106
							23	9									
12	664	N	664	-0-	-0-	-0-	62	1	596	2	N	5					111
							6	9									
01	465	N	150	-0-	-315	-0-	16	1	133	2	N	1					112
							1	9									
02	616	N	616	-0-	-0-	-0-	54	1	529	2	N	30					142
							33	9									
*03	699	N	699	-0-	-0-	-0-	62	1	620	2	N	15					157
							17	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	363	-0-	-9	-0-	62	1	301	2	N	-0-					125
11	360	X	342	-0-	-18	-0-	60	1	282	2	N	-0-					125
12	372	X	346	-0-	-26	-0-	62	1	280	2	N	4					129
							4	9									
01	372	X	321	-0-	-51	-0-	54	1	267	2	N	-0-					129
02	336	X	319	-0-	-17	-0-	56	1	263	2	N	-0-					129
03	372	X	351	-0-	-21	-0-	60	1	270	2	N	19	3	8			145
							21	9									

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

10	1922	X	1441	-0-	-481	-0-	97	1	1342	2	N	2					82
							2	9									
11	1770	X	1326	-0-	-444	-0-	94	1	1221	2	N	10					92
							11	9									
12	1829	X	1480	-0-	-349	-0-	97	1	1377	2	N	5					97
							6	9									
01	1829	X	1138	-0-	-691	-0-	66	1	1060	2	N	11					108
							12	9									
02	1484	X	1387	-0-	-97	-0-	87	1	1292	2	N	7					115
							8	9									
*03	1621	X	1621	-0-	-0-	-0-	97	1	1511	2	N	12					127
							13	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

10	4216	X	4021	-0-	-195	-0-	4021	2			N	-0-					167
11	3990	X	3916	-0-	-74	-0-	3916	2			N	-0-					167
12	4092	X	3717	-0-	-375	-0-	3717	2			N	-0-					167
01	4092	X	3843	-0-	-249	-0-	3843	2			N	-0-					167
02	3668	X	2992	-0-	-676	-0-	2990	2	2	9	N	2					169
03	4061	X	3161	-0-	-900	-0-	3161	2			N	-0-					169

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

10	682	#	524	-0-	-158	-0-	24	1	472	2	N	25					149
							28	9									
11	720	#	532	-0-	-188	-0-	25	1	474	2	N	30					179
							33	9									
12	744	#	509	-0-	-235	-0-	26	1	461	2	N	20					199
							22	9									
01	744	#	511	-0-	-233	-0-	27	1	451	2	N	30	164	1			65
							33	9									
02	504	#	445	-0-	-59	-0-	26	1	386	2	N	30					95
							33	9									
03	558	#	471	-0-	-87	-0-	27	1	433	2	N	10					105
							11	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					121
11	480	N	423	-0-	-57	-0-	50	1	373	2	N	-0-					121
12	465	N	229	-0-	-236	-0-	50	1	179	2	N	-0-					121
01	465	N	153	-0-	-312	-0-	32	1	121	2	N	-0-					121
02	392	N	295	-0-	-97	-0-	14	1	281	2	N	-0-					121
*03	546	N	546	-0-	-0-	-0-	62	1	484	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

10	2108	N	2108	-0-	-0-	-0-	100	1	2008	2	N	-0-					5
11	1920	N	1875	-0-	-45	-0-	95	1	1780	2	N	-0-					5
12	2015	N	1828	-0-	-187	-0-	98	1	1730	2	N	-0-					5
01	2108	N	1697	-0-	-411	-0-	97	1	1600	2	N	-0-					5
02	1764	N	1312	-0-	-452	-0-	84	1	1228	2	N	-0-					5
03	1829	N	1630	-0-	-199	-0-	97	1	1533	2	N	-0-					5

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

*04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
*05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
*06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
*07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

10	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					40
11	1890	N	1783	-0-	-107	-0-	1783	2			N	-0-					40
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					40
01	1953	N	940	-0-	-1013	-0-	940	2			N	-0-					40
02	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					40
*03	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*03	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-13140					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-13140					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515 N	515	-0-	-0-	B	-0-	513	2	2	9	Y	2					27
11	217 N	217	-0-	-0-	B	-0-	215	2	2	9	Y	2					29
12	100 N	100	-0-	-0-	B	-0-	100	2			Y	-0-					29
01	527 N	113	-0-	-414	B	-0-	112	2	1	9	Y	1					30
02	479 N	479	-0-	-0-	B	-0-	478	2	1	9	Y	1					31
*03	445 N	445	-0-	-0-	B	-0-	439	2	6	9	Y	5	18	1			18

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4526	#	3718	-0-	-808	-0-	10	1	3706	2	N	2			88
							2	9							
11	4110	#	3461	-0-	-649	-0-	10	1	3451	2	N	-0-			88
12	4748	R	4748	-0-	-0-	-0-	10	1	4702	2	N	33			121
							36	9							
01	4154	#	2048	-0-	-2106	-0-	10	1	1983	2	N	50			171
							55	9							
02	4272	R	4272	-0-	-0-	-0-	10	1	4221	2	N	37			208
							41	9							
03	4743	#	4489	-0-	-254	-0-	10	1	4457	2	N	20			228
							22	9							

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

10	403	N	290	-0-	-113	-0-	290	2			N	-0-			22
11	360	N	343	-0-	-17	-0-	343	2			N	-0-			22
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-			22
01	279	N	158	-0-	-121	-0-	158	2			N	-0-			22
02	308	N	292	-0-	-16	-0-	292	2			N	-0-			22
*03	382	N	382	-0-	-0-	-0-	382	2			N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

10	186 #	-0-	-0-	-186	-0-					N	-0-					47
11	12 #	-0-	-0-	-12	-0-					N	-0-					47
12	0 #	-0-	-0-	-0-	-0-					N	-0-					47
01	0 #	-0-	-0-	-0-	-0-					N	-0-					47
02	0 #	-0-	-0-	-0-	-0-					N	-0-					47
03	0 #	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

10	1488 #	1365	-0-	-123	-0-	60 4	1 9	1301	2	N	4					67
11	1470 #	1275	-0-	-195	-0-	56 3	1 9	1216	2	N	3					70
12	1519 #	1348	-0-	-171	-0-	62	1	1286	2	N	-0-					70
01	1519 #	722	-0-	-797	-0-	30 3	1 9	689	2	N	3					73
02	1383 R	1383	-0-	-0-	-0-	56 2	1 9	1325	2	N	2					75
*03	1424 R	1424	-0-	-0-	-0-	62	1	1362	2	N	-0-					75

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	58	1	208	2	N	-0-					168
11	270	N	270	-0-	-0-	-0-	54	1	216	2	N	-0-					168
12	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					168
01	279	N	158	-0-	-121	-0-	34	1	124	2	N	-0-					168
02	275	N	275	-0-	-0-	-0-	54	1	221	2	N	-0-					168
*03	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					168

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	#	2350	-0-	-37	-0-	2349	2	1	9	N	1					73
11	2291	R	2291	-0-	-0-	-0-	2290	2	1	9	N	1					74
12	2356	#	2320	-0-	-36	-0-	2320	2			N	-0-					74
01	2356	#	2238	-0-	-118	-0-	2238	2			N	-0-					74
02	2128	#	1993	-0-	-135	-0-	1992	2	1	9	N	1					75
03	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					75

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	-0-	10	1	1918	2	N	-0-					50
11	2280	N	1640	-0-	-640	-0-	10	1	1630	2	N	-0-					50
12	1750	N	1750	-0-	-0-	-0-	10	1	1729	2	N	10					60
							11	9									
01	1922	N	1693	-0-	-229	-0-	10	1	1672	2	N	10					70
							11	9									
02	1626	N	1626	-0-	-0-	-0-	10	1	1613	2	N	3					73
							3	9									
*03	1757	N	1757	-0-	-0-	-0-	10	1	1747	2	N	-0-					73

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					20
11	1290	N	1260	-0-	-30	-0-	1260	2			Y	-0-					20
12	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					20
01	1333	N	985	-0-	-348	-0-	985	2			Y	-0-					20
02	1176	N	938	-0-	-238	-0-	936	2	2	9	Y	2					22
03	899	N	660	-0-	-239	-0-	656	2	4	9	Y	4					26

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					34
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					34
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					34
01	1674	N	1476	-0-	-198	-0-	1476	2			N	-0-					34
02	1512	N	1505	-0-	-7	-0-	1503	2	2	9	N	2					36
*03	1674	N	1674	-0-	-0-	-0-	1670	2	4	9	N	4					40

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		62	-0-	62	3304	62	2			N	-0-					-0-
11	SWR 10		68	-0-	68	3372	68	2			N	-0-					-0-
12	SWR 10		70	-0-	70	3442	70	2			N	-0-					-0-
01	SWR 10		48	-0-	48	3490	48	2			N	-0-					-0-
02	SWR 10		38	-0-	38	3528	38	2			N	-0-					-0-
03	SWR 10		65	-0-	65	3593	65	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					4
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					4
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					4
01	223	N	223	-0-	-0-	-0-	222	2	1	9	N	1					5
02	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1					6
*03	307	R	307	-0-	-0-	-0-	306	2	1	9	N	1					7

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

10	2914	X	2467	-0-	-447	-0-	342	1	2125	3	N	-0-					143
11	2820	X	2403	-0-	-417	-0-	315	1	2088	3	N	-0-	114	1			29
12	2914	X	2367	-0-	-547	-0-	338	1	2023	3	N	5					34
							6	9									
01	2728	X	2428	-0-	-300	-0-	331	1	2094	3	N	3					37
							3	9									
02	2268	X	2252	-0-	-16	-0-	298	1	1937	3	N	15					52
							17	9									
*03	2550	X	2550	-0-	-0-	-0-	342	1	2206	3	N	2					54
							2	9									

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

10	2162	X	2162	-0-	-0-	-0-	2137	2	25	9	N	23					70
11	1892	X	1892	-0-	-0-	-0-	1886	2	6	9	N	5					75
12	1897	X	1897	-0-	-0-	-0-	1894	2	3	9	N	3					78
01	2170	X	1923	-0-	-247	-0-	1916	2	7	9	N	6					84
02	1960	X	1632	-0-	-328	-0-	1629	2	3	9	N	3					87
03	2170	X	1596	-0-	-574	-0-	1593	2	3	9	N	3					90

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30	N	-0-	-0-	-30	-0-					N	-0-					163
*05	22	N	22	-0-	-0-	-0-	6	1	16	2	N	-0-					163
*06	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-					163
*07	17	N	17	-0-	-0-	-0-	10	1	7	2	N	-0-					163
*08	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					163
*09	30	N	9	-0-	-21	-0-	2	1	7	2	N	-0-					163
*10	31	N	19	-0-	-12	-0-	12	1	7	2	N	-0-					163
*11	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					163
*12	25	N	25	-0-	-0-	-0-	12	1	13	2	N	-0-					163
*01	31	N	25	-0-	-6	-0-	16	1	9	2	N	-0-					163
*02	17	N	17	-0-	-0-	-0-	4	1	13	2	N	-0-					163
*03	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

10	3379	X	36	-0-	-3343	-0-	26	1	10	2	N	-0-					240
11	3270	X	50	-0-	-3220	-0-	42	1	8	2	N	-0-					240
12	3379	X	24	-0-	-3355	-0-	16	1	8	2	N	-0-					240
01	3379	X	28	-0-	-3351	-0-	6	1	7	2	N	14					254
							15	9									
02	56	X	32	-0-	-24	-0-	16	1	2	2	N	13					267
							14	9									
*03	2439	X	2439	-0-	-0-	-0-	20	1	2419	2	N	-0-					267

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

10	1783	X	1783	-0-	-0-	-0-	97	1	1662	2	N	22					60
							24	9									
11	1710	X	1698	-0-	-12	-0-	94	1	1591	2	N	12					72
							13	9									
12	1798	X	1731	-0-	-67	-0-	97	1	1610	2	N	22					94
							24	9									
01	1798	X	1686	-0-	-112	-0-	87	1	1589	2	N	9					103
							10	9									
02	1624	X	1565	-0-	-59	-0-	87	1	1465	2	N	12					115
							13	9									
03	1798	X	1710	-0-	-88	-0-	97	1	1594	2	N	17					132
							19	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

10	315	X	315	-0-	-0-	-0-	62	1	233	2	N	18					130
							20	9									
11	731	X	731	-0-	-0-	-0-	48	1	681	2	N	2					132
							2	9									
12	773	X	773	-0-	-0-	-0-	62	1	705	2	N	5					137
							6	9									
01	797	X	797	-0-	-0-	-0-	62	1	735	2	N	-0-					137
02	672	X	646	-0-	-26	-0-	56	1	590	2	N	-0-					137
03	775	X	660	-0-	-115	-0-	58	1	582	2	N	18					155
							20	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	558	-0-	-1395	-0-	558	2			N	-0-					150
11	1830	X	1068	-0-	-762	-0-	1068	2			N	-0-					150
12	2579	X	2579	-0-	-0-	-0-	2570	2	9	9	N	8					158
01	2251	X	2251	-0-	-0-	-0-	2240	2	11	9	N	10					168
02	2042	X	2042	-0-	-0-	-0-	2036	2	6	9	N	5					173
*03	2398	X	2398	-0-	-0-	-0-	2385	2	13	9	N	12					185

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					155
11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					155
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					155
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					155
02	1785	N	1785	-0-	-0-	-0-	1628	2	157	9	N	143					298
*03	1614	X	1614	-0-	-0-	-0-	1608	2	6	9	N	5					303

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

10	558	X	558	-0-	-0-	-0-	558	2			N	-0-					250
11	442	X	442	-0-	-0-	-0-	442	2			N	-0-					250
12	184	X	184	-0-	-0-	-0-	184	2			N	-0-					250
01	164	X	164	-0-	-0-	-0-	151	2	13	9	N	12					262
02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					262
*03	222	X	222	-0-	-0-	-0-	222	2			N	-0-					262

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0- B	-0-	45	1	1020	3	N	-0-					136
11	1020	N	946	-0-	-74 B	-0-	19	1	910	3	N	15					151
							17	9									
12	965	N	965	-0-	-0- B	-0-	18	1	947	3	N	-0-					151
01	1054	N	904	-0-	-150 B	-0-	28	1	876	3	N	-0-					151
02	970	N	970	-0-	-0- B	-0-	19	1	929	3	N	20					171
							22	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	987	N	987	-0-	-0- B	-0-	18	1	969	3	N	-0-					171

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	2	1	5	2	N	-0-					14
11	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					14
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					14
02	7	N	7	-0-	-0- B	-0-	2	1	5	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
*03	4	N	4	-0-	-0- B	-0-	2	1	2	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					27
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					27
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					27
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					27
*02	369	N	369	-0-	-0-	-0-	296	2	73	9	N	66					93
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-	93	1			-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		208	-0-	208	1131	2	1	189	2	N	15					171
							17	9									
11	DLQ G-10		215	-0-	215	1346	3	1	204	2	N	7					178
							8	9									
12	T. A.		369	-0-	369	1715	174	1	195	2	N	-0-					178
01	2357	X	642	-0-	-1715	-0-	319	1	277	2	N	42					220
							46	9									
02	516	X	516	-0-	-0-	-0-	285	1	222	2	N	8					228
							9	9									
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					228

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		614	-0-	614	3198	8	1	606	2	N	-0-					153
11	DLQ G-10		394	-0-	394	3592	5	1	389	2	N	-0-					153
12	3100	N	456	-0-	-2644	948	6	1	450	2	N	-0-					153
01	1380	N	432	-0-	-948	-0-	6	1	426	2	N	-0-					153
02	621	N	621	-0-	-0-	-0-	9	1	612	2	N	-0-					153
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					153

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		840	-0-	840	1625	11	1	829	2	N	-0-					124
11	DLQ G-10		935	-0-	935	2560	12	1	923	2	N	-0-					124
12	T. A.		1092	-0-	1092	3652	184	1	908	2	N	-0-					124
01	4669	X	1017	-0-	-3652	-0-	322	1	695	2	N	-0-					124
02	1022	X	1022	-0-	-0-	-0-	293	1	728	2	N	1					125
							1	9									
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					125

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

10	DLQ G-10		880	-0-	880	4730	11	1	852	2	N	15					180
							17	9									
11	DLQ G-10		822	-0-	822	5552	19	1	789	2	N	13					193
							14	9									
12	3100	N	1084	-0-	-2016	3536	268	1	801	2	N	14					207
							15	9									
01	3100	N	1285	-0-	-1815	1721	479	1	786	2	N	18	180	1			45
							20	9									
02	2800	N	1184	-0-	-1616	105	433	1	740	2	N	10					55
							11	9									
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					55

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

10	DLQ G-10		1176	-0-	1176	6216	14	1	1123	2	N	35					250
							39	9									
11	DLQ G-10		1146	-0-	1146	7362	15	1	1099	2	N	29					279
							32	9									
12	3100	N	1409	-0-	-1691	5671	272	1	1125	2	N	11					290
							12	9									
01	3100	N	1658	-0-	-1442	4229	491	1	1144	2	N	21					311
							23	9									
02	2800	N	1400	-0-	-1400	2829	436	1	935	2	N	26					337
							29	9									
03	1395	N	NO RPT	-0-	-1395	1434					N	NO RPT					337

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1133	-0-	-45	-0-	8	1	1105	2	Y	18					29
							20	9									
11	1140	N	1071	-0-	-69	-0-	8	1	1048	2	Y	14	31	1			12
							15	9									
12	1037	N	1037	-0-	-0-	-0-	8	1	1004	2	Y	23	22	1	1	8	12
							25	9									
01	1147	N	1099	-0-	-48	-0-	8	1	1060	2	Y	28	26	1	1	8	13
							31	9									
02	1008	N	957	-0-	-51	-0-	7	1	936	2	Y	13	20	1	1	8	5
							14	9									
*03	1057	N	1057	-0-	-0-	-0-	8	1	1032	2	Y	15	1	8			19
							17	9									

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976		1976	-0-	-1000	-0-	65	1	1894	3	N	10	147	1			13
							6	4	11	9							
11	2460	#	1940	-0-	-520	-0-	36	1	1904	3	N	-0-					13
12	2418	#	1455	-0-	-963	-0-	30	1	1425	3	N	-0-					13
01	2263	#	778	-0-	-1485	-0-	18	1	719	3	N	5					18
							35	4	6	9							
02	1820	N	1537	-0-	-283	-0-	30	1	1507	3	N	-0-					18
*03	1669	N	1669	-0-	-0-	-0-	28	1	1641	3	N	-0-					18

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	977	-0-	-139	-0-	976	3	1	9	N	1					40
11	1020	X	917	-0-	-103	-0-	917	3			N	-0-					40
12	1054	X	965	-0-	-89	-0-	965	3			N	-0-					40
01	1054	X	957	-0-	-97	-0-	957	3			N	-0-					40
02	924	X	-0-	-0-	-924	-0-					N	-0-					40
03	992	X	939	-0-	-53	-0-	939	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	52	1	975	3	N	22					138
							24	9									
11	1080	N	948	-0-	-132	-0-	25	1	923	3	N	-0-					138
12	992	N	924	-0-	-68	-0-	27	1	897	3	N	-0-					138
01	1054	N	987	-0-	-67	-0-	22	1	946	3	N	17					155
							19	9									
02	896	N	888	-0-	-8	-0-	26	1	862	3	N	-0-					155
*03	983	N	983	-0-	-0-	-0-	25	1	958	3	N	-0-					155

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2536	N	2536	-0-	-0-	-0-	70	1	2466	3	N	-0-					78
11	1894	N	1894	-0-	-0-	-0-	50	1	1844	3	N	-0-					78
12	3100	N	3101	-0-	1	1	68	1	3033	3	N	-0-					78
01	1275	N	1274	-0-	-1	-0-	35	1	1035	3	N	185	185	1			78
							204	9									
02	2800	N	3194	-0-	394	394	59	1	3135	3	N	-0-					78
*03	3100	N	2858	-0-	-242	152	68	1	2790	3	N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	506	-0-	-548	-0-	506	3			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	22	1	632	3	N	-0-					-0-
12	868	N	847	-0-	-21	-0-	23	1	824	3	N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	23	1	1120	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	12	1	724	3	N	-0-					-0-
*03	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	R	1212	-0-	-0-	-0-	1206	2	6	9	N	5					194
11	1380	#	1159	-0-	-221	-0-	1157	2	2	9	N	2					196
12	1426	#	310	-0-	-1116	-0-	310	1			N	-0-					196
01	1426	#	310	-0-	-1116	-0-	310	1			N	-0-					196
02	1232	#	280	-0-	-952	-0-	280	1			N	-0-					196
03	1209	#	310	-0-	-899	-0-	310	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

10	3875 X	3820	-0-	-55	-0-	136	1	3672	3	N	11						171
						12	9										
11	3090 X	2831	-0-	-259	-0-	72	1	2758	3	N	1	162	1				10
						1	9										
12	3879 X	3879	-0-	-0-	-0-	116	1	3752	3	N	10						20
						11	9										
01	3467 X	3467	-0-	-0-	-0-	80	1	3376	3	N	10						30
						11	9										
02	3440 X	3440	-0-	-0-	-0-	101	1	3339	3	N	-0-						30
*03	3635 X	3635	-0-	-0-	-0-	84	1	3534	3	N	15						45
						17	9										

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2041	-0-	-129	-0-	62	1	1960	2	N	17					57
							19	9									
11	2070	N	1944	-0-	-126	-0-	60	1	1862	2	N	20					77
							22	9									
12	2077	N	1925	-0-	-152	-0-	62	1	1841	2	N	20					97
							22	9									
01	2046	N	1426	-0-	-620	-0-	58	1	1356	2	N	11					108
							12	9									
02	1820	N	1158	-0-	-662	-0-	56	1	1079	2	N	21	2	8			127
							23	9									
03	1922	N	761	-0-	-1161	-0-	22	1	739	2	N	-0-					127

FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					35
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					35
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					35
01	465	N	-0-	-0-	-465	-0-					N	-0-					35
*02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					35
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	#	2239	-0-	-582	-0-	64	1	2147	3	N	25	141	1			13
							28	9									
11	2550	#	2330	-0-	-220	-0-	55	1	2275	3	N	-0-					13
12	2270	R	2270	-0-	-0-	-0-	76	1	1822	3	N	-0-					13
							372	4									
01	2995	R	2995	-0-	-0-	-0-	27	1	2968	3	N	-0-					13
02	3098	R	3098	-0-	-0-	-0-	42	1	3056	3	N	-0-					13
*03	3227	R	3227	-0-	-0-	-0-	36	1	3191	3	N	-0-					13

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5390	-0-	-35	-0-	45	1	5345	2	N	-0-					-0-
11	5370	X	4974	-0-	-396	-0-	45	1	4929	2	N	-0-					-0-
12	5549	X	5298	-0-	-251	-0-	45	1	5253	2	N	-0-					-0-
01	5549	X	3723	-0-	-1826	-0-	45	1	3678	2	N	-0-					-0-
02	4872	X	4630	-0-	-242	-0-	45	1	4585	2	N	-0-					-0-
03	5394	X	4431	-0-	-963	-0-	45	1	4386	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1898	N	1898	-0-	-0-	-0-	52	1	1846	3	N	-0-					34
11	1734	N	1734	-0-	-0-	-0-	30	1	1693	3	N	10					44
							11	9									
12	1488	N	1482	-0-	-6	-0-	34	1	1417	3	N	3					47
							28	4	3	9							
01	1891	N	1108	-0-	-783	-0-	20	1	1088	3	N	-0-					47
02	1624	N	1311	-0-	-313	-0-	26	1	1285	3	N	-0-					47
03	1488	N	1369	-0-	-119	-0-	24	1	1345	3	N	-0-					47

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

10	1891	N	764	-0-	-1127	-0-	741	3	23	9	N	21	140	1			10
11	2010	N	1151	-0-	-859	-0-	1151	3			N	-0-					10
12	2232	N	1937	-0-	-295	-0-	1937	3			N	-0-					10
01	1723	N	1723	-0-	-0-	-0-	1682	3	41	9	N	37					47
02	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					47
03	1922	N	1882	-0-	-40	-0-	1882	3			N	-0-					47

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

10	15741	X	15741	-0-	-0-	-0-	212	1	15523	3	N	5					176
							6	9									
11	13880	X	13880	-0-	-0-	-0-	205	1	13667	3	N	7	171	1			12
							8	9									
*12	14425	X	14425	-0-	-0-	-0-	209	1	14209	3	N	6					18
							7	9									
01	13772	X	13772	-0-	-0-	-0-	185	1	13587	3	N	-0-					18
*02	12874	X	12874	-0-	-0-	-0-	199	1	12673	3	N	2					20
							2	9									
*03	13947	X	13947	-0-	-0-	-0-	165	1	13782	3	N	-0-					20

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

10	1054	N	976	-0-	-78	-0-	962	3	14	9	N	13					52
11	990	N	953	-0-	-37	-0-	940	3	13	9	N	12					64
12	1023	N	1019	-0-	-4	-0-	999	3	20	9	N	18					82
01	961	N	508	-0-	-453	-0-	498	3	10	9	N	9					91
02	1108	N	1108	-0-	-0-	-0-	1091	3	17	9	N	15					106
*03	1151	N	1151	-0-	-0-	-0-	1138	3	13	9	N	12					118

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	106					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

10	3198	X	3198	-0-	-0-	-0-	42 17	1 9	3139	2	N	15	181	1			44
11	2859	X	2859	-0-	-0-	-0-	42 20	1 9	2797	2	N	18					62
12	3033	X	3033	-0-	-0-	-0-	40 2	1 9	2991	2	N	2					64
01	1674	X	1266	-0-	-408	-0-	10 7	1 9	1249	2	N	6					70
02	4511	X	4511	-0-	-0-	-0-	42 22	1 9	4447	2	N	20					90
*03	4131	X	4131	-0-	-0-	-0-	52 39	1 9	4040	2	N	35					125

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

10	124	N	101	-0-	-23	-0-	26	1	75	2	N	-0-					-0-
11	120	N	80	-0-	-40	-0-	8	1	72	2	N	-0-					-0-
12	124	N	79	-0-	-45	-0-	22	1	57	2	N	-0-					-0-
01	93	N	42	-0-	-51	-0-	6	1	36	2	N	-0-					-0-
02	84	N	64	-0-	-20	-0-	16	1	48	2	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	28	1	47	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

10	588	N	588	-0-	-0-	-0-	62	1	526	2	N	-0-					20
11	570	N	570	-0-	-0-	-0-	56	1	514	2	N	-0-					20
12	589	N	545	-0-	-44	-0-	62	1	483	2	N	-0-					20
01	589	N	296	-0-	-293	-0-	24	1	272	2	N	-0-					20
02	781	N	781	-0-	-0-	-0-	54	1	727	2	N	-0-					20
*03	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

10	434	N	365	-0-	-69	-0-	62	1	303	2	N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	56	1	377	2	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	62	1	302	2	N	-0-					-0-
01	372	N	90	-0-	-282	-0-	16	1	74	2	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	54	1	441	2	N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					50
11	1854	X	1854	-0-	-0-	-0-	1831	2	23	9	N	21					71
12	1798	X	1604	-0-	-194	-0-	1595	2	9	9	N	8					79
01	2077	X	1344	-0-	-733	-0-	1302	2	42	9	N	38					117
02	2016	X	2016	-0-	-0-	-0-	1997	2	19	9	N	17					134
03	2077	X	1609	-0-	-468	-0-	1589	2	20	9	N	18					152

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1751	N	1751	-0-	-0-	-0-	10	1	1740	2	N	1					51
							1	9									
11	1710	N	1677	-0-	-33	-0-	10	1	1667	2	N	-0-					51
12	1767	N	1410	-0-	-357	-0-	10	1	1400	2	N	-0-					51
01	1736	N	1714	-0-	-22	-0-	10	1	1698	2	N	5					56
							6	9									
02	1572	N	1572	-0-	-0-	-0-	10	1	1562	2	N	-0-					56
*03	1732	N	1732	-0-	-0-	-0-	10	1	1722	2	N	-0-					56

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	10	1	754	2	N	-0-					113
11	840	N	596	-0-	-244	-0-	10	1	586	2	N	-0-					113
12	775	N	499	-0-	-276	-0-	10	1	487	2	N	2					115
							2	9									
01	775	N	487	-0-	-288	-0-	10	1	474	2	N	3					118
							3	9									
02	809	N	809	-0-	-0-	-0-	10	1	799	2	N	-0-					118
*03	874	N	874	-0-	-0-	-0-	10	1	862	2	N	2					120
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	84	1	899	3	N	-0-					-0-
							7	4									
11	930	N	871	-0-	-59	-0-	46	1	825	3	N	-0-					-0-
12	837	N	478	-0-	-359	-0-	16	1	391	3	N	-0-					-0-
							71	4									
01	992	N	87	-0-	-905	-0-	87	3			N	-0-					-0-
02	812	N	209	-0-	-603	-0-	26	1	183	3	N	-0-					-0-
*03	953	N	953	-0-	-0-	-0-	29	1	923	3	N	-0-					-0-
							1	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

10	310	N	306	-0-	-4	-0-	306	2			N	-0-					187
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					187
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					187
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					187
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					187
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

10	620	N	603	-0-	-17	-0-	48	1	552	3	N	3					8
							3	9									
11	570	N	530	-0-	-40	-0-	7	1	523	3	N	-0-					8
12	589	N	484	-0-	-105	-0-	6	1	476	3	N	2					10
							2	9									
01	589	N	469	-0-	-120	-0-	4	1	463	3	N	2					12
							2	9									
02	504	N	492	-0-	-12	-0-	7	1	485	3	N	-0-					12
*03	554	N	554	-0-	-0-	-0-	9	1	545	3	N	-0-					12

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

10	5611	X	5565	-0-	-46	-0-	62	1	5503	2	N	-0-					8
11	5430	X	5229	-0-	-201	-0-	56	1	5173	2	N	-0-					8
12	5565	X	5565	-0-	-0-	-0-	62	1	5503	2	N	-0-					8
01	4991	X	1122	-0-	-3869	-0-	16	1	1106	2	N	-0-					8
02	5041	X	5041	-0-	-0-	-0-	46	1	4995	2	N	-0-					8
*03	6218	X	6218	-0-	-0-	-0-	62	1	6156	2	N	-0-					8

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4801	X	4801	-0-	-0-	-0-	300	1	4473	2	N	25					177
							28	9									
11	4530	X	4320	-0-	-210	-0-	290	1	4001	2	N	26	183	1			20
							29	9									
12	5456	X	4275	-0-	-1181	-0-	310	1	3940	2	N	23					43
							25	9									
01	5456	X	1616	-0-	-3840	-0-	140	1	1425	2	N	46					89
							51	9									
02	4624	X	4624	-0-	-0-	-0-	270	1	4315	2	N	35					124
							39	9									
03	4805	X	3922	-0-	-883	-0-	3891	2	31	9	N	28					152

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7312	-0-	-314	-0-	7216	2	96	9	N	87					310
11	7380	X	6959	-0-	-421	-0-	6952	2	7	9	N	6	175	1			141
12	DLQ G-10		7495	-0-	7495	7495	310	1	7112	3	N	66					207
							73	9									
01	10778	X	3283	-0-	-7495	-0-	300	1	2952	3	N	28					235
							31	9									
02	8430	X	8430	-0-	-0-	-0-	280	1	8053	3	N	88					323
							97	9									
*03	7660	X	7660	-0-	-0-	-0-	310	1	7349	3	N	1	172	1			152
							1	9									

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					114
11	1230	N	1090	-0-	-140	-0-	1090	2			N	-0-					114
12	1240	N	203	-0-	-1037	-0-	203	2			N	-0-					114
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					114
02	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					114
*03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1764	N	1764	-0-	-0-	-0-	62	1	1702	2	N	-0-					20
11	1835	N	1835	-0-	-0-	-0-	46	1	1789	2	N	-0-					20
12	2162	N	2162	-0-	-0-	-0-	62	1	2100	2	N	-0-					20
01	1767	N	836	-0-	-931	-0-	34	1	802	2	N	-0-					20
02	1708	N	1635	-0-	-73	-0-	54	1	1581	2	N	-0-					20
03	2170	N	1014	-0-	-1156	-0-	62	1	952	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					180
11	870	N	841	-0-	-29	-0-	58	1	783	2	N	-0-					180
12	899	N	895	-0-	-4	-0-	62	1	833	2	N	-0-					180
01	899	N	221	-0-	-678	-0-	16	1	205	2	N	-0-					180
02	847	N	847	-0-	-0-	-0-	54	1	793	2	N	-0-					180
*03	930	N	930	-0-	-0-	-0-	62	1	868	2	N	-0-					180

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	29	1	179	2	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	30	1	181	2	N	-0-					-0-
12	217	N	198	-0-	-19	-0-	31	1	167	2	N	-0-					-0-
01	217	N	92	-0-	-125	-0-	31	1	61	2	N	-0-					-0-
02	196	N	92	-0-	-104	-0-	20	1	72	2	N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	31	1	268	2	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	30	1	212	2	N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	31	1	199	2	N	-0-					-0-
01	310	N	213	-0-	-97	-0-	31	1	182	2	N	-0-					-0-
02	224	N	198	-0-	-26	-0-	28	1	170	2	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	31	1	180	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	665	-0-	-17	-0-	30	1	635	2	N	-0-					152
11	660	N	610	-0-	-50	-0-	27	1	583	2	N	-0-					152
12	624	N	624	-0-	-0-	-0-	27	1	597	2	N	-0-					152
01	651	N	429	-0-	-222	-0-	17	1	412	2	N	-0-					152
02	584	N	584	-0-	-0-	-0-	28	1	556	2	N	-0-					152
*03	679	N	679	-0-	-0-	-0-	31	1	648	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	R	274	-0-	-0- B	-0-	274	2			N	-0-					208
11	351	R	351	-0-	-0- B	-0-	351	2			N	-0-					208
12	271	R	271	-0-	-0- B	-0-	271	2			N	-0-					208
01	233	R	233	-0-	-0- B	-0-	232	2	1	9	N	1					209
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					209

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	333	-0-	-163 B	-14957	333	3			N	-0-					-0-
11	480	#	384	-0-	-96 B	-15053	384	3			N	-0-					-0-
12	403	#	376	-0-	-27 B	-15080	376	3			N	-0-					-0-
01	403	#	368	-0-	-35 B	-15115	368	3			N	-0-					-0-
02	364	#	344	-0-	-20 B	-15135	344	3			N	-0-					-0-
03	403	#	NO RPT	-0-	-403 B	-15538					N	NO RPT					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	#	2113	-0-	-119 B	-60971	2113	3			N	-0-					-0-
11	2160	#	2047	-0-	-113 B	-61084	2047	3			N	-0-					-0-
12	2232	#	2139	-0-	-93 B	-61177	2139	3			N	-0-					-0-
01	2232	#	2087	-0-	-145 B	-61322	2087	3			N	-0-					-0-
02	2016	#	1904	-0-	-112 B	-61434	1904	3			N	-0-					-0-
03	2139	#	2084	-0-	-55 B	-61489	2084	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	N	2					128
11	1042	N	1042	-0-	-0-	-0-	1007	2	35	9	N	32					160
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					160
01	1054	N	712	-0-	-342	-0-	712	2			N	-0-					160
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					160
03	1147	N	1055	-0-	-92	-0-	1043	2	12	9	N	11					171

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	275	-0-	120 B	-1238	62	1	202	2	N	10					22
							11	9									
11	180	N	247	-0-	67 B	-1171	60	1	187	2	N	-0-					22
12	124	N	252	-0-	128 B	-1043	62	1	190	2	N	-0-					22
01	279	N	69	-0-	-210 B	-1043	6	1	63	2	N	-0-					22
02	224	N	175	-0-	-49 B	-1043	56	1	119	2	N	-0-					22
03	248	N	201	-0-	-47 B	-1043	54	1	147	2	N	-0-					22

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687 N	687	-0-	-0-	-0-	687	2			N	-0-					36
11	654 N	654	-0-	-0-	-0-	654	2			N	-0-					36
12	645 N	645	-0-	-0-	-0-	645	2			N	-0-					36
01	687 N	687	-0-	-0-	-0-	687	2			N	-0-					36
02	616 N	561	-0-	-55	-0-	561	2			N	-0-					36
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590 N	590	-0-	-0-	-0-	590	2			N	-0-					69
11	545 N	545	-0-	-0-	-0-	545	2			N	-0-					69
12	500 N	500	-0-	-0-	-0-	500	2			N	-0-					69
01	468 N	468	-0-	-0-	-0-	468	2			N	-0-					69
*02	441 N	441	-0-	-0-	-0-	441	2			N	-0-					69
03	496 N	NO RPT	-0-	-496	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744 R	1744	-0-	-0-	-0-	31	1	1713	2	N	-0-					162
11	1440 #	1375	-0-	-65	-0-	30	1	1345	2	N	-0-					162
12	1798 #	1348	-0-	-450	-0-	31	1	1317	2	N	-0-					162
01	1798 #	1664	-0-	-134	-0-	31	1	1633	2	N	-0-					162
02	1624 #	1284	-0-	-340	-0-	28	1	1256	2	N	-0-					162
03	1736 #	1167	-0-	-569	-0-	31	1	1136	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	531	-0-	-182	-0-	531	3			N	-0-					19
11	720	#	662	-0-	-58	-0-	662	3			N	-0-					19
12	744	#	622	-0-	-122	-0-	622	3			N	-0-					19
01	744	#	91	-0-	-653	-0-	91	3			N	-0-					19
02	616	#	2	-0-	-614	-0-	2	3			N	-0-					19
03	682	#	325	-0-	-357	-0-	325	3			N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

10	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
11	1290	X	523	-0-	-767	-0-	523	2			N	-0-					-0-
12	1333	X	628	-0-	-705	-0-	628	2			N	-0-					-0-
01	1116	X	956	-0-	-160	-0-	956	2			N	-0-					-0-
02	840	X	415	-0-	-425	-0-	415	2			N	-0-					-0-
*03	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1025	-0-	-153	-0-	31	1	994	2	N	-0-					352
11	1110	N	977	-0-	-133	-0-	30	1	924	2	N	21					373
							23	9									
12	1054	N	611	-0-	-443	-0-	18	1	593	2	N	-0-					373
01	1023	N	347	-0-	-676	-0-	14	1	323	2	N	9					382
							10	9									
02	924	N	891	-0-	-33	-0-	27	1	864	2	N	-0-					382
*03	869	N	869	-0-	-0-	-0-	28	1	841	2	N	-0-					382

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	102	1	85	3	Y	-0-					24
11	200	N	200	-0-	-0-	-0-	102	1	98	3	Y	-0-					24
12	204	N	204	-0-	-0-	-0-	102	1	102	3	Y	-0-					24
01	190	N	190	-0-	-0-	-0-	102	1	88	3	Y	-0-					24
02	220	N	220	-0-	-0-	-0-	102	1	118	3	Y	-0-					24
*03	226	N	226	-0-	-0-	-0-	102	1	124	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	R	1209	-0-	-0-	-0-	62	1	1147	2	N	-0-					39
11	1200	#	1173	-0-	-27	-0-	60	1	1113	2	N	-0-					39
12	1240	#	649	-0-	-591	-0-	48	1	601	2	N	-0-					39
01	1240	#	646	-0-	-594	-0-	62	1	584	2	N	-0-					39
02	1092	#	885	-0-	-207	-0-	56	1	828	2	N	1					40
							1	9									
03	1209	#	868	-0-	-341	-0-	62	1	806	2	N	-0-					40

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1129	-0-	-266	-0-	60	1	1069	2	N	-0-					-0-
11	1350	X	873	-0-	-477	-0-	44	1	829	2	N	-0-					-0-
12	1364	X	986	-0-	-378	-0-	44	1	942	2	N	-0-					-0-
01	1116	X	956	-0-	-160	-0-	8	1	948	2	N	-0-					-0-
02	1008	X	867	-0-	-141	-0-	56	1	811	2	N	-0-					-0-
*03	1478	X	1478	-0-	-0-	-0-	32	1	1446	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	608	-0-	-1035	-0-	31	1	577	2	N	-0-					58
11	1500	X	533	-0-	-967	-0-	30	1	503	2	N	-0-					58
12	1426	X	584	-0-	-842	-0-	29	1	555	2	N	-0-					58
01	1364	X	459	-0-	-905	-0-	19	1	440	2	N	-0-					58
02	840	X	214	-0-	-626	-0-	5	1	209	2	N	-0-					58
*03	796	X	796	-0-	-0-	-0-	31	1	765	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	900	-0-	-92	-0-	62	1	838	2	N	-0-					32
11	900	N	857	-0-	-43	-0-	60	1	797	2	N	-0-					32
12	837	N	836	-0-	-1	-0-	12	1	824	2	N	-0-					32
01	899	N	822	-0-	-77	-0-	8	1	814	2	N	-0-					32
02	812	N	771	-0-	-41	-0-	56	1	715	2	N	-0-					32
03	837	N	823	-0-	-14	-0-	30	1	793	2	N	-0-					32

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1920	-0-	-33	-0-	62	1	1858	2	N	-0-					-0-
11	1920	N	1842	-0-	-78	-0-	60	1	1782	2	N	-0-					-0-
12	1953	N	1820	-0-	-133	-0-	12	1	1808	2	N	-0-					-0-
01	1922	N	1514	-0-	-408	-0-	8	1	1506	2	N	-0-					-0-
02	1880	N	1880	-0-	-0-	-0-	56	1	1824	2	N	-0-					-0-
*03	1937	N	1937	-0-	-0-	-0-	30	1	1907	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1679	-0-	-305	-0-	1679	3			N	-0-					71
11	1920	X	1656	-0-	-264	-0-	1656	3			N	-0-					71
12	1798	X	1714	-0-	-84	-0-	1714	3			N	-0-					71
01	1736	X	946	-0-	-790	-0-	946	3			N	-0-					71
02	1568	X	1485	-0-	-83	-0-	1485	3			N	-0-					71
*03	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3148	-0-	-262	-0-	3138	3	10	9	N	9					16
11	3150	X	3150	-0-	-0-	-0-	3143	3	7	9	N	6					22
12	3944	X	3944	-0-	-0-	-0-	3925	3	19	9	N	17					39
01	3162	X	1777	-0-	-1385	-0-	1769	3	8	9	N	7					46
02	2940	X	2771	-0-	-169	-0-	2771	3			N	-0-					46
03	3937	X	3420	-0-	-517	-0-	3420	3			N	-0-					46

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	803	-0-	-1646	-0-	803	3			N	-0-					144
11	2370	X	760	-0-	-1610	-0-	760	3			N	-0-					144
12	2449	X	855	-0-	-1594	-0-	855	3			N	-0-					144
01	1240	X	417	-0-	-823	-0-	417	3			N	-0-					144
02	1092	X	681	-0-	-411	-0-	681	3			N	-0-					144
*03	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6058	X	6058	-0-	-0-	-0-	6046	3	12	9	N	11					20
11	5334	X	5334	-0-	-0-	-0-	5325	3	9	9	N	8					28
12	4929	X	4503	-0-	-426	-0-	4480	3	23	9	N	21					49
01	6045	X	2606	-0-	-3439	-0-	2597	3	9	9	N	8					57
02	5460	X	4347	-0-	-1113	-0-	4347	3			N	-0-					57
03	6045	X	5957	-0-	-88	-0-	5957	3			N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					92
11	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					92
12	1550	X	1466	-0-	-84	-0-	1466	3			N	-0-					92
01	1550	X	839	-0-	-711	-0-	839	3			N	-0-					92
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					92
03	1457	X	1448	-0-	-9	-0-	1448	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
12	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
01	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
02	1064	N	1035	-0-	-29	-0-	1035	2			N	-0-					-0-
*03	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3073	-0-	-151	-0-	3073	2			N	-0-					-0-
11	3060	X	2938	-0-	-122	-0-	2938	2			N	-0-					-0-
12	3100	X	2728	-0-	-372	-0-	2728	2			N	-0-					-0-
01	3100	X	1600	-0-	-1500	-0-	1600	2			N	-0-					-0-
02	2800	X	1894	-0-	-906	-0-	1894	2			N	-0-					-0-
*03	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	1	1	440	2	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	1	1	460	2	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	1	1	422	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	1	1	401	2	N	-0-					-0-
*03	434	N	434	-0-	-0-	-0-	1	1	433	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	N	1208	-0-	-0-	-0-	1206	3	2	9	N	2					27
11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					27
12	1233	N	1233	-0-	-0-	-0-	1230	3	3	9	N	3					30
01	1209	N	676	-0-	-533	-0-	674	3	2	9	N	2					32
*02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					32
*03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					32

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	1	1	262	2	N	-0-					-0-
11	270	N	257	-0-	-13	-0-	1	1	256	2	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	1	1	248	2	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	1	1	246	2	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	1	1	248	2	N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	1	1	256	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	60	1	407	2	N	5					83
							6	9									
11	300	N	294	-0-	-6	-0-	60	1	234	2	N	-0-					83
12	403	N	374	-0-	-29	-0-	62	1	312	2	N	-0-					83
01	465	N	256	-0-	-209	-0-	62	1	194	2	N	-0-					83
02	397	N	397	-0-	-0-	-0-	44	1	353	2	N	-0-					83
*03	401	N	401	-0-	-0-	-0-	52	1	349	2	N	-0-					83

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					27
01	807	N	807	-0-	-0-	-0-	40	1	767	2	N	-0-					27
02	175	N	175	-0-	-0-	-0-	14	1	161	2	N	-0-					27
03	31	N	-0-	-0-	-31	-0-					N	-0-					27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					77
11	690	N	684	-0-	-6	-0-	684	2			N	-0-					77
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					77
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					77
02	696	N	696	-0-	-0-	-0-	696	2			N	-0-					77
*03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	10	1	341	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	10	1	333	2	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	10	1	341	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	10	1	339	2	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	10	1	330	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1					1
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					1
12	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1					2
01	279	N	279	-0-	-0-	-0-	258	2	21	9	N	19					21
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					21
*03	605	X	605	-0-	-0-	-0-	605	2			N	-0-					21

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	787	2	2	9	N	2					52
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					52
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	667	N	667	-0-	-0-	-0-	661	2	6	9	N	5					57
*03	1361	N	1361	-0-	-0-	-0-	1350	2	11	9	N	10					67

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	465	-0-	-341	-0-	62	1	394	2	N	8					127
							9	9									
11	720	N	318	-0-	-402	-0-	34	1	272	2	N	11					138
							12	9									
12	886	N	886	-0-	-0-	-0-	62	1	800	2	N	22					160
							24	9									
01	645	N	645	-0-	-0-	-0-	62	1	577	2	N	5					165
							6	9									
02	647	N	647	-0-	-0-	-0-	56	1	579	2	N	11					176
							12	9									
03	899	N	754	-0-	-145	-0-	62	1	667	2	N	23					199
							25	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67

JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					53
11	999	N	999	-0-	-0-	B	-0-	999	2			N	-0-					53
12	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					53
01	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					53
*02	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					53
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					53

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2414	-0-	-1337 B	-0-	27	1	2375	2	N	11					58
							12	9									
11	4229	X	4229	-0-	-0- B	-0-	30	1	4175	2	N	22					80
							24	9									
12	4278	X	3958	-0-	-320 B	-0-	28	1	3900	2	N	27					107
							30	9									
01	4278	X	1891	-0-	-2387 B	-0-	13	1	1866	2	N	11					118
							12	9									
02	3948	X	3070	-0-	-878 B	-0-	23	1	3030	2	N	15					133
							17	9									
03	4371	X	1274	-0-	-3097 B	-0-	18	1	1250	2	N	5					138
							6	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	X	1827	-0-	-0- B	-0-	31	1	1782	2	N	13					40
							14	9									
11	1613	X	1613	-0-	-0- B	-0-	29	1	1584	2	N	-0-					40
12	1798	X	946	-0-	-852 B	-0-	22	1	924	2	N	-0-					40
01	1829	X	438	-0-	-1391 B	-0-	9	1	429	2	N	-0-					40
02	1652	X	1484	-0-	-168 B	-0-	27	1	1449	2	N	7					47
							8	9									
03	1829	X	1688	-0-	-141 B	-0-	31	1	1650	2	N	6					53
							7	9									

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-	N	5	91
11	0	#	-0-	-0-	-0-	-0-	N	1	92
12	0	#	-0-	-0-	-0-	-0-	N	1	93
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	93
02	14B2 EXT		-0-	-0-	-0-	-0-	N	3	96
03	14B2 EXT		-0-	-0-	-0-	-0-	N	5	101

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	11
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	11
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	11
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	11
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	11
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					20
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					20
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					20
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					20
02	504	N	502	-0-	-2	-0-	502	2			N	-0-					20
03	558	N	529	-0-	-29	-0-	529	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
11	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
12	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
01	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
02	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
*03	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
11	1020	N	915	-0-	-105	-0-	915	2			N	-0-					-0-
12	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
01	992	N	555	-0-	-437	-0-	555	2			N	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
11	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
12	DLQ G-10		4352	-0-	4352	4352	4352	2			N	-0-					-0-
01	DLQ G-10		3749	-0-	3749	8101	3749	2			N	-0-					-0-
02	11971	X	3870	-0-	-8101	-0-	3870	2			N	-0-					-0-
*03	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	1050	N	1012	-0-	-38	-0-	1012	2			N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
03	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					-0-
12	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	1027	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	252	N	2	-0-	-250	-0-	2	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF. 10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ANDREW				WELL #: 1	RRCID -> 221197	COMPL. DATE 09/09/2006		TOTAL DEPTH 12300		PERF.10498 - 10542						
10	3410	X	3165	-0-	-245	-0-	45 28	1 9	3092	2	N	25					122
11	3300	X	3104	-0-	-196	-0-	45 28	1 9	3031	2	N	25					147
12	3410	X	3177	-0-	-233	-0-	45 25	1 9	3107	2	N	23					170
01	3193	X	2535	-0-	-658	-0-	41 129	1 9	2365	2	N	117	190	1			97
02	2884	X	2092	-0-	-792	-0-	45 53	1 9	1994	2	N	48					145
03	3193	X	2366	-0-	-827	-0-	45 24	1 9	2297	2	N	22					167

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

10	372	N	336	-0-	-36	B	-0-	332	2	4	9	N	4				67
11	330	N	317	-0-	-13	B	-0-	316	2	1	9	N	1				68
12	341	N	284	-0-	-57	B	-0-	284	2			N	-0-				68
01	296	N	296	-0-	-0-	B	-0-	294	2	2	9	N	2				70
02	308	N	257	-0-	-51	B	-0-	255	2	2	9	N	2				72
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				72

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

10	969	N	969	-0-	-0-	B	-0-	958	2	11	9	N	10				95
11	762	N	762	-0-	-0-	B	-0-	754	2	8	9	N	7				102
12	944	N	944	-0-	-0-	B	-0-	936	2	8	9	N	7				109
01	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-				109
02	1375	N	1375	-0-	-0-	B	-0-	1362	2	13	9	N	12				121
03/01 BALANCING DATE STATUS -> -0-																	
*03	1203	N	1203	-0-	-0-	B	-0-	1172	2	31	9	N	28				149

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

10	620	N	493	-0-	-127	-0-	493	3				N	-0-					-0-
11	570	N	435	-0-	-135	-0-	435	3				N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	3				N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3				N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	544	3				N	-0-					-0-
03	527	N	433	-0-	-94	-0-	433	3				N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

10	3531	X	3531	-0-	-0-	-0-	3531	3				N	-0-					40
11	3432	X	3432	-0-	-0-	-0-	3432	3				N	-0-					40
12	3087	X	3087	-0-	-0-	-0-	3087	3				N	-0-					40
01	2350	X	2350	-0-	-0-	-0-	2350	3				N	-0-					40
02	2202	X	2202	-0-	-0-	-0-	2202	3				N	-0-					40
*03	2033	X	2033	-0-	-0-	-0-	2033	3				N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

10	1984	N	1878	-0-	-106	-0-	59	1	1817	3	N	2	80	1				10
							2	9										
11	1829	N	1829	-0-	-0-	-0-	34	1	1795	3	N	-0-						10
12	1984	N	1672	-0-	-312	-0-	30	1	1642	3	N	-0-						10
01	1891	N	739	-0-	-1152	-0-	8	1	731	3	N	-0-						10
02	1708	N	1631	-0-	-77	-0-	29	1	1602	3	N	-0-						10
*03	1757	N	1757	-0-	-0-	-0-	31	1	1726	3	N	-0-						10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

10	250	N	250	-0-	-0-	-0-	250	3				N	-0-					19
11	196	N	196	-0-	-0-	-0-	196	3				N	-0-					19
12	164	N	164	-0-	-0-	-0-	164	3				N	-0-					19
01	248	N	131	-0-	-117	-0-	131	3				N	-0-					19
02	196	N	136	-0-	-60	-0-	136	3				N	-0-					19
03	155	N	150	-0-	-5	-0-	150	3				N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

10	1488	N	1467	-0-	-21	-0-	1467	3				N	-0-					164
11	1300	N	1300	-0-	-0-	-0-	45	1	1255	3	N	-0-						164
12	1519	N	1200	-0-	-319	-0-	47	1	1153	3	N	-0-						164
01	1457	N	650	-0-	-807	-0-	47	1	603	3	N	-0-						164
02	1298	N	1298	-0-	-0-	-0-	42	1	1256	3	N	-0-						164
*03	1398	N	1398	-0-	-0-	-0-	1398	3				N	-0-					164

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-			57
11	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-			57
12	2170	N	1729	-0-	-441	-0-	1729	3			N	-0-			57
01	2387	N	1306	-0-	-1081	-0-	1306	3			N	-0-			57
02	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-			57
*03	1990	N	1990	-0-	-0-	-0-	341	1	1649	3	N	-0-			57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

10	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-			12
11	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-			12
12	2170	N	1666	-0-	-504	-0-	1666	3			N	-0-			12
01	1860	N	963	-0-	-897	-0-	963	3			N	-0-			12
02	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-			12
*03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-			12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

10	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-			-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-			-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-
01	837	N	466	-0-	-371	-0-	466	3			N	-0-			-0-
02	838	N	838	-0-	-0-	-0-	838	3			N	-0-			-0-
*03	943	N	943	-0-	-0-	-0-	943	3			N	-0-			-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

10	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-			-0-
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-			-0-
12	3100	N	3359	-0-	259	259	3359	3			N	-0-			-0-
01	1519	N	1194	-0-	-325	-0-	1194	3			N	-0-			-0-
02	1792	N	432	-0-	-1360	-0-	432	3			N	-0-			-0-
03	3100	X	1958	-0-	-1142	-0-	341	1	1617	3	N	-0-			-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

10	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-			135
11	2646	N	2646	-0-	-0-	-0-	45	1	2601	3	N	-0-			135
12	2406	N	2406	-0-	-0-	-0-	47	1	2359	3	N	-0-			135
01	2108	N	995	-0-	-1113	-0-	47	1	948	3	N	-0-			135
02	2655	N	2655	-0-	-0-	-0-	42	1	2613	3	N	-0-			135
*03	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-			135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

10	2512	X	2512	-0-	-0-	-0-	403	1	2109	3	N	-0-			160
11	2100	X	2100	-0-	-0-	-0-	390	1	1710	3	N	-0-			160
12	1367	X	1367	-0-	-0-	-0-	403	1	964	3	N	-0-			160
01	1480	N	1480	-0-	-0-	-0-	403	1	1077	3	N	-0-			160
02	2487	N	2487	-0-	-0-	-0-	364	1	2123	3	N	-0-			160
*03	2381	N	2381	-0-	-0-	-0-	403	1	1978	3	N	-0-			160

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		1047	-0-	1047	1047	1047	3			N	-0-					27
03	14B2 EXT		3115	-0-	3115	4162	3115	3			N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					87
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					87
12	496	N	245	-0-	-251	-0-	245	3			N	-0-					87
01	496	N	137	-0-	-359	-0-	137	3			N	-0-					87
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					87
*03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

10	99	N	99	-0-	-0-	-0-	56	1	43	2	N	-0-					15
11	120	N	100	-0-	-20	-0-	50	1	50	2	N	-0-					15
12	137	N	137	-0-	-0-	-0-	60	1	77	2	N	-0-					15
01	93	N	73	-0-	-20	-0-	36	1	37	2	N	-0-					15
02	114	N	114	-0-	-0-	-0-	54	1	60	2	N	-0-					15
03	124	N	1	-0-	-123	-0-					N	-0-					15

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

10	3020	N	3020	-0-	-0-	-0-	3020	2			N	-0-					48
11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					48
12	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					48
01	2923	N	2923	-0-	-0-	-0-	2923	2			N	-0-					48
02	2128	N	2100	-0-	-28	-0-	2100	2			N	-0-					48
03	2201	N	2150	-0-	-51	-0-	2150	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					25
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					25
12	527	N	495	-0-	-32	-0-	495	2			N	-0-					25
01	527	N	475	-0-	-52	-0-	475	2			N	-0-					25
02	476	N	418	-0-	-58	-0-	418	2			N	-0-					25
03	496	N	463	-0-	-33	-0-	463	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					172
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					172
12	527	N	166	-0-	-361	-0-	166	2			N	-0-					172
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					172
02	532	N	266	-0-	-266	-0-	266	2			N	-0-					172
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1548	-0-	-33	-0-	1548	2			N	-0-					24
11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					24
12	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					24
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					24
02	1456	N	1301	-0-	-155	-0-	1301	2			N	-0-					24
03	1736	N	1445	-0-	-291	-0-	1445	2			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	27	1	464	2	N	-0-					-0-
11	360	N	167	-0-	-193	-0-	167	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	187	1			-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	410	-0-	-117	-0-	410	3			N	-0-					104
11	510	#	507	-0-	-3	-0-	507	3			N	-0-					104
12	558	#	494	-0-	-64	-0-	494	3			N	-0-					104
01	558	#	394	-0-	-164	-0-	394	3			N	-0-					104
02	504	#	377	-0-	-127	-0-	377	3			N	-0-					104
03	527	#	433	-0-	-94	-0-	433	3			N	-0-					104

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

10	0	#	-0-	-0-	-0-	-0-					N	-0-					12
11	0	#	-0-	-0-	-0-	-0-					N	-0-					12
12	0	#	-0-	-0-	-0-	-0-					N	-0-					12
01	0	#	-0-	-0-	-0-	-0-					N	-0-					12
02	0	#	-0-	-0-	-0-	-0-					N	-0-					12
03	0	#	-0-	-0-	-0-	-0-					N	-0-					12

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

10	775	#	237	-0-	-538	-0-	231	2	6	9	N	5					172
11	600	#	312	-0-	-288	-0-	308	2	4	9	N	4					176
12	434	#	198	-0-	-236	-0-	191	2	7	9	N	6					182
01	341	#	276	-0-	-65	-0-	263	2	13	9	N	12	181	1			13
*02	332	R	332	-0-	-0-	-0-	330	2	2	9	N	2					15
03	310	#	188	-0-	-122	-0-	182	2	6	9	N	5					20

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

10	1100	R	1100	-0-	-0-	-0-	1078	3	22	9	N	20					94
11	1108	R	1108	-0-	-0-	-0-	1068	3	40	9	N	36					130
12	1101	R	1101	-0-	-0-	-0-	1072	3	29	9	N	26					156
01	916	R	916	-0-	-0-	-0-	904	3	12	9	N	11					167
*02	849	R	849	-0-	-0-	-0-	845	3	4	9	N	4					171
*03	1191	R	1191	-0-	-0-	-0-	1168	3	23	9	N	21					192

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

10	31	#	-0-	-0-	-31	-0-					N	-0-					149
11	4	#	-0-	-0-	-4	-0-					N	-0-					149
12	0	#	-0-	-0-	-0-	-0-					N	-0-					149
01	0	#	-0-	-0-	-0-	-0-					N	-0-					149
02	0	#	-0-	-0-	-0-	-0-					N	-0-					149
03	0	#	-0-	-0-	-0-	-0-					N	-0-					149

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

10	3965	R	3965	-0-	-0-	-0-	3955	3	10	9	N	9					159
11	3754	R	3754	-0-	-0-	-0-	3731	3	23	9	N	21					180
12	3950	R	3950	-0-	-0-	-0-	3918	3	32	9	N	29	182	1			27
01	3561	R	3561	-0-	-0-	-0-	3554	3	7	9	N	6					33
*02	3460	R	3460	-0-	-0-	-0-	3418	3	42	9	N	38					71
*03	4439	R	4439	-0-	-0-	-0-	4404	3	35	9	N	32					103

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	R	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	330	#	204	-0-	-126	-0-	204	2			N	-0-					-0-
12	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	308	#	-0-	-0-	-308	-0-					N	181					181
*03	341	#	-0-	-0-	-341	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	R	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	330	#	169	-0-	-161	-0-	169	2			N	-0-					-0-
12	341	#	11	-0-	-330	-0-	11	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
*02	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*03	17	R	17	-0-	-0-	-0-	17	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					120
11	0	#	-0-	-0-	-0-	-0-					N	-0-					120
12	0	#	-0-	-0-	-0-	-0-					N	-0-					120
01	0	#	-0-	-0-	-0-	-0-					N	-0-					120
02	0	#	-0-	-0-	-0-	-0-					N	-0-					120
03	0	#	-0-	-0-	-0-	-0-					N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14990	R	14990	-0-	-0-	-0-	13886	2	1104	9	N	1004	977	1			754
11	8840	R	8840	-0-	-0-	-0-	8119	2	721	9	N	655	787	1			622
12	11543	R	11543	-0-	-0-	-0-	10533	2	1010	9	N	918	771	1			769
01	13301	R	13301	-0-	-0-	-0-	628	1	11900	2	N	703	782	1			690
							773	9									
*02	8566	R	8566	-0-	-0-	-0-	410	1	7555	2	N	546	396	1			840
							601	9									
03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					840

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3748	-0-	3748	44840	136	1	2890	2	N	656	583	1			405
							722	9									
11	0		3757	-0-	3757	48597	137	1	2902	2	N	653	784	1			274
							718	9									
12	0		4025	-0-	4025	52622	146	1	3084	2	N	723	775	1			222
							795	9									
01	0		3855	-0-	3855	56477	141	1	2998	2	N	651	586	1			287
							716	9									
02	0		3623	-0-	3623	60100	135	1	2862	2	N	569	596	1			260
							626	9									
03	0	#	NO RPT	-0-	-0-	60100					N	NO RPT					260

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

10	93	#	3	-0-	-90	-0-	3	1			N	-0-					6
11	7	#	3	-0-	-4	-0-	3	1			N	-0-					6
12	3	#	-0-	-0-	-3	-0-					N	-0-					6
01	3	#	-0-	-0-	-3	-0-					N	-0-					6
02	420	R	420	-0-	-0-	-0-	420	1			N	-0-					6
*03	465	R	465	-0-	-0-	-0-	465	1			N	-0-					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

10	1178	#	872	-0-	-306	-0-	872	2			N	-0-					67
11	1140	#	432	-0-	-708	-0-	432	2			N	-0-					67
12	1178	#	491	-0-	-687	-0-	491	2			N	-0-					67
01	1178	#	56	-0-	-1122	-0-	56	2			N	-0-					67
02	1807	R	1807	-0-	-0-	-0-	1807	2			N	-0-					67
03	868	#	173	-0-	-695	-0-	173	2			N	-0-					67

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

10	0		101	-0-	101	1528	90	2	11	9	N	10					143
11	0		136	-0-	136	1664	136	2			N	-0-					143
12	0		128	-0-	128	1792	128	2			N	-0-					143
01	0		99	-0-	99	1891	99	2			N	-0-					143
02	0		117	-0-	117	2008	117	2			N	-0-					143
03	0		114	-0-	114	2122	114	2			N	-0-					143

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	671	3	6	9	N	5					112
11	647	N	647	-0-	-0-	-0-	640	3	7	9	N	6					118
12	713	N	631	-0-	-82	-0-	623	3	8	9	N	7					125
01	682	N	491	-0-	-191	-0-	490	3	1	9	N	1					126
02	616	N	550	-0-	-66	-0-	546	3	4	9	N	4					130
03	620	N	486	-0-	-134	-0-	486	3			N	-0-					130

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					64
11	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					64
12	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					64
01	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					64
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
*03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	852	-0-	-140	-0-	852	3			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	45	1	987	3	N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	43	1	819	3	N	-0-					-0-
01	837	N	429	-0-	-408	-0-	21	1	408	3	N	-0-					-0-
02	952	N	428	-0-	-524	-0-	15	1	413	3	N	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	634	-0-	-606	-0-	634	2			N	-0-					27
11	990	N	535	-0-	-455	-0-	535	2			N	-0-					27
12	1271	N	392	-0-	-879	-0-	392	2			N	-0-					27
01	620	N	358	-0-	-262	-0-	358	2			N	-0-					27
02	504	N	308	-0-	-196	-0-	308	2			N	-0-					27
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					279
11	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					279
12	2077	N	1998	-0-	-79	-0-	1998	2			Y	-0-					279
01	2077	N	1866	-0-	-211	-0-	1866	2			Y	-0-					279
02	1820	N	1753	-0-	-67	-0-	1753	2			Y	-0-					279
03	1984	N	1937	-0-	-47	-0-	1937	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2433	-0-	-78	-0-	30	1	2403	2	N	-0-					214
11	2280	N	1515	-0-	-765	-0-	24	1	1491	2	N	-0-					214
12	2511	N	1543	-0-	-968	-0-	21	1	1509	2	N	12	200	1			26
							13	9									
01	2418	N	2127	-0-	-291	-0-	25	1	2095	2	N	6					32
							7	9									
02	2139	N	2139	-0-	-0-	-0-	28	1	2109	2	N	2					34
							2	9									
*03	2535	N	2535	-0-	-0-	-0-	31	1	2487	2	N	15					49
							17	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					81
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					81
12	372	N	212	-0-	-160	-0-	212	2			N	-0-					81
01	310	N	184	-0-	-126	-0-	184	2			N	-0-					81
02	224	N	170	-0-	-54	-0-	170	2			N	-0-					81
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					27
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					27
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					27
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					27
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					27
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	417	-0-	-110	-0-	415	2	2	9	N	2					49
11	630	N	415	-0-	-215	-0-	415	2			N	-0-					49
12	527	N	498	-0-	-29	-0-	498	2			N	-0-					49
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					49
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					49
03	496	N	396	-0-	-100	-0-	396	2			N	-0-					49

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

10	310	N	-0-	-0-	-310	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	780	-0-	-305	-0-	10	1	764	2	N	5					43
							6	9									
11	1560	N	1188	-0-	-372	-0-	10	1	1175	2	N	3					46
							3	9									
12	1271	N	1088	-0-	-183	-0-	10	1	1070	2	N	7					53
							8	9									
01	1256	N	1256	-0-	-0-	-0-	10	1	1235	2	N	10					63
							11	9									
02	1120	N	1009	-0-	-111	-0-	10	1	988	2	N	10					73
							11	9									
03	1085	N	1057	-0-	-28	-0-	10	1	1039	2	N	7					80
							8	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

10	949	N	949	-0-	-0-	-0-	15	1	934	2	N	-0-					95
11	900	N	833	-0-	-67	-0-	15	1	818	2	N	-0-					95
12	961	N	812	-0-	-149	-0-	15	1	797	2	N	-0-					95
01	961	N	802	-0-	-159	-0-	15	1	787	2	N	-0-					95
02	812	N	812	-0-	-0-	-0-	15	1	797	2	N	-0-					95
03	806	N	779	-0-	-27	-0-	15	1	761	2	N	3					98
							3	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

10	819	N	819	-0-	-0-	-0-	10	1	809	2	N	-0-					68
11	825	N	825	-0-	-0-	-0-	10	1	815	2	N	-0-					68
12	806	N	781	-0-	-25	-0-	10	1	771	2	N	-0-					68
01	806	N	548	-0-	-258	-0-	10	1	532	2	N	5					73
							6	9									
02	784	N	675	-0-	-109	-0-	10	1	665	2	N	-0-					73
03	775	N	536	-0-	-239	-0-	10	1	524	2	N	2					75
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					131
11	2250	N	1788	-0-	-462	-0-	1788	2			N	-0-					131
12	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					131
01	2263	N	1996	-0-	-267	-0-	1996	2			N	-0-					131
02	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					131
03	2294	N	1905	-0-	-389	-0-	1905	2			N	-0-					131

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					205
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-	5	1			200
12	403	N	285	-0-	-118	-0-	285	1			N	-0-	4	1			196
01	403	N	310	-0-	-93	-0-	310	1			N	-0-					196
02	670	N	670	-0-	-0-	-0-	344	1	326	3	N	-0-					196
*03	749	N	749	-0-	-0-	-0-	380	1	369	3	N	-0-					196

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	1663	2	9	9	N	8					180
11	1500	N	1314	-0-	-186	-0-	1301	2	13	9	N	12					192
12	1845	N	1845	-0-	-0-	-0-	444	1	1388	3	N	12					204
							13	9									
01	2017	N	2017	-0-	-0-	-0-	424	1	1558	3	N	32					236
							35	9									
02	1758	N	1758	-0-	-0-	-0-	406	1	1337	3	N	14	198	1			52
							15	9									
*03	1813	N	1813	-0-	-0-	-0-	424	1	1376	3	N	12					64
							13	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	N	2308	-0-	-0-	-0-	2289	2	19	9	N	17					120
11	2232	N	2232	-0-	-0-	-0-	2213	2	19	9	N	17					137
12	2750	N	2750	-0-	-0-	-0-	708	1	2022	3	N	18					155
							20	9									
01	2298	N	2298	-0-	-0-	-0-	634	1	1631	3	N	30					185
							33	9									
02	2596	N	2596	-0-	-0-	-0-	683	1	1888	3	N	23					208
							25	9									
*03	2784	N	2784	-0-	-0-	-0-	723	1	2031	3	N	27	195	1			40
							30	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3102	X	3102	-0-	-0-	-0-	3092	2	10	9	N	9					78
11	3013	X	3013	-0-	-0-	-0-	2983	2	30	9	N	27					105
12	3142	X	3142	-0-	-0-	-0-	634	1	2501	3	N	6					111
							7	9									
01	2729	X	2729	-0-	-0-	-0-	598	1	2111	3	N	18					129
							20	9									
02	3216	X	3216	-0-	-0-	-0-	659	1	2538	3	N	17					146
							19	9									
*03	3225	X	3225	-0-	-0-	-0-	683	1	2533	3	N	8					154
							9	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	N	2091	-0-	-0-	-0-	2076	2	15	9	N	14					147
11	1841	N	1841	-0-	-0-	-0-	1811	2	30	9	N	27					174
12	2386	N	2386	-0-	-0-	-0-	450	1	1919	3	N	15					189
							17	9									
01	2250	N	2250	-0-	-0-	-0-	443	1	1805	3	N	2					191
							2	9									
02	1956	N	1956	-0-	-0-	-0-	420	1	1532	3	N	4					195
							4	9									
*03	2240	N	2240	-0-	-0-	-0-	438	1	1789	3	N	12	180	1			27
							13	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1079	-0-	-347	-0-	1079	2			N	-0-					119
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					119
12	1209	N	1087	-0-	-122	-0-	78	1	1009	3	N	-0-					119
01	1085	N	1004	-0-	-81	-0-	75	1	929	3	N	-0-					119
02	1176	N	841	-0-	-335	-0-	68	1	773	3	N	-0-					119
*03	897	N	897	-0-	-0-	-0-	76	1	821	3	N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					7
11	1620	N	1490	-0-	-130	-0-	1490	2			N	-0-					7
12	1766	N	1766	-0-	-0-	-0-	310	1	1456	3	N	-0-					7
01	1612	N	1583	-0-	-29	-0-	255	1	1328	3	N	-0-					7
02	1400	N	1399	-0-	-1	-0-	252	1	1147	3	N	-0-					7
*03	1462	N	1462	-0-	-0-	-0-	290	1	1172	3	N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3378	-0-	-63	-0-	3341	2	37	9	N	34					122
11	DLQ	G-10	3189	-0-	3189	3189	3160	2	29	9	N	26					148
12	DLQ	G-10	4168	-0-	4168	7357	945	1	3213	3	N	9					157
							10	9									
01	DLQ	G-10	4357	-0-	4357	11714	980	1	3331	3	N	42					199
							46	9									
02	DLQ	G-10	3770	-0-	3770	15484	842	1	2876	3	N	47	195	1			51
							52	9									
*03	19478	X	3994	-0-	-15484	-0-	929	1	3050	3	N	14					65
							15	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	1936	2	35	9	N	32					116
11	1860	N	1825	-0-	-35	-0-	1807	2	18	9	N	16					132
12	2288	N	2288	-0-	-0-	-0-	533	1	1723	3	N	29					161
							32	9									
01	1995	N	1995	-0-	-0-	-0-	506	1	1453	3	N	33					194
							36	9									
02	2115	N	2115	-0-	-0-	-0-	488	1	1586	3	N	37	190	1			41
							41	9									
*03	2164	N	2164	-0-	-0-	-0-	524	1	1620	3	N	18					59
							20	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	960	2	124	9	N	113	195	1			35
11	806	N	806	-0-	-0-	-0-	800	2	6	9	N	5					40
12	1288	N	1288	-0-	-0-	-0-	446	1	829	3	N	12					52
							13	9									
01	1371	N	1371	-0-	-0-	-0-	485	1	869	3	N	15					67
							17	9									
02	1130	N	1130	-0-	-0-	-0-	417	1	702	3	N	10					77
							11	9									
*03	1215	N	1215	-0-	-0-	-0-	461	1	745	3	N	8					85
							9	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					89
11	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					89
12	2201	N	1807	-0-	-394	-0-	1807	2			N	-0-					89
01	2170	N	1698	-0-	-472	-0-	1698	2			N	-0-					89
02	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					89
*03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

10	1271	#	1142	-0-	-129	-0-	134	1	1008	2	N	-0-					56
11	1389	R	1389	-0-	-0-	-0-	134	1	1253	2	N	2					58
							2	9									
12	1552	R	1552	-0-	-0-	-0-	134	1	1410	2	N	7					65
							8	9									
01	1147	#	965	-0-	-182	-0-	134	1	831	2	N	-0-					65
02	1323	R	1323	-0-	-0-	-0-	134	1	1186	2	N	3					68
							3	9									
03	1550	#	1473	-0-	-77	-0-	134	1	1331	2	N	7					75
							8	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

10	558	#	-0-	-0-	-558	-0-					N	-0-					113
11	480	#	-0-	-0-	-480	-0-					N	-0-					113
12	434	#	-0-	-0-	-434	-0-					N	-0-					113
01	310	#	-0-	-0-	-310	-0-					N	-0-					113
02	84	#	-0-	-0-	-84	-0-					N	-0-					113
03	0	#	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

10	1488	#	1404	-0-	-84	-0-	1404	2			N	-0-					197
11	1410	#	1298	-0-	-112	-0-	1298	2			N	-0-					197
12	1674	#	1353	-0-	-321	-0-	1295	2	58	9	N	53					250
01	1426	#	558	-0-	-868	-0-	538	2	20	9	N	18					268
02	1288	#	1034	-0-	-254	-0-	1034	2			N	-0-					268
*03	1209	R	1209	-0-	-0-	-0-	1209	2			N	-0-					268

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	485	2			N	-0-					58
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					58
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					58
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					58
02	588	N	549	-0-	-39	-0-	549	2			N	-0-					58
03	620	N	549	-0-	-71	-0-	549	2			N	-0-					58
10	1677	N	1677	-0-	-0-	-0-	31	1	1632	2	N	13					188
							14	9									
11	1590	N	1507	-0-	-83	-0-	30	1	1460	2	N	15					203
							17	9									
12	1643	N	432	-0-	-1211	-0-	15	1	404	2	N	12	178	1			37
							13	9									
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					37
02	1400	N	6	-0-	-1394	-0-	6	1			N	-0-					37
03	434	N	-0-	-0-	-434	-0-					N	-0-					37

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					148
11	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					148
12	2770	N	2770	-0-	-0-	-0-	2735	3	35	9	N	32					180
01	2336	N	2336	-0-	-0-	-0-	2301	3	35	9	N	32					212
02	2800	N	3078	-0-	278	278	3006	3	72	9	N	65	181	1			96
*03	3100	N	3128	-0-	28	306	3091	3	37	9	N	34					130

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2727	R	2727	-0-	-0-	-0-	2724	2	3	9	N	3					154
11	2783	R	2783	-0-	-0-	-0-	2777	2	6	9	N	5					159
12	2760	R	2760	-0-	-0-	-0-	2760	2			N	-0-					159
01	2600	R	2600	-0-	-0-	-0-	2600	2			N	-0-					159
02	2450	R	2450	-0-	-0-	-0-	2439	2	11	9	N	10					169
*03	2669	R	2669	-0-	-0-	-0-	2657	2	12	9	N	11	170	1			10

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

10	2046	#	1812	-0-	-234	-0-	1810	2	2	9	N	2					67
11	1944	R	1944	-0-	-0-	-0-	1944	2			N	-0-					67
12	1922	#	1763	-0-	-159	-0-	1763	2			N	-0-					67
01	1922	#	1528	-0-	-394	-0-	1527	2	1	9	N	1					68
02	1820	#	1181	-0-	-639	-0-	1168	2	13	9	N	12					80
03	2015	#	1929	-0-	-86	-0-	1892	2	37	9	N	34	82	1			32

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

10	217	#	-0-	-0-	-217	-0-					N	-0-					146
11	180	#	-0-	-0-	-180	-0-					N	-0-					146
12	186	#	-0-	-0-	-186	-0-					N	-0-					146
01	93	#	-0-	-0-	-93	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	-0-					146
03	0	#	-0-	-0-	-0-	-0-					N	-0-					146

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

10	0	#	-0-	-0-	-0-	-0-					N	-0-					68
11	0	#	-0-	-0-	-0-	-0-					N	-0-					68
12	0	#	-0-	-0-	-0-	-0-					N	-0-					68
01	0	#	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

10	838	R	838	-0-	-0-	-0-	816	2	22	9	N	20					103
11	851	R	851	-0-	-0-	-0-	831	2	20	9	N	18					121
12	854	R	854	-0-	-0-	-0-	834	2	20	9	N	18					139
01	837	#	784	-0-	-53	-0-	771	2	13	9	N	12					151
02	784	#	780	-0-	-4	-0-	754	2	26	9	N	24	161	1			14
03	868	#	810	-0-	-58	-0-	801	2	9	9	N	8					22

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	832	-0-	-5	-0-	832	3			N	-0-					30
11	810	#	795	-0-	-15	-0-	795	3			N	-0-					30
12	845	R	845	-0-	-0-	-0-	845	3			N	-0-					30
01	837	#	808	-0-	-29	-0-	808	2			N	-0-					30
02	756	#	739	-0-	-17	-0-	739	2			N	-0-					30
03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	#	1545	-0-	-36	-0-	1545	3			N	-0-					12
11	1530	#	1470	-0-	-60	-0-	1470	3			N	-0-					12
12	1581	#	1507	-0-	-74	-0-	1507	3			N	-0-					12
01	1581	#	1396	-0-	-185	-0-	1392	2	4	9	N	4					16
*02	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					16
03	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2335	R	2335	-0-	-0-	-0-	2335	3			N	-0-					13
11	2687	R	2687	-0-	-0-	-0-	2685	3	2	9	N	2					15
12	366	R	366	-0-	-0-	-0-	366	3			N	-0-					15
01	341	#	-0-	-0-	-341	-0-					N	-0-					15
02	308	#	-0-	-0-	-308	-0-					N	-0-					15
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	#	2505	-0-	-37	-0-	2505	2			Y	-0-					-0-
11	2460	#	2454	-0-	-6	-0-	2454	2			Y	-0-					-0-
12	2635	#	2601	-0-	-34	-0-	2601	2			Y	-0-					-0-
01	2635	#	2405	-0-	-230	-0-	95	1	2310	2	Y	-0-					-0-
02	2380	#	2379	-0-	-1	-0-	39	1	2340	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	730	-0-	-76	-0-	730	3			Y	-0-					-0-
11	750	#	700	-0-	-50	-0-	700	3			Y	-0-					-0-
12	744	#	727	-0-	-17	-0-	727	3			Y	-0-					-0-
01	744	#	470	-0-	-274	-0-	470	2			Y	-0-					-0-
02	672	#	578	-0-	-94	-0-	578	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	410	-0-	-179	-0-	410	3			Y	-0-					152
11	480	#	393	-0-	-87	-0-	393	3			Y	-0-					152
12	496	#	389	-0-	-107	-0-	389	3			Y	-0-					152
01	496	#	327	-0-	-169	-0-	327	2			Y	-0-					152
*02	419	R	419	-0-	-0-	-0-	419	2			Y	-0-					152
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	#	1647	-0-	-461	-0-	1632	2	15	9	Y	14					55
11	2040	#	1463	-0-	-577	-0-	1445	2	18	9	Y	16					71
12	2108	#	1473	-0-	-635	-0-	1441	2	32	9	Y	29					100
01	2015	#	1035	-0-	-980	-0-	962	2	73	9	Y	66					166
02	1820	#	1376	-0-	-444	-0-	1330	2	46	9	Y	42					208
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					208

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	R	1213	-0-	-0-	-0-	1207	3	6	9	Y	5					30
11	1190	R	1190	-0-	-0-	-0-	1184	3	6	9	Y	5					35
12	1147	#	903	-0-	-244	-0-	902	3	1	9	Y	1					36
01	1147	#	661	-0-	-486	-0-	7	1	654	2	Y	-0-					36
*02	1140	R	1140	-0-	-0-	-0-	1136	2	4	9	Y	4					40
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	R	963	-0-	-0-	-0-	957	3	6	9	Y	5					30
11	944	R	944	-0-	-0-	-0-	938	3	6	9	Y	5					35
12	899	#	693	-0-	-206	-0-	692	3	1	9	Y	1					36
01	899	#	330	-0-	-569	-0-	4	1	326	2	Y	-0-					36
*02	889	R	889	-0-	-0-	-0-	885	2	4	9	Y	4					40
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					40

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	339	-0-	-2	-0-	339	2			N	-0-					-0-
11	330	#	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	341	#	278	-0-	-63	-0-	278	2			N	-0-					-0-
01	341	#	240	-0-	-101	-0-	240	2			N	-0-					-0-
02	308	#	303	-0-	-5	-0-	303	2			N	-0-					-0-
03	341	#	217	-0-	-124	-0-	217	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	539	-0-	-19	-0-	537	2	2	9	N	2					75
11	582	R	582	-0-	-0-	-0-	576	2	6	9	N	5					80
12	558	#	414	-0-	-144	-0-	414	2			N	-0-					80
01	558	#	504	-0-	-54	-0-	504	2			N	-0-					80
02	532	#	461	-0-	-71	-0-	461	2			N	-0-					80
03	589	#	401	-0-	-188	-0-	401	2			N	-0-					80

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	475	-0-	-52	-0-	475	2			N	-0-					239
11	604	R	604	-0-	-0-	-0-	604	2			N	-0-					239
12	558	#	284	-0-	-274	-0-	284	2			N	-0-					239
01	558	#	285	-0-	-273	-0-	285	2			N	-0-					239
02	560	#	314	-0-	-246	-0-	314	2			N	-0-					239
03	620	#	246	-0-	-374	-0-	246	2			N	-0-					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	R	507	-0-	-0-	-0-	507	2			N	-0-					79
11	460	R	460	-0-	-0-	-0-	459	2	1	9	N	1					80
12	415	R	415	-0-	-0-	-0-	415	2			N	-0-					80
01	470	R	470	-0-	-0-	-0-	470	2			N	-0-					80
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	R	768	-0-	-0-	-0-	768	2			N	-0-					77
11	695	R	695	-0-	-0-	-0-	695	2			N	-0-					77
12	629	R	629	-0-	-0-	-0-	628	2	1	9	N	1					78
01	713	R	713	-0-	-0-	-0-	712	2	1	9	N	1					79
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	R	345	-0-	-0-	-0-	345	2			N	-0-					309
11	342	R	342	-0-	-0-	-0-	341	2	1	9	N	1					310
12	357	R	357	-0-	-0-	-0-	357	2			N	-0-					310
01	348	R	348	-0-	-0-	-0-	348	2			N	-0-					310
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					310
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					310

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	583	-0-	-37	-0-	583	2			N	-0-					52
11	600	#	571	-0-	-29	-0-	571	2			N	-0-					52
12	1272	R	1272	-0-	-0-	-0-	713	1	559	3	N	-0-					52
01	1272	R	1272	-0-	-0-	-0-	713	1	559	3	N	-0-					52
02	1151	R	1151	-0-	-0-	-0-	644	1	507	3	N	-0-					52
*03	1281	R	1281	-0-	-0-	-0-	713	1	568	3	N	-0-					52

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	R	1066	-0-	-0-	-0-	1066	2			Y	-0-	63	1			27
11	1077	R	1077	-0-	-0-	-0-	1056	2	21	9	Y	19					46
12	1063	R	1063	-0-	-0-	-0-	76	1	965	3	Y	20					66
							22	9									
01	1056	R	1056	-0-	-0-	-0-	75	1	972	3	Y	8					74
							9	9									
02	991	R	991	-0-	-0-	-0-	70	1	903	3	Y	16	65	1			25
							18	9									
03	DLQ G-10		1166	-0-	1166	1166	78	1	1066	3	Y	20					45
							22	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	1303	-0-	-30	-0-	1303	2			Y	-0-	127	1			55
11	1348	R	1348	-0-	-0-	-0-	1306	2	42	9	Y	38					93
12	1339	R	1339	-0-	-0-	-0-	78	1	1217	3	Y	40					133
							44	9									
01	1333	#	1262	-0-	-71	-0-	73	1	1172	3	Y	15					148
							17	9									
02	1204	#	1150	-0-	-54	-0-	66	1	1052	3	Y	29	130	1			47
							32	9									
03	DLQ G-10		1282	-0-	1282	1282	78	1	1160	3	Y	40					87
							44	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	252	-0-	252	252	252	2			N	-0-					-0-
11	14B2	EXT	206	-0-	206	458	206	2			N	-0-					-0-
12	14B2	EXT	339	-0-	339	797	339	2			N	-0-					-0-
01	14B2	EXT	296	-0-	296	1093	296	2			N	-0-					-0-
02	14B2	EXT	209	-0-	209	1302	187	2	22	9	N	20					20
03	14B2	EXT	273	-0-	273	1575	273	2			N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		5720	-0-	-2030	997355	5172	2	548	9	N	498	389	1			500
11	7500		5836	-0-	-1664	995691	5524	2	312	9	N	284	519	1			265
12	7750		6016	-0-	-1734	993957	5785	2	231	9	N	210	191	1			284
01	7750		4553	-0-	-3197	990760	4252	2	301	9	N	274	191	1			367
02	7000		4456	-0-	-2544	988216	4003	2	453	9	N	412	396	1			383
*03	7750		4337	-0-	-3413	984803	4030	2	307	9	N	279	354	1			308

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	289	-0-	-52	-0-	289	2			N	-0-					-0-
11	330	X	259	-0-	-71	-0-	259	2			N	-0-					-0-
12	279	X	143	-0-	-136	-0-	143	2			N	-0-					-0-
01	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*03	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	982	-0-	-1529	-0-	982	3			N	-0-					-0-
11	2430	X	677	-0-	-1753	-0-	677	3			N	-0-					-0-
12	992	N	717	-0-	-275	-0-	714	3	3	9	N	3	3	8			-0-
01	992	N	589	-0-	-403	-0-	589	3			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	3			N	-0-					-0-
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	17896	-0-	-2254	-0-	17896	2			N	-0-					384
11	19500	X	17081	-0-	-2419	-0-	17081	2			N	-0-					384
12	19437	X	17490	-0-	-1947	-0-	17490	2			N	-0-	183	1			201
01	19437	X	17432	-0-	-2005	-0-	17432	2			N	-0-					201
02	16800	X	16655	-0-	-145	-0-	16655	2			N	-0-					201
03	17887	X	NO RPT	-0-	-17887	-0-					N	NO RPT					201

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					215
11	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					215
12	2770	N	2770	-0-	-0-	-0-	153	1	2616	3	N	1					216
							1	9									
01	2815	N	2815	-0-	-0-	-0-	150	1	2647	3	N	16					232
							18	9									
02	2488	N	2488	-0-	-0-	-0-	138	1	2350	3	N	-0-					232
*03	2721	N	2721	-0-	-0-	-0-	153	1	2568	3	N	-0-					232

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

10	1674	X	1492	-0-	-182	-0-	1492	3			N	-0-					-0-
11	1620	X	1417	-0-	-203	-0-	1417	3			N	-0-					-0-
12	1674	X	1380	-0-	-294	-0-	1380	3			N	-0-					-0-
01	1519	X	1067	-0-	-452	-0-	1067	3			N	-0-					-0-
02	1344	X	350	-0-	-994	-0-	350	3			N	-0-					-0-
03	1488	X	1233	-0-	-255	-0-	1233	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

10	2914	X	2029	-0-	-885	-0-	2029	3			N	-0-					-0-
11	2610	X	2023	-0-	-587	-0-	2023	3			N	-0-					-0-
12	2077	X	1816	-0-	-261	-0-	1816	3			N	-0-					-0-
01	2015	X	1498	-0-	-517	-0-	1498	3			N	-0-					-0-
02	1820	X	1284	-0-	-536	-0-	1284	3			N	-0-					-0-
03	2077	X	1644	-0-	-433	-0-	1644	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

10	2666	X	1830	-0-	-836	-0-	1830	3			N	-0-					-0-
11	2730	X	1791	-0-	-939	-0-	1791	3			N	-0-					-0-
12	2821	X	1625	-0-	-1196	-0-	1625	3			N	-0-					-0-
01	2821	X	1320	-0-	-1501	-0-	1320	3			N	-0-					-0-
02	1988	X	1494	-0-	-494	-0-	1494	3			N	-0-					-0-
03	1860	X	1786	-0-	-74	-0-	1786	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2989	-0-	-328	-0-	2989	3			N	-0-					-0-
11	3060	X	2987	-0-	-73	-0-	2987	3			N	-0-					-0-
12	3131	X	2860	-0-	-271	-0-	2860	3			N	-0-					-0-
01	3131	X	2711	-0-	-420	-0-	2711	3			N	-0-					-0-
02	2716	X	1978	-0-	-738	-0-	1978	3			N	-0-					-0-
*03	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

10	1550	X	1320	-0-	-230	-0-	77	1	1243	3	N	-0-					160
11	1500	X	1171	-0-	-329	-0-	75	1	1096	3	N	-0-					160
12	1550	X	589	-0-	-961	-0-	77	1	512	3	N	-0-					160
01	1488	X	292	-0-	-1196	-0-	77	1	215	3	N	-0-					160
02	1204	X	83	-0-	-1121	-0-	70	1	13	3	N	-0-					160
03	1333	X	198	-0-	-1135	-0-	77	1	121	3	N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

10	8623	X	8623	-0-	-0-	-0-	77	1	8546	3	N	-0-					121
11	8286	X	8286	-0-	-0-	-0-	75	1	8211	3	N	-0-					121
12	7875	X	7875	-0-	-0-	-0-	77	1	7798	3	N	-0-					121
01	8215	X	8215	-0-	-0-	-0-	77	1	8138	3	N	-0-					121
02	7989	X	7989	-0-	-0-	-0-	70	1	7919	3	N	-0-					121
03	7781	X	6922	-0-	-859	-0-	77	1	6845	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZLEN (MORROW, LO.) //CONT.// 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38378	X	36515	-0-	-1863	-0-	36461	2	54	9	N	49					124
11	37290	X	32539	-0-	-4751	-0-	32430	2	109	9	N	99	181	1			42
12	37634	X	34388	-0-	-3246	-0-	34312	2	76	9	N	69					111
01	37634	X	33482	-0-	-4152	-0-	33384	2	98	9	N	89	163	1			37
02	33992	X	30676	-0-	-3316	-0-	30619	2	57	9	N	52					89
03	36518	X	32778	-0-	-3740	-0-	32731	2	47	9	N	43					132

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1878	-0-	-230	-0-	1878	2			N	-0-					64
11	1980	N	1720	-0-	-260	-0-	1720	2			N	-0-					64
12	1984	N	1696	-0-	-288	-0-	1696	2			N	-0-					64
01	1891	N	1360	-0-	-531	-0-	1360	2			N	-0-					64
02	1596	N	1150	-0-	-446	-0-	1150	2			N	-0-					64
*03	1894	N	1894	-0-	-0-	-0-	1821	2	73	9	N	66					130

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3779	X	3779	-0-	-0-	-0-	3615	2	164	9	N	149	181	1			319
11	6165	X	6165	-0-	-0-	-0-	5994	2	171	9	N	155	370	1			104
12	7595	X	7595	-0-	-0-	-0-	7339	2	256	9	N	233	183	1			154
01	8537	X	8537	-0-	-0-	-0-	8315	2	222	9	N	202					356
02	7082	X	7082	-0-	-0-	-0-	6869	2	213	9	N	194	338	1			212
*03	8550	X	8550	-0-	-0-	-0-	8308	2	242	9	N	220	186	1			246

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10865	-0-	-512	-0-	10801	2	64	9	N	58					194
11	11130	X	9429	-0-	-1701	-0-	9333	2	96	9	N	87	186	1			95
12	11222	X	9701	-0-	-1521	-0-	9634	2	67	9	N	61					156
01	11222	X	9220	-0-	-2002	-0-	9202	2	18	9	N	16	77	1			95
02	9996	X	8360	-0-	-1636	-0-	8360	2			N	-0-					95
03	10850	X	8965	-0-	-1885	-0-	8965	2			N	-0-					95

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-	124	1			13
11	60	N	-0-	-0-	-60	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2076	-0-	-404	-0-	1147	1	558	2	N	337	346	1			122
							371	9									
11	2400	X	1959	-0-	-441	-0-	874	1	776	2	N	281					403
							309	9									
12	2480	X	2136	-0-	-344	-0-	947	1	871	2	N	289	361	1			331
							318	9									
01	2480	X	1318	-0-	-1162	-0-	879	1	180	2	N	235	344	1			222
							259	9									
02	2240	X	1086	-0-	-1154	-0-	808	1	278	9	N	253	178	1			297
03	2139	X	1276	-0-	-863	-0-	1050	1	226	9	N	205	355	1			147

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24368	X	24368	-0-	-0-	-0-	24175	2	193	9	N	175	183	1			106
11	23003	X	23003	-0-	-0-	-0-	22808	2	195	9	N	177					283
12	24521	X	23766	-0-	-755	-0-	23613	2	153	9	N	139	183	1			239
01	24521	X	22771	-0-	-1750	-0-	22583	2	188	9	N	171	327	1			83
02	22148	X	19832	-0-	-2316	-0-	19667	2	165	9	N	150					233
03	24366	X	20915	-0-	-3451	-0-	20762	2	153	9	N	139	180	1			192

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5458	-0-	5458	28036	5454	2	4	9	N	4					71
11	33120	X	5084	-0-	-28036	-0-	5083	2	1	9	N	1	31	1			41
12	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					41
01	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					41
02	5040	X	4313	-0-	-727	-0-	4307	2	6	9	N	5					46
03	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					46

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

10	479	N	479	-0-	-0-	-0-	466	2	13	9	N	12					230
11	535	X	535	-0-	-0-	-0-	518	1	17	9	N	15					245
12	696	X	696	-0-	-0-	-0-	677	2	19	9	N	17					262
01	496	N	496	-0-	-0-	-0-	479	2	17	9	N	15					277
02	454	N	454	-0-	-0-	-0-	445	2	9	9	N	8	187	1			98
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					98

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

10	2566	N	2566	-0-	-0-	-0-	2565	2	1	9	N	1					211
11	2555	X	2555	-0-	-0-	-0-	2553	2	2	9	N	2	148	1			65
12	2924	X	2924	-0-	-0-	-0-	2913	2	11	9	N	10					75
01	3097	N	3097	-0-	-0-	-0-	3088	2	9	9	N	8					83
02	2728	N	2728	-0-	-0-	-0-	2711	2	17	9	N	15					98
03	2914	N	NO RPT	-0-	-2914	-0-					N	NO RPT					98

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

10	DLQ	G-10	2441	-0-	2441	11823	2380	2	61	9	N	55					215
11	13991	X	2168	-0-	-11823	-0-	2133	2	35	9	N	32					247
12	2278	X	2278	-0-	-0-	-0-	2253	2	25	9	N	23	187	1			83
01	2297	X	2297	-0-	-0-	-0-	2267	2	30	9	N	27					110
02	2240	X	2066	-0-	-174	-0-	2014	2	52	9	N	47					157
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					157

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					147
11	982	X	982	-0-	-0-	-0-	982	2			N	-0-					147
12	893	X	893	-0-	-0-	-0-	837	2	56	9	N	51					198
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					198
02	924	N	873	-0-	-51	-0-	815	2	58	9	N	53	183	1			68
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					68

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3200	X	3200	-0-	-0-	-0-	3178	2	22	9	N	20					80
11	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					80
12	3224	X	3224	-0-	-0-	-0-	3218	2	6	9	N	5					85
01	3551	X	3551	-0-	-0-	-0-	3531	2	20	9	N	18					103
02	2641	X	2641	-0-	-0-	-0-	2635	2	6	9	N	5					108
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					108

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					105
11	230	X	230	-0-	-0-	-0-	223	2	7	9	N	6	72	1			39
12	249	X	249	-0-	-0-	-0-	248	2	1	9	N	1					40
01	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					41
02	230	N	230	-0-	-0-	-0-	228	2	2	9	N	2					43
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					43

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2615	N	2615	-0-	-0-	-0-	2580	2	35	9	N	32					117
11	2503	X	2503	-0-	-0-	-0-	2481	2	22	9	N	20					137
12	2534	X	2534	-0-	-0-	-0-	2520	2	14	9	N	13					150
01	2679	N	2679	-0-	-0-	-0-	2654	2	25	9	N	23					173
02	2389	N	2389	-0-	-0-	-0-	2356	2	33	9	N	30					203
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					203

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					273
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					273
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					273
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					273
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					273
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					273

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3122	-0-	3122	15592	3080	2	42	9	N	38	183	1			105
11	18603	X	3011	-0-	-15592	-0-	2964	2	47	9	N	43					148
12	2908	X	2908	-0-	-0-	-0-	2856	2	52	9	N	47					195
01	2921	X	2921	-0-	-0-	-0-	2885	2	36	9	N	33					228
02	2828	X	2828	-0-	-0-	-0-	2798	2	30	9	N	27					255
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					255

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	1007	2	20	9	N	18					207
11	969	X	969	-0-	-0-	-0-	949	2	20	9	N	18	178	1			47
12	954	X	954	-0-	-0-	-0-	935	2	19	9	N	17					64
01	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17					81
02	896	N	855	-0-	-41	-0-	838	2	17	9	N	15					96
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					96

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	1669	2	25	9	N	23					101
11	1594	X	1594	-0-	-0-	-0-	1568	2	26	9	N	24					125
12	1531	X	1531	-0-	-0-	-0-	1501	2	30	9	N	27					152
01	1536	N	1536	-0-	-0-	-0-	1519	2	17	9	N	15					167
02	1484	N	1379	-0-	-105	-0-	1366	2	13	9	N	12					179
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					179

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4265	-0-	4265	21661	4231	2	34	9	N	31	183	1			90
11	25730	X	4069	-0-	-21661	-0-	4043	2	26	9	N	24					114
12	4008	X	4008	-0-	-0-	-0-	3984	2	24	9	N	22					136
01	4111	X	4111	-0-	-0-	-0-	4081	2	30	9	N	27					163
02	3864	X	3535	-0-	-329	-0-	3502	2	33	9	N	30					193
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					193

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	0	X	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		793	-0-	793	3821	10 11	1 9	772	2	Y	10					73
11	DLQ G-10		767	-0-	767	4588	10	1	757	2	Y	-0-					73
12	3100	N	854	-0-	-2246	2342	12	1	842	2	Y	-0-					73
01	2999	N	657	-0-	-2342	-0-	10	1	647	2	Y	-0-					73
02	690	N	690	-0-	-0-	-0-	10 26	1 9	654	2	Y	24					97
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					97

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		3	-0-	3	3	3	2			N	-0-					51
02	14B2 EXT		1	-0-	1	4	1	2			N	-0-					51
03	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	2300	-0-	-0-	-0-	2293	2	7	9	N	6					218
11	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					218
12	1906	X	1906	-0-	-0-	-0-	1856	2	50	9	N	45					263
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					263
02	2231	N	2231	-0-	-0-	-0-	2179	2	52	9	N	47					310
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					310

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2201	-0-	2201	15109	685 121	1 9	1395	2	N	110					368
11	18246	X	3137	-0-	-15109	-0-	515 86	1 9	2536	2	N	78					446
12	3999	X	3999	-0-	-0-	-0-	697 79	1 9	3223	2	N	72	185	1			333
01	3750	X	3750	-0-	-0-	-0-	545 99	1 9	3106	2	N	90					423
02	3671	X	3671	-0-	-0-	-0-	676 66	1 9	2929	2	N	60	180	1			303
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					303

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2578	-0-		2578	11993	32	1	2500	2	Y	42					104
								46	9									
11	DLQ G-10		2147	-0-		2147	14140	28	1	2101	2	Y	16					120
								18	9									
12	17163	X	3023	-0-		-14140	-0-	41	1	2934	2	Y	44					164
								48	9									
01	2635	X	2112	-0-		-523	-0-	30	1	2027	2	Y	50					214
								55	9									
02	2380	X	2240	-0-		-140	-0-	32	1	2180	2	Y	25	187	1			52
								28	9									
03	3038	X	NO RPT	-0-		-3038	-0-					Y	NO RPT					52

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

10	1920	N	1920	-0-		-0-	-0-	1843	2	77	9	N	70					217
11	1916	X	1916	-0-		-0-	-0-	1855	2	61	9	N	55					272
12	1830	X	1830	-0-		-0-	-0-	1769	2	61	9	N	55	182	1			145
01	1756	N	1756	-0-		-0-	-0-	1704	2	52	9	N	47					192
02	1792	N	1601	-0-		-191	-0-	1576	2	25	9	N	23					215
03	1829	N	NO RPT	-0-		-1829	-0-					N	NO RPT					215

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

10	DLQ G-10		4797	-0-		4797	23739	842	1	3890	2	N	59	61	1			476
								65	9									
11	27617	X	3878	-0-		-23739	-0-	764	1	2974	2	N	127					603
								140	9									
12	3542	X	3542	-0-		-0-	-0-	820	1	2624	2	N	89	139	1			553
								98	9									
01	3323	X	3323	-0-		-0-	-0-	781	1	2433	2	N	99					652
								109	9									
02	3175	X	3175	-0-		-0-	-0-	783	1	2292	2	N	91	185	1			558
								100	9									
03	3348	X	NO RPT	-0-		-3348	-0-					N	NO RPT					558

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

10	DLQ G-10		1856	-0-		1856	10334	23	1	1816	2	Y	15					195
								17	9									
11	DLQ G-10		1580	-0-		1580	11914	21	1	1549	2	Y	9	173	1			31
								10	9									
12	3100	N	1737	-0-		-1363	10551	24	1	1711	2	Y	2					33
								2	9									
01	3100	N	1705	-0-		-1395	9156	25	1	1674	2	Y	5					38
								6	9									
02	2800	N	1554	-0-		-1246	7910	22	1	1531	2	Y	1					39
								1	9									
03	1736	N	NO RPT	-0-		-1736	6174					Y	NO RPT					39

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11172	-0-	11172	50699	1231	1	9820	2	N	110					167
							121	9									
11	63162	X	12463	-0-	-50699	-0-	1286	1	11055	2	N	111	189	1			89
							122	9									
12	8567	X	8567	-0-	-0-	-0-	1304	1	7145	2	N	107	25	1			171
							118	9									
01	9049	X	9049	-0-	-0-	-0-	1331	1	7601	2	N	106	181	1			96
							117	9									
02	11620	X	7669	-0-	-3951	-0-	7570	2	99	9	N	90					186
03	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					186

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3100	-0-	3100	15107	3030	2	70	9	N	64	184	1			82
11	18070	X	2963	-0-	-15107	-0-	2894	2	69	9	N	63					145
12	3062	X	3062	-0-	-0-	-0-	2984	2	78	9	N	71					216
01	3017	N	3017	-0-	-0-	-0-	2948	2	69	9	N	63	191	1			88
02	2772	N	2744	-0-	-28	-0-	2680	2	64	9	N	58					146
03	3069	N	NO RPT	-0-	-3069	-0-					N	NO RPT					146

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2842	-0-	2842	13591	2833	2	9	9	N	8					179
11	15832	X	2241	-0-	-13591	-0-	2217	2	24	9	N	22					201
12	2500	X	2500	-0-	-0-	-0-	2481	2	19	9	N	17					218
01	2491	X	2491	-0-	-0-	-0-	2474	2	17	9	N	15					233
02	2100	N	1993	-0-	-107	-0-	1975	2	18	9	N	16					249
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					249

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6727	-0-	6727	31193	6672	2	55	9	N	50					230
11	36971	X	5778	-0-	-31193	-0-	5741	2	37	9	N	34	181	1			83
12	5568	X	5568	-0-	-0-	-0-	5526	2	42	9	N	38					121
01	5348	X	5348	-0-	-0-	-0-	5309	2	39	9	N	35					156
02	5320	X	4683	-0-	-637	-0-	4653	2	30	9	N	27					183
03	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					183

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5804	-0-	5804	30504	1364 238	1 9	4202	2	N	216	185	1			141
11	35973	X	5469	-0-	-30504	-0-	1315 158	1 9	3996	2	N	144	186	1			99
12	5959	X	5959	-0-	-0-	-0-	1364 221	1 9	4374	2	N	201	94	1			206
01	5299	X	5299	-0-	-0-	-0-	1364 171	1 9	3764	2	N	155	182	1			179
02	5180	X	3102	-0-	-2078	-0-	1199 180	1 9	1723	2	N	164	184	1			159
03	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					159

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2506	-0-	2506	13226	2506	2			N	-0-					218
11	16183	X	2957	-0-	-13226	-0-	2935	2	22	9	N	20					238
12	3034	X	3034	-0-	-0-	-0-	3024	2	10	9	N	9					247
01	2383	N	2383	-0-	-0-	-0-	2380	2	3	9	N	3					250
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					250
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					250

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4380	-0-	4380	19282	4322	2	58	9	N	53					361
11	22550	X	3268	-0-	-19282	-0-	3260	2	8	9	N	7					368
12	4405	X	4405	-0-	-0-	-0-	4341	2	64	9	N	58					426
01	4252	X	4252	-0-	-0-	-0-	4197	2	55	9	N	50	188	1			288
02	3758	X	3758	-0-	-0-	-0-	3718	2	40	9	N	36					324
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					324

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7179	-0-	7179	34828	980 204	1 9	5995	2	N	185	192	1			218
11	DLQ G-10		6967	-0-	6967	41795	1126 179	1 9	5662	2	N	163	183	1			198
12	T. A.		7172	-0-	7172	48967	1265 195	1 9	5712	2	N	177	187	1			188
01	55576	X	6609	-0-	-48967	-0-	1230 189	1 9	5190	2	N	172	196	1			164
02	6099	X	6099	-0-	-0-	-0-	1263 167	1 9	4669	2	N	152	180	1			136
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					136

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17808	-0-	17808	90506	217 575	1 9	17016	2	N	523	564	1			186
11	DLQ G-10		17191	-0-	17191	107697	346 493	1 9	16352	2	N	448	366	1			268
12	125701	X	18004	-0-	-107697	-0-	646 457	1 9	16901	2	N	415	575	1			108
01	18158	X	18158	-0-	-0-	-0-	689 468	1 9	17001	2	N	425	379	1			154
02	16114	X	16114	-0-	-0-	-0-	559 450	1 9	15105	2	N	409	383	1			180
03	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					180

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		475	-0-	475	2694	6	1	469	2	N	-0-					46
11	DLQ G-10		396	-0-	396	3090	5	1	391	2	N	-0-					46
12	3100	N	437	-0-	-2663	427	6	1	431	2	N	-0-					46
01	968	N	541	-0-	-427	-0-	8	1	533	2	N	-0-					46
02	487	N	487	-0-	-0-	-0-	7	1	480	2	N	-0-					46
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15311	-0-	15311	78091	15277	2	34	9	N	31					257
11	92704	X	14613	-0-	-78091	-0-	14577	2	36	9	N	33	187	1			103
12	15500	X	14478	-0-	-1022	-0-	14421	2	57	9	N	52					155
01	14207	X	14207	-0-	-0-	-0-	14157	2	50	9	N	45					200
02	14000	X	13055	-0-	-945	-0-	13022	2	33	9	N	30					230
03	15314	X	NO RPT	-0-	-15314	-0-					N	NO RPT					230

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	8370	-0-	8370	55189	103	1	8081	2	N	169	185	1			244
							186	9									
11	DLQ	G-10	9438	-0-	9438	64627	122	1	9085	2	N	210	186	1			268
							231	9									
12	71017	X	6390	-0-	-64627	-0-	281	1	6015	2	N	85	183	1			170
							94	9									
01	10850	X	5745	-0-	-5105	-0-	82	1	5494	2	N	154	184	1			140
							169	9									
02	9819	X	9819	-0-	-0-	-0-	137	1	9390	2	N	265	185	1			220
							292	9									
03	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					220

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	11623	-0-	11623	61260	143	1	11231	2	N	226	183	1			207
							249	9									
11	DLQ	G-10	9518	-0-	9518	70778	123	1	9158	2	N	215	185	1			237
							237	9									
12	80935	X	10157	-0-	-70778	-0-	404	1	9552	2	N	183	188	1			232
							201	9									
01	11377	X	10657	-0-	-720	-0-	583	1	9834	2	N	218	186	1			264
							240	9									
02	10276	X	9792	-0-	-484	-0-	526	1	8999	2	N	243	374	1			133
							267	9									
03	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					133

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	12729	-0-	12729	64024	872	1	11543	2	N	285	376	1			179
							314	9									
11	DLQ	G-10	12034	-0-	12034	76058	917	1	10795	2	N	293	377	1			95
							322	9									
12	88816	X	12758	-0-	-76058	-0-	1158	1	11289	2	N	283	193	1			185
							311	9									
01	12476	X	12476	-0-	-0-	-0-	1190	1	10974	2	N	284	197	1			272
							312	9									
02	11517	X	11517	-0-	-0-	-0-	1065	1	10115	2	N	306	370	1			208
							337	9									
03	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					208

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13491	-0-	13491	68737	13455	2	36	9	N	33	183	1			89
11	81701	X	12964	-0-	-68737	-0-	12910	2	54	9	N	49					138
12	11468	X	11468	-0-	-0-	-0-	11437	2	31	9	N	28					166
01	9371	X	9371	-0-	-0-	-0-	9353	2	18	9	N	16					182
02	8546	X	8546	-0-	-0-	-0-	8526	2	20	9	N	18					200
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					200

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6013	-0-	6013	39676	1115 90	1 9	4808	2	N	82	129	1			28
11	50286	X	10610	-0-	-39676	-0-	1200 122	1 9	9288	2	N	111	71	1			68
12	8521	X	8521	-0-	-0-	-0-	1227 85	1 9	7209	2	N	77	47	1			98
01	7293	X	7293	-0-	-0-	-0-	1210 101	1 9	5982	2	N	92					198
02	4648	X	3698	-0-	-950	-0-	1102 56	1 9	2540	2	N	51	178	1			71
03	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					71

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	132					N	-0-					162
11	132	X	-0-	-0-	-132	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12402	-0-	12402	67911	676 278	1 9	11448	2	N	253	183	1			237
11	DLQ G-10		11782	-0-	11782	79693	784 256	1 9	10742	2	N	233	181	1			289
12	86219	X	6526	-0-	-79693	-0-	978 113	1 9	5435	2	N	103	182	1			210
01	11129	X	8167	-0-	-2962	-0-	1015 116	1 9	7036	2	N	105	195	1			120
02	10052	X	8452	-0-	-1600	-0-	938 223	1 9	7291	2	N	203	186	1			137
03	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					137

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23244	-0-	23244	55249	287	1	22543	2	N	376	361	1			525
							414	9									
11	62849	X	7600	-0-	-55249	-0-	95	1	7080	2	N	386	375	1			536
							425	9									
12	7639	X	7639	-0-	-0-	-0-	100	1	7097	2	N	402	184	1			754
							442	9									
01	7467	X	7467	-0-	-0-	-0-	103	1	6959	2	N	368	556	1			566
							405	9									
02	7000	X	6756	-0-	-244	-0-	92	1	6283	2	N	346	367	1			545
							381	9									
03	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					545

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7359	-0-	7359	41800	998	1	6186	2	N	159	204	1			79
							175	9									
11	DLQ G-10		6711	-0-	6711	48511	505	1	6077	2	N	117	2	1			194
							129	9									
12	57314	X	8803	-0-	-48511	-0-	549	1	8016	2	N	216	192	1			218
							238	9									
01	8076	X	8076	-0-	-0-	-0-	538	1	7282	2	N	233	377	1			74
							256	9									
02	6865	X	6865	-0-	-0-	-0-	485	1	6178	2	N	184	186	1			72
							202	9									
03	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					72

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14330	-0-	14330	75209	2075	1	11439	2	N	742	915	1			469
							816	9									
11	DLQ G-10		14174	-0-	14174	89383	1603	1	11856	2	N	650	556	1			563
							715	9									
12	104863	X	15480	-0-	-89383	-0-	1579	1	13130	2	N	701	560	1			704
							771	9									
01	14564	X	14564	-0-	-0-	-0-	1618	1	12223	2	N	657	929	1			432
							723	9									
02	13472	X	13472	-0-	-0-	-0-	1519	1	11230	2	N	657	756	1			333
							723	9									
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					333

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10	39143	-0-	39143	195557	2334	1	36431	2	N	344	391	1			489
						378	9									
11	DLQ G-10	39461	-0-	39461	235018	2441	1	36548	2	N	429	198	1			720
						472	9									
12	T. A.	40426	-0-	40426	275444	3140	1	36890	2	N	360	585	1			495
						396	9									
01	314030 X	38586	-0-	-275444	-0-	3090	1	35105	2	N	355	193	1			657
						391	9									
02	35201 X	35201	-0-	-0-	-0-	2284	1	32512	2	N	368	373	1			652
						405	9									
03	40765 X	NO RPT	-0-	-40765	-0-					N	NO RPT					652

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

10	DLQ G-10	7396	-0-	7396	74624	558	1	6810	2	N	25					182
						28	9									
11	95218 X	20594	-0-	-74624	-0-	793	1	19735	2	N	60	184	1			58
						66	9									
12	18802 X	18802	-0-	-0-	-0-	775	1	17936	2	N	83	8	1			133
						91	9									
01	18656 X	18656	-0-	-0-	-0-	746	1	17829	2	N	74					207
						81	9									
02	16915 X	16915	-0-	-0-	-0-	760	1	16091	2	N	58	187	1			78
						64	9									
03	16368 X	NO RPT	-0-	-16368	-0-					N	NO RPT					78

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

10	DLQ G-10	12995	-0-	12995	65332	163	1	12746	2	N	78					273
						86	9									
11	DLQ G-10	12337	-0-	12337	77669	176	1	12066	2	N	86	187	1			172
						95	9									
12	90629 X	12960	-0-	-77669	-0-	609	1	12255	2	N	87					259
						96	9									
01	13299 X	12607	-0-	-692	-0-	614	1	11884	2	N	99	181	1			177
						109	9									
02	11732 X	11345	-0-	-387	-0-	551	1	10707	2	N	79					256
						87	9									
03	12989 X	NO RPT	-0-	-12989	-0-					N	NO RPT					256

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14844	-0-	14844	70875	1562	1	12552	2	N	664	557	1			499
							730	9									
11	DLQ G-10		14590	-0-	14590	85465	1846	1	12127	2	N	561	367	1			693
							617	9									
12	T. A.		15759	-0-	15759	101224	2396	1	12768	2	N	541	761	1			473
							595	9									
01	115992	X	14768	-0-	-101224	-0-	2233	1	12183	2	N	320	33	1			760
							352	9									
02	14180	X	14180	-0-	-0-	-0-	1806	1	11849	2	N	477	374	1			863
							525	9									
03	15748	X	NO RPT	-0-	-15748	-0-					N	NO RPT					863

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

10	DLQ G-10		11530	-0-	11530	57379	397	1	10783	2	N	318	370	1			387
							350	9									
11	68334	X	10955	-0-	-57379	-0-	390	1	10222	2	N	312	368	1			331
							343	9									
12	10792	X	10792	-0-	-0-	-0-	395	1	10023	2	N	340	368	1			303
							374	9									
01	11333	X	11333	-0-	-0-	-0-	385	1	10575	2	N	339	185	1			457
							373	9									
02	10080	X	10012	-0-	-68	-0-	345	1	9345	2	N	293	371	1			379
							322	9									
03	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					379

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

10	DLQ G-10		5812	-0-	5812	28490	403	1	4932	2	N	434	368	1			500
							477	9									
11	DLQ G-10		6301	-0-	6301	34791	910	1	4838	2	N	503	557	1			446
							553	9									
12	T. A.		6385	-0-	6385	41176	953	1	4919	2	N	466	565	1			347
							513	9									
01	46880	X	5704	-0-	-41176	-0-	940	1	4281	2	N	439	378	1			408
							483	9									
02	5244	X	5244	-0-	-0-	-0-	724	1	4038	2	N	438	364	1			482
							482	9									
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					482

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20413	-0-	20413	1084123	2760	1	16983	2	N	609	556	1			501
							670	9									
11	0	W	18654	-0-	18654	1102777	2059	1	16082	2	N	466	728	1			239
							513	9									
12	T. A.		20177	-0-	20177	1122954	2246	1	17315	2	N	560	372	1			427
							616	9									
01	T. A.		19861	-0-	19861	1142815	2609	1	16516	2	N	669	742	1			354
							736	9									
02	1161272	X	18457	-0-	-1142815	-0-	2217	1	15563	2	N	615	558	1			411
							677	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					411

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9117	-0-	9117	48612	997	1	7758	2	N	329	391	1			189
							362	9									
11	DLQ G-10		8471	-0-	8471	57083	1057	1	7186	2	N	207	190	1			206
							228	9									
12	T. A.		6638	-0-	6638	63721	1316	1	5087	2	N	214	202	1			218
							235	9									
01	72135	X	8414	-0-	-63721	-0-	1393	1	6765	2	N	233	200	1			251
							256	9									
02	5836	X	5836	-0-	-0-	-0-	1203	1	4449	2	N	167	183	1			235
							184	9									
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					235

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8998	-0-	8998	44785	1302	1	7574	2	N	111	183	1			381
							122	9									
11	52404	X	7619	-0-	-44785	-0-	1171	1	6391	2	N	52					433
							57	9									
12	7199	X	7199	-0-	-0-	-0-	1197	1	5881	2	N	110					543
							121	9									
01	6767	X	6767	-0-	-0-	-0-	1265	1	5414	2	N	80	186	1			437
							88	9									
02	5286	X	5286	-0-	-0-	-0-	875	1	4337	2	N	67					504
							74	9									
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					504

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4084	-0-	4084	21428	1121	1	2651	2	N	284	192	1			286
							312	9									
11	DLQ G-10		3920	-0-	3920	25348	1312	1	2291	2	N	288	370	1			204
							317	9									
12	29004	X	3656	-0-	-25348	-0-	1341	1	1978	2	N	306	370	1			140
							337	9									
01	3447	X	3447	-0-	-0-	-0-	1343	1	1789	2	N	286	199	1			227
							315	9									
02	2971	X	2971	-0-	-0-	-0-	1107	1	1565	2	N	272	182	1			317
							299	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					317

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18989	-0-	18989	99343	18975	2	14	9	N	13	168	1			68
11	116826	X	17483	-0-	-99343	-0-	17477	2	6	9	N	5					73
12	17529	X	17529	-0-	-0-	-0-	17518	2	11	9	N	10					83
01	16734	X	16734	-0-	-0-	-0-	16723	2	11	9	N	10					93
02	17080	X	13933	-0-	-3147	-0-	13920	2	13	9	N	12					105
03	18910	X	NO RPT	-0-	-18910	-0-					N	NO RPT					105

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3411	-0-	3411	16862	3372	2	39	9	N	35					85
11	19022	X	2160	-0-	-16862	-0-	2125	2	35	9	N	32	79	1			38
12	2076	X	2076	-0-	-0-	-0-	2072	2	4	9	N	4	32	1			10
01	2447	X	2447	-0-	-0-	-0-	2405	2	42	9	N	38					48
02	3668	X	2207	-0-	-1461	-0-	2207	2			N	-0-					48
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					48

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		30548	-0-	30548	157809	384 86	1 9	30078	2	N	78	18	1			142
11	DLQ G-10		28937	-0-	28937	186746	471 80	1 9	28386	2	N	73					215
12	215415	X	28669	-0-	-186746	-0-	703 110	1 9	27856	2	N	100	193	1			122
01	31465	X	27604	-0-	-3861	-0-	706 110	1 9	26788	2	N	100	6	1			216
02	28420	X	24803	-0-	-3617	-0-	594 88	1 9	24121	2	N	80	187	1			109
03	30535	X	NO RPT	-0-	-30535	-0-					N	NO RPT					109

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7398	-0-	7398	38610	93 26	1 9	7279	2	N	24	9	1			85
11	DLQ G-10		7000	-0-	7000	45610	218 13	1 9	6769	2	N	12					97
12	52752	X	7142	-0-	-45610	-0-	530 35	1 9	6577	2	N	32	9	1			120
01	7471	X	6340	-0-	-1131	-0-	523 19	1 9	5798	2	N	17	24	1			113
02	6692	X	5648	-0-	-1044	-0-	414 13	1 9	5221	2	N	12					125
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					125

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7395	-0-	7395	49349	152 217	1 9	7026	2	N	197	375	1			182
11	DLQ G-10		6002	-0-	6002	55351	244 191	1 9	5567	2	N	174	185	1			171
12	63799	X	8448	-0-	-55351	-0-	544 255	1 9	7649	2	N	232	1	1			402
01	10695	X	8367	-0-	-2328	-0-	547 353	1 9	7467	2	N	321	377	1			346
02	8260	X	7565	-0-	-695	-0-	494 260	1 9	6811	2	N	236	371	1			211
03	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					211

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20727	-0-	20727	102420	428 24	1 9	20275	2	N	22	182	1			106
11	DLQ G-10		18254	-0-	18254	120674	241 28	1 9	17985	2	N	25					131
12	139079	X	18405	-0-	-120674	-0-	324 24	1 9	18057	2	N	22					153
01	19057	X	19057	-0-	-0-	-0-	459 26	1 9	18572	2	N	24					177
02	16464	X	16336	-0-	-128	-0-	235 23	1 9	16078	2	N	21					198
03	18228	X	NO RPT	-0-	-18228	-0-					N	NO RPT					198

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7859	-0-	7859	40041	7851	2	8	9	N	7	150	1			58
11	47630	X	7589	-0-	-40041	-0-	7576	2	13	9	N	12					70
12	7287	X	7287	-0-	-0-	-0-	7265	2	22	9	N	20					90
01	7255	X	7255	-0-	-0-	-0-	7254	2	1	9	N	1					91
02	7112	X	6368	-0-	-744	-0-	6357	2	11	9	N	10					101
03	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					101

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

10	DLQ G-10	6401	-0-	6401	25995	1441	1	4811	2	N	135	194	1			131
						149	9									
11	DLQ G-10	6169	-0-	6169	32164	1484	1	4599	2	N	78					209
						86	9									
12	39784 X	7620	-0-	-32164	-0-	1793	1	5621	2	N	187	198	1			198
						206	9									
01	6967 X	6967	-0-	-0-	-0-	1778	1	4978	2	N	192	209	1			181
						211	9									
02	6954 X	6954	-0-	-0-	-0-	1584	1	5172	2	N	180	187	1			174
						198	9									
03	4867 X	NO RPT	-0-	-4867	-0-					N	NO RPT					174

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

10	DLQ G-10	11182	-0-	11182	57252	755	1	10398	2	N	26	17	1			238
						29	9									
11	DLQ G-10	10667	-0-	10667	67919	787	1	9868	2	N	11	186	1			63
						12	9									
12	78450 X	10531	-0-	-67919	-0-	1119	1	9398	2	N	13	9	1			67
						14	9									
01	11010 X	11010	-0-	-0-	-0-	1205	1	9776	2	N	26	12	1			81
						29	9									
02	9783 X	9783	-0-	-0-	-0-	1017	1	8748	2	N	16					97
						18	9									
03	7409 X	NO RPT	-0-	-7409	-0-					N	NO RPT					97

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

10	0 W	31715	-0-	31715	3459545	398	1	31193	2	N	113	185	1			177
						124	9									
11	0 W	29957	-0-	29957	3489502	520	1	29303	2	N	122					299
						134	9									
12	0 W	30252	-0-	30252	3519754	848	1	29261	2	N	130	186	1			243
						143	9									
01	3548760 X	29006	-0-	-3519754	-0-	700	1	28184	2	N	111					354
						122	9									
02	29204 X	25969	-0-	-3235	-0-	374	1	25525	2	N	64					418
						70	9									
03	31713 X	NO RPT	-0-	-31713	-0-					N	NO RPT					418

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6079	-0-	6079	29969	1674	1	4108	2	N	270	383	1			169
							297	9									
11	DLQ G-10		5852	-0-	5852	35821	1768	1	3908	2	N	160	194	1			135
							176	9									
12	42303	X	6482	-0-	-35821	-0-	2076	1	4078	2	N	298	197	1			236
							328	9									
01	6115	X	6115	-0-	-0-	-0-	2071	1	3686	2	N	325	391	1			170
							358	9									
02	5295	X	5295	-0-	-0-	-0-	1838	1	3178	2	N	254	184	1			240
							279	9									
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					240

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14098	-0-	14098	75963	572	1	13428	2	N	89	42	1			235
							98	9									
11	DLQ G-10		13997	-0-	13997	89960	711	1	13184	2	N	93	189	1			139
							102	9									
12	104199	X	14239	-0-	-89960	-0-	993	1	13107	2	N	126	42	1			223
							139	9									
01	14783	X	14783	-0-	-0-	-0-	785	1	13856	2	N	129	63	1			289
							142	9									
02	13244	X	12155	-0-	-1089	-0-	733	1	11310	2	N	102	187	1			204
							112	9									
03	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					204

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		29892	-0-	29892	155809	373	1	29170	2	N	317	227	1			269
							349	9									
11	DLQ G-10		28160	-0-	28160	183969	488	1	27372	2	N	273	185	1			357
							300	9									
12	209977	X	26008	-0-	-183969	-0-	663	1	24959	2	N	351	226	1			482
							386	9									
01	30163	X	24597	-0-	-5566	-0-	555	1	23841	2	N	183	265	1			400
							201	9									
02	27244	X	24052	-0-	-3192	-0-	542	1	23286	2	N	204	191	1			413
							224	9									
03	29884	X	NO RPT	-0-	-29884	-0-					N	NO RPT					413

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16112	X	16112	-0-	-0-	-0-	923	1	15170	2	N	17					170
							19	9									
11	14971	X	14971	-0-	-0-	-0-	968	1	13983	2	N	18					188
							20	9									
12	15655	X	15655	-0-	-0-	-0-	1375	1	14265	2	N	14					202
							15	9									
01	15151	X	15151	-0-	-0-	-0-	1387	1	13746	2	N	16	191	1			27
							18	9									
02	13681	X	13681	-0-	-0-	-0-	1196	1	12476	2	N	8					35
							9	9									
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					35

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

10	0	Z	9334	-0-	9334	228822	111	1	8675	2	N	498	358	1			264
							548	9									
11	0	Z	7954	-0-	7954	236776	98	1	7332	2	N	476	550	1			190
							524	9									
*12	0	Z	9957	-0-	9957	246733	279	1	9118	2	N	509	371	1			328
							560	9									
*01	0	Z	8845	-0-	8845	255578	430	1	7965	2	N	409	372	1			365
							450	9									
*02	0	Z	8674	-0-	8674	264252	397	1	7904	2	N	339	371	1			333
							373	9									
*03	0	Z	NO RPT	-0-	-0-	264252					N	NO RPT					333

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

10	DLQ G-10		10328	-0-	10328	48610	1017	1	8870	2	N	401	372	1			223
							441	9									
11	DLQ G-10		11746	-0-	11746	60356	1150	1	10086	2	N	464	556	1			131
							510	9									
12	72009	X	11653	-0-	-60356	-0-	1458	1	9714	2	N	437	187	1			381
							481	9									
01	12962	X	12962	-0-	-0-	-0-	1456	1	10914	2	N	538	570	1			349
							592	9									
02	11133	X	11133	-0-	-0-	-0-	1142	1	9465	2	N	478	540	1			287
							526	9									
03	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					287

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16889	-0-	16889	89406	326 593	1 9	15970	2	N	539	561	1			194
11	DLQ G-10		16976	-0-	16976	106382	362 552	1 9	16062	2	N	502	561	1			135
12	123564	X	17182	-0-	-106382	-0-	374 551	1 9	16257	2	N	501	377	1			259
01	17918	X	15009	-0-	-2909	-0-	374 480	1 9	14155	2	N	436	566	1			129
02	16184	X	12962	-0-	-3222	-0-	338 484	1 9	12140	2	N	440	379	1			190
03	17546	X	NO RPT	-0-	-17546	-0-					N	NO RPT					190

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7123	-0-	7123	35515	1293 1036	1 9	4794	2	N	942	920	1			358
11	42105	X	6590	-0-	-35515	-0-	1260 997	1 9	4333	2	N	906	908	1			356
12	6170	X	6170	-0-	-0-	-0-	1232 977	1 9	3961	2	N	888	975	1			269
01	6187	X	6187	-0-	-0-	-0-	1293 1042	1 9	3852	2	N	947	916	1			300
02	5594	X	5594	-0-	-0-	-0-	1176 868	1 9	3550	2	N	789	728	1			361
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					361

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20401	-0-	20401	106133	1603 1224	1 9	17574	2	N	1113	1255	1			742
11	DLQ G-10		17060	-0-	17060	123193	1777 1090	1 9	14193	2	N	991	1108	1			625
12	141814	X	18621	-0-	-123193	-0-	2081 1018	1 9	15522	2	N	925	910	1			640
01	20431	X	20431	-0-	-0-	-0-	2018 1110	1 9	17303	2	N	1009	739	1			910
02	14076	X	14076	-0-	-0-	-0-	1888 999	1 9	11189	2	N	908	1298	1			520
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					520

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6125	-0-	6125	174947	1360 713	1 9	4052	2	N	648	550	1			352
11	0	W	6225	-0-	6225	181172	1320 766	1 9	4139	2	N	696	729	1			319
12	0	W	6315	-0-	6315	187487	1364 751	1 9	4200	2	N	683	770	1			232
*01	193636	X	6149	-0-	-187487	-0-	1364 678	1 9	4107	2	N	616	730	1			118
02	5525	X	5525	-0-	-0-	-0-	1194 626	1 9	3705	2	N	569	364	1			323
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					323

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4537	-0-	4537	176345	484 306	1 9	3747	2	N	278	189	1			300
11	0	W	4443	-0-	4443	180788	472 304	1 9	3667	2	N	276	371	1			205
12	185316	X	4528	-0-	-180788	-0-	489 307	1 9	3732	2	N	279	186	1			298
01	4373	X	4373	-0-	-0-	-0-	490 294	1 9	3589	2	N	267	365	1			200
02	4088	X	4073	-0-	-15	-0-	444 257	1 9	3372	2	N	234	190	1			244
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					244

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8568	-0-	8568	78884	724 331	1 9	7513	2	N	301	376	1			238
11	0	W	10898	-0-	10898	89782	786 415	1 9	9697	2	N	377	376	1			239
12	0	W	11107	-0-	11107	100889	1247 403	1 9	9457	2	N	366	385	1			220
01	0	W	10279	-0-	10279	111168	1170 342	1 9	8767	2	N	311	392	1			139
02	120434	X	9266	-0-	-111168	-0-	1055 367	1 9	7844	2	N	334	192	1			281
03	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					281

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	N	1539	-0-	-0-	-0-	1431	2	108	9	N	98	191	1	28	8	67
11	1333	N	1333	-0-	-0-	-0-	1244	2	89	9	N	81	31	8			117
12	1083	N	1083	-0-	-0-	-0-	991	2	92	9	N	84	41	8			160
01	981	N	981	-0-	-0-	-0-	920	2	61	9	N	55	13	8			202
02	964	N	964	-0-	-0-	-0-	895	2	69	9	N	63	196	1	42	8	27
*03	922	N	922	-0-	-0-	-0-	893	2	29	9	N	26					53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3298	-0-	-143	-0-	3257	2	41	9	N	37	10	8			112
11	3330	X	2986	-0-	-344	-0-	2891	2	95	9	N	86	11	8			187
12	3100	X	2422	-0-	-678	-0-	2382	2	40	9	N	36	197	1	13	8	13
01	3100	X	2909	-0-	-191	-0-	2875	2	34	9	N	31	4	8			40
02	2843	X	2843	-0-	-0-	-0-	2796	2	47	9	N	43	15	8			68
*03	3765	X	3765	-0-	-0-	-0-	3732	2	33	9	N	30					98

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2242	N	2242	-0-	-0-	-0-	2189	2	53	9	N	48	21	8			217
11	2032	N	2032	-0-	-0-	-0-	1986	2	46	9	N	42	193	1	19	8	47
12	1929	N	1929	-0-	-0-	-0-	1879	2	50	9	N	45	25	8			67
01	1811	N	1811	-0-	-0-	-0-	1771	2	40	9	N	36	10	8			93
02	1790	N	1790	-0-	-0-	-0-	1737	2	53	9	N	48	29	8			112
*03	1969	N	1969	-0-	-0-	-0-	1951	2	18	9	N	16					128

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	107	-0-	-141	-0-	107	2			N	-0-					65
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					65
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					65
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					65
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					65
*03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					65

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2017 - P/A 03/24/17

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

10	1333	N	966	-0-	-367	-0-	947	2	19	9	N	17	17	8				132
11	930	N	350	-0-	-580	-0-	328	2	22	9	N	20	20	8				132
12	992	N	455	-0-	-537	-0-	422	2	33	9	N	30	30	8				132
01	961	N	356	-0-	-605	-0-	346	2	10	9	N	9	9	8				132
02	336	N	30	-0-	-306	-0-	30	2			N	-0-	73	1				59
03	465	N	-0-	-0-	-465	-0-					N	-0-						27

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

10	6976	X	6976	-0-	-0-	-0-	6923	2	53	9	Y	48	48	8				18
11	6729	X	6729	-0-	-0-	-0-	6674	2	55	9	Y	50	41	8				27
12	6758	X	6577	-0-	-181	-0-	6522	2	55	9	Y	50	42	8				35
01	6975	X	6192	-0-	-783	-0-	5988	2	204	9	Y	185	195	1	8	8		17
02	6300	X	5158	-0-	-1142	-0-	5119	2	39	9	Y	35	15	8				37
03	6975	X	5386	-0-	-1589	-0-	5330	2	56	9	Y	51						88

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

10	4250	X	4250	-0-	-0-	-0-	4208	2	42	9	N	38	5	8				203
11	3782	X	3782	-0-	-0-	-0-	3725	2	57	9	N	52	195	1	2	8		58
12	3783	X	3783	-0-	-0-	-0-	3774	2	9	9	N	8	3	8				63
01	2461	X	2461	-0-	-0-	-0-	2432	2	29	9	N	26	1	8				88
02	2094	X	2094	-0-	-0-	-0-	2057	2	37	9	N	34	12	8				110
*03	2550	X	2550	-0-	-0-	-0-	2422	2	128	9	N	116	182	1				44

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3129	X	3129	-0-	-0-	-0-	3034	2	95	9	N	86	194	1	12	8	37
11	2310	X	2211	-0-	-99	-0-	2165	2	46	9	N	42	12	8			67
12	2387	X	1905	-0-	-482	-0-	1838	2	67	9	N	61	18	8			110
01	2387	X	1860	-0-	-527	-0-	1850	2	10	9	N	9	2	8			117
02	2659	X	2659	-0-	-0-	-0-	2647	2	12	9	N	11	11	8			117
03	2387	X	2280	-0-	-107	-0-	2258	2	22	9	N	20					137

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4756	X	4756	-0-	-0-	-0-	4713	2	43	9	N	39	14	8			145
11	4485	X	4485	-0-	-0-	-0-	4438	2	47	9	N	43	14	8			174
12	4621	X	4621	-0-	-0-	-0-	4556	2	65	9	N	59	194	1	17	8	22
01	4496	X	4496	-0-	-0-	-0-	4457	2	39	9	N	35	7	8			50
02	3626	X	3626	-0-	-0-	-0-	3543	2	83	9	N	75	28	8			97
*03	4533	X	4533	-0-	-0-	-0-	4493	2	40	9	N	36					133

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	X	2260	-0-	-0-	-0-	2224	2	36	9	N	33	8	8			175
11	1872	X	1872	-0-	-0-	-0-	1681	2	191	9	N	174	188	1	11	8	150
12	2222	X	2222	-0-	-0-	-0-	2163	2	59	9	N	54	22	8			182
01	2082	X	2082	-0-	-0-	-0-	2035	2	47	9	N	43	196	1	6	8	23
02	1688	X	1688	-0-	-0-	-0-	1624	2	64	9	N	58	19	8			62
03	1829	N	1635	-0-	-194	-0-	1580	2	55	9	N	50					112

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1258	2	125	9	N	114	192	1			85
11	1315	N	1315	-0-	-0-	-0-	1188	2	127	9	N	115					200
12	1171	N	1171	-0-	-0-	-0-	1032	2	139	9	N	126	199	1			127
01	848	N	848	-0-	-0-	-0-	724	2	124	9	N	113					240
02	661	N	661	-0-	-0-	-0-	559	2	102	9	N	93	202	1			131
03	682	N	342	-0-	-340	-0-	255	2	87	9	N	79					210

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	14285	-0-	-657	-0-	14228	2	57	9	N	52	173	1			242
11	14460	X	13734	-0-	-726	-0-	13679	2	55	9	N	50					292
12	DLQ G-10		13790	-0-	13790	13790	13728	3	62	9	N	56	190	1			158
01	27551	X	13761	-0-	-13790	-0-	13704	3	57	9	N	52					210
02	12964	X	12440	-0-	-524	-0-	12388	3	52	9	N	47					257
03	14291	X	13576	-0-	-715	-0-	13519	3	57	9	N	52					309

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6540	-0-	-435	-0-	470 6	1 9	6064	2	N	5					161
11	6450	X	6400	-0-	-50	-0-	468 6	1 9	5926	2	N	5					166
12	6820	X	6596	-0-	-224	-0-	499 50	1 9	6047	2	N	45					211
01	6820	X	6607	-0-	-213	-0-	523 45	1 9	6039	2	N	41					252
02	6223	X	6223	-0-	-0-	-0-	470 123	1 9	5630	2	N	112					364
*03	6753	X	6753	-0-	-0-	-0-	515 42	1 9	6196	2	N	38	345	1			57

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	13097	-0-	-1132	-0-	1324 186	1 9	11587	2	N	169	374	1			259
11	13500	X	13110	-0-	-390	-0-	1235 240	1 9	11635	2	N	218					477
12	12931	X	12931	-0-	-0-	-0-	1278 184	1 9	11469	2	N	167	382	1			262
01	12400	X	11565	-0-	-835	-0-	1242 212	1 9	10111	2	N	193	186	1			269
02	12098	X	12098	-0-	-0-	-0-	1108 202	1 9	10788	2	N	184	184	1			269
*03	13814	X	13814	-0-	-0-	-0-	1317 215	1 9	12282	2	N	195	190	1			274

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18697	X	18697	-0-	-0-	-0-	18580	2	117	9	N	106	183	1			142
11	18390	X	16027	-0-	-2363	-0-	15842	2	185	9	N	168					310
12	19003	X	15810	-0-	-3193	-0-	15682	2	128	9	N	116	182	1			244
01	19263	X	19263	-0-	-0-	-0-	19119	2	144	9	N	131	180	1			195
02	17000	X	17000	-0-	-0-	-0-	16860	2	140	9	N	127					322
03	18693	X	8792	-0-	-9901	-0-	8652	2	140	9	N	127	172	1			277

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14552	X	14552	-0-	-0-	-0-	1039	1	13416	2	N	88					265
							97	9									
11	13134	X	13134	-0-	-0-	-0-	959	1	12112	2	N	57	182	1			140
							63	9									
12	13268	X	13018	-0-	-250	-0-	989	1	11983	2	N	42					182
							46	9									
01	13640	X	12365	-0-	-1275	-0-	984	1	11356	2	N	23					205
							25	9									
02	12320	X	11446	-0-	-874	-0-	880	1	10540	2	N	24					229
							26	9									
03	13640	X	12686	-0-	-954	-0-	971	1	11663	2	N	47	193	1			83
							52	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

10	7998	X	6722	-0-	-1276	-0-	47	1	6669	3	N	5					154
							6	9									
11	8093	X	8093	-0-	-0-	-0-	45	1	8048	3	N	-0-					154
12	7635	X	7635	-0-	-0-	-0-	47	1	7588	3	N	-0-					154
01	7564	X	7516	-0-	-48	-0-	47	1	7469	3	N	-0-					154
02	6832	X	6736	-0-	-96	-0-	42	1	6694	3	N	-0-					154
03	7564	X	7176	-0-	-388	-0-	47	1	7129	3	N	-0-					154

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31186	X	25510	-0-	-5676	-0-	25510	2			N	-0-					106
11	30180	X	24171	-0-	-6009	-0-	24171	2			N	-0-					106
12	30349	X	15924	-0-	-14425	-0-	15924	2			N	-0-					106
01	25513	X	19529	-0-	-5984	-0-	19529	2			N	-0-					106
02	23044	X	20161	-0-	-2883	-0-	20161	2			N	-0-					106
03	25513	X	54	-0-	-25459	-0-	54	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					165
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					165
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					165
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					165
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					165
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1482	-0-	-533	-0-	42	1	1426	3	N	13	149	1			19
							14	9									
11	1950	X	1210	-0-	-740	-0-	15	1	1194	3	N	1					20
							1	9									
12	2015	X	1560	-0-	-455	-0-	36	1	1524	3	N	-0-					20
01	1674	X	1251	-0-	-423	-0-	38	1	1213	3	N	-0-					20
02	1344	X	1326	-0-	-18	-0-	15	1	1254	3	N	52					72
							57	9									
03	1550	X	1371	-0-	-179	-0-	20	1	1351	3	N	-0-					72

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

10	72	X	72	-0-	-0-	-0-	72	2			N	-0-					8
11	50	X	50	-0-	-0-	-0-	50	1			N	-0-					8
12	53	X	53	-0-	-0-	-0-	53	2			N	-0-					8
01	50	X	50	-0-	-0-	-0-	50	2			N	-0-					8
02	56	X	47	-0-	-9	-0-	47	2			N	-0-					8
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					8

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	310	N	68	-0-	-242	-0-	68	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					35
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					35
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					35
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					35
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					35
03	31	N	16	-0-	-15	-0-	16	3			N	-0-	22	5			13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2818	R	2818	-0-	-0-	-0-	74	1	2685	3	N	54					121
							59	9									
11	2550	#	2426	-0-	-124	-0-	44	1	2358	3	N	22					143
							24	9									
12	2635	#	1667	-0-	-968	-0-	29	1	1638	3	N	-0-					143
01	2635	#	2400	-0-	-235	-0-	30	1	2370	3	N	-0-					143
02	2380	#	2044	-0-	-336	-0-	37	1	1929	3	N	71	186	1			28
							78	9									
03	2635	#	1865	-0-	-770	-0-	22	1	1843	3	N	-0-					28

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	#	2213	-0-	-19	-0-	107	1	2106	3	N	-0-					39
11	2160	#	2070	-0-	-90	-0-	66	1	2004	3	N	-0-	5	5			34
12	2201	#	1979	-0-	-222	-0-	59	1	1920	3	N	-0-					34
01	2201	#	2142	-0-	-59	-0-	55	1	2087	3	N	-0-					34
02	1988	#	1921	-0-	-67	-0-	62	1	1839	3	N	18					52
							20	9									
03	2201	#	1898	-0-	-303	-0-	46	1	1852	3	N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

10	2046	#	1923	-0-	-123	-0-	1923	3			N	-0-					50
11	1920	#	1598	-0-	-322	-0-	1598	3			N	-0-					50
12	1984	#	1704	-0-	-280	-0-	1704	3			N	-0-					50
01	1984	#	1896	-0-	-88	-0-	1896	3			N	-0-					50
*02	1764	#	1549	-0-	-215	-0-	1549	3			N	-0-	23	5			27
03	1922	#	1771	-0-	-151	-0-	1771	3			N	-0-					27

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

10	1612	#	1462	-0-	-150	-0-	1462	3			N	-0-					230
11	1560	#	1342	-0-	-218	-0-	1214	3	128	9	N	116					346
12	1612	#	1296	-0-	-316	-0-	1296	3			N	-0-					346
01	1612	#	1441	-0-	-171	-0-	1441	3			N	-0-					346
02	1344	#	1232	-0-	-112	-0-	1178	3	54	9	N	49	193	1			202
03	1457	#	1405	-0-	-52	-0-	1346	3	59	9	N	54	191	1			65

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

10	2046	#	857	-0-	-1189	-0-	826	3	31	9	N	28					176
11	1680	#	1671	-0-	-9	-0-	1671	3			N	-0-					176
12	2511	R	2511	-0-	-0-	-0-	2511	3			N	-0-					176
01	1891	#	1129	-0-	-762	-0-	1129	3			N	-0-					176
02	1708	#	731	-0-	-977	-0-	731	3			N	-0-					176
03	2108	#	628	-0-	-1480	-0-	628	3			N	-0-					176

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					126
11	0	#	-0-	-0-	-0-	-0-					N	-0-					126
12	0	#	-0-	-0-	-0-	-0-					N	-0-					126
01	0	#	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	820	-0-	-110	-0-	813	2	7	9	N	6	188	1			31
11	870	#	817	-0-	-53	-0-	804	2	13	9	N	12					43
12	899	#	854	-0-	-45	-0-	839	2	15	9	N	14					57
01	868	#	809	-0-	-59	-0-	798	2	11	9	N	10					67
02	756	#	719	-0-	-37	-0-	704	2	15	9	N	14					81
03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					81

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1442	-0-	-170	-0-	31 8	1 9	1403	2	N	7					90
11	1560	#	1246	-0-	-314	-0-	29 11	1 9	1206	2	N	10					100
12	1519	#	1281	-0-	-238	-0-	27 11	1 9	1243	2	N	10					110
01	1488	#	1188	-0-	-300	-0-	21 11	1 9	1156	2	N	10					120
02	1316	#	1248	-0-	-68	-0-	28 13	1 9	1207	2	N	12					132
03	1457	#	1091	-0-	-366	-0-	28 7	1 9	1056	2	N	6					138

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	#	327	-0-	-1812	-0-	240	2	87	9	N	79	191	1			138
11	2070	#	1657	-0-	-413	-0-	1569	2	88	9	N	80					218
12	2136	R	2136	-0-	-0-	-0-	626	1	1403	3	N	97	193	1			122
							107	9									
01	2054	R	2054	-0-	-0-	-0-	624	1	1329	3	N	92					214
							101	9									
02	1830	R	1830	-0-	-0-	-0-	572	1	1183	3	N	68					282
							75	9									
*03	2126	R	2126	-0-	-0-	-0-	629	1	1403	3	N	85	192	1			175
							94	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

10	577	R	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	337	R	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	352	R	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	324	R	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	290	R	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*03	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

10	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	1320	X	335	-0-	-985	-0-	335	2			N	-0-					-0-
12	1364	X	438	-0-	-926	-0-	438	2			N	-0-					-0-
01	1364	X	363	-0-	-1001	-0-	363	2			N	-0-					-0-
02	616	X	281	-0-	-335	-0-	281	2			N	-0-					-0-
03	465	X	232	-0-	-233	-0-	232	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

10	1798	X	1402	-0-	-396	-0-	60	1	1342	3	N	-0-					-0-
11	1380	X	1319	-0-	-61	-0-	17	1	1302	3	N	-0-					-0-
12	1395	X	1339	-0-	-56	-0-	18	1	1321	3	N	-0-					-0-
01	1395	X	1366	-0-	-29	-0-	15	1	1351	3	N	-0-					-0-
02	1260	X	1179	-0-	-81	-0-	17	1	1162	3	N	-0-					-0-
03	1395	X	1328	-0-	-67	-0-	19	1	1309	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

10	2480	X	2383	-0-	-97	-0-	2383	2			N	-0-					13
11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					13
12	2232	X	1368	-0-	-864	-0-	1368	2			N	-0-					13
01	2387	X	1106	-0-	-1281	-0-	1106	2			N	-0-					13
02	2408	X	632	-0-	-1776	-0-	632	2			N	-0-					13
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					105
11	450	N	329	-0-	-121	-0-	329	2			N	-0-					105
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					105
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					105
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					105
03	403	N	320	-0-	-83	-0-	320	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
02	672	N	648	-0-	-24	-0-	648	2			N	-0-					-0-
03	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					92
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					92
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					92
01	837	N	810	-0-	-27	-0-	810	2			N	-0-					92
02	756	N	736	-0-	-20	-0-	736	2			N	-0-					92
03	868	N	839	-0-	-29	-0-	839	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1164	-0-	1164	4081	1164	2			N	-0-					23
11	2500	N	1086	-0-	-1414	2667	1086	2			N	-0-					23
12	3100	N	1087	-0-	-2013	654	1087	2			N	-0-					23
01	1592	N	938	-0-	-654	-0-	938	2			N	-0-					23
02	868	N	856	-0-	-12	-0-	856	2			N	-0-					23
*03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
11	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
12	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
01	3503	X	399	-0-	-3104	-0-	399	2			N	-0-					-0-
02	3164	X	1302	-0-	-1862	-0-	1302	2			N	-0-					-0-
*03	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	563	-0-	-57	-0-	563	2			N	-0-					57
11	600	N	553	-0-	-47	-0-	553	2			N	-0-					57
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					57
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					57
02	504	N	338	-0-	-166	-0-	338	2			N	-0-					57
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

10	558	#	524	-0-	-34	-0-	518	2	6	9	N	5					240
11	510	#	494	-0-	-16	-0-	492	2	2	9	N	2	180	1			62
12	496	#	445	-0-	-51	-0-	442	2	3	9	N	3					65
01	527	#	458	-0-	-69	-0-	455	2	3	9	N	3					68
02	518	R	518	-0-	-0-	-0-	515	2	3	9	N	3					71
*03	545	R	545	-0-	-0-	-0-	542	2	3	9	N	3					74

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

10	2201	#	1988	-0-	-213	B	-21046	1988	2			N	-0-				172
11	2130	#	2043	-0-	-87	B	-21133	2043	2			N	-0-				172
12	2201	#	2099	-0-	-102	B	-21235	2099	2			N	-0-				172
01	1984	#	2068	-0-	84	B	-21151	2068	2			N	-0-				172
02	1904	#	1921	-0-	17	B	-21134	1921	2			N	-0-				172
03	2108	#	2025	-0-	-83	B	-21217	2025	2			N	-0-				172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

10	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-
11	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-
12	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-
01	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-
02	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-
03	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

10	1022	X	1022	-0-	-0-	-0-	288	1	734	2	N	-0-					110
11	960	X	915	-0-	-45	-0-	261	1	654	2	N	-0-					110
12	1351	X	1351	-0-	-0-	-0-	269	1	1080	2	N	2					112
							2	9									
01	1301	X	1301	-0-	-0-	-0-	247	1	1053	2	N	1					113
							1	9									
02	952	X	943	-0-	-9	-0-	266	1	677	2	N	-0-					113
03	1364	X	952	-0-	-412	-0-	295	1	657	2	N	-0-					113

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	1212	-0-	-59	-0-	31	1	1181	2	N	-0-					-0-
11	1230	X	1160	-0-	-70	-0-	30	1	1130	2	N	-0-					-0-
12	1240	X	1000	-0-	-240	-0-	31	1	969	2	N	-0-					-0-
01	1240	X	1160	-0-	-80	-0-	31	1	1129	2	N	-0-					-0-
02	1092	X	976	-0-	-116	-0-	28	1	948	2	N	-0-					-0-
*03	1209	X	938	-0-	-271	-0-	31	1	907	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
11	570	X	180	-0-	-390	-0-	180	1			N	-0-					-0-
12	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
01	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	1			N	-0-					-0-
*03	186	X	186	-0-	-0-	-0-	186	1			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1022	-0-	-218	-0-	31	1	991	2	N	-0-					-0-
11	1140	X	928	-0-	-212	-0-	30	1	898	2	N	-0-					-0-
12	1178	X	745	-0-	-433	-0-	31	1	714	2	N	-0-					-0-
01	1178	X	655	-0-	-523	-0-	31	1	624	2	N	-0-					-0-
02	924	X	564	-0-	-360	-0-	28	1	536	2	N	-0-					-0-
*03	1023	X	563	-0-	-460	-0-	31	1	532	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

10	775	X	527	-0-	-248	-0-	527	2			N	-0-					-0-
11	570	X	504	-0-	-66	-0-	504	2			N	-0-					-0-
12	558	X	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	558	X	549	-0-	-9	-0-	549	2			N	-0-					-0-
02	476	X	390	-0-	-86	-0-	390	2			N	-0-					-0-
*03	527	X	413	-0-	-114	-0-	413	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

10	341	N	227	-0-	-114	-0-	227	2			Y	-0-					-0-
11	330	N	182	-0-	-148	-0-	182	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

10	558	N	519	-0-	-39	-0-	519	2			N	-0-					-0-
11	540	N	371	-0-	-169	-0-	371	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	527	N	269	-0-	-258	-0-	268	2	1	9	N	1					1
02	526	N	526	-0-	-0-	-0-	525	2	1	9	N	1	1	8			1
*03	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1	1	8			1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

10	7285	X	4835	-0-	-2450	-0-	31	1	4782	2	Y	20								90
							22	9												
11	6000	X	4615	-0-	-1385	-0-	30	1	4568	2	Y	15								105
							17	9												
12	6138	X	1780	-0-	-4358	-0-	31	1	1746	2	Y	3								108
							3	9												
01	6138	X	91	-0-	-6047	-0-	31	1	59	2	Y	1			96	1				13
							1	9												
02	6970	X	6970	-0-	-0-	-0-	28	1	6941	2	Y	1			3	1				11
							1	9												
*03	6332	X	6332	-0-	-0-	-0-	31	1	6301	2	Y	-0-								11

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30380	X	25890	-0-	-4490	-0-	25828	2	62	9	N	56					178
11	29400	X	25981	-0-	-3419	-0-	25925	2	56	9	N	51					229
12	30380	X	26501	-0-	-3879	-0-	26391	2	110	9	N	100	182	1			147
01	30349	X	26246	-0-	-4103	-0-	26194	2	52	9	N	47	81	1			113
02	24920	X	22941	-0-	-1979	-0-	22941	2			N	-0-	2	1			111
*03	26846	X	24531	-0-	-2315	-0-	24531	2			N	-0-					111

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5039	-0-	-603	-0-	5020	2	19	9	N	17					87
11	5460	X	4687	-0-	-773	-0-	4667	2	20	9	N	18					105
12	5642	X	4357	-0-	-1285	-0-	4334	2	23	9	N	21	1	8			125
01	5642	X	3743	-0-	-1899	-0-	3728	2	15	9	N	14	112	1			27
02	4564	X	4223	-0-	-341	-0-	4214	2	9	9	N	8	3	1	1	8	31
*03	5053	X	4206	-0-	-847	-0-	4194	2	12	9	N	11	1	8			41

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

	PRICE																
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3521	X	3521	-0-	-0-	-0-	3504	2	17	9	Y	15					122
11	3475	X	3475	-0-	-0-	-0-	3458	2	17	9	Y	15					137
12	T. A.		3225	-0-	3225	3225	3196	2	29	9	Y	26	1	8			162
01	T. A.		3407	-0-	3407	6632	3328	2	79	9	Y	72	183	1			51
02	T. A.		3148	-0-	3148	9780	3125	2	23	9	Y	21	1	8			71
*03	12868	X	3088	-0-	-9780	-0-	3062	2	26	9	Y	24	1	8			94

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

10	31	X	-0-	-0-	-31	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	539	X	539	-0-	-0-	-0-	526	1	13	2	N	-0-					59
01	542	X	542	-0-	-0-	-0-	526	1	16	2	N	-0-					59
02	485	X	485	-0-	-0-	-0-	475	1	10	2	N	-0-					59
*03	541	X	541	-0-	-0-	-0-	526	1	15	2	N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

10	62	X	-0-	-0-	-62	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	47	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					15
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					15
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					15
12	744	N	672	-0-	-72	-0-	672	3			N	-0-					15
01	806	N	702	-0-	-104	-0-	702	3			N	-0-					15
*02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					15
*03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					294
11	0	N	-0-	-0-	-0-	-0-					N	-0-					294
12	0	N	-0-	-0-	-0-	-0-					N	-0-					294
01	0	N	-0-	-0-	-0-	-0-					N	-0-					294
02	0	N	-0-	-0-	-0-	-0-					N	-0-					294
03	0	N	-0-	-0-	-0-	-0-					N	-0-	226	7			68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					278
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					278
12	465	N	371	-0-	-94	-0-	371	3			N	-0-					278
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					278
02	420	N	349	-0-	-71	-0-	349	3			N	-0-					278
03	372	N	308	-0-	-64	-0-	308	3			N	-0-	165	7			113

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

10	3582 R	3582	-0-	-0-	B	-0-	3513	3	69	9	N	63				144
11	3372 R	3372	-0-	-0-	B	-0-	3351	3	21	9	N	19				163
12	3015 R	3015	-0-	-0-	B	-0-	3015	3			N	-0-				163
01	3073 R	3073	-0-	-0-	B	-0-	2794	3	279	9	N	254	377	1		40
02	3374 R	3374	-0-	-0-	B	-0-	3374	3			N	-0-				40
03/01 BALANCING DATE STATUS -> -0-																
*03	3669 R	3669	-0-	-0-	B	-0-	3669	3			N	-0-				40

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

10	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1017	X	1017	-0-	-0-	-0-	60	1	957	3	N	-0-			40
11	960	X	927	-0-	-33	-0-	36	1	889	3	N	2			42
							2	9							
12	992	X	887	-0-	-105	-0-	34	1	853	3	N	-0-			42
01	1023	X	805	-0-	-218	-0-	27	1	778	3	N	-0-			42
02	924	X	768	-0-	-156	-0-	32	1	736	3	N	-0-			42
03	1023	X	843	-0-	-180	-0-	30	1	796	3	N	15			57
							17	9							

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

10	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-
11	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-			-0-
12	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-			-0-
01	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-			-0-
02	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-			-0-
*03	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-			-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

10	0	#	-0-	-0-	-0-	-0-					N	-0-			92
11	0	#	-0-	-0-	-0-	-0-					N	-0-			92
12	0	#	-0-	-0-	-0-	-0-					N	-0-			92
01	0	#	-0-	-0-	-0-	-0-					N	-0-			92
02	0	#	-0-	-0-	-0-	-0-					N	-0-			92
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

10	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-			67
11	1718	N	1718	-0-	-0-	-0-	1692	2	26	9	N	24			91
12	1519	N	973	-0-	-546	-0-	973	2			N	-0-			91
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-			91
02	1596	N	1504	-0-	-92	-0-	1504	2			N	-0-			91
*03	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-			91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8866		8635	-0-	-231	738	2	1	8633	3	N	-0-			125
11	8580		-0-	-0-	-8580	-0-					N	-0-			125
12	8866		17494	-0-	8628	8628	62	1	17432	3	N	-0-			125
01	8866		-0-	-0-	-8866	-0-					N	-0-			125
02	8008		6584	-0-	-1424	-0-	2	1	6582	3	N	-0-			125
03	8866		19977	-0-	11111	11111	77	1	19900	3	N	-0-			125

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3007	X	2996	-0-	-11	-0-	2996	2			Y	-0-			-0-
11	2910	X	2299	-0-	-611	-0-	2299	2			Y	-0-			-0-
12	3007	X	1504	-0-	-1503	-0-	1504	2			Y	-0-			-0-
01	3007	X	1258	-0-	-1749	-0-	1258	2			Y	-0-			-0-
02	2716	X	973	-0-	-1743	-0-	973	2			Y	-0-			-0-
*03	3007	X	973	-0-	-2034	-0-	973	2			Y	-0-			-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	946	-0-	-108	-0-	946	2			N	-0-			-0-
11	990	N	928	-0-	-62	-0-	928	2			N	-0-			-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-			-0-
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-			-0-
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-			-0-
*03	992	N	975	-0-	-17	-0-	975	2			N	-0-			-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	574	-0-	-449	-0-	574	2			N	-0-			140
11	900	N	592	-0-	-308	-0-	592	2			N	-0-			140
12	899	N	715	-0-	-184	-0-	715	2			N	-0-			140
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-			140
02	560	N	527	-0-	-33	-0-	527	2			N	-0-			140
03	713	N	679	-0-	-34	-0-	666	2	13	9	N	12			152

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

10	4340	X	4276	-0-	-64	-0-	4276	2			N	-0-					-0-
11	4200	X	4087	-0-	-113	-0-	4087	2			N	-0-					-0-
12	4340	X	4182	-0-	-158	-0-	4182	2			N	-0-					-0-
01	4278	X	4066	-0-	-212	-0-	4066	2			N	-0-					-0-
02	3864	X	3705	-0-	-159	-0-	3705	2			N	-0-					-0-
*03	4278	X	4139	-0-	-139	-0-	4139	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

10	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
12	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
01	3534	X	1419	-0-	-2115	-0-	1419	2			N	-0-					-0-
02	3192	X	2377	-0-	-815	-0-	2377	2			N	-0-					-0-
03	3534	X	2859	-0-	-675	-0-	2859	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

10	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					90
11	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					90
12	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					90
01	2635	X	2303	-0-	-332	-0-	2303	2			N	-0-					90
02	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					90
*03	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

10	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1120	N	1094	-0-	-26	-0-	1094	2			N	-0-					-0-
03	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

10	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
11	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
02	700	N	676	-0-	-24	-0-	676	2			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

10	124	N	124	-0-	-0-	-0-	99	2	25	9	N	23					140
11	104	N	104	-0-	-0-	-0-	93	2	11	9	N	10					150
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					150
01	124	N	106	-0-	-18	-0-	91	2	15	9	N	14					164
02	84	N	44	-0-	-40	-0-	25	2	19	9	N	17					181
03	93	N	39	-0-	-54	-0-	25	2	14	9	N	13					194

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*03	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	280	-0-	-402	-0-	280	3			N	-0-					-0-
11	480	X	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	465	X	259	-0-	-206	-0-	259	3			N	-0-					-0-
01	403	X	58	-0-	-345	-0-	58	3			N	-0-					-0-
*02	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	X	174	-0-	-136	-0-	174	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	37	-0-	-304	-0-	37	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	240	N	123	-0-	-117	-0-	123	3			N	-0-					-0-
12	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
12	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	990	-0-	-126	-0-	990	2			N	-0-					-0-
11	1050	N	957	-0-	-93	-0-	957	2			N	-0-					-0-
12	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-
01	992	N	779	-0-	-213	-0-	779	2			N	-0-					-0-
02	896	N	865	-0-	-31	-0-	865	2			N	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	37	-0-	-831	-0-	37	3			N	-0-					32
11	900	N	161	-0-	-739	-0-	161	3			N	-0-					32
12	775	N	150	-0-	-625	-0-	150	3			N	-0-					32
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					32
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					32
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

10	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					72
11	690	N	678	-0-	-12	B	-0-	677	2	1	9	N	1					73
12	713	N	700	-0-	-13	B	-0-	698	2	2	9	N	2					75
01	713	N	616	-0-	-97	B	-0-	606	2	10	9	N	9					84
02	661	N	661	-0-	-0-	B	-0-	657	2	4	9	N	4					88
03/01 BALANCING DATE STATUS -> -0-																		
*03	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					88

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

10	998	N	998	-0-	-0-	B	-0-	60	1	935	2	N	3					118
								3	9									
11	829	N	829	-0-	-0-	B	-0-	50	1	779	2	N	-0-					118
12	899	N	847	-0-	-52	B	-0-	62	1	785	2	N	-0-					118
01	992	N	424	-0-	-568	B	-0-	28	1	396	2	N	-0-					118
02	784	N	411	-0-	-373	B	-0-	24	1	387	2	N	-0-					118
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	735	-0-	-102	B	-0-	42	1	693	2	N	-0-					118

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

10	434	N	362	-0-	-72	B	-0-	46	1	316	2	N	-0-					22
11	300	N	224	-0-	-76	B	-0-	54	1	170	2	N	-0-					22
12	217	N	142	-0-	-75	B	-0-	20	1	122	2	N	-0-					22
01	372	N	179	-0-	-193	B	-0-	50	1	129	2	N	-0-					22
02	213	N	213	-0-	-0-	B	-0-	34	1	178	2	N	1					23
								1	9									
03/01 BALANCING DATE STATUS -> -0-																		
*03	194	N	194	-0-	-0-	B	-0-	48	1	142	2	N	4					27
								4	9									

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					33

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	713	N	449	-0-	-264	-0-	449	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	713	N	547	-0-	-166	-0-	547	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

10	555	N	555	-0-	-0-	-0-	74	1	481	3	N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	72	1	358	3	N	-0-					-0-
12	496	N	439	-0-	-57	-0-	74	1	365	3	N	-0-					-0-
01	558	N	409	-0-	-149	-0-	74	1	335	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	67	1	333	3	N	-0-					-0-
03	434	N	307	-0-	-127	-0-	74	1	233	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

10	651	N	591	-0-	-60	-0-	74	1	517	3	N	-0-					-0-
11	600	N	499	-0-	-101	-0-	72	1	427	3	N	-0-					-0-
12	620	N	171	-0-	-449	-0-	74	1	97	3	N	-0-					-0-
01	589	N	250	-0-	-339	-0-	74	1	176	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	67	1	107	3	N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	74	1	115	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1380	N	1097	-0-	-283	-0-	1097	3			N	-0-					-0-
12	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					-0-
01	1333	N	891	-0-	-442	-0-	891	3			N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
03	1333	N	1117	-0-	-216	-0-	1117	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
*01	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
*02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
01	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					-0-
02	1064	N	1018	-0-	-46	-0-	1018	2			N	-0-					-0-
03	1178	N	1107	-0-	-71	-0-	1107	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	5			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	5			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	5			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	5			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	5			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	5			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	5			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	5			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	5			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	5			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
11	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
01	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
*03	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

10	2232	#	2278	-0-	46	B	-15268	2278	2			N	-0-					-0-
11	2220	#	2163	-0-	-57	B	-15325	2163	2			N	-0-					-0-
12	2294	#	2211	-0-	-83	B	-15408	2211	2			N	-0-					-0-
01	2294	#	1851	-0-	-443	B	-15851	1851	2			N	-0-					-0-
02	2044	#	2139	-0-	95	B	-15756	2139	2			N	-0-					-0-
03	2263	#	2246	-0-	-17	B	-15773	2246	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

10	2263	#	2239	-0-	-24	B	-18041	2239	2			N	-0-					-0-
11	2190	#	2058	-0-	-132	B	-18173	2058	2			N	-0-					-0-
12	2232	#	2234	-0-	2	B	-18171	2234	2			N	-0-					-0-
01	2232	#	1831	-0-	-401	B	-18572	1831	2			N	-0-					-0-
02	2016	#	2149	-0-	133	B	-18439	2149	2			N	-0-					-0-
03	2232	#	2159	-0-	-73	B	-18512	2159	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

10	2604	#	2745	-0-	141	B	-51775	2745	2			N	-0-					-0-
11	2850	#	2520	-0-	-330	B	-52105	2520	2			N	-0-					-0-
12	2945	#	2609	-0-	-336	B	-52441	2609	2			N	-0-					-0-
01	2945	#	2601	-0-	-344	B	-52785	2601	2			N	-0-					-0-
02	2520	#	2305	-0-	-215	B	-53000	2305	2			N	-0-					-0-
03	2759	#	2550	-0-	-209	B	-53209	2550	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

10	597	N	597	-0-	-0-	-0-	93	1	504	2	N	-0-					77
11	579	N	579	-0-	-0-	-0-	90	1	489	2	N	-0-					77
12	1088	N	1088	-0-	-0-	-0-	93	1	872	2	N	112					189
							123	9									
01	1232	N	1232	-0-	-0-	-0-	93	1	1070	2	N	63	132	1			120
							69	9									
*02	1234	N	1234	-0-	-0-	-0-	84	1	1087	2	N	57					177
							63	9									
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					177

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

10	SWR 10		NO RPT	-0-	-0-	32223					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	#	4750	-0-	-520	-0-	202 1 28 9		4520	2	N	25					281
11	5100	#	3952	-0-	-1148	-0-	202 1 15 9		3735	2	N	14	185	1			110
12	5683	R	5683	-0-	-0-	-0-	202 1 59 9		5422	2	N	54					164
01	5270	#	3273	-0-	-1997	-0-	156 1 23 9		3094	2	N	21					185
02	5156	R	5156	-0-	-0-	-0-	202 1 22 9		4954	2	N	-0-					185
03	5270	#	4987	-0-	-283	-0-	202 1 22 9		4763	2	N	20					205

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
11	1740	N	1676	-0-	-64	-0-	1676	3			N	-0-					-0-
12	1798	N	1792	-0-	-6	-0-	1792	3			N	-0-					-0-
01	1767	N	913	-0-	-854	-0-	913	3			N	-0-					-0-
02	1568	N	176	-0-	-1392	-0-	176	3			N	-0-					-0-
*03	2547	N	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	900	N	675	-0-	-225	-0-	675	3			N	-0-					-0-
12	775	N	690	-0-	-85	-0-	690	3			N	-0-					-0-
01	682	N	349	-0-	-333	-0-	349	3			N	-0-					-0-
02	644	N	268	-0-	-376	-0-	268	3			N	-0-					-0-
*03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
12	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
01	961	N	752	-0-	-209	-0-	752	3			N	-0-					-0-
02	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
03	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1186	-0-	-147	-0-	260	1	926	2	N	-0-					58
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					58
12	1302	N	19	-0-	-1283	-0-	10	1	9	2	N	-0-					58
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	31	N	-0-	-0-	-31	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1082	-0-	-158	-0-	1082	2			N	-0-					23
11	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					23
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					23
01	1085	N	951	-0-	-134	-0-	951	2			N	-0-					23
02	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					23
*03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					13
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					13
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					13
01	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					13
02	924	N	920	-0-	-4	-0-	920	2			N	-0-					13
*03	993	N	993	-0-	-0-	-0-	993	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0-	-0-	1845	2	8	4	N	-0-					72
11	1890	N	1794	-0-	-96	-0-	1693	2	101	4	N	-0-					72
12	2046	N	1799	-0-	-247	-0-	1794	2	5	4	N	-0-					72
01	1860	N	978	-0-	-882	-0-	978	2			N	-0-					72
02	1680	N	860	-0-	-820	-0-	860	2			N	-0-					72
*03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					72

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					30
11	240	N	-0-	-0-	-240	-0-					N	-0-					30
12	248	N	-0-	-0-	-248	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	491	-0-	-284	-0-	491	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	728	N	691	-0-	-37	-0-	691	3			N	-0-					-0-
03	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-
11	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	589	N	354	-0-	-235	-0-	354	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
01	744	N	404	-0-	-340	-0-	404	2			N	-0-					-0-
02	756	N	661	-0-	-95	-0-	661	2			N	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	59	1	431	3	N	-0-					-0-
01	775	N	262	-0-	-513	-0-	31	1	231	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	56	1	405	3	N	-0-					-0-
*03	1738	N	1738	-0-	-0-	-0-	1530	1	208	3	N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	1			N	-0-					42
11	600	N	593	-0-	-7	-0-	593	1			N	-0-					42
12	621	N	621	-0-	-0-	-0-	621	1			N	-0-					42
01	589	N	283	-0-	-306	-0-	283	1			N	-0-					42
02	560	N	539	-0-	-21	-0-	539	1			N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
11	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
03	961	N	943	-0-	-18	-0-	943	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
01	868	N	631	-0-	-237	-0-	631	2			N	-0-					-0-
*02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					30
11	776	N	776	-0-	-0-	-0-	776	2			N	-0-					30
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					30
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					30
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					30
*03	559	X	559	-0-	-0-	-0-	553	2	6	9	N	5					35

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	#	1180	-0-	-2974	-0-	1147	2	33	9	N	30					242
11	3270	#	1237	-0-	-2033	-0-	1211	2	26	9	N	24					266
12	2759	#	1241	-0-	-1518	-0-	1210	2	31	9	N	28	192	1			102
01	1767	#	931	-0-	-836	-0-	909	2	22	9	N	20					122
02	1596	#	551	-0-	-1045	-0-	526	2	25	9	N	23					145
03	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					145

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1153	-0-	-1451	-0-	1153	2			N	-0-					90
11	1650	N	1162	-0-	-488	-0-	1162	2			N	-0-					90
12	1364	N	1203	-0-	-161	-0-	1203	2			N	-0-					90
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					90
02	1092	N	1008	-0-	-84	-0-	1008	2			N	-0-					90
03	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					27
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					27
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					27
01	1519	N	699	-0-	-820	-0-	699	2			N	-0-					27
02	1456	N	884	-0-	-572	-0-	884	2			N	-0-					27
03	1364	N	1011	-0-	-353	-0-	1007	2	4	9	N	4					31

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	655	-0-	-89	-0-	25	1	630	2	N	-0-					20
11	690	N	601	-0-	-89	-0-	14	1	587	2	N	-0-					20
12	620	N	566	-0-	-54	-0-	12	1	554	2	N	-0-					20
01	651	N	532	-0-	-119	-0-	8	1	524	2	N	-0-					20
02	560	N	462	-0-	-98	-0-	9	1	453	2	N	-0-					20
03	558	N	520	-0-	-38	-0-	12	1	508	2	N	-0-					20

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1584	-0-	-59	-0-	1408	3	18	4	N	144	273	1			39
							158	9									
11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					39
12	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					39
01	1581	N	1169	-0-	-412	-0-	1091	3	69	4	N	8					47
							9	9									
02	1400	N	1208	-0-	-192	-0-	1208	3			N	-0-					47
03	1612	N	1362	-0-	-250	-0-	1362	3			N	-0-					47

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	681	-0-	-1	-0-	35	1	645	2	N	1	96	1			16
							1	9									
11	660	N	637	-0-	-23	-0-	14	1	623	2	N	-0-					16
12	651	N	633	-0-	-18	-0-	19	1	614	2	N	-0-					16
01	682	N	568	-0-	-114	-0-	10	1	558	2	N	-0-					16
02	588	N	536	-0-	-52	-0-	14	1	522	2	N	-0-					16
03	620	N	615	-0-	-5	-0-	17	1	598	2	N	-0-					16

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	532	-0-	-181	-0-	46	1	486	3	N	-0-					23
11	840	N	425	-0-	-415	-0-	16	1	409	3	N	-0-					23
12	496	N	431	-0-	-65	-0-	16	1	415	3	N	-0-					23
01	527	N	140	-0-	-387	-0-	2	1	138	3	N	-0-					23
02	392	N	24	-0-	-368	-0-	24	3			N	-0-					23
03	434	N	37	-0-	-397	-0-	4	1	33	3	N	-0-					23

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1108	N	1108	-0-	-0-	-0-	78	1	1030	2	N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	83	1	1290	2	N	-0-					-0-
12	1604	N	1604	-0-	-0-	-0-	96	1	1508	2	N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	84	1	1323	2	N	-0-					-0-
03	1612	N	1321	-0-	-291	-0-	69	1	1252	2	N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	87	1	442	3	N	-0-					15
11	600	N	520	-0-	-80	-0-	30	1	490	3	N	-0-					15
12	651	N	225	-0-	-426	-0-	13	1	212	3	N	-0-					15
01	527	N	41	-0-	-486	-0-	4	1	37	3	N	-0-					15
02	476	N	14	-0-	-462	-0-	3	1	11	4	N	-0-					15
*03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					27
11	2563	N	2563	-0-	-0-	-0-	2555	3	8	9	N	7					34
12	2573	N	2140	-0-	-433	-0-	2140	3			N	-0-					34
01	2573	N	972	-0-	-1601	-0-	934	3	38	4	N	-0-					34
02	2324	N	787	-0-	-1537	-0-	786	3	1	9	N	1					35
*03	3100	N	3220	-0-	120	120	3220	3			N	-0-					35

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					40
11	1020	N	1001	-0-	-19	-0-	995	3	6	9	N	5					45
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					45
01	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					45
02	929	N	929	-0-	-0-	-0-	923	3	6	9	N	5					50
*03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					50

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					48
11	2	N	-0-	-0-	-2	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	31	N	-0-	-0-	-31	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	440	-0-	-220	-0-	440	3			N	-0-					22
*10	589	N	482	-0-	-107	-0-	482	3			N	-0-					22
*11	570	N	479	-0-	-91	-0-	420	3	59	4	N	-0-	4	5			18
*12	465	N	386	-0-	-79	-0-	386	3			N	-0-					18
*01	496	N	372	-0-	-124	-0-	372	3			N	-0-					18
*02	448	N	340	-0-	-108	-0-	335	3	5	4	N	-0-					18
*03	372	N	257	-0-	-115	-0-	257	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	109	-0-	-1689	-0-	76	1	33	2	N	-0-	98	1	7	5	13
11	840	N	103	-0-	-737	-0-	103	1			N	-0-					13
12	107	N	107	-0-	-0-	-0-	107	1			N	-0-					13
01	124	N	96	-0-	-28	-0-	96	1			N	-0-					13
02	100	N	100	-0-	-0-	-0-	100	1			N	-0-					13
03	93	N	85	-0-	-8	-0-	85	1			N	-0-					13

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1423	-0-	-96	-0-	24	1	1391	2	N	7					76
							8	9									
11	1562	N	1562	-0-	-0-	-0-	12	1	1550	2	N	-0-					76
12	1478	N	1478	-0-	-0-	-0-	12	1	1466	2	N	-0-					76
01	1426	N	1094	-0-	-332	-0-	7	1	1087	2	N	-0-					76
02	1592	N	1592	-0-	-0-	-0-	13	1	1579	2	N	-0-					76
*03	1769	N	1769	-0-	-0-	-0-	14	1	1755	2	N	-0-					76

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-	-0-	-0-	79	1	1221	3	N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	47	1	1068	3	N	-0-					-0-
12	1054	N	978	-0-	-76	-0-	42	1	936	3	N	-0-					-0-
01	1302	N	773	-0-	-529	-0-	21	1	752	3	N	-0-					-0-
02	1036	N	950	-0-	-86	-0-	41	1	909	3	N	-0-					-0-
03	992	N	849	-0-	-143	-0-	34	1	815	3	N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5867	X	5867	-0-	-0-	-0-	198	1	5669	3	N	-0-	80	1	1	5	18
11	5605	X	5605	-0-	-0-	-0-	187	1	5418	3	N	-0-					18
12	5620	X	5620	-0-	-0-	-0-	195	1	5425	3	N	-0-					18
01	5528	X	5528	-0-	-0-	-0-	168	1	5360	3	N	-0-	1	5			17
02	5194	X	5194	-0-	-0-	-0-	177	1	5017	3	N	-0-					17
*03	5665	X	5665	-0-	-0-	-0-	147	1	5518	3	N	-0-					17

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					7
11	330	N	-0-	-0-	-330	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	55	1	1212	2	N	-0-					106
11	1290	N	1215	-0-	-75	-0-	26	1	1189	2	N	-0-					106
12	1333	N	1179	-0-	-154	-0-	32	1	1128	2	N	17	77	1			46
							19	9									
01	1271	N	725	-0-	-546	-0-	15	1	710	2	N	-0-					46
02	1148	N	957	-0-	-191	-0-	23	1	934	2	N	-0-	2	5			44
03	1178	N	1137	-0-	-41	-0-	23	1	1114	2	N	-0-					44

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	900	-0-	-61	-0-	55	1	845	2	N	-0-					39
11	900	N	863	-0-	-37	-0-	25	1	838	2	N	-0-					39
12	961	N	672	-0-	-289	-0-	19	1	653	2	N	-0-					39
01	899	N	371	-0-	-528	-0-	14	1	357	2	N	-0-					39
02	812	N	465	-0-	-347	-0-	16	1	447	2	N	-0-					39
							2	4									
03	682	N	543	-0-	-139	-0-	19	1	517	2	N	-0-					39
							7	4									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	46	1	367	3	N	-0-					-0-
11	450	N	365	-0-	-85	-0-	17	1	348	3	N	-0-					-0-
12	403	N	281	-0-	-122	-0-	14	1	267	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	16	1	374	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	14	1	296	3	N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254	X	2254	-0-	-0-	-0-	79	1	2085	3	N	19	64	1	15	5	15
							69	4	21	9							
11	2755	X	2755	-0-	-0-	-0-	73	1	2681	3	N	1					16
							1	9									
12	2389	X	2389	-0-	-0-	-0-	67	1	2322	3	N	-0-					16
01	2431	X	2431	-0-	-0-	-0-	56	1	2375	3	N	-0-					16
02	2792	X	2792	-0-	-0-	-0-	86	1	2706	3	N	-0-					16
*03	2841	X	2841	-0-	-0-	-0-	67	1	2774	3	N	-0-					16

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	299	-0-	-73	-0-	9	1	290	3	N	-0-					8
11	300	N	191	-0-	-109	-0-	1	1	190	3	N	-0-					8
12	279	N	170	-0-	-109	-0-	1	1	169	3	N	-0-					8
01	310	N	137	-0-	-173	-0-	137	3			N	-0-					8
02	174	N	174	-0-	-0-	-0-	1	1	173	3	N	-0-					8
*03	176	N	176	-0-	-0-	-0-	4	1	172	3	N	-0-					8

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1799	-0-	-30	-0-	53	1	1707	2	N	35					89
							39	9									
11	1703	N	1703	-0-	-0-	-0-	27	1	1676	2	N	-0-					89
12	1860	N	1683	-0-	-177	-0-	26	1	1657	2	N	-0-					89
01	1798	N	1665	-0-	-133	-0-	21	1	1636	2	N	7					96
							8	9									
02	1675	N	1675	-0-	-0-	-0-	26	1	1649	2	N	-0-					96
*03	1751	N	1751	-0-	-0-	-0-	24	1	1727	2	N	-0-					96

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

10	1891	N	1775	-0-	-116	-0-	66	1	1664	3	N	-0-					97
							45	4									
11	1710	N	1529	-0-	-181	-0-	37	1	1485	3	N	6					103
							7	9									
12	1455	N	1455	-0-	-0-	-0-	24	1	1431	3	N	-0-					103
01	1767	N	1379	-0-	-388	-0-	16	1	1363	3	N	-0-					103
02	2800	N	3495	-0-	695	695	48	1	3441	3	N	5					108
							6	9									
*03	3100	N	4194	-0-	1094	1789	46	1	4148	3	N	-0-					108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	-0-	62	1	1232	2	N	15					27
							17	9									
11	1230	N	1228	-0-	-2	-0-	36	1	1192	2	N	-0-					27
12	1271	N	1258	-0-	-13	-0-	42	1	1216	2	N	-0-					27
01	1302	N	1187	-0-	-115	-0-	24	1	1150	2	N	12					39
							13	9									
02	1148	N	1143	-0-	-5	-0-	32	1	1111	2	N	-0-					39
03	1271	N	1241	-0-	-30	-0-	26	1	1215	2	N	-0-					39

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	N	2621	-0-	-0-	-0-	90	1	2531	3	N	-0-					102
11	2320	N	2320	-0-	-0-	-0-	60	1	2209	3	N	-0-					102
							51	4									
12	2609	N	2609	-0-	-0-	-0-	74	1	2437	3	N	-0-					102
							98	4									
01	2387	N	2365	-0-	-22	-0-	69	1	2296	3	N	-0-					102
02	2338	N	2338	-0-	-0-	-0-	69	1	2269	3	N	-0-					102
*03	2492	N	2492	-0-	-0-	-0-	58	1	2434	3	N	-0-					102

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3498	-0-	-5	-0-	69	1	3429	3	N	-0-					81
11	3369	X	3369	-0-	-0-	-0-	49	1	3226	3	N	85					166
							94	9									
12	3441	X	2614	-0-	-827	-0-	37	1	2527	3	N	45	199	1			12
							50	9									
01	3348	X	2872	-0-	-476	-0-	25	1	2847	3	N	-0-					12
02	3099	X	3099	-0-	-0-	-0-	39	1	3060	3	N	-0-					12
03	3348	X	3254	-0-	-94	-0-	34	1	3165	3	N	50					62
							55	9									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1604	-0-	-318	-0-	89	1	1515	3	N	-0-					86
11	1507	N	1507	-0-	-0-	-0-	69	1	1438	3	N	-0-					86
12	1643	N	1511	-0-	-132	-0-	69	1	1442	3	N	-0-					86
01	1612	N	1281	-0-	-331	-0-	56	1	1225	3	N	-0-					86
02	1400	N	1383	-0-	-17	-0-	69	1	1314	3	N	-0-					86
*03	1555	N	1555	-0-	-0-	-0-	59	1	1496	3	N	-0-					86

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	41	1	737	3	N	-0-					66
11	802	N	802	-0-	-0-	-0-	14	1	788	3	N	-0-					66
12	816	N	816	-0-	-0-	-0-	17	1	799	3	N	-0-					66
01	775	N	683	-0-	-92	-0-	11	1	672	3	N	-0-					66
02	756	N	689	-0-	-67	-0-	15	1	674	3	N	-0-					66
03	806	N	746	-0-	-60	-0-	14	1	732	3	N	-0-					66

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	40	1	822	2	N	-0-					121
11	809	N	809	-0-	-0-	-0-	11	1	796	2	N	2	74	5			49
							2	9									
12	837	N	815	-0-	-22	-0-	12	1	746	2	N	-0-					49
							57	4									
01	837	N	702	-0-	-135	-0-	11	1	688	2	N	-0-					49
							3	4									
02	756	N	704	-0-	-52	-0-	10	1	693	2	N	1					50
							1	9									
03	806	N	723	-0-	-83	-0-	11	1	712	2	N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					32
11	2	N	-0-	-0-	-2	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	31	N	-0-	-0-	-31	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	4	N	4	-0-	-0-	-0-	4	1			N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-	1	5			129
11	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					129
12	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					129
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					129
02	980	N	961	-0-	-19	-0-	961	3			N	-0-					129
03	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	32	1	304	2	N	-0-	68	1	30	5	11
11	294	N	294	-0-	-0-	-0-	4	1	290	2	N	-0-					11
12	279	N	1	-0-	-278	-0-	1	2			N	-0-					11
01	341	N	-0-	-0-	-341	-0-					N	-0-	1	5			10
02	280	N	-0-	-0-	-280	-0-					N	-0-					10
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2377	-0-	-10	-0-	2377	3			N	-0-					40
11	2310	N	2024	-0-	-286	-0-	2024	3			N	-0-					40
12	2387	N	1270	-0-	-1117	-0-	1270	3			N	-0-					40
01	2387	N	2149	-0-	-238	-0-	2149	3			N	-0-					40
02	1876	N	1494	-0-	-382	-0-	1494	3			N	-0-					40
*03	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					40

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	X	2260	-0-	-0-	-0-	63	1	2189	2	N	7					48
							8	9									
11	2290	X	2290	-0-	-0-	-0-	70	1	2172	2	N	44					92
							48	9									
12	2284	X	2284	-0-	-0-	-0-	75	1	2200	2	N	8	81	1			19
							9	9									
01	2263	X	1938	-0-	-325	-0-	32	1	1906	2	N	-0-					19
02	2128	X	2000	-0-	-128	-0-	55	1	1923	2	N	20					39
							22	9									
03	2356	X	2136	-0-	-220	-0-	45	1	2091	2	N	-0-					39

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					99
11	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					99
12	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					104
01	1488	N	103	-0-	-1385	-0-	103	3			N	-0-					104
02	1764	N	759	-0-	-1005	-0-	759	3			N	-0-					104
*03	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	744	N	567	-0-	-177	-0-	567	3			N	-0-					-0-
01	713	N	329	-0-	-384	-0-	329	3			N	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	3			N	-0-					-0-
*03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2805	-0-	-140	-0-	2805	3			N	-0-					40
11	2820	X	2705	-0-	-115	-0-	2705	3			N	-0-					40
12	2821	X	2782	-0-	-39	-0-	2782	3			N	-0-	40	5			-0-
01	2790	N	1483	-0-	-1307	-0-	1483	3			N	-0-					-0-
02	2520	N	7	-0-	-2513	-0-	7	3			N	-0-					-0-
03	2790	N	1049	-0-	-1741	-0-	1049	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	813	-0-	-55	-0-	811	3	2	9	N	2					14
11	840	N	760	-0-	-80	-0-	760	3			N	-0-	2	5			12
12	806	N	595	-0-	-211	-0-	595	3			N	-0-					12
01	806	N	249	-0-	-557	-0-	249	3			N	-0-					12
02	700	N	163	-0-	-537	-0-	163	3			N	-0-					12
*03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					12

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3101	-0-	-743	-0-	3083	3	16	4	N	2					144
							2	9									
11	4111	X	4111	-0-	-0-	-0-	4083	3	13	4	N	14	136	1	8	5	14
							15	9									
12	4123	X	3553	-0-	-570	-0-	3543	3	10	4	N	-0-					14
01	4123	X	2006	-0-	-2117	-0-	1990	3	16	4	N	-0-	1	5			13
02	4078	X	4078	-0-	-0-	-0-	4062	3	14	4	N	2					15
							2	9									
03	4247	X	4084	-0-	-163	-0-	4048	3	36	4	N	-0-					15

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
01	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1924	-0-	-401	-0-	1924	3			N	-0-					-0-
11	2250	X	1840	-0-	-410	-0-	1840	3			N	-0-					-0-
12	1860	X	1856	-0-	-4	-0-	1856	3			N	-0-					-0-
01	1891	N	870	-0-	-1021	-0-	870	3			N	-0-					-0-
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					-0-
*03	3100	N	3238	-0-	138	138	3238	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
11	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
12	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
01	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					147
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					147
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					147
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					147
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					147
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-	149	1	9	5	24
11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					24
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					24
01	1395	N	1252	-0-	-143	-0-	1252	3			N	-0-					24
02	1260	N	1128	-0-	-132	-0-	1128	3			N	-0-					24
*03	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					24

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2952	X	2952	-0-	-0-	-0-	2952	3			N	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
12	2759	N	2544	-0-	-215	-0-	2544	3			N	-0-					-0-
01	2759	N	1150	-0-	-1609	-0-	1150	3			N	-0-					-0-
02	2492	N	399	-0-	-2093	-0-	399	3			N	-0-					-0-
03	2542	N	822	-0-	-1720	-0-	822	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					159
11	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					159
12	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					159
01	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					159
02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					159
*03	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	1052	-0-	-95	-0-	1052	3			N	-0-					-0-
11	1110	X	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
12	1054	X	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	344	-0-	-90	-0-	344	3			N	-0-					58
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					58
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					58
01	341	N	170	-0-	-171	-0-	170	3			N	-0-					58
02	476	N	179	-0-	-297	-0-	179	3			N	-0-					58
*03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					16
11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					16
12	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					16
01	1457	N	981	-0-	-476	-0-	981	3			N	-0-					16
02	1316	N	496	-0-	-820	-0-	496	3			N	-0-					16
03	1767	N	110	-0-	-1657	-0-	110	3			N	-0-					16

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1577	-0-	-4	-0-	1577	3			N	-0-					79
11	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					79
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					79
01	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					79
02	1484	N	1382	-0-	-102	-0-	1382	3			N	-0-					79
03	1581	N	1409	-0-	-172	-0-	1409	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
02	504	N	258	-0-	-246	-0-	258	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-
02	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1999	-0-	-233	-0-	1999	3			N	-0-					67
11	2040	N	2039	-0-	-1	-0-	22	1	2017	3	N	-0-					67
12	2046	N	1921	-0-	-125	-0-	20	1	1901	3	N	-0-					67
01	1984	N	322	-0-	-1662	-0-	4	1	318	3	N	-0-					67
02	1056	N	1056	-0-	-0-	-0-	5	1	1051	3	N	-0-					67
*03	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	891	3			N	-0-					110
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					110
12	868	N	829	-0-	-39	-0-	829	3			N	-0-					110
01	899	N	368	-0-	-531	-0-	368	3			N	-0-					110
02	784	N	172	-0-	-612	-0-	172	3			N	-0-					110
03	837	N	445	-0-	-392	-0-	445	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	523	-0-	-159	-0-	523	3			N	-0-					153
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					153
12	527	N	423	-0-	-104	-0-	423	3			N	-0-					153
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					153
02	476	N	428	-0-	-48	-0-	428	3			N	-0-					153
*03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					164
11	0	N	-0-	-0-	-0-	-0-					N	-0-					164
12	0	N	-0-	-0-	-0-	-0-					N	-0-					164
01	0	N	-0-	-0-	-0-	-0-					N	-0-					164
02	0	N	-0-	-0-	-0-	-0-					N	-0-					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					4
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					4
12	1674	N	1672	-0-	-2	-0-	1672	2			N	-0-					4
01	1643	N	1279	-0-	-364	-0-	1279	2			N	-0-					4
02	1512	N	1360	-0-	-152	-0-	1360	2			N	-0-					4
03	1674	N	1489	-0-	-185	-0-	1489	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

10	2945	X	2706	-0-	-239	-0-	2706	2			N	-0-					115
11	2850	X	2710	-0-	-140	-0-	2710	2			N	-0-					115
12	2914	X	2607	-0-	-307	-0-	2605	2	2	9	N	2					117
01	2914	X	1106	-0-	-1808	-0-	1106	2			N	-0-					117
02	2576	X	-0-	-0-	-2576	-0-					N	-0-					117
*03	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					117

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

10	1820	N	1820	-0-	-0-	-0-	4	1	1816	2	N	-0-					3
11	2006	N	2006	-0-	-0-	-0-	4	1	2002	2	N	-0-					3
12	1973	N	1973	-0-	-0-	-0-	4	1	1969	2	N	-0-					3
01	1829	N	855	-0-	-974	-0-	2	1	853	2	N	-0-					3
02	1876	N	695	-0-	-1181	-0-	1	1	694	2	N	-0-					3
*03	1434	N	1434	-0-	-0-	-0-	3	1	1431	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

10	627	N	627	-0-	-0-	-0-	1	1	626	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	1	1	601	2	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	1	1	611	2	N	-0-					-0-
01	620	N	530	-0-	-90	-0-	1	1	529	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	1	1	562	2	N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

10	3069	X	2956	-0-	-113	-0-	2956	2			N	-0-					163
11	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					163
12	3162	X	2875	-0-	-287	-0-	2875	2			N	-0-					163
01	DLQ G-10		3247	-0-	3247	3247	3247	2			N	-0-					163
02	DLQ G-10		2843	-0-	2843	6090	2843	2			N	-0-					163
03	DLQ G-10	NO RPT		-0-	-0-	6090					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					20
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					20
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
*02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					52
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					52
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					52
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					52
*02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					64
11	690	N	537	-0-	-153	-0-	537	2			N	-0-					64
12	713	N	617	-0-	-96	-0-	617	2			N	-0-					64
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					64
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					64
03	620	N	168	-0-	-452	-0-	168	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					40
11	1680	N	1596	-0-	-84	-0-	1596	2			N	-0-					40
12	1736	N	1360	-0-	-376	-0-	1360	2			N	-0-					40
01	1674	N	1365	-0-	-309	-0-	1365	2			N	-0-					40
02	1484	N	1205	-0-	-279	-0-	1205	2			N	-0-					40
*03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					22
11	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					22
12	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					22
01	2697	X	2217	-0-	-480	-0-	2216	2	1	9	N	1					23
02	2436	X	1898	-0-	-538	-0-	1898	2			N	-0-					23
03	2697	X	2226	-0-	-471	-0-	2222	2	4	9	N	4					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	952	N	729	-0-	-223	-0-	729	2			N	-0-					-0-
03	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

10	806	N	752	-0-	-54	-0-	752	2			N	-0-					99
11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					99
12	806	N	674	-0-	-132	-0-	674	2			N	-0-					99
01	744	N	305	-0-	-439	-0-	305	2			N	-0-					99
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					99
03	682	N	428	-0-	-254	-0-	428	2			N	-0-					99

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

10	1317	N	1317	-0-	-0-	-0-	310	1	1004	2	N	3					78
							3	9									
11	1198	N	1198	-0-	-0-	-0-	290	1	907	2	N	1					79
							1	9									
12	1107	N	1107	-0-	-0-	-0-	300	1	807	2	N	-0-					79
01	618	N	618	-0-	-0-	-0-	150	1	468	2	N	-0-					79
02	1181	N	1181	-0-	-0-	-0-	250	1	921	2	N	9					88
							10	9									
*03	1384	N	1384	-0-	-0-	-0-	300	1	1080	2	N	4					92
							4	9									

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

10	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					60
11	1080	N	883	-0-	-197	-0-	883	2			N	-0-					60
12	992	N	844	-0-	-148	-0-	844	2			N	-0-					60
01	1271	N	296	-0-	-975	-0-	296	2			N	-0-					60
02	812	N	125	-0-	-687	-0-	125	2			N	-0-					60
*03	1889	N	1889	-0-	-0-	-0-	290	1	1599	2	N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

10	3117	X	3117	-0-	-0-	-0-	3103	2	14	9	N	13					73
11	3114	X	3114	-0-	-0-	-0-	3093	2	21	9	N	19					92
12	3046	X	3046	-0-	-0-	-0-	3021	2	25	9	N	23					115
01	3274	X	3274	-0-	-0-	-0-	3259	2	15	9	N	14					129
02	3036	X	3036	-0-	-0-	-0-	3022	2	14	9	N	13					142
*03	3529	X	3529	-0-	-0-	-0-	3488	2	41	9	N	37					179

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	772	-0-	-34	-0-	772	3			N	-0-					83
11	780	N	759	-0-	-21	-0-	759	3			N	-0-					83
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					83
01	775	N	716	-0-	-59	-0-	716	3			N	-0-					83
02	700	N	629	-0-	-71	-0-	629	3			N	-0-					83
03	806	N	749	-0-	-57	-0-	749	3			N	-0-					83

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1975	-0-	-102	-0-	140 85	1 9	1750	2	N	77	355	1			74
11	1980	N	787	-0-	-1193	-0-	140 31	1 9	616	2	N	28					102
12	2137	N	2137	-0-	-0-	-0-	140 59	1 9	1938	2	N	54					156
01	1984	N	424	-0-	-1560	-0-	140	1	284	2	N	-0-					156
02	1394	N	1394	-0-	-0-	-0-	140	1	1254	2	N	-0-					156
03	2139	N	1313	-0-	-826	-0-	140	1	1173	2	N	-0-					156

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	879	-0-	-175	-0-	10	1	869	2	N	-0-					126
11	950	N	950	-0-	-0-	-0-	10	1	940	2	N	-0-					126
12	926	N	926	-0-	-0-	-0-	10	1	916	2	N	-0-					126
01	927	N	927	-0-	-0-	-0-	10	1	917	2	N	-0-					126
02	1010	N	1010	-0-	-0-	-0-	10	1	1000	2	N	-0-					126
03	930	N	870	-0-	-60	-0-	10	1	860	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					20
11	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					20
12	2046	N	1630	-0-	-416	-0-	10	1	1620	2	N	-0-					20
01	1798	N	945	-0-	-853	-0-	10	1	935	2	N	-0-					20
02	1777	N	1777	-0-	-0-	-0-	10	1	1767	2	N	-0-					20
*03	1802	N	1802	-0-	-0-	-0-	10	1	1792	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					77
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					77
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					77
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					190
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					190
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					190
01	930	N	384	-0-	-546	-0-	384	2			N	-0-					190
02	868	N	395	-0-	-473	-0-	395	2			N	-0-					190
03	930	N	870	-0-	-60	-0-	870	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					141
11	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					141
12	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					141
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					141
*02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					141
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					102
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					102
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					102
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					47
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					47
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					47
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					47
*02	392	N	392	-0-	-0-	-0-	344	3	48	9	N	44					91
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					108
11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					108
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					108
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					108
*02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					126
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					126
12	227	N	227	-0-	-0-	-0-	221	2	6	9	N	5	5	8			126
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					126
*02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1860	-0-	-0-	-0-	1836	2	24	9	N	22	1	8			279
11	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	N	3					282
12	1512	N	1512	-0-	-0-	-0-	1499	2	13	9	N	12					294
01	1512	N	1512	-0-	-0-	-0-	1504	2	8	9	N	7					301
02	0	N	-0-	-0-	-0-	-0-					N	2					303
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					303

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					213
11	967	N	967	-0-	-0-	-0-	964	2	3	9	N	3					216
12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					216
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					216
*02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					216
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					74
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					74
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					74
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					74
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2182	-0-	-50	-0-	93	1	2089	2	N	-0-					-0-
11	2220	N	1966	-0-	-254	-0-	90	1	1876	2	N	-0-					-0-
12	2057	N	2057	-0-	-0-	-0-	93	1	1964	2	N	-0-					-0-
01	2170	N	1284	-0-	-886	-0-	93	1	1191	2	N	-0-					-0-
02	1848	N	1062	-0-	-786	-0-	84	1	978	2	N	-0-					-0-
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					14
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					14
12	299	N	299	-0-	-0-	-0-	31	1	268	2	N	-0-	14	7			-0-
01	283	N	283	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	28	1	238	2	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	31	1	261	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	761	-0-	-138	-0-	77	1	684	2	N	-0-					18
11	813	N	813	-0-	-0-	-0-	79	1	733	2	N	1					19
							1	9									
12	817	N	817	-0-	-0-	-0-	81	1	735	2	N	1					20
							1	9									
01	948	N	948	-0-	-0-	-0-	87	1	861	2	N	-0-					20
02	959	N	959	-0-	-0-	-0-	84	1	874	2	N	1					21
							1	9									
*03	1042	N	1042	-0-	-0-	-0-	94	1	948	2	N	-0-					21

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	103	1	1070	2	N	-0-					18
11	1130	N	1130	-0-	-0-	-0-	99	1	1030	2	N	1					19
							1	9									
12	1168	N	1168	-0-	-0-	-0-	104	1	1063	2	N	1					20
							1	9									
01	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	N	-0-					20
02	1138	N	1138	-0-	-0-	-0-	94	1	1043	2	N	1					21
							1	9									
*03	1214	N	1214	-0-	-0-	-0-	104	1	1110	2	N	-0-					21

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	N	1250	-0-	-0-	-0-	31	1	1219	2	N	-0-					28
11	1137	N	1137	-0-	-0-	-0-	30	1	1107	2	N	-0-					28
12	1085	N	1038	-0-	-47	-0-	28	1	1008	2	N	2					30
							2	9									
01	1240	N	682	-0-	-558	-0-	18	1	664	2	N	-0-					30
02	1064	N	919	-0-	-145	-0-	28	1	891	2	N	-0-					30
*03	1098	N	1098	-0-	-0-	-0-	31	1	1065	2	N	2					32
							2	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	143	1	1669	2	N	-0-					37
11	1760	N	1760	-0-	-0-	-0-	138	1	1621	2	N	1					38
							1	9									
12	1767	N	1767	-0-	-0-	-0-	142	1	1623	2	N	2					40
							2	9									
01	1798	N	1745	-0-	-53	-0-	136	1	1608	2	N	1					41
							1	9									
02	1652	N	1383	-0-	-269	-0-	109	1	1273	2	N	1					42
							1	9									
03	1767	N	1483	-0-	-284	-0-	121	1	1362	2	N	-0-					42

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2070	-0-	-38	-0-	31	1	2037	2	N	2					115
							2	9									
11	2040	N	1968	-0-	-72	-0-	30	1	1932	2	N	5					120
							6	9									
12	2046	N	1922	-0-	-124	-0-	30	1	1892	2	N	-0-					120
01	2077	N	1404	-0-	-673	-0-	27	1	1375	2	N	2					122
							2	9									
02	1848	N	1345	-0-	-503	-0-	28	1	1317	2	N	-0-					122
03	1922	N	1676	-0-	-246	-0-	31	1	1642	2	N	3					125
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	71	1	598	2	N	-0-					65
11	633	N	633	-0-	-0-	-0-	68	1	565	2	N	-0-					65
12	651	N	598	-0-	-53	-0-	67	1	529	2	N	2					67
							2	9									
01	682	N	593	-0-	-89	-0-	61	1	530	2	N	2					69
							2	9									
02	630	N	630	-0-	-0-	-0-	64	1	566	2	N	-0-					69
*03	692	N	692	-0-	-0-	-0-	72	1	620	2	N	-0-					69

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2571	-0-	-312	-0-	31	1	2540	2	N	-0-					98
11	2760	X	2458	-0-	-302	-0-	30	1	2426	2	N	2					100
							2	9									
12	2573	X	2488	-0-	-85	-0-	30	1	2452	2	N	5					105
							6	9									
01	2573	N	2062	-0-	-511	-0-	27	1	2033	2	N	2					107
							2	9									
02	2296	N	2180	-0-	-116	-0-	28	1	2152	2	N	-0-					107
*03	2562	N	2562	-0-	-0-	-0-	30	1	2526	2	N	5					112
							6	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2622	-0-	-137	-0-	31	1	2578	2	N	12					52
							13	9									
11	2550	N	2489	-0-	-61	-0-	30	1	2448	2	N	10					62
							11	9									
12	2728	N	2426	-0-	-302	-0-	27	1	2382	2	N	15					77
							17	9									
01	2635	N	2070	-0-	-565	-0-	22	1	2036	2	N	11					88
							12	9									
02	2324	N	1982	-0-	-342	-0-	19	1	1946	2	N	15					103
							17	9									
*03	2432	N	2432	-0-	-0-	-0-	30	1	2387	2	N	14					117
							15	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	974	-0-	-49	-0-	31	1	943	2	N	-0-					155
11	968	N	968	-0-	-0-	-0-	30	1	938	2	N	-0-					155
12	956	N	956	-0-	-0-	-0-	26	1	930	2	N	-0-					155
01	961	N	623	-0-	-338	-0-	17	1	606	2	N	-0-					155
02	896	N	758	-0-	-138	-0-	26	1	732	2	N	-0-					155
03	961	N	741	-0-	-220	-0-	31	1	710	2	N	-0-					155

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	681	-0-	-32	-0-	31	1	650	2	N	-0-					152
11	690	N	605	-0-	-85	-0-	30	1	575	2	N	-0-					152
12	713	N	614	-0-	-99	-0-	31	1	583	2	N	-0-					152
01	682	N	237	-0-	-445	-0-	14	1	223	2	N	-0-					152
02	560	N	513	-0-	-47	-0-	24	1	489	2	N	-0-					152
*03	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					152

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	817	-0-	-361	-0-	31 4	1 9	782	2	N	4					87
11	870	N	870	-0-	-0-	-0-	30 9	1 9	831	2	N	8					95
12	1004	N	1004	-0-	-0-	-0-	27 13	1 9	964	2	N	12					107
01	1012	N	1012	-0-	-0-	-0-	21 11	1 9	980	2	N	10					117
02	978	N	978	-0-	-0-	-0-	19 11	1 9	948	2	N	10					127
03	992	N	804	-0-	-188	-0-	31 9	1 9	764	2	N	8					135

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	698	-0-	-15	-0-	21 6	1 9	671	2	N	5	178	1			27
11	629	N	629	-0-	-0-	-0-	26	1	603	2	N	-0-					27
12	806	N	567	-0-	-239	-0-	24	1	543	2	N	-0-					27
01	713	N	591	-0-	-122	-0-	20	1	571	2	N	-0-					27
02	588	N	561	-0-	-27	-0-	18	1	543	2	N	-0-					27
*03	644	N	644	-0-	-0-	-0-	22	1	622	2	N	-0-					27

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1769	-0-	-29	-0-	27 3	1 9	1739	2	N	3					65
11	1800	N	1709	-0-	-91	-0-	29 6	1 9	1674	2	N	5					70
12	1767	N	1568	-0-	-199	-0-	25 9	1 9	1534	2	N	8					78
01	1767	N	1480	-0-	-287	-0-	21 10	1 9	1449	2	N	9					87
02	1596	N	1412	-0-	-184	-0-	17 7	1 9	1388	2	N	6					93
*03	1694	N	1694	-0-	-0-	-0-	25 13	1 9	1656	2	N	12					105

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	31	1	1233	2	N	3			28
							3	9							
11	1220	N	1220	-0-	-0-	-0-	30	1	1184	2	N	5			33
							6	9							
12	1302	N	1210	-0-	-92	-0-	27	1	1175	2	N	7			40
							8	9							
01	1271	N	1096	-0-	-175	-0-	22	1	1068	2	N	5			45
							6	9							
02	1148	N	969	-0-	-179	-0-	19	1	944	2	N	5			50
							6	9							
03	1209	N	1169	-0-	-40	-0-	31	1	1135	2	N	3			53
							3	9							

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	31	1	1753	2	N	10			170
							11	9							
11	1713	N	1713	-0-	-0-	-0-	30	1	1675	2	N	7			177
							8	9							
12	1891	N	1681	-0-	-210	-0-	27	1	1648	2	N	5			182
							6	9							
01	1798	N	1535	-0-	-263	-0-	22	1	1507	2	N	5			187
							6	9							
02	1596	N	1414	-0-	-182	-0-	19	1	1388	2	N	6			193
							7	9							
*03	1699	N	1699	-0-	-0-	-0-	30	1	1659	2	N	9			202
							10	9							

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	1826	-0-	-34	-0-	31	1	1795	2	N	-0-			72
11	1800	N	1765	-0-	-35	-0-	30	1	1735	2	N	-0-			72
12	1829	N	1731	-0-	-98	-0-	27	1	1704	2	N	-0-			72
01	1829	N	1093	-0-	-736	-0-	13	1	1080	2	N	-0-			72
02	1652	N	1472	-0-	-180	-0-	28	1	1444	2	N	-0-			72
*03	1822	N	1822	-0-	-0-	-0-	31	1	1791	2	N	-0-			72

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	834	-0-	-96	-0-	31	1	803	2	N	-0-			93
11	960	N	745	-0-	-215	-0-	30	1	715	2	N	-0-			93
12	961	N	786	-0-	-175	-0-	27	1	759	2	N	-0-			93
01	837	N	771	-0-	-66	-0-	16	1	755	2	N	-0-			93
02	837	N	837	-0-	-0-	-0-	21	1	812	2	N	4			97
							4	9							
03	775	N	757	-0-	-18	-0-	30	1	721	2	N	5			102
							6	9							

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790	N	2528	-0-	-262	-0-	31	1	2489	2	N	7			67
							8	9							
11	2550	N	2428	-0-	-122	-0-	30	1	2386	2	N	11			78
							12	9							
12	2728	N	2322	-0-	-406	-0-	27	1	2276	2	N	17			95
							19	9							
01	2542	N	1968	-0-	-574	-0-	20	1	1934	2	N	13			108
							14	9							
02	2268	N	1901	-0-	-367	-0-	17	1	1873	2	N	10			118
							11	9							
03	2325	N	2315	-0-	-10	-0-	30	1	2272	2	N	12			130
							13	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

10	2481	N	2481	-0-	-0-	-0-	31 13	1 9	2437	2	N	12					42
11	2375	N	2375	-0-	-0-	-0-	30 14	1 9	2331	2	N	13					55
12	2573	N	2263	-0-	-310	-0-	27 11	1 9	2225	2	N	10					65
01	3100	N	4040	-0-	940	940	22 13	1 9	4005	2	N	12					77
02	2711	N	1771	-0-	-940	-0-	19 11	1 9	1741	2	N	10					87
03	2263	N	1989	-0-	-274	-0-	31 11	1 9	1947	2	N	10					97

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

10	1364	N	1288	-0-	-76	-0-	30	1	1258	2	N	-0-					98
11	1280	N	1280	-0-	-0-	-0-	30	1	1250	2	N	-0-					98
12	1333	N	1147	-0-	-186	-0-	22	1	1125	2	N	-0-					98
01	1302	N	932	-0-	-370	-0-	18	1	914	2	N	-0-					98
02	1234	N	1234	-0-	-0-	-0-	27 4	1 9	1203	2	N	4					102
*03	1211	N	1211	-0-	-0-	-0-	28 6	1 9	1177	2	N	5					107

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

10	1500	N	1500	-0-	-0-	-0-	31 6	1 9	1463	2	N	5					188
11	1448	N	1448	-0-	-0-	-0-	30 2	1 9	1416	2	N	2					190
12	1488	N	1201	-0-	-287	-0-	22 3	1 9	1176	2	N	3					193
01	1488	N	960	-0-	-528	-0-	18 4	1 9	938	2	N	4					197
02	1421	N	1421	-0-	-0-	-0-	28 7	1 9	1386	2	N	6					203
*03	1391	N	1391	-0-	-0-	-0-	29 6	1 9	1356	2	N	5					208

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					15
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					15
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					15
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					15
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					15
*03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					8
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					8
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-	8	7			-0-
01	1023	N	528	-0-	-495	-0-	528	3			N	-0-					-0-
*02	728	N	684	-0-	-44	-0-	684	3			N	-0-					-0-
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

10	4473	X	4473	-0-	-0-	-0-	124	1	4349	2	N	-0-					27
11	3000	N	3843	-0-	843	843	90	1	3753	2	N	-0-					27
12	3100	N	2862	-0-	-238	605	93	1	2769	2	N	-0-					27
01	3503	X	861	-0-	-2642	-0-	62	1	799	2	N	-0-					27
02	3319	X	3319	-0-	-0-	-0-	84	1	3235	2	N	-0-					27
*03	4680	X	4680	-0-	-0-	-0-	93	1	4587	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

10	1487	N	1487	-0-	-0-	-0-	62	1	1425	2	N	-0-					-0-
11	1230	N	1178	-0-	-52	-0-	30	1	1148	2	N	-0-					-0-
12	1271	N	1173	-0-	-98	-0-	31	1	1142	2	N	-0-					-0-
01	1271	N	347	-0-	-924	-0-	31	1	316	2	N	-0-					-0-
02	1092	N	947	-0-	-145	-0-	28	1	919	2	N	-0-					-0-
*03	1463	N	1463	-0-	-0-	-0-	31	1	1432	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

10	31	N	-0-	-0-	-31	-0-					N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					3
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					3
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

10	310	N	291	-0-	-19	-0-	1	1	290	2	N	-0-					17
11	308	N	308	-0-	-0-	-0-	1	1	307	2	N	-0-					17
12	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					17
01	279	N	228	-0-	-51	-0-	1	1	227	2	N	-0-					17
02	280	N	203	-0-	-77	-0-	1	1	202	2	N	-0-					17
*03	240	N	240	-0-	-0-	-0-	1	1	239	2	N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	288	-0-	-146	-0-	1	1	287	2	N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	1	1	454	2	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	1	1	598	2	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	1	1	391	2	N	-0-					-0-
02	420	N	365	-0-	-55	-0-	1	1	364	2	N	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	1	1	509	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	313	-0-	-462	-0-	1	1	312	2	N	-0-					-0-
11	420	N	365	-0-	-55	-0-	1	1	364	2	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	1	1	72	2	N	-0-					-0-
01	310	N	12	-0-	-298	-0-	1	1	11	2	N	-0-					-0-
02	336	N	74	-0-	-262	-0-	1	1	73	2	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	1	1	484	2	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	1	1	554	2	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	1	1	495	2	N	-0-					-0-
01	496	N	223	-0-	-273	-0-	1	1	222	2	N	-0-					-0-
02	532	N	253	-0-	-279	-0-	1	1	252	2	N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	1	1	375	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	1	1	619	2	N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	1	1	512	2	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	1	1	569	2	N	-0-					-0-
01	620	N	205	-0-	-415	-0-	1	1	204	2	N	-0-					-0-
02	476	N	234	-0-	-242	-0-	1	1	233	2	N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	1	1	588	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0-	-0-	2191	2	2	9	N	2					26
11	2293	N	2293	-0-	-0-	-0-	2282	2	11	9	N	10					36
12	2142	N	2142	-0-	-0-	-0-	2130	2	12	9	N	11					47
01	2201	N	1675	-0-	-526	-0-	1675	2			N	-0-					47
02	2128	N	398	-0-	-1730	-0-	398	2			N	-0-					47
*03	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	948	-0-	-664	-0-	948	2			N	-0-					-0-
11	1470	N	325	-0-	-1145	-0-	325	2			N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					-0-
03	1488	N	1132	-0-	-356	-0-	1132	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1230	N	1170	-0-	-60	-0-	1170	2			N	-0-					-0-
12	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
01	1209	N	925	-0-	-284	-0-	925	2			N	-0-					-0-
02	1092	N	264	-0-	-828	-0-	264	2			N	-0-					-0-
*03	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
11	240	N	177	-0-	-63	-0-	177	2			N	-0-					-0-
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

10	2790	N	2649	-0-	-141	-0-	130	1	2519	2	N	-0-					-0-
11	2507	N	2507	-0-	-0-	-0-	130	1	2377	2	N	-0-					-0-
12	2550	N	2550	-0-	-0-	-0-	130	1	2420	2	N	-0-					-0-
01	2635	N	2139	-0-	-496	-0-	101	1	2038	2	N	-0-					-0-
02	2352	N	2040	-0-	-312	-0-	130	1	1910	2	N	-0-					-0-
03	2542	N	2269	-0-	-273	-0-	130	1	2139	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

10	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
01	2170	N	1679	-0-	-491	-0-	1679	2			N	-0-					-0-
02	2016	N	1323	-0-	-693	-0-	1323	2			N	-0-					-0-
03	2077	N	2023	-0-	-54	-0-	2023	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					77
11	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					77
12	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					77
01	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					77
02	2352	N	585	-0-	-1767	-0-	585	2			N	-0-					77
*03	3100	N	3698	-0-	598	598	3698	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					39
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					39
12	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					39
01	1581	N	1563	-0-	-18	-0-	1563	2			N	-0-					39
02	1428	N	1394	-0-	-34	-0-	1394	2			N	-0-					39
03	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3237	X	3237	-0-	-0-	-0-	47	1	3190	2	N	-0-					27
11	2983	X	2983	-0-	-0-	-0-	45	1	2938	2	N	-0-					27
12	2983	X	2983	-0-	-0-	-0-	47	1	2936	2	N	-0-					27
01	2387	X	1799	-0-	-588	-0-	47	1	1752	2	N	-0-					27
02	2156	X	679	-0-	-1477	-0-	11	1	668	2	N	-0-					27
*03	3077	X	3077	-0-	-0-	-0-	44	1	3033	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3911	-0-	811	811	3911	2			N	-0-					-0-
11	3000	N	3795	-0-	795	1606	3795	2			N	-0-					-0-
12	3100	N	2309	-0-	-791	815	2309	2			N	-0-					-0-
01	2976	X	1706	-0-	-1270	-0-	1706	2			N	-0-					-0-
02	2688	X	2496	-0-	-192	-0-	2496	2			N	-0-					-0-
*03	2976	X	2660	-0-	-316	-0-	2660	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
11	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-
01	1333	N	1257	-0-	-76	-0-	1257	2			Y	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
*03	1767	N	1666	-0-	-101	-0-	1666	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
*03	806	N	775	-0-	-31	-0-	775	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	X	2515	-0-	-0-	-0-	2515	2			Y	-0-					2
11	2580	X	2045	-0-	-535	-0-	2045	2			Y	-0-					2
12	2666	X	1837	-0-	-829	-0-	1837	2			Y	-0-					2
01	2666	X	1841	-0-	-825	-0-	1840	2	1	9	Y	1					3
02	2296	X	1108	-0-	-1188	-0-	1108	2			Y	-0-					3
*03	2511	X	1655	-0-	-856	-0-	1655	2			Y	-0-					3

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					16
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					16
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					16
01	1364	N	907	-0-	-457	-0-	907	2			N	-0-					16
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					16
*03	1395	N	1373	-0-	-22	-0-	1373	2			N	-0-					16

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
01	899	N	712	-0-	-187	-0-	712	2			Y	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	2			Y	-0-					-0-
*03	899	N	866	-0-	-33	-0-	866	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2990	-0-	-296	-0-	2990	2			Y	-0-					3
11	3000	X	2858	-0-	-142	-0-	2858	2			Y	-0-					3
12	2976	X	2526	-0-	-450	-0-	2526	2			Y	-0-					3
01	3038	X	1950	-0-	-1088	-0-	1950	2			Y	-0-					3
02	2744	X	2512	-0-	-232	-0-	2512	2			Y	-0-					3
*03	2976	X	2769	-0-	-207	-0-	2769	2			Y	-0-					3

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16	-0-	325	2			Y	-0-					-0-
11	330	N	312	-0-	-18	-0-	312	2			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
01	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*03	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1647	-0-	-151	-0-	1647	2			Y	-0-					17
11	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					17
12	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					17
01	1643	N	1296	-0-	-347	-0-	1296	2			Y	-0-					17
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					17
*03	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					17

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	742	-0-	-64	-0-	742	2			N	-0-					5
11	960	N	742	-0-	-218	-0-	742	2			N	-0-					5
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					5
01	744	N	718	-0-	-26	-0-	718	2			N	-0-					5
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					5
*03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					40
11	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					40
12	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					40
01	2666	N	2617	-0-	-49	-0-	2617	2			N	-0-					40
02	2436	N	2344	-0-	-92	-0-	2344	2			N	-0-					40
*03	2666	N	2634	-0-	-32	-0-	2634	2			N	-0-					40

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
01	2294	N	2211	-0-	-83	-0-	2211	2			N	-0-					-0-
02	2044	N	1951	-0-	-93	-0-	1951	2			N	-0-					-0-
*03	2232	N	2180	-0-	-52	-0-	2180	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1525	-0-	-211	-0-	1525	2			N	-0-					23
11	1740	N	1425	-0-	-315	-0-	1425	2			N	-0-					23
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					23
01	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					23
02	1344	N	1331	-0-	-13	-0-	1331	2			N	-0-					23
*03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					23

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					4
11	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					4
12	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					4
01	2869	X	2869	-0-	-0-	-0-	2867	2	2	9	N	2					6
02	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					6
*03	4109	X	4109	-0-	-0-	-0-	4109	2			N	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2429	-0-	-51	-0-	2421	2	8	9	N	7					7
11	2400	X	2289	-0-	-111	-0-	2289	2			N	-0-					7
12	2480	X	2320	-0-	-160	-0-	2320	2			N	-0-					7
01	2480	X	1966	-0-	-514	-0-	1966	2			N	-0-					7
02	2184	X	2165	-0-	-19	-0-	2165	2			N	-0-					7
*03	2418	X	2394	-0-	-24	-0-	2386	2	8	9	N	7					14

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3656	-0-	-64	-0-	3604	2	52	9	N	47					47
11	3600	X	3496	-0-	-104	-0-	3496	2			N	-0-					47
12	3720	X	3482	-0-	-238	-0-	3482	2			N	-0-					47
01	3720	X	2740	-0-	-980	-0-	2740	2			N	-0-					47
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					47
*03	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					47

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5568	-0-	-136	-0-	5568	2			N	-0-					-0-
11	5490	X	5361	-0-	-129	-0-	5361	2			N	-0-					-0-
12	5673	X	5506	-0-	-167	-0-	5506	2			N	-0-					-0-
01	5673	X	5428	-0-	-245	-0-	5428	2			N	-0-					-0-
02	5068	X	4968	-0-	-100	-0-	4968	2			N	-0-					-0-
*03	5580	X	5464	-0-	-116	-0-	5464	2			N	-0-					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	140	-0-	-480	-0-	140	2			N	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	DLQ G-10		642	-0-	642	642	642	2			N	-0-					-0-
02	DLQ G-10		600	-0-	600	1242	600	2			N	-0-					-0-
03	DLQ G-10		547	-0-	547	1789	547	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

10	2573	N	2561	-0-	-12	-0-	275	1	2286	2	N	-0-					8
11	2430	N	2402	-0-	-28	-0-	258	1	2144	2	N	-0-					8
12	2356	N	765	-0-	-1591	-0-	82	1	683	2	N	-0-					8
01	2573	N	83	-0-	-2490	-0-	9	1	74	2	N	-0-					8
02	2240	N	998	-0-	-1242	-0-	107	1	891	2	N	-0-					8
*03	1960	N	1960	-0-	-0-	-0-	211	1	1749	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

10	1147	N	1126	-0-	-21	-0-	121	1	1005	2	N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	120	1	995	2	N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	123	1	1023	2	N	-0-					-0-
01	1116	N	1107	-0-	-9	-0-	119	1	988	2	N	-0-					-0-
02	1036	N	764	-0-	-272	-0-	82	1	682	2	N	-0-					-0-
03	1147	N	827	-0-	-320	-0-	89	1	738	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
12	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
01	651	N	509	-0-	-142	-0-	509	2			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

10	682	N	622	-0-	-60	-0-	622	2			N	-0-					80
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					80
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					80
01	620	N	442	-0-	-178	-0-	442	2			N	-0-					80
02	588	N	564	-0-	-24	-0-	564	2			N	-0-					80
03	620	N	599	-0-	-21	-0-	599	2			N	-0-					80

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	N	2172	-0-	-0-	-0-	233	1	1939	2	N	-0-					-0-
11	2400	N	1835	-0-	-565	-0-	197	1	1638	2	N	-0-					-0-
12	2294	N	1928	-0-	-366	-0-	207	1	1721	2	N	-0-					-0-
01	2170	N	1784	-0-	-386	-0-	192	1	1592	2	N	-0-					-0-
*02	1957	N	1957	-0-	-0-	-0-	210	1	1747	2	N	-0-					-0-
*03	2008	N	2008	-0-	-0-	-0-	216	1	1792	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					6
11	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					6
12	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					6
01	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					6
*02	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					6
*03	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2082	-0-	-88	-0-	224	1	1858	2	Y	-0-					11
11	2100	X	2004	-0-	-96	-0-	215	1	1789	2	Y	-0-					11
12	2015	X	1904	-0-	-111	-0-	205	1	1699	2	Y	-0-					11
01	2077	X	945	-0-	-1132	-0-	102	1	843	2	Y	-0-					11
02	1876	X	1052	-0-	-824	-0-	113	1	939	2	Y	-0-					11
03	2077	X	1754	-0-	-323	-0-	188	1	1566	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	416	-0-	-49	-0-	45	1	371	2	N	-0-					8
11	390	N	374	-0-	-16	-0-	40	1	334	2	N	-0-					8
12	434	N	329	-0-	-105	-0-	35	1	294	2	N	-0-					8
01	403	N	277	-0-	-126	-0-	30	1	247	2	N	-0-					8
02	336	N	291	-0-	-45	-0-	31	1	260	2	N	-0-					8
03	341	N	331	-0-	-10	-0-	36	1	295	2	N	-0-					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					10
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					10
12	1612	N	1377	-0-	-235	-0-	1377	2			N	-0-					10
01	1581	N	784	-0-	-797	-0-	784	2			N	-0-					10
02	1372	N	1056	-0-	-316	-0-	1056	2			N	-0-					10
03	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					14
11	3160	X	3160	-0-	-0-	-0-	3157	2	3	9	N	3					17
12	2964	X	2964	-0-	-0-	-0-	2962	2	2	9	N	2					19
01	2263	X	967	-0-	-1296	-0-	967	2			N	-0-					19
02	2044	X	1027	-0-	-1017	-0-	1027	2			N	-0-					19
*03	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					19

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

10	403	N	338	-0-	-65	-0-	338	2			N	-0-					7
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					7
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					7
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					7
02	504	N	249	-0-	-255	-0-	249	2			N	-0-					7
03	682	N	609	-0-	-73	-0-	609	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

10	1303	N	1303	-0-	-0-	-0-	2	1	1294	2	N	6					79
							7	9									
11	1147	N	1147	-0-	-0-	-0-	2	1	1138	2	N	6					85
							7	9									
12	1141	N	1141	-0-	-0-	-0-	2	1	1127	2	N	11					96
							12	9									
01	1302	N	405	-0-	-897	-0-	2	1	402	2	N	1					97
							1	9									
02	1064	N	209	-0-	-855	-0-	2	1	203	2	N	4					101
							4	9									
03	1147	N	746	-0-	-401	-0-	2	1	741	2	N	3					104
							3	9									

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					13
11	1110	N	634	-0-	-476	-0-	634	2			N	-0-					13
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					13
01	1147	N	261	-0-	-886	-0-	261	2			N	-0-					13
02	588	N	7	-0-	-581	-0-	7	2			N	-0-					13
*03	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					9
11	1110	N	1071	-0-	-39	-0-	1071	3			N	-0-					9
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					9
01	1116	N	227	-0-	-889	-0-	227	3			N	-0-					9
02	1008	N	508	-0-	-500	-0-	508	3			N	-0-					9
*03	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					11

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					5
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					5
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					5
01	496	N	154	-0-	-342	-0-	154	3			N	-0-					5
02	448	N	4	-0-	-444	-0-	4	3			N	-0-					5
03	465	N	207	-0-	-258	-0-	207	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					4
11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					4
12	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					4
01	1829	N	552	-0-	-1277	-0-	552	3			N	-0-					4
02	1624	N	262	-0-	-1362	-0-	262	3			N	-0-					4
03	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1640	-0-	-127	-0-	1640	3			N	-0-					20
11	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					20
12	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					20
01	1643	N	656	-0-	-987	-0-	652	3	4	9	N	4					24
02	1911	N	1911	-0-	-0-	-0-	1904	3	7	9	N	6					30
*03	1723	N	1723	-0-	-0-	-0-	1719	3	4	9	N	4					34

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*03	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0-	-0-	1491	2	13	9	N	12					141
11	1633	N	1633	-0-	-0-	-0-	1622	2	11	9	N	10					151
12	1528	N	1528	-0-	-0-	-0-	1514	2	14	9	N	13					164
01	1078	N	1078	-0-	-0-	-0-	993	2	85	9	N	77	185	1			56
02	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					56
*03	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					56

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					141
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					141
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					141
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					141
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					141
*03	144	X	144	-0-	-0-	-0-	144	2			N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	357	-0-	-201	-0-	357	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
01	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	2			N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					84
11	989	N	989	-0-	-0-	-0-	965	3	24	4	N	-0-					84
12	682	N	436	-0-	-246	-0-	436	3			N	-0-					84
01	682	N	179	-0-	-503	-0-	179	3			N	-0-					84
02	616	N	-0-	-0-	-616	-0-					N	-0-					84
*03	499	N	499	-0-	-0-	-0-	490	3	9	9	N	8					92

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N		475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	450	N		424	-0-	-26	-0-	424	3			N	-0-					-0-
12	510	N		510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	468	N		468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	435	N		435	-0-	-0-	-0-	435	3			N	-0-					-0-
*03	505	N		505	-0-	-0-	-0-	505	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N		206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N		191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	N		208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N		189	-0-	-28	-0-	189	3			N	-0-					-0-
02	181	N		181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N		198	-0-	-19	-0-	198	3			N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N		103	-0-	-52	-0-	103	3			N	-0-					45
11	150	N		99	-0-	-51	-0-	99	3			N	-0-	5	5			40
12	124	N		75	-0-	-49	-0-	75	3			N	-0-					40
01	93	N		66	-0-	-27	-0-	66	3			N	-0-					40
*02	84	N		52	-0-	-32	-0-	52	3			N	-0-					40
03	62	N		39	-0-	-23	-0-	39	3			N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					15
11	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					15
12	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					15
01	1302	N	890	-0-	-412	-0-	890	3			N	-0-					15
02	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					15
*03	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					15

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	547	3			N	-0-	2	5			130
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					130
12	558	N	535	-0-	-23	-0-	535	3			N	-0-					130
01	558	N	472	-0-	-86	-0-	472	3			N	-0-					130
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					130
*03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0-	-0-	2081	2	6	9	N	5					48
11	1984	N	1984	-0-	-0-	-0-	1983	2	1	9	N	1					49
12	2015	N	1874	-0-	-141	-0-	1874	2			N	-0-					49
01	2077	N	865	-0-	-1212	-0-	865	2			N	-0-					49
02	1848	N	1538	-0-	-310	-0-	1530	2	8	9	N	7					56
*03	2123	N	2123	-0-	-0-	-0-	2114	2	9	9	N	8					64

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
11	1620	N	1550	-0-	-70	-0-	1550	2			N	-0-					-0-
12	1612	N	1573	-0-	-39	-0-	1573	2			N	-0-					-0-
01	1612	N	1464	-0-	-148	-0-	1464	2			N	-0-					-0-
02	1456	N	451	-0-	-1005	-0-	451	2			N	-0-					-0-
03	1581	N	1193	-0-	-388	-0-	1193	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	688	-0-	-56	-0-	10	1	678	2	N	-0-					21
11	685	N	685	-0-	-0-	-0-	10	1	675	2	N	-0-					21
12	682	N	235	-0-	-447	-0-	10	1	225	2	N	-0-					21
01	682	N	106	-0-	-576	-0-	10	1	96	2	N	-0-					21
02	644	N	34	-0-	-610	-0-	10	1	24	2	N	-0-					21
03	248	N	208	-0-	-40	-0-	10	1	198	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1567	-0-	-541	-0-	1567	2			N	-0-					-0-
11	1980	N	1941	-0-	-39	-0-	1941	2			N	-0-					-0-
12	1922	N	1741	-0-	-181	-0-	1741	2			N	-0-					-0-
01	1581	N	927	-0-	-654	-0-	927	2			N	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*03	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					259
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					259
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					259
01	1302	N	666	-0-	-636	-0-	666	2			N	-0-					259
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					259
03	1426	N	1421	-0-	-5	-0-	1421	2			N	-0-					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
11	2190	N	2190	-0-	-0-	-0-	2188	2	2	9	N	2					2
12	2274	N	2274	-0-	-0-	-0-	2185	2	89	9	N	81					83
01	1705	N	781	-0-	-924	-0-	781	2			N	-0-					83
02	1540	N	744	-0-	-796	-0-	744	2			N	-0-					83
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					83

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	54	1	335	2	N	-0-					95
11	382	N	382	-0-	-0-	-0-	52	1	330	2	N	-0-					95
12	380	N	380	-0-	-0-	-0-	53	1	327	2	N	-0-					95
01	403	N	312	-0-	-91	-0-	42	1	270	2	N	-0-					95
02	391	N	391	-0-	-0-	-0-	50	1	341	2	N	-0-					95
*03	392	N	392	-0-	-0-	-0-	53	1	339	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					21
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					21
12	62	N	17	-0-	-45	-0-	17	2			N	-0-					21
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					21
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					21
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	1	1	224	2	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					-0-
01	217	N	13	-0-	-204	-0-	1	1	12	2	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	1	1	164	2	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	213	-0-	-66	-0-	1	1	212	2	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	1	1	136	2	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	1	1	191	2	N	-0-					-0-
01	217	N	162	-0-	-55	-0-	1	1	161	2	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	1	1	219	2	N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	1	1	150	2	N	9					106
							10	9									
11	150	N	39	-0-	-111	-0-	1	1	34	2	N	4					110
							4	9									
12	53	N	53	-0-	-0-	-0-	1	1	43	2	N	8					118
							9	9									
01	155	N	47	-0-	-108	-0-	1	1	37	2	N	8					126
							9	9									
02	81	N	81	-0-	-0-	-0-	1	1	67	2	N	12	2	8			136
							13	9									
*03	115	N	115	-0-	-0-	-0-	1	1	97	2	N	15					151
							17	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
01	1364	N	1021	-0-	-343	-0-	1021	2			Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
*03	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

10	837	N	796	-0-	-41	-0-	796	2			N	-0-					17
11	840	N	796	-0-	-44	-0-	796	2			N	-0-					17
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					17
01	806	N	128	-0-	-678	-0-	128	2			N	-0-					17
02	756	N	359	-0-	-397	-0-	359	2			N	-0-					17
*03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					155
11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					155
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					155
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					155
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					155
*03	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					155

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	132	-0-	-302	-0-	132	2			N	-0-					292
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					292
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					292
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					292
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					292
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					292

HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2740	X	200	-0-	-2540	-0-	200	2			N	-0-					38
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					38
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					38
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					38
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					38
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					38

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					118
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2886	N	2810	-0-	-76	-0-	2810	2			N	-0-					41
11	2940	X	2503	-0-	-437	-0-	2503	2			N	-0-					41
12	3038	X	2770	-0-	-268	-0-	2770	2			N	-0-					41
01	3038	X	2504	-0-	-534	-0-	2504	2			N	-0-					41
02	2716	X	2016	-0-	-700	-0-	2016	2			N	-0-					41
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					197
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					197
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					197
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					197
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					197
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	992	-0-	-31	-0-	30	1	962	2	N	-0-			78
11	960	N	917	-0-	-43	-0-	917	2			N	-0-			78
12	961	N	921	-0-	-40	-0-	921	2			N	-0-			78
01	992	N	560	-0-	-432	-0-	560	2			N	-0-			78
02	868	N	835	-0-	-33	-0-	835	2			N	-0-			78
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

10	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

10	0	N	-0-	-0-	-0-	-0-					N	-0-			30
11	0	N	-0-	-0-	-0-	-0-					N	-0-			30
12	0	N	-0-	-0-	-0-	-0-					N	-0-			30
01	0	N	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

10	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-			126
11	1530	N	1460	-0-	-70	-0-	1460	2			N	-0-			126
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-			126
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-			126
02	1372	N	1124	-0-	-248	-0-	1124	2			N	-0-			126
03	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-			126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

10	238	N	238	-0-	-0-	-0-	1	1	237	2	N	-0-			112
11	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-			112
12	263	N	263	-0-	-0-	-0-	1	1	262	2	N	-0-			112
01	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-			112
02	112	N	17	-0-	-95	-0-	1	1	16	2	N	-0-			112
*03	112	N	112	-0-	-0-	-0-	1	1	111	2	N	-0-			112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			90

PLUGGED AND ABANDONED_____ 02/18/2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
11	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
12	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
01	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	23	-0-	-101	-0-	23	2			N	-0-					40
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					40
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					40
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					40
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					40
*03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					78
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					78
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					78
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					78
02	84	N	39	-0-	-45	-0-	39	2			N	-0-					78
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					97
11	2790	X	1648	-0-	-1142	-0-	1648	2			N	-0-					97
12	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					97
01	1266	X	1266	-0-	-0-	-0-	1263	2	3	9	N	3					100
02	1540	X	555	-0-	-985	-0-	545	2	10	9	N	9					109
*03	2580	N	2580	-0-	-0-	-0-	2572	2	8	9	N	7					116

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	718	-0-	-26	-0-	718	2			N	-0-					170
11	720	N	702	-0-	-18	-0-	702	2			N	-0-					170
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					170
01	713	N	709	-0-	-4	-0-	709	2			N	-0-					170
02	644	N	316	-0-	-328	-0-	316	2			N	-0-					170
*03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					25
11	617	N	617	-0-	-0-	-0-	600	3	17	4	N	-0-					25
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					25
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					25
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					25
*03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					25

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856	N	2856	-0-	-0-	-0-	140	1	2716	3	N	-0-					43
11	2505	X	2505	-0-	-0-	-0-	97	1	2405	3	N	3					46
							3	9									
12	2364	N	2364	-0-	-0-	-0-	81	1	2283	3	N	-0-					46
01	1331	N	1331	-0-	-0-	-0-	42	1	1289	3	N	-0-					46
02	2364	N	2364	-0-	-0-	-0-	90	1	2274	3	N	-0-					46
*03	2430	N	2430	-0-	-0-	-0-	68	1	2362	3	N	-0-					46

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	76	1	370	3	N	-0-					40
11	495	N	495	-0-	-0-	-0-	49	1	446	3	N	-0-					40
12	531	N	531	-0-	-0-	-0-	50	1	481	3	N	-0-					40
01	434	N	192	-0-	-242	-0-	14	1	178	3	N	-0-					40
02	476	N	164	-0-	-312	-0-	7	1	157	3	N	-0-					40
03	527	N	207	-0-	-320	-0-	8	1	199	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					133
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					133
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					133
01	744	N	334	-0-	-410	-0-	334	3			N	-0-					133
02	672	N	250	-0-	-422	-0-	244	3	6	9	N	5					138
*03	760	N	760	-0-	-0-	-0-	752	3	8	4	N	-0-					138

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	70	1	584	3	N	-0-					42
11	575	N	575	-0-	-0-	-0-	40	1	535	3	N	-0-					42
12	589	N	523	-0-	-66	-0-	41	1	482	3	N	-0-					42
01	651	N	242	-0-	-409	-0-	15	1	227	3	N	-0-					42
02	532	N	301	-0-	-231	-0-	13	1	288	3	N	-0-					42
*03	619	N	619	-0-	-0-	-0-	35	1	584	3	N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	184	-0-	-126	-0-	25	1	159	3	N	-0-					39
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					39
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					39
01	186	N	97	-0-	-89	-0-	97	3			N	-0-					39
02	140	N	-0-	-0-	-140	-0-					N	-0-					39
03	186	N	49	-0-	-137	-0-	49	1			N	-0-					39

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	34	1	1563	2	N	17					59
							7	4	19	9							
11	1554	N	1554	-0-	-0-	-0-	23	1	1517	2	N	-0-					59
							14	4									
12	1656	N	1656	-0-	-0-	-0-	23	1	1633	2	N	-0-					59
01	1192	N	1192	-0-	-0-	-0-	23	1	1169	2	N	-0-					59
02	1270	N	1270	-0-	-0-	-0-	16	1	1240	2	N	13					72
							14	9									
*03	1316	N	1316	-0-	-0-	-0-	17	1	1299	2	N	-0-					72

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	60	1	1252	3	N	-0-					35
11	1241	N	1241	-0-	-0-	-0-	37	1	1204	3	N	-0-					35
12	1268	N	1268	-0-	-0-	-0-	38	1	1230	3	N	-0-					35
01	1302	N	455	-0-	-847	-0-	25	1	430	3	N	-0-					35
02	1148	N	26	-0-	-1122	-0-	1	1	25	3	N	-0-					35
03	1271	N	282	-0-	-989	-0-	8	1	274	3	N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	59	1	1688	2	N	-0-					116
11	1867	N	1867	-0-	-0-	-0-	37	1	1758	2	N	-0-					116
							72	4									
12	1681	N	1681	-0-	-0-	-0-	40	1	1595	2	N	17					133
							27	4	19	9							
01	1161	N	1161	-0-	-0-	-0-	24	1	1137	2	N	-0-					133
02	1517	N	1517	-0-	-0-	-0-	32	1	1485	2	N	-0-					133
*03	1576	N	1576	-0-	-0-	-0-	29	1	1519	2	N	25					158
							28	9									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					18
11	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					18
12	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					18
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					18
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					18
03	1054	N	878	-0-	-176	-0-	878	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3504	X	3504	-0-	-0-	-0-	113	1	3379	2	N	-0-					131
							12	4									
11	3200	X	3200	-0-	-0-	-0-	99	1	3101	2	N	-0-					131
12	2716	X	2716	-0-	-0-	-0-	87	1	2565	2	N	17					148
							45	4	19	9							
01	1502	X	1502	-0-	-0-	-0-	35	1	1389	2	N	-0-					148
							78	4									
02	1122	X	1122	-0-	-0-	-0-	41	1	1075	2	N	5					153
							6	9									
*03	2494	X	2494	-0-	-0-	-0-	51	1	2440	2	N	3					156
							3	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3819	-0-	-1172	-0-	179	1	3512	2	N	78	179	1			60
							42	4	86	9							
11	4830	X	3820	-0-	-1010	-0-	155	1	3601	2	N	-0-					60
							64	4									
12	4805	X	3476	-0-	-1329	-0-	131	1	3146	2	N	-0-					60
							199	4									
01	4495	X	3055	-0-	-1440	-0-	97	1	2940	2	N	16					76
							18	9									
02	4060	X	3247	-0-	-813	-0-	126	1	3101	2	N	18					94
							20	9									
03	3937	X	3322	-0-	-615	-0-	98	1	3224	2	N	-0-					94

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

10	347	N	347	-0-	-0-	-0-	25	1	322	2	N	-0-					-0-
11	360	N	309	-0-	-51	-0-	12	1	297	2	N	-0-					-0-
12	372	N	285	-0-	-87	-0-	14	1	271	2	N	-0-					-0-
01	341	N	186	-0-	-155	-0-	9	1	177	2	N	-0-					-0-
02	280	N	181	-0-	-99	-0-	8	1	173	2	N	-0-					-0-
03	279	N	216	-0-	-63	-0-	12	1	204	2	N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

10	923	N	923	-0-	-0-	-0-	93	1	830	3	N	-0-					-0-
11	900	N	886	-0-	-14	-0-	80	1	800	3	N	5					5
							6	9									
12	899	N	894	-0-	-5	-0-	71	1	823	3	N	-0-					5
01	930	N	873	-0-	-57	-0-	60	1	813	3	N	-0-					5
02	1719	N	1719	-0-	-0-	-0-	87	1	1632	3	N	-0-					5
*03	2663	N	2663	-0-	-0-	-0-	128	1	2535	3	N	-0-					5

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
01	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
02	364	N	110	-0-	-254	-0-	110	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

10	620	N	443	-0-	-177	-0-	408	3	35	9	N	32					70
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					70
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					70
01	434	N	247	-0-	-187	-0-	247	3			N	-0-					70
02	448	N	108	-0-	-340	-0-	108	3			N	-0-					70
03	465	N	350	-0-	-115	-0-	350	3			N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	580	3	3	9	N	3					97
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					97
12	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			94
01	589	N	202	-0-	-387	-0-	202	3			N	-0-					94
02	532	N	303	-0-	-229	-0-	303	3			N	-0-					94
*03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1355	-0-	-9	-0-	1355	3			N	-0-					21
11	1380	N	1331	-0-	-49	-0-	1331	3			N	-0-					21
12	1426	N	1285	-0-	-141	-0-	1285	3			N	-0-					21
01	1364	N	1269	-0-	-95	-0-	1269	3			N	-0-					21
02	1232	N	647	-0-	-585	-0-	647	3			N	-0-					21
03	1271	N	825	-0-	-446	-0-	825	3			N	-0-					21

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	1424	3	103	9	N	94	139	1			12
11	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					12
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					12
01	1519	N	1123	-0-	-396	-0-	1123	3			N	-0-					12
02	1232	N	98	-0-	-1134	-0-	98	3			N	-0-					12
*03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	264	-0-	-139	-0-	264	3			N	-0-					123
11	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	N	15	124	1			14
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					14
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					14
02	1008	N	210	-0-	-798	-0-	210	3			N	-0-					14
03	992	N	947	-0-	-45	-0-	947	3			N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3606	-0-	-114	-0-	3597	3	9	9	N	8					74
11	3600	X	3438	-0-	-162	-0-	3438	3			N	-0-	8	5			66
12	3720	X	3677	-0-	-43	-0-	3677	3			N	-0-					66
01	3658	X	1414	-0-	-2244	-0-	1414	3			N	-0-					66
02	3276	X	1033	-0-	-2243	-0-	1033	3			N	-0-					66
*03	4598	X	4598	-0-	-0-	-0-	4598	3			N	-0-					66

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-	15	5			63
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					63
12	696	N	696	-0-	-0-	-0-	685	3	11	9	N	10					73
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					73
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					73
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					73

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	405	-0-	-711	-0-	405	1			N	-0-					1
11	1410	N	84	-0-	-1326	-0-	84	1			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	403	N	-0-	-0-	-403	-0-					N	-0-					1
02	84	N	-0-	-0-	-84	-0-					N	-0-					1
*03	367	N	367	-0-	-0-	-0-	367	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	330	-0-	-693	-0-	330	2			N	-0-					33
11	510	N	264	-0-	-246	-0-	264	2			N	-0-					33
12	372	N	247	-0-	-125	-0-	247	2			N	-0-					33
01	341	N	266	-0-	-75	-0-	266	2			N	-0-					33
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					33
*03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION //CONT.// 169455
HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					9
11	750	N	670	-0-	-80	-0-	670	2			N	-0-					9
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					9
01	775	N	634	-0-	-141	-0-	634	2			N	-0-					9
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					9
03	775	N	621	-0-	-154	-0-	621	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	310	N	184	-0-	-126	-0-	184	3			Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					122
11	2730	N	2645	-0-	-85	-0-	2645	3			N	-0-					122
12	2759	N	2759	-0-	-0-	-0-	2759	3			N	-0-					122
01	2728	N	2633	-0-	-95	-0-	2633	3			N	-0-					122
02	2464	N	2326	-0-	-138	-0-	2326	3			N	-0-					122
03	2759	N	2682	-0-	-77	-0-	2682	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					45
11	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					45
12	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					45
01	1581	N	1123	-0-	-458	-0-	1123	3			N	-0-					45
02	1400	N	1297	-0-	-103	-0-	1297	3			N	-0-					45
*03	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					20
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					20
12	1984	N	1760	-0-	-224	-0-	1760	3			N	-0-					20
01	2015	N	1364	-0-	-651	-0-	1364	3			N	-0-					20
02	1792	N	513	-0-	-1279	-0-	513	3			N	-0-					20
03	1767	N	781	-0-	-986	-0-	781	3			N	-0-					20

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					49
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					49
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					49
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					49
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					49
*03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					19
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					19
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					19
*03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					15
11	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					15
12	2666	N	2474	-0-	-192	-0-	2474	3			N	-0-					15
01	2666	N	2604	-0-	-62	-0-	2604	3			N	-0-					15
02	2408	N	2200	-0-	-208	-0-	2183	3	17	9	N	15					-0-
*03	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					15

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					125
11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					125
12	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					125
01	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					125
02	3008	X	3008	-0-	-0-	-0-	3008	3			N	-0-					125
*03	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					104
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					104
12	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					104
01	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					104
02	2296	N	2244	-0-	-52	-0-	2244	3			N	-0-					104
03	2542	N	2231	-0-	-311	-0-	2231	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2890	X	2890	-0-	-0-	-0-	2890	3			N	-0-					107
11	3090	X	2823	-0-	-267	-0-	2823	3			N	-0-					107
12	3193	X	2425	-0-	-768	-0-	2425	3			N	-0-					107
01	3100	X	668	-0-	-2432	-0-	668	3			N	-0-					107
02	2632	X	647	-0-	-1985	-0-	647	3			N	-0-					107
03	2914	X	1847	-0-	-1067	-0-	1847	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	514	-0-	-75	-0-	514	3			N	-0-					134
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					134
12	527	N	480	-0-	-47	-0-	480	3			N	-0-					134
01	570	N	570	-0-	-0-	-0-	423	3	147	9	N	134					-0-
02	476	N	476	-0-	-0-	-0-	369	3	107	9	N	97					97
03	465	N	377	-0-	-88	-0-	377	3			N	-0-					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

CONTINENTAL TREND RESOURCES, INC 173783

ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785

WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

10	751 N	751	-0-	-0-	-0-	62	1	689	2	N	-0-					-0-
11	810 N	734	-0-	-76	-0-	60	1	674	2	N	-0-					-0-
12	806 N	713	-0-	-93	-0-	62	1	651	2	N	-0-					-0-
01	744 N	149	-0-	-595	-0-	4	1	145	2	N	-0-					-0-
02	672 N	620	-0-	-52	-0-	16	1	604	2	N	-0-					-0-
*03	822 N	822	-0-	-0-	-0-	40	1	782	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

10	441 N	441	-0-	-0-	-0-	62	1	379	2	N	-0-					-0-
11	450 N	420	-0-	-30	-0-	60	1	360	2	N	-0-					-0-
12	465 N	343	-0-	-122	-0-	62	1	281	2	N	-0-					-0-
01	434 N	141	-0-	-293	-0-	6	1	135	2	N	-0-					-0-
02	537 N	537	-0-	-0-	-0-	56	1	481	2	N	-0-					-0-
03	341 N	281	-0-	-60	-0-	54	1	227	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

10	682 N	542	-0-	-140	-0-	62	1	480	2	N	-0-					-0-
11	540 N	331	-0-	-209	-0-	48	1	283	2	N	-0-					-0-
12	589 N	419	-0-	-170	-0-	62	1	357	2	N	-0-					-0-
01	527 N	88	-0-	-439	-0-	6	1	82	2	N	-0-					-0-
02	361 N	361	-0-	-0-	-0-	54	1	307	2	N	-0-					-0-
03	434 N	110	-0-	-324	-0-	40	1	70	2	N	-0-					-0-

CRONE OIL COMPANY 190235

O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

10	775 N	758	-0-	-17	-0-	2	1	756	2	N	-0-					-0-
11	510 N	491	-0-	-19	-0-	1	1	490	2	N	-0-					-0-
12	600 N	600	-0-	-0-	-0-	1	1	599	2	N	-0-					-0-
01	848 N	848	-0-	-0-	-0-	2	1	846	2	N	-0-					-0-
02	878 N	878	-0-	-0-	-0-	2	1	876	2	N	-0-					-0-
*03	825 N	825	-0-	-0-	-0-	2	1	823	2	N	-0-					-0-

DACO, INC. 196940

JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					135
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					135
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					135
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					135
*02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					135
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					47
11	3000	N	3160	-0-	160	160	3157	3	3	9	N	3					50
12	3100	N	3215	-0-	115	275	3215	3			N	-0-					50
01	3100	N	3115	-0-	15	290	3115	3			N	-0-					50
02	3062	X	2772	-0-	-290	-0-	2770	3	2	9	N	2					52
*03	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					52

ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1025	-0-	-60	-0-	1025	2			N	-0-					15
11	1110	N	947	-0-	-163	-0-	947	2			N	-0-					15
12	1178	N	892	-0-	-286	-0-	892	2			N	-0-					15
01	1023	N	834	-0-	-189	-0-	834	2			N	-0-					15
*02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					15
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

10	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
11	2220	N	2136	-0-	-84	-0-	2136	2			N	-0-					-0-
12	2294	N	2059	-0-	-235	-0-	2059	2			N	-0-					-0-
01	2263	N	2054	-0-	-209	-0-	2054	2			N	-0-					-0-
02	1988	N	1804	-0-	-184	-0-	1804	2			N	-0-					-0-
*03	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

10	1989	N	1989	-0-	-0-	-0-	1968	2	21	9	N	19					133
11	2065	N	2065	-0-	-0-	-0-	2058	2	7	9	N	6					139
12	2061	N	2061	-0-	-0-	-0-	2047	2	14	9	N	13					152
01	1984	N	1797	-0-	-187	-0-	1797	2			N	-0-					152
02	1932	N	1406	-0-	-526	-0-	1391	2	15	9	N	14	153	1			13
*03	2067	N	2067	-0-	-0-	-0-	2038	2	29	9	N	26					39

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					174
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-	163	1			11
12	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					14
01	837	N	377	-0-	-460	-0-	377	2			N	-0-					14
02	728	N	524	-0-	-204	-0-	523	2	1	9	N	1					15
03	775	N	735	-0-	-40	-0-	734	2	1	9	N	1					16

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

10	3100	X	3082	-0-	-18	-0-	3082	2			N	-0-					64
11	3000	X	2931	-0-	-69	-0-	2931	2			N	-0-					64
12	2914	X	2855	-0-	-59	-0-	2851	2	4	9	N	4					68
01	3069	X	1171	-0-	-1898	-0-	1163	2	8	9	N	7					75
02	2772	X	2474	-0-	-298	-0-	2474	2			N	-0-					75
03	3069	X	2942	-0-	-127	-0-	2934	2	8	9	N	7					82

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					41
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					41
12	1426	N	1239	-0-	-187	-0-	1239	2			N	-0-					41
01	1550	N	726	-0-	-824	-0-	726	2			N	-0-					41
02	1344	N	1307	-0-	-37	-0-	1307	2			N	-0-					41
*03	1601	N	1601	-0-	-0-	-0-	1599	2	2	9	N	2					43

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					130
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					130
12	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	N	3					133
01	465	N	464	-0-	-1	-0-	462	2	2	9	N	2					135
02	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					138
*03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					138

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
11	330	N	234	-0-	-96	-0-	234	2			N	-0-					-0-
12	372	N	223	-0-	-149	-0-	223	2			N	-0-					-0-
01	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	2			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					9
11	2347	N	2347	-0-	-0-	-0-	2336	2	11	9	N	10					19
12	2392	N	2392	-0-	-0-	-0-	2384	2	8	9	N	7					26
01	2356	N	2307	-0-	-49	-0-	2307	2			N	-0-					26
02	2184	N	2077	-0-	-107	-0-	2070	2	7	9	N	6					32
*03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					32

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1510	-0-	-9	-0-	1510	2			N	-0-					-0-
11	1470	N	1462	-0-	-8	-0-	1462	2			N	-0-					-0-
12	1519	N	1494	-0-	-25	-0-	1494	2			N	-0-					-0-
01	1519	N	1385	-0-	-134	-0-	1385	2			N	-0-					-0-
02	1372	N	1211	-0-	-161	-0-	1211	2			N	-0-					-0-
03	1488	N	1336	-0-	-152	-0-	1336	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					108
11	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					108
12	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					108
01	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					108
02	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					108
03	1581	X	1297	-0-	-284	-0-	1297	3			N	-0-					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

10	1426	N	1097	-0-	-329	-0-	134	1	963	2	N	-0-				147
11	1415	N	1415	-0-	-0-	-0-	134	1	1281	2	N	-0-				147
12	1023	N	883	-0-	-140	-0-	134	1	749	2	N	-0-				147
01	1085	N	560	-0-	-525	-0-	134	1	426	2	N	-0-				147
02	1316	N	-0-	-0-	-1316	-0-					N	-0-				147
*03	1099	N	1099	-0-	-0-	-0-	134	1	965	2	N	-0-				147

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

10	1178	N	1124	-0-	-54	-0-	72	1	1052	2	N	-0-				148
11	1170	N	1071	-0-	-99	-0-	72	1	999	2	N	-0-				148
12	1152	N	1152	-0-	-0-	-0-	72	1	1080	2	N	-0-				148
01	1116	N	1080	-0-	-36	-0-	72	1	1008	2	N	-0-				148
02	1008	N	972	-0-	-36	-0-	72	1	900	2	N	-0-				148
*03	1184	N	1184	-0-	-0-	-0-	72	1	1112	2	N	-0-				148

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

10	2556	N	2556	-0-	-0-	-0-	10	1	2546	2	N	-0-				28
11	2610	N	431	-0-	-2179	-0-	10	1	421	2	N	-0-				28
12	2666	N	1996	-0-	-670	-0-	10	1	1973	2	N	12				40
							13	9								
01	2542	N	815	-0-	-1727	-0-	10	1	805	2	N	-0-				40
02	1722	N	1722	-0-	-0-	-0-	10	1	1712	2	N	-0-				40
03	1984	N	1793	-0-	-191	-0-	10	1	1783	2	N	-0-				40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

10	1002	N	1002	-0-	-0-	-0-	10	1	992	2	N	-0-				-0-
11	930	N	930	-0-	-0-	-0-	10	1	920	2	N	-0-				-0-
12	961	N	772	-0-	-189	-0-	10	1	762	2	N	-0-				-0-
01	992	N	333	-0-	-659	-0-	10	1	323	2	N	-0-				-0-
02	868	N	226	-0-	-642	-0-	10	1	216	2	N	-0-				-0-
03	775	N	618	-0-	-157	-0-	10	1	608	2	N	-0-				-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

10	236	N	236	-0-	-0-	-0-	10	1	226	2	N	-0-				200
11	240	N	229	-0-	-11	-0-	10	1	219	2	N	-0-				200
12	248	N	234	-0-	-14	-0-	10	1	220	2	N	4	179	1		25
							4	9								
01	248	N	224	-0-	-24	-0-	10	1	214	2	N	-0-				25
02	224	N	120	-0-	-104	-0-	10	1	110	2	N	-0-				25
03	248	N	241	-0-	-7	-0-	10	1	231	2	N	-0-				25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	6	-0-	-521	-0-	6	2			N	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					-0-
12	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					-0-
02	1148	N	1136	-0-	-12	-0-	1136	2			N	-0-					-0-
*03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1446	-0-	-11	-0-	1446	1			N	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	1391	1			N	-0-					-0-
12	1426	N	1241	-0-	-185	-0-	1241	1			N	-0-					-0-
01	1457	N	722	-0-	-735	-0-	722	1			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	1			N	-0-					-0-
03	1240	N	896	-0-	-344	-0-	896	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2700	X	1938	-0-	-762	-0-	1938	2			N	-0-					186
*05	3348	X	3120	-0-	-228	-0-	3120	2			N	-0-					186
*06	3240	X	3126	-0-	-114	-0-	3126	2			N	-0-					186
*07	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					186
*08	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					186
*09	3120	X	993	-0-	-2127	-0-	993	2			N	-0-					186
*10	3348	X	2939	-0-	-409	-0-	2939	2			N	-0-					186
*11	3240	X	2728	-0-	-512	-0-	2728	2			N	-0-					186
*12	3348	X	2653	-0-	-695	-0-	2653	2			N	-0-					186
*01	2976	X	2464	-0-	-512	-0-	2464	2			N	-0-					186
*02	2688	X	1169	-0-	-1519	-0-	1169	2			N	-0-					186
*03	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					186

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2464	-0-	-78	-0-	2464	2			N	-0-					86
11	2340	N	1864	-0-	-476	-0-	1864	2			N	-0-					86
12	2294	N	903	-0-	-1391	-0-	903	2			N	-0-					86
01	2449	N	310	-0-	-2139	-0-	310	2			N	-0-					86
02	1736	N	3	-0-	-1733	-0-	3	2			N	-0-					86
03	899	N	-0-	-0-	-899	-0-					N	-0-					86

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					40
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					40
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					40
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					40
02	1064	N	234	-0-	-830	-0-	234	2			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2017 - P/A 04/17/17

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

10	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
11	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					67
11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					67
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					67
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					67
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					101
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					101
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					101
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					111
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					111
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					111
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					111
*02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1112	-0-	-35	-0-	1112	2			N	-0-					-0-
11	1170	N	963	-0-	-207	-0-	963	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1116	N	978	-0-	-138	-0-	978	2			N	-0-					-0-
02	896	N	875	-0-	-21	-0-	875	2			N	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1537	-0-	-75	-0-	1537	2			N	-0-					26
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					26
12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					26
01	1550	N	897	-0-	-653	-0-	897	2			N	-0-					26
02	1456	N	1420	-0-	-36	-0-	1420	2			N	-0-					26
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-
02	560	N	476	-0-	-84	-0-	476	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					91
11	690	N	653	-0-	-37	-0-	653	2			N	-0-					91
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					91
01	620	N	467	-0-	-153	-0-	467	2			N	-0-					91
02	616	N	572	-0-	-44	-0-	572	2			N	-0-					91
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					29
11	2760	N	2667	-0-	-93	-0-	2667	3			N	-0-					29
12	2728	N	2552	-0-	-176	-0-	2552	3			N	-0-					29
01	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					29
02	2492	N	1590	-0-	-902	-0-	1590	3			N	-0-					29
*03	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
11	1230	N	1116	-0-	-114	-0-	1116	3			N	-0-					-0-
12	1271	N	1065	-0-	-206	-0-	1065	3			N	-0-					-0-
*01	1209	N	409	-0-	-800	-0-	31	1	378	2	N	-0-					-0-
*02	1036	N	691	-0-	-345	-0-	15	1	602	2	N	67					67
							74	9									
03	1054	N	987	-0-	-67	-0-	31	1	955	2	N	1					68
							1	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	31	1	30	2	N	-0-					79
11	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					79
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					79
01	62	N	56	-0-	-6	-0-	25	1	31	2	N	-0-					79
02	56	N	50	-0-	-6	-0-	28	1	22	2	N	-0-					79
*03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	25	1	818	2	N	-0-					65
11	944	N	944	-0-	-0-	-0-	26	1	916	2	N	2					67
							2	9									
12	882	N	882	-0-	-0-	-0-	26	1	856	2	N	-0-					67
01	837	N	702	-0-	-135	-0-	21	1	675	2	N	5					72
							6	9									
02	868	N	734	-0-	-134	-0-	24	1	707	2	N	3					75
							3	9									
03	868	N	680	-0-	-188	-0-	22	1	652	2	N	5					80
							6	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1263	-0-	-504	-0-	31	1	1232	2	N	-0-					42
11	1560	N	1197	-0-	-363	-0-	30	1	1167	2	N	-0-					42
12	1333	N	1258	-0-	-75	-0-	31	1	1227	2	N	-0-					42
01	1271	N	461	-0-	-810	-0-	16	1	445	2	N	-0-					42
02	1120	N	1089	-0-	-31	-0-	27	1	1059	2	N	3					45
							3	9									
03	1271	N	1139	-0-	-132	-0-	31	1	1108	2	N	-0-					45

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3515	X	3515	-0-	-0-	-0-	31	1	3480	2	N	4					176
							4	9									
11	3300	X	3300	-0-	-0-	-0-	30	1	3263	2	N	6					182
							7	9									
12	3410	X	3287	-0-	-123	-0-	30	1	3239	2	N	16	186	1			12
							18	9									
01	3503	X	1233	-0-	-2270	-0-	13	1	1220	2	N	-0-					12
02	3164	X	499	-0-	-2665	-0-	16	1	483	2	N	-0-					12
03	3503	X	613	-0-	-2890	-0-	30	1	576	2	N	6					18
							7	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	658	-0-	-210	-0-	27	1	631	2	N	-0-					137
11	755	N	755	-0-	-0-	-0-	30	1	725	2	N	-0-					137
12	639	N	639	-0-	-0-	-0-	26	1	613	2	N	-0-					137
01	651	N	374	-0-	-277	-0-	21	1	353	2	N	-0-					137
02	700	N	414	-0-	-286	-0-	28	1	386	2	N	-0-					137
03	651	N	320	-0-	-331	-0-	30	1	290	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	60	1	969	2	N	-0-					180
11	995	N	995	-0-	-0-	-0-	58	1	937	2	N	-0-					180
12	961	N	875	-0-	-86	-0-	49	1	826	2	N	-0-					180
01	1023	N	952	-0-	-71	-0-	56	1	896	2	N	-0-					180
02	924	N	862	-0-	-62	-0-	52	1	810	2	N	-0-					180
*03	974	N	974	-0-	-0-	-0-	59	1	915	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	31	1	1385	2	N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	30	1	1332	2	N	-0-					-0-
12	1395	N	1299	-0-	-96	-0-	29	1	1270	2	N	-0-					-0-
01	1426	N	1227	-0-	-199	-0-	24	1	1203	2	N	-0-					-0-
02	1260	N	616	-0-	-644	-0-	13	1	603	2	N	-0-					-0-
*03	1594	N	1594	-0-	-0-	-0-	31	1	1563	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

10	1246	N	1246	-0-	-0-	-0-	31	1	1213	2	N	2					177
							2	9									
11	1230	N	1191	-0-	-39	-0-	30	1	1161	2	N	-0-					177
12	1240	N	1179	-0-	-61	-0-	31	1	1145	2	N	3					180
							3	9									
01	1240	N	446	-0-	-794	-0-	12	1	434	2	N	-0-					180
02	1120	N	392	-0-	-728	-0-	18	1	365	2	N	8					188
							9	9									
03	1178	N	866	-0-	-312	-0-	31	1	835	2	N	-0-					188

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

10	14B2 EXT		-0-	-0-	-0-	-0-					N	62	120	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

10	2525	N	2525	-0-	-0-	-0-	31	1	2488	2	N	5					138
							6	9									
11	2520	N	2384	-0-	-136	-0-	30	1	2350	2	N	4					142
							4	9									
12	2511	N	2292	-0-	-219	-0-	29	1	2251	2	N	11					153
							12	9									
01	2511	N	562	-0-	-1949	-0-	12	1	550	2	N	-0-					153
02	2212	N	111	-0-	-2101	-0-	8	1	103	2	N	-0-					153
03	2294	N	723	-0-	-1571	-0-	31	1	688	2	N	4					157
							4	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

10	2035	N	2035	-0-	-0-	-0-	157	1	1877	2	N	1					118
							1	9									
11	1979	N	1979	-0-	-0-	-0-	152	1	1823	2	N	4					122
							4	9									
12	2018	N	2018	-0-	-0-	-0-	156	1	1862	2	N	-0-					122
01	2136	N	2136	-0-	-0-	-0-	158	1	1969	2	N	8					130
							9	9									
02	2000	N	2000	-0-	-0-	-0-	146	1	1852	2	N	2					132
							2	9									
*03	2151	N	2151	-0-	-0-	-0-	162	1	1986	2	N	3					135
							3	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

10	744	N	744	-0-	-0-	-0-	76	1	668	2	N	-0-					32
11	708	N	708	-0-	-0-	-0-	72	1	636	2	N	-0-					32
12	751	N	751	-0-	-0-	-0-	77	1	673	2	N	1					33
							1	9									
01	805	N	805	-0-	-0-	-0-	78	1	726	2	N	1					34
							1	9									
02	712	N	712	-0-	-0-	-0-	69	1	643	2	N	-0-					34
*03	752	N	752	-0-	-0-	-0-	76	1	676	2	N	-0-					34

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

10	1364	N	1197	-0-	-167	-0-	31	1	1166	2	N	-0-					37
11	1320	N	985	-0-	-335	-0-	30	1	955	2	N	-0-					37
12	1209	N	933	-0-	-276	-0-	30	1	903	2	N	-0-					37
01	1209	N	375	-0-	-834	-0-	15	1	360	2	N	-0-					37
02	924	N	521	-0-	-403	-0-	17	1	504	2	N	-0-					37
*03	1257	N	1257	-0-	-0-	-0-	31	1	1226	2	N	-0-					37

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

10	5177	X	4922	-0-	-255	-0-	31	1	4880	2	N	10					180
							11	9									
11	4980	X	4617	-0-	-363	-0-	30	1	4581	2	N	5					185
							6	9									
12	5208	X	4115	-0-	-1093	-0-	27	1	4085	2	N	3					188
							3	9									
01	5208	X	3711	-0-	-1497	-0-	24	1	3672	2	N	14					202
							15	9									
02	4704	X	4396	-0-	-308	-0-	28	1	4367	2	N	1					203
							1	9									
03	4929	X	3610	-0-	-1319	-0-	25	1	3583	2	N	2					205
							2	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

10	1529	N	1529	-0-	-0-	-0-	31	1	1497	2	N	1					58
							1	9									
11	1500	N	1377	-0-	-123	-0-	28	1	1345	2	N	4					62
							4	9									
12	1550	N	1102	-0-	-448	-0-	21	1	1081	2	N	-0-					62
01	1519	N	1162	-0-	-357	-0-	21	1	1141	2	N	-0-					62
02	1340	N	1340	-0-	-0-	-0-	27	1	1301	2	N	11					73
							12	9									
*03	1261	N	1261	-0-	-0-	-0-	27	1	1232	2	N	2					75
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	763	-0-	-12	-0-	31	1	732	2	N	-0-					8
11	690	N	581	-0-	-109	-0-	27	1	554	2	N	-0-					8
12	713	N	519	-0-	-194	-0-	30	1	489	2	N	-0-					8
01	775	N	428	-0-	-347	-0-	16	1	412	2	N	-0-					8
02	681	N	681	-0-	-0-	-0-	28	1	653	2	N	-0-					8
03	527	N	480	-0-	-47	-0-	27	1	453	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	826	-0-	-42	-0-	31	1	795	2	N	-0-					153
11	870	N	867	-0-	-3	-0-	30	1	837	2	N	-0-					153
12	899	N	817	-0-	-82	-0-	29	1	788	2	N	-0-					153
01	837	N	686	-0-	-151	-0-	27	1	649	2	N	9					162
							10	9									
02	812	N	758	-0-	-54	-0-	28	1	730	2	N	-0-					162
03	806	N	766	-0-	-40	-0-	31	1	734	2	N	1					163
							1	9									

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					36
11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					36
12	775	N	721	-0-	-54	-0-	721	3			Y	-0-					36
01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					36
02	700	N	32	-0-	-668	-0-	32	3			Y	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1971	-0-	-106	-0-	1971	3			N	-0-					-0-
11	2040	N	1987	-0-	-53	-0-	1987	3			N	-0-					-0-
12	1922	N	1686	-0-	-236	-0-	1686	3			N	-0-					-0-
*01	1984	N	1782	-0-	-202	-0-	1782	3			N	-0-					-0-
*02	1848	N	737	-0-	-1111	-0-	737	3			N	-0-					-0-
*03	3100	N	3672	-0-	572	572	3672	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	31	N	14	-0-	-17	-0-	1	1	9	3	N	4					25
							4	9									
01	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14	N	-0-	-0-	-14	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1688	-0-	-296	-0-	1688	3			N	-0-					-0-
11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
01	1674	N	1254	-0-	-420	-0-	1254	3			N	-0-					-0-
02	1624	N	1254	-0-	-370	-0-	1254	3			N	-0-					-0-
03	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	234	-0-	-572	-0-	234	3			N	-0-					113
11	930	N	763	-0-	-167	-0-	763	3			N	-0-					113
12	899	N	511	-0-	-388	-0-	511	3			N	-0-					113
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					113
02	700	N	38	-0-	-662	-0-	38	3			N	-0-					113
*03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					113

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	713	1			N	-0-					27
11	660	N	657	-0-	-3	-0-	657	1			N	-0-					27
12	682	N	637	-0-	-45	-0-	637	1			N	-0-					27
01	713	N	642	-0-	-71	-0-	642	1			N	-0-					27
02	616	N	217	-0-	-399	-0-	217	1			N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					52
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					52
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					52
02	448	N	204	-0-	-244	-0-	204	2			N	-0-					52
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
11	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
12	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
01	2759	N	2193	-0-	-566	-0-	2193	2			N	-0-					-0-
02	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
*03	3100	N	3112	-0-	12	12	3112	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	303	-0-	-348	-0-	302	2	1	9	N	1					78
11	600	N	153	-0-	-447	-0-	151	2	2	9	N	2					80
12	434	N	125	-0-	-309	-0-	125	2			N	-0-					80
01	310	N	168	-0-	-142	-0-	168	2			N	-0-					80
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					80
*03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	568	-0-	-1912	-0-	562	2	6	9	N	5					152
11	1350	N	335	-0-	-1015	-0-	332	2	3	9	N	3					155
12	961	N	264	-0-	-697	-0-	261	2	3	9	N	3					158
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					158
02	553	N	553	-0-	-0-	-0-	547	2	6	9	N	5					163
*03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					163

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	3	1	1459	2	N	-0-					22
11	1290	N	1283	-0-	-7	-0-	2	1	1281	2	N	-0-					22
12	1192	N	1192	-0-	-0-	-0-	2	1	1190	2	N	-0-					22
01	1457	N	415	-0-	-1042	-0-	1	1	414	2	N	-0-					22
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					22
*03	174	N	174	-0-	-0-	-0-	1	1	173	2	N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

10	3565	X	2947	-0-	-618	-0-	68	1	2879	2	N	-0-					-0-
11	3270	X	2762	-0-	-508	-0-	68	1	2694	2	N	-0-					-0-
12	3224	X	2514	-0-	-710	-0-	68	1	2446	2	N	-0-					-0-
01	2976	X	1862	-0-	-1114	-0-	68	1	1794	2	N	-0-					-0-
02	2688	X	2409	-0-	-279	-0-	68	1	2341	2	N	-0-					-0-
03	2945	X	2486	-0-	-459	-0-	68	1	2418	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	620	N	448	-0-	-172	-0-	448	2			N	-0-					-0-
01	620	N	252	-0-	-368	-0-	252	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*03	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	N	2					2
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					2
12	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					2
01	1209	N	1021	-0-	-188	-0-	1021	2			N	-0-					2
02	1120	N	894	-0-	-226	-0-	894	2			N	-0-					2
*03	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
03	1178	N	995	-0-	-183	-0-	995	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					4
11	1380	N	1265	-0-	-115	-0-	1265	2			N	-0-					4
12	1519	N	1016	-0-	-503	-0-	1016	2			N	-0-					4
01	1581	N	853	-0-	-728	-0-	853	2			N	-0-					4
*02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					4
*03	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					1
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					1
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					1
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1
*02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					1
*03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	290	2			Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
01	279	N	148	-0-	-131	-0-	148	2			Y	-0-					-0-
02	280	N	20	-0-	-260	-0-	20	2			Y	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

10	3627	X	3234	-0-	-393	-0-	3214	3	20	9	N	18					95
11	3329	X	3329	-0-	-0-	-0-	3327	3	2	9	N	2					97
12	3266	X	3266	-0-	-0-	-0-	3263	3	3	9	N	3					100
01	3224	X	2313	-0-	-911	-0-	2311	3	2	9	N	2					102
02	3108	X	1240	-0-	-1868	-0-	1231	3	9	9	N	8					110
03	3441	X	2324	-0-	-1117	-0-	2311	3	13	9	N	12					122

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

10	1052	N	1052	-0-	-0-	-0-	1050	2	2	9	N	2					39
11	924	N	924	-0-	-0-	-0-	914	2	10	9	N	9					48
12	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3					51
01	1054	N	194	-0-	-860	-0-	192	2	2	9	N	2					53
02	868	N	374	-0-	-494	-0-	370	2	4	9	N	4					57
*03	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					63

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	N	7					35
11	1050	N	977	-0-	-73	-0-	966	2	11	9	N	10					45
12	788	N	788	-0-	-0-	-0-	778	2	10	9	N	9					54
01	1054	N	179	-0-	-875	-0-	175	2	4	9	N	4					58
02	924	N	236	-0-	-688	-0-	235	2	1	9	N	1					59
03	775	N	459	-0-	-316	-0-	455	2	4	9	N	4					63

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	1210	2	10	9	N	9					29
11	1147	N	1147	-0-	-0-	-0-	1146	2	1	9	N	1					30
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					30
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					30
02	1064	N	2	-0-	-1062	-0-	2	2			N	-0-					30
03	248	N	-0-	-0-	-248	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	381	-0-	-177	-0-	381	2			N	-0-					38
11	660	N	24	-0-	-636	-0-	24	2			N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	372	N	-0-	-0-	-372	-0-					N	-0-					38
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					38
*03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	N	1					45
11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					45
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					45
01	1209	N	276	-0-	-933	-0-	268	2	8	9	N	7					52
02	1204	N	650	-0-	-554	-0-	639	2	11	9	N	10					62
03	1178	N	749	-0-	-429	-0-	745	2	4	9	N	4					66

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2935	-0-	-10	-0-	2934	2	1	9	N	1					47
11	2774	N	2774	-0-	-0-	-0-	2771	2	3	9	N	3					50
12	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					50
01	2945	N	1023	-0-	-1922	-0-	1023	2			N	-0-					50
02	2576	N	1355	-0-	-1221	-0-	1347	2	8	9	N	7					57
*03	3100	N	3159	-0-	59	59	3151	2	8	9	N	7					64

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	N	1					16
11	856	N	856	-0-	-0-	-0-	848	2	8	9	N	7					23
12	513	N	513	-0-	-0-	-0-	512	2	1	9	N	1					24
01	1023	N	314	-0-	-709	-0-	314	2			N	-0-					24
02	812	N	102	-0-	-710	-0-	102	2			N	-0-					24
*03	737	N	737	-0-	-0-	-0-	735	2	2	9	N	2					26

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	600	-0-	-51	-0-	600	2			N	-0-					2
11	600	N	579	-0-	-21	-0-	579	2			N	-0-					2
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2
01	589	N	105	-0-	-484	-0-	105	2			N	-0-					2
02	532	N	285	-0-	-247	-0-	281	2	4	9	N	4					6
*03	704	N	704	-0-	-0-	-0-	703	2	1	9	N	1					7

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	N	1982	-0-	-0-	-0-	1979	2	3	9	N	3					42
11	1920	N	1768	-0-	-152	-0-	1761	2	7	9	N	6					48
12	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	N	1					49
01	1984	N	487	-0-	-1497	-0-	487	2			N	-0-					49
02	1652	N	278	-0-	-1374	-0-	275	2	3	9	N	3					52
*03	1737	N	1737	-0-	-0-	-0-	1733	2	4	9	N	4					56

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	788	2	1	9	N	1					5
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					5
12	674	N	674	-0-	-0-	-0-	664	2	10	9	N	9					14
01	558	N	184	-0-	-374	-0-	178	2	6	9	N	5					19
02	504	N	420	-0-	-84	-0-	420	2			N	-0-					19
*03	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					24

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	390	N	106	-0-	-284	-0-	106	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	558	N	179	-0-	-379	-0-	179	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0-	-0-	1339	2	2	9	N	2					41
11	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					41
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					41
01	1333	N	176	-0-	-1157	-0-	172	2	4	9	N	4					45
02	1204	N	803	-0-	-401	-0-	795	2	8	9	N	7					52
*03	1343	N	1343	-0-	-0-	-0-	1340	2	3	9	N	3					55

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					43
11	1110	N	349	-0-	-761	-0-	347	2	2	9	N	2					45
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					45
01	1147	N	189	-0-	-958	-0-	189	2			N	-0-					45
02	336	N	176	-0-	-160	-0-	175	2	1	9	N	1					46
*03	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					50

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	837	-0-	-124	-0-	837	3			N	-0-					9
11	870	N	771	-0-	-99	-0-	771	3			N	-0-					9
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					9
01	837	N	90	-0-	-747	-0-	87	3	3	9	N	3					12
02	728	N	348	-0-	-380	-0-	341	3	7	9	N	6					18
*03	1034	N	1034	-0-	-0-	-0-	1019	3	15	9	N	14					32

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	1355	3	7	9	N	6					55
11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					55
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					55
01	1364	N	551	-0-	-813	-0-	551	3			N	-0-					55
02	1204	N	193	-0-	-1011	-0-	193	3			N	-0-					55
03	1333	N	900	-0-	-433	-0-	883	3	17	9	N	15					70

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2083	-0-	-25	-0-	2083	3			N	-0-					56
11	1980	N	1975	-0-	-5	-0-	1975	3			N	-0-					56
12	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					56
01	2077	N	376	-0-	-1701	-0-	366	3	10	9	N	9					65
02	1848	N	715	-0-	-1133	-0-	700	3	15	9	N	14					79
03	1953	N	1818	-0-	-135	-0-	1799	3	19	9	N	17					96

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					33
11	441	N	441	-0-	-0-	-0-	428	3	13	9	N	12					45
12	201	N	201	-0-	-0-	-0-	199	3	2	9	N	2					47
01	465	N	71	-0-	-394	-0-	71	3			N	-0-					47
02	420	N	112	-0-	-308	-0-	112	3			N	-0-					47
*03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					47

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2674	N	2674	-0-	-0-	-0-	2659	3	15	9	N	14					120
11	2610	N	2182	-0-	-428	-0-	2168	3	14	9	N	13	87	1			46
12	2074	N	2074	-0-	-0-	-0-	2072	3	2	9	N	2					48
01	2666	N	412	-0-	-2254	-0-	404	3	8	9	N	7					55
02	2044	N	396	-0-	-1648	-0-	383	3	13	9	N	12					67
03	2077	N	925	-0-	-1152	-0-	911	3	14	9	N	13					80

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					63
11	1110	N	929	-0-	-181	-0-	929	3			N	-0-					63
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					63
01	1209	N	251	-0-	-958	-0-	251	3			N	-0-					63
02	868	N	90	-0-	-778	-0-	83	3	7	9	N	6					69
03	992	N	928	-0-	-64	-0-	917	3	11	9	N	10					79

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					17
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					17
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					17
01	186	N	87	-0-	-99	-0-	87	2			N	-0-					17
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					17
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*03	1241	X	1241	-0-	-0-	-0-	1240	2	1	9	N	1					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

10	1540	N	1540	-0-	-0-	-0-	1483	2	57	9	N	52					52
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					52
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					52
01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					52
02	1326	N	1326	-0-	-0-	-0-	1269	2	57	9	N	52					104
*03	542	X	542	-0-	-0-	-0-	542	2			N	-0-					104

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

10	564	N	564	-0-	-0-	-0-	558	2	6	9	N	5					148
11	542	X	542	-0-	-0-	-0-	540	2	2	9	N	2	148	1			2
12	468	X	468	-0-	-0-	-0-	468	2			N	-0-					2
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					2
02	1514	N	1514	-0-	-0-	-0-	1506	2	8	9	N	7					9
*03	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					9

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	1					140
*03	45	X	45	-0-	-0-	-0-	45	2			N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

10	14B2 EXT		24	-0-	24	36	24	2			N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	36					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	36					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	36					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	36					N	-0-					43
03	14B DENY		-0-	-0-	-0-	36					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					8
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					8
12	527	N	43	-0-	-484	-0-	43	2			N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					32
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					32
12	124	N	-0-	-0-	-124	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	1531	N	1531	-0-	-0-	-0-	1523	2	8	9	N	7					67
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					67
01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					67
02	1135	N	1135	-0-	-0-	-0-	1129	2	6	9	N	5					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					193
11	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					193
12	1628	N	1628	-0-	-0-	-0-	1627	2	1	9	N	1					194
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-	178	1			16
03	0	X	-0-	-0-	-0-	-0-					N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	1336	2	6	9	N	5					5
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					5
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					5
01	384	X	384	-0-	-0-	-0-	384	2			N	-0-					5
02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					5
*03	922	X	922	-0-	-0-	-0-	922	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
01	14B DENY		-0-	-0-	-0-	6					N	-0-					16
02	14B DENY		-0-	-0-	-0-	6					N	-0-					16
03	14B DENY		-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	188	-0-	-494	-0-	188	2			N	-0-					48
11	660	#	480	-0-	-180	-0-	480	2			N	-0-					48
12	682	#	628	-0-	-54	-0-	628	2			N	-0-					48
01	682	#	292	-0-	-390	-0-	292	2			N	-0-					48
02	672	R	672	-0-	-0-	-0-	672	2			N	-0-					48
*03	728	R	728	-0-	-0-	-0-	728	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	26	-0-	-5	-0-	3	1	23	2	N	-0-					75
11	60	#	27	-0-	-33	-0-	14	1	13	2	N	-0-					75
12	93	#	46	-0-	-47	-0-	13	1	33	2	N	-0-					75
01	93	#	32	-0-	-61	-0-	5	1	27	2	N	-0-					75
02	84	#	25	-0-	-59	-0-	6	1	19	2	N	-0-					75
*03	47	R	47	-0-	-0-	-0-	17	1	30	2	N	-0-					75

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	91	7			-0-
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

10	6314	X	6314	-0-	-0-	-0-	10	1	6271	2	N	30					301
							33	9									
11	10530	X	4531	-0-	-5999	-0-	10	1	4517	2	N	4					305
							4	9									
12	10881	X	3945	-0-	-6936	-0-	10	1	3935	2	N	-0-					305
01	9207	X	2857	-0-	-6350	-0-	10	1	2847	2	N	-0-					305
02	6272	X	5063	-0-	-1209	-0-	10	1	5050	2	N	3					308
							3	9									
03	6324	X	5165	-0-	-1159	-0-	10	1	5152	2	N	3					311
							3	9									

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					90
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					90
12	62	N	-0-	-0-	-62	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

10	992	#	977	-0-	-15	-0-	977	3			N	-0-					137
11	960	#	948	-0-	-12	-0-	948	3			N	-0-	120	1			17
12	1054	#	988	-0-	-66	-0-	988	3			N	-0-					17
01	1054	#	966	-0-	-88	-0-	966	3			N	-0-					17
02	952	#	878	-0-	-74	-0-	878	3			N	-0-					17
03	992	#	952	-0-	-40	-0-	952	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

10	1209	N	1050	-0-	-159	-0-	2	1	1048	2	N	-0-					17
11	1050	N	946	-0-	-104	-0-	2	1	944	2	N	-0-					17
12	956	N	956	-0-	-0-	-0-	2	1	954	2	N	-0-					17
01	1054	N	876	-0-	-178	-0-	2	1	874	2	N	-0-					17
02	896	N	844	-0-	-52	-0-	2	1	842	2	N	-0-					17
*03	675	N	675	-0-	-0-	-0-	1	1	674	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	283	-0-	-275	-0-	283	3			N	-0-					-0-
02	504	N	5	-0-	-499	-0-	5	3			N	-0-					-0-
03	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	434	-0-	-186	-0-	434	2			Y	-0-					-0-
11	630	N	438	-0-	-192	-0-	438	2			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	434	N	164	-0-	-270	-0-	164	2			Y	-0-					-0-
02	420	N	324	-0-	-96	-0-	324	2			Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	149	1	202	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	83	-0-	83	1112	83	2			N	-0-					90
11	0	W	78	-0-	78	1190	78	2			N	-0-					90
12	1264	R	74	-0-	-1190	-0-	74	2			N	-0-					90
01	93	#	41	-0-	-52	-0-	41	2			N	-0-					90
02	84	#	41	-0-	-43	-0-	41	2			N	-0-					90
03	93	#	61	-0-	-32	-0-	61	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1842	-0-	-173	-0-	1842	2			N	-0-					105
11	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					105
12	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					105
01	1829	N	818	-0-	-1011	-0-	818	2			N	-0-					105
02	1792	N	750	-0-	-1042	-0-	750	2			N	-0-					105
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	55	1	1397	2	N	-0-					207
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					207
12	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					207
01	1457	N	1149	-0-	-308	-0-	1149	2			N	-0-					207
02	1372	N	934	-0-	-438	-0-	934	2			N	-0-					207
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	38	-0-	-1574	-0-	38	2			N	-0-					189
11	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					189
12	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					189
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					189
02	1260	N	864	-0-	-396	-0-	864	2			N	-0-					189
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1034	-0-	-51	-0-	52	1	976	2	N	5					28
							6	9									
11	947	N	947	-0-	-0-	-0-	26	1	921	2	N	-0-					28
12	992	N	967	-0-	-25	-0-	28	1	922	2	N	-0-					28
							17	4									
01	1023	N	341	-0-	-682	-0-	11	1	215	2	N	-0-					28
							115	4									
02	896	N	177	-0-	-719	-0-	4	1	166	2	N	-0-					28
							7	4									
03	961	N	849	-0-	-112	-0-	18	1	824	2	N	6					34
							7	9									

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
02	308	N	255	-0-	-53	-0-	255	2			N	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					70
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					70
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					70
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					70
*02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					12
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					12
12	725	N	725	-0-	-0-	-0-	710	2	15	9	N	14					26
01	744	N	314	-0-	-430	-0-	313	2	1	9	N	1					27
02	672	N	503	-0-	-169	-0-	503	2			N	-0-					27
*03	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1					28

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5019	X	5019	-0-	-0-	-0-	10	1	5009	2	N	-0-					20
11	4906	X	4906	-0-	-0-	-0-	10	1	4896	2	N	-0-					20
12	5663	X	5663	-0-	-0-	-0-	10	1	5653	2	N	-0-					20
01	4712	X	2667	-0-	-2045	-0-	10	1	2657	2	N	-0-					20
02	4256	X	1691	-0-	-2565	-0-	10	1	1681	2	N	-0-					20
*03	5248	X	5248	-0-	-0-	-0-	10	1	5238	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1852	-0-	-8	-0-	31	1	1821	2	N	-0-					138
11	1830	N	1688	-0-	-142	-0-	30	1	1652	2	N	5					143
							6	9									
12	1860	N	1645	-0-	-215	-0-	29	1	1616	2	N	-0-					143
01	1860	N	1137	-0-	-723	-0-	23	1	1103	2	N	10					153
							11	9									
02	1568	N	1354	-0-	-214	-0-	28	1	1320	2	N	5					158
							6	9									
*03	1691	N	1691	-0-	-0-	-0-	31	1	1658	2	N	2					160
							2	9									

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	1			N	-0-					162
11	810	N	752	-0-	-58	-0-	752	1			N	-0-					162
12	806	N	705	-0-	-101	-0-	705	1			N	-0-					162
01	837	N	328	-0-	-509	-0-	328	1			N	-0-					162
02	700	N	301	-0-	-399	-0-	301	1			N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	2			Y	-0-					-0-
*03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					89
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					89
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					89
01	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					89
02	1176	N	1155	-0-	-21	-0-	1155	2			N	-0-					89
03	1302	N	1294	-0-	-8	-0-	1294	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					3
11	283	N	283	-0-	-0-	-0-	282	2	1	9	N	1					4
12	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2					6
01	279	N	56	-0-	-223	-0-	55	2	1	9	N	1					7
02	252	N	5	-0-	-247	-0-	5	2			N	-0-					7
03	279	N	46	-0-	-233	-0-	46	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					26
11	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					26
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					26
01	1240	N	181	-0-	-1059	-0-	181	3			N	-0-					26
02	1092	N	473	-0-	-619	-0-	465	3	8	9	N	7					33
*03	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					35

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	2			N	-0-					-0-
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	546	-0-	-167	-0-	546	2			N	-0-					50
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					50
12	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					50
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					50
02	1120	N	139	-0-	-981	-0-	139	2			N	-0-					50
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1449	-0-	-349	-0-	1449	2			N	-0-					196
11	2190	N	1125	-0-	-1065	-0-	1125	2			N	-0-					196
12	1426	N	1143	-0-	-283	-0-	1143	2			N	-0-					196
01	1457	N	985	-0-	-472	-0-	985	2			N	-0-					196
02	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					196
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
11	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
12	3100	N	3231	-0-	131	131	3231	2			N	-0-					-0-
01	2961	N	2830	-0-	-131	-0-	2830	2			N	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					20
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					20
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					20
01	465	N	235	-0-	-230	-0-	235	3			N	-0-					20
02	420	N	191	-0-	-229	-0-	191	3			N	-0-					20
*03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2787	X	2787	-0-	-0-	-0-	113	1	2674	3	N	-0-					5
11	2787	X	2787	-0-	-0-	-0-	97	1	2690	3	N	-0-					5
12	3092	X	3092	-0-	-0-	-0-	107	1	2985	3	N	-0-					5
01	2232	X	1721	-0-	-511	-0-	74	1	1647	3	N	-0-					5
02	2016	X	1415	-0-	-601	-0-	64	1	1351	3	N	-0-					5
*03	2638	N	2638	-0-	-0-	-0-	99	1	2539	3	N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	71	-0-	-642	-0-	71	3			N	-0-					-0-
11	630	N	12	-0-	-618	-0-	12	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	319	-0-	-208	-0-	319	2			N	-0-					3
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					3
12	527	N	508	-0-	-19	-0-	508	2			N	-0-					3
01	310	N	165	-0-	-145	-0-	165	2			N	-0-					3
02	532	N	-0-	-0-	-532	-0-					N	-0-					3
03	496	N	-0-	-0-	-496	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3544	X	3544	-0-	-0-	-0-	130	1	3414	2	N	-0-					-0-
11	3368	X	3368	-0-	-0-	-0-	130	1	3238	2	N	-0-					-0-
12	3427	X	3427	-0-	-0-	-0-	130	1	3297	2	N	-0-					-0-
01	3410	X	2588	-0-	-822	-0-	130	1	2458	2	N	-0-					-0-
02	3080	X	1836	-0-	-1244	-0-	130	1	1706	2	N	-0-					-0-
03	3410	X	1340	-0-	-2070	-0-	130	1	1210	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	434	N	164	-0-	-270	-0-	164	2			Y	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					15
11	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					15
12	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					15
01	1147	N	468	-0-	-679	-0-	468	2			Y	-0-					15
02	1008	N	751	-0-	-257	-0-	751	2			Y	-0-					15
*03	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
11	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1002	-0-	-145	-0-	1002	2			N	-0-					-0-
11	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
12	1147	N	853	-0-	-294	-0-	853	2			N	-0-					-0-
01	992	N	696	-0-	-296	-0-	696	2			N	-0-					-0-
02	1008	N	215	-0-	-793	-0-	215	2			N	-0-					-0-
03	868	N	752	-0-	-116	-0-	752	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2273	-0-	-21	-0-	2273	2			N	-0-					-0-
11	2220	N	2149	-0-	-71	-0-	2149	2			N	-0-					-0-
12	2294	N	2262	-0-	-32	-0-	2262	2			N	-0-					-0-
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					-0-
*02	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
*03	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1421	-0-	-160	-0-	1421	2			N	-0-					-0-
11	1470	N	1311	-0-	-159	-0-	1311	2			N	-0-					-0-
12	1519	N	1511	-0-	-8	-0-	1511	2			N	-0-					-0-
01	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-					-0-
02	1232	N	1108	-0-	-124	-0-	1108	2			N	-0-					-0-
03	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					66
11	1024	N	1024	-0-	-0-	-0-	979	2	45	9	N	41					107
12	1209	N	856	-0-	-353	-0-	856	2			N	-0-					107
01	747	N	747	-0-	-0-	-0-	741	2	6	9	N	5					112
02	834	N	834	-0-	-0-	-0-	828	2	6	9	N	5					117
*03	942	N	942	-0-	-0-	-0-	940	2	2	9	N	2					119

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

10	1085	N	989	-0-	-96	-0-	989	3			N	-0-					-0-
11	1080	N	837	-0-	-243	-0-	837	3			N	-0-					-0-
12	992	N	775	-0-	-217	-0-	775	3			N	-0-					-0-
01	992	N	412	-0-	-580	-0-	412	3			N	-0-					-0-
02	784	N	202	-0-	-582	-0-	202	3			N	-0-					-0-
*03	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

10	3100	N	3639	-0-	539	874	3639	3			N	-0-					-0-
11	3000	N	3326	-0-	326	1200	3326	3			N	-0-					-0-
12	3945	X	2745	-0-	-1200	-0-	2745	3			N	-0-					-0-
01	1767	X	1704	-0-	-63	-0-	1704	3			N	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
*03	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744 N	242	-0-	-502	-0-	62	1	178	2	N	2					67
						2	9									
11	270 N	223	-0-	-47	-0-	60	1	161	2	N	2					69
						2	9									
12	248 N	209	-0-	-39	-0-	62	1	144	2	N	3					72
						3	9									
01	248 N	248	-0-	-0-	-0-	62	1	186	2	N	-0-					72
02	196 N	192	-0-	-4	-0-	56	1	134	2	N	2					74
						2	9									
*03	257 N	257	-0-	-0-	-0-	62	1	194	2	N	1					75
						1	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108 #	1950	-0-	-158 B	-64457	1950	3			N	-0-					-0-
11	2040 #	2001	-0-	-39 B	-64496	2001	3			N	-0-					-0-
12	2108 #	1888	-0-	-220 B	-64716	1888	3			N	-0-					-0-
01	2108 #	1320	-0-	-788 B	-65504	1320	3			N	-0-					-0-
02	1848 #	1255	-0-	-593 B	-66097	1255	3			N	-0-					-0-
03	2077 #	2157	-0-	80 B	-66017	2157	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 #	321	-0-	-20 B	-23625	31	1	290	2	N	-0-					-0-
11	330 #	298	-0-	-32 B	-23657	30	1	268	2	N	-0-					-0-
12	341 #	261	-0-	-80 B	-23737	31	1	230	2	N	-0-					-0-
01	341 #	227	-0-	-114 B	-23851	31	1	196	2	N	-0-					-0-
02	280 #	151	-0-	-129 B	-23980	16	1	135	2	N	-0-					-0-
03	310 #	225	-0-	-85 B	-24065	31	1	194	2	N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	270	N	161	-0-	-109 B	-0-	161	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	644	-0-	-348	-0-	644	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
02	588	N	377	-0-	-211	-0-	377	3			N	-0-					-0-
03	589	N	236	-0-	-353	-0-	236	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
02	532	N	269	-0-	-263	-0-	269	3			N	-0-					-0-
03	496	N	276	-0-	-220	-0-	276	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	643	-0-	-1000	-0-	643	3			N	-0-					-0-
11	900	N	651	-0-	-249	-0-	651	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	651	N	437	-0-	-214	-0-	437	3			N	-0-					-0-
02	616	N	324	-0-	-292	-0-	324	3			N	-0-					-0-
03	620	N	390	-0-	-230	-0-	390	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
01	1209	N	367	-0-	-842	-0-	367	3			N	-0-					-0-
02	812	N	212	-0-	-600	-0-	212	3			N	-0-					-0-
03	775	N	3	-0-	-772	-0-	3	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	1020	N	897	-0-	-123	-0-	897	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	682	N	489	-0-	-193	-0-	489	2			N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

10	3689	X	2873	-0-	-816	-0-	2873	2			N	-0-					-0-
11	3870	X	3754	-0-	-116	-0-	3754	2			N	-0-					-0-
12	3999	X	3369	-0-	-630	-0-	3369	2			N	-0-					-0-
01	3999	X	3441	-0-	-558	-0-	3441	2			N	-0-					-0-
02	3500	X	3120	-0-	-380	-0-	3120	2			N	-0-					-0-
03	3875	X	3342	-0-	-533	-0-	3342	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	616	N	308	-0-	-308	-0-	308	2			N	-0-					-0-
03	589	N	265	-0-	-324	-0-	265	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	924	N	837	-0-	-87	-0-	837	2			N	-0-					-0-
03	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

10	496	N	352	-0-	-144	-0-	352	2			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	107	-0-	-203	-0-	107	2			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	784	N	572	-0-	-212	-0-	572	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
11	390	N	47	-0-	-343	-0-	47	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
02	56	N	17	-0-	-39	-0-	17	2			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
12	1302	N	566	-0-	-736	-0-	566	2			N	-0-					-0-
01	1209	N	165	-0-	-1044	-0-	165	2			N	-0-					-0-
02	1120	N	219	-0-	-901	-0-	219	2			N	-0-					-0-
03	558	N	93	-0-	-465	-0-	93	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	647	-0-	-128	-0-	647	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	728	N	663	-0-	-65	-0-	663	2			N	-0-					-0-
03	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1301	-0-	-311	-0-	1301	2			N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1612	N	1391	-0-	-221	-0-	1391	2			N	-0-					-0-
01	1302	N	1084	-0-	-218	-0-	1084	2			N	-0-					-0-
02	1344	N	1321	-0-	-23	-0-	1321	2			N	-0-					-0-
*03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
11	300	N	164	-0-	-136	-0-	164	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					-0-
03	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0- B	-0-	1303	3	20	9	N	18					130
11	1328	N	1328	-0-	-0- B	-0-	1322	3	6	9	N	5					135
12	1240	N	1177	-0-	-63 B	-0-	1164	3	13	9	N	12					147
01	1333	N	821	-0-	-512 B	-0-	810	3	11	9	N	10					157
02	1232	N	989	-0-	-243 B	-0-	978	3	11	9	N	10					167
*03	1231	N	1231	-0-	-0- B	-0-	1222	3	9	9	N	8					175

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

10	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

10	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

10	626	N	626	-0-	-0- B	-0-	62	1	564	2	N	-0-					144
11	600	N	591	-0-	-9 B	-0-	60	1	531	2	N	-0-					144
12	620	N	502	-0-	-118 B	-0-	58	1	444	2	N	-0-					144
01	620	N	612	-0-	-8 B	-0-	62	1	550	2	N	-0-					144
02	560	N	510	-0-	-50 B	-0-	56	1	454	2	N	-0-					144
03	496	N	331	-0-	-165 B	-0-	40	1	291	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

10	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					93
11	450	N	342	-0-	-108 B	-0-	342	2			N	-0-					93
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					93
01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					93
02	351	N	351	-0-	-0- B	-0-	349	2	2	9	N	2					95
03	496	N	346	-0-	-150 B	-0-	346	2			N	-0-					95

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	496	-0-	93 B	-1681	496	2			N	-0-					225
11	420	#	232	-0-	-188 B	-1869	232	2			N	-0-					225
12	434	#	221	-0-	-213 B	-2082	221	2			N	-0-					225
01	589	#	243	-0-	-346 B	-2428	243	2			N	-0-					225
02	532	#	248	-0-	-284 B	-2712	248	2			N	-0-					225
03	496	#	292	-0-	-204 B	-2916	292	2			N	-0-					225

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	2					73
11	1651	N	1651	-0-	-0- B	-0-	1595	2	56	9	N	51					124
12	1664	N	1664	-0-	-0- B	-0-	290	1	1356	3	N	16					140
							18	9									
01	1590	N	1590	-0-	-0- B	-0-	205	1	1368	3	N	15					155
							17	9									
02	1520	N	1520	-0-	-0- B	-0-	225	1	1228	3	N	61					216
							67	9									
*03	1402	N	1402	-0-	-0- B	-0-	305	1	1078	3	N	17					233
							19	9									

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0- B	-0-	411	2	1	9	N	1					30
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					30
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					30
01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					30
02	671	N	671	-0-	-0- B	-0-	669	2	2	9	N	2					32
*03	622	N	622	-0-	-0- B	-0-	620	2	2	9	N	2					34

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	N	1082	-0-	-0- B	-0-	1058	2	24	9	Y	22					197
11	411	N	411	-0-	-0- B	-0-	411	2			Y	-0-					197
12	850	N	850	-0-	-0- B	-0-	797	2	53	9	Y	48					245
01	680	N	680	-0-	-0- B	-0-	680	2			Y	-0-					245
02	674	N	674	-0-	-0- B	-0-	649	2	25	9	Y	23					268
*03	915	R	915	-0-	-0- B	-0-	915	2			Y	-0-					268

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	B	-585					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-585					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-585					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-585					N	-0-					-0-
02		0	-0-	-0-	-0-	B	-585					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2017 - PLUGGED 02/02/17

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

10	775	#	412	-0-	-363	B	-6907	372	2	40	9	N	36					219
11	510	#	360	-0-	-150	B	-7057	360	2			N	-0-					219
12	0	#	392	-0-	392	B	-6665	372	2	20	9	N	18					237
01	0	#	372	-0-	372	B	-6293	372	2			N	-0-					237
02	0	#	327	-0-	327	B	-5966	302	2	25	9	N	23					260
03	0	#	394	-0-	394	B	-5572	369	2	25	9	N	23					283

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

10	T. A.		-0-	-0-	-0-	B	-0-					N	1					26
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					26
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	2					28
*03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	2					30

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

10	93	#	87	-0-	-6		-0-	87	2			N	-0-					97
11	91	R	91	-0-	-0-		-0-	91	2			N	-0-					97
12	106	R	106	-0-	-0-		-0-	106	2			N	-0-					97
01	95	R	95	-0-	-0-		-0-	95	2			N	-0-					97
02	103	R	103	-0-	-0-		-0-	103	2			N	-0-					97
*03	100	R	100	-0-	-0-		-0-	100	2			N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

10	4	N	4	-0-	-0-		-0-	4	2			N	-0-	135	1			-0-
11	11	N	11	-0-	-0-		-0-	11	2			N	-0-					-0-
12	11	N	-0-	-0-	-11		-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4		-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

10	1860	N	1494	-0-	-366		-0-	1486	2	8	9	N	7					94
11	1756	N	1756	-0-	-0-		-0-	1722	2	34	9	N	31	100	1			25
12	1693	N	1693	-0-	-0-		-0-	1676	2	17	9	N	15					40
01	1626	N	1626	-0-	-0-		-0-	1585	2	41	9	N	37					77
02	1652	N	1497	-0-	-155		-0-	1475	2	22	9	N	20					97
03	1705	N	1704	-0-	-1		-0-	1683	2	21	9	N	19					116

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					94
11	240	N	-0-	-0-	-240	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	884	-0-	-108	-0-	884	2			N	-0-					2
11	960	N	863	-0-	-97	-0-	857	2	6	9	N	5					7
12	961	N	945	-0-	-16	-0-	931	2	14	9	N	13					20
01	914	N	914	-0-	-0-	-0-	899	2	15	9	N	14					34
02	846	N	846	-0-	-0-	-0-	838	2	8	9	N	7					41
*03	936	N	936	-0-	-0-	-0-	923	2	13	9	N	12					53

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	1619	2	7	9	N	6					166
11	1560	N	1557	-0-	-3	-0-	1544	2	13	9	N	12					178
12	1612	N	1546	-0-	-66	-0-	1546	2			N	-0-					178
01	1612	N	1293	-0-	-319	-0-	1249	2	44	9	N	40	196	1			22
02	1456	N	1317	-0-	-139	-0-	1308	2	9	9	N	8					30
*03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					30

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					29
*10	496	N	436	-0-	-60	-0-	436	3			N	-0-					29
*11	510	N	240	-0-	-270	-0-	240	3			N	-0-					29
12	527	N	204	-0-	-323	-0-	204	3			N	-0-					29
01	434	N	182	-0-	-252	-0-	182	3			N	-0-					29
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					29
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					29

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	759	-0-	-47	-0-	45	1	714	3	N	-0-					39
11	780	N	699	-0-	-81	-0-	16	1	683	3	N	-0-					39
12	775	N	712	-0-	-63	-0-	18	1	694	3	N	-0-	4	5			35
01	744	N	654	-0-	-90	-0-	16	1	638	3	N	-0-					35
02	644	N	610	-0-	-34	-0-	16	1	594	3	N	-0-					35
03	713	N	633	-0-	-80	-0-	15	1	609	3	N	4					39
							5	4	4	9							

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	294	-0-	-605	-0-	252	3	39	4	N	3	134	1			24
							3	9									
11	780	N	316	-0-	-464	-0-	316	3			N	-0-					24
12	558	N	389	-0-	-169	-0-	389	3			N	-0-					24
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					24
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					24
*03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					24

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

10	1222	N	1222	-0-	-0-	-0-	1205	2	17	9	N	15	3	8			132
11	1206	N	1206	-0-	-0-	-0-	1167	2	39	9	N	35					167
12	1268	N	1268	-0-	-0-	-0-	1233	2	35	9	N	32	8	8			191
01	1314	N	1314	-0-	-0-	-0-	1281	2	33	9	N	30	186	1			35
02	1223	N	1223	-0-	-0-	-0-	1198	2	25	9	N	23	3	8			55
*03	1331	N	1331	-0-	-0-	-0-	1302	2	29	9	N	26	2	8			79

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

10	570	N	570	-0-	-0-	-0-	372	2	198	9	N	180	159	1			33
11	442	N	442	-0-	-0-	-0-	432	2	10	9	N	9					42
12	501	N	501	-0-	-0-	-0-	489	2	12	9	N	11					53
01	558	N	177	-0-	-381	-0-	175	2	2	9	N	2					55
02	420	N	132	-0-	-288	-0-	128	2	4	9	N	4					59
03	496	N	401	-0-	-95	-0-	389	2	12	9	N	11					70

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	191	2	61	9	N	55					159
11	238	N	238	-0-	-0-	-0-	180	2	58	9	N	53	190	1			22
12	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					23
01	171	N	171	-0-	-0-	-0-	169	2	2	9	N	2					25
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					25

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					65
11	60	N	-0-	-0-	-60	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					14
11	930	N	908	-0-	-22	-0-	908	2			N	-0-					14
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					14
01	961	N	955	-0-	-6	-0-	955	2			N	-0-					14
02	840	N	809	-0-	-31	-0-	809	2			N	-0-					14
03	961	N	900	-0-	-61	-0-	900	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

10	1208	N	1208	-0-	-0-	-0-	1202	2	6	9	N	5					60
11	1087	N	1087	-0-	-0-	-0-	1079	2	8	9	N	7					67
12	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					67
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					67
02	1008	N	808	-0-	-200	-0-	808	2			N	-0-					67
03	1271	N	982	-0-	-289	-0-	982	2			N	-0-					67

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					7
11	1055	N	1055	-0-	-0-	-0-	1043	2	12	9	N	11					18
12	992	N	838	-0-	-154	-0-	838	2			N	-0-					18
01	3100	N	3169	-0-	69	69	3167	2	2	9	N	2					20
02	2800	N	3011	-0-	211	280	2998	2	13	9	N	12					32
*03	3100	N	2948	-0-	-152	128	2934	2	14	9	N	13					45

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					23
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					23
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					23
01	682	N	645	-0-	-37	-0-	645	2			N	-0-					23
02	616	N	589	-0-	-27	-0-	589	2			N	-0-					23
*03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					18
11	120	N	92	-0-	-28	-0-	75	2	17	9	N	15					33
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					33
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					33
02	84	N	29	-0-	-55	-0-	29	2			N	-0-					33
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					33

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	792	-0-	-572	-0-	789	2	3	9	N	3					88
11	1558	X	1558	-0-	-0-	-0-	1548	2	10	9	N	9					97
12	1364	X	1050	-0-	-314	-0-	1041	2	9	9	N	8					105
01	2494	X	2494	-0-	-0-	-0-	2454	2	40	9	N	36					141
02	2175	X	2175	-0-	-0-	-0-	2156	2	19	9	N	17					158
*03	2428	X	2428	-0-	-0-	-0-	2414	2	14	9	N	13					171

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	26	-0-	-98	-0-	26	2			N	-0-					150
11	90	N	16	-0-	-74	-0-	7	2	9	9	N	8					158
12	77	N	77	-0-	-0-	-0-	3	2	74	9	N	67	198	1			27
01	31	N	11	-0-	-20	-0-	4	2	7	9	N	6					33
02	32	N	32	-0-	-0-	-0-	30	2	2	9	N	2					35
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					35

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2835	X	2835	-0-	-0-	-0-	2813	2	22	9	N	20					105
11	2606	X	2606	-0-	-0-	-0-	2578	2	28	9	N	25					130
12	2627	X	2627	-0-	-0-	-0-	2623	2	4	9	N	4					134
01	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					134
02	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					134
*03	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					134

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5208	-0-	-0-	-0-	5171	2	37	9	N	34					219
11	4922	X	4922	-0-	-0-	-0-	4922	2			N	-0-					219
12	2514	X	2514	-0-	-0-	-0-	2506	2	8	9	N	7	194	1			32
01	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					32
02	3591	X	3591	-0-	-0-	-0-	3569	2	22	9	N	20					52
*03	2946	X	2946	-0-	-0-	-0-	2918	2	28	9	N	25					77

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5013	-0-	-195	-0-	4998	2	15	9	N	14	170	1			164
11	5129	X	5129	-0-	-0-	-0-	5082	2	47	9	N	43					207
12	5630	X	5630	-0-	-0-	-0-	5577	2	53	9	N	48					255
01	5741	X	5741	-0-	-0-	-0-	5679	2	62	9	N	56					311
02	4660	X	4660	-0-	-0-	-0-	4614	2	46	9	N	42					353
*03	4866	X	4866	-0-	-0-	-0-	4819	2	47	9	N	43	189	1			207

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

10	2475	N	2475	-0-	-0-	-0-	2441	2	34	9	N	31					117
11	1946	N	1946	-0-	-0-	-0-	1934	2	12	9	N	11					128
12	1942	N	1942	-0-	-0-	-0-	1927	2	15	9	N	14					142
01	1694	N	1694	-0-	-0-	-0-	1677	2	17	9	N	15					157
02	1689	N	1689	-0-	-0-	-0-	1658	2	31	9	N	28					185
*03	1926	N	1926	-0-	-0-	-0-	1884	2	42	9	N	38	182	1			41

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

10	3627	X	3411	-0-	-216	-0-	3411	2			N	-0-					-0-
11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
01	3317	X	2986	-0-	-331	-0-	2986	2			N	-0-					-0-
02	2996	X	2734	-0-	-262	-0-	2734	2			N	-0-					-0-
03	3317	X	3204	-0-	-113	-0-	3204	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

10	451	N	451	-0-	-0-	-0-	450	2	1	9	N	1					52
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					52
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					52
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					52
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					52
*03	624	N	624	-0-	-0-	-0-	615	2	9	9	N	8					60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	118	-0-	-285	-0-	118	2			N	-0-					-0-
11	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3487	X	3487	-0-	-0-	-0-	3441	2	46	9	N	42	188	1			67
11	3352	X	3352	-0-	-0-	-0-	3297	2	55	9	N	50					117
12	3221	X	3221	-0-	-0-	-0-	3178	2	43	9	N	39					156
01	3119	X	3119	-0-	-0-	-0-	3062	2	57	9	N	52					208
02	2968	X	2968	-0-	-0-	-0-	2916	2	52	9	N	47	193	1			62
*03	3033	X	3033	-0-	-0-	-0-	2999	2	34	9	N	31					93

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	2283	2	48	9	N	44					151
11	2296	N	2296	-0-	-0-	-0-	2251	2	45	9	N	41					192
12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					227
01	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	N	32					259
02	2200	N	2200	-0-	-0-	-0-	2157	2	43	9	N	39	190	1			108
*03	2369	N	2369	-0-	-0-	-0-	2341	2	28	9	N	25					133

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4944	-0-	1844	1844	4893	2	51	9	N	46					61
11	3000	N	2953	-0-	-47	1797	2946	2	7	9	N	6					67
12	3100	N	2435	-0-	-665	1132	2409	2	26	9	N	24					91
01	3029	X	1897	-0-	-1132	-0-	1873	2	24	9	N	22					113
02	1476	X	1476	-0-	-0-	-0-	1459	2	17	9	N	15					128
*03	1740	X	1740	-0-	-0-	-0-	1721	2	19	9	N	17					145

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	-0-	-0-	-868	-0-					N	-0-	184	1	65	7	138
11	840	N	-0-	-0-	-840	-0-					N	-0-					138
12	775	N	-0-	-0-	-775	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	60	N	-0-	-0-	-60	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3364	X	3364	-0-	-0-	-0-	3343	2	21	9	N	19	191	1			25
11	3143	X	3143	-0-	-0-	-0-	3141	2	2	9	N	2					27
12	3173	X	3173	-0-	-0-	-0-	3167	2	6	9	N	5					32
01	3019	X	3019	-0-	-0-	-0-	3016	2	3	9	N	3					35
02	2609	X	2609	-0-	-0-	-0-	2603	2	6	9	N	5					40
*03	2896	X	2896	-0-	-0-	-0-	2873	2	23	9	N	21					61

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	453	-0-	-1066	-0-	453	2			N	-0-					50
11	810	N	337	-0-	-473	-0-	336	2	1	9	N	1					51
12	682	N	619	-0-	-63	-0-	617	2	2	9	N	2					53
01	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					55
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					55
*03	3100	N	3218	-0-	118	118	3218	2			N	-0-					55

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	270	-0-	-102	-0-	270	2			N	-0-	183	1			165
11	457	N	457	-0-	-0-	-0-	380	2	77	9	N	70					235
12	372	N	336	-0-	-36	-0-	256	2	80	9	N	73	188	1			120
01	347	N	347	-0-	-0-	-0-	286	2	61	9	N	55					175
02	622	N	622	-0-	-0-	-0-	471	2	151	9	N	137	184	1			128
*03	551	N	551	-0-	-0-	-0-	406	2	145	9	N	132					260

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2785	N	2785	-0-	-0-	-0-	2767	2	18	9	N	16					84
11	2472	N	2472	-0-	-0-	-0-	2450	2	22	9	N	20					104
12	2468	N	2468	-0-	-0-	-0-	2448	2	20	9	N	18					122
01	2604	N	2354	-0-	-250	-0-	2342	2	12	9	N	11					133
02	2296	N	2138	-0-	-158	-0-	2095	2	43	9	N	39					172
03	2480	N	2298	-0-	-182	-0-	2253	2	45	9	N	41					213

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	268	-0-	-73	-0-	256	2	12	9	N	11					193
11	330	N	258	-0-	-72	-0-	226	2	32	9	N	29					222
12	310	N	221	-0-	-89	-0-	195	2	26	9	N	24	198	1			48
01	279	N	171	-0-	-108	-0-	163	2	8	9	N	7					55
02	252	N	96	-0-	-156	-0-	88	2	8	9	N	7					62
03	217	N	79	-0-	-138	-0-	72	2	7	9	N	6					68

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	153	2	3	9	N	3	3	8			35
11	210	N	163	-0-	-47	-0-	159	2	4	9	N	4	4	8			35
12	217	N	183	-0-	-34	-0-	179	2	4	9	N	4	4	8			35
01	173	N	173	-0-	-0-	-0-	170	2	3	9	N	3	3	8			35
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3	3	8			35
03	186	N	160	-0-	-26	-0-	156	2	4	9	N	4	4	8			35

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	1380	2	12	9	N	11					178
11	1350	N	1281	-0-	-69	-0-	1267	2	14	9	N	13					191
12	1488	N	1244	-0-	-244	-0-	1236	2	8	9	N	7					198
01	1395	N	1185	-0-	-210	-0-	1153	2	32	9	N	29	193	1			34
02	1204	N	1038	-0-	-166	-0-	1037	2	1	9	N	1					35
03	1240	N	1193	-0-	-47	-0-	1183	2	10	9	N	9					44

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					32
11	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					32
12	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					32
01	3100	N	3358	-0-	258	258	3358	2			N	-0-					32
*02	2800	N	3515	-0-	715	973	3515	2			N	-0-					32
*03	3100	N	3936	-0-	836	1809	3900	2	36	9	N	33					40

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4645	X	4645	-0-	-0-	-0-	4555	2	90	9	N	82					228
11	4188	X	4188	-0-	-0-	-0-	4158	2	30	9	N	27					255
12	T. A.		1911	-0-	1911	1911	1905	2	6	9	N	5					260
01	T. A.		-0-	-0-	-0-	1911					N	6	197	1			69
02	T. A.		-0-	-0-	-0-	1911					N	-0-					69
03	T. A.		-0-	-0-	-0-	1911					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1746	-0-	-176	-0-	1746	2			N	-0-					44
11	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					44
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					44
01	1957	N	1957	-0-	-0-	-0-	1954	2	3	9	N	3					47
02	1766	N	1766	-0-	-0-	-0-	1746	2	20	9	N	18					65
03	1922	N	1839	-0-	-83	-0-	1808	2	31	9	N	28					93

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	94	-0-	-61	-0-	72	2	22	9	N	20					162
11	170	N	170	-0-	-0-	-0-	115	2	55	9	N	50					212
12	93	N	90	-0-	-3	-0-	32	2	58	9	N	53	185	1			80
01	93	N	57	-0-	-36	-0-	15	2	42	9	N	38					118
02	168	N	40	-0-	-128	-0-	1	2	39	9	N	35					153
03	93	N	-0-	-0-	-93	-0-					N	45					198

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					70
11	1	N	-0-	-0-	-1	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					176
11	1380	N	1312	-0-	-68	-0-	1312	2			N	-0-					176
12	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-					176
01	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					176
02	1232	N	1144	-0-	-88	-0-	1144	2			N	-0-					176
03	1364	N	1081	-0-	-283	-0-	1081	2			N	-0-					176

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	791	-0-	-46	-0-	788	2	3	9	N	3					107
11	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					110
12	1263	N	1263	-0-	-0-	-0-	1260	2	3	9	N	3					113
01	928	N	928	-0-	-0-	-0-	924	2	4	9	N	4					117
02	1148	N	754	-0-	-394	-0-	751	2	3	9	N	3					120
03	1271	N	620	-0-	-651	-0-	612	2	8	9	N	7					127

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	195	1			15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	12654	-0-	-614	-0-	12155	2	499	9	N	454	707	1	3	8	322
11	12840	X	11923	-0-	-917	-0-	11512	2	411	9	N	374	194	1			502
12	12090	X	11752	-0-	-338	-0-	11380	2	372	9	N	338	345	1	3	8	492
01	12472	X	12472	-0-	-0-	-0-	12309	2	163	9	N	148	174	1	4	8	462
02	10920	X	9903	-0-	-1017	-0-	9778	2	125	9	N	114	352	1	4	8	220
03	12090	X	10098	-0-	-1992	-0-	9737	2	361	9	N	328	347	1	4	8	197

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22196	X	21737	-0-	-459	-0-	20663	2	1074	9	N	976	1074	1	2	8	252
11	21480	X	20359	-0-	-1121	-0-	19378	2	981	9	N	892	898	1	3	8	243
12	20770	X	19707	-0-	-1063	-0-	18775	2	932	9	N	847	862	1	1	8	227
01	20770	X	18864	-0-	-1906	-0-	18021	2	843	9	N	766	853	1	2	8	138
02	18760	X	16977	-0-	-1783	-0-	16218	2	759	9	N	690	539	1	2	8	287
03	20770	X	18526	-0-	-2244	-0-	17724	2	802	9	N	729	874	1	2	8	140

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	13907	-0-	-2368	-0-	13751	2	156	9	N	142	208	1	2	8	185
11	14310	X	12650	-0-	-1660	-0-	12409	2	241	9	N	219	252	1			152
12	13733	X	12823	-0-	-910	-0-	12539	2	284	9	N	258	222	1			188
01	13733	X	12550	-0-	-1183	-0-	12330	2	220	9	N	200	178	1			210
02	12404	X	11075	-0-	-1329	-0-	10849	2	226	9	N	205	192	1			223
03	13733	X	11559	-0-	-2174	-0-	11331	2	228	9	N	207	285	1	5	8	140

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	17836	-0-	-2779	-0-	17678	2	158	9	N	144	191	1			171
11	18270	X	15659	-0-	-2611	-0-	15575	2	84	9	N	76					247
12	18290	X	15336	-0-	-2954	-0-	15146	2	190	9	N	173	189	1			231
01	18290	X	13450	-0-	-4840	-0-	13331	2	119	9	N	108	190	1			149
02	16520	X	13898	-0-	-2622	-0-	13688	2	210	9	N	191	195	1			145
03	17825	X	14765	-0-	-3060	-0-	14583	2	182	9	N	165	193	1			117

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	15395	-0-	-3236	-0-	15261	2	134	9	N	122	183	1			205
11	17430	X	13891	-0-	-3539	-0-	13766	2	125	9	N	114	194	1			125
12	15593	X	14320	-0-	-1273	-0-	14171	2	149	9	N	135					260
01	15593	X	13817	-0-	-1776	-0-	13720	2	97	9	N	88	193	1			155
02	14084	X	12289	-0-	-1795	-0-	12214	2	75	9	N	68					223
03	15407	X	13092	-0-	-2315	-0-	12996	2	96	9	N	87	190	1			120

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

10	31837	X	24854	-0-	-6983	-0-	24309	2	545	9	N	495	578	1	7	8	320
11	28200	X	22868	-0-	-5332	-0-	22392	2	476	9	N	433	385	1			368
12	21917	X	21283	-0-	-634	-0-	20846	2	437	9	N	397	584	1	4	8	177
01	21917	X	19764	-0-	-2153	-0-	19322	2	442	9	N	402	190	1	6	8	383
02	19796	X	16037	-0-	-3759	-0-	15661	2	376	9	N	342	196	1	4	8	525
03	21917	X	15113	-0-	-6804	-0-	14759	2	354	9	N	322	389	1	5	8	453

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

10	18414	X	13510	-0-	-4904	-0-	12808	2	702	9	N	638	386	1	5	8	512
11	16230	X	12960	-0-	-3270	-0-	12266	2	694	9	N	631	976	1			167
12	12896	X	12599	-0-	-297	-0-	11943	2	656	9	N	596	395	1	5	8	363
01	12896	X	11804	-0-	-1092	-0-	11174	2	630	9	N	573	589	1	7	8	340
02	11648	X	10478	-0-	-1170	-0-	9958	2	520	9	N	473	586	1	5	8	222
03	12896	X	11397	-0-	-1499	-0-	10846	2	551	9	N	501	392	1	4	8	327

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

10	36301	X	29443	-0-	-6858	-0-	27112	2	2331	9	N	2119	2126	1	3	8	404
11	33210	X	25740	-0-	-7470	-0-	23773	2	1967	9	N	1788	1790	1	3	8	399
12	26071	X	24994	-0-	-1077	-0-	22991	2	2003	9	N	1821	1849	1	3	8	368
01	26071	X	24896	-0-	-1175	-0-	23044	2	1852	9	N	1684	1575	1	3	8	474
02	23548	X	22588	-0-	-960	-0-	21029	2	1559	9	N	1417	1421	1	2	8	468
03	26071	X	23756	-0-	-2315	-0-	22176	2	1580	9	N	1436	1469	1	2	8	433

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

10	10633	X	6611	-0-	-4022	-0-	5541	2	1070	9	N	973	1176	1			177
11	9150	X	5468	-0-	-3682	-0-	4670	2	798	9	N	725	792	1			110
12	8729	X	8729	-0-	-0-	-0-	7649	2	1080	9	N	982	600	1			492
01	7539	X	7539	-0-	-0-	-0-	6559	2	980	9	N	891	986	1			397
02	6953	X	6953	-0-	-0-	-0-	6132	2	821	9	N	746	585	1			558
*03	7896	X	7896	-0-	-0-	-0-	7045	2	851	9	N	774	980	1	4	8	348

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

10	13268	X	10111	-0-	-3157	-0-	9968	2	143	9	N	130	1	8			357
11	12090	X	9533	-0-	-2557	-0-	9412	2	121	9	N	110	185	1	1	8	281
12	9858	X	9807	-0-	-51	-0-	9665	2	142	9	N	129	186	1	1	8	223
01	9858	X	9370	-0-	-488	-0-	9263	2	107	9	N	97					320
02	10212	X	10212	-0-	-0-	-0-	10094	2	118	9	N	107	188	1	1	8	238
*03	10234	X	10234	-0-	-0-	-0-	10135	2	99	9	N	90	1	8			327

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

10	2015	X	1794	-0-	-221	-0-	852	2	942	9	N	856	1148	1	3	8	332
11	1950	X	1256	-0-	-694	-0-	606	2	650	9	N	591	386	1			537
12	2204	X	2204	-0-	-0-	-0-	1454	2	750	9	N	682	932	1	4	8	283
01	1798	N	324	-0-	-1474	-0-	94	2	230	9	N	209	4	8			488
02	1312	N	1312	-0-	-0-	-0-	611	2	701	9	N	637	754	1	3	8	368
03	2201	N	2094	-0-	-107	-0-	1366	2	728	9	N	662	382	1	3	8	645

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5709	X	5709	-0-	-0-	-0-	4786	2	923	9	N	839	951	1	2	8	408
11	5490	X	5263	-0-	-227	-0-	4700	2	563	9	N	512	592	1			328
12	5270	X	5007	-0-	-263	-0-	4401	2	606	9	N	551	389	1	3	8	487
01	5356	X	5356	-0-	-0-	-0-	4766	2	590	9	N	536	586	1	2	8	435
02	4760	X	4425	-0-	-335	-0-	3883	2	542	9	N	493	593	1	2	8	333
03	5270	X	4376	-0-	-894	-0-	3885	2	491	9	N	446	394	1	3	8	382

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	11411	-0-	-5794	-0-	9928	2	1483	9	N	1348	1617	1			53
11	13830	X	10664	-0-	-3166	-0-	9241	2	1423	9	N	1294	1215	1			132
12	9145	X	8051	-0-	-1094	-0-	7057	2	994	9	N	904	868	1			168
01	9145	X	6641	-0-	-2504	-0-	5650	2	991	9	N	901	815	1			254
02	8260	X	5560	-0-	-2700	-0-	4666	2	894	9	N	813	867	1			200
03	9145	X	5868	-0-	-3277	-0-	4975	2	893	9	N	812	847	1			165

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26133	X	18566	-0-	-7567	-0-	18085	2	481	9	N	437	537	1	3	8	254
11	25290	X	17018	-0-	-8272	-0-	16550	2	468	9	N	425	554	1			125
12	17577	X	15922	-0-	-1655	-0-	15555	2	367	9	N	334	194	1	5	8	260
01	17577	X	15448	-0-	-2129	-0-	14989	2	459	9	N	417	197	1	9	8	471
02	15876	X	13411	-0-	-2465	-0-	13079	2	332	9	N	302	332	1	6	8	435
03	17577	X	15003	-0-	-2574	-0-	14676	2	327	9	N	297	372	1	4	8	356

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40176	X	20220	-0-	-19956	-0-	19627	2	593	9	N	539	559	1			202
11	31170	X	17899	-0-	-13271	-0-	17404	2	495	9	N	450	379	1			273
12	19902	X	17482	-0-	-2420	-0-	16957	2	525	9	N	477	564	1			186
01	19902	X	15542	-0-	-4360	-0-	15076	2	466	9	N	424	372	1			238
02	17976	X	14110	-0-	-3866	-0-	13693	2	417	9	N	379	561	1	3	8	53
03	19902	X	14835	-0-	-5067	-0-	14380	2	455	9	N	414	374	1	5	8	88

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	8446	-0-	-5411	-0-	7091	2	1355	9	N	1232	1100	1	16	8	304
11	12810	X	7517	-0-	-5293	-0-	6262	2	1255	9	N	1141	924	1			521
12	7236	X	7236	-0-	-0-	-0-	6137	2	1099	9	N	999	1276	1	12	8	232
01	7223	X	6901	-0-	-322	-0-	5720	2	1181	9	N	1074	748	1	17	8	541
02	7074	X	7074	-0-	-0-	-0-	6150	2	924	9	N	840	1109	1	12	8	260
03	7223	X	6939	-0-	-284	-0-	5924	2	1015	9	N	923	923	1	12	8	248

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	8243	-0-	-12496	-0-	6376	2	1867	9	N	1697	1943	1	10	8	354
11	18630	X	9315	-0-	-9315	-0-	7340	2	1975	9	N	1795	1559	1	2	8	588
12	9812	X	9812	-0-	-0-	-0-	8041	2	1771	9	N	1610	1766	1	14	8	418
01	9794	X	9794	-0-	-0-	-0-	8090	2	1704	9	N	1549	1556	1	22	8	389
02	8226	X	8226	-0-	-0-	-0-	6913	2	1313	9	N	1194	1177	1	10	8	396
*03	9315	X	9315	-0-	-0-	-0-	7960	2	1355	9	N	1232	1174	1	11	8	443

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	7789	-0-	-9013	-0-	6463	2	1326	9	N	1205	1190	1	10	8	282
11	11850	X	7481	-0-	-4369	-0-	6224	2	1257	9	N	1143	1128	1			297
12	9734	X	7533	-0-	-2201	-0-	6457	2	1076	9	N	978	1029	1	8	8	238
01	9672	X	7926	-0-	-1746	-0-	6935	2	991	9	N	901	862	1	13	8	264
02	8344	X	8183	-0-	-161	-0-	7218	2	965	9	N	877	1029	1	10	8	102
*03	9389	X	9389	-0-	-0-	-0-	8363	2	1026	9	N	933	861	1	11	8	163

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	11943	-0-	-3712	-0-	10232	2	1711	9	N	1555	1497	1	8	8	297
11	14700	X	11575	-0-	-3125	-0-	9935	2	1640	9	N	1491	1489	1	5	8	294
12	11249	X	11249	-0-	-0-	-0-	9630	2	1619	9	N	1472	1504	1	6	8	256
01	10455	X	10455	-0-	-0-	-0-	8946	2	1509	9	N	1372	1314	1	5	8	309
02	9324	X	9108	-0-	-216	-0-	7801	2	1307	9	N	1188	1130	1	4	8	363
03	10323	X	10231	-0-	-92	-0-	8856	2	1375	9	N	1250	1312	1	4	8	297

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36859	X	20116	-0-	-16743	-0-	18783	2	1333	9	N	1212	1356	1	8	8	367
11	30660	X	18263	-0-	-12397	-0-	17007	2	1256	9	N	1142	1176	1			333
12	19251	X	17283	-0-	-1968	-0-	16028	2	1255	9	N	1141	990	1	7	8	477
01	19251	X	15931	-0-	-3320	-0-	14876	2	1055	9	N	959	1180	1	10	8	246
02	17388	X	14131	-0-	-3257	-0-	13134	2	997	9	N	906	985	1	8	8	159
03	19251	X	13604	-0-	-5647	-0-	12711	2	893	9	N	812	586	1	7	8	378

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41509	X	31962	-0-	-9547	-0-	27607	2	4355	9	N	3959	4074	1	10	8	151
11	34320	X	27760	-0-	-6560	-0-	24067	2	3693	9	N	3357	3276	1	14	8	218
12	23529	X	21474	-0-	-2055	-0-	18604	2	2870	9	N	2609	2558	1	11	8	258
01	23529	X	20376	-0-	-3153	-0-	17409	2	2967	9	N	2697	2688	1	9	8	258
02	21252	X	17276	-0-	-3976	-0-	14942	2	2334	9	N	2122	2102	1	7	8	271
03	23529	X	17714	-0-	-5815	-0-	15099	2	2615	9	N	2377	2437	1	9	8	202

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52638	X	32201	-0-	-20437	-0-	29335	2	2866	9	N	2605	2590	1	10	8	241
11	42960	X	29336	-0-	-13624	-0-	26763	2	2573	9	N	2339	2429	1	6	8	145
12	30070	X	28334	-0-	-1736	-0-	25912	2	2422	9	N	2202	1868	1	6	8	473
01	30070	X	25016	-0-	-5054	-0-	23082	2	1934	9	N	1758	2074	1	5	8	152
02	27160	X	22240	-0-	-4920	-0-	20362	2	1878	9	N	1707	1555	1	4	8	300
03	30070	X	22337	-0-	-7733	-0-	20446	2	1891	9	N	1719	1732	1	5	8	282

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	3212	-0-	-4538	-0-	2630	2	582	9	N	529	561	1	18	8	217
11	7500	X	3347	-0-	-4153	-0-	2777	2	570	9	N	518	588	1			147
12	6200	X	2594	-0-	-3606	-0-	2093	2	501	9	N	455	194	1	17	8	391
01	5487	X	2080	-0-	-3407	-0-	1523	2	557	9	N	506	583	1	23	8	291
02	3192	X	1480	-0-	-1712	-0-	1056	2	424	9	N	385	196	1	18	8	462
03	3472	X	1761	-0-	-1711	-0-	1310	2	451	9	N	410	729	1	14	8	129

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44426	X	44426	-0-	-0-	-0-	41317	2	3109	9	N	2826	2954	1			307
11	56820	X	40811	-0-	-16009	-0-	37837	2	2974	9	N	2704	2618	1			393
12	54126	X	42820	-0-	-11306	-0-	39767	2	3053	9	N	2775	2803	1			365
01	52204	X	39147	-0-	-13057	-0-	36402	2	2745	9	N	2495	2757	1			103
02	43064	X	33589	-0-	-9475	-0-	31289	2	2300	9	N	2091	1722	1			472
03	44423	X	34659	-0-	-9764	-0-	32281	2	2378	9	N	2162	2066	1			568

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40192	X	40192	-0-	-0-	-0-	36056	2	4136	9	N	3760	3807	1	10	8	195
11	57300	X	35088	-0-	-22212	-0-	31510	2	3578	9	N	3253	3099	1	7	8	342
12	56513	X	32351	-0-	-24162	-0-	29176	2	3175	9	N	2886	2739	1	5	8	484
01	47740	X	29104	-0-	-18636	-0-	26159	2	2945	9	N	2677	2901	1	4	8	256
02	38780	X	26444	-0-	-12336	-0-	23875	2	2569	9	N	2335	2241	1	5	8	345
03	40207	X	28538	-0-	-11669	-0-	25883	2	2655	9	N	2414	2397	1	5	8	357

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18995	X	18995	-0-	-0-	-0-	14811	2	4184	9	N	3804	3983	1	22	8	382
11	25710	X	16568	-0-	-9142	-0-	12818	2	3750	9	N	3409	3264	1	1	8	526
12	26567	X	14660	-0-	-11907	-0-	11301	2	3359	9	N	3054	3086	1	17	8	477
01	20770	X	14213	-0-	-6557	-0-	11224	2	2989	9	N	2717	2862	1	23	8	309
02	18508	X	11775	-0-	-6733	-0-	9282	2	2493	9	N	2266	2069	1	14	8	492
03	19003	X	11664	-0-	-7339	-0-	9157	2	2507	9	N	2279	2455	1	12	8	304

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29016	X	23277	-0-	-5739	-0-	18934	2	4343	9	N	3948	4374	1	9	8	308
11	28080	X	19576	-0-	-8504	-0-	15689	2	3887	9	N	3534	3468	1	1	8	373
12	29016	X	17770	-0-	-11246	-0-	14571	2	3199	9	N	2908	2853	1	7	8	421
01	29016	X	16596	-0-	-12420	-0-	13572	2	3024	9	N	2749	2490	1	10	8	670
02	25116	X	14733	-0-	-10383	-0-	12225	2	2508	9	N	2280	2105	1	7	8	838
03	23281	X	14864	-0-	-8417	-0-	12424	2	2440	9	N	2218	2466	1	8	8	582

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25823	X	17602	-0-	-8221	-0-	13656	2	3946	9	N	3587	4210	1	10	8	277
11	22470	X	15505	-0-	-6965	-0-	12276	2	3229	9	N	2935	2884	1			328
12	23219	X	14949	-0-	-8270	-0-	11884	2	3065	9	N	2786	2696	1	12	8	406
01	20677	X	10612	-0-	-10065	-0-	7920	2	2692	9	N	2447	2124	1	16	8	713
02	15904	X	6734	-0-	-9170	-0-	4846	2	1888	9	N	1716	2138	1	12	8	279
03	17608	X	12907	-0-	-4701	-0-	10310	2	2597	9	N	2361	2286	1	10	8	344

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12401	X	12401	-0-	-0-	-0-	9653	2	2748	9	N	2498	2044	1			621
*10	31439	X	31439	-0-	-0-	-0-	24117	2	7322	9	N	6656	6492	1			785
*11	31173	X	31173	-0-	-0-	-0-	25443	2	5730	9	N	5209	5257	1			737
*12	26355	X	26355	-0-	-0-	-0-	21772	2	4583	9	N	4166	4209	1			694
*01	21156	X	21156	-0-	-0-	-0-	17856	2	3300	9	N	3000	3182	1			512
*02	16849	X	16849	-0-	-0-	-0-	14307	2	2542	9	N	2311	2270	1			553
*03	19153	X	19153	-0-	-0-	-0-	16652	2	2501	9	N	2274	2245	1	12	8	570

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28489	X	12979	-0-	-15510	-0-	9417	2	3562	9	N	3238	3103	1	24	8	518
11	27570	X	10614	-0-	-16956	-0-	7824	2	2790	9	N	2536	2533	1			521
12	19065	X	9794	-0-	-9271	-0-	7251	2	2543	9	N	2312	2326	1	20	8	487
01	16802	X	7913	-0-	-8889	-0-	5726	2	2187	9	N	1988	2146	1	23	8	306
02	12880	X	6811	-0-	-6069	-0-	4951	2	1860	9	N	1691	1516	1	16	8	465
03	12989	X	6859	-0-	-6130	-0-	5012	2	1847	9	N	1679	1935	1	16	8	193

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24552	X	8856	-0-	-15696	-0-	6668	2	2188	9	N	1989	2298	1			300
11	23760	X	7441	-0-	-16319	-0-	5232	2	2209	9	N	2008	2123	1			185
12	24552	X	7661	-0-	-16891	-0-	5288	2	2373	9	N	2157	1745	1			597
01	9691	X	9691	-0-	-0-	-0-	7300	2	2391	9	N	2174	2311	1			460
02	8152	X	8152	-0-	-0-	-0-	6176	2	1976	9	N	1796	1726	1			530
03	8866	X	8250	-0-	-616	-0-	6316	2	1934	9	N	1758	1328	1			960

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41261	X	37061	-0-	-4200	-0-	29171	2	7890	9	N	7173	6973	1	21	8	657
11	39930	X	31773	-0-	-8157	-0-	25495	2	6278	9	N	5707	6036	1			328
12	41261	X	24754	-0-	-16507	-0-	19442	2	5312	9	N	4829	4660	1	14	8	483
01	41261	X	25895	-0-	-15366	-0-	20873	2	5022	9	N	4565	4653	1	21	8	374
02	37268	X	21811	-0-	-15457	-0-	17852	2	3959	9	N	3599	3526	1	13	8	434
03	37076	X	22692	-0-	-14384	-0-	18874	2	3818	9	N	3471	3533	1	13	8	359

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26230	X	13786	-0-	-12444	-0-	11069	2	2717	9	N	2470	2500	1			193
11	12349	X	12349	-0-	-0-	-0-	9914	2	2435	9	N	2214	2187	1			220
12	12191	X	12191	-0-	-0-	-0-	10089	2	2102	9	N	1911	1693	1			438
01	20398	X	12748	-0-	-7650	-0-	10579	2	2169	9	N	1972	2208	1			202
02	12460	X	11474	-0-	-986	-0-	9689	2	1785	9	N	1623	1397	1			428
03	13795	X	13034	-0-	-761	-0-	11125	2	1909	9	N	1735	1960	1			203

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32736	X	31948	-0-	-788	-0-	26225	2	5723	9	N	5203	5070	1	6	8	300
11	31680	X	29986	-0-	-1694	-0-	25506	2	4480	9	N	4073	4025	1	10	8	338
12	32736	X	27092	-0-	-5644	-0-	23286	2	3806	9	N	3460	3462	1	6	8	330
01	32736	X	27725	-0-	-5011	-0-	24721	2	3004	9	N	2731	2425	1	6	8	630
02	28868	X	24793	-0-	-4075	-0-	22406	2	2387	9	N	2170	2414	1	5	8	381
03	31961	X	27242	-0-	-4719	-0-	24775	2	2467	9	N	2243	2234	1	3	8	387

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398153	X	65902	-0-	-332251	-0-	58168	2	7734	9	N	7031	6886	1	10	8	512
11	58050	X	54321	-0-	-3729	-0-	48143	2	6178	9	N	5616	5999	1	6	8	123
12	59985	X	42732	-0-	-17253	-0-	37882	2	4850	9	N	4409	4237	1	6	8	289
01	59985	X	44661	-0-	-15324	-0-	39956	2	4705	9	N	4277	4157	1	6	8	403
02	54180	X	37287	-0-	-16893	-0-	33656	2	3631	9	N	3301	3376	1	4	8	324
03	59985	X	38199	-0-	-21786	-0-	34622	2	3577	9	N	3252	3217	1	4	8	355

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41230	X	29512	-0-	-11718	-0-	23870	2	5642	9	N	5129	5367	1	14	8	392
11	39900	X	23330	-0-	-16570	-0-	18932	2	4398	9	N	3998	3844	1			546
12	41230	X	17543	-0-	-23687	-0-	14135	2	3408	9	N	3098	3085	1	14	8	545
01	41230	X	16701	-0-	-24529	-0-	13507	2	3194	9	N	2904	2899	1	17	8	533
02	26656	X	15858	-0-	-10798	-0-	13135	2	2723	9	N	2475	2115	1	12	8	881
03	29512	X	16582	-0-	-12930	-0-	13933	2	2649	9	N	2408	2666	1	12	8	611

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4474	-0-	4474	4474	1940	2	2534	9	N	2304	1971	1			333
11	0		12349	-0-	12349	16823	9256	2	3093	9	N	2812	2735	1			410
12	0		12729	-0-	12729	29552	10583	2	2146	9	N	1951	1990	1			371
01	40119	X	10567	-0-	-29552	-0-	8931	2	1636	9	N	1487	1382	1	37	8	439
02	19404	X	9115	-0-	-10289	-0-	7897	2	1218	9	N	1107	1171	1	17	8	358
03	21483	X	8266	-0-	-13217	-0-	7235	2	1031	9	N	937	979	1	14	8	302

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	110					110
11	0		11741	-0-	11741	11741	7693	2	4048	9	N	3680	3112	1			678
12	0		12819	-0-	12819	24560	9509	2	3310	9	N	3009	3166	1			521
01	35164	X	10604	-0-	-24560	-0-	8090	2	2514	9	N	2285	2170	1	47	8	589
02	22708	X	9944	-0-	-12764	-0-	8048	2	1896	9	N	1724	1755	1	23	8	535
03	25141	X	9461	-0-	-15680	-0-	7892	2	1569	9	N	1426	1370	1	15	8	576

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32770	-0-	32770	124508	20057	2	12713	9	N	11557	11547	1			255
11	0		26517	-0-	26517	151025	16851	2	9666	9	N	8787	8502	1			540
12	0		23701	-0-	23701	174726	15673	2	8028	9	N	7298	7418	1			420
01	0	W	21992	-0-	21992	196718	15032	2	6960	9	N	6327	6213	1	33	8	501
02	0	W	18613	-0-	18613	215331	13111	2	5502	9	N	5002	4858	1	18	8	627
*03	233582	X	18251	-0-	-215331	-0-	13022	2	5229	9	N	4754	5061	1	16	8	304

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

10	620	N	524	-0-	-96	-0-	93 20	1 9	411	2	N	18					130
11	540	N	540	-0-	-0-	-0-	90 19	1 9	431	2	N	17					147
12	682	N	524	-0-	-158	-0-	93 26	1 9	405	2	N	24					171
01	663	N	663	-0-	-0-	-0-	93 25	1 9	545	2	N	23					194
02	504	N	489	-0-	-15	-0-	84 25	1 9	380	2	N	23					217
*03	562	N	562	-0-	-0-	-0-	93 24	1 9	445	2	N	22					239

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

10	1519	N	-0-	-0-	-1519	-0-					N	-0-					158
11	1470	N	-0-	-0-	-1470	-0-					N	-0-					158
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					158
01	0	N	-0-	-0-	-0-	-0-					N	-0-					158
02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

10	2046	N	1749	-0-	-297	-0-	1749	2			Y	-0-					-0-
11	1860	N	1637	-0-	-223	-0-	1637	2			Y	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1736	2	1	9	Y	1					1
01	1736	N	1659	-0-	-77	-0-	1659	2			Y	-0-					1
02	1540	N	1522	-0-	-18	-0-	1521	2	1	9	Y	1					2
*03	1736	N	1716	-0-	-20	-0-	1716	2			Y	-0-					2

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

10	2441	N	2441	-0-	-0-	-0-	248	1	2190	2	N	3					100
							3	9									
11	2077	N	2077	-0-	-0-	-0-	229	1	1848	2	N	-0-					100
12	2201	N	1909	-0-	-292	-0-	204	1	1705	2	N	-0-	86	7			14
01	2449	N	1724	-0-	-725	-0-	100	1	1617	2	N	6	6	8			14
							7	9									
02	1932	N	1250	-0-	-682	-0-	92	1	1152	2	N	5	3	8			16
							6	9									
*03	1922	N	1570	-0-	-352	-0-	104	1	1465	2	N	1	1	8			16
							1	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	7			95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

10	1798	N	1641	-0-	-157	-0-	133	1	1508	2	N	-0-	177	1			95
11	1710	N	1422	-0-	-288	-0-	129	1	1293	2	N	-0-					95
12	1690	N	1690	-0-	-0-	-0-	133	1	1557	2	N	-0-	27	7			68
01	1643	N	1628	-0-	-15	-0-	221	1	1397	2	N	9	8	8			69
							10	9									
02	1651	N	1651	-0-	-0-	-0-	202	1	1447	2	N	2	2	8			69
							2	9									
*03	1707	N	1707	-0-	-0-	-0-	112	1	1593	2	N	2	1	8			70
							2	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1511	-0-	-101	-0-	1511	2			N	-0-					62
11	1470	N	1348	-0-	-122	-0-	1348	2			N	-0-					62
12	1457	N	1117	-0-	-340	-0-	1117	2			N	-0-	47	7			15
01	1519	N	1105	-0-	-414	-0-	112	1	989	2	N	4	4	8			15
							4	9									
02	1260	N	967	-0-	-293	-0-	111	1	855	2	N	1	1	8			15
							1	9									
*03	1116	N	855	-0-	-261	-0-	854	2	1	9	N	1					16

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-	42	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

10	434	N	176	-0-	-258	-0-	176	2			N	-0-					154
11	270	N	124	-0-	-146	-0-	124	2			N	-0-					154
*12	268	N	268	-0-	-0-	-0-	268	2			N	-0-	21	7			133
01	503	N	503	-0-	-0-	-0-	258	1	242	2	N	3	3	8			133
							3	9									
02	485	N	485	-0-	-0-	-0-	241	1	244	2	N	-0-					133
*03	424	N	424	-0-	-0-	-0-	267	1	157	2	N	-0-					133

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	126	N	126	-0-	-0-	-0-	126	1			N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	12					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
*03	124	N	-0-	-0-	-124	-0-					N	-0-					187

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

10	865	N	865	-0-	-0-	-0-	859	2	6	9	N	5					122
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					122
12	806	N	597	-0-	-209	-0-	597	2			N	-0-	122	7			-0-
01	868	N	291	-0-	-577	-0-	85	1	205	2	N	1	1	8			-0-
							1	9									
02	812	N	265	-0-	-547	-0-	97	1	168	2	N	-0-					-0-
*03	651	N	226	-0-	-425	-0-	225	2	1	9	N	1					1

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	65	7			37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

10	806	N	547	-0-	-259	-0-	545	2	2	9	N	2					162
11	810	N	470	-0-	-340	-0-	456	2	14	9	N	13	158	1			17
12	1147	N	329	-0-	-818	-0-	329	2			N	-0-					17
01	562	N	562	-0-	-0-	-0-	75	1	486	2	N	1	1	8			17
							1	9									
02	749	N	749	-0-	-0-	-0-	93	1	655	2	N	1	1	8			17
							1	9									
*03	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2	1	8			18

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

10	2139	N	110	-0-	-2029	-0-	108	2	2	9	N	2					102
11	2010	N	1773	-0-	-237	-0-	1765	2	8	9	N	7					109
12	2246	N	2246	-0-	-0-	-0-	467	1	1747	3	N	29					138
							32	9									
01	2031	N	2031	-0-	-0-	-0-	482	1	1541	3	N	7					145
							8	9									
02	1907	N	1907	-0-	-0-	-0-	451	1	1445	3	N	10					155
							11	9									
*03	2292	N	2292	-0-	-0-	-0-	507	1	1783	3	N	2					157
							2	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					175
12	1382	N	1382	-0-	-0-	-0-	463	1	919	3	N	-0-	90	1			85
01	1153	N	1153	-0-	-0-	-0-	372	1	781	3	N	-0-					85
02	1150	N	1150	-0-	-0-	-0-	371	1	778	3	N	1					86
							1	9									
*03	1415	N	1415	-0-	-0-	-0-	431	1	978	3	N	5					91
							6	9									

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1041	-0-	-540	-0-	1041	2			N	-0-					128
11	2070	N	1837	-0-	-233	-0-	1837	2			N	-0-					128
12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					128
01	1939	N	1939	-0-	-0-	-0-	1159	1	758	3	N	20					148
							22	9									
02	1708	N	1064	-0-	-644	-0-	1055	1	9	9	N	8					156
*03	1939	N	1939	-0-	-0-	-0-	1173	1	755	3	N	10					166
							11	9									

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

10	651	N	644	-0-	-7	-0-	644	2			N	-0-					151
11	660	N	639	-0-	-21	-0-	627	2	12	9	N	11	96	1			66
12	651	N	611	-0-	-40	-0-	611	2			N	-0-					66
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					66
02	588	N	551	-0-	-37	-0-	545	2	6	9	N	5					71
*03	654	N	654	-0-	-0-	-0-	30	1	624	2	N	-0-					71

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

10	2761	R	2761	-0-	-0-	-0-	2761	2			N	-0-					18
11	2698	R	2698	-0-	-0-	-0-	2698	2			N	-0-					18
12	3048	R	3048	-0-	-0-	-0-	310	1	2738	3	N	-0-					18
01	2940	R	2940	-0-	-0-	-0-	305	1	2635	3	N	-0-					18
02	2736	R	2736	-0-	-0-	-0-	280	1	2456	3	N	-0-					18
*03	3043	R	3043	-0-	-0-	-0-	310	1	2733	3	N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-	16	1			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					35
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					35
12	899	N	869	-0-	-30	-0-	869	3			N	-0-					35
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					35
*02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					35
*03	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2599	X	2599	-0-	-0-	-0-	2570	2	29	9	N	26					125
11	2495	X	2495	-0-	-0-	-0-	2462	2	33	9	N	30					155
12	2644	X	2644	-0-	-0-	-0-	2633	2	11	9	N	10					165
01	2436	X	2436	-0-	-0-	-0-	2404	2	32	9	N	29					194
*02	2239	X	2239	-0-	-0-	-0-	2209	2	30	9	N	27					221
*03	2402	X	2402	-0-	-0-	-0-	2373	2	29	9	N	26	178	1			69

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
11	639	N	639	-0-	-0-	-0-	11	1	628	2	Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	13	1	752	2	Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	5	1	427	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	7	1	387	2	Y	-0-					-0-
*03	488	N	488	-0-	-0-	-0-	10	1	478	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	68	1	1384	2	N	13					89
							14	9									
11	1320	N	1277	-0-	-43	-0-	23	1	1254	2	N	-0-					89
*12	1364	N	802	-0-	-562	-0-	26	1	768	2	N	7					96
							8	9									
*01	1457	N	786	-0-	-671	-0-	12	1	774	2	N	-0-					96
*02	1389	N	1389	-0-	-0-	-0-	24	1	1365	2	N	-0-					96
*03	1493	N	1493	-0-	-0-	-0-	24	1	1468	2	N	1					97
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

10	0	-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 04/14/2016 - P/A 04/14/16

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

10	SWR 10	645	-0-	645	46388	645	2			N	-0-					151
11	SWR 10	639	-0-	639	47027	627	2	12	9	N	11	96	1			66
12	SWR 10	611	-0-	611	47638	611	2			N	-0-					66
01	SWR 10	640	-0-	640	48278	640	2			N	-0-					66
02	SWR 10	552	-0-	552	48830	546	2	6	9	N	5					71
03	SWR 10	655	-0-	655	49485	31	1	624	2	N	-0-					71

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

10	0 N	-0-	-0-	-0-	-0-					N	-0-	22	5			102
11	0 N	-0-	-0-	-0-	-0-					N	7					109
12	0 N	-0-	-0-	-0-	-0-					N	-0-					109
01	0 N	-0-	-0-	-0-	-0-					N	-0-					109
02	0 N	-0-	-0-	-0-	-0-					N	2					111
03	0 N	-0-	-0-	-0-	-0-					N	-0-					111

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

10	651 N	574	-0-	-77	-0-	565	2	9	9	N	8					151
11	556 N	556	-0-	-0-	-0-	539	2	17	9	N	15					166
12	558 N	544	-0-	-14	-0-	536	2	8	9	N	7					173
01	589 N	508	-0-	-81	-0-	508	2			N	-0-					173
02	532 N	432	-0-	-100	-0-	423	2	9	9	N	8					181
03	558 N	495	-0-	-63	-0-	493	2	2	9	N	2	162	1			21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-	3	5			180
11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					180
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					180
01	1147	N	980	-0-	-167	-0-	971	2	9	9	N	8					188
02	1136	N	1136	-0-	-0-	-0-	1132	2	4	9	N	4	179	1			13
*03	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					13

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

10	393	N	393	-0-	-0-	-0-	36	1	357	3	N	-0-					50
11	360	N	340	-0-	-20	-0-	8	1	332	3	N	-0-					50
12	341	N	332	-0-	-9	-0-	9	1	320	3	N	3					53
							3	9									
01	403	N	351	-0-	-52	-0-	8	1	343	3	N	-0-					53
02	317	N	317	-0-	-0-	-0-	8	1	309	3	N	-0-					53
*03	360	N	360	-0-	-0-	-0-	10	1	350	3	N	-0-					53

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

10	1054	N	990	-0-	-64	-0-	924	3	66	9	N	60					181
11	1050	N	821	-0-	-229	-0-	821	3			N	-0-	162	1	9	5	10
12	930	N	843	-0-	-87	-0-	843	3			N	-0-					10
01	992	N	826	-0-	-166	-0-	826	3			N	-0-					10
02	832	N	832	-0-	-0-	-0-	826	3	6	9	N	5					15
03	837	N	784	-0-	-53	-0-	784	3			N	-0-					15

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

10	639	N	639	-0-	-0-	-0-	39	1	565	3	N	32					106
							35	9									
11	570	N	557	-0-	-13	-0-	12	1	545	3	N	-0-	89	1	4	5	13
12	553	N	553	-0-	-0-	-0-	11	1	542	3	N	-0-					13
01	651	N	546	-0-	-105	-0-	9	1	537	3	N	-0-					13
02	532	N	477	-0-	-55	-0-	11	1	458	3	N	7					20
							8	9									
03	558	N	452	-0-	-106	-0-	10	1	442	3	N	-0-					20

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

10	806	N	795	-0-	-11	-0-	65	1	730	3	N	-0-					155
11	750	N	717	-0-	-33	-0-	24	1	693	3	N	-0-					155
12	713	N	683	-0-	-30	-0-	22	1	660	3	N	1	153	1			3
							1	9									
01	806	N	694	-0-	-112	-0-	30	1	664	3	N	-0-					3
02	672	N	593	-0-	-79	-0-	18	1	575	3	N	-0-					3
03	682	N	672	-0-	-10	-0-	19	1	642	3	N	10					13
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	28	1	1317	3	N	21	176	1			47
							23	9									
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					47
12	1364	N	1292	-0-	-72	-0-	1292	3			N	-0-					47
01	1450	N	1450	-0-	-0-	-0-	1387	3	63	9	N	57					104
02	1232	N	1213	-0-	-19	-0-	1213	3			N	-0-					104
*03	1373	N	1373	-0-	-0-	-0-	3	1	1338	3	N	29					133
							32	9									

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

10	682	N	682	-0-	-0-	-0-	21	1	661	3	N	-0-	15	5			59
11	660	N	612	-0-	-48	-0-	6	1	541	3	N	-0-	2	5			57
							65	4									
12	682	N	639	-0-	-43	-0-	6	1	633	3	N	-0-					57
01	682	N	619	-0-	-63	-0-	7	1	612	3	N	-0-					57
02	560	N	551	-0-	-9	-0-	5	1	543	3	N	3					60
							3	9									
03	651	N	627	-0-	-24	-0-	8	1	619	3	N	-0-					60

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

10	1147	N	1009	-0-	-138	-0-	49	1	960	3	N	-0-					181
11	990	N	959	-0-	-31	-0-	23	1	936	3	N	-0-	153	1	10	5	18
12	1028	N	1028	-0-	-0-	-0-	32	1	996	3	N	-0-					18
01	1024	N	1024	-0-	-0-	-0-	36	1	988	3	N	-0-					18
02	896	N	853	-0-	-43	-0-	22	1	831	3	N	-0-					18
03	1023	N	976	-0-	-47	-0-	23	1	953	3	N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

10	95697	X	48989	-0-	-46708	-0-	213	1	47382	3	N	1267	1349	1			143
							1394	9									
11	75330	X	43787	-0-	-31543	-0-	198	1	42340	3	N	1135	1167	1			111
							1249	9									
12	41221	X	41221	-0-	-0-	-0-	209	1	39908	3	N	1004	954	1			161
							1104	9									
01	39057	X	39057	-0-	-0-	-0-	195	1	37477	3	N	1259	1325	1			95
							1385	9									
02	35571	X	35571	-0-	-0-	-0-	199	1	34474	3	N	816	772	1			139
							898	9									
03	38037	X	36739	-0-	-1298	-0-	166	1	35854	3	N	654	748	1			45
							719	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	90 55	1 9	3186	3	N	50	192	1			13
11	2884	X	2884	-0-	-0-	-0-	62	1	2822	3	N	-0-					13
12	3140	X	3140	-0-	-0-	-0-	71 46	1 9	3023	3	N	42					55
01	2980	X	2980	-0-	-0-	-0-	59	1	2921	3	N	-0-					55
*02	2770	X	2770	-0-	-0-	-0-	61 54	1 9	2655	3	N	49					104
*03	2812	X	2812	-0-	-0-	-0-	50 24	1 9	2738	3	N	22					126

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11877	X	11877	-0-	-0-	-0-	11753	2	124	9	N	113	195	1			180
11	11495	X	11495	-0-	-0-	-0-	11099	2	396	9	N	360	182	1			358
12	11440	X	11440	-0-	-0-	-0-	11260	2	180	9	N	164					522
01	10646	X	10646	-0-	-0-	-0-	10636	2	10	9	N	9	390	1			141
02	9757	X	9757	-0-	-0-	-0-	9519	2	238	9	N	216	192	1			165
*03	10471	X	10471	-0-	-0-	-0-	10297	2	174	9	N	158	172	1			151

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22441	X	22441	-0-	-0-	-0-	21905	2	536	9	N	487	391	1			261
11	21427	X	21427	-0-	-0-	-0-	20789	2	638	9	N	580	579	1			262
12	23126	X	19275	-0-	-3851	-0-	18996	2	279	9	N	254	377	1			139
01	22816	X	20889	-0-	-1927	-0-	20286	2	603	9	N	548	388	1			299
02	20272	X	18369	-0-	-1903	-0-	18048	2	321	9	N	292	379	1			212
03	22444	X	19914	-0-	-2530	-0-	19528	2	386	9	N	351	377	1			186

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8184	X	6531	-0-	-1653	-0-	6529	2	2	9	N	2					257
06	7440	X	6776	-0-	-664	-0-	6084	2	692	9	N	629	180	1	131	5	575
07	7688	X	6416	-0-	-1272	-0-	6325	2	91	9	N	83	179	1			479
08	7006	X	6789	-0-	-217	-0-	6590	2	199	9	N	181	185	1	67	5	408
09	6714	X	6714	-0-	-0-	-0-	6506	2	208	9	N	189	178	1	92	5	327
10	7006	X	6620	-0-	-386	-0-	6541	2	79	9	N	72	193	1			206
11	6780	X	6229	-0-	-551	-0-	6129	2	100	9	N	91	163	1			134
12	6944	X	6120	-0-	-824	-0-	5965	2	155	9	N	141	193	1			82
01	6944	X	6136	-0-	-808	-0-	6022	2	114	9	N	104					186
*02	6272	X	5669	-0-	-603	-0-	5530	2	139	9	N	126	196	1			116
03	6634	X	6041	-0-	-593	-0-	5973	2	68	9	N	62					178

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10472	X	10472	-0-	-0-	-0-	10463	2	9	9	N	8					328
11	18798	X	18798	-0-	-0-	-0-	18425	2	373	9	N	339	381	1			286
12	19877	X	19877	-0-	-0-	-0-	19846	2	31	9	N	28					314
01	19421	X	19421	-0-	-0-	-0-	19266	2	155	9	N	141	193	1			262
02	17008	X	17008	-0-	-0-	-0-	16916	2	92	9	N	84	176	1			170
*03	4674	X	4674	-0-	-0-	-0-	4587	2	87	9	N	79	173	1			76

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18972	X	15373	-0-	-3599	-0-	14920	3	453	9	N	412	392	1			158
11	17430	X	14450	-0-	-2980	-0-	13999	3	451	9	N	410	424	1			144
12	16461	X	14288	-0-	-2173	-0-	13983	3	305	9	N	277	198	1			223
01	16461	X	13815	-0-	-2646	-0-	13461	3	354	9	N	322	375	1			170
02	14280	X	12229	-0-	-2051	-0-	11925	3	304	9	N	276	187	1			259
03	15376	X	13099	-0-	-2277	-0-	12848	3	251	9	N	228	378	1			109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

10	18352	X	10716	-0-	-7636	-0-	10302	2	414	9	N	376	382	1			123
11	16350	X	9270	-0-	-7080	-0-	8791	2	479	9	N	435	356	1			202
12	15748	X	8061	-0-	-7687	-0-	7922	2	139	9	N	126	192	1			136
01	13144	X	8530	-0-	-4614	-0-	8024	2	506	9	N	460	371	1			225
02	10164	X	7317	-0-	-2847	-0-	7064	2	253	9	N	230	186	1			269
03	10726	X	6932	-0-	-3794	-0-	6704	2	228	9	N	207	387	1			89

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

*08	SHUT IN		5529	-0-	5529	5529	3955	3	1574	9	N	1431	1325	1			106
09	SHUT IN		4814	-0-	4814	10343	3659	3	1155	9	N	1050	958	1			198
*10	13007	X	2664	-0-	-10343	-0-	1989	3	675	9	N	614	555	1			257
11	2879	X	2879	-0-	-0-	-0-	2700	3	179	9	N	163	380	1			40
12	3239	X	3239	-0-	-0-	-0-	2733	3	506	9	N	460	186	1			314
01	2472	X	2472	-0-	-0-	-0-	2188	3	284	9	N	258	365	1			207
02	2507	X	2507	-0-	-0-	-0-	2221	3	286	9	N	260	350	1			117
*03	2950	X	2950	-0-	-0-	-0-	2320	3	630	9	N	573	383	1			307

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

10	372	N	369	-0-	-3	-0-	360	3	9	9	N	8					14
11	364	N	364	-0-	-0-	-0-	354	3	10	9	N	9					23
12	378	N	378	-0-	-0-	-0-	371	3	7	9	N	6					29
01	372	N	355	-0-	-17	-0-	349	3	6	9	N	5					34
02	336	N	308	-0-	-28	-0-	291	3	17	9	N	15					49
03	372	N	362	-0-	-10	-0-	341	3	21	9	N	19					68

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					56
11	690	N	565	-0-	-125	-0-	565	3			N	-0-					56
12	651	N	596	-0-	-55	-0-	596	3			N	-0-					56
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					56
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					56
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					164
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					164
12	1519	N	1234	-0-	-285	-0-	1234	3			N	-0-					164
01	1426	N	1019	-0-	-407	-0-	1019	3			N	-0-					164
02	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					164
*03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					164

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					117
11	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					117
12	1333	N	1008	-0-	-325	-0-	1008	3			N	-0-					117
01	1302	N	1206	-0-	-96	-0-	1206	3			N	-0-					117
02	1212	N	1212	-0-	-0-	-0-	1135	3	77	9	N	70					187
*03	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					187

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					205
11	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					205
12	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					205
01	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					205
02	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					205
*03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					63
11	510	N	-0-	-0-	-510	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1143	-0-	-4	-0-	1140	2	3	9	N	3	3	8			67
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					67
12	1116	N	1110	-0-	-6	-0-	1107	2	3	9	N	3	3	8			67
01	1147	N	1017	-0-	-130	-0-	1016	2	1	9	N	1	1	8			67
02	1008	N	942	-0-	-66	-0-	942	2			N	-0-					67
03	1116	N	1067	-0-	-49	-0-	1064	2	3	9	N	3	3	8			67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2348	-0-	-39	-0-	2342	3	6	9	N	5	5	8			57
11	2310	N	1183	-0-	-1127	-0-	1177	3	6	9	N	5	5	8			57
12	2325	N	1744	-0-	-581	-0-	1737	3	7	9	N	6	6	8			57
01	2356	N	1762	-0-	-594	-0-	1759	3	3	9	N	3	2	8			58
02	1720	N	1720	-0-	-0-	-0-	1718	3	2	9	N	2	2	8			58
*03	1964	N	1964	-0-	-0-	-0-	1961	3	3	9	N	3	3	8			58

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

10	2139	N	2090	-0-	-49	-0-	2084	3	6	9	N	5	5	8			165
11	2010	N	2004	-0-	-6	-0-	1980	3	24	9	N	22	5	8			182
12	2108	N	1943	-0-	-165	-0-	1922	3	21	9	N	19	183	1	4	8	14
01	2077	N	1920	-0-	-157	-0-	1918	3	2	9	N	2	2	8			14
02	1876	N	1766	-0-	-110	-0-	1762	3	4	9	N	4	3	8			15
03	1953	N	1864	-0-	-89	-0-	1858	3	6	9	N	5	5	8			15

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

10	3007	X	2604	-0-	-403	-0-	2600	3	4	9	N	4	4	8			80
11	2910	X	2297	-0-	-613	-0-	2293	3	4	9	N	4	4	8			80
12	3007	X	2261	-0-	-746	-0-	2258	3	3	9	N	3	3	8			80
01	3007	X	2384	-0-	-623	-0-	2374	3	10	9	N	9	2	8			87
02	2420	X	2420	-0-	-0-	-0-	2417	3	3	9	N	3	3	8			87
03	2604	X	2582	-0-	-22	-0-	2579	3	3	9	N	3	2	8			88

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

10	2976	X	410	-0-	-2566	-0-	401	3	9	9	N	8	2	8			111
11	2880	X	181	-0-	-2699	-0-	172	3	9	9	N	8	106	1	1	8	12
12	403	N	-0-	-0-	-403	-0-					N	-0-					12
01	403	N	-0-	-0-	-403	-0-					N	-0-					12
02	168	N	-0-	-0-	-168	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

10	1679	X	1679	-0-	-0-	-0-	1671	3	8	9	N	7	5	8			132
11	1660	X	1660	-0-	-0-	-0-	1626	3	34	9	N	31	85	1	5	8	73
12	1716	N	1716	-0-	-0-	-0-	1683	3	33	9	N	30	4	8			99
01	1713	N	1713	-0-	-0-	-0-	1644	3	69	9	N	63	2	8			160
02	1619	N	1619	-0-	-0-	-0-	1566	3	53	9	N	48	1	8			207
*03	1770	N	1770	-0-	-0-	-0-	1738	3	32	9	N	29	190	1	1	8	45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1670	-0-	-66	-0-	1664	3	6	9	N	5	5	8			1
11	1650	N	1601	-0-	-49	-0-	1597	3	4	9	N	4	4	8			1
12	1674	N	1072	-0-	-602	-0-	1069	3	3	9	N	3	3	8			1
01	1674	N	1521	-0-	-153	-0-	1521	3			N	-0-					1
02	1524	N	1524	-0-	-0-	-0-	1517	3	7	9	N	6	6	8			1
*03	1661	N	1661	-0-	-0-	-0-	1658	3	3	9	N	3	3	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

10	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					11
11	1470	N	1417	-0-	-53	-0-	1413	3	4	9	N	4	4	8			11
12	1488	N	1243	-0-	-245	-0-	1243	3			N	-0-					11
01	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					11
02	1316	N	1273	-0-	-43	-0-	1270	3	3	9	N	3	3	8			11
*03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

*04	1320	N	1209	-0-	-111	-0-	1209	3			N	-0-					-0-
*05	1519	N	1307	-0-	-212	-0-	1307	3			N	-0-					-0-
*06	1350	N	1281	-0-	-69	-0-	1281	3			N	-0-					-0-
*07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*08	1302	N	1291	-0-	-11	-0-	1291	3			N	-0-					-0-
*09	1290	N	1233	-0-	-57	-0-	1233	3			N	-0-					-0-
*10	1302	N	1294	-0-	-8	-0-	1294	3			N	-0-					-0-
*11	1260	N	1247	-0-	-13	-0-	1247	3			N	-0-					-0-
*12	1271	N	1111	-0-	-160	-0-	1111	3			N	-0-					-0-
*01	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					-0-
*02	1176	N	1164	-0-	-12	-0-	1161	3	3	9	N	3	3	8			-0-
*03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

10	465	N	439	-0-	-26	-0-	435	3	4	9	N	4	4	8			125
11	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2	2	8			125
12	403	N	365	-0-	-38	-0-	363	3	2	9	N	2	2	8			125
01	434	N	342	-0-	-92	-0-	341	3	1	9	N	1	1	8			125
02	352	N	352	-0-	-0-	-0-	350	3	2	9	N	2	2	8			125
03	372	N	321	-0-	-51	-0-	319	3	2	9	N	2	2	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

10	620	N	517	-0-	-103	-0-	515	3	2	9	N	2	2	8			30
11	510	N	485	-0-	-25	-0-	483	3	2	9	N	2	2	8			30
12	527	N	478	-0-	-49	-0-	477	3	1	9	N	1	1	8			30
01	527	N	469	-0-	-58	-0-	468	3	1	9	N	1	1	8			30
02	448	N	402	-0-	-46	-0-	399	3	3	9	N	3	2	8			31
03	465	N	430	-0-	-35	-0-	428	3	2	9	N	2	2	8			31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					17
11	900	N	897	-0-	-3	-0-	894	3	3	9	N	3	3	8			17
12	899	N	743	-0-	-156	-0-	743	3			N	-0-					17
01	961	N	916	-0-	-45	-0-	916	3			N	-0-					17
02	840	N	786	-0-	-54	-0-	783	3	3	9	N	3	3	8			17
*03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	577	3	1	9	N	1	1	8			-0-
11	600	N	535	-0-	-65	-0-	534	3	1	9	N	1	1	8			-0-
12	589	N	466	-0-	-123	-0-	465	3	1	9	N	1	1	8			-0-
01	589	N	517	-0-	-72	-0-	517	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	500	3	1	9	N	1	1	8			-0-
*03	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1	1	8			35
11	390	N	376	-0-	-14	-0-	375	3	1	9	N	1	1	8			35
12	434	N	375	-0-	-59	-0-	374	3	1	9	N	1	1	8			35
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					35
02	364	N	316	-0-	-48	-0-	315	3	1	9	N	1	1	8			35
*03	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1315	-0-	-49	-0-	1311	3	4	9	N	4	4	8			57
11	1290	N	1257	-0-	-33	-0-	1253	3	4	9	N	4	4	8			57
12	1302	N	1244	-0-	-58	-0-	1240	3	4	9	N	4	4	8			57
01	1309	N	1309	-0-	-0-	-0-	1307	3	2	9	N	2	2	8			57
02	1176	N	1135	-0-	-41	-0-	1132	3	3	9	N	3	3	8			57
*03	1354	N	1354	-0-	-0-	-0-	1351	3	3	9	N	3	3	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1639	-0-	-4	-0-	1637	3	2	9	N	2	2	8			-0-
11	1650	N	1542	-0-	-108	-0-	1540	3	2	9	N	2	2	8			-0-
12	1643	N	1287	-0-	-356	-0-	1286	3	1	9	N	1	1	8			-0-
01	1643	N	1462	-0-	-181	-0-	1461	3	1	9	N	1	1	8			-0-
02	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	N	2	2	8			-0-
*03	1609	N	1609	-0-	-0-	-0-	1607	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	963	3	2	9	N	2	2	8			31
11	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2	2	8			31
12	887	N	887	-0-	-0-	-0-	885	3	2	9	N	2	2	8			31
01	961	N	886	-0-	-75	-0-	885	3	1	9	N	1	1	8			31
02	868	N	707	-0-	-161	-0-	705	3	2	9	N	2	2	8			31
03	899	N	773	-0-	-126	-0-	771	3	2	9	N	2	2	8			31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	604	3	3	9	N	3	3	8			120
11	600	N	592	-0-	-8	-0-	582	3	10	9	N	9	2	8			127
12	620	N	593	-0-	-27	-0-	572	3	21	9	N	19	2	8			144
01	632	N	632	-0-	-0-	-0-	555	3	77	9	N	70	200	1	1	8	13
02	560	N	452	-0-	-108	-0-	450	3	2	9	N	2	2	8			13
03	589	N	561	-0-	-28	-0-	560	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

10	713	N	426	-0-	-287	-0-	426	3			N	-0-					17
11	450	N	320	-0-	-130	-0-	320	3			N	-0-					17
12	465	N	266	-0-	-199	-0-	266	3			N	-0-					17
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					17
02	410	N	410	-0-	-0-	-0-	406	3	4	9	N	4	4	8			17
*03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	204	3	1	9	N	1	1	8			28
11	210	N	83	-0-	-127	-0-	83	3			N	-0-					28
12	217	N	-0-	-0-	-217	-0-					N	-0-					28
01	217	N	-0-	-0-	-217	-0-					N	1	1	8			28
02	84	N	-0-	-0-	-84	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	862	-0-	-6	-0-	860	3	2	9	N	2	2	8			13
11	840	N	815	-0-	-25	-0-	813	3	2	9	N	2	2	8			13
12	837	N	743	-0-	-94	-0-	742	3	1	9	N	1	1	8			13
01	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			13
02	761	N	761	-0-	-0-	-0-	759	3	2	9	N	2	2	8			13
*03	780	N	780	-0-	-0-	-0-	778	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2407	-0-	-73	-0-	2405	3	2	9	N	2	2	8			13
11	2430	N	2373	-0-	-57	-0-	2370	3	3	9	N	3	3	8			13
12	2449	N	2111	-0-	-338	-0-	2109	3	2	9	N	2	2	8			13
01	2418	N	2382	-0-	-36	-0-	2381	3	1	9	N	1	1	8			13
02	2212	N	2202	-0-	-10	-0-	2177	3	25	9	N	23	2	8			34
*03	2399	N	2399	-0-	-0-	-0-	2397	3	2	9	N	2	2	8			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2053	N	2053	-0-	-0-	-0-	2051	3	2	9	N	2	2	8			-0-
*05	2232	N	2112	-0-	-120	-0-	2109	3	3	9	N	3	3	8			-0-
*06	2130	N	2087	-0-	-43	-0-	2085	3	2	9	N	2	2	8			-0-
*07	2108	N	2090	-0-	-18	-0-	2088	3	2	9	N	2	2	8			-0-
*08	2108	N	2107	-0-	-1	-0-	2105	3	2	9	N	2	2	8			-0-
*09	2100	N	2089	-0-	-11	-0-	2087	3	2	9	N	2	2	8			-0-
*10	2077	N	2051	-0-	-26	-0-	2050	3	1	9	N	1	1	8			-0-
*11	2040	N	1926	-0-	-114	-0-	1926	3			N	-0-					-0-
*12	2170	N	1634	-0-	-536	-0-	1633	3	1	9	N	1	1	8			-0-
*01	2046	N	1945	-0-	-101	-0-	1944	3	1	9	N	1	1	8			-0-
*02	1809	N	1809	-0-	-0-	-0-	1808	3	1	9	N	1	1	8			-0-
*03	1963	N	1963	-0-	-0-	-0-	1962	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	2090	3	10	9	N	9	177	1	9	8	22
11	2070	N	1928	-0-	-142	-0-	1920	3	8	9	N	7	7	8			22
12	2092	N	2092	-0-	-0-	-0-	2088	3	4	9	N	4	4	8			22
01	2108	N	2108	-0-	-0-	-0-	2104	3	4	9	N	4	4	8			22
02	1826	N	1826	-0-	-0-	-0-	1816	3	10	9	N	9	9	8			22
*03	2077	N	1995	-0-	-82	-0-	1985	3	10	9	N	9	9	8			22

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	564	3	11	9	N	10	10	8			23
11	540	N	523	-0-	-17	-0-	522	3	1	9	N	1	1	8			23
12	589	N	496	-0-	-93	-0-	496	3			N	-0-					23
01	745	N	745	-0-	-0-	-0-	744	3	1	9	N	1	1	8			23
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					23
*03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					23

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	58	1	1324	3	N	11	57	1	10	8	26
							12	9									
11	1281	N	1281	-0-	-0-	-0-	54	1	1227	3	N	-0-					26
12	1741	N	1741	-0-	-0-	-0-	77	1	1664	3	N	-0-					26
01	1276	N	1276	-0-	-0-	-0-	55	1	1221	3	N	-0-					26
02	1148	N	1073	-0-	-75	-0-	46	1	1027	3	N	-0-					26
03	1271	N	1159	-0-	-112	-0-	50	1	1106	3	N	3	3	8			26
							3	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					25
11	3022	X	3022	-0-	-0-	-0-	3018	3	4	9	N	4	4	8			25
12	2821	X	2656	-0-	-165	-0-	2654	3	2	9	N	2	2	8			25
01	3151	X	3151	-0-	-0-	-0-	3149	3	2	9	N	2	2	8			25
02	2713	X	2713	-0-	-0-	-0-	2712	3	1	9	N	1					26
*03	2994	X	2994	-0-	-0-	-0-	2984	3	10	9	N	9	9	8			26

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2017	-0-	-184	-0-	2009	3	8	9	N	7	7	8			18
11	1961	N	1961	-0-	-0-	-0-	1954	3	7	9	N	6	6	8			18
12	1977	N	1977	-0-	-0-	-0-	1973	3	4	9	N	4	4	8			18
01	2067	N	2067	-0-	-0-	-0-	2064	3	3	9	N	3	3	8			18
02	1899	N	1899	-0-	-0-	-0-	1892	3	7	9	N	6	6	8			18
03	1984	N	1803	-0-	-181	-0-	1800	3	3	9	N	3	3	8			18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2933	-0-	-136	-0-	2927	3	6	9	N	5	5	8			76
11	2950	X	2950	-0-	-0-	-0-	2944	3	6	9	N	5	5	8			76
12	3069	X	2877	-0-	-192	-0-	2871	3	6	9	N	5	5	8			76
01	3069	X	2672	-0-	-397	-0-	2607	3	65	9	N	59	4	8			131
02	2772	X	2404	-0-	-368	-0-	2400	3	4	9	N	4	4	8			131
*03	3038	X	2802	-0-	-236	-0-	2795	3	7	9	N	6	6	8			131

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	737	-0-	-7	-0-	737	3			N	-0-					53
11	750	N	671	-0-	-79	-0-	671	3			N	-0-					53
12	744	N	703	-0-	-41	-0-	703	3			N	-0-					53
01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					53
02	616	N	579	-0-	-37	-0-	579	3			N	-0-					53
03	713	N	642	-0-	-71	-0-	642	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2287	-0-	-69	-0-	2281	3	6	9	N	5	5	8			22
11	2250	N	2149	-0-	-101	-0-	2143	3	6	9	N	5	5	8			22
12	2263	N	2099	-0-	-164	-0-	2095	3	4	9	N	4	4	8			22
01	2294	N	307	-0-	-1987	-0-	307	3			N	-0-					22
02	2016	N	-0-	-0-	-2016	-0-					N	-0-					22
03	2108	N	-0-	-0-	-2108	-0-					N	5	5	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3134	-0-	-121	-0-	3128	3	6	9	N	5	5	8			54
11	3150	X	3009	-0-	-141	-0-	3003	3	6	9	N	5	5	8			54
12	3193	X	3075	-0-	-118	-0-	3071	3	4	9	N	4	4	8			54
01	3193	X	2853	-0-	-340	-0-	2851	3	2	9	N	2	2	8			54
02	2828	X	2567	-0-	-261	-0-	2558	3	9	9	N	8	8	8			54
03	3131	X	2658	-0-	-473	-0-	2650	3	8	9	N	7	7	8			54

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3037	-0-	-249	-0-	3031	3	6	9	N	5	5	8			147
11	3180	X	2906	-0-	-274	-0-	2900	3	6	9	N	5	5	8			147
12	3193	X	2784	-0-	-409	-0-	2776	3	8	9	N	7	7	8			147
01	3038	X	2795	-0-	-243	-0-	2781	3	14	9	N	13	114	1	3	8	43
02	2744	X	2685	-0-	-59	-0-	2673	3	12	9	N	11	11	8			43
03	3038	X	2923	-0-	-115	-0-	2912	3	11	9	N	10	10	8			43

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					149
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			149
01	14B2 EXT		-0-	-0-	-0-	-0-					N	123	155	1			117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0-	-0-	2057	2	13	9	N	12	7	8			159
11	2040	N	2005	-0-	-35	-0-	1980	2	25	9	N	23	10	8			172
12	2108	N	743	-0-	-1365	-0-	724	2	19	9	N	17	167	1	5	8	17
01	2077	N	-0-	-0-	-2077	-0-					N	-0-					17
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					17
03	744	N	-0-	-0-	-744	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1875	-0-	-171	-0-	1861	3	14	9	N	13	3	8			99
11	1980	N	1709	-0-	-271	-0-	1692	3	17	9	N	15	10	8			104
12	1922	N	1600	-0-	-322	-0-	1586	3	14	9	N	13	3	8			114
01	1860	N	1470	-0-	-390	-0-	1468	3	2	9	N	2	1	8			115
02	1596	N	1521	-0-	-75	-0-	1511	3	10	9	N	9	3	8			121
*03	2414	N	2414	-0-	-0-	-0-	2329	3	85	9	N	77	59	8			139

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3677	-0-	-291	-0-	3664	3	13	9	N	12	12	8			17
11	3810	X	3527	-0-	-283	-0-	3514	3	13	9	N	12	12	8			17
12	3782	X	3614	-0-	-168	-0-	3607	3	7	9	N	6	6	8			17
01	3751	X	3567	-0-	-184	-0-	3563	3	4	9	N	4	4	8			17
02	3332	X	3258	-0-	-74	-0-	3246	3	12	9	N	11	11	8			17
03	3689	X	3584	-0-	-105	-0-	3574	3	10	9	N	9	9	8			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

10	4464	X	4216	-0-	-248	-0-	928	1	3275	3	N	12	4	8				171
							13	9										
11	4380	X	4070	-0-	-310	-0-	887	1	3170	3	N	12	6	8				177
							13	9										
12	DLQ G-10		3823	-0-	3823	3823	895	1	2897	3	N	28	182	1	11	8		12
							31	9										
01	DLQ G-10		4444	-0-	4444	8267	925	1	3505	3	N	13	5	8				20
							14	9										
02	DLQ G-10		3502	-0-	3502	11769	840	1	2600	3	N	56	13	8				63
							62	9										
*03	15063	X	3294	-0-	-11769	-0-	876	1	2372	3	N	42	11	8				94
							46	9										

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

10	4712	X	4251	-0-	-461	-0-	738	1	3495	3	N	16	31	1	2	8		116
							18	9										
11	4560	X	4013	-0-	-547	-0-	704	1	3296	3	N	12						128
							13	9										
12	DLQ G-10		3896	-0-	3896	3896	728	1	3156	3	N	11						139
							12	9										
01	DLQ G-10		3883	-0-	3883	7779	720	1	3150	3	N	12						151
							13	9										
02	DLQ G-10		3561	-0-	3561	11340	660	1	2890	3	N	10						161
							11	9										
*03	15084	X	3744	-0-	-11340	-0-	709	1	3025	3	N	9						170
							10	9										

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

10	2480	X	2448	-0-	-32	-0-	600	1	1813	3	N	32	16	8				38
							35	9										
11	2400	X	2362	-0-	-38	-0-	576	1	1743	3	N	39	17	8				60
							43	9										
12	DLQ G-10		2710	-0-	2710	2710	608	1	2074	3	N	25	12	8				73
							28	9										
01	DLQ G-10		2378	-0-	2378	5088	597	1	1767	3	N	13	6	8				80
							14	9										
02	DLQ G-10		2121	-0-	2121	7209	548	1	1554	3	N	17	13	8				84
							19	9										
*03	9580	X	2371	-0-	-7209	-0-	598	1	1745	3	N	25	13	8				96
							28	9										

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

10	1891	N	1774	-0-	-117	-0-	1762	3	12	9	N	11	154	1	6	8		20
11	1770	N	1649	-0-	-121	-0-	1638	3	11	9	N	10	5	8				25
12	1767	N	1697	-0-	-70	-0-	1689	3	8	9	N	7	5	8				27
01	1824	N	1824	-0-	-0-	-0-	1811	3	13	9	N	12	2	8				37
02	1547	N	1547	-0-	-0-	-0-	1519	3	28	9	N	25	11	8				51
03	1705	N	1681	-0-	-24	-0-	1649	3	32	9	N	29	9	8				71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1195	-0-	-45	-0-	1185	3	10	9	N	9	9	8			24
11	1230	N	1145	-0-	-85	-0-	1134	3	11	9	N	10	10	8			24
12	1240	N	1145	-0-	-95	-0-	1136	3	9	9	N	8	8	8			24
01	1209	N	1142	-0-	-67	-0-	1138	3	4	9	N	4	4	8			24
02	1072	N	1072	-0-	-0-	-0-	1063	3	9	9	N	8	8	8			24
*03	1198	N	1198	-0-	-0-	-0-	1189	3	9	9	N	8	8	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1824	-0-	-98	-0-	1824	3			N	-0-					23
11	1800	N	1730	-0-	-70	-0-	1730	3			N	-0-					23
12	1829	N	1658	-0-	-171	-0-	1658	3			N	-0-					23
01	1829	N	1683	-0-	-146	-0-	1683	3			N	-0-					23
02	1624	N	1554	-0-	-70	-0-	1554	3			N	-0-					23
*03	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1881	N	1881	-0-	-0-	-0-	1870	3	11	9	N	10	10	8			-0-
*05	2015	N	1918	-0-	-97	-0-	1907	3	11	9	N	10	10	8			-0-
*06	1980	N	1850	-0-	-130	-0-	1842	3	8	9	N	7	7	8			-0-
*07	1953	N	1921	-0-	-32	-0-	1914	3	7	9	N	6	6	8			-0-
*08	1922	N	1886	-0-	-36	-0-	1879	3	7	9	N	6	6	8			-0-
*09	1860	N	1768	-0-	-92	-0-	1760	3	8	9	N	7	7	8			-0-
*10	1922	N	1868	-0-	-54	-0-	1860	3	8	9	N	7	7	8			-0-
*11	1830	N	1794	-0-	-36	-0-	1786	3	8	9	N	7	7	8			-0-
*12	1829	N	1567	-0-	-262	-0-	1563	3	4	9	N	4	4	8			-0-
*01	1860	N	1835	-0-	-25	-0-	1832	3	3	9	N	3	3	8			-0-
*02	1705	N	1705	-0-	-0-	-0-	1698	3	7	9	N	6	6	8			-0-
*03	1863	N	1863	-0-	-0-	-0-	1856	3	7	9	N	6	6	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2226	N	2226	-0-	-0-	-0-	2212	3	14	9	N	13	13	8			-0-
*05	2387	N	2345	-0-	-42	-0-	2328	3	17	9	N	15	15	8			-0-
*06	2298	N	2298	-0-	-0-	-0-	2286	3	12	9	N	11	11	8			-0-
*07	2322	N	2322	-0-	-0-	-0-	2311	3	11	9	N	10	10	8			-0-
*08	2356	N	2324	-0-	-32	-0-	2314	3	10	9	N	9	9	8			-0-
*09	2310	N	2210	-0-	-100	-0-	2199	3	11	9	N	10	10	8			-0-
*10	2325	N	2279	-0-	-46	-0-	2268	3	11	9	N	10	10	8			-0-
*11	2250	N	2188	-0-	-62	-0-	2177	3	11	9	N	10	10	8			-0-
*12	2294	N	1939	-0-	-355	-0-	1932	3	7	9	N	6	6	8			-0-
*01	2294	N	2204	-0-	-90	-0-	2201	3	3	9	N	3	3	8			-0-
*02	2044	N	1992	-0-	-52	-0-	1982	3	10	9	N	9	9	8			-0-
*03	2189	N	2189	-0-	-0-	-0-	2180	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

10	2077	N	1801	-0-	-276	-0-	1792	3	9	9	N	8	8	8			12
11	1980	N	1627	-0-	-353	-0-	1619	3	8	9	N	7	7	8			12
12	1891	N	1542	-0-	-349	-0-	1536	3	6	9	N	5	5	8			12
01	1798	N	1456	-0-	-342	-0-	1454	3	2	9	N	2	2	8			12
02	1512	N	1308	-0-	-204	-0-	1302	3	6	9	N	5	5	8			12
03	1550	N	1258	-0-	-292	-0-	1254	3	4	9	N	4	4	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

10	3348	X	3252	-0-	-96	-0-	3246	3	6	9	N	5	5	8			34
11	3210	X	3094	-0-	-116	-0-	3088	3	6	9	N	5	5	8			34
12	DLQ G-10		3277	-0-	3277	3277	3271	3	6	9	N	5	5	8			34
01	DLQ G-10		3072	-0-	3072	6349	3069	3	3	9	N	3	3	8			34
02	DLQ G-10		2855	-0-	2855	9204	2844	3	11	9	N	10	10	8			34
*03	12391	X	3187	-0-	-9204	-0-	3176	3	11	9	N	10	10	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

10	2418	N	2403	-0-	-15	-0-	2393	3	10	9	N	9	9	8			34
11	2400	N	2287	-0-	-113	-0-	2277	3	10	9	N	9	9	8			34
12	2387	N	2218	-0-	-169	-0-	2214	3	4	9	N	4	4	8			34
01	2418	N	2308	-0-	-110	-0-	2305	3	3	9	N	3	3	8			34
02	2128	N	2109	-0-	-19	-0-	2101	3	8	9	N	7	7	8			34
*03	2345	N	2345	-0-	-0-	-0-	2338	3	7	9	N	6	6	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2004	-0-	-73	-0-	1986	3	18	9	N	16	125	1	7	8	58
11	2010	N	1890	-0-	-120	-0-	1865	3	25	9	N	23	6	8			75
12	2015	N	1864	-0-	-151	-0-	1835	3	29	9	N	26	6	8			95
01	2015	N	1886	-0-	-129	-0-	1866	3	20	9	N	18	3	8			110
02	1764	N	1735	-0-	-29	-0-	1710	3	25	9	N	23	5	8			128
*03	1913	N	1913	-0-	-0-	-0-	1881	3	32	9	N	29	9	8			148

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

10	1606	N	1606	-0-	-0-	-0-	1600	3	6	9	N	5	5	8			143
11	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5	5	8			143
12	1581	N	1352	-0-	-229	-0-	1348	3	4	9	N	4	4	8			143
01	1612	N	1534	-0-	-78	-0-	1531	3	3	9	N	3	119	1	3	8	24
02	1456	N	1380	-0-	-76	-0-	1369	3	11	9	N	10	10	8			24
*03	1518	N	1518	-0-	-0-	-0-	1510	3	8	9	N	7	7	8			24

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

10	1581	N	1549	-0-	-32	-0-	1537	3	12	9	N	11	11	8			25
11	1530	N	1473	-0-	-57	-0-	1461	3	12	9	N	11	11	8			25
12	1550	N	1429	-0-	-121	-0-	1422	3	7	9	N	6	6	8			25
01	1550	N	1487	-0-	-63	-0-	1484	3	3	9	N	3	3	8			25
02	1372	N	1367	-0-	-5	-0-	1357	3	10	9	N	9	9	8			25
*03	1499	N	1499	-0-	-0-	-0-	1490	3	9	9	N	8	8	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

10	3410	X	3249	-0-	-161	-0-	3230	3	19	9	N	17	17	8			72
11	3300	X	3128	-0-	-172	-0-	3109	3	19	9	N	17	17	8			72
12	3317	X	3072	-0-	-245	-0-	3061	3	11	9	N	10	10	8			72
01	3317	X	3101	-0-	-216	-0-	3094	3	7	9	N	6	6	8			72
02	2940	X	2853	-0-	-87	-0-	2835	3	18	9	N	16	16	8			72
*03	3255	X	3152	-0-	-103	-0-	3137	3	15	9	N	14	14	8			72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3080	-0-	-516	-0-	3080	3			N	-0-					69
11	3210	X	2840	-0-	-370	-0-	2834	3	6	9	N	5	5	8			69
12	3255	X	2507	-0-	-748	-0-	2507	3			N	-0-					69
01	3255	X	2943	-0-	-312	-0-	2941	3	2	9	N	2	2	8			69
02	2884	X	2661	-0-	-223	-0-	2661	3			N	-0-					69
03	3069	X	2949	-0-	-120	-0-	2937	3	12	9	N	11	11	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3877	X	3877	-0-	-0-	-0-	3871	3	6	9	N	5	5	8			112
11	3720	X	3388	-0-	-332	-0-	3382	3	6	9	N	5	5	8			112
12	3844	X	3365	-0-	-479	-0-	3357	3	8	9	N	7	7	8			112
01	3875	X	3233	-0-	-642	-0-	3231	3	2	9	N	2	2	8			112
02	3500	X	3146	-0-	-354	-0-	3138	3	8	9	N	7	7	8			112
03	3875	X	3595	-0-	-280	-0-	3586	3	9	9	N	8	8	8			112

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	2727	3	6	9	N	5	5	8			-0-
11	2628	N	2628	-0-	-0-	-0-	2624	3	4	9	N	4	4	8			-0-
12	2790	N	2602	-0-	-188	-0-	2598	3	4	9	N	4	4	8			-0-
01	2728	N	2620	-0-	-108	-0-	2618	3	2	9	N	2	2	8			-0-
02	2464	N	2452	-0-	-12	-0-	2444	3	8	9	N	7	7	8			-0-
03	2604	N	2596	-0-	-8	-0-	2588	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5111	-0-	-717	-0-	839	1	4225	3	N	43	19	8			60
							47	9									
11	5640	X	4813	-0-	-827	-0-	800	1	3968	3	N	41	19	8			82
							45	9									
12	5394	X	4548	-0-	-846	-0-	804	1	3711	3	N	30	16	8			96
							33	9									
01	5115	X	4857	-0-	-258	-0-	821	1	4014	3	N	20	7	8			109
							22	9									
02	4620	X	4347	-0-	-273	-0-	762	1	3561	3	N	22	12	8			119
							24	9									
03	5115	X	4170	-0-	-945	-0-	792	1	3345	3	N	30	15	8			134
							33	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3053	-0-	-233	-0-	3042	3	11	9	N	10	5	8			120
11	2971	X	2971	-0-	-0-	-0-	2934	3	37	9	N	34	5	8			149
12	3007	X	2537	-0-	-470	-0-	2520	3	17	9	N	15	5	8			159
01	3100	X	3100	-0-	-0-	-0-	3089	3	11	9	N	10	153	1	4	8	12
02	2772	X	2747	-0-	-25	-0-	2708	3	39	9	N	35	11	8			36
*03	3088	X	3088	-0-	-0-	-0-	3016	3	72	9	N	65	12	8			89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			116

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

10	4061	X	3547	-0-	-514	-0-	3521	3	26	9	N	24	20	8			175
11	3630	X	3279	-0-	-351	-0-	3262	3	17	9	N	15	13	8			177
12	3627	X	2601	-0-	-1026	-0-	2581	3	20	9	N	18	176	1	7	8	12
01	3627	X	3128	-0-	-499	-0-	3120	3	8	9	N	7	4	8			15
02	3220	X	2737	-0-	-483	-0-	2735	3	2	9	N	2	2	8			15
03	3534	X	2932	-0-	-602	-0-	2926	3	6	9	N	5	1	8			19

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

10	2945	X	2686	-0-	-259	-0-	2683	3	3	9	N	3	3	8			82
11	2790	X	2532	-0-	-258	-0-	2530	3	2	9	N	2	2	8			82
12	2790	X	2490	-0-	-300	-0-	2489	3	1	9	N	1	1	8			82
01	2759	X	2358	-0-	-401	-0-	2357	3	1	9	N	1	62	1	1	8	20
02	2436	X	2278	-0-	-158	-0-	2277	3	1	9	N	1	1	8			20
*03	2697	X	2463	-0-	-234	-0-	2462	3	1	9	N	1	1	8			20

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

10	1488	N	1119	-0-	-369	-0-	1116	3	3	9	N	3	3	8			21
11	1410	N	955	-0-	-455	-0-	952	3	3	9	N	3	3	8			21
12	1395	N	922	-0-	-473	-0-	920	3	2	9	N	2	2	8			21
01	1116	N	946	-0-	-170	-0-	945	3	1	9	N	1	1	8			21
02	896	N	876	-0-	-20	-0-	874	3	2	9	N	2	2	8			21
03	930	N	893	-0-	-37	-0-	891	3	2	9	N	2	2	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

10	2945	X	2663	-0-	-282	-0-	2627	3	36	9	N	33	14	8			49
11	2640	X	2553	-0-	-87	-0-	2520	3	33	9	N	30	14	8			65
12	2635	N	2239	-0-	-396	-0-	2207	3	32	9	N	29	8	8			86
01	2666	N	2595	-0-	-71	-0-	2570	3	25	9	N	23	5	8			104
02	2380	N	2359	-0-	-21	-0-	2326	3	33	9	N	30	12	8			122
*03	2633	N	2633	-0-	-0-	-0-	2599	3	34	9	N	31	14	8			139

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

10	3224	X	2757	-0-	-467	-0-	2751	3	6	9	N	5	5	8			35
11	2820	X	2628	-0-	-192	-0-	2624	3	4	9	N	4	4	8			35
12	2883	X	2464	-0-	-419	-0-	2458	3	6	9	N	5	5	8			35
01	2852	X	2731	-0-	-121	-0-	2728	3	3	9	N	3	3	8			35
02	2520	X	2433	-0-	-87	-0-	2420	3	13	9	N	12	12	8			35
03	2759	X	2690	-0-	-69	-0-	2677	3	13	9	N	12	12	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

10	3627	X	3457	-0-	-170	-0-	3444	3	13	9	N	12	12	8			45
11	3510	X	3276	-0-	-234	-0-	3262	3	14	9	N	13	13	8			45
12	3565	X	3233	-0-	-332	-0-	3224	3	9	9	N	8	8	8			45
01	3503	X	3227	-0-	-276	-0-	3221	3	6	9	N	5	5	8			45
02	3136	X	2974	-0-	-162	-0-	2961	3	13	9	N	12	12	8			45
*03	3472	X	3273	-0-	-199	-0-	3261	3	12	9	N	11	11	8			45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3334	-0-	-200	-0-	3284	3	50	9	N	45	9	8			52
11	3390	X	3141	-0-	-249	-0-	3087	3	54	9	N	49	10	8			91
12	3410	X	3094	-0-	-316	-0-	3043	3	51	9	N	46	7	8			130
01	3410	X	3085	-0-	-325	-0-	3046	3	39	9	N	35	125	1	4	8	36
02	3024	X	2886	-0-	-138	-0-	2841	3	45	9	N	41	9	8			68
03	3348	X	3173	-0-	-175	-0-	3136	3	37	9	N	34	9	8			93

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					50
11	19	X	19	-0-	-0-	-0-	19	1			N	-0-					50
12	8	X	8	-0-	-0-	-0-	8	2			N	-0-					50
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					50
02	28	N	-0-	-0-	-28	-0-					N	-0-					50
03	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	1541	2	9	9	N	8	114	1			21
11	1404	X	1404	-0-	-0-	-0-	1386	2	18	9	N	16					37
12	1626	X	1626	-0-	-0-	-0-	1616	2	10	9	N	9					46
01	1594	N	1594	-0-	-0-	-0-	1573	2	21	9	N	19					65
02	1316	N	-0-	-0-	-1316	-0-					N	14					79
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					79

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-	89	1			27
11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					27
12	952	X	952	-0-	-0-	-0-	952	2			N	-0-					27
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					27
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					27
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					27

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1077	-0-	1077	5772	254	1	822	2	N	1					46
							1	9									
11	DLQ G-10		771	-0-	771	6543	756	2	15	9	N	14					60
12	3100	N	757	-0-	-2343	4200	17	1	729	2	N	10					70
							11	9									
01	3100	N	863	-0-	-2237	1963	863	2			N	-0-					70
02	2731	N	768	-0-	-1963	-0-	768	2			N	-0-					70
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	235	1	901	2	N	-0-					56
11	910	N	910	-0-	-0-	-0-	889	2	21	9	N	19					75
12	944	N	944	-0-	-0-	-0-	903	2	41	9	N	37					112
01	906	N	906	-0-	-0-	-0-	892	2	14	9	N	13	2	1			123
02	838	N	838	-0-	-0-	-0-	821	2	17	9	N	15					138
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2081	-0-	2081	11386	345	1	1736	2	N	-0-	179	1			66
11	DLQ G-10		2154	-0-	2154	13540	2108	2	46	9	N	42					108
12	3100	N	2265	-0-	-835	12705	2212	2	53	9	N	48					156
01	3100	N	2327	-0-	-773	11932	2274	2	53	9	N	48	4	1			200
02	2800	N	2100	-0-	-700	11232	1998	2	102	9	N	93	184	1			109
03	2263	N	NO RPT	-0-	-2263	8969					N	NO RPT					109

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1402	-0-	1402	8290	28	1	1350	2	N	22					211
							24	9									
11	DLQ G-10		1871	-0-	1871	10161	1852	2	19	9	N	17					228
12	3100	N	1985	-0-	-1115	9046	28	1	1937	2	N	18					246
							20	9									
01	3100	N	1993	-0-	-1107	7939	1945	2	48	9	N	44	47	1			243
02	2800	N	1892	-0-	-908	7031	1881	2	11	9	N	10					253
03	1984	N	NO RPT	-0-	-1984	5047					N	NO RPT					253

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1593	-0-	-577	-0-	379	1	1109	2	N	95					258
							105	9									
11	1530	X	1499	-0-	-31	-0-	1481	2	18	9	N	16	187	1			87
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					87
01	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	N	3	3	1			87
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					87
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

10	DLQ G-10		398	-0-	398	2086	196	1	138	2	N	58	184	1			130
							64	9									
11	DLQ G-10		171	-0-	171	2257	151	2	20	9	N	18					148
12	2404	N	147	-0-	-2257	-0-	15	1	112	2	N	18					166
							20	9									
01	460	N	460	-0-	-0-	-0-	397	2	63	9	N	57	182	1			41
02	395	N	395	-0-	-0-	-0-	371	2	24	9	N	22					63
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					63

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

10	DLQ G-10		225	-0-	225	1601	225	1			N	-0-					29
11	DLQ G-10		-0-	-0-	-0-	1601					N	-0-					29
12	T. A.		-0-	-0-	-0-	1601					N	-0-					29
01	1601	X	-0-	-0-	-1601	-0-					N	9	12	1			26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

10	DLQ G-10		4149	-0-	4149	19359	819	1	3297	2	N	30					205
							33	9									
11	DLQ G-10		3713	-0-	3713	23072	593	1	3070	2	N	45					250
							50	9									
12	26593	X	3521	-0-	-23072	-0-	613	1	2864	2	N	40	183	1			107
							44	9									
01	3562	X	3562	-0-	-0-	-0-	623	1	2859	2	N	73	46	1			134
							80	9									
02	3199	X	3199	-0-	-0-	-0-	563	1	2591	2	N	41					175
							45	9									
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					175

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

10	DLQ G-10		3755	-0-	3755	19615	923	1	2804	2	N	25					91
							28	9									
11	DLQ G-10		2994	-0-	2994	22609	682	1	2273	2	N	35					126
							39	9									
12	25922	X	3313	-0-	-22609	-0-	727	1	2543	2	N	39					165
							43	9									
01	3162	X	2965	-0-	-197	-0-	748	1	2141	2	N	69	16	1			218
							76	9									
02	2856	X	2652	-0-	-204	-0-	660	1	1963	2	N	26	185	1			59
							29	9									
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					59

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		341	-0-	341	1975	164	1	177	2	N	-0-					208
11	DLQ G-10		204	-0-	204	2179	204	2			N	-0-					208
12	2379	N	200	-0-	-2179	-0-	200	2			N	-0-					208
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					208
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					208
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					208

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		177	-0-	177	921	177	2			N	-0-					57
11	DLQ G-10		211	-0-	211	1132	211	2			N	-0-					57
12	1278	N	146	-0-	-1132	-0-	146	2			N	-0-					57
01	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9	12	1			54
02	494	N	494	-0-	-0-	-0-	470	2	24	9	N	22					76
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					76

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	418					N	-0-					52
11	418	X	-0-	-0-	-418	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	5	7	1			50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		204	-0-	204	572	109	1	95	2	N	-0-					183
11	DLQ G-10		468	-0-	468	1040	362	1	106	2	N	-0-					183
12	1432	N	392	-0-	-1040	-0-	374	1	18	2	N	-0-					183
01	374	N	374	-0-	-0-	-0-	374	1			N	-0-					183
02	338	N	338	-0-	-0-	-0-	338	1			N	-0-					183
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4355	X	4355	-0-	-0-	-0-	4241	2	114	9	N	104					925
11	4908	X	4908	-0-	-0-	-0-	4717	2	191	9	N	174	198	1			901
12	5022	X	4203	-0-	-819	-0-	4106	2	97	9	N	88	195	1			794
01	5022	X	3635	-0-	-1387	-0-	3578	2	57	9	N	52					846
02	4368	X	3374	-0-	-994	-0-	3286	2	88	9	N	80					926
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					926

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3250	-0-	-67	-0-	3154	2	96	9	N	87					613
11	3210	X	3186	-0-	-24	-0-	3123	2	63	9	N	57	195	1			475
12	3813	X	3026	-0-	-787	-0-	2960	2	66	9	N	60					535
01	3565	X	3283	-0-	-282	-0-	3237	2	46	9	N	42					577
02	2996	X	2750	-0-	-246	-0-	2711	2	39	9	N	35					612
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					612

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					284
11	0	N	-0-	-0-	-0-	-0-					N	-0-					284
12	0	N	-0-	-0-	-0-	-0-					N	-0-					284
01	0	N	-0-	-0-	-0-	-0-					N	-0-					284
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9642	-0-	-1425	-0-	9497	2	145	9	N	132	189	1			1787
11	10710	X	4338	-0-	-6372	-0-	4240	2	98	9	N	89					1876
12	10571	X	7256	-0-	-3315	-0-	7256	2			N	-0-					1876
01	9889	X	7638	-0-	-2251	-0-	7559	2	79	9	N	72					1948
02	8764	X	4949	-0-	-3815	-0-	4907	2	42	9	N	38	191	1			1795
03	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					1795

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	3357	-0-	-4579	-0-	153	1	3140	2	N	58					978
							64	9									
11	7680	X	4059	-0-	-3621	-0-	4045	2	14	9	N	13					991
12	4650	X	4506	-0-	-144	-0-	206	1	4298	2	N	2					993
							2	9									
01	6443	X	6443	-0-	-0-	-0-	297	1	6037	2	N	99					1092
							109	9									
*02	4927	X	4927	-0-	-0-	-0-	221	1	4574	2	N	120	378	1			834
							132	9									
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					834

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7799	-0-	-106	-0-	7755	2	44	9	Y	40					1017
11	9594	X	9594	-0-	-0-	-0-	9458	2	136	9	Y	124					1141
12	9517	X	9517	-0-	-0-	-0-	9396	2	121	9	Y	110	186	1			1065
01	8060	X	7462	-0-	-598	-0-	7418	2	44	9	Y	40					1105
02	7280	X	6660	-0-	-620	-0-	6649	2	11	9	Y	10					1115
03	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					1115

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	13121	-0-	-1728	-0-	13009	2	112	9	N	102					3159
11	14220	X	11671	-0-	-2549	-0-	11542	2	129	9	N	117	184	1			3092
12	13981	X	10069	-0-	-3912	-0-	9994	2	75	9	N	68					3160
01	13640	X	9251	-0-	-4389	-0-	9161	2	90	9	N	82					3242
02	12292	X	12151	-0-	-141	-0-	12013	2	138	9	N	125					3367
03	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					3367

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6889	-0-	-117	-0-	6799	2	90	9	N	82					1112
11	6540	X	6330	-0-	-210	-0-	6124	2	206	9	N	187					1299
12	6634	X	6359	-0-	-275	-0-	6229	2	130	9	N	118	373	1			1044
01	8091	X	5826	-0-	-2265	-0-	5718	2	108	9	N	98					1142
02	7308	X	5571	-0-	-1737	-0-	5494	2	77	9	N	70					1212
03	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					1212

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	X	161	-0-	-310	-0-	32	1	129	2	N	-0-					256
11	0	X	-0-	-0-	-0-	-0-					N	-0-					256
12	155	X	-0-	-0-	-155	-0-					N	-0-					256
01	0	X	-0-	-0-	-0-	-0-					N	-0-					256
02	140	X	-0-	-0-	-140	-0-					N	-0-					256
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6755	-0-	-1677	-0-	6624	2	131	9	N	119					1094
11	6990	X	6090	-0-	-900	-0-	5970	2	120	9	N	109	199	1			1004
12	6324	X	2524	-0-	-3800	-0-	2441	2	83	9	N	75					1079
01	7514	X	7514	-0-	-0-	-0-	7430	2	84	9	N	76	199	1			956
*02	8565	X	8565	-0-	-0-	-0-	8308	2	257	9	N	234	199	1			991
03	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					991

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3718	-0-	-126	-0-	3677	2	41	9	N	37					268
11	4947	X	4947	-0-	-0-	-0-	4883	2	64	9	N	58					326
12	4557	X	4023	-0-	-534	-0-	3976	2	47	9	N	43	192	1			177
01	4557	X	3898	-0-	-659	-0-	3856	2	42	9	N	38					215
*02	4077	X	4077	-0-	-0-	-0-	4003	2	74	9	N	67					282
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					282

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		5219	-0-	5219	25739	233	1	4826	2	N	145					867
							160	9									
11	14B2 EXT		6333	-0-	6333	32072	6283	2	50	9	N	45					912
12	35983	X	3911	-0-	-32072	-0-	176	1	3688	2	N	43					955
							47	9									
01	6882	X	1409	-0-	-5473	-0-	65	1	1327	2	N	15					970
							17	9									
02	4704	X	2980	-0-	-1724	-0-	136	1	2813	2	N	28					998
							31	9									
03	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					998

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	17328	-0-	-1799	-0-	17325	2	3	9	N	3					448
11	17970	X	16431	-0-	-1539	-0-	16186	2	245	9	N	223	198	1			473
12	17391	X	15843	-0-	-1548	-0-	15570	2	273	9	N	248	399	1			322
01	17391	X	15722	-0-	-1669	-0-	15422	2	300	9	N	273	187	1			408
02	15708	X	13732	-0-	-1976	-0-	13523	2	209	9	N	190	191	1			407
03	17329	X	NO RPT	-0-	-17329	-0-					N	NO RPT					407

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7304	-0-	-1345	-0-	7102	2	202	9	N	184	192	1			1616
11	8370	X	8050	-0-	-320	-0-	7806	2	244	9	N	222	371	1			1467
12	8222	X	8222	-0-	-0-	-0-	7982	2	240	9	N	218	196	1			1489
01	8333	X	8333	-0-	-0-	-0-	8124	2	209	9	N	190	193	1			1486
*02	7463	X	7463	-0-	-0-	-0-	7240	2	223	9	N	203	194	1			1495
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					1495

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

10	13547	X	12298	-0-	-1249	-0-	11986	2	312	9	N	284	198	1			4951
11	12960	X	11784	-0-	-1176	-0-	11521	2	263	9	N	239	393	1			4797
12	13144	X	12294	-0-	-850	-0-	12027	2	267	9	N	243	198	1			4842
01	12586	X	12368	-0-	-218	-0-	12090	2	278	9	N	253	197	1			4898
02	11368	X	10124	-0-	-1244	-0-	10080	2	44	9	N	40					4938
03	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					4938

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

10	4648	X	4648	-0-	-0-	-0-	4295	2	353	9	N	321	194	1			2170
11	4110	X	3818	-0-	-292	-0-	3510	2	308	9	N	280	194	1			2256
12	4619	X	2206	-0-	-2413	-0-	1947	2	259	9	N	235	381	1			2110
01	4619	X	3214	-0-	-1405	-0-	2941	2	273	9	N	248	177	1			2181
02	4200	X	3423	-0-	-777	-0-	3161	2	262	9	N	238	199	1			2220
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					2220

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

10	3565	X	3311	-0-	-254	-0-	31	1	3280	2	N	-0-					207
11	3210	X	3086	-0-	-124	-0-	30	1	3056	2	N	-0-					207
12	3317	X	2742	-0-	-575	-0-	31	1	2711	2	N	-0-					207
01	3844	X	2454	-0-	-1390	-0-	29	1	2425	2	N	-0-					207
02	2996	X	2311	-0-	-685	-0-	28	1	2283	2	N	-0-					207
03	3317	X	3052	-0-	-265	-0-	31	1	3021	2	N	-0-					207

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	31	1	1300	2	N	-0-					121
11	1351	N	1351	-0-	-0-	-0-	30	1	1321	2	N	-0-					121
12	1333	N	1286	-0-	-47	-0-	31	1	1255	2	N	-0-					121
01	1333	N	1282	-0-	-51	-0-	31	1	1251	2	N	-0-					121
02	1260	N	1110	-0-	-150	-0-	28	1	1082	2	N	-0-					121
*03	1271	N	1240	-0-	-31	-0-	31	1	1209	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

10	1756	N	1756	-0-	-0-	-0-	125	1	1631	2	N	-0-					107
11	1920	N	1920	-0-	-0-	-0-	125	1	1795	2	N	-0-					107
12	1919	N	1919	-0-	-0-	-0-	120	1	1799	2	N	-0-					107
01	1767	N	1663	-0-	-104	-0-	120	1	1543	2	N	-0-					107
02	1792	N	1542	-0-	-250	-0-	110	1	1432	2	N	-0-					107
*03	1922	N	1279	-0-	-643	-0-	115	1	1164	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

10	1720	N	1720	-0-	-0-	-0-	150	1	1570	2	N	-0-					101
11	1488	N	1488	-0-	-0-	-0-	145	1	1343	2	N	-0-					101
12	1760	N	1760	-0-	-0-	-0-	155	1	1605	2	N	-0-					101
01	1336	N	1336	-0-	-0-	-0-	155	1	1181	2	N	-0-					101
02	1400	N	1388	-0-	-12	-0-	140	1	1248	2	N	-0-					101
*03	1767	N	1490	-0-	-277	-0-	150	1	1340	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

*04	1043	N	1043	-0-	-0-	-0-	150	1	893	2	N	-0-					177
*05	1053	N	1053	-0-	-0-	-0-	155	1	898	2	N	-0-					177
*06	1230	N	977	-0-	-253	-0-	150	1	827	2	N	-0-					177
*07	1085	N	1006	-0-	-79	-0-	155	1	851	2	N	-0-					177
*08	959	N	959	-0-	-0-	-0-	155	1	804	2	N	-0-					177
*09	990	N	977	-0-	-13	-0-	150	1	827	2	N	-0-					177
*10	1121	N	1121	-0-	-0-	-0-	155	1	966	2	N	-0-					177
*11	1040	N	1040	-0-	-0-	-0-	150	1	890	2	N	-0-					177
*12	1023	N	1012	-0-	-11	-0-	150	1	862	2	N	-0-					177
*01	1116	N	970	-0-	-146	-0-	145	1	825	2	N	-0-					177
*02	980	N	958	-0-	-22	-0-	140	1	818	2	N	-0-					177
*03	1403	N	1403	-0-	-0-	-0-	155	1	938	2	N	-0-					177
							310	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1383	-0-	-74	-0-	150	1	1233	2	N	-0-					191
11	1408	N	1408	-0-	-0-	-0-	150	1	1258	2	N	-0-					191
12	1432	N	1432	-0-	-0-	-0-	140	1	1292	2	N	-0-					191
01	1857	N	1857	-0-	-0-	-0-	145	1	1432	2	N	-0-					191
							280	4									
02	1527	N	1527	-0-	-0-	-0-	140	1	1107	2	N	-0-					191
							280	4									
*03	1636	N	1636	-0-	-0-	-0-	155	1	1171	2	N	-0-					191
							310	4									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	3100	N	3563	-0-	463	463	3563	2			N	-0-					187
01	3100	N	3050	-0-	-50	413	3029	2	21	9	N	19					206
*02	2479	N	2066	-0-	-413	-0-	2036	2	30	9	N	27					233
03	2356	X	2063	-0-	-293	-0-	2062	2	1	9	N	1	196	1			38

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

*04	1293	N	1293	-0-	-0-	-0-	150	1	1143	2	N	-0-					197
*05	1209	N	1029	-0-	-180	-0-	155	1	874	2	N	-0-					197
*06	1221	N	1221	-0-	-0-	-0-	150	1	1071	2	N	-0-					197
*07	1178	N	1067	-0-	-111	-0-	155	1	912	2	N	-0-					197
*08	1167	N	1167	-0-	-0-	-0-	155	1	1012	2	N	-0-					197
*09	1230	N	723	-0-	-507	-0-	120	1	603	2	N	-0-					197
*10	1054	N	812	-0-	-242	-0-	145	1	667	2	N	-0-					197
*11	794	N	794	-0-	-0-	-0-	105	1	689	2	N	-0-					197
*12	744	N	529	-0-	-215	-0-	100	1	429	2	N	-0-					197
*01	990	N	990	-0-	-0-	-0-	100	1	890	2	N	-0-					197
*02	1011	N	1011	-0-	-0-	-0-	90	1	921	2	N	-0-					197
*03	1262	N	1262	-0-	-0-	-0-	100	1	1162	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

10	1983	X	1983	-0-	-0-	-0-	1935	2	48	9	N	44	1	8			105
11	1148	X	1148	-0-	-0-	-0-	1096	2	52	9	N	47					152
12	1026	X	1026	-0-	-0-	-0-	978	2	48	9	N	44	1	8			195
01	1107	X	1107	-0-	-0-	-0-	1089	2	18	9	N	16	1	8			210
02	1072	X	1072	-0-	-0-	-0-	1018	2	54	9	N	49	193	1	2	8	64
*03	837	X	837	-0-	-0-	-0-	813	2	24	9	N	22	1	8			85

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

10	786	N	786	-0-	-0-	-0-	765	2	21	9	N	19	1	8			155
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					155
12	653	N	653	-0-	-0-	-0-	652	2	1	9	N	1	1	8			155
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					155
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					155
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					155

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					Y	-0-					82
11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					82
12	837	N	-0-	-0-	-837	-0-					Y	-0-					82
01	776	N	776	-0-	-0-	-0-	1	1	775	2	Y	-0-					82
02	700	N	-0-	-0-	-700	-0-					Y	-0-					82
*03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-					14
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					14
12	434	N	-0-	-0-	-434	-0-					Y	-0-					14
01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					14
02	336	N	-0-	-0-	-336	-0-					Y	-0-					14
*03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					Y	-0-					35
11	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					35
12	682	N	-0-	-0-	-682	-0-					Y	-0-					35
01	624	N	624	-0-	-0-	-0-	1	1	623	2	Y	-0-					35
02	532	N	-0-	-0-	-532	-0-					Y	-0-					35
*03	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	1	1	1192	2	Y	-0-					59
11	1264	N	1264	-0-	-0-	-0-	1	1	1263	2	Y	-0-					59
12	1271	N	1253	-0-	-18	-0-	3	1	1250	2	Y	-0-					59
01	1297	N	1297	-0-	-0-	-0-	2	1	1295	2	Y	-0-					59
02	1176	N	1120	-0-	-56	-0-	2	1	1118	2	Y	-0-					59
*03	1286	N	1286	-0-	-0-	-0-	1	1	1285	2	Y	-0-					59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1165	-0-	-44	-0-	1161	2	4	9	N	4					34
11	1226	N	1226	-0-	-0-	-0-	1	1	1222	2	N	3					37
							3	9									
12	1256	N	1256	-0-	-0-	-0-	3	1	1247	2	N	5					42
							6	9									
01	1268	N	1268	-0-	-0-	-0-	2	1	1254	2	N	11					53
							12	9									
02	1148	N	1069	-0-	-79	-0-	1	1	1055	2	N	12					65
							13	9									
03	1271	N	1250	-0-	-21	-0-	1	1	1239	2	N	9					74
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2529	N	2529	-0-	-0-	-0-	1	1	2503	2	N	23					246
							25	9									
11	2548	N	2548	-0-	-0-	-0-	2	1	2524	2	N	20	180	1			86
							22	9									
12	2722	N	2722	-0-	-0-	-0-	7	1	2695	2	N	18					104
							20	9									
01	2671	N	2671	-0-	-0-	-0-	4	1	2643	2	N	22					126
							24	9									
02	2470	N	2470	-0-	-0-	-0-	3	1	2444	2	N	21					147
							23	9									
*03	2699	N	2699	-0-	-0-	-0-	2	1	2665	2	N	29					176
							32	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

10	0	N	-0-	-0-	-0-	-0-					N	-0-					149
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

10	5208	X	4622	-0-	-586	-0-	29	1	4560	2	N	30					220
							33	9									
11	4860	X	4830	-0-	-30	-0-	30	1	4759	2	N	37	194	1			63
							41	9									
12	4929	X	4915	-0-	-14	-0-	30	1	4853	2	N	29					92
							32	9									
01	4929	X	4583	-0-	-346	-0-	28	1	4532	2	N	21					113
							23	9									
02	4508	X	4465	-0-	-43	-0-	26	1	4407	2	N	29					142
							32	9									
03	4991	X	4079	-0-	-912	-0-	25	1	4029	2	N	23					165
							25	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

10	2305	N	2305	-0-	-0-	-0-	31	1	2243	2	N	28					235
							31	9									
11	2136	N	2136	-0-	-0-	-0-	28	1	2080	2	N	25	195	1			65
							28	9									
12	2313	N	2313	-0-	-0-	-0-	28	1	2249	2	N	33					98
							36	9									
01	2165	N	2165	-0-	-0-	-0-	24	1	2100	2	N	37					135
							41	9									
02	2010	N	2010	-0-	-0-	-0-	28	1	1947	2	N	32					167
							35	9									
*03	2158	N	2158	-0-	-0-	-0-	31	1	2096	2	N	28					195
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2858	N	2858	-0-	-0-	-0-	31	1	2799	2	N	25					110
							28	9									
11	2809	N	2809	-0-	-0-	-0-	30	1	2746	2	N	30					140
							33	9									
12	2790	N	2684	-0-	-106	-0-	30	1	2624	2	N	27					167
							30	9									
01	2852	N	2673	-0-	-179	-0-	23	1	2621	2	N	26					193
							29	9									
02	2752	N	2752	-0-	-0-	-0-	28	1	2691	2	N	30					223
							33	9									
*03	2866	N	2866	-0-	-0-	-0-	31	1	2825	2	N	9					232
							10	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2987	-0-	-299	-0-	31	1	2912	2	N	40	192	1			87
							44	9									
11	3150	X	2874	-0-	-276	-0-	30	1	2800	2	N	40					127
							44	9									
12	3193	X	2851	-0-	-342	-0-	28	1	2772	2	N	46					173
							51	9									
01	3162	X	2760	-0-	-402	-0-	25	1	2687	2	N	44					217
							48	9									
02	2744	X	2597	-0-	-147	-0-	28	1	2524	2	N	41	192	1			66
							45	9									
03	2976	X	2811	-0-	-165	-0-	31	1	2747	2	N	30					96
							33	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3365	-0-	-169	-0-	31	1	3298	2	N	33					123
							36	9									
11	3360	X	3228	-0-	-132	-0-	30	1	3159	2	N	35					158
							39	9									
12	3410	X	3242	-0-	-168	-0-	29	1	3176	2	N	34					192
							37	9									
01	3410	X	3126	-0-	-284	-0-	23	1	3053	2	N	45					237
							50	9									
02	3052	X	3001	-0-	-51	-0-	28	1	2943	2	N	27	194	1			70
							30	9									
03	3379	X	3293	-0-	-86	-0-	31	1	3220	2	N	38					108
							42	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1492	-0-	-27	-0-	31	1	1443	2	N	16					188
							18	9									
11	1470	N	1372	-0-	-98	-0-	30	1	1327	2	N	14					202
							15	9									
12	1519	N	1422	-0-	-97	-0-	29	1	1371	2	N	20					222
							22	9									
01	1488	N	1328	-0-	-160	-0-	25	1	1285	2	N	16					238
							18	9									
02	1315	N	1315	-0-	-0-	-0-	28	1	1266	2	N	19	190	1			67
							21	9									
*03	1428	N	1428	-0-	-0-	-0-	31	1	1388	2	N	8					75
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2241	-0-	-22	-0-	31	1	2182	2	N	25	191	1			60
							28	9									
11	2205	N	2205	-0-	-0-	-0-	30	1	2145	2	N	27					87
							30	9									
12	2232	N	2101	-0-	-131	-0-	29	1	2041	2	N	28					115
							31	9									
01	2232	N	1993	-0-	-239	-0-	23	1	1937	2	N	30					145
							33	9									
02	2072	N	1916	-0-	-156	-0-	28	1	1858	2	N	27					172
							30	9									
*03	2207	N	2207	-0-	-0-	-0-	28	1	2134	2	N	41					213
							45	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	829	-0-	-70	-0-	25	1	798	2	N	5					205
							6	9									
11	900	N	844	-0-	-56	-0-	30	1	808	2	N	5					210
							6	9									
12	899	N	864	-0-	-35	-0-	31	1	824	2	N	8					218
							9	9									
01	837	N	733	-0-	-104	-0-	25	1	700	2	N	7					225
							8	9									
02	786	N	786	-0-	-0-	-0-	28	1	750	2	N	7					232
							8	9									
03	868	N	855	-0-	-13	-0-	31	1	821	2	N	3					235
							3	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3342	-0-	-161	-0-	31	1	3278	2	N	30	192	1			63
							33	9									
11	3360	X	3211	-0-	-149	-0-	30	1	3163	2	N	16					79
							18	9									
12	3410	X	3252	-0-	-158	-0-	30	1	3181	2	N	37					116
							41	9									
01	3410	X	3082	-0-	-328	-0-	30	1	3017	2	N	32					148
							35	9									
02	3080	X	2913	-0-	-167	-0-	28	1	2852	2	N	30					178
							33	9									
03	3348	X	3265	-0-	-83	-0-	31	1	3203	2	N	28					206
							31	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1451	-0-	-37	-0-	31	1	1401	2	N	17					212
							19	9									
11	1440	N	1388	-0-	-52	-0-	30	1	1341	2	N	15					227
							17	9									
12	1602	N	1602	-0-	-0-	-0-	28	1	1552	2	N	20					247
							22	9									
01	1457	N	1434	-0-	-23	-0-	22	1	1395	2	N	15	191	1			71
							17	9									
02	1288	N	1278	-0-	-10	-0-	28	1	1230	2	N	18					89
							20	9									
03	1612	N	1402	-0-	-210	-0-	31	1	1347	2	N	22					111
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2354	-0-	-126	-0-	31	1	2310	2	N	12					67
							13	9									
11	2400	N	2313	-0-	-87	-0-	30	1	2263	2	N	18					85
							20	9									
12	2480	N	2326	-0-	-154	-0-	28	1	2267	2	N	28					113
							31	9									
01	2356	N	2081	-0-	-275	-0-	20	1	2031	2	N	27					140
							30	9									
02	2212	N	2212	-0-	-0-	-0-	28	1	2156	2	N	25					165
							28	9									
*03	2361	N	2361	-0-	-0-	-0-	31	1	2300	2	N	27					192
							30	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	911	-0-	-236	-0-	30	1	872	2	N	8					81
							9	9									
11	964	N	964	-0-	-0-	-0-	30	1	920	2	N	13					94
							14	9									
12	961	N	876	-0-	-85	-0-	29	1	839	2	N	7					101
							8	9									
01	899	N	781	-0-	-118	-0-	23	1	741	2	N	15					116
							17	9									
02	896	N	792	-0-	-104	-0-	28	1	753	2	N	10					126
							11	9									
03	868	N	828	-0-	-40	-0-	30	1	787	2	N	10					136
							11	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2017	-0-	-308	-0-	29	1	1949	2	N	35	193	1			58
							39	9									
11	2190	N	1947	-0-	-243	-0-	29	1	1905	2	N	12					70
							13	9									
12	2232	N	2220	-0-	-12	-0-	29	1	2157	2	N	31					101
							34	9									
01	2015	N	1904	-0-	-111	-0-	22	1	1852	2	N	27					128
							30	9									
02	1879	N	1879	-0-	-0-	-0-	28	1	1818	2	N	30					158
							33	9									
03	2232	N	2003	-0-	-229	-0-	31	1	1933	2	N	35					193
							39	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	31	1	765	2	N	-0-					242
11	900	N	739	-0-	-161	-0-	30	1	709	2	N	-0-					242
12	868	N	776	-0-	-92	-0-	30	1	746	2	N	-0-					242
01	806	N	772	-0-	-34	-0-	22	1	750	2	N	-0-					242
02	759	N	759	-0-	-0-	-0-	28	1	731	2	N	-0-					242
*03	809	N	809	-0-	-0-	-0-	31	1	778	2	N	-0-					242

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3790	-0-	-147	-0-	31	1	3717	2	N	38	169	1			103
							42	9									
11	3750	X	3637	-0-	-113	-0-	30	1	3555	2	N	47					150
							52	9									
12	3875	X	3547	-0-	-328	-0-	28	1	3480	2	N	35					185
							39	9									
01	3875	X	3363	-0-	-512	-0-	23	1	3284	2	N	51					236
							56	9									
02	3500	X	3324	-0-	-176	-0-	28	1	3241	2	N	50	198	1			88
							55	9									
03	3782	X	3611	-0-	-171	-0-	31	1	3532	2	N	44					132
							48	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3836	-0-	-70	-0-	31	1	3765	2	N	36	173	1			128
							40	9									
11	3780	X	3696	-0-	-84	-0-	30	1	3616	2	N	45					173
							50	9									
12	3875	X	3764	-0-	-111	-0-	29	1	3676	2	N	54					227
							59	9									
01	3875	X	3570	-0-	-305	-0-	24	1	3500	2	N	42	180	1			89
							46	9									
02	3500	X	3459	-0-	-41	-0-	28	1	3377	2	N	49					138
							54	9									
03	3844	X	3757	-0-	-87	-0-	31	1	3679	2	N	43					181
							47	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1303	-0-	-61	-0-	31	1	1261	2	N	10					193
							11	9									
11	1290	N	1270	-0-	-20	-0-	30	1	1232	2	N	7					200
							8	9									
12	1364	N	1277	-0-	-87	-0-	31	1	1240	2	N	5					205
							6	9									
01	1302	N	1286	-0-	-16	-0-	31	1	1252	2	N	3					208
							3	9									
02	1176	N	1147	-0-	-29	-0-	28	1	1108	2	N	10					218
							11	9									
03	1271	N	1266	-0-	-5	-0-	31	1	1225	2	N	9					227
							10	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2689	-0-	-70	-0-	31	1	2603	2	N	50	197	1			80
							55	9									
11	2651	N	2651	-0-	-0-	-0-	30	1	2579	2	N	38					118
							42	9									
12	2749	N	2749	-0-	-0-	-0-	30	1	2654	2	N	59					177
							65	9									
01	2697	N	2653	-0-	-44	-0-	30	1	2557	2	N	60					237
							66	9									
02	2464	N	2460	-0-	-4	-0-	26	1	2395	2	N	35	182	1			90
							39	9									
*03	2915	N	2915	-0-	-0-	-0-	31	1	2816	2	N	62					152
							68	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1320	-0-		-75	-0-	31	1	1272	2	N	15					195
								17	9									
11	1320	N	811	-0-		-509	-0-	19	1	782	2	N	9					204
								10	9									
12	1364	N	-0-	-0-		-1364	-0-					N	-0-					204
01	1333	N	857	-0-		-476	-0-	14	1	840	2	N	3					207
								3	9									
02	1364	N	1364	-0-		-0-	-0-	26	1	1321	2	N	15					222
								17	9									
*03	1358	N	1358	-0-		-0-	-0-	31	1	1314	2	N	12					234
								13	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2581	-0-		-240	-0-	30	1	2542	2	N	8					240
								9	9									
11	2724	N	2724	-0-		-0-	-0-	30	1	2679	2	N	14	181	1			73
								15	9									
12	2900	N	2900	-0-		-0-	-0-	30	1	2851	2	N	17					90
								19	9									
01	2840	N	2840	-0-		-0-	-0-	30	1	2786	2	N	22					112
								24	9									
02	2587	N	2587	-0-		-0-	-0-	26	1	2539	2	N	20					132
								22	9									
*03	3100	N	3110	-0-		10	10	31	1	3060	2	N	17					149
								19	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-		-0-	-0-	30	1	826	2	N	18					205
								20	9									
11	872	N	872	-0-		-0-	-0-	28	1	824	2	N	18					223
								20	9									
12	844	N	844	-0-		-0-	-0-	28	1	783	2	N	30	183	1			70
								33	9									
01	868	N	662	-0-		-206	-0-	22	1	640	2	N	-0-					70
02	837	N	837	-0-		-0-	-0-	28	1	779	2	N	27					97
								30	9									
*03	927	N	927	-0-		-0-	-0-	29	1	873	2	N	23					120
								25	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1400	-0-		-26	-0-	31	1	1360	2	N	8					170
								9	9									
11	1530	N	1321	-0-		-209	-0-	28	1	1282	2	N	10					180
								11	9									
12	1457	N	1354	-0-		-103	-0-	27	1	1305	2	N	20					200
								22	9									
01	1395	N	1269	-0-		-126	-0-	23	1	1226	2	N	18					218
								20	9									
02	1335	N	1335	-0-		-0-	-0-	28	1	1285	2	N	20					238
								22	9									
*03	1393	N	1393	-0-		-0-	-0-	30	1	1349	2	N	13	194	1			57
								14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

10	10442	X	10442	-0-	-0-	-0-	31	1	10320	2	N	83					190
							91	9										
11	11640	X	10677	-0-	-963	-0-	30	1	10544	2	N	94	194	1			90
							103	9										
12	12028	X	11530	-0-	-498	-0-	31	1	11407	2	N	84					174
							92	9										
01	12028	X	10978	-0-	-1050	-0-	29	1	10829	2	N	109					283
							120	9										
02	10007	X	10007	-0-	-0-	-0-	28	1	9844	2	N	123	178	1			228
							135	9										
03	11532	X	11485	-0-	-47	-0-	31	1	11327	2	N	115	182	1			161
							127	9										

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

10	6541	X	2452	-0-	-4089	-0-	28	1	2412	2	N	11					215
							12	9										
11	5490	X	3928	-0-	-1562	-0-	30	1	3843	2	N	50					265
							55	9										
12	5673	X	3964	-0-	-1709	-0-	25	1	3904	2	N	32	185	1			112
							35	9										
01	5673	X	2560	-0-	-3113	-0-	24	1	2516	2	N	18					130
							20	9										
02	3780	X	1673	-0-	-2107	-0-	22	1	1634	2	N	15					145
							17	9										
03	4061	X	1627	-0-	-2434	-0-	20	1	1577	2	N	27					172
							30	9										

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

10	2232	N	2041	-0-	-191	-0-	31	1	2001	2	N	8					118
							9	9										
11	2160	N	1965	-0-	-195	-0-	30	1	1924	2	N	10					128
							11	9										
12	2139	N	2080	-0-	-59	-0-	31	1	2039	2	N	9					137
							10	9										
01	2114	N	2114	-0-	-0-	-0-	29	1	2078	2	N	6					143
							7	9										
02	1940	N	1940	-0-	-0-	-0-	28	1	1886	2	N	24					167
							26	9										
*03	2139	N	2139	-0-	-0-	-0-	31	1	2089	2	N	17					184
							19	9										

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1278	N	1278	-0-	-0-	-0-	31	1	1238	2	N	8					108
							9	9									
11	1209	N	1209	-0-	-0-	-0-	29	1	1170	2	N	9					117
							10	9									
12	1240	N	1230	-0-	-10	-0-	31	1	1187	2	N	11					128
							12	9									
01	1271	N	1181	-0-	-90	-0-	29	1	1142	2	N	9					137
							10	9									
02	1120	N	927	-0-	-193	-0-	23	1	904	2	N	-0-					137
03	1240	N	964	-0-	-276	-0-	31	1	926	2	N	6					143
							7	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8613	-0-	-532	-0-	31	1	8487	2	N	86					289
							95	9									
11	8850	X	8288	-0-	-562	-0-	30	1	8118	2	N	127	194	1			222
							140	9									
12	9145	X	8446	-0-	-699	-0-	30	1	8322	2	N	85	197	1			110
							94	9									
01	9083	X	8056	-0-	-1027	-0-	30	1	7921	2	N	95					205
							105	9									
02	8120	X	7687	-0-	-433	-0-	28	1	7557	2	N	93					298
							102	9									
03	8618	X	8479	-0-	-139	-0-	31	1	8334	2	N	104	191	1			211
							114	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5932	-0-	-361	-0-	30	1	5762	2	N	127					444
							140	9									
11	6150	X	6050	-0-	-100	-0-	30	1	5770	2	N	227	388	1			283
							250	9									
12	6355	X	5704	-0-	-651	-0-	29	1	5554	2	N	110					393
							121	9									
01	6355	X	5540	-0-	-815	-0-	26	1	5380	2	N	122	190	1			325
							134	9									
02	5656	X	5328	-0-	-328	-0-	28	1	5176	2	N	113					438
							124	9									
03	6262	X	5813	-0-	-449	-0-	31	1	5627	2	N	141	188	1			391
							155	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6057	-0-	-856	-0-	31	1	5965	2	N	55	192	1			172
							61	9									
11	6510	X	5965	-0-	-545	-0-	30	1	5877	2	N	53					225
							58	9									
12	6541	X	6165	-0-	-376	-0-	31	1	6062	2	N	65					290
							72	9									
01	6541	X	5632	-0-	-909	-0-	29	1	5551	2	N	47	188	1			149
							52	9									
02	5852	X	5302	-0-	-550	-0-	28	1	5222	2	N	47					196
							52	9									
03	6169	X	5993	-0-	-176	-0-	31	1	5898	2	N	58					254
							64	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4797	-0-	-659	-0-		31	1	4650	2	N	105	190	1			90
								116	9									
11	5130	X	4272	-0-	-858	-0-		30	1	4154	2	N	80					170
								88	9									
12	5177	X	3990	-0-	-1187	-0-		29	1	3839	2	N	111	194	1			87
								122	9									
01	5084	X	3990	-0-	-1094	-0-		31	1	3849	2	N	100					187
								110	9									
02	4480	X	3616	-0-	-864	-0-		28	1	3487	2	N	92	189	1			90
								101	9									
03	4805	X	3940	-0-	-865	-0-		31	1	3793	2	N	105					195
								116	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38657	X	32826	-0-	-5831	-0-		31	1	32271	2	N	476	562	1			267
								524	9									
11	37410	X	30667	-0-	-6743	-0-		30	1	30180	2	N	415	370	1			312
								457	9									
12	34162	X	30341	-0-	-3821	-0-		31	1	29803	2	N	461	551	1			222
								507	9									
01	34162	X	29377	-0-	-4785	-0-		31	1	28866	2	N	436	373	1			285
								480	9									
02	30828	X	25748	-0-	-5080	-0-		28	1	25300	2	N	382	376	1			291
								420	9									
03	32829	X	27716	-0-	-5113	-0-		31	1	27247	2	N	398	367	1			322
								438	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33480	X	29624	-0-	-3856	-0-		31	1	29184	2	N	372	387	1			185
								409	9									
11	31590	X	28177	-0-	-3413	-0-		30	1	27748	2	N	363	391	1			157
								399	9									
12	30783	X	28476	-0-	-2307	-0-		31	1	28036	2	N	372	194	1			335
								409	9									
01	30101	X	27828	-0-	-2273	-0-		31	1	27414	2	N	348	391	1			292
								383	9									
02	27188	X	24692	-0-	-2496	-0-		28	1	24330	2	N	304	391	1			205
								334	9									
03	29636	X	26761	-0-	-2875	-0-		31	1	26380	2	N	318	198	1			325
								350	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

10	P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	277	-0-	-219	-0-	277	2			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
12	372	N	221	-0-	-151	-0-	221	2			N	-0-					-0-
01	3079	N	3079	-0-	-0-	-0-	3079	3			N	-0-					-0-
02	2800	N	3079	-0-	279	279	3079	3			N	-0-					-0-
*03	3100	N	3079	-0-	-21	258	3079	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4804	X	4804	-0-	-0-	-0-	4735	3	69	9	N	63	185	1			80
11	4697	X	4697	-0-	-0-	-0-	4614	3	83	9	N	75					155
12	4488	X	4488	-0-	-0-	-0-	4418	3	70	9	N	64	185	1			34
01	3104	X	3104	-0-	-0-	-0-	3047	3	57	9	N	52					86
*02	1557	X	1557	-0-	-0-	-0-	1482	3	75	9	N	68					154
*03	2058	X	2058	-0-	-0-	-0-	1968	3	90	9	N	82	190	1			46

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
12	1302	N	1242	-0-	-60	-0-	1242	2			N	-0-					-0-
01	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1185	3	81	9	N	74					74
03	1240	N	1197	-0-	-43	-0-	1185	3	12	9	N	11					85

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3183	-0-	-165	-0-	3144	2	39	9	N	35					117
11	3240	X	3115	-0-	-125	-0-	3091	2	24	9	N	22					139
12	3100	X	2656	-0-	-444	-0-	2616	2	40	9	N	36					175
01	3100	X	2831	-0-	-269	-0-	2791	3	40	9	N	36					211
02	2813	X	2813	-0-	-0-	-0-	2791	3	22	9	N	20					231
03	3100	X	2808	-0-	-292	-0-	2791	3	17	9	N	15					246

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2797	X	2797	-0-	-0-	-0-	2717	2	80	9	N	73					200
11	2168	X	2168	-0-	-0-	-0-	2127	2	41	9	N	37	177	1			60
12	3048	X	3048	-0-	-0-	-0-	3033	2	15	9	N	14					74
01	2301	X	2301	-0-	-0-	-0-	2248	3	53	9	N	48					122
02	2276	X	2276	-0-	-0-	-0-	2248	3	28	9	N	25					147
*03	2280	N	2280	-0-	-0-	-0-	2248	3	32	9	N	29					176

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					10
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					10
12	1023	N	878	-0-	-145	-0-	878	2			N	-0-	10	7			-0-
01	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	906	3	41	9	N	37					37
*03	909	N	909	-0-	-0-	-0-	906	3	3	9	N	3					40

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3074	X	3074	-0-	-0-	-0-	3006	3	68	9	N	62	192	1			96
11	2838	X	2838	-0-	-0-	-0-	2791	3	47	9	N	43					139
12	2647	X	2647	-0-	-0-	-0-	2617	3	30	9	N	27					166
01	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					166
*02	2019	X	2019	-0-	-0-	-0-	1977	3	42	9	N	38					204
*03	1987	X	1987	-0-	-0-	-0-	1915	3	72	9	N	65	194	1			75

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1759	N	1759	-0-	-0-	-0-	1628	2	131	9	N	119	186	1			121
11	1692	N	1692	-0-	-0-	-0-	1603	2	89	9	N	81	120	1			82
12	1767	N	1358	-0-	-409	-0-	1349	2	9	9	N	8					90
01	1767	N	1204	-0-	-563	-0-	1204	3			N	-0-					90
02	1568	N	1204	-0-	-364	-0-	1204	3			N	-0-					90
03	1364	N	1204	-0-	-160	-0-	1204	3			N	-0-					90

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					7
11	1830	N	1828	-0-	-2	-0-	1828	3			N	-0-					7
12	1891	N	1871	-0-	-20	-0-	1871	3			N	-0-	7	7			-0-
01	1891	N	1857	-0-	-34	-0-	1857	3			N	-0-					-0-
*02	1708	N	416	-0-	-1292	-0-	416	3			N	-0-					-0-
03	1860	N	464	-0-	-1396	-0-	464	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8910	X	4103	-0-	-4807	-0-	4103	2			N	-0-					40
11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					40
12	2911	X	2911	-0-	-0-	-0-	27	1	2884	2	N	-0-	40	7			-0-
01	310	X	48	-0-	-262	-0-	48	3			N	-0-					-0-
02	280	X	103	-0-	-177	-0-	48	3	55	9	N	50					50
03	310	X	51	-0-	-259	-0-	48	3	3	9	N	3					53

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

10	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					37
11	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					37
12	3193	X	2752	-0-	-441	-0-	8	1	2744	2	N	-0-	37	7			-0-
01	3193	X	2836	-0-	-357	-0-	2836	3			N	-0-					-0-
02	2884	X	2883	-0-	-1	-0-	2836	3	47	9	N	43					43
03	3193	X	2850	-0-	-343	-0-	2836	3	14	9	N	13					56

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

10	1333	N	1328	-0-	-5	-0-	1311	2	17	9	N	15					44
11	1290	N	1270	-0-	-20	-0-	1253	2	17	9	N	15					59
12	1302	N	1259	-0-	-43	-0-	1250	2	9	9	N	8					67
01	1333	N	1014	-0-	-319	-0-	992	2	22	9	N	20					87
02	1176	N	1041	-0-	-135	-0-	1024	2	17	9	N	15					102
*03	1317	N	1317	-0-	-0-	-0-	1303	2	14	9	N	13					115

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

10	1333	N	1289	-0-	-44	-0-	1289	2			Y	-0-					3
11	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					3
12	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					3
01	1302	N	1159	-0-	-143	-0-	1158	2	1	9	Y	1					4
02	1148	N	1069	-0-	-79	-0-	1069	2			Y	-0-					4
*03	1209	N	1158	-0-	-51	-0-	1158	2			Y	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

10	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					79
11	1080	N	956	-0-	-124	-0-	956	2			N	-0-					79
12	1178	N	858	-0-	-320	-0-	858	2			N	-0-	5	7			74
01	992	N	949	-0-	-43	-0-	94	1	854	2	N	1	1	8			74
							1	9									
02	896	N	839	-0-	-57	-0-	101	1	737	2	N	1	1	8			74
							1	9									
*03	921	N	921	-0-	-0-	-0-	112	1	809	2	N	-0-					74

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

10	1007	N	1007	-0-	-0-	-0-	31	1	956	2	Y	18	10	1			22
							20	9									
11	1116	N	1116	-0-	-0-	-0-	30	1	1043	2	Y	39					61
							43	9									
12	1057	N	1057	-0-	-0-	-0-	31	1	985	2	Y	37	1	8			97
							41	9									
01	1445	N	1445	-0-	-0-	-0-	31	1	1335	2	Y	72					169
							79	9									
02	1229	N	1229	-0-	-0-	-0-	28	1	1169	2	Y	29	1	8			197
							32	9									
*03	1314	N	1314	-0-	-0-	-0-	31	1	1257	2	Y	24	191	1			30
							26	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

10	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					75
11	990	N	985	-0-	-5	-0-	972	2	13	9	Y	12					87
12	1009	N	1009	-0-	-0-	-0-	1001	2	8	9	Y	7	3	8			91
01	863	N	863	-0-	-0-	-0-	843	2	20	9	Y	18					109
02	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2	2	8			109
*03	902	N	902	-0-	-0-	-0-	890	2	12	9	Y	11	2	8			118

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	980	-0-	-167	-0-	980	2			N	-0-					133
11	1117	N	1117	-0-	-0-	-0-	1077	2	40	9	N	36					169
12	1054	N	790	-0-	-264	-0-	784	2	6	9	N	5					174
01	992	N	903	-0-	-89	-0-	88	1	807	2	N	7	5	8			176
							8	9									
02	1144	N	1144	-0-	-0-	-0-	101	1	1036	2	N	6	3	8			179
							7	9									
*03	1175	N	1175	-0-	-0-	-0-	112	1	1060	2	N	3	1	8			181
							3	9									

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2694	N	2694	-0-	-0-	-0-	2674	2	20	9	N	18					33
11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					33
12	3143	X	3143	-0-	-0-	-0-	3099	2	44	9	N	40	44	1	1	8	28
01	2860	X	2860	-0-	-0-	-0-	2843	2	17	9	N	15	3	1			40
02	2903	X	2903	-0-	-0-	-0-	2879	2	24	9	N	22	1	8			61
*03	3276	X	3276	-0-	-0-	-0-	3250	2	26	9	N	24	2	8			83

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2180	-0-	-579	-0-	2127	2	53	9	Y	48					135
11	2670	X	2228	-0-	-442	-0-	2216	2	12	9	Y	11					146
12	2573	X	2376	-0-	-197	-0-	2348	2	28	9	Y	25	126	1			45
01	2573	X	2275	-0-	-298	-0-	2274	2	1	9	Y	1	2	1			44
02	2381	X	2381	-0-	-0-	-0-	2356	2	25	9	Y	23					67
*03	2662	X	2662	-0-	-0-	-0-	2597	2	65	9	Y	59					126

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2535	X	2535	-0-	-0-	-0-	2532	2	3	9	Y	3					27
*11	1020	X	415	-0-	-605	-0-	409	2	6	9	Y	5	28	1			4
*12	1250	X	1250	-0-	-0-	-0-	1211	2	39	9	Y	35	35	1			4
*01	2542	X	848	-0-	-1694	-0-	782	2	66	9	Y	60	17	1	43	8	4
*02	2296	X	1937	-0-	-359	-0-	1917	2	20	9	Y	18	18	8			4
*03	4242	X	4242	-0-	-0-	-0-	1005	1	3226	2	Y	10	10	8			4
							11	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2056	N	2056	-0-	-0-	-0-	2048	2	8	9	N	7	2	1			19
11	2131	N	2131	-0-	-0-	-0-	2119	2	12	9	N	11					30
12	2380	N	2380	-0-	-0-	-0-	2374	2	6	9	N	5					35
01	2115	N	2115	-0-	-0-	-0-	2107	2	8	9	N	7					42
02	1988	N	1908	-0-	-80	-0-	1897	2	11	9	N	10					52
*03	2387	N	2044	-0-	-343	-0-	2044	2			N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1762	-0-	-98	-0-	1762	2			Y	-0-					-0-
11	1800	X	1717	-0-	-83	-0-	1717	2			Y	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1586	2	1	9	Y	1					1
01	1767	N	1461	-0-	-306	-0-	1461	2			Y	-0-					1
02	1596	N	1385	-0-	-211	-0-	1385	2			Y	-0-					1
*03	1581	N	1560	-0-	-21	-0-	1559	2	1	9	Y	1					2

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	684	-0-	-29	-0-	676	2	8	9	N	7					40
11	667	N	667	-0-	-0-	-0-	656	2	11	9	N	10					50
12	541	N	541	-0-	-0-	-0-	532	2	9	9	N	8	45	1			13
01	682	N	475	-0-	-207	-0-	471	2	4	9	N	4	1	1			16
02	616	N	514	-0-	-102	-0-	505	2	9	9	N	8					24
*03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					24

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1727	-0-	-102	-0-	1727	2			Y	-0-					67
11	1984	N	1984	-0-	-0-	-0-	1977	2	7	9	Y	6					73
12	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	Y	2					75
01	1736	N	1677	-0-	-59	-0-	1636	2	41	9	Y	37					112
02	1848	N	1559	-0-	-289	-0-	1559	2			Y	-0-	81	1			31
*03	2059	N	2059	-0-	-0-	-0-	2058	2	1	9	Y	1					32

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-	-6	-0-	552	2			Y	-0-					30
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					30
12	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					30
01	558	N	455	-0-	-103	-0-	454	2	1	9	Y	1					31
02	476	N	416	-0-	-60	-0-	416	2			Y	-0-					31
*03	496	N	456	-0-	-40	-0-	456	2			Y	-0-					31

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

10	1054	X	725	-0-	-329	-0-	8	1	706	2	Y	10					132
							11	9									
11	1020	X	834	-0-	-186	-0-	8	1	750	2	Y	69	176	1			25
							76	9									
12	749	N	749	-0-	-0-	-0-	8	1	733	2	Y	7	4	8			28
							8	9									
01	912	N	912	-0-	-0-	-0-	8	1	904	2	Y	-0-					28
02	784	N	778	-0-	-6	-0-	7	1	767	2	Y	4	4	8			28
							4	9									
*03	816	N	816	-0-	-0-	-0-	8	1	795	2	Y	12	1	8			39
							13	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

10	2914	N	2827	-0-	-87	-0-	2795	2	32	9	N	29					117
11	2820	N	2731	-0-	-89	-0-	2705	2	26	9	N	24					141
12	2914	N	2788	-0-	-126	-0-	2771	2	17	9	N	15					156
01	2821	N	2777	-0-	-44	-0-	2755	2	22	9	N	20					176
02	2568	N	2568	-0-	-0-	-0-	2537	2	31	9	N	28	185	1			19
*03	3100	N	3292	-0-	192	192	3269	2	23	9	N	21	1	8			39

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

10	1271	N	1190	-0-	-81	-0-	1190	2			Y	-0-					2
11	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					2
12	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					2
01	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1					3
02	1120	N	1029	-0-	-91	-0-	1029	2			Y	-0-					3
*03	1147	N	1121	-0-	-26	-0-	1121	2			Y	-0-					3

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	CLARK				WELL #: 3	RRCID -> 064419	COMPL. DATE 12/08/1975					TOTAL DEPTH 11050		PERF.10707 - 10978			
10	775	N	704	-0-	-71	-0-	704	2			Y	-0-					35
11	690	N	642	-0-	-48	-0-	642	2			Y	-0-					35
12	690	N	690	-0-	-0-	-0-	689	2	1	9	Y	1					36
01	713	N	663	-0-	-50	-0-	663	2			Y	-0-					36
02	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					36
*03	682	N	672	-0-	-10	-0-	672	2			Y	-0-					36
	NORRIS				WELL #: 3029	RRCID -> 064949	COMPL. DATE 01/22/1976					TOTAL DEPTH 11000		PERF.10572 - 10689			
10	1798	N	1792	-0-	-6	-0-	1756	2	36	9	Y	33					35
11	1755	N	1755	-0-	-0-	-0-	1744	2	11	9	Y	10					45
12	1852	N	1852	-0-	-0-	-0-	1798	2	54	9	Y	49	70	1			24
01	1798	N	1733	-0-	-65	-0-	1732	2	1	9	Y	1					25
02	1652	N	1554	-0-	-98	-0-	1540	2	14	9	Y	13					38
*03	1860	N	1760	-0-	-100	-0-	1701	2	59	9	Y	54					92
	SAVAGE, BETTY A.				WELL #: 4	RRCID -> 064950	COMPL. DATE 01/20/1976					TOTAL DEPTH 11000		PERF.10619 - 10891			
10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
01	682	N	620	-0-	-62	-0-	619	2	1	9	Y	1					1
02	588	N	565	-0-	-23	-0-	565	2			Y	-0-					1
*03	682	N	639	-0-	-43	-0-	639	2			Y	-0-					1
	YOUNG 65				WELL #: 7	RRCID -> 065033	COMPL. DATE 01/20/1976					TOTAL DEPTH 10960		PERF.10853 - 10902			
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	YOUNG 65				WELL #: 8	RRCID -> 066364	COMPL. DATE 12/27/1975					TOTAL DEPTH 11040		PERF.10703 - 10980			
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	PYEATT				WELL #: 1019	RRCID -> 068659	COMPL. DATE 05/22/1976					TOTAL DEPTH 10850		PERF.10592 - 10820			
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	341	N	224	-0-	-117	-0-	224	2			Y	-0-					-0-
02	308	N	181	-0-	-127	-0-	181	2			Y	-0-					-0-
*03	310	N	185	-0-	-125	-0-	185	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	N	1332	-0-	-0-	-0-	31	1	1301	2	Y	-0-					-0-
11	1260	N	1259	-0-	-1	-0-	30	1	1229	2	Y	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-					-0-
01	1333	N	1208	-0-	-125	-0-	31	1	1177	2	Y	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	28	1	1178	2	Y	-0-					-0-
*03	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	825	-0-	-12	-0-	31	1	794	2	Y	-0-					-0-
11	810	N	786	-0-	-24	-0-	30	1	756	2	Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	31	1	776	2	Y	-0-					-0-
01	837	N	806	-0-	-31	-0-	31	1	775	2	Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	28	1	720	2	Y	-0-					-0-
*03	806	N	765	-0-	-41	-0-	31	1	734	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	411	-0-	-23	-0-	411	2			Y	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	2			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
*03	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	985	-0-	-7	-0-	985	2			Y	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
01	992	N	815	-0-	-177	-0-	814	2	1	9	Y	1					1
02	840	N	743	-0-	-97	-0-	743	2			Y	-0-					1
*03	899	N	863	-0-	-36	-0-	863	2			Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2671	-0-	-181	-0-	2671	2			Y	-0-					-0-
11	2760	X	2512	-0-	-248	-0-	2512	2			Y	-0-					-0-
12	2571	N	2571	-0-	-0-	-0-	2570	2	1	9	Y	1					1
01	2666	N	2427	-0-	-239	-0-	2426	2	1	9	Y	1					2
02	2352	N	2223	-0-	-129	-0-	2223	2			Y	-0-					2
*03	2573	N	2478	-0-	-95	-0-	2478	2			Y	-0-					2

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
01	310	N	222	-0-	-88	-0-	222	2			Y	-0-					-0-
02	308	N	150	-0-	-158	-0-	150	2			Y	-0-					-0-
*03	341	N	224	-0-	-117	-0-	224	2			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1518	-0-	-63	-0-	1518	2			Y	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1519	2	1	9	Y	1					1
01	1519	N	1503	-0-	-16	-0-	1503	2			Y	-0-					1
02	1372	N	1326	-0-	-46	-0-	1326	2			Y	-0-					1
*03	1519	N	1457	-0-	-62	-0-	1457	2			Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1984	-0-	-124	-0-	1978	2	6	9	Y	5	43	1			18
11	2040	X	1944	-0-	-96	-0-	1933	2	11	9	Y	10					28
12	2114	N	2114	-0-	-0-	-0-	2102	2	12	9	Y	11					39
01	2210	N	2210	-0-	-0-	-0-	2209	2	1	9	Y	1					40
02	2380	N	2380	-0-	-0-	-0-	2380	2			Y	-0-					40
*03	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					40

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	529	2	2	9	Y	2					32
11	527	N	527	-0-	-0-	-0-	508	2	19	9	Y	17					49
12	407	N	407	-0-	-0-	-0-	400	2	7	9	Y	6	39	1			16
01	527	N	364	-0-	-163	-0-	362	2	2	9	Y	2	1	1			17
02	504	N	383	-0-	-121	-0-	377	2	6	9	Y	5					22
*03	403	N	376	-0-	-27	-0-	374	2	2	9	Y	2					24

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	537	-0-	-114	-0-	535	2	2	9	Y	2					64
11	900	N	467	-0-	-433	-0-	466	2	1	9	Y	1					65
12	412	N	412	-0-	-0-	-0-	405	2	7	9	Y	6	65	1			6
01	527	N	419	-0-	-108	-0-	415	2	4	9	Y	4	1	1			9
02	448	N	362	-0-	-86	-0-	356	2	6	9	Y	5					14
*03	403	N	393	-0-	-10	-0-	390	2	3	9	Y	3					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					25
11	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					25
12	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					26
01	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					26
02	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					26
*03	1178	N	1103	-0-	-75	-0-	1103	2			Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2039	-0-	-69	-0-	2022	2	17	9	Y	15					55
11	2040	X	1977	-0-	-63	-0-	1969	2	8	9	Y	7					62
12	1867	N	1867	-0-	-0-	-0-	1839	2	28	9	Y	25	74	1			13
01	2046	N	1801	-0-	-245	-0-	1795	2	6	9	Y	5					18
02	1848	N	1681	-0-	-167	-0-	1671	2	10	9	Y	9					27
*03	1860	N	1833	-0-	-27	-0-	1830	2	3	9	Y	3					30

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1707	-0-	-91	-0-	1694	2	13	9	N	12	184	1			28
11	1680	N	1601	-0-	-79	-0-	1588	2	13	9	N	12					40
12	1736	N	1556	-0-	-180	-0-	1554	2	2	9	N	2					42
01	1705	N	1593	-0-	-112	-0-	1563	2	30	9	N	27					69
02	1568	N	1568	-0-	-0-	-0-	1531	2	37	9	N	34	1	8			102
*03	1740	N	1740	-0-	-0-	-0-	1720	2	20	9	N	18					120

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	1491	2	22	9	N	20			67
11	1471	N	1471	-0-	-0-	-0-	1452	2	19	9	N	17			84
12	1488	N	341	-0-	-1147	-0-	335	2	6	9	N	5			89
01	1519	N	-0-	-0-	-1519	-0-					N	-0-			89
02	1372	N	-0-	-0-	-1372	-0-					N	-0-			89
*03	341	N	-0-	-0-	-341	-0-					N	-0-			89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	381	-0-	-53	-0-	381	2			N	-0-			-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-			-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-			-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-			-0-
*03	484	N	484	-0-	-0-	-0-	484	2			N	-0-			-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-			20
11	1260	N	1205	-0-	-55	-0-	1205	2			N	-0-			20
12	1240	N	923	-0-	-317	-0-	923	2			N	-0-			20
01	1271	N	564	-0-	-707	-0-	564	2			N	-0-			20
02	1120	N	1056	-0-	-64	-0-	1056	2			N	-0-			20
*03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-			20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457	N	1339	-0-	-118	-0-	1339	2			N	-0-			-0-
11	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-			-0-
12	1324	N	1324	-0-	-0-	-0-	1323	2	1	9	N	1			1
01	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-			1
02	1204	N	1177	-0-	-27	-0-	1177	2			N	-0-			1
*03	1333	N	1304	-0-	-29	-0-	1304	2			N	-0-			1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1586	-0-	-150	-0-	1586	2			Y	-0-			18
11	1560	N	1516	-0-	-44	-0-	1516	2			Y	-0-			18
12	1549	N	1549	-0-	-0-	-0-	1548	2	1	9	Y	1			19
01	1581	N	1504	-0-	-77	-0-	1503	2	1	9	Y	1			20
02	1428	N	1303	-0-	-125	-0-	1303	2			Y	-0-			20
*03	1550	N	1478	-0-	-72	-0-	1478	2			Y	-0-			20

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
01	961	N	849	-0-	-112	-0-	848	2	1	9	Y	1					1
02	840	N	777	-0-	-63	-0-	777	2			Y	-0-					1
*03	930	N	857	-0-	-73	-0-	857	2			Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1367	-0-	-28	-0-	1367	2			Y	-0-					17
11	1290	N	1273	-0-	-17	-0-	1273	2			Y	-0-					17
12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					17
01	1364	N	1246	-0-	-118	-0-	1245	2	1	9	Y	1					18
02	1176	N	1125	-0-	-51	-0-	1125	2			Y	-0-					18
*03	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					18

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	958	-0-	-96	-0-	31	1	913	2	Y	13					57
							14	9									
11	1020	N	948	-0-	-72	-0-	30	1	903	2	Y	14					71
							15	9									
12	820	N	820	-0-	-0-	-0-	31	1	774	2	Y	14					85
							15	9									
01	1047	N	1047	-0-	-0-	-0-	31	1	983	2	Y	30					115
							33	9									
02	896	N	790	-0-	-106	-0-	28	1	762	2	Y	-0-					115
*03	931	N	931	-0-	-0-	-0-	31	1	900	2	Y	-0-					115

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1919	-0-	-34	-0-	1912	2	7	9	N	6					28
11	1950	N	1918	-0-	-32	-0-	1910	2	8	9	N	7					35
12	1891	N	1860	-0-	-31	-0-	1853	2	7	9	N	6					41
01	2896	N	2896	-0-	-0-	-0-	90	1	2791	2	N	14	3	8			52
							15	9									
02	1838	N	1838	-0-	-0-	-0-	101	1	1736	2	N	1	1	8			52
							1	9									
*03	1947	N	1947	-0-	-0-	-0-	112	1	1835	2	N	-0-					52

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	31	-0-	-2263	-0-	31	1			Y	-0-					-0-
11	1530	X	30	-0-	-1500	-0-	30	1			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					30
11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					30
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					30
01	341	N	261	-0-	-80	-0-	261	2			Y	-0-					30
02	308	N	235	-0-	-73	-0-	235	2			Y	-0-					30
*03	279	N	278	-0-	-1	-0-	278	2			Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	31	1	207	2	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	30	1	203	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	31	1	216	2	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	31	1	213	2	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	28	1	191	2	Y	-0-					-0-
*03	248	N	236	-0-	-12	-0-	31	1	205	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1127	-0-	-144	-0-	1127	2			Y	-0-					45
11	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					45
12	821	N	821	-0-	-0-	-0-	820	2	1	9	Y	1					46
01	1116	N	841	-0-	-275	-0-	841	2			Y	-0-					46
02	924	N	790	-0-	-134	-0-	790	2			Y	-0-					46
*03	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	875	-0-	-86	-0-	875	2			Y	-0-					10
11	840	N	818	-0-	-22	-0-	818	2			Y	-0-					10
12	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					10
01	868	N	756	-0-	-112	-0-	755	2	1	9	Y	1					11
02	756	N	688	-0-	-68	-0-	688	2			Y	-0-					11
*03	775	N	767	-0-	-8	-0-	767	2			Y	-0-					11

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
12	935	N	935	-0-	-0-	-0-	934	2	1	9	Y	1					1
01	930	N	856	-0-	-74	-0-	856	2			Y	-0-					1
02	896	N	866	-0-	-30	-0-	866	2			Y	-0-					1
*03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1015	-0-	-101	-0-	1015	2			Y	-0-					80
11	1050	N	969	-0-	-81	-0-	969	2			Y	-0-					80
12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					80
01	1023	N	940	-0-	-83	-0-	939	2	1	9	Y	1					81
02	896	N	832	-0-	-64	-0-	832	2			Y	-0-					81
*03	992	N	895	-0-	-97	-0-	895	2			Y	-0-					81

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1339	-0-	-25	-0-	1322	2	17	9	Y	15					27
11	1380	N	1228	-0-	-152	-0-	1228	2			Y	-0-					27
12	1219	N	1219	-0-	-0-	-0-	1197	2	22	9	Y	20					47
01	1333	N	1178	-0-	-155	-0-	1163	2	15	9	Y	14					61
02	1148	N	1063	-0-	-85	-0-	1044	2	19	9	Y	17					78
*03	1240	N	1170	-0-	-70	-0-	1159	2	11	9	Y	10					88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	973	-0-	-112	-0-	973	2			Y	-0-					5
11	930	N	872	-0-	-58	-0-	872	2			Y	-0-					5
12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					5
01	961	N	819	-0-	-142	-0-	819	2			Y	-0-					5
02	812	N	744	-0-	-68	-0-	744	2			Y	-0-					5
*03	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					5

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
11	1200	N	1093	-0-	-107	-0-	1093	2			Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	Y	1					1
01	1147	N	1012	-0-	-135	-0-	1012	2			Y	-0-					1
02	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					1
*03	1116	N	1105	-0-	-11	-0-	1105	2			Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1378	-0-	-48	-0-	1378	2			Y	-0-					50
11	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					50
12	1373	N	1373	-0-	-0-	-0-	1372	2	1	9	Y	1					51
01	1364	N	1337	-0-	-27	-0-	1331	2	6	9	Y	5					56
02	1288	N	1160	-0-	-128	-0-	1114	2	46	9	Y	42	65	1			33
*03	1364	N	295	-0-	-1069	-0-	295	2			Y	-0-					33

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1639	-0-	-35	-0-	1639	2			Y	-0-					37
11	1500	N	1498	-0-	-2	-0-	1498	2			Y	-0-					37
12	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					37
01	1643	N	1402	-0-	-241	-0-	1401	2	1	9	Y	1					38
02	1400	N	1232	-0-	-168	-0-	1232	2			Y	-0-					38
*03	1426	N	1405	-0-	-21	-0-	1405	2			Y	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

10	2202	N	2202	-0-	-0-	-0-	31	1	2171	2	Y	-0-					1
11	2040	N	2034	-0-	-6	-0-	30	1	2004	2	Y	-0-					1
12	1997	N	1997	-0-	-0-	-0-	31	1	1966	2	Y	-0-					1
01	2201	N	1843	-0-	-358	-0-	31	1	1812	2	Y	-0-					1
02	1965	N	1965	-0-	-0-	-0-	28	1	1937	2	Y	-0-					1
*03	2093	N	2093	-0-	-0-	-0-	31	1	2062	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

10	558	N	508	-0-	-50	-0-	31	1	477	2	Y	-0-					-0-
11	540	N	493	-0-	-47	-0-	30	1	463	2	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
01	496	N	485	-0-	-11	-0-	31	1	454	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	28	1	466	2	Y	-0-					-0-
*03	496	N	458	-0-	-38	-0-	31	1	427	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

10	3757	X	3757	-0-	-0-	-0-	3757	2			Y	-0-					17
11	4065	X	4065	-0-	-0-	-0-	4062	2	3	9	Y	3					20
12	4222	X	4222	-0-	-0-	-0-	4220	2	2	9	Y	2					22
01	4147	X	4147	-0-	-0-	-0-	4144	2	3	9	Y	3					25
02	3808	X	3647	-0-	-161	-0-	3634	2	13	9	Y	12					37
*03	4216	X	3877	-0-	-339	-0-	3787	2	90	9	Y	82					119

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

10	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
11	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
12	2170	N	2170	-0-	-0-	-0-	2169	2	1	9	Y	1					1
01	2356	N	1113	-0-	-1243	-0-	1112	2	1	9	Y	1					2
02	2072	N	-0-	-0-	-2072	-0-					Y	-0-					2
*03	2170	N	-0-	-0-	-2170	-0-					Y	-0-					2

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

10	1912	N	1912	-0-	-0-	-0-	1881	2	31	9	Y	28					30
11	1620	N	852	-0-	-768	-0-	846	2	6	9	Y	5					35
12	1798	X	1251	-0-	-547	-0-	1250	2	1	9	Y	1					36
01	1922	X	1495	-0-	-427	-0-	1487	2	8	9	Y	7					43
02	1736	X	1678	-0-	-58	-0-	1644	2	34	9	Y	31	48	1			26
*03	1922	X	1347	-0-	-575	-0-	1343	2	4	9	Y	4					30

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1963	-0-	-145	-0-	1963	2			Y	-0-					38
11	2040	X	1893	-0-	-147	-0-	1893	2			Y	-0-					38
12	1787	N	1787	-0-	-0-	-0-	1786	2	1	9	Y	1					39
01	2471	N	2471	-0-	-0-	-0-	2468	2	3	9	Y	3					42
02	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					42
*03	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					42

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1866	-0-	-56	-0-	1858	2	8	9	Y	7					35
11	1830	X	1627	-0-	-203	-0-	1608	2	19	9	Y	17					52
12	1865	N	1865	-0-	-0-	-0-	1837	2	28	9	Y	25	50	1			27
01	1973	N	1973	-0-	-0-	-0-	1952	2	21	9	Y	19	1	1			45
02	1606	N	1606	-0-	-0-	-0-	1574	2	32	9	Y	29					74
*03	1860	N	1629	-0-	-231	-0-	1609	2	20	9	Y	18					92

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	76	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	31	1	1744	2	Y	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	30	1	1691	2	Y	-0-					-0-
12	1793	N	1793	-0-	-0-	-0-	31	1	1762	2	Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	31	1	1762	2	Y	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	28	1	1571	2	Y	-0-					-0-
*03	1798	N	1738	-0-	-60	-0-	31	1	1707	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1256	-0-	-77	-0-	1242	2	14	9	N	13					72
11	1320	N	1298	-0-	-22	-0-	1292	2	6	9	N	5					77
12	1333	N	1294	-0-	-39	-0-	1281	2	13	9	N	12					89
01	1271	N	1193	-0-	-78	-0-	1173	2	20	9	N	18					107
02	1261	N	1261	-0-	-0-	-0-	1238	2	23	9	N	21					128
*03	1376	N	1376	-0-	-0-	-0-	1362	2	14	9	N	13					141

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2212	-0-	-268	-0-	2186	2	26	9	N	24					89
11	2211	N	2211	-0-	-0-	-0-	2191	2	20	9	N	18					107
12	2364	N	2364	-0-	-0-	-0-	2341	2	23	9	N	21					128
01	2201	N	1992	-0-	-209	-0-	1969	2	23	9	N	21					149
02	2282	N	2282	-0-	-0-	-0-	2254	2	28	9	N	25	1	8			173
*03	2526	N	2526	-0-	-0-	-0-	2497	2	29	9	N	26	172	1	1	8	26

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2501	-0-	-10	-0-	2488	2	13	9	Y	12					114
11	2430	X	2271	-0-	-159	-0-	2257	2	14	9	Y	13					127
12	1977	N	1977	-0-	-0-	-0-	1968	2	9	9	Y	8					135
01	2511	N	2004	-0-	-507	-0-	1968	2	36	9	Y	33	161	1			7
02	2128	N	1894	-0-	-234	-0-	1894	2			Y	-0-					7
*03	2105	N	2105	-0-	-0-	-0-	2105	2			Y	-0-					7

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3197	X	3197	-0-	-0-	-0-	3156	2	41	9	N	37	189	1			33
11	3071	X	3071	-0-	-0-	-0-	3038	2	33	9	N	30					63
12	3190	X	3190	-0-	-0-	-0-	3176	2	14	9	N	13					76
01	3339	X	3339	-0-	-0-	-0-	3179	2	160	9	N	145	6	8			215
02	2925	X	2925	-0-	-0-	-0-	2894	2	31	9	N	28	180	1	2	8	61
*03	3127	X	3127	-0-	-0-	-0-	3126	2	1	9	N	1	1	8			61

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	101	-0-	-488	-0-	31	1	68	2	Y	2					10
							2	9									
11	570	N	30	-0-	-540	-0-	30	1			Y	-0-					10
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10
01	93	N	31	-0-	-62	-0-	31	1			Y	-0-					10
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					10
*03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	847	-0-	-21	-0-	31	1	799	2	Y	15					57
							17	9									
11	840	N	830	-0-	-10	-0-	30	1	778	2	Y	20					77
							22	9									
12	787	N	787	-0-	-0-	-0-	31	1	734	2	Y	20					97
							22	9									
01	965	N	965	-0-	-0-	-0-	31	1	884	2	Y	45					142
							50	9									
02	825	N	825	-0-	-0-	-0-	28	1	769	2	Y	25					167
							28	9									
*03	940	N	940	-0-	-0-	-0-	31	1	883	2	Y	24					191
							26	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

10	2171	N	2171	-0-	-0-	-0-	2125	2	46	9	Y	42					87
11	1762	N	1762	-0-	-0-	-0-	1707	2	55	9	Y	50					137
12	1688	N	1688	-0-	-0-	-0-	1624	2	64	9	Y	58	170	1			25
01	2170	N	1617	-0-	-553	-0-	1589	2	28	9	Y	25	3	1			47
02	1652	N	1566	-0-	-86	-0-	1507	2	59	9	Y	54	73	1			28
*03	1715	N	1715	-0-	-0-	-0-	1691	2	24	9	Y	22					50

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

10	1062	N	1062	-0-	-0-	-0-	31	1	1005	2	Y	24					74
							26	9									
11	1049	N	1049	-0-	-0-	-0-	30	1	991	2	Y	25					99
							28	9									
12	911	N	911	-0-	-0-	-0-	31	1	845	2	Y	32	1	8			130
							35	9									
01	1054	N	565	-0-	-489	-0-	31	1	528	2	Y	5					135
							6	9									
02	1054	N	1054	-0-	-0-	-0-	28	1	957	2	Y	63	177	1	1	8	20
							69	9									
*03	997	N	997	-0-	-0-	-0-	31	1	965	2	Y	1					21
							1	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

10	1178	N	1102	-0-	-76	-0-	1102	2			Y	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
01	1116	N	1106	-0-	-10	-0-	1106	2			Y	-0-					-0-
02	1064	N	968	-0-	-96	-0-	968	2			Y	-0-					-0-
*03	1116	N	988	-0-	-128	-0-	988	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

10	1736	N	1663	-0-	-73	-0-	1645	2	18	9	N	16					159
11	1683	N	1683	-0-	-0-	-0-	1664	2	19	9	N	17					176
12	1674	N	1640	-0-	-34	-0-	1640	2			N	-0-					176
01	1674	N	1467	-0-	-207	-0-	1467	2			N	-0-					176
02	1568	N	1488	-0-	-80	-0-	1443	2	45	9	N	41	189	1			28
*03	1643	N	1528	-0-	-115	-0-	1514	2	14	9	N	13					41

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	924	-0-	-254	-0-	924	2			Y	-0-					77
11	1140	N	944	-0-	-196	-0-	944	2			Y	-0-					77
12	1128	N	1128	-0-	-0-	-0-	1125	2	3	9	Y	3					80
01	1319	N	1319	-0-	-0-	-0-	1249	2	70	9	Y	64					144
02	1104	N	1104	-0-	-0-	-0-	1091	2	13	9	Y	12					156
*03	1257	N	1257	-0-	-0-	-0-	1240	2	17	9	Y	15	1	8			170

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

10	3760	X	3760	-0-	-0-	-0-	3697	2	63	9	N	57	184	1			33
11	3632	X	3632	-0-	-0-	-0-	3626	2	6	9	N	5					38
12	3812	X	3812	-0-	-0-	-0-	3791	2	21	9	N	19					57
01	3828	X	3828	-0-	-0-	-0-	34	1	3771	2	N	21					78
							23	9									
02	3398	X	3398	-0-	-0-	-0-	3347	2	51	9	N	46					124
*03	3712	X	3712	-0-	-0-	-0-	3693	2	19	9	N	17					141

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	25					25
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	63	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	50					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

10	3201	X	3201	-0-	-0-	-0-	3189	2	12	9	N	11					87
11	3079	X	3079	-0-	-0-	-0-	3048	2	31	9	N	28					115
12	3100	X	3100	-0-	-0-	-0-	3085	2	15	9	N	14					129
01	3100	X	1761	-0-	-1339	-0-	1741	2	20	9	N	18					147
02	3644	X	3644	-0-	-0-	-0-	3641	2	3	9	N	3	1	8			149
*03	3491	X	3491	-0-	-0-	-0-	3488	2	3	9	N	3	2	8			150

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

10	1984	N	1897	-0-	-87	-0-	1897	2			Y	-0-					-0-
11	1860	N	1822	-0-	-38	-0-	1822	2			Y	-0-					-0-
12	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	Y	2	1	8			1
01	1891	N	1868	-0-	-23	-0-	1866	2	2	9	Y	2					3
02	1720	N	1720	-0-	-0-	-0-	1681	2	39	9	Y	35	3	8			35
*03	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	Y	3	1	8			37

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

10	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					2
11	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					2
12	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					2
01	1550	N	1020	-0-	-530	-0-	1020	2			Y	-0-					2
02	1400	N	865	-0-	-535	-0-	865	2			Y	-0-					2
*03	1116	N	758	-0-	-358	-0-	758	2			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	N	2395	-0-	-0-	-0-	2350	2	45	9	N	41	39	8			132
11	2477	N	2477	-0-	-0-	-0-	2429	2	48	9	N	44	18	8			158
12	2349	N	2349	-0-	-0-	-0-	2325	2	24	9	N	22	12	8			168
01	2471	N	2471	-0-	-0-	-0-	37	1	2405	2	N	26	19	8			175
							29	9									
02	2324	N	2133	-0-	-191	-0-	34	1	2079	2	N	18	12	8			181
							20	9									
*03	2387	N	2316	-0-	-71	-0-	2282	2	34	9	N	31	53	1	6	8	153

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-						N	1					78
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

10	1607	N	1607	-0-	-0-	-0-	1587	2	20	9	N	18	18	8			78
11	1500	N	1494	-0-	-6	-0-	1484	2	10	9	N	9	9	8			78
12	1527	N	1527	-0-	-0-	-0-	1510	2	17	9	N	15	33	7	15	8	45
01	1612	N	1189	-0-	-423	-0-	101	1	1081	2	N	6	6	8			45
							7	9									
02	1400	N	1120	-0-	-280	-0-	96	1	1017	2	N	6	6	8			45
							7	9									
*03	1519	N	1346	-0-	-173	-0-	1340	2	6	9	N	5	3	8			47

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

10	372	N	372	-0-	-0-	-0-	350	2	22	9	Y	20					135
11	489	N	489	-0-	-0-	-0-	405	2	84	9	Y	76	183	1			28
12	514	N	514	-0-	-0-	-0-	506	2	8	9	Y	7					35
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					35
02	448	N	80	-0-	-368	-0-	80	2			Y	-0-					35
*03	527	N	-0-	-0-	-527	-0-					Y	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					47
11	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					47
12	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					47
01	1705	N	1283	-0-	-422	-0-	1282	2	1	9	Y	1					48
02	1512	N	1223	-0-	-289	-0-	1223	2			Y	-0-					48
*03	1736	N	1346	-0-	-390	-0-	1346	2			Y	-0-					48

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					75
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					75
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	75	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

10	3100	N	5418	-0-	2318	2318	5364	2	54	9	N	49	49	8			-0-
11	3000	N	2914	-0-	-86	2232	2896	2	18	9	N	16	16	8			-0-
12	3100	N	2284	-0-	-816	1416	2269	2	15	9	N	14	14	8			-0-
01	3493	X	2077	-0-	-1416	-0-	95	1	1972	2	N	9	7	8			2
							10	9									
02	2296	X	2228	-0-	-68	-0-	101	1	2115	2	N	11	10	8			3
							12	9									
*03	2542	X	2217	-0-	-325	-0-	2207	2	10	9	N	9	6	8			6

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

10	1617	N	1617	-0-	-0-	-0-	1604	2	13	9	N	12	12	8			143
11	1651	N	1651	-0-	-0-	-0-	1585	2	66	9	N	60	10	8			193
12	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	N	4	33	7	4	8	160
01	1612	N	1588	-0-	-24	-0-	32	1	1549	2	N	6	6	8			160
							7	9									
02	1540	N	1347	-0-	-193	-0-	31	1	1313	2	N	3	3	8			160
							3	9									
*03	1643	N	1388	-0-	-255	-0-	1347	2	41	9	N	37	184	1	1	8	12

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					145
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					145
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	145	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	147					147
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	2	132	1			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	22	7			30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					172
11	1620	N	1560	-0-	-60	-0-	1560	2			N	-0-					172
12	1767	N	1534	-0-	-233	-0-	1534	2			N	-0-					172
01	1769	N	1769	-0-	-0-	-0-	112	1	1653	2	N	4	4	8			172
							4	9									
02	1766	N	1766	-0-	-0-	-0-	101	1	1655	2	N	9	152	1	5	8	24
							10	9									
*03	1724	N	1724	-0-	-0-	-0-	1718	2	6	9	N	5	3	8			26

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
01	14B2	EXT	-0-	-0-	-0-	-0-					N	4					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	131	1			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

10	2015	N	2015	-0-	-0-	-0-	2012	2	3	9	N	3					141
11	1942	N	1942	-0-	-0-	-0-	1923	2	19	9	N	17					158
12	2015	N	1829	-0-	-186	-0-	1829	2			N	-0-	5	7			153
01	2069	N	2069	-0-	-0-	-0-	112	1	1954	2	N	3	130	1	3	8	23
							3	9									
*02	1820	N	1777	-0-	-43	-0-	101	1	1675	2	N	1	1	8			23
							1	9									
*03	1965	N	1965	-0-	-0-	-0-	112	1	1853	2	N	-0-					23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

10	3875	X	3548	-0-	-327	-0-	3548	2			N	-0-					22
11	3750	X	3442	-0-	-308	-0-	3442	2			N	-0-					22
12	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					22
01	3477	X	3477	-0-	-0-	-0-	104	1	3354	2	N	17	8	8			31
							19	9									
02	3428	X	3428	-0-	-0-	-0-	101	1	3317	2	N	9	9	8			31
							10	9									
*03	3730	X	3730	-0-	-0-	-0-	3724	2	6	9	N	5	4	8			32

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-	80	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					32
11	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					32
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-	30	7			2
01	2367	N	2367	-0-	-0-	-0-	97	1	2260	2	N	9	9	8			2
							10	9									
02	2160	N	2160	-0-	-0-	-0-	101	1	2048	2	N	10	10	8			2
							11	9									
*03	2251	N	2251	-0-	-0-	-0-	2240	2	11	9	N	10	6	8			6

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1671	-0-	-3	-0-	1671	2			N	-0-					30
11	1620	N	1575	-0-	-45	-0-	1575	2			N	-0-					30
12	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					30
01	1762	N	1762	-0-	-0-	-0-	90	1	1628	2	N	40	4	8			66
							44	9									
02	1514	N	1514	-0-	-0-	-0-	101	1	1410	2	N	3	3	8			66
							3	9									
*03	1705	N	1565	-0-	-140	-0-	104	1	1460	2	N	1	1	8			66
							1	9									

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2318	N	2318	-0-	-0-	-0-	2312	2	6	9	N	5					50
11	2280	N	2221	-0-	-59	-0-	2199	2	22	9	N	20					70
12	2294	N	1952	-0-	-342	-0-	1952	2			N	-0-	70	7			-0-
01	2325	N	1987	-0-	-338	-0-	79	1	1893	2	N	14	2	8			12
							15	9									
02	2092	N	2092	-0-	-0-	-0-	101	1	1984	2	N	6	5	8			13
							7	9									
*03	2158	N	2158	-0-	-0-	-0-	2152	2	6	9	N	5	3	8			15

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2056	-0-	-83	-0-	2056	2			N	-0-					100
11	2130	N	2101	-0-	-29	-0-	2101	2			N	-0-					100
12	2170	N	2149	-0-	-21	-0-	2149	2			N	-0-	17	7			83
*01	2251	N	2251	-0-	-0-	-0-	112	1	2133	2	N	5	5	8			83
							6	9									
*02	1960	N	1842	-0-	-118	-0-	101	1	1740	2	N	1	1	8			83
							1	9									
*03	2139	N	1936	-0-	-203	-0-	1936	2			N	-0-					83

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	1494	2	2	9	Y	2					45
11	1563	N	1563	-0-	-0-	-0-	1550	2	13	9	Y	12					57
12	1397	N	1397	-0-	-0-	-0-	1379	2	18	9	Y	16	60	1	1	8	12
01	1488	N	1296	-0-	-192	-0-	1281	2	15	9	Y	14					26
02	1456	N	1264	-0-	-192	-0-	1251	2	13	9	Y	12	2	8			36
*03	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	Y	1	1	8			36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1463	-0-	-25	-0-	1463	2			N	-0-					68
11	1470	N	1434	-0-	-36	-0-	1434	2			N	-0-					68
12	1457	N	1330	-0-	-127	-0-	1330	2			N	-0-	1	7			67
01	1457	N	1381	-0-	-76	-0-	97	1	1283	2	N	1	1	8			67
							1	9									
02	1364	N	1364	-0-	-0-	-0-	101	1	1262	2	N	1	1	8			67
							1	9									
*03	1333	N	1300	-0-	-33	-0-	1298	2	2	9	N	2	1	8			68

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1151	-0-	-430	-0-	1151	2			N	-0-					135
11	1500	N	604	-0-	-896	-0-	604	2			N	-0-					135
12	1395	N	389	-0-	-1006	-0-	389	2			N	-0-					135
01	1147	N	152	-0-	-995	-0-	60	1	79	2	N	12	52	1	2	8	93
							13	9									
02	560	N	182	-0-	-378	-0-	69	1	113	2	N	-0-	27	1			66
*03	403	N	18	-0-	-385	-0-	18	2			N	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					80
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					80
12	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					80
01	2400	N	2400	-0-	-0-	-0-	97	1	2223	2	N	73	5	8			148
							80	9									
02	2273	N	2273	-0-	-0-	-0-	101	1	2162	2	N	9	8	8			149
							10	9									
*03	2406	N	2406	-0-	-0-	-0-	2397	2	9	9	N	8	4	8			153

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					59
11	3123	X	3123	-0-	-0-	-0-	3117	2	6	9	N	5					64
12	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					64
01	3131	X	3131	-0-	-0-	-0-	97	1	2953	2	N	74	4	8			134
							81	9									
02	2834	X	2834	-0-	-0-	-0-	101	1	2713	2	N	18	3	8			149
							20	9									
*03	2854	X	2854	-0-	-0-	-0-	2841	2	13	9	N	12	1	8			160

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					158
11	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					158
12	2356	N	2150	-0-	-206	-0-	2150	2			N	-0-	13	7			145
01	2270	N	2270	-0-	-0-	-0-	97	1	2167	2	N	5	5	8			145
							6	9									
02	2071	N	2071	-0-	-0-	-0-	101	1	1944	2	N	24	5	8			164
							26	9									
*03	2221	N	2221	-0-	-0-	-0-	2217	2	4	9	N	4	2	8			166

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	7			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4122	-0-	-187	-0-	4122	2			N	-0-					83
11	3900	X	3791	-0-	-109	-0-	3791	2			N	-0-					83
12	3937	X	3605	-0-	-332	-0-	3605	2			N	-0-					83
01	3937	X	3803	-0-	-134	-0-	97	1	3693	2	N	12	5	8			90
							13	9									
02	3556	X	3310	-0-	-246	-0-	101	1	3199	2	N	9	8	8			91
							10	9									
*03	3937	X	3561	-0-	-376	-0-	104	1	3447	2	N	9	5	8			95
							10	9									

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					78
11	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					78
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					78
01	3639	X	3639	-0-	-0-	-0-	101	1	3523	2	N	14	10	8			82
							15	9									
02	3210	X	3210	-0-	-0-	-0-	101	1	3097	2	N	11	10	8			83
							12	9									
*03	3162	X	2995	-0-	-167	-0-	2991	2	4	9	N	4	4	8			83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2542	-0-	-0-	-0-	2519	2	23	9	N	21	21	8			20
11	2517	N	2517	-0-	-0-	-0-	2506	2	11	9	N	10	10	8			20
12	2529	N	2529	-0-	-0-	-0-	2518	2	11	9	N	10	10	8			20
01	2519	N	2519	-0-	-0-	-0-	97	1	2415	2	N	6	6	8			20
							7	9									
02	2209	N	2209	-0-	-0-	-0-	101	1	2100	2	N	7	7	8			20
							8	9									
*03	2418	N	2244	-0-	-174	-0-	2238	2	6	9	N	5	3	8			22

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1329	-0-	-66	-0-	1326	2	3	9	N	3					40
11	1350	N	1293	-0-	-57	-0-	1292	2	1	9	N	1					41
12	1364	N	1240	-0-	-124	-0-	1240	2			N	-0-	26	7			15
01	1344	N	1344	-0-	-0-	-0-	47	1	1297	2	N	-0-					15
02	1204	N	1149	-0-	-55	-0-	1149	2			N	-0-					15
*03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					15

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3654	-0-	-97	-0-	3624	2	30	9	N	27	16	8			143
11	3630	X	3528	-0-	-102	-0-	3514	2	14	9	N	13	9	8			147
12	3658	X	3423	-0-	-235	-0-	3423	2			N	-0-	66	7			81
01	3658	X	3500	-0-	-158	-0-	97	1	3396	2	N	6	6	8			81
							7	9									
02	3316	X	3316	-0-	-0-	-0-	101	1	3203	2	N	11	7	8			85
							12	9									
*03	3658	X	3616	-0-	-42	-0-	3554	2	62	9	N	56	3	8			138

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6762	X	942	-0-	-5820	-0-	940	2	2	9	N	2	2	8			48
11	704	X	704	-0-	-0-	-0-	703	2	1	9	N	1	1	8			48
12	1255	X	1255	-0-	-0-	-0-	1248	2	7	9	N	6	48	7	6	8	-0-
01	1861	X	1861	-0-	-0-	-0-	97	1	1761	2	N	3	3	8			-0-
							3	9									
02	1824	X	1824	-0-	-0-	-0-	101	1	1717	2	N	5	4	8			1
							6	9									
*03	1878	N	1878	-0-	-0-	-0-	104	1	1773	2	N	1	1	8			1
							1	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4053	-0-	-442	-0-	4013	2	40	9	N	36	187	1			45
11	4290	X	4246	-0-	-44	-0-	4229	2	17	9	N	15					60
12	4433	X	3760	-0-	-673	-0-	3760	2			N	-0-					60
01	4578	X	4578	-0-	-0-	-0-	68	1	4454	2	N	51					111
							56	9									
02	4010	X	4010	-0-	-0-	-0-	101	1	3899	2	N	9	9	8			111
							10	9									
*03	4402	X	4294	-0-	-108	-0-	112	1	4150	2	N	29	8	8			132
							32	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3890	X	3890	-0-	-0-	-0-	3853	2	37	9	N	34	34	8			98
11	3798	X	3798	-0-	-0-	-0-	3777	2	21	9	N	19	19	8			98
12	3444	X	3444	-0-	-0-	-0-	3421	2	23	9	N	21	21	8			98
01	3500	X	3500	-0-	-0-	-0-	97	1	3357	2	N	42	8	8			132
							46	9									
02	3349	X	3349	-0-	-0-	-0-	101	1	3186	2	N	56	11	8			177
							62	9									
*03	3607	X	3607	-0-	-0-	-0-	104	1	3484	2	N	17	6	8			188
							19	9									

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	255	-0-	-1574	-0-	240	2	15	9	N	14	13	8			74
11	1770	X	1514	-0-	-256	-0-	1512	2	2	9	N	2	2	8			74
12	2238	X	2238	-0-	-0-	-0-	2234	2	4	9	N	4	4	8			74
01	2354	X	2354	-0-	-0-	-0-	97	1	2254	2	N	3	3	8			74
							3	9									
02	1652	X	1061	-0-	-591	-0-	101	1	959	2	N	1	1	8			74
							1	9									
*03	1829	X	1516	-0-	-313	-0-	1516	2			N	-0-					74

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5681	-0-	-798	-0-	16	1	5647	2	Y	16	183	1			30
							18	9									
11	6270	X	5324	-0-	-946	-0-	15	1	5301	2	Y	7					37
							8	9									
12	6417	X	5337	-0-	-1080	-0-	16	1	5291	2	Y	27	4	8			60
							30	9									
01	6386	X	5402	-0-	-984	-0-	5291	2	111	9	Y	101					161
02	5124	X	5010	-0-	-114	-0-	4988	2	22	9	Y	20	3	8			178
*03	5693	X	5693	-0-	-0-	-0-	16	1	5651	2	Y	24	172	1	5	8	25
							26	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4161	X	4161	-0-	-0-	-0-	4158	2	3	9	Y	3					27
*11	4587	X	4587	-0-	-0-	-0-	4581	2	6	9	Y	5	28	1			4
*12	4527	X	4527	-0-	-0-	-0-	4488	2	39	9	Y	35	35	1			4
*01	7053	X	7053	-0-	-0-	-0-	6983	2	70	9	Y	64	17	1	47	8	4
*02	4312	X	2307	-0-	-2005	-0-	2286	2	21	9	Y	19	19	8			4
*03	4774	X	2331	-0-	-2443	-0-	2320	2	11	9	Y	10	10	8			4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF. 10928 - 12701

10	1677	N	1677	-0-	-0-	-0-	1662	2	15	9	N	14	14	8			92
11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7	7	8			92
12	1624	N	1624	-0-	-0-	-0-	1614	2	10	9	N	9	9	8			92
01	1674	N	1567	-0-	-107	-0-	32	1	1526	2	N	8	50	1	5	8	45
							9	9									
02	1596	N	1427	-0-	-169	-0-	34	1	1386	2	N	6	6	8			45
							7	9									
*03	1612	N	1519	-0-	-93	-0-	1513	2	6	9	N	5	3	8			47

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF. 10690 - 12182

10	3100	N	3524	-0-	424	424	3495	2	29	9	N	26					198
11	3000	N	2975	-0-	-25	399	2952	2	23	9	N	21					219
12	3220	X	2821	-0-	-399	-0-	2803	2	18	9	N	16					235
01	3069	X	2932	-0-	-137	-0-	61	1	2856	2	N	14	185	1			64
							15	9									
*02	2792	X	2792	-0-	-0-	-0-	101	1	2685	2	N	5	5	8			64
							6	9									
*03	3084	X	3084	-0-	-0-	-0-	112	1	2965	2	N	6	6	8			64
							7	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF. 10772 - 12498

10	2077	N	2018	-0-	-59	-0-	2008	2	10	9	N	9	9	8			57
11	2130	N	1918	-0-	-212	-0-	1910	2	8	9	N	7	7	8			57
12	2139	N	2055	-0-	-84	-0-	2047	2	8	9	N	7	29	7	7	8	28
01	2066	N	2066	-0-	-0-	-0-	86	1	1976	2	N	4	4	8			28
							4	9									
02	1871	N	1871	-0-	-0-	-0-	88	1	1779	2	N	4	4	8			28
							4	9									
*03	2158	N	2158	-0-	-0-	-0-	2152	2	6	9	N	5	3	8			30

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF. 10988 - 12096

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N		1882	-0-	-40	-0-	1880	2	2	9	N	2				135
11	1860	N		1793	-0-	-67	-0-	1792	2	1	9	N	1				136
12	1891	N		1839	-0-	-52	-0-	1839	2			N	-0-	79	7		57
01	1891	N		1846	-0-	-45	-0-	43	1	1803	2	N	-0-				57
02	1680	N		1635	-0-	-45	-0-	1635	2			N	-0-				57
*03	1829	N		1762	-0-	-67	-0-	1762	2			N	-0-				57

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5900	X		5900	-0-	-0-	-0-	5878	2	22	9	Y	20				92
11	4991	X		4991	-0-	-0-	-0-	4957	2	34	9	Y	31				123
12	2015	X		1290	-0-	-725	-0-	1211	2	79	9	Y	72	5	8		190
01	5890	X		1309	-0-	-4581	-0-	1273	2	36	9	Y	33	193	1		30
02	5320	X		1063	-0-	-4257	-0-	990	2	73	9	Y	66	3	8		93
*03	5890	X		1688	-0-	-4202	-0-	482	1	1200	2	Y	5	4	8		94
								6	9								

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N		1487	-0-	-94	-0-	1481	2	6	9	N	5	5	8		170
11	1560	N		1390	-0-	-170	-0-	1383	2	7	9	N	6	6	8		170
12	1333	N		1251	-0-	-82	-0-	1251	2			N	-0-	114	7		56
01	1488	N		1256	-0-	-232	-0-	97	1	1156	2	N	3	3	8		56
								3	9								
02	1288	N		1036	-0-	-252	-0-	95	1	929	2	N	11	3	8		64
								12	9								
*03	1240	N		1002	-0-	-238	-0-	999	2	3	9	N	3	1	8		66

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2104	-0-	-159	-0-	2086	2	18	9	N	16	16	8			25
11	2499	N	2499	-0-	-0-	-0-	2482	2	17	9	N	15	7	8			33
12	2428	N	2428	-0-	-0-	-0-	2408	2	20	9	N	18	18	8			33
01	2385	N	2385	-0-	-0-	-0-	32	1	2269	2	N	76	10	8			99
							84	9									
02	2239	N	2239	-0-	-0-	-0-	31	1	2172	2	N	33	7	8			125
							36	9									
*03	2532	N	2532	-0-	-0-	-0-	2522	2	10	9	N	9	4	8			130

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6719	X	6719	-0-	-0-	-0-	6580	2	139	9	Y	126					215
11	9425	X	9425	-0-	-0-	-0-	9342	2	83	9	Y	75	159	1			131
12	8651	X	8651	-0-	-0-	-0-	8453	2	198	9	Y	180	118	1			193
01	6727	X	3358	-0-	-3369	-0-	3194	2	164	9	Y	149	148	1	43	8	151
02	8792	X	7152	-0-	-1640	-0-	6952	2	200	9	Y	182	186	1	18	8	129
*03	9734	X	9400	-0-	-334	-0-	1217	1	7921	2	Y	238	188	1	10	8	169
							262	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1084	-0-	-32	-0-	1038	2	46	9	N	42					235
11	1080	N	1030	-0-	-50	-0-	998	2	32	9	N	29					264
12	1085	N	995	-0-	-90	-0-	926	2	69	9	N	63	178	1			149
01	1154	N	1154	-0-	-0-	-0-	95	1	1044	2	N	14	9	8			154
							15	9									
02	1142	N	1142	-0-	-0-	-0-	101	1	963	2	N	71	1	8			224
							78	9									
*03	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	173	1	1	8	51

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2199	-0-	-2	-0-	2184	2	15	9	N	14	14	8			75
11	2160	N	2080	-0-	-80	-0-	2072	2	8	9	N	7	7	8			75
12	2201	N	2085	-0-	-116	-0-	2077	2	8	9	N	7	7	8			75
01	2301	N	2301	-0-	-0-	-0-	97	1	2097	2	N	97	2	8			170
							107	9									
02	1932	N	1918	-0-	-14	-0-	101	1	1813	2	N	4	3	8			171
							4	9									
*03	2077	N	2030	-0-	-47	-0-	2027	2	3	9	N	3	2	8			172

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2971	X	2971	-0-	-0-	-0-	2929	2	42	9	N	38	186	1			40
11	2956	X	2956	-0-	-0-	-0-	2942	2	14	9	N	13					53
12	3081	X	3081	-0-	-0-	-0-	3048	2	33	9	N	30					83
01	2876	X	2876	-0-	-0-	-0-	109	1	2693	2	N	67	10	8			140
							74	9									
02	2691	X	2691	-0-	-0-	-0-	101	1	2582	2	N	7	7	8			140
							8	9									
*03	2852	X	2839	-0-	-13	-0-	2833	2	6	9	N	5	3	8			142

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	1720	2	37	9	N	34	34	8			68
11	1845	N	1845	-0-	-0-	-0-	1825	2	20	9	N	18	18	8			68
12	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10					78
01	2265	N	2265	-0-	-0-	-0-	112	1	2095	2	N	53	9	8			122
							58	9									
02	1976	N	1976	-0-	-0-	-0-	101	1	1852	2	N	21	10	8			133
							23	9									
*03	2022	N	2022	-0-	-0-	-0-	2012	2	10	9	N	9	6	8			136

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	8016	-0-	-261	-0-	7935	2	81	9	N	74	74	8			35
11	8010	X	7728	-0-	-282	-0-	7688	2	40	9	N	36	36	8			35
12	7750	X	7489	-0-	-261	-0-	7446	2	43	9	N	39	39	8			35
01	7990	X	7990	-0-	-0-	-0-	112	1	7822	2	N	51	25	8			61
							56	9									
02	7152	X	7152	-0-	-0-	-0-	101	1	7030	2	N	19	19	8			61
							21	9									
*03	7825	X	7825	-0-	-0-	-0-	7806	2	19	9	N	17	40	1	9	8	29

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2516	N	2516	-0-	-0-	-0-	2502	2	14	9	N	13	13	8			59
11	2349	N	2349	-0-	-0-	-0-	2345	2	4	9	N	4	4	8			59
12	2121	N	2121	-0-	-0-	-0-	2109	2	12	9	N	11	27	7	11	8	32
01	2325	N	2325	-0-	-0-	-0-	93	1	2225	2	N	6	6	8			32
							7	9									
02	2233	N	2233	-0-	-0-	-0-	101	1	2130	2	N	2	2	8			32
							2	9									
*03	2275	N	2275	-0-	-0-	-0-	2271	2	4	9	N	4	2	8			34

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1783	-0-	-108	-0-	1740	2	43	9	N	39					147
11	1890	N	1401	-0-	-489	-0-	1370	2	31	9	N	28					175
12	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-	15	7			160
01	1798	N	1359	-0-	-439	-0-	34	1	1325	2	N	-0-					160
02	1577	N	1577	-0-	-0-	-0-	1554	2	23	9	N	21					181
*03	1643	N	1558	-0-	-85	-0-	1554	2	4	9	N	4	162	1			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2286	-0-	-132	-0-	2244	2	42	9	N	38	38	8			63
11	2340	N	2226	-0-	-114	-0-	2208	2	18	9	N	16	16	8			63
12	2325	N	2137	-0-	-188	-0-	2120	2	17	9	N	15	39	7	15	8	24
01	2294	N	2227	-0-	-67	-0-	112	1	2106	2	N	8	8	8			24
							9	9									
02	2072	N	2036	-0-	-36	-0-	97	1	1929	2	N	9	9	8			24
							10	9									
*03	2178	N	2178	-0-	-0-	-0-	2171	2	7	9	N	6	4	8			26

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3295	X	3295	-0-	-0-	-0-	3281	2	14	9	N	13	13	8			111
11	3093	X	3093	-0-	-0-	-0-	3086	2	7	9	N	6	6	8			111
12	3237	X	3237	-0-	-0-	-0-	3236	2	1	9	N	1	23	7	1	8	88
01	3010	X	3010	-0-	-0-	-0-	77	1	2929	2	N	4	4	8			88
							4	9									
02	3009	X	3009	-0-	-0-	-0-	62	1	2889	2	N	53	6	8			135
							58	9									
*03	3415	X	3415	-0-	-0-	-0-	3408	2	7	9	N	6	3	8			138

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	1916	2	9	9	N	8	8	8			38
11	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3	3	8			38
12	1891	N	1572	-0-	-319	-0-	1541	2	31	9	N	28	28	7	28	8	10
01	1922	N	1548	-0-	-374	-0-	97	1	1449	2	N	2	2	8			10
							2	9									
02	1631	N	1631	-0-	-0-	-0-	101	1	1527	2	N	3	2	8			11
							3	9									
*03	1581	N	1573	-0-	-8	-0-	1572	2	1	9	N	1	1	8			11

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	1792	2	10	9	N	9	9	8			159
11	1860	N	1739	-0-	-121	-0-	1735	2	4	9	N	4	4	8			159
12	1914	N	1914	-0-	-0-	-0-	1907	2	7	9	N	6	6	8			159
01	2015	N	2015	-0-	-0-	-0-	93	1	1915	2	N	6	138	1	6	8	21
							7	9									
02	1846	N	1846	-0-	-0-	-0-	97	1	1745	2	N	4	4	8			21
							4	9									
*03	1922	N	1522	-0-	-400	-0-	15	1	1504	2	N	3	2	8			22
							3	9									

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3079	-0-	-52	-0-	3059	2	20	9	Y	18					170
11	3030	X	2515	-0-	-515	-0-	2492	2	23	9	Y	21	164	1			27
12	3131	X	2990	-0-	-141	-0-	2959	2	31	9	Y	28	5	8			50
01	3175	X	3175	-0-	-0-	-0-	3101	2	74	9	Y	67					117
02	2843	X	2843	-0-	-0-	-0-	2784	2	59	9	Y	54	105	1	3	8	63
*03	3244	X	3244	-0-	-0-	-0-	3165	2	79	9	Y	72	3	8			132

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	1772	2	10	9	N	9	9	8			42
11	1920	N	1878	-0-	-42	-0-	1870	2	8	9	N	7	7	8			42
12	2139	N	2075	-0-	-64	-0-	2058	2	17	9	N	15	15	8			42
01	2045	N	2045	-0-	-0-	-0-	97	1	1937	2	N	10	9	8			43
							11	9									
02	1931	N	1931	-0-	-0-	-0-	101	1	1823	2	N	6	4	8			45
							7	9									
*03	2077	N	1796	-0-	-281	-0-	1793	2	3	9	N	3	2	8			46

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

10	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

10	18104	X	8156	-0-	-9948	-0-	7906	2	250	9	N	227	184	1			43
11	16770	X	6828	-0-	-9942	-0-	6800	2	28	9	N	25					68
12	17298	X	6393	-0-	-10905	-0-	6299	2	94	9	N	85					153
01	17298	X	7982	-0-	-9316	-0-	7907	2	75	9	N	68	47	8			174
02	12376	X	7174	-0-	-5202	-0-	7100	2	74	9	N	67	182	1	19	8	40
*03	8423	X	8423	-0-	-0-	-0-	878	1	7487	2	N	53	8	8			85
							58	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

10	2803	X	2803	-0-	-0-	-0-	2788	2	15	9	N	14	14	8			70
11	3000	N	3037	-0-	37	37	3026	2	11	9	N	10	10	8			70
12	2926	N	2889	-0-	-37	-0-	2877	2	12	9	N	11	42	7	11	8	28
01	3100	N	3114	-0-	14	14	90	1	3018	2	N	5	5	8			28
							6	9									
02	2622	X	2608	-0-	-14	-0-	101	1	2501	2	N	5	5	8			28
							6	9									
*03	2636	X	2636	-0-	-0-	-0-	2634	2	2	9	N	2	2	8			28

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8546	-0-	-475	-0-	8463	2	83	9	N	75					208
11	8730	X	8075	-0-	-655	-0-	7966	2	109	9	N	99	177	1			130
12	9176	X	7805	-0-	-1371	-0-	7753	2	52	9	N	47					177
01	9176	X	5552	-0-	-3624	-0-	91	1	5449	2	N	11	11	8			177
							12	9									
02	8408	X	8408	-0-	-0-	-0-	93	1	8314	2	N	1	1	8			177
							1	9									
*03	8556	X	7916	-0-	-640	-0-	7726	2	190	9	N	173	182	1	1	8	167

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1473	-0-	-46	-0-	1472	2	1	9	N	1	1	8			47
11	1470	N	1358	-0-	-112	-0-	1358	2			N	-0-					47
12	1457	N	1187	-0-	-270	-0-	1150	2	37	9	N	34	40	7	34	8	7
01	1665	N	1665	-0-	-0-	-0-	101	1	1563	2	N	1	1	8			7
							1	9									
02	1464	N	1464	-0-	-0-	-0-	101	1	1362	2	N	1	1	8			7
							1	9									
*03	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1	1	8			7

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11120	X	11120	-0-	-0-	-0-	11100	2	20	9	Y	18					70
11	10938	X	10938	-0-	-0-	-0-	10904	2	34	9	Y	31					101
12	5797	X	3214	-0-	-2583	-0-	3127	2	87	9	Y	79	17	8			163
01	5797	X	3865	-0-	-1932	-0-	3811	2	54	9	Y	49					212
02	3296	X	3296	-0-	-0-	-0-	3277	2	19	9	Y	17	175	1	10	8	44
*03	3999	X	3999	-0-	-0-	-0-	147	1	3711	2	Y	128	16	8			156
							141	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	7743	-0-	-2704	-0-	7659	2	84	9	Y	76					175
11	9240	X	7918	-0-	-1322	-0-	7834	2	84	9	Y	76	184	1			67
12	9486	X	7268	-0-	-2218	-0-	7168	2	100	9	Y	91					158
01	11315	X	8126	-0-	-3189	-0-	8028	2	98	9	Y	89	19	8			228
02	10220	X	6554	-0-	-3666	-0-	6473	2	81	9	Y	74	183	1	7	8	112
*03	8184	X	7002	-0-	-1182	-0-	6923	2	79	9	Y	72	3	8			181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4210	X	4210	-0-	-0-	-0-	1659	1	2251	2	Y	273	354	1			137
							300	9									
*11	3670	X	3670	-0-	-0-	-0-	1650	1	1741	2	Y	254	186	1			205
							279	9									
*12	3569	X	3569	-0-	-0-	-0-	1408	1	1847	2	Y	285	172	1			318
							314	9									
*01	3565	X	3467	-0-	-98	-0-	1676	1	1483	2	Y	280	360	1			238
							308	9									
*02	3384	X	3384	-0-	-0-	-0-	1540	1	1678	2	Y	151					389
							166	9									
*03	3583	X	3583	-0-	-0-	-0-	1691	1	1642	2	Y	227	354	1			262
							250	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18259	X	18259	-0-	-0-	-0-	1475	1	16717	2	N	61	183	1			55
							67	9									
11	20371	X	20371	-0-	-0-	-0-	1950	1	18384	2	N	34					89
							37	9									
12	7690	X	7690	-0-	-0-	-0-	1955	1	5667	2	N	62	11	8			140
							68	9									
01	7595	X	3731	-0-	-3864	-0-	155	1	3520	2	N	51					191
							56	9									
02	6860	X	6758	-0-	-102	-0-	140	1	6571	2	N	43	6	8			228
							47	9									
*03	8479	X	8479	-0-	-0-	-0-	2003	1	6402	2	N	67	178	1	6	8	111
							74	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	16663	-0-	-1224	-0-	310	1	16243	2	N	100					175
							110	9									
11	16860	X	15881	-0-	-979	-0-	300	1	15479	2	N	93	187	1			81
							102	9									
12	16957	X	16200	-0-	-757	-0-	310	1	15721	2	N	154	19	8			216
							169	9									
01	16802	X	15976	-0-	-826	-0-	310	1	15505	2	N	146	186	1			176
							161	9									
02	13863	X	13863	-0-	-0-	-0-	280	1	13438	2	N	132	181	1	22	8	105
							145	9									
*03	15166	X	15166	-0-	-0-	-0-	310	1	14702	2	N	140	18	8			227
							154	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27001	X	20876	-0-	-6125	-0-	20759	2	117	9	N	106	186	1			104
11	24930	X	20257	-0-	-4673	-0-	20179	2	78	9	N	71					175
12	22816	X	19521	-0-	-3295	-0-	19392	2	129	9	N	117	182	1			110
01	22816	X	19106	-0-	-3710	-0-	91	1	18824	2	N	174	183	1			101
							191	9									
02	20188	X	16754	-0-	-3434	-0-	16445	2	309	9	N	281	183	1			199
*03	20925	X	18135	-0-	-2790	-0-	17916	2	219	9	N	199	189	1			209

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099

GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	915	2			N	-0-					99
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					99
12	1330	N	1330	-0-	-0-	-0-	465	1	861	3	N	4					103
							4	9									
01	1326	N	1326	-0-	-0-	-0-	455	1	869	3	N	2					105
							2	9									
02	1195	N	1195	-0-	-0-	-0-	420	1	775	3	N	-0-					105
*03	1314	N	1314	-0-	-0-	-0-	444	1	870	3	N	-0-					105

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	-0-	1119	2	45	9	N	41					159
11	1072	N	1072	-0-	-0-	-0-	1042	2	30	9	N	27	167	1			19
12	1386	N	1386	-0-	-0-	-0-	307	1	1059	3	N	18					37
							20	9									
01	1339	N	1339	-0-	-0-	-0-	303	1	1011	3	N	23					60
							25	9									
02	1276	N	1276	-0-	-0-	-0-	280	1	965	3	N	28					88
							31	9									
*03	1407	N	1407	-0-	-0-	-0-	310	1	1083	3	N	13					101
							14	9									

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	772	2	2	9	N	2					181
11	1060	N	1060	-0-	-0-	-0-	939	2	121	9	N	110	187	1			104
12	1262	N	1262	-0-	-0-	-0-	465	1	766	3	N	28					132
							31	9									
01	992	N	992	-0-	-0-	-0-	465	1	517	3	N	9					141
							10	9									
02	1071	N	1071	-0-	-0-	-0-	420	1	640	3	N	10					151
							11	9									
*03	1277	N	1277	-0-	-0-	-0-	465	1	803	3	N	8					159
							9	9									

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	844	-0-	-148	-0-	844	2			N	-0-					55
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					55
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-	55	1			-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	756	N	719	-0-	-37	-0-	719	3			N	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					37
11	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					40
12	2049	N	2049	-0-	-0-	-0-	465	1	1577	3	N	6					46
							7	9									
01	1995	N	1995	-0-	-0-	-0-	463	1	1519	3	N	12					58
							13	9									
02	1923	N	1923	-0-	-0-	-0-	420	1	1486	3	N	15					73
							17	9									
*03	1900	N	1900	-0-	-0-	-0-	413	1	1478	3	N	8					81
							9	9									

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					36
11	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					36
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					36
01	1901	N	1901	-0-	-0-	-0-	305	1	1577	3	N	17					53
							19	9									
02	1752	N	1752	-0-	-0-	-0-	280	1	1450	3	N	20					73
							22	9									
*03	1947	N	1947	-0-	-0-	-0-	310	1	1622	3	N	14					87
							15	9									

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

10	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
11	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
12	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
01	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

10	589	N	581	-0-	-8	-0-	581	2			N	-0-	120	1			-0-
11	570	N	450	-0-	-120	-0-	450	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	465	1	548	3	N	5					5
							6	9									
01	926	N	926	-0-	-0-	-0-	435	1	482	3	N	8					13
							9	9									
02	882	N	882	-0-	-0-	-0-	420	1	458	3	N	4					17
							4	9									
*03	1073	N	1073	-0-	-0-	-0-	465	1	608	3	N	-0-					17

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	935	2	1	9	N	1					53
11	936	N	936	-0-	-0-	-0-	919	2	17	9	N	15					68
12	930	N	920	-0-	-10	-0-	911	3	9	9	N	8					76
01	930	N	886	-0-	-44	-0-	875	3	11	9	N	10					86
02	868	N	810	-0-	-58	-0-	804	3	6	9	N	5					91
*03	917	N	917	-0-	-0-	-0-	910	3	7	9	N	6					97

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	1484	2	18	9	N	16					99
11	1364	N	1364	-0-	-0-	-0-	1344	2	20	9	N	18					117
12	1802	N	1802	-0-	-0-	-0-	465	1	1320	3	N	15					132
							17	9									
01	1741	N	1741	-0-	-0-	-0-	465	1	1273	3	N	3					135
							3	9									
02	1661	N	1661	-0-	-0-	-0-	420	1	1226	3	N	14					149
							15	9									
*03	2110	N	2110	-0-	-0-	-0-	465	1	1634	3	N	10					159
							11	9									

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	1			-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	1431	2	7	9	N	6	191	1			21
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					21
12	932	N	932	-0-	-0-	-0-	465	1	449	3	N	16					37
							18	9									
01	1722	N	1722	-0-	-0-	-0-	465	1	1249	3	N	7					44
							8	9									
02	1842	N	1842	-0-	-0-	-0-	420	1	1408	3	N	13					57
							14	9									
*03	1855	N	1855	-0-	-0-	-0-	465	1	1373	3	N	15					72
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					167
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-	14	1			153
12	943	N	943	-0-	-0-	-0-	450	1	493	3	N	-0-	12	1			141
01	888	N	888	-0-	-0-	-0-	434	1	451	3	N	3					144
							3	9									
02	711	N	711	-0-	-0-	-0-	363	1	348	3	N	-0-					144
*03	718	N	718	-0-	-0-	-0-	347	1	371	3	N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	678	2	9	9	N	8					118
11	755	N	755	-0-	-0-	-0-	694	2	61	9	N	55					173
12	1130	N	1130	-0-	-0-	-0-	465	1	657	3	N	7					180
							8	9									
01	914	N	914	-0-	-0-	-0-	465	1	442	3	N	6					186
							7	9									
02	1052	N	1052	-0-	-0-	-0-	420	1	565	3	N	61					247
							67	9									
*03	1103	N	1103	-0-	-0-	-0-	465	1	635	3	N	3	194	1			56
							3	9									

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	1512	2	8	9	N	7					187
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-	175	1			12
12	1866	N	1866	-0-	-0-	-0-	459	1	1407	3	N	-0-					12
01	1856	N	1856	-0-	-0-	-0-	459	1	1387	3	N	9					21
							10	9									
02	1826	N	1826	-0-	-0-	-0-	420	1	1393	3	N	12					33
							13	9									
*03	2019	N	2019	-0-	-0-	-0-	465	1	1543	3	N	10					43
							11	9									

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					10
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					10
12	1729	N	1729	-0-	-0-	-0-	465	1	1264	3	N	-0-					10
01	1712	N	1712	-0-	-0-	-0-	465	1	1247	3	N	-0-					10
02	1547	N	1547	-0-	-0-	-0-	420	1	1127	3	N	-0-					10
*03	1696	N	1696	-0-	-0-	-0-	465	1	1231	3	N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					61
11	870	N	835	-0-	-35	-0-	835	2			N	-0-					61
12	1291	N	1291	-0-	-0-	-0-	465	1	826	3	N	-0-					61
01	1289	N	1289	-0-	-0-	-0-	465	1	824	3	N	-0-	16	1			45
02	1188	N	1188	-0-	-0-	-0-	420	1	768	3	N	-0-					45
*03	1307	N	1307	-0-	-0-	-0-	465	1	842	3	N	-0-					45

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

10	1922	N	1827	-0-	-95	-0-	1810	2	17	9	N	15					202
11	2010	N	1706	-0-	-304	-0-	1692	2	14	9	N	13	192	1			23
12	2360	N	2360	-0-	-0-	-0-	465	1	1878	3	N	15					38
							17	9									
01	2275	N	2275	-0-	-0-	-0-	465	1	1802	3	N	7					45
							8	9									
02	2072	N	2072	-0-	-0-	-0-	420	1	1633	3	N	17					62
							19	9									
*03	2255	N	2255	-0-	-0-	-0-	465	1	1776	3	N	13					75
							14	9									

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1035	-0-	-2065	10034	1035	2			N	-0-					84
11	3000	N	1090	-0-	-1910	8124	1090	2			N	-0-					84
12	3100	N	1558	-0-	-1542	6582	1558	2			N	-0-					84
01	3100	N	1383	-0-	-1717	4865	426	1	956	3	N	1					85
							1	9									
02	2800	N	1421	-0-	-1379	3486	420	1	1001	3	N	-0-					85
*03	3100	N	1554	-0-	-1546	1940	450	1	1104	3	N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1227	-0-	-13	-0-	1217	2	10	9	N	9					72
11	1181	N	1181	-0-	-0-	-0-	1164	2	17	9	N	15					87
12	1643	N	1643	-0-	-0-	-0-	465	1	1164	3	N	13					100
							14	9									
01	1572	N	1572	-0-	-0-	-0-	443	1	1112	3	N	15					115
							17	9									
02	1472	N	1472	-0-	-0-	-0-	420	1	1041	3	N	10					125
							11	9									
*03	1640	N	1640	-0-	-0-	-0-	465	1	1168	3	N	6					131
							7	9									

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					50
11	1392	N	1392	-0-	-0-	-0-	1368	2	24	9	N	22					72
12	1613	N	1613	-0-	-0-	-0-	465	1	1133	3	N	14					86
							15	9									
01	1532	N	1532	-0-	-0-	-0-	465	1	1067	3	N	-0-					86
02	1420	N	1420	-0-	-0-	-0-	420	1	1000	3	N	-0-					86
*03	1654	N	1654	-0-	-0-	-0-	465	1	1189	3	N	-0-					86

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					70
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					70
12	1062	N	1062	-0-	-0-	-0-	1060	2	2	9	N	2					72
01	940	N	940	-0-	-0-	-0-	465	1	464	3	N	10	51	1			31
							11	9									
02	771	N	771	-0-	-0-	-0-	420	1	333	3	N	16					47
							18	9									
*03	986	N	986	-0-	-0-	-0-	465	1	502	3	N	17					64
							19	9									

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	754	-0-	-21	-0-	750	2	4	9	N	4					86
11	740	N	740	-0-	-0-	-0-	733	2	7	9	N	6					92
12	960	N	960	-0-	-0-	-0-	310	1	646	3	N	4					96
							4	9									
01	1089	N	1089	-0-	-0-	-0-	310	1	772	3	N	6					102
							7	9									
02	978	N	978	-0-	-0-	-0-	280	1	698	3	N	-0-					102
*03	1071	N	1071	-0-	-0-	-0-	310	1	761	3	N	-0-					102

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1452	-0-	-36	-0-	1449	2	3	9	N	3					48
11	1440	N	1405	-0-	-35	-0-	1399	2	6	9	N	5					53
12	1946	N	1946	-0-	-0-	-0-	489	1	1453	3	N	4					57
							4	9									
01	1907	N	1907	-0-	-0-	-0-	489	1	1408	3	N	9					66
							10	9									
02	1771	N	1771	-0-	-0-	-0-	441	1	1310	3	N	18					84
							20	9									
*03	1966	N	1966	-0-	-0-	-0-	489	1	1453	3	N	22					106
							24	9									

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	970	2	3	9	N	3					198
11	894	N	894	-0-	-0-	-0-	888	2	6	9	N	5					203
12	1376	N	1376	-0-	-0-	-0-	470	1	893	3	N	12					215
							13	9									
01	1331	N	1331	-0-	-0-	-0-	470	1	861	3	N	-0-	198	1			17
02	1201	N	1201	-0-	-0-	-0-	424	1	773	3	N	4					21
							4	9									
*03	1359	N	1359	-0-	-0-	-0-	470	1	886	3	N	3					24
							3	9									

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-	190	1			38
11	1083	N	1083	-0-	-0-	-0-	1070	2	13	9	N	12					50
12	1576	N	1576	-0-	-0-	-0-	460	1	1116	3	N	-0-	3	1			47
01	1550	N	1550	-0-	-0-	-0-	460	1	1082	3	N	7					54
							8	9									
02	1402	N	1402	-0-	-0-	-0-	416	1	978	3	N	7					61
							8	9									
*03	1468	N	1468	-0-	-0-	-0-	460	1	1002	3	N	5					66
							6	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1287	-0-	-108	-0-	1283	2	4	9	N	4					174
11	1350	N	1248	-0-	-102	-0-	1241	2	7	9	N	6					180
12	1719	N	1719	-0-	-0-	-0-	475	1	1233	3	N	10					190
							11	9									
01	1670	N	1670	-0-	-0-	-0-	475	1	1192	3	N	3					193
							3	9									
02	1615	N	1615	-0-	-0-	-0-	429	1	1182	3	N	4					197
							4	9									
*03	1744	N	1744	-0-	-0-	-0-	475	1	1263	3	N	5					202
							6	9									

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

10	1054	N	1015	-0-	-39	-0-	1009	2	6	9	N	5					48
11	1050	N	974	-0-	-76	-0-	968	2	6	9	N	5					53
12	1494	N	1494	-0-	-0-	-0-	476	1	1008	3	N	9					62
							10	9									
01	1480	N	1480	-0-	-0-	-0-	476	1	995	3	N	8					70
							9	9									
02	1314	N	1314	-0-	-0-	-0-	430	1	881	3	N	3					73
							3	9									
*03	1432	N	1432	-0-	-0-	-0-	476	1	950	3	N	5					78
							6	9									

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1798	-0-	-0-	-0-	1787	2	11	9	N	10					322
11	1783	N	1783	-0-	-0-	-0-	1606	2	177	9	N	161	389	1			94
12	1971	N	1971	-0-	-0-	-0-	310	1	1637	3	N	22					116
							24	9									
01	1967	N	1967	-0-	-0-	-0-	310	1	1638	3	N	17					133
							19	9									
02	1830	N	1830	-0-	-0-	-0-	280	1	1530	3	N	18					151
							20	9									
*03	1977	N	1977	-0-	-0-	-0-	310	1	1653	3	N	13					164
							14	9									

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2465	-0-	-46	-0-	2465	2			N	-0-					17
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					17
12	2903	N	2903	-0-	-0-	-0-	474	1	2429	3	N	-0-					17
01	2897	N	2897	-0-	-0-	-0-	474	1	2423	3	N	-0-					17
02	2592	N	2592	-0-	-0-	-0-	428	1	2164	3	N	-0-					17
*03	2923	N	2923	-0-	-0-	-0-	474	1	2449	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1333	2	7	9	N	6					278
11	1405	N	1405	-0-	-0-	-0-	1336	2	69	9	N	63					341
12	1884	N	1884	-0-	-0-	-0-	465	1	1369	3	N	45					386
							50	9									
01	1805	N	1805	-0-	-0-	-0-	465	1	1337	3	N	3	194	1			195
							3	9									
02	1614	N	1614	-0-	-0-	-0-	420	1	1194	3	N	-0-					195
*03	1747	N	1747	-0-	-0-	-0-	465	1	1282	3	N	-0-					195

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2148	N	2148	-0-	-0-	-0-	2142	2	6	9	N	5					185
11	2040	N	1963	-0-	-77	-0-	1878	2	85	9	N	77					262
12	2367	N	2367	-0-	-0-	-0-	465	1	1880	3	N	20					282
							22	9									
01	2412	N	2412	-0-	-0-	-0-	465	1	1927	3	N	18					300
							20	9									
02	2105	N	2105	-0-	-0-	-0-	420	1	1685	3	N	-0-	173	1			127
*03	2487	N	2487	-0-	-0-	-0-	465	1	1796	3	N	205	194	1			138
							226	9									

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	1099	2	7	9	N	6					99
11	1230	N	1047	-0-	-183	-0-	1044	2	3	9	N	3					102
12	1628	N	1628	-0-	-0-	-0-	465	1	1157	3	N	5					107
							6	9									
01	1444	N	1444	-0-	-0-	-0-	465	1	966	3	N	12					119
							13	9									
02	1774	N	1774	-0-	-0-	-0-	420	1	1343	3	N	10					129
							11	9									
*03	1751	N	1751	-0-	-0-	-0-	465	1	1283	3	N	3					132
							3	9									

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1540	-0-	-10	-0-	1540	2			N	-0-					23
11	1500	N	1477	-0-	-23	-0-	1477	2			N	-0-					23
12	1948	N	1948	-0-	-0-	-0-	465	1	1483	3	N	-0-					23
01	1939	N	1939	-0-	-0-	-0-	465	1	1474	3	N	-0-					23
02	1750	N	1750	-0-	-0-	-0-	420	1	1330	3	N	-0-					23
*03	1945	N	1945	-0-	-0-	-0-	465	1	1480	3	N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	40					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	345	2	8	9	N	7					226
11	360	N	328	-0-	-32	-0-	322	2	6	9	N	5					231
12	647	N	647	-0-	-0-	-0-	310	1	331	3	N	5					236
							6	9									
01	641	N	641	-0-	-0-	-0-	310	1	327	3	N	4	187	1			53
							4	9									
02	596	N	596	-0-	-0-	-0-	280	1	307	3	N	8					61
							9	9									
*03	641	N	641	-0-	-0-	-0-	310	1	325	3	N	5					66
							6	9									

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	1			52
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

10	1581	N	-0-	-0-	-1581	-0-						N	-0-				180
11	1530	N	1459	-0-	-71	-0-	66	1	1374	2	N	17					197
							19	9									
12	1743	N	1743	-0-	-0-	-0-	310	1	1398	3	N	32					229
							35	9									
01	1674	N	1674	-0-	-0-	-0-	310	1	1344	3	N	18	189	1			58
							20	9									
02	1485	N	1485	-0-	-0-	-0-	280	1	1191	3	N	13					71
							14	9									
*03	1754	N	1754	-0-	-0-	-0-	310	1	1424	3	N	18					89
							20	9									

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

10	2170	N	2140	-0-	-30	-0-	2109	2	31	9	N	28					213
11	2070	N	2042	-0-	-28	-0-	2011	2	31	9	N	28					241
12	2326	N	2326	-0-	-0-	-0-	310	1	1986	3	N	27	194	1			74
							30	9									
01	2280	N	2280	-0-	-0-	-0-	310	1	1934	3	N	33					107
							36	9									
02	2091	N	2091	-0-	-0-	-0-	280	1	1778	3	N	30					137
							33	9									
*03	2299	N	2299	-0-	-0-	-0-	310	1	1957	3	N	29					166
							32	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5					124
11	180	N	177	-0-	-3	-0-	174	2	3	9	N	3					127
12	486	N	486	-0-	-0-	-0-	310	1	170	3	N	5					132
							6	9									
01	469	N	469	-0-	-0-	-0-	310	1	159	3	N	-0-					132
02	418	N	418	-0-	-0-	-0-	280	1	137	3	N	1					133
							1	9									
*03	460	N	460	-0-	-0-	-0-	310	1	150	3	N	-0-					133

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	288	-0-	-8144	-0-	144	2	144	9	N	131	175	1			201
11	8160	X	7573	-0-	-587	-0-	7420	2	153	9	N	139	173	1			167
12	DLQ G-10		7703	-0-	7703	7703	310	1	7241	3	N	138	176	1			129
							152	9									
01	15317	X	7614	-0-	-7703	-0-	310	1	7160	3	N	131					260
							144	9									
02	6944	X	6916	-0-	-28	-0-	280	1	6500	3	N	124	183	1			201
							136	9									
03	7688	X	7536	-0-	-152	-0-	310	1	7086	3	N	127	180	1			148
							140	9									

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	870	2	1	9	N	1	191	1			50
11	850	N	850	-0-	-0-	-0-	836	2	14	9	N	13					63
12	1153	N	1153	-0-	-0-	-0-	310	1	825	3	N	16					79
							18	9									
01	1074	N	1074	-0-	-0-	-0-	310	1	750	3	N	13					92
							14	9									
02	999	N	999	-0-	-0-	-0-	280	1	719	3	N	-0-					92
*03	1114	N	1114	-0-	-0-	-0-	310	1	804	3	N	-0-					92

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	254	-0-	-9139	-0-	127	2	127	9	N	115	187	1			185
11	9000	X	8676	-0-	-324	-0-	8526	2	150	9	N	136	189	1			132
12	DLQ G-10		9593	-0-	9593	9593	930	1	8502	3	N	146					278
							161	9									
01	T. A.		9518	-0-	9518	19111	930	1	8437	3	N	137	193	1			222
							151	9									
02	T. A.		8460	-0-	8460	27571	840	1	7501	3	N	108	189	1			141
							119	9									
03	T. A.		9381	-0-	9381	36952	930	1	8316	3	N	123					264
							135	9									

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	394	-0-	-6116	-0-	197	2	197	9	N	179	187	1			207
11	6300	X	6096	-0-	-204	-0-	5906	2	190	9	N	173	192	1			188
12	DLQ G-10		6963	-0-	6963	6963	930	1	5823	3	N	191					379
							210	9									
01	13854	X	6891	-0-	-6963	-0-	930	1	5775	3	N	169	192	1			356
							186	9									
02	6195	X	6195	-0-	-0-	-0-	840	1	5181	3	N	158	192	1			322
							174	9									
*03	6828	X	6828	-0-	-0-	-0-	930	1	5702	3	N	178	194	1			306
							196	9									

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28	-0-	127	2			N	-0-	5	1			124
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					124
12	447	N	447	-0-	-0-	-0-	310	1	137	3	N	-0-	1	1			123
01	440	N	440	-0-	-0-	-0-	310	1	130	3	N	-0-					123
02	394	N	394	-0-	-0-	-0-	280	1	114	3	N	-0-					123
*03	427	N	427	-0-	-0-	-0-	310	1	117	3	N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	330	-0-	-7451	-0-	165	2	165	9	N	150	187	1			152
11	7500	X	6925	-0-	-575	-0-	6743	2	182	9	N	165					317
12	DLQ G-10		7687	-0-	7687	7687	930	1	6589	3	N	153	192	1			278
							168	9									
01	14672	X	6985	-0-	-7687	-0-	930	1	5931	3	N	113	196	1			195
							124	9									
02	6701	X	6701	-0-	-0-	-0-	840	1	5704	3	N	143	188	1			150
							157	9									
*03	7231	X	7231	-0-	-0-	-0-	930	1	6155	3	N	133					283
							146	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7783	-0-	-1052	-0-	7643	2	140	9	N	127	179	1			147
11	9369	X	9369	-0-	-0-	-0-	9227	2	142	9	N	129					276
12	DLQ G-10		7329	-0-	7329	7329	310	1	6857	3	N	147	180	1			243
							162	9									
01	14925	X	7596	-0-	-7329	-0-	310	1	7099	3	N	170	184	1			229
							187	9									
02	6916	X	6730	-0-	-186	-0-	280	1	6289	3	N	146	188	1			187
							161	9									
03	7657	X	7320	-0-	-337	-0-	310	1	6838	3	N	156	183	1			160
							172	9									

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2653	-0-	-75	-0-	2561	2	92	9	N	84					238
11	2640	N	2566	-0-	-74	-0-	2475	2	91	9	N	83	195	1			126
12	2779	N	2779	-0-	-0-	-0-	310	1	2361	3	N	98					224
							108	9									
01	2725	N	2725	-0-	-0-	-0-	310	1	2320	3	N	86	198	1			112
							95	9									
02	2418	N	2418	-0-	-0-	-0-	280	1	2049	3	N	81					193
							89	9									
*03	2669	N	2669	-0-	-0-	-0-	310	1	2260	3	N	90					283
							99	9									

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-	1	1			128
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4561	-0-	-27	-0-	4396	2	165	9	N	150					293
11	4470	X	4314	-0-	-156	-0-	4151	2	163	9	N	148	194	1			247
12	DLQ G-10		4426	-0-	4426	4426	310	1	3940	3	N	160	195	1			212
							176	9									
01	8683	X	4257	-0-	-4426	-0-	310	1	3789	3	N	144	196	1			160
							158	9									
02	4200	X	4025	-0-	-175	-0-	280	1	3373	3	N	338	194	1			304
							372	9									
*03	4557	X	4055	-0-	-502	-0-	310	1	3745	3	N	-0-	40	1			264

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5760	X	5760	-0-	-0-	-0-	5633	2	127	9	N	115					272
11	6300	X	5494	-0-	-806	-0-	5375	2	119	9	N	108	180	1			200
12	DLQ G-10		5796	-0-	5796	5796	310	1	5331	3	N	141	195	1			146
							155	9									
01	11439	X	5643	-0-	-5796	-0-	310	1	5187	3	N	133					279
							146	9									
02	5348	X	5035	-0-	-313	-0-	280	1	4621	3	N	122	187	1			214
							134	9									
03	5766	X	5528	-0-	-238	-0-	310	1	5084	3	N	122	182	1			154
							134	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5638	-0-	-221	-0-	5498	2	140	9	N	127					262
11	5640	X	5399	-0-	-241	-0-	5259	2	140	9	N	127	191	1			198
12	DLQ G-10		5677	-0-	5677	5677	310	1	5209	3	N	144	199	1			143
							158	9									
01	11242	X	5565	-0-	-5677	-0-	310	1	5090	3	N	150					293
							165	9									
02	5013	X	5013	-0-	-0-	-0-	280	1	4589	3	N	131	193	1			231
							144	9									
*03	5513	X	5513	-0-	-0-	-0-	310	1	5053	3	N	136	196	1			171
							150	9									

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	1184	-0-	-5233	-0-	592	2	592	9	N	538	614	1			1437
11	12171	X	12171	-0-	-0-	-0-	11652	2	519	9	N	472	882	1			1027
12	DLQ G-10		12150	-0-	12150	12150	11679	2	471	9	N	428	385	1			1070
01	24049	X	11899	-0-	-12150	-0-	11461	3	438	9	N	398	752	1			716
02	10729	X	10729	-0-	-0-	-0-	560	1	9981	3	N	171	188	1			699
							188	9									
*03	11917	X	11917	-0-	-0-	-0-	620	1	10880	3	N	379	383	1			695
							417	9									

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4349	-0-	-270	-0-	4235	2	114	9	N	104	192	1			155
11	4410	X	4141	-0-	-269	-0-	4017	2	124	9	N	113					268
12	DLQ G-10		4405	-0-	4405	4405	310	1	3960	3	N	123	195	1			196
							135	9									
01	8602	X	4197	-0-	-4405	-0-	310	1	3777	3	N	100					296
							110	9									
02	3748	X	3748	-0-	-0-	-0-	280	1	3356	3	N	102	193	1			205
							112	9									
*03	4105	X	4105	-0-	-0-	-0-	310	1	3673	3	N	111	191	1			125
							122	9									

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7285	-0-	-1085	-0-	7006	2	279	9	N	254	183	1			350
11	6771	X	6737	-0-	-34	-0-	6478	2	259	9	N	235	198	1			387
12	6882	X	3158	-0-	-3724	-0-	1276	1	1790	3	N	84	189	1			282
							92	9									
01	6882	X	1487	-0-	-5395	-0-	1486	3	1	9	N	1					283
02	10648	X	10648	-0-	-0-	-0-	1153	1	9185	3	N	282	187	1			378
							310	9									
*03	8312	X	8312	-0-	-0-	-0-	1276	1	6769	3	N	243	192	1			429
							267	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17348	X	17348	-0-	-0-	-0-	17126	2	222	9	N	202	361	1			376
11	16911	X	16911	-0-	-0-	-0-	16572	2	339	9	N	308	188	1			496
12	DLQ G-10		16469	-0-	16469	16469	599	1	15584	2	N	260	350	1			406
							286	9									
01	32348	X	15879	-0-	-16469	-0-	15507	3	372	9	N	338	186	1			558
02	14263	X	14263	-0-	-0-	-0-	560	1	13606	3	N	88	186	1			460
							97	9									
*03	15652	X	15652	-0-	-0-	-0-	619	1	14807	3	N	205	188	1			477
							226	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6859	X	6859	-0-	-0-	-0-	6523	2	336	9	N	305	358	1			295
11	6961	X	6961	-0-	-0-	-0-	6651	2	310	9	N	282	177	1			400
12	DLQ G-10		8977	-0-	8977	8977	8550	2	427	9	N	388	180	1			608
01	17909	X	8932	-0-	-8977	-0-	8637	3	295	9	N	268	363	1			513
02	9116	X	9116	-0-	-0-	-0-	3916	1	4726	3	N	431	544	1			400
							474	9									
*03	12220	X	12220	-0-	-0-	-0-	4335	1	7156	3	N	663	520	1			543
							729	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84692	X	84692	-0-	-0-	-0-	83792	2	900	9	N	818	570	1			2308
11	78923	X	78923	-0-	-0-	-0-	77793	2	1130	9	N	1027	914	1			2421
12	DLQ G-10		165864	-0-	165864	165864	164723	2	1141	9	N	1037	1542	1			1916
01	241830	X	75966	-0-	-165864	-0-	75283	2	683	9	N	621	778	1			1759
02	77840	X	66231	-0-	-11609	-0-	2285	1	63064	3	N	802	770	1			1791
							882	9									
03	84692	X	71529	-0-	-13163	-0-	2529	1	67398	3	N	1456	1352	1			1895
							1602	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

10	13454	X	12007	-0-	-1447	-0-	11894	2	113	9	N	103	174	1			635
11	26656	X	26656	-0-	-0-	-0-	26366	2	290	9	N	264	175	1			724
12	DLQ	G-10	27568	-0-	27568	27568	27480	2	88	9	N	80	178	1			626
01	54004	X	26436	-0-	-27568	-0-	26136	3	300	9	N	273	176	1			723
02	24500	X	23669	-0-	-831	-0-	560	1	23057	3	N	47	365	1			405
							52	9									
03	27125	X	26421	-0-	-704	-0-	617	1	25286	3	N	471	182	1			694
							518	9									

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

10	85761	X	16742	-0-	-69019	-0-	16514	2	228	9	N	207	187	1			184
11	16800	X	15734	-0-	-1066	-0-	15497	2	237	9	N	215	191	1			208
12	17360	X	15935	-0-	-1425	-0-	310	1	15342	3	N	257	199	1			266
							283	9									
01	17360	X	14991	-0-	-2369	-0-	310	1	14443	3	N	216	178	1			304
							238	9									
02	15540	X	13553	-0-	-1987	-0-	280	1	13047	3	N	205	198	1			311
							226	9									
03	16740	X	14900	-0-	-1840	-0-	310	1	14358	3	N	211	195	1			327
							232	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					80
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					80
12	993	N	993	-0-	-0-	-0-	310	1	683	3	N	-0-					80
01	965	N	965	-0-	-0-	-0-	310	1	655	3	N	-0-					80
02	846	N	846	-0-	-0-	-0-	280	1	566	3	N	-0-					80
*03	923	N	923	-0-	-0-	-0-	310	1	613	3	N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

10	812	N	812	-0-	-0-	-0-	803	3	9	9	N	8					79
11	330	N	315	-0-	-15	-0-	313	3	2	9	N	2					81
12	775	N	178	-0-	-597	-0-	176	3	2	9	N	2					83
01	806	N	263	-0-	-543	-0-	239	3	24	9	N	22					105
02	361	N	361	-0-	-0-	-0-	326	3	35	9	N	32					137
*03	282	N	282	-0-	-0-	-0-	260	3	22	9	N	20					157

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

10	62	N	36	-0-	-26	-0-	36	2			N	-0-					156
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					156
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					156
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					156
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					156
*03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	31	-0-	-124	-0-	31	1			Y	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	1			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

10	19302	X	19302	-0-	-0-	-0-	16	1	19208	2	N	71					169
							78	9									
11	21312	X	21312	-0-	-0-	-0-	15	1	21245	2	N	47	172	1			44
							52	9									
12	3038	X	1476	-0-	-1562	-0-	16	1	1388	2	N	65	2	8			107
							72	9									
01	7378	X	106	-0-	-7272	-0-	16	1	90	9	N	82					189
02	6664	X	1546	-0-	-5118	-0-	14	1	1455	2	N	70	169	1	1	8	89
							77	9									
*03	7378	X	1001	-0-	-6377	-0-	16	1	917	2	N	62	1	8			150
							68	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

10	22092	X	22092	-0-	-0-	-0-	21895	2	197	9	Y	179	186	1			197
11	19712	X	19712	-0-	-0-	-0-	19554	2	158	9	Y	144	187	1			154
12	6758	X	5315	-0-	-1443	-0-	5080	2	235	9	Y	214	181	1	31	8	156
01	9300	X	5454	-0-	-3846	-0-	5214	2	240	9	Y	218	183	1			191
02	8400	X	4225	-0-	-4175	-0-	3987	2	238	9	Y	216	187	1	17	8	203
*03	9300	X	5423	-0-	-3877	-0-	1068	1	4103	2	Y	229	181	1	26	8	225
							252	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

10	279	N	226	-0-	-53	-0-	31	1	195	2	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	30	1	223	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	31	1	234	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	28	1	231	2	N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	31	1	267	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

10	16461	X	16334	-0-	-127	-0-	16298	2	36	9	N	33					98
11	15870	X	15815	-0-	-55	-0-	20	1	15750	2	N	41	98	1			41
							45	9									
12	16368	X	14815	-0-	-1553	-0-	28	1	14766	2	N	19					60
							21	9									
01	16368	X	8034	-0-	-8334	-0-	7992	3	42	9	N	38					98
*02	14756	X	7119	-0-	-7637	-0-	7115	3	4	9	N	4					102
03	16337	X	7914	-0-	-8423	-0-	7892	3	22	9	N	20					122

HEMPHILL (MORROW, UPPER) //CONT.// 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	11388	-0-	-237	-0-	11388	2			N	-0-					-0-
11	11100	X	10922	-0-	-178	-0-	10922	2			N	-0-					-0-
12	DLQ G-10		11307	-0-	11307	11307	11307	3			N	-0-					-0-
01	DLQ G-10		22602	-0-	22602	33909	11301	2	11301	3	N	-0-					-0-
02	DLQ G-10		20338	-0-	20338	54247	10169	2	10169	3	N	-0-					-0-
03	DLQ G-10		11167	-0-	11167	65414	11167	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3917	-0-	-144	-0-	3917	2			Y	-0-					27
11	3930	X	3639	-0-	-291	-0-	3639	2			Y	-0-					27
12	4061	X	3867	-0-	-194	-0-	3865	2	2	9	Y	2					29
01	3906	X	3227	-0-	-679	-0-	3226	2	1	9	Y	1					30
02	3528	X	3448	-0-	-80	-0-	3448	2			Y	-0-					30
*03	3906	X	3634	-0-	-272	-0-	3634	2			Y	-0-					30

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2130	-0-	-40	-0-	2130	2			N	-0-					-0-
11	2100	X	1930	-0-	-170	-0-	1930	2			N	-0-					-0-
12	2368	X	2368	-0-	-0-	-0-	465	1	1903	3	N	-0-					-0-
01	2281	X	2281	-0-	-0-	-0-	465	1	1816	3	N	-0-					-0-
02	2116	X	2116	-0-	-0-	-0-	420	1	1696	3	N	-0-					-0-
*03	2301	X	2301	-0-	-0-	-0-	465	1	1836	3	N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/25/2017 - P & A'D 1/25/17

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

10	124	#	118	-0-	-6	-0-	118	2			N	-0-					67
11	120	#	116	-0-	-4	-0-	116	2			N	-0-					67
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					67
01	186	#	116	-0-	-70	-0-	116	2			N	-0-					67
02	168	#	105	-0-	-63	-0-	105	2			N	-0-					67
03	124	#	61	-0-	-63	-0-	61	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

10	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					56
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					56
12	1950	N	1950	-0-	-0-	-0-	310	1	1640	3	N	-0-					56
01	1835	N	1835	-0-	-0-	-0-	310	1	1515	3	N	9					65
							10	9									
02	1512	N	780	-0-	-732	-0-	280	1	496	3	N	4					69
							4	9									
*03	1727	N	1727	-0-	-0-	-0-	310	1	1411	3	N	5					74
							6	9									

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

10	2473	X	2473	-0-	-0-	-0-	2461	2	12	9	N	11					95
11	2478	N	2478	-0-	-0-	-0-	2476	2	2	9	N	2	71	1			26
12	1804	N	1804	-0-	-0-	-0-	1791	2	13	9	N	12					38
01	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					38
02	2612	N	2612	-0-	-0-	-0-	2604	2	8	9	N	7					45
*03	1864	N	1864	-0-	-0-	-0-	1851	2	13	4	N	-0-					45

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

10	124	N	42	-0-	-82	-0-	42	1			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	5	1	131	2	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	N	1539	-0-	-0-	-0-	62	1	1477	2	N	-0-	1	5			84
11	1350	N	1066	-0-	-284	-0-	14	1	1027	2	N	-0-	67	1	2	5	15
							25	4									
12	1395	N	609	-0-	-786	-0-	8	1	570	2	N	-0-					15
							31	4									
01	1550	N	1358	-0-	-192	-0-	9	1	626	2	N	-0-					15
							723	4									
02	1290	N	1290	-0-	-0-	-0-	16	1	1267	2	N	6					21
							7	9									
03	620	N	354	-0-	-266	-0-	9	1	345	2	N	-0-					21

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4329	X	4329	-0-	-0-	-0-	176	1	4136	2	N	15					127
							17	9									
11	4950	X	4006	-0-	-944	-0-	116	1	3876	2	N	13					140
							14	9									
12	4774	X	3727	-0-	-1047	-0-	115	1	3601	2	N	10					150
							11	9									
01	4557	X	2953	-0-	-1604	-0-	63	1	2859	2	N	28					178
							31	9									
02	4116	X	3885	-0-	-231	-0-	116	1	3740	2	N	26					204
							29	9									
03	4340	X	3731	-0-	-609	-0-	120	1	3572	2	N	35	179	1			60
							39	9									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4991	-0-	-496	-0-	142	1	4821	2	N	25					87
							28	9									
11	4683	X	4683	-0-	-0-	-0-	106	1	4556	2	N	19					106
							21	9									
12	4579	X	4579	-0-	-0-	-0-	105	1	4460	2	N	13					119
							14	9									
01	4362	X	4362	-0-	-0-	-0-	79	1	4283	2	N	-0-					119
02	3740	X	3740	-0-	-0-	-0-	95	1	3617	2	N	25					144
							28	9									
03	2015	X	1089	-0-	-926	-0-	32	1	1057	2	N	-0-					144

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	39	1	828	2	N	10					81
							11	9									
11	870	N	809	-0-	-61	-0-	13	1	795	2	N	1	62	1	2	5	18
							1	9									
12	867	N	867	-0-	-0-	-0-	12	1	822	2	N	2					20
							31	4	2	9							
01	868	N	709	-0-	-159	-0-	8	1	701	2	N	-0-					20
02	756	N	709	-0-	-47	-0-	10	1	699	2	N	-0-					20
03	868	N	855	-0-	-13	-0-	14	1	831	2	N	-0-					20
							10	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2966	X	2966	-0-	-0-	-0-	348	1	2614	2	N	4			162
							4	9							
11	2475	X	2475	-0-	-0-	-0-	248	1	2225	2	N	2			164
							2	9							
12	2874	X	2874	-0-	-0-	-0-	288	1	2580	2	N	5			169
							6	9							
01	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-			169
*02	1965	X	1965	-0-	-0-	-0-	1964	2	1	9	N	1			170
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT			170

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			40
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

10	0	N	-0-	-0-	-0-	-0-					N	-0-			130
11	0	N	-0-	-0-	-0-	-0-					N	-0-			130
12	0	N	-0-	-0-	-0-	-0-					N	-0-			130
01	0	N	-0-	-0-	-0-	-0-					N	-0-			130
02	0	N	-0-	-0-	-0-	-0-					N	-0-			130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			130

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

10	584	N	584	-0-	-0-	-0-	584	2			N	-0-			228
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-			228
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-			228
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-			228
02	644	N	550	-0-	-94	-0-	550	2			N	-0-			228
*03	835	N	835	-0-	-0-	-0-	835	2			N	-0-			228

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

10	2790	N	2597	-0-	-193	-0-	2597	2			N	-0-			149
11	2700	N	2587	-0-	-113	-0-	2584	2	3	9	N	3			152
12	2728	N	2490	-0-	-238	-0-	2480	2	10	9	N	9			161
01	2457	N	2457	-0-	-0-	-0-	2451	2	6	9	N	5			166
02	2408	N	2043	-0-	-365	-0-	2031	2	12	9	N	11			177
03	2480	N	1773	-0-	-707	-0-	1771	2	2	9	N	2			179

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	1890	2	15	9	Y	14					199
11	1639	N	1639	-0-	-0-	-0-	1636	2	3	9	Y	3					202
12	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					202
01	1931	N	1931	-0-	-0-	-0-	1929	2	2	9	Y	2					204
02	1540	N	1094	-0-	-446	-0-	1094	2			Y	-0-					204
03	2108	N	1700	-0-	-408	-0-	1693	2	7	9	Y	6					210

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					92
11	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					92
12	4712	X	4251	-0-	-461	-0-	4251	2			N	-0-					92
01	4712	X	4009	-0-	-703	-0-	4007	2	2	9	N	2					94
02	4396	X	4013	-0-	-383	-0-	3925	2	88	9	N	80					174
03	4867	X	3998	-0-	-869	-0-	3992	2	6	9	N	5					179

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					20
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					20
01	11	N	7	-0-	-4	-0-	7	2			N	-0-					20
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					20
03	14	N	-0-	-0-	-14	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

10	809	N	809	-0-	-0-	-0-	801	2	8	9	N	7					130
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					130
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					130
01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					145
02	807	N	807	-0-	-0-	-0-	793	2	14	9	N	13					158
03	868	N	530	-0-	-338	-0-	530	2			N	-0-					158

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

10	3620	X	3620	-0-	-0-	-0-	3595	2	25	9	N	23					208
11	3699	X	3699	-0-	-0-	-0-	3678	2	21	9	N	19	190	1			37
12	3672	X	3672	-0-	-0-	-0-	3655	2	17	9	N	15					52
01	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					52
02	3097	X	3097	-0-	-0-	-0-	3091	2	6	9	N	5					57
*03	3194	X	3194	-0-	-0-	-0-	3161	2	33	9	N	30					87

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

10	4929	X	4808	-0-	-121	-0-	4756	2	52	9	N	47	192	1			68
11	4040	X	4040	-0-	-0-	-0-	3996	2	44	9	N	40					108
12	4340	X	3986	-0-	-354	-0-	3967	2	19	9	N	17					125
01	4805	X	4588	-0-	-217	-0-	4527	2	61	9	N	55					180
02	4340	X	3980	-0-	-360	-0-	3974	2	6	9	N	5					185
03	4805	X	4095	-0-	-710	-0-	4048	2	47	9	N	43					228

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	339	-0-	-95	-0-	339	2			N	-0-					33
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					33
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					33
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					33
02	364	N	320	-0-	-44	-0-	320	2			N	-0-					33
03	465	N	325	-0-	-140	-0-	325	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					140
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					140
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					140
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					140
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					140
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

10	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
11	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
12	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
01	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
02	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
03	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		4485	-0-	4485		4485	4485	2		N	-0-					-0-
03	14B2 EXT		5702	-0-	5702		10187	5702	2		N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

10	1736	N	457	-0-	-1279	-0-	457	2			N	-0-					85
11	1320	N	135	-0-	-1185	-0-	135	2			N	-0-					85
12	1302	N	1146	-0-	-156	-0-	1146	2			N	-0-					85
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					85
02	1277	N	1277	-0-	-0-	-0-	1271	2	6	9	N	5					90
03	1147	N	337	-0-	-810	-0-	337	2			N	-0-					90

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	296	-0-	-1719	-0-	45	1	251	2	N	-0-					120
11	1950	X	155	-0-	-1795	-0-	45	1	110	2	N	-0-					120
12	2015	X	305	-0-	-1710	-0-	45	1	260	2	N	-0-					120
01	2152	X	2152	-0-	-0-	-0-	45	1	2107	2	N	-0-					120
02	3151	X	3151	-0-	-0-	-0-	45	1	3106	2	N	-0-					120
*03	835	X	835	-0-	-0-	-0-	45	1	790	2	N	-0-					120

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	X	2208	-0-	-0-	-0-	45	1	2163	2	N	-0-					130
11	2046	N	2046	-0-	-0-	-0-	45	1	2001	2	N	-0-					130
12	2339	N	2339	-0-	-0-	-0-	45	1	2294	2	N	-0-					130
01	2367	N	2367	-0-	-0-	-0-	39	1	2328	2	N	-0-					130
02	2140	N	2140	-0-	-0-	-0-	45	1	2095	2	N	-0-					130
*03	2286	N	2286	-0-	-0-	-0-	45	1	2241	2	N	-0-	130	1			-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4308	X	4308	-0-	-0-	-0-	45	1	4263	2	N	-0-					-0-
11	3895	X	3895	-0-	-0-	-0-	45	1	3850	2	N	-0-					-0-
12	3983	X	3983	-0-	-0-	-0-	45	1	3938	2	N	-0-					-0-
01	3490	X	3490	-0-	-0-	-0-	45	1	3445	2	N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	45	1	3284	2	N	-0-					-0-
*03	3770	X	3770	-0-	-0-	-0-	45	1	3725	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1587	-0-	-242	-0-	68	1	1519	2	N	-0-					60
11	1560	N	1554	-0-	-6	-0-	68	1	1486	2	N	-0-					60
12	1736	N	1736	-0-	-0-	-0-	68	1	1668	2	N	-0-					60
01	1737	N	1737	-0-	-0-	-0-	68	1	1612	2	N	52					112
							57	9									
02	1560	N	1560	-0-	-0-	-0-	68	1	1461	2	N	28					140
							31	9									
03	1736	N	1631	-0-	-105	-0-	68	1	1542	2	N	19					159
							21	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1598	-0-	-76	-0-	45	1	1553	2	N	-0-					179
11	1666	N	1666	-0-	-0-	-0-	45	1	1621	2	N	-0-					179
12	1337	N	1337	-0-	-0-	-0-	35	1	1302	2	N	-0-					179
01	2032	N	2032	-0-	-0-	-0-	45	1	1964	2	N	21					200
							23	9									
02	1863	N	1863	-0-	-0-	-0-	45	1	1814	2	N	4	148	1			56
							4	9									
*03	2045	N	2045	-0-	-0-	-0-	45	1	1914	2	N	78					134
							86	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3436	X	3436	-0-	-0-	-0-	45	1	3391	2	N	-0-					68
11	2722	X	2722	-0-	-0-	-0-	45	1	2677	2	N	-0-					68
12	2790	X	2430	-0-	-360	-0-	45	1	2385	2	N	-0-					68
01	2936	X	2936	-0-	-0-	-0-	45	1	2889	2	N	2					70
							2	9									
02	2520	X	2214	-0-	-306	-0-	45	1	2146	2	N	21					91
							23	9									
03	2790	X	722	-0-	-2068	-0-	12	1	710	2	N	-0-					91

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2003	-0-	-167	-0-	45	1	1958	2	N	-0-					131
11	1980	N	1871	-0-	-109	-0-	45	1	1826	2	N	-0-					131
12	1984	N	1883	-0-	-101	-0-	45	1	1838	2	N	-0-					131
01	2015	N	1645	-0-	-370	-0-	45	1	1600	2	N	-0-					131
02	1796	N	1796	-0-	-0-	-0-	45	1	1708	2	N	39					170
							43	9									
*03	1911	N	1911	-0-	-0-	-0-	45	1	1865	2	N	1	54	1			117
							1	9									

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6139	-0-	-1487	-0-	45	1	6094	2	N	-0-					-0-
11	DLQ G-10		8026	-0-	8026	8026	45	1	7981	2	N	-0-					-0-
12	15610	X	7584	-0-	-8026	-0-	45	1	7539	2	N	-0-					-0-
01	9837	X	9837	-0-	-0-	-0-	45	1	9792	2	N	-0-					-0-
02	8450	X	8450	-0-	-0-	-0-	45	1	8405	2	N	-0-					-0-
*03	9030	X	9030	-0-	-0-	-0-	45	1	8985	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2387	-0-	-899	-0-	45	1	2342	2	N	-0-					71
11	DLQ G-10		2240	-0-	2240	2240	45	1	2195	2	N	-0-					71
12	4114	X	1874	-0-	-2240	-0-	38	1	1836	2	N	-0-					71
01	3534	X	2417	-0-	-1117	-0-	20	1	2379	2	N	16					87
							18	9									
02	5141	X	5141	-0-	-0-	-0-	45	1	5078	2	N	16					103
							18	9									
03	2387	X	1419	-0-	-968	-0-	12	1	1407	2	N	-0-					103

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					44
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					44
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					44
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					44
*03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

10	341	N	322	-0-	-19	-0-	322	2			N	-0-					45
11	270	N	225	-0-	-45	-0-	225	2			N	-0-					45
12	279	N	244	-0-	-35	-0-	240	2	4	9	N	4					49
01	310	N	183	-0-	-127	-0-	179	2	4	9	N	4					53
02	321	N	321	-0-	-0-	-0-	317	2	4	9	N	4					57
03	248	N	10	-0-	-238	-0-	10	2			N	-0-					57

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

10	2074	N	2074	-0-	-0-	-0-	1999	2	75	9	N	68					225
11	14B2 EXT		1920	-0-	1920	1920	1896	2	24	9	N	22					247
12	14B2 EXT		1746	-0-	1746	3666	1733	2	13	9	N	12					259
01	14B2 EXT		1819	-0-	1819	5485	1799	2	20	9	N	18					277
02	14B2 EXT		1671	-0-	1671	7156	1640	2	31	9	N	28					305
03	14B2 EXT		2116	-0-	2116	9272	2097	2	19	9	N	17					322

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1668	N	1668	-0-	-0-	-0-	1662	2	6	9	N	5					154
11	1668	N	1668	-0-	-0-	-0-	1661	2	7	9	N	6					160
12	1692	N	1692	-0-	-0-	-0-	1681	2	11	9	N	10					170
01	1674	N	1171	-0-	-503	-0-	1156	2	15	9	N	14					184
02	1568	N	1401	-0-	-167	-0-	1390	2	11	9	N	10					194
03	1705	N	1422	-0-	-283	-0-	1410	2	12	9	N	11					205

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1572	-0-	-195	-0-	126	1	1446	2	N	-0-					52
11	1710	X	1574	-0-	-136	-0-	125	1	1430	2	N	17					69
							19	9									
12	1643	X	1372	-0-	-271	-0-	110	1	1259	2	N	3					72
							3	9									
01	1215	X	1215	-0-	-0-	-0-	98	1	1117	2	N	-0-					72
*02	1577	X	1577	-0-	-0-	-0-	126	1	1451	2	N	-0-					72
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					72

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	966	-0-	-150	-0-	76	1	882	2	N	7					113
							8	9									
11	1080	X	945	-0-	-135	-0-	75	1	870	2	N	-0-					113
12	1116	X	950	-0-	-166	-0-	75	1	873	2	N	2					115
							2	9									
01	823	X	823	-0-	-0-	-0-	66	1	757	2	N	-0-					115
*02	936	X	936	-0-	-0-	-0-	73	1	850	2	N	12					127
							13	9									
03	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					127

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1214	-0-	1214	1214	1214	2			N	-0-					-0-
11	14B2	EXT	1421	-0-	1421	2635	1421	2			N	-0-					-0-
12	14B2	EXT	598	-0-	598	3233	598	2			N	-0-					-0-
01	14B2	EXT	867	-0-	867	4100	867	2			N	-0-					-0-
02	14B2	EXT	897	-0-	897	4997	897	2			N	-0-					-0-
03	14B2	EXT	996	-0-	996	5993	996	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	#	5571	-0-	-133	-0-	4327	2	1244	9	N	1131					1462
11	5430	#	5046	-0-	-384	-0-	4274	2	772	9	N	702	761	1			1403
12	5839	R	5839	-0-	-0-	-0-	4887	2	952	9	N	865					2268
01	5580	#	4415	-0-	-1165	-0-	3745	2	670	9	N	609	579	1			2298
02	4788	#	4587	-0-	-201	-0-	3723	2	864	9	N	785	769	1			2314
*03	5042	R	5042	-0-	-0-	-0-	4143	2	899	9	N	817	753	1			2378

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

*04	900	#	860	-0-	-40	-0-	374	1	486	2	N	-0-					-0-
*05	930	#	31	-0-	-899	-0-	31	1			N	-0-					-0-
*06	900	#	-0-	-0-	-900	-0-					N	-0-					-0-
*07	899	#	-0-	-0-	-899	-0-					N	-0-					-0-
*08	899	#	-0-	-0-	-899	-0-					N	-0-					-0-
*09	609	#	-0-	-0-	-609	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2016 - P/A 09/22/16

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

10	2201	N	1774	-0-	-427	-0-	51	1	1723	3	N	-0-					131
11	2274	N	2274	-0-	-0-	-0-	38	1	2236	3	N	-0-					131
12	2170	N	1931	-0-	-239	-0-	31	1	1857	3	N	-0-	3	5			128
							43	4									
01	1767	N	1663	-0-	-104	-0-	18	1	1464	3	N	-0-					128
							181	4									
02	2128	N	1892	-0-	-236	-0-	30	1	1859	3	N	3					131
							3	9									
*03	2017	N	2017	-0-	-0-	-0-	30	1	1987	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

10	1643	N	1189	-0-	-454	-0-	1189	2			N	-0-					177
11	2070	N	1022	-0-	-1048	-0-	1022	2			N	-0-					177
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					177
01	2963	N	2963	-0-	-0-	-0-	2963	2			N	-0-					177
02	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					177
03	2139	N	1924	-0-	-215	-0-	1924	2			N	-0-					177

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	X	-0-	-0-	-0-	-0-					N	-0-					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	X	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	#	3607	-0-	-392	-0-	93 25	1 9	3489	2	N	23	191	1			15
11	3870	#	3373	-0-	-497	-0-	52	1	3321	2	N	-0-	2	5			13
12	3844	#	3425	-0-	-419	-0-	67 2	1 9	3356	2	N	2					15
01	3627	#	2739	-0-	-888	-0-	49	1	2690	2	N	-0-					15
*02	3287	R	3287	-0-	-0-	-0-	56 63	1 9	3168	2	N	57					72
03	3596	#	3474	-0-	-122	-0-	52	1	3422	2	N	-0-					72

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	7					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	289	-0-	-641	-0-	280	3	9	9	N	8					40
11	930	#	338	-0-	-592	-0-	338	3			N	-0-					40
12	961	#	397	-0-	-564	-0-	397	3			N	-0-					40
01	961	#	367	-0-	-594	-0-	367	3			N	-0-					40
02	840	#	209	-0-	-631	-0-	209	3			N	-0-					40
*03	992	R	992	-0-	-0-	-0-	949	3	43	9	N	39					79

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	300	#	86	-0-	-214	-0-	86	2			N	-0-					-0-
12	389	R	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	372	#	284	-0-	-88	-0-	284	2			N	-0-					-0-
02	336	#	282	-0-	-54	-0-	282	2			N	-0-					-0-
03	403	#	249	-0-	-154	-0-	249	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	764	-0-	-11	-0-	764	2			N	-0-					216
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					216
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					216
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					216
02	764	N	764	-0-	-0-	-0-	757	2	7	9	N	6					222
*03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					222

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2622	-0-	-13	-0-	44	1	2578	2	N	-0-					-0-
11	2520	N	2364	-0-	-156	-0-	42	1	2322	2	N	-0-					-0-
12	2424	N	2424	-0-	-0-	-0-	52	1	2372	2	N	-0-					-0-
01	2635	N	735	-0-	-1900	-0-	43	1	692	2	N	-0-					-0-
02	2212	N	624	-0-	-1588	-0-	47	1	577	2	N	-0-					-0-
03	2418	N	1946	-0-	-472	-0-	40	1	1906	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4256	-0-	-642	-0-	70	1	4186	2	N	-0-					12
11	4306	X	4306	-0-	-0-	-0-	74	1	4232	2	N	-0-					12
12	4402	X	94	-0-	-4308	-0-	5	1	89	2	N	-0-					12
01	4681	X	605	-0-	-4076	-0-	35	1	570	2	N	-0-					12
02	4228	X	319	-0-	-3909	-0-	25	1	294	2	N	-0-					12
03	4464	X	1864	-0-	-2600	-0-	38	1	1807	2	N	17					29
							19	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	R	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	#	410	-0-	-10	-0-	410	3			N	-0-					-0-
03	465	#	448	-0-	-17	-0-	448	3			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD

VT VISTATEX ENERGY LLC 887723

MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	487	-0-	-164	-0-	487	2			N	-0-					-0-
11	540	#	516	-0-	-24	-0-	516	2			N	-0-					-0-
12	575	R	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	569	R	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	686	R	686	-0-	-0-	-0-	686	2			N	-0-					-0-
03	589	#	557	-0-	-32	-0-	557	2			N	-0-					-0-

XTO ENERGY INC. 945936

HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1426	-0-	1426	5695	22	1	1404	2	Y	-0-					-0-
11	6981	R	1286	-0-	-5695	-0-	21	1	1265	2	Y	-0-					-0-
12	1426	#	1368	-0-	-58	-0-	28	1	1340	2	Y	-0-					-0-
01	1488	#	458	-0-	-1030	-0-	25	1	433	2	Y	-0-					-0-
02	1344	#	279	-0-	-1065	-0-	20	1	259	2	Y	-0-					-0-
03	1426	#	1258	-0-	-168	-0-	24	1	1234	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1292	-0-	1292	5544	20	1	1272	2	Y	-0-					-0-
11	6764	R	1220	-0-	-5544	-0-	20	1	1200	2	Y	-0-					-0-
12	1488	#	1380	-0-	-108	-0-	28	1	1352	2	Y	-0-					-0-
01	1457	#	400	-0-	-1057	-0-	21	1	379	2	Y	-0-					-0-
02	1232	#	255	-0-	-977	-0-	18	1	237	2	Y	-0-					-0-
03	1395	#	1066	-0-	-329	-0-	20	1	1046	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1199	-0-	1199	4222	19	1	1180	2	Y	-0-					-0-
11	5368	R	1146	-0-	-4222	-0-	19	1	1127	2	Y	-0-					-0-
12	1222	R	1222	-0-	-0-	-0-	25	1	1197	2	Y	-0-					-0-
01	1178	#	405	-0-	-773	-0-	22	1	383	2	Y	-0-					-0-
02	1064	#	242	-0-	-822	-0-	17	1	225	2	Y	-0-					-0-
03	1178	#	1101	-0-	-77	-0-	21	1	1080	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3289	-0-	3289	12624	52	1	3237	2	N	-0-					2
11	15223	R	2599	-0-	-12624	-0-	43	1	2556	2	N	-0-					2
12	3162	#	2825	-0-	-337	-0-	57	1	2768	2	N	-0-					2
01	3379	#	848	-0-	-2531	-0-	45	1	803	2	N	-0-					2
02	3052	#	334	-0-	-2718	-0-	24	1	310	2	N	-0-					2
03	3286	#	1863	-0-	-1423	-0-	35	1	1809	2	N	17					19
							19	9									

4P ENERGY TEXAS, LLC 953803

JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	691	-0-	-146	-0-	691	2			N	-0-					-0-
11	750	#	694	-0-	-56	-0-	694	2			N	-0-					-0-
12	744	#	718	-0-	-26	-0-	718	2			N	-0-					-0-
01	744	#	333	-0-	-411	-0-	333	2			N	-0-					-0-
02	644	#	27	-0-	-617	-0-	27	2			N	-0-					-0-
*03	691	R	691	-0-	-0-	-0-	691	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

10	1731	N	1731	-0-	-0-	-0-	106	1	1625	3	N	-0-					-0-
11	1625	N	1625	-0-	-0-	-0-	102	1	1523	3	N	-0-					-0-
12	1519	N	1334	-0-	-185	-0-	78	1	1256	3	N	-0-					-0-
01	1519	N	1407	-0-	-112	-0-	86	1	1321	3	N	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	91	1	1337	3	N	-0-					-0-
*03	1549	N	1549	-0-	-0-	-0-	95	1	1454	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

10	1550	#	1397	-0-	-153	-0-	1397	3			N	-0-					94
11	1500	#	1083	-0-	-417	-0-	1083	3			N	-0-					94
12	1550	#	901	-0-	-649	-0-	901	3			N	-0-					94
01	1395	#	975	-0-	-420	-0-	975	3			N	-0-					94
02	1260	#	807	-0-	-453	-0-	807	3			N	-0-					94
03	1395	#	721	-0-	-674	-0-	721	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

10	3445	R	3445	-0-	-0-	-0-	3445	3			N	-0-					29
11	3253	R	3253	-0-	-0-	-0-	3200	3	53	9	N	48					77
12	3518	R	3518	-0-	-0-	-0-	3518	3			N	-0-					77
01	3041	R	3041	-0-	-0-	-0-	3037	3	4	9	N	4					81
02	2896	R	2896	-0-	-0-	-0-	2896	3			N	-0-					81
*03	3471	R	3471	-0-	-0-	-0-	3471	3			N	-0-					81

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	447	-0-	-1103	-0-	447	2			N	-0-					137
11	1140	#	-0-	-0-	-1140	-0-					N	-0-					137
12	1116	#	-0-	-0-	-1116	-0-					N	-0-					137
01	1116	#	-0-	-0-	-1116	-0-					N	-0-					137
02	392	#	-0-	-0-	-392	-0-					N	-0-					137
03	434	#	-0-	-0-	-434	-0-					N	-0-					137

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3538	-0-	438	438	3538	2			N	-0-					27
11	2805	N	2367	-0-	-438	-0-	2367	2			N	-0-					27
12	3100	N	3269	-0-	169	169	3269	2			N	-0-					27
01	3363	X	3194	-0-	-169	-0-	3194	2			N	-0-					27
02	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					27
03	2170	X	1036	-0-	-1134	-0-	1035	2	1	9	N	1					28

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2475	N	2475	-0-	-0-	-0-	2471	2	4	9	N	4					30
11	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					30
12	2573	N	2434	-0-	-139	-0-	2431	2	3	9	N	3					33
01	2480	N	1925	-0-	-555	-0-	1922	2	3	9	N	3					36
02	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					36
*03	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					36

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2437	-0-	-167	-0-	2426	3	11	9	N	10					197
11	2490	X	2350	-0-	-140	-0-	2342	3	8	9	N	7					204
12	2542	N	2407	-0-	-135	-0-	2405	3	2	9	N	2	186	1			20
01	2449	N	2406	-0-	-43	-0-	2406	3			N	-0-					20
02	2184	N	2160	-0-	-24	-0-	2158	3	2	9	N	2					22
*03	2421	N	2421	-0-	-0-	-0-	2418	3	3	9	N	3					25

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					140
11	1470	N	1303	-0-	-167	-0-	1303	3			N	-0-					140
12	1488	N	1387	-0-	-101	-0-	1387	3			N	-0-					140
01	1426	N	1369	-0-	-57	-0-	1369	3			N	-0-					140
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					140
03	1395	N	1364	-0-	-31	-0-	1364	3			N	-0-					140

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					205
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205
12	0	N	-0-	-0-	-0-	-0-					N	-0-					205
01	0	N	-0-	-0-	-0-	-0-					N	-0-					205
02	0	N	-0-	-0-	-0-	-0-					N	-0-					205
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	474	-0-	-208	-0-	474	2			N	-0-					-0-
11	600	N	521	-0-	-79	-0-	521	2			N	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
11	60	N	39	-0-	-21	-0-	14	1	25	2	N	-0-					33
12	62	N	43	-0-	-19	-0-	15	1	28	2	N	-0-					33
01	62	N	41	-0-	-21	-0-	13	1	28	2	N	-0-					33
02	44	N	44	-0-	-0-	-0-	16	1	28	2	N	-0-					33
*03	40	N	40	-0-	-0-	-0-	14	1	26	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	365	-0-	-968	-0-	365	3			N	-0-					-0-
11	1320	N	1040	-0-	-280	-0-	1040	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*02	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*03	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	X	2609	-0-	-1162	-0-	2609	3			N	-0-					-0-
11	3600	X	3050	-0-	-550	-0-	3050	3			N	-0-					-0-
12	3317	X	2608	-0-	-709	-0-	2608	3			N	-0-					-0-
01	3286	X	3264	-0-	-22	-0-	3264	3			N	-0-					-0-
02	2968	X	2923	-0-	-45	-0-	2923	3			N	-0-					-0-
*03	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	4529	-0-	4529	4529	4529	3			N	-0-					-0-
03	14B2 EXT	39001	-0-	39001	43530	39001	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

10	381 N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	402 N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	403 N	168	-0-	-235	-0-	168	3			N	-0-					-0-
01	372 N	312	-0-	-60	-0-	312	3			N	-0-					-0-
*02	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	155 N	7	-0-	-148	-0-	7	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

10	16647 X	295	-0-	-16352	-0-	128	3	167	9	N	152	178	1			94
11	16110 X	1091	-0-	-15019	-0-	497	3	594	9	N	540	291	1			343
12	10075 X	72	-0-	-10003	-0-	16	3	56	9	N	51	180	1			214
*01	10075 X	294	-0-	-9781	-0-	77	3	217	9	N	197					411
*02	2408 X	453	-0-	-1955	-0-	288	3	165	9	N	150					561
03	1116 X	496	-0-	-620	-0-	299	3	197	9	N	179	512	1			228

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12804		10226	-0-	-2578	-0-	10218	3	8	9	N	7					80
11	14053		14053	-0-	-0-	-0-	14046	3	7	9	N	6					86
12	11036		10733	-0-	-303	-0-	10733	3			N	-0-					86
01	16366		16366	-0-	-0-	-0-	16366	3			N	-0-					86
*02	17774		17774	-0-	-0-	-0-	17757	3	17	9	N	15					101
*03	16147		16147	-0-	-0-	-0-	16143	3	4	9	N	4					105

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

10	3007	X	2324	-0-	-683	-0-	2311	2	13	9	N	12	194	1			85
11	3700	X	3700	-0-	-0-	-0-	3675	2	25	9	N	23					108
12	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					108
01	3634	X	3634	-0-	-0-	-0-	3623	2	11	9	N	10					118
02	3413	X	3413	-0-	-0-	-0-	3325	2	88	9	N	80					198
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					198

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

10	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
11	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
02	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	#	-0-	-0-	-0-	-0-					N	-0-					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					90
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					90
*03	12	R	12	-0-	-0-	-0-	12	2			N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	4	1	41	2	N	-0-					63
11	60	N	32	-0-	-28	-0-	3	1	29	2	N	-0-					63
12	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					63
01	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					63
02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					63
03	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	504	#	385	-0-	-119	-0-	385	3			N	-0-					-0-
03	558	#	426	-0-	-132	-0-	426	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2154	N	2154	-0-	-0-	-0-	183	1	1764	3	N	188	183	1			33
							207	9									
11	2105	N	2105	-0-	-0-	-0-	185	1	1807	3	N	103					136
							113	9									
12	1984	N	1534	-0-	-450	-0-	145	1	1259	3	N	118	199	1			55
							130	9									
01	2139	N	1810	-0-	-329	-0-	162	1	1624	3	N	22					77
							24	9									
02	2800	N	2851	-0-	51	51	199	1	2652	3	N	-0-					77
*03	3100	N	3882	-0-	782	833	166	1	3550	3	N	151					228
							166	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					60
11	900	N	599	-0-	-301	-0-	12	1	587	3	N	-0-					60
12	651	N	637	-0-	-14	-0-	23	1	614	3	N	-0-					60
01	671	N	671	-0-	-0-	-0-	6	1	129	3	N	-0-					60
							536	4									
02	733	N	733	-0-	-0-	-0-	18	1	715	3	N	-0-					60
03	651	N	638	-0-	-13	-0-	16	1	622	3	N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	35	1	350	3	N	-0-					52
11	330	N	325	-0-	-5	-0-	7	1	318	3	N	-0-					52
12	341	N	339	-0-	-2	-0-	9	1	330	3	N	-0-					52
01	372	N	331	-0-	-41	-0-	7	1	324	3	N	-0-					52
02	308	N	303	-0-	-5	-0-	8	1	295	3	N	-0-					52
03	341	N	335	-0-	-6	-0-	10	1	325	3	N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	40	1	446	3	N	-0-					96
11	420	N	412	-0-	-8	-0-	15	1	397	3	N	-0-					96
12	437	N	437	-0-	-0-	-0-	16	1	421	3	N	-0-					96
01	496	N	399	-0-	-97	-0-	10	1	389	3	N	-0-					96
02	406	N	406	-0-	-0-	-0-	16	1	390	3	N	-0-					96
*03	453	N	453	-0-	-0-	-0-	9	1	444	3	N	-0-					96

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	51	1	968	3	N	-0-					77
11	960	N	940	-0-	-20	-0-	24	1	916	3	N	-0-					77
12	992	N	914	-0-	-78	-0-	26	1	888	3	N	-0-					77
01	1023	N	939	-0-	-84	-0-	22	1	913	3	N	4					81
							4	9									
02	868	N	844	-0-	-24	-0-	23	1	821	3	N	-0-					81
*03	923	N	923	-0-	-0-	-0-	21	1	902	3	N	-0-					81

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	914	3	64	9	N	58	124	1	17	5	13
11	900	N	818	-0-	-82	-0-	818	3			N	-0-					13
12	930	N	909	-0-	-21	-0-	909	3			N	-0-					13
01	992	N	906	-0-	-86	-0-	906	3			N	-0-					13
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					13
03	899	N	830	-0-	-69	-0-	830	3			N	-0-					13

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	464	-0-	-621	-0-	464	3			N	-0-					3
11	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					3
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					3
01	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					3
02	1512	N	715	-0-	-797	-0-	715	3			N	-0-					3
03	1023	N	839	-0-	-184	-0-	839	3			N	-0-					3

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	955	-0-	-6	-0-	945	2	10	9	N	9					176
11	990	N	974	-0-	-16	-0-	956	2	18	9	N	16					192
12	992	N	915	-0-	-77	-0-	907	2	8	9	N	7					199
01	961	N	898	-0-	-63	-0-	892	2	6	9	N	5					204
*02	896	N	849	-0-	-47	-0-	814	2	35	9	N	32	196	1			40
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					40

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2570	N	2570	-0-	-0-	-0-	202	1	2368	2	N	-0-					50
11	2418	N	2418	-0-	-0-	-0-	190	1	2228	2	N	-0-					50
12	2369	N	2369	-0-	-0-	-0-	187	1	2182	2	N	-0-					50
01	2219	N	2219	-0-	-0-	-0-	175	1	2044	2	N	-0-					50
*02	2087	N	2087	-0-	-0-	-0-	164	1	1923	2	N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					173
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					173
12	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					173
01	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					173
02	924	N	906	-0-	-18	-0-	906	2			N	-0-					173
03	1023	N	1004	-0-	-19	-0-	1000	2	4	9	N	4					177

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1					105
11	1798	N	1798	-0-	-0-	-0-	1780	2	18	9	N	16					121
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					121
01	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					121
02	1680	N	1589	-0-	-91	-0-	1587	2	2	9	N	2					123
03	1829	N	1666	-0-	-163	-0-	1662	2	4	9	N	4					127

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3622	X	3622	-0-	-0-	-0-	3621	2	1	9	N	1					128
11	3398	X	3398	-0-	-0-	-0-	3390	2	8	9	N	7					135
12	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					135
01	4022	X	4022	-0-	-0-	-0-	4016	2	6	9	N	5					140
02	3345	X	3345	-0-	-0-	-0-	3344	2	1	9	N	1					141
*03	3493	X	3493	-0-	-0-	-0-	3491	2	2	9	N	2					143

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2436	N	2436	-0-	-0-	-0-	31	1	2405	2	N	-0-					160
11	2414	N	2414	-0-	-0-	-0-	30	1	2367	2	N	15					175
							17	9									
12	2265	N	2265	-0-	-0-	-0-	30	1	2229	2	N	5					180
							6	9									
01	2449	N	2174	-0-	-275	-0-	31	1	2143	2	N	-0-					180
02	2240	N	2110	-0-	-130	-0-	27	1	2083	2	N	-0-					180
03	2263	N	2008	-0-	-255	-0-	31	1	1977	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					148
11	360	N	-0-	-0-	-360	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	372	N	-0-	-0-	-372	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3367	-0-	267	1414	174	1	3127	2	N	60					207
							66	9									
11	4261	X	2847	-0-	-1414	-0-	174	1	2645	2	N	25					232
							28	9									
12	3410	X	3410	-0-	-0-	-0-	174	1	3057	2	N	163	184	1			211
							179	9									
01	3643	X	3643	-0-	-0-	-0-	174	1	3319	2	N	136					347
							150	9									
02	3151	X	3151	-0-	-0-	-0-	174	1	2882	2	N	86	186	1			247
							95	9									
*03	3287	X	3287	-0-	-0-	-0-	174	1	2995	2	N	107	184	1			170
							118	9									

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	DLQ G-10		830	-0-	830	830	830	2			N	-0-					-0-
01	DLQ G-10		756	-0-	756	1586	756	2			N	-0-					-0-
02	DLQ G-10		698	-0-	698	2284	698	2			N	-0-					-0-
03	DLQ G-10		50	-0-	50	2334	50	2			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	34	1	527	3	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	7	1	511	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	7	1	522	3	N	-0-					-0-
01	558	N	457	-0-	-101	-0-	11	1	446	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	7	1	486	3	N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	10	1	525	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

10	5642		4465	-0-	-1177	-0-	4052	2	413	9	N	375	390	1					247
11	5460		4467	-0-	-993	-0-	4034	2	433	9	N	394	393	1					248
12	5642		4216	-0-	-1426	-0-	3884	2	332	9	N	302	200	1					350
01	4712	#	4105	-0-	-607	-0-	3785	2	320	9	N	291	396	1					245
02	4256	#	3777	-0-	-479	-0-	3400	2	377	9	N	343	198	1					390
03	4619	#	3782	-0-	-837	-0-	3424	2	358	9	N	325	393	1					322

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

10	2263	N	1498	-0-	-765	-0-	1304	2	194	9	N	176	196	1					247
11	1530	N	1472	-0-	-58	-0-	1274	2	198	9	N	180							427
12	1643	N	1354	-0-	-289	-0-	1198	2	156	9	N	142	197	1					372
01	1831	N	1831	-0-	-0-	-0-	1693	2	138	9	N	125	195	1					302
02	1372	N	1351	-0-	-21	-0-	1135	2	216	9	N	196							498
03	1364	N	1309	-0-	-55	-0-	1100	2	209	9	N	190	393	1					295

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20367	X	19984	-0-	-383	-0-	19984	2			N	-0-			-0-
11	19710	X	19256	-0-	-454	-0-	19256	2			N	-0-			-0-
12	DLQ G-10		19860	-0-	19860	19860	93	1	19767	2	N	-0-			-0-
01	DLQ G-10		18887	-0-	18887	38747	93	1	18794	2	N	-0-			-0-
02	DLQ G-10		18118	-0-	18118	56865	84	1	18034	2	N	-0-			-0-
03	DLQ G-10		20034	-0-	20034	76899	93	1	19941	2	N	-0-			-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8091	X	7505	-0-	-586	-0-	7505	2			N	-0-			-0-
11	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-			-0-
12	DLQ G-10		8668	-0-	8668	8668	465	1	8203	2	N	-0-			-0-
01	DLQ G-10		8090	-0-	8090	16758	465	1	7625	2	N	-0-			-0-
02	DLQ G-10		7629	-0-	7629	24387	420	1	7209	2	N	-0-			-0-
03	DLQ G-10		8408	-0-	8408	32795	465	1	7943	2	N	-0-			-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			8
11	4	N	-0-	-0-	-4	-0-					N	-0-			8
12	0	N	-0-	-0-	-0-	-0-					N	-0-			8
01	0	N	-0-	-0-	-0-	-0-					N	-0-			8
02	0	N	-0-	-0-	-0-	-0-					N	-0-			8
03	0	N	-0-	-0-	-0-	-0-					N	-0-			8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-			-0-
11	3270	X	2451	-0-	-819	-0-	2451	2			N	-0-			-0-
12	3875	X	2925	-0-	-950	-0-	2925	2			N	-0-			-0-
01	3875	X	2628	-0-	-1247	-0-	2628	2			N	-0-			-0-
02	3500	X	2634	-0-	-866	-0-	2634	2			N	-0-			-0-
03	3751	X	2647	-0-	-1104	-0-	2647	2			N	-0-			-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1987	N	1987	-0-	-0-	-0-	465	1	1522	2	N	-0-					-0-
01	2178	N	2178	-0-	-0-	-0-	465	1	1713	2	N	-0-					-0-
02	1908	N	1908	-0-	-0-	-0-	420	1	1488	2	N	-0-					-0-
*03	2056	N	2056	-0-	-0-	-0-	465	1	1591	2	N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

10	31	X	18	-0-	-13	-0-	13	1	5	3	N	-0-					30
11	81	X	81	-0-	-0-	-0-	1	1	80	3	N	-0-					30
12	1390	X	1390	-0-	-0-	-0-	208	1	1182	3	N	-0-					30
01	195	X	195	-0-	-0-	-0-	1	1	194	3	N	-0-					30
02	108	X	108	-0-	-0-	-0-	1	1	107	3	N	-0-					30
03	1395	X	6	-0-	-1389	-0-	1	1	5	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	55	5			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4343	-0-	-90	-0-	4343	2			N	-0-					15
11	4290	X	3962	-0-	-328	-0-	3962	2			N	-0-					15
12	4371	X	3956	-0-	-415	-0-	3956	2			N	-0-	15	7			-0-
01	4371	X	4041	-0-	-330	-0-	37	1	4004	2	N	-0-					-0-
02	3920	X	3604	-0-	-316	-0-	34	1	3568	2	N	2					2
							2	9									
*03	4340	X	3967	-0-	-373	-0-	35	1	3932	2	N	-0-					2

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					40
11	2910	X	2556	-0-	-354	-0-	2556	2			N	-0-					40
12	3007	X	1657	-0-	-1350	-0-	1657	2			N	-0-	31	7			9
01	3007	X	30	-0-	-2977	-0-	30	1			N	-0-					9
02	2660	X	1986	-0-	-674	-0-	34	1	1952	2	N	-0-					9
*03	2697	X	2470	-0-	-227	-0-	36	1	2434	2	N	-0-					9

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

10	1612	N	1579	-0-	-33	-0-	1579	2			N	-0-					-0-
11	1530	N	1046	-0-	-484	-0-	1046	2			N	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	465	1	1502	2	N	-0-					-0-
01	1951	N	1951	-0-	-0-	-0-	465	1	1486	2	N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	420	1	1331	2	N	-0-					-0-
*03	1993	N	1993	-0-	-0-	-0-	465	1	1528	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					6
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					6
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					6
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					6
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					6
*03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	681	-0-	-1	-0-	681	3			N	-0-					3
11	810	X	352	-0-	-458	-0-	352	3			N	-0-					3
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					3
01	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					3
*02	672	X	168	-0-	-504	-0-	168	3			N	-0-					3
*03	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					3

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	21	-0-	-1281	-0-	21	3			N	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	420	X	208	-0-	-212	-0-	208	3			N	-0-					-0-
12	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
*02	1176	X	970	-0-	-206	-0-	970	3			N	-0-					-0-
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
01	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	992	N	637	-0-	-355	-0-	637	2			N	-0-					-0-
01	1054	N	490	-0-	-564	-0-	490	2			N	-0-					-0-
02	812	N	622	-0-	-190	-0-	622	2			N	-0-					-0-
03	651	N	450	-0-	-201	-0-	450	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	14	1	136	2	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	17	1	166	2	N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	589	N	397	-0-	-192	-0-	397	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	51	1	510	2	N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	59	1	566	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

10	178	N	178	-0-	-0-	-0-	31	1	147	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	30	1	137	2	N	-0-					-0-
12	186	N	169	-0-	-17	-0-	31	1	138	2	N	-0-					-0-
01	186	N	151	-0-	-35	-0-	31	1	120	2	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	28	1	132	2	N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	31	1	152	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

10	124	N	90	-0-	-34	-0-	31	1	59	2	N	-0-					187
11	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					187
12	93	N	64	-0-	-29	-0-	31	1	33	2	N	-0-					187
01	93	N	60	-0-	-33	-0-	31	1	29	2	N	-0-					187
02	84	N	80	-0-	-4	-0-	28	1	52	2	N	-0-					187
*03	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

10	3233	X	3233	-0-	-0-	-0-	3223	2	10	9	N	9					119
11	3552	X	3552	-0-	-0-	-0-	3542	2	10	9	N	9					128
12	2903	X	2903	-0-	-0-	-0-	2891	2	12	9	N	11					139
01	2821	X	2767	-0-	-54	-0-	2743	2	24	9	N	22					161
02	3448	X	3448	-0-	-0-	-0-	3413	2	35	9	N	32					193
*03	2976	X	2976	-0-	-0-	-0-	2942	2	34	9	N	31					224

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	755	2	9	9	N	8					43
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					43
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					43
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					43
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					43
*03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					43

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3230	-0-	-25	-0-	3230	3			N	-0-					67
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					67
12	3224	X	3203	-0-	-21	-0-	3203	3			N	-0-					67
01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					67
02	2968	X	2918	-0-	-50	-0-	2918	3			N	-0-					67
03	3286	X	3228	-0-	-58	-0-	3228	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					12
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					12
12	527	N	526	-0-	-1	-0-	526	2			N	-0-					12
01	1023	N	227	-0-	-796	-0-	227	2			N	-0-					12
02	924	N	-0-	-0-	-924	-0-					N	-0-					12
03	527	N	349	-0-	-178	-0-	346	2	3	9	N	3					15

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1843	X	1843	-0-	-0-	-0-	1843	3			N	-0-					112
11	1920	X	1429	-0-	-491	-0-	1429	3			N	-0-					112
12	1984	X	1482	-0-	-502	-0-	1482	3			N	-0-					112
01	1984	X	1251	-0-	-733	-0-	1251	3			N	-0-					112
02	1680	X	1467	-0-	-213	-0-	1467	3			N	-0-					112
03	1829	X	1570	-0-	-259	-0-	1570	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					99
11	1440	N	1271	-0-	-169	-0-	1271	3			N	-0-					99
12	1612	N	1549	-0-	-63	-0-	1549	3			N	-0-					99
01	1581	N	873	-0-	-708	-0-	873	3			N	-0-					99
02	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					99
03	1550	N	1415	-0-	-135	-0-	1415	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	684	-0-	-29	-0-	684	3			N	-0-					78
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					78
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					78
01	682	N	605	-0-	-77	-0-	605	3			N	-0-					78
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					78
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	-0-	-0-	-806	-0-					N	-0-					50
11	472	X	472	-0-	-0-	-0-	139	1	333	2	N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	448	X	-0-	-0-	-448	-0-					N	-0-					50
03	496	X	-0-	-0-	-496	-0-					N	-0-					50

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	3090	-0-	-3358	-0-	15 13	1 9	3062	2	N	12	62	1			110
11	6240	X	4234	-0-	-2006	-0-	15 23	1 9	4196	2	N	21					131
12	6448	X	4827	-0-	-1621	-0-	15 162	1 9	4650	2	N	147					278
01	6448	X	3305	-0-	-3143	-0-	15 64	1 9	3226	2	N	58	180	1			156
02	5712	X	2885	-0-	-2827	-0-	15 34	1 9	2836	2	N	31					187
03	4836	X	4606	-0-	-230	-0-	15 105	1 9	4486	2	N	95					282

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					280
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					280
12	0	N	-0-	-0-	-0-	-0-					N	-0-					280
01	0	N	-0-	-0-	-0-	-0-					N	-0-					280
*02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					280
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	90	X	30	-0-	-60	-0-	30	3			N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	77	-0-	-78	-0-	77	3			N	-0-					-0-
11	150	X	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	52	-0-	-72	-0-	52	3			N	-0-					-0-
*02	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/24/2016 - P/A 10/24/16

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

10	2449	X	1926	-0-	-523	-0-	130	1	1796	2	N	-0-					-0-
11	2370	X	995	-0-	-1375	-0-	130	1	865	2	N	-0-					-0-
12	2449	X	1783	-0-	-666	-0-	130	1	1653	2	N	-0-					-0-
01	2201	X	589	-0-	-1612	-0-	71	1	518	2	N	-0-					-0-
02	1932	X	1314	-0-	-618	-0-	130	1	1184	2	N	-0-					-0-
03	1922	X	1073	-0-	-849	-0-	130	1	943	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

10	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
11	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
12	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
01	2449	X	1338	-0-	-1111	-0-	1338	2			N	-0-					-0-
02	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
03	2511	X	2129	-0-	-382	-0-	2129	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2009	-0-	-874	-0-	2009	2			N	-0-					-0-
11	2430	X	2094	-0-	-336	-0-	2094	2			N	-0-					-0-
12	2511	X	2018	-0-	-493	-0-	2018	2			N	-0-					-0-
01	2511	X	865	-0-	-1646	-0-	865	2			N	-0-					-0-
02	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
*03	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

10	1643	X	1448	-0-	-195	-0-	1448	2			N	-0-					-0-
11	1590	X	1487	-0-	-103	-0-	1487	2			N	-0-					-0-
12	1643	X	1331	-0-	-312	-0-	1331	2			N	-0-					-0-
01	1550	X	588	-0-	-962	-0-	588	2			N	-0-					-0-
02	1400	X	1164	-0-	-236	-0-	1164	2			N	-0-					-0-
03	1550	X	722	-0-	-828	-0-	722	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

10	4805	X	4627	-0-	-178	-0-	4627	3			N	-0-					-0-
11	4710	X	4480	-0-	-230	-0-	4480	3			N	-0-					-0-
12	4960	X	4331	-0-	-629	-0-	4331	3			N	-0-					-0-
01	4960	X	2031	-0-	-2929	-0-	2031	3			N	-0-					-0-
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					-0-
03	4619	X	4339	-0-	-280	-0-	4339	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

10	1674	X	1494	-0-	-180	-0-	1494	2			N	-0-					100
11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					100
12	1395	X	966	-0-	-429	-0-	966	2			N	-0-					100
01	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					100
02	1400	X	1181	-0-	-219	-0-	1181	2			N	-0-					100
03	1550	X	1056	-0-	-494	-0-	1056	2			N	-0-					100

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1536	-0-	-14	-0-	1536	2			N	-0-					-0-
11	1500	X	1480	-0-	-20	-0-	1480	2			N	-0-					-0-
12	1550	X	1378	-0-	-172	-0-	1378	2			N	-0-					-0-
01	1550	X	708	-0-	-842	-0-	708	2			N	-0-					-0-
02	1400	X	832	-0-	-568	-0-	832	2			N	-0-					-0-
03	1550	X	1332	-0-	-218	-0-	1332	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					67
11	1410	N	1374	-0-	-36	-0-	1374	3			N	-0-					67
12	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					67
01	1426	N	301	-0-	-1125	-0-	301	3			N	-0-					67
02	1288	N	1134	-0-	-154	-0-	1134	3			N	-0-					4
03	1395	N	1152	-0-	-243	-0-	1152	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					131
11	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					131
12	1674	X	1531	-0-	-143	-0-	1531	3			N	-0-					131
01	1674	X	1667	-0-	-7	-0-	1523	3	144	9	N	131					-0-
02	1512	X	1511	-0-	-1	-0-	1388	3	123	9	N	112					112
03	1674	X	1528	-0-	-146	-0-	1528	3			N	-0-					112

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1840	N	1840	-0-	-0-	-0-	1831	2	9	9	N	8					80
11	1728	N	1728	-0-	-0-	-0-	1726	2	2	9	N	2					82
12	1523	N	1523	-0-	-0-	-0-	1520	2	3	9	N	3					85
01	1085	N	853	-0-	-232	-0-	850	2	3	9	N	3					88
02	1263	N	1263	-0-	-0-	-0-	1261	2	2	9	N	2					90
*03	1796	N	1796	-0-	-0-	-0-	1793	2	3	9	N	3					93

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					10
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					10
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					10
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					10
*03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1870	-0-	-114	-0-	1870	2			N	-0-					-0-
11	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
12	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
02	1848	X	1657	-0-	-191	-0-	1657	2			N	-0-					-0-
03	2046	X	1745	-0-	-301	-0-	1745	2			N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3501	-0-	-1614	-0-	3501	2			N	-0-					119
11	4950	X	3900	-0-	-1050	-0-	3900	2			N	-0-					119
12	5115	X	4082	-0-	-1033	-0-	4082	2			N	-0-					119
01	4247	X	3355	-0-	-892	-0-	3355	2			N	-0-					119
*02	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					119
*03	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					119

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					55
11	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					55
12	1677	X	1677	-0-	-0-	-0-	1676	2	1	9	N	1					56
01	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					56
02	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					56
*03	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					56

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					118
11	3480	X	2972	-0-	-508	-0-	2962	3	10	9	N	9	95	1			32
12	3596	X	2831	-0-	-765	-0-	2831	3			N	-0-					32
01	3596	X	2906	-0-	-690	-0-	2906	3			N	-0-					32
02	2968	X	2484	-0-	-484	-0-	2484	3			N	-0-					32
03	3131	X	2806	-0-	-325	-0-	2806	3			N	-0-					32

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5072	-0-	-663	-0-	1079	1	3960	3	N	30					116
							33	9									
11	5490	X	5091	-0-	-399	-0-	1003	1	4031	3	N	52					168
							57	9									
12	5487	X	5128	-0-	-359	-0-	1005	1	4093	3	N	27	183	1			12
							30	9									
01	5394	X	4618	-0-	-776	-0-	948	1	3650	3	N	18					30
							20	9									
02	4872	X	4850	-0-	-22	-0-	974	1	3813	3	N	57					87
							63	9									
03	5270	X	4041	-0-	-1229	-0-	522	1	3508	3	N	10					97
							11	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

10	3512	X	3512	-0-	-0-	-0-	3509	3	3	9	N	3					80
11	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					80
12	3239	X	3239	-0-	-0-	-0-	3233	3	6	9	N	5	72	1			13
01	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					13
*02	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					13
*03	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					13

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

10	5518	X	1676	-0-	-3842	-0-	1676	3			N	-0-					10
11	5340	X	1926	-0-	-3414	-0-	1926	3			N	-0-					10
12	5518	X	933	-0-	-4585	-0-	933	3			N	-0-					10
01	5518	X	699	-0-	-4819	-0-	699	3			N	-0-					10
02	4984	X	277	-0-	-4707	-0-	277	3			N	-0-					10
*03	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					10

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

10	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					33
11	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					33
12	6386	X	4629	-0-	-1757	-0-	4629	2			N	-0-					33
01	6386	X	3570	-0-	-2816	-0-	3570	2			N	-0-					33
02	5320	X	3590	-0-	-1730	-0-	3590	2			N	-0-					33
03	5890	X	3726	-0-	-2164	-0-	3680	2	46	9	N	42					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

10	6293	X	3442	-0-	-2851	-0-	190	1	3252	2	N	-0-					3
11	6568	X	6568	-0-	-0-	-0-	210	1	6269	2	N	81					84
							89	9									
12	7938	X	7938	-0-	-0-	-0-	193	1	7745	2	N	-0-	42	7			42
01	6940	X	6940	-0-	-0-	-0-	27	1	6913	2	N	-0-					42
02	7125	X	7125	-0-	-0-	-0-	34	1	7091	2	N	-0-					42
*03	7657	X	7576	-0-	-81	-0-	254	1	7322	2	N	-0-					42

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

10	527	N	235	-0-	-292	-0-	235	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

10	9917	X	9917	-0-	-0-	-0-	425	1	9382	2	N	100					225
							110	9									
11	8087	X	8087	-0-	-0-	-0-	406	1	7582	2	N	90	186	1			129
							99	9									
12	9321	X	9321	-0-	-0-	-0-	434	1	8813	2	N	67					196
							74	9									
01	2748	X	2748	-0-	-0-	-0-	55	1	2658	2	N	32					228
							35	9									
02	1956	X	1956	-0-	-0-	-0-	46	1	1878	2	N	29	173	1			84
							32	9									
*03	5578	X	5578	-0-	-0-	-0-	411	1	5148	2	N	17					101
							19	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	#	3740	-0-	-11	-0-	95	1	3645	3	N	-0-	20	5			17
11	3630	#	3577	-0-	-53	-0-	73	1	3504	3	N	-0-					17
12	3751	#	3659	-0-	-92	-0-	87	1	3572	3	N	-0-					17
01	3751	#	3648	-0-	-103	-0-	86	1	3537	3	N	23					40
							25	9									
02	3388	#	3266	-0-	-122	-0-	73	1	3193	3	N	-0-					40
03	3751	#	3623	-0-	-128	-0-	65	1	3558	3	N	-0-					40

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	869	-0-	-61	-0-	47	1	803	3	N	5					17
							13	4	6	9							
11	900	#	743	-0-	-157	-0-	12	1	731	3	N	-0-					17
12	1229	R	1229	-0-	-0-	-0-	12	1	615	3	N	-0-					17
							602	4									
01	899	#	686	-0-	-213	-0-	6	1	680	3	N	-0-					17
02	812	#	688	-0-	-124	-0-	10	1	678	3	N	-0-					17
03	1240	#	769	-0-	-471	-0-	12	1	757	3	N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2200	-0-	-156	-0-	2196	3	4	9	N	4					144
11	2220	N	2099	-0-	-121	-0-	2099	3			N	-0-					144
12	2232	N	2115	-0-	-117	-0-	2114	3	1	9	N	1	46	1			99
01	2201	N	1980	-0-	-221	-0-	1979	3	1	9	N	1					100
02	1960	N	1896	-0-	-64	-0-	1879	3	17	9	N	15					115
03	2108	N	2085	-0-	-23	-0-	2074	3	11	9	N	10	105	1			20

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					471
11	1290	N	1164	-0-	-126	-0-	1164	2			N	-0-					471
12	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					471
01	1209	N	1113	-0-	-96	-0-	1113	2			N	-0-					471
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					471
*03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					471

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2					162
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					162
12	308	N	308	-0-	-0-	-0-	306	2	2	9	N	2					164
01	310	N	298	-0-	-12	-0-	296	2	2	9	N	2					166
02	308	N	294	-0-	-14	-0-	292	2	2	9	N	2					168
*03	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					171

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	868	N	510	-0-	-358	-0-	510	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	4074	X	4074	-0-	-0-	-0-	558	1	3516	3	N	-0-					110
11	3879	X	3879	-0-	-0-	-0-	540	1	3339	3	N	-0-					110
12	3757	X	3757	-0-	-0-	-0-	474	1	3283	3	N	-0-					110
01	3478	X	3478	-0-	-0-	-0-	388	1	3090	3	N	-0-					110
02	3163	X	3163	-0-	-0-	-0-	371	1	2792	3	N	-0-					110
*03	4120	X	4120	-0-	-0-	-0-	504	1	3616	3	N	-0-					110

JOHN CREEK (MORROW, UPPER) //CONT.// 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					17
11	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					17
12	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					17
01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					17
02	1960	N	1736	-0-	-224	-0-	1736	2			N	-0-					17
*03	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2847	R	2847	-0-	-0-	-0-	2847	2			N	-0-					137
11	2827	R	2827	-0-	-0-	-0-	2827	2			N	-0-					137
12	3131	#	2827	-0-	-304	-0-	2827	2			N	-0-					137
01	3131	#	2173	-0-	-958	-0-	2173	2			N	-0-					137
02	2828	#	2473	-0-	-355	-0-	2473	2			N	-0-					137
03	2914	#	2466	-0-	-448	-0-	2466	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	R	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	540	#	539	-0-	-1	-0-	539	2			N	-0-					-0-
12	558	#	395	-0-	-163	-0-	395	2			N	-0-					-0-
01	651	#	442	-0-	-209	-0-	442	2			N	-0-					-0-
02	588	#	454	-0-	-134	-0-	454	2			N	-0-					-0-
03	620	#	576	-0-	-44	-0-	576	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
11	1980	X	1283	-0-	-697	-0-	1283	2			N	-0-					-0-
12	2046	X	882	-0-	-1164	-0-	882	2			N	-0-					-0-
01	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
02	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
*03	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6703	-0-	-117	-0-	6703	2			N	-0-					-0-
11	6600	X	6335	-0-	-265	-0-	6335	2			N	-0-					-0-
12	6820	X	3508	-0-	-3312	-0-	3508	2			N	-0-					-0-
01	6696	X	4551	-0-	-2145	-0-	4551	2			N	-0-					-0-
02	6048	X	5775	-0-	-273	-0-	5775	2			N	-0-					-0-
03	6696	X	4348	-0-	-2348	-0-	4348	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4736	-0-	-1216	-0-	4736	2			N	-0-					-0-
11	5310	X	4494	-0-	-816	-0-	4494	2			N	-0-					-0-
12	5208	X	4257	-0-	-951	-0-	4257	2			N	-0-					-0-
01	5022	X	3928	-0-	-1094	-0-	3928	2			N	-0-					-0-
02	4396	X	3389	-0-	-1007	-0-	3389	2			N	-0-					-0-
03	4743	X	3622	-0-	-1121	-0-	3622	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	397	-0-	-254	-0-	397	2			N	-0-					-0-
11	630	X	560	-0-	-70	-0-	560	2			N	-0-					-0-
12	465	X	394	-0-	-71	-0-	394	2			N	-0-					-0-
01	465	X	273	-0-	-192	-0-	273	2			N	-0-					-0-
02	532	X	339	-0-	-193	-0-	339	2			N	-0-					-0-
03	589	X	323	-0-	-266	-0-	323	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5412	-0-	-292	-0-	5412	2			N	-0-					-0-
11	5430	X	4529	-0-	-901	-0-	4529	2			N	-0-					-0-
12	5549	X	5327	-0-	-222	-0-	5327	2			N	-0-					-0-
01	5487	X	4606	-0-	-881	-0-	4606	2			N	-0-					-0-
02	4928	X	2953	-0-	-1975	-0-	2953	2			N	-0-					-0-
03	5425	X	3470	-0-	-1955	-0-	3470	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1550	-0-	-1581	-0-	1550	2			Y	-0-					-0-
11	2910	X	1469	-0-	-1441	-0-	1469	2			Y	-0-					-0-
12	1581	X	1445	-0-	-136	-0-	1445	2			Y	-0-					-0-
01	1999	X	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
03	1457	N	326	-0-	-1131	-0-	326	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					-0-
11	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
12	5394	X	4288	-0-	-1106	-0-	4288	2			N	-0-					-0-
01	5394	X	4005	-0-	-1389	-0-	4005	2			N	-0-					-0-
02	4872	X	4341	-0-	-531	-0-	4341	2			N	-0-					-0-
03	5022	X	4507	-0-	-515	-0-	4507	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2846	-0-	-192	-0-	2846	2			N	-0-					43
11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					43
12	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					43
01	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					43
02	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					43
*03	8591	X	8591	-0-	-0-	-0-	8591	2			N	-0-					43

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					5
11	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					5
12	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					5
01	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					5
02	2800	N	3129	-0-	329	329	3129	2			N	-0-					5
*03	2532	N	2203	-0-	-329	-0-	2203	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5292	-0-	-71	-0-	5292	2			N	-0-					25
11	6369	X	6369	-0-	-0-	-0-	6369	2			N	-0-					25
12	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					25
01	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					25
02	5807	X	5807	-0-	-0-	-0-	5807	2			N	-0-					25
*03	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8248	-0-	-339	-0-	8248	2			N	-0-					62
11	8310	X	7704	-0-	-606	-0-	7704	2			N	-0-					62
12	8029	X	7243	-0-	-786	-0-	7243	2			N	-0-					62
01	8476	X	8476	-0-	-0-	-0-	8476	2			N	-0-					62
02	7252	X	6679	-0-	-573	-0-	6679	2			N	-0-					62
03	8029	X	4279	-0-	-3750	-0-	4279	2			N	-0-					62

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2186	-0-	-356	-0-	2186	2			N	-0-					17
11	2460	X	2049	-0-	-411	-0-	2049	2			N	-0-					17
12	2480	X	2058	-0-	-422	-0-	2058	2			N	-0-					17
01	2480	X	1887	-0-	-593	-0-	1887	2			N	-0-					17
02	2212	X	1807	-0-	-405	-0-	1807	2			N	-0-					17
03	2201	X	2027	-0-	-174	-0-	2027	2			N	-0-					17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		572	-0-	572	572	572	2			N	-0-					-0-
03	14B2 EXT		1547	-0-	1547	2119	1547	2			N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	113	-0-	-228	-0-	113	2			N	-0-					-0-
11	330	X	21	-0-	-309	-0-	21	2			N	-0-					-0-
12	124	X	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	124	X	7	-0-	-117	-0-	7	2			N	-0-					-0-
02	112	X	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	R	1105	-0-	-0-	-0-	1105	3			N	-0-					75
11	627	R	627	-0-	-0-	-0-	627	3			N	-0-					75
12	403	#	293	-0-	-110	-0-	293	3			N	-0-					75
01	1116	#	303	-0-	-813	-0-	303	3			N	-0-					75
02	1008	#	556	-0-	-452	-0-	556	3			N	-0-					75
03	1116	#	419	-0-	-697	-0-	419	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	R	1820	-0-	-0-	-0-	1809	2	11	9	N	10					86
11	1727	R	1727	-0-	-0-	-0-	1716	2	11	9	N	10					96
12	1701	R	1701	-0-	-0-	-0-	1694	2	7	9	N	6					102
01	1587	R	1587	-0-	-0-	-0-	1570	2	17	9	N	15					117
02	1497	R	1497	-0-	-0-	-0-	1482	2	15	9	N	14					131
*03	1578	R	1578	-0-	-0-	-0-	1565	2	13	9	N	12					143

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	1243	-0-	-28	-0-	1232	2	11	9	N	10					100
11	1230	#	1044	-0-	-186	-0-	1044	2			N	-0-					100
12	1302	#	879	-0-	-423	-0-	873	2	6	9	N	5					105
01	1302	#	960	-0-	-342	-0-	950	2	10	9	N	9					114
02	1176	#	955	-0-	-221	-0-	945	2	10	9	N	9					123
03	1240	#	1052	-0-	-188	-0-	1046	2	6	9	N	5					128

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		217	-0-	217	1200	202	2	15	9	N	14					35
11	DLQ G-10		195	-0-	195	1395	175	2	20	9	N	18					53
12	1562	N	167	-0-	-1395	-0-	148	2	19	9	N	17					70
01	122	N	122	-0-	-0-	-0-	111	2	11	9	N	10					80
02	177	N	177	-0-	-0-	-0-	156	2	21	9	N	19					99
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					99

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

10	14415	X	13968	-0-	-447	-0-	13968	2			N	-0-					65
11	13950	X	13174	-0-	-776	-0-	13172	2	2	9	N	2					67
12	14260	X	13264	-0-	-996	-0-	13264	2			N	-0-					67
01	14260	X	13067	-0-	-1193	-0-	13067	2			N	-0-					67
02	12628	X	12190	-0-	-438	-0-	12190	2			N	-0-					67
03	13981	X	13236	-0-	-745	-0-	13235	2	1	9	N	1					68

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

10	1178	N	792	-0-	-386	-0-	792	2			N	-0-					87
11	1050	N	754	-0-	-296	-0-	754	2			N	-0-					87
12	1209	N	749	-0-	-460	-0-	749	2			N	-0-					87
01	806	N	784	-0-	-22	-0-	784	2			N	-0-					87
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					87
*03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					87

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					180
11	480	N	346	-0-	-134	-0-	346	2			N	-0-					180
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					180
01	248	N	211	-0-	-37	-0-	211	2			N	-0-					180
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					180
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	S	3028	-0-	-10	-0-	31	1	2997	2	N	-0-					164
11	3349	S	3349	-0-	-0-	-0-	30	1	3319	2	N	-0-					164
12	3038	S	2039	-0-	-999	-0-	31	1	2008	2	N	-0-					164
01	3007	S	1237	-0-	-1770	-0-	31	1	1206	2	N	-0-					164
02	2744	S	924	-0-	-1820	-0-	28	1	896	2	N	-0-					164
03	2046	S	879	-0-	-1167	-0-	31	1	848	2	N	-0-					164

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	540	X	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	X	549	-0-	-9	-0-	549	3			N	-0-					-0-
01	558	X	544	-0-	-14	-0-	544	3			N	-0-					-0-
02	504	X	429	-0-	-75	-0-	429	3			N	-0-					-0-
03	558	X	491	-0-	-67	-0-	491	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1495	-0-	-55	-0-	1495	3			N	-0-					-0-
11	1470	X	1412	-0-	-58	-0-	1412	3			N	-0-					-0-
12	1550	X	1418	-0-	-132	-0-	1418	3			N	-0-					-0-
01	1550	X	1405	-0-	-145	-0-	1405	3			N	-0-					-0-
02	1400	X	1245	-0-	-155	-0-	1245	3			N	-0-					-0-
03	1488	X	1394	-0-	-94	-0-	1394	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	182	-0-	-1120	-0-	182	3			N	-0-					-0-
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					-0-
*03	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

10	775	X	763	-0-	-12	-0-	763	3			N	-0-					-0-
11	750	X	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	806	X	735	-0-	-71	-0-	735	3			N	-0-					-0-
01	806	X	710	-0-	-96	-0-	710	3			N	-0-					-0-
02	728	X	663	-0-	-65	-0-	663	3			N	-0-					-0-
03	775	X	711	-0-	-64	-0-	711	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

10	558	X	419	-0-	-139	-0-	419	3			N	-0-					-0-
11	540	X	485	-0-	-55	-0-	485	3			N	-0-					-0-
12	589	X	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	589	X	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	532	X	504	-0-	-28	-0-	504	3			N	-0-					-0-
*03	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

10	1085	X	989	-0-	-96	-0-	989	3			N	-0-					-0-
11	1050	X	853	-0-	-197	-0-	853	3			N	-0-					-0-
12	1054	X	805	-0-	-249	-0-	805	3			N	-0-					-0-
01	1023	X	812	-0-	-211	-0-	812	3			N	-0-					-0-
02	924	X	805	-0-	-119	-0-	805	3			N	-0-					-0-
03	992	X	959	-0-	-33	-0-	959	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					38
11	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					38
12	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					38
01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					38
02	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					38
*03	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86

FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0- B	-0-	1093	2	184	9	N	167	179	1			153
11	1350	N	1173	-0-	-177 B	-0-	1077	2	96	9	N	87					240
12	1327	N	1327	-0-	-0- B	-0-	1117	2	210	9	N	191	198	1			233
01	1271	N	1135	-0-	-136 B	-0-	14	1	952	2	N	154	182	1			205
							169	9									
02	1092	N	870	-0-	-222 B	-0-	809	2	61	9	N	55	183	1			77
03	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					77

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3693	X	3693	-0-	-0- B	-0-	31	1	3299	2	N	330	362	1			328
							363	9									
11	2778	N	2778	-0-	-0- B	-0-	30	1	2455	2	N	266	367	1			227
							293	9									
12	2945	X	1965	-0-	-980 B	-0-	24	1	1827	2	N	104	178	1			153
							114	9									
01	2945	X	2541	-0-	-404 B	-0-	29	1	2176	2	N	305					458
							336	9									
02	2660	X	2224	-0-	-436 B	-0-	28	1	2177	2	N	17					475
							19	9									
03	2945	X	2185	-0-	-760 B	-0-	31	1	2121	2	N	30	183	1			322
							33	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

10	1240	N	663	-0-	-577 B	-0-	26	1	631	2	N	5					280
							6	9									
11	1260	N	668	-0-	-592 B	-0-	29	1	639	2	N	-0-					280
12	1054	N	691	-0-	-363 B	-0-	31	1	660	2	N	-0-					280
01	670	N	670	-0-	-0- B	-0-	31	1	639	2	N	-0-					280
02	696	N	696	-0-	-0- B	-0-	26	1	670	2	N	-0-					280
03	682	N	617	-0-	-65 B	-0-	30	1	543	2	N	40					320
							44	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

10	3048	X	3048	-0-	-0- B	-0-	3048	3			N	-0-					104
11	2893	X	2893	-0-	-0- B	-0-	2884	3	9	9	N	8					112
12	2858	X	2858	-0-	-0- B	-0-	2858	3			N	-0-					112
01	2720	X	2720	-0-	-0- B	-0-	7	1	2711	3	N	2					114
							2	9									
02	2607	X	2607	-0-	-0- B	-0-	28	1	2556	3	N	21					135
							23	9									
*03	2875	X	2875	-0-	-0- B	-0-	2875	3			N	-0-					135

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

10	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					119
11	1350	N	1152	-0-	-198 B	-0-	1152	3			N	-0-					119
12	1953	N	557	-0-	-1396 B	-0-	557	3			N	-0-					119
01	1920	N	1920	-0-	-0- B	-0-	1896	3	24	9	N	22					141
02	1064	N	709	-0-	-355 B	-0-	708	3	1	9	N	1					142
*03	1076	N	1076	-0-	-0- B	-0-	1055	3	21	9	N	19					161

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

10	2666	X	6	-0-	-2660 B	-0-	6	3			N	-0-					50
11	2010	X	809	-0-	-1201 B	-0-	809	3			N	-0-					50
12	62	X	60	-0-	-2 B	-0-	60	3			N	-0-					50
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					50
02	756	N	10	-0-	-746 B	-0-	10	3			N	-0-					50
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					79
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					79
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					79
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					79
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					79
*03	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
11	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
12	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
01	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
02	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19929	X	3873	-0-	-16056 B	-0-	3748	3	125	9	N	114	185	1			64
11	3810	X	3653	-0-	-157 B	-0-	3520	3	133	9	N	121					185
12	3937	X	3894	-0-	-43 B	-0-	3773	3	121	9	N	110	171	1			124
01	4472	X	4472	-0-	-0- B	-0-	4344	3	128	9	N	116					240
02	3642	X	3642	-0-	-0- B	-0-	3488	3	154	9	N	140	183	1	17	8	180
03	3906	X	3756	-0-	-150 B	-0-	3665	3	91	9	N	83	191	1			72

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-	-0- B	-0-	20	1	1785	3	N	95					239
							105	9									
11	1920	N	1696	-0-	-224 B	-0-	27	1	1591	3	N	71	180	1			130
							78	9									
12	1982	N	1982	-0-	-0- B	-0-	81	1	1787	3	N	104					234
							114	9									
01	1922	N	1690	-0-	-232 B	-0-	61	1	1562	3	N	61					295
							67	9									
02	1895	N	1895	-0-	-0- B	-0-	41	1	1763	3	N	83	191	1			187
							91	9									
*03	1998	N	1998	-0-	-0- B	-0-	62	1	1856	3	N	73	173	1			87
							80	9									

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

10	9272	X	9272	-0-	-0- B	-0-	9060	2	212	9	N	193	191	1			212
11	8614	X	8614	-0-	-0- B	-0-	8379	2	235	9	N	214	191	1			235
12	DLQ G-10		8625	-0-	8625 B	8625	8414	2	211	9	N	192	192	1			235
01	DLQ G-10		7631	-0-	7631 B	16256	7444	2	187	9	N	170					405
02	DLQ G-10		7229	-0-	7229 B	23485	7118	2	111	9	N	101					506
*03	31195	X	7710	-0-	-23485 B	-0-	7472	2	238	9	N	216	385	1			337

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

10	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

10	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	X	2408	-0-	-0-	B	-0-	2063	2	345	9	N	314					596
11	1747	N	1747	-0-	-0-	B	-0-	1590	2	157	9	N	143	189	1			550
12	2489	N	2489	-0-	-0-	B	-0-	2381	2	108	9	N	98					648
01	1300	N	1300	-0-	-0-	B	-0-	1192	2	108	9	N	98					746
02	273	N	273	-0-	-0-	B	-0-	271	2	2	9	N	2					748
*03	515	N	515	-0-	-0-	B	-0-	471	2	44	9	N	40					788

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	28		-0-	-0-	-28	B	-28					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-28					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	B	-0-	431	2	14	9	N	13					112
11	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					112
12	620	N	423	-0-	-197	B	-0-	421	2	2	9	N	2					114
01	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					114
02	407	N	407	-0-	-0-	B	-0-	404	2	3	9	N	3					117
*03	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					117

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2169	-0-	-683	B	-0-	1939	2	230	9	N	209					402
11	2190	X	1801	-0-	-389	B	-0-	1773	2	28	9	N	25					427
12	1798	X	797	-0-	-1001	B	-0-	797	2			N	-0-					427
01	1798	X	808	-0-	-990	B	-0-	772	2	36	9	N	33					460
02	278	N	278	-0-	-0-	B	-0-	256	2	22	9	N	20					480
*03	1814	N	1814	-0-	-0-	B	-0-	1747	2	67	9	N	61					541

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3999	-0-	-1364	B	-0-	3892	2	107	9	N	97					475
11	4459	X	4459	-0-	-0-	B	-0-	4415	2	44	9	N	40	185	1			330
12	5005	X	5005	-0-	-0-	B	-0-	4943	2	62	9	N	56					386
01	3999	X	3947	-0-	-52	B	-0-	3875	2	72	9	N	65					451
02	3528	X	3486	-0-	-42	B	-0-	3466	2	20	9	N	18					469
*03	4465	X	4465	-0-	-0-	B	-0-	4429	2	36	9	N	33					502

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4533	X	4533	-0-	-0- B	-0-	4129	2	404	9	N	367	546	1			428
11	5956	X	5956	-0-	-0- B	-0-	5710	2	246	9	N	224					652
12	4805	X	3697	-0-	-1108 B	-0-	3528	2	169	9	N	154					806
01	5267	X	5267	-0-	-0- B	-0-	4891	2	376	9	N	342	192	1			956
02	4842	X	4842	-0-	-0- B	-0-	4608	2	234	9	N	213	542	1			627
*03	5354	X	5354	-0-	-0- B	-0-	5040	2	314	9	N	285					912

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8929	-0-	-836 B	-0-	8739	2	190	9	N	173					436
11	8700	X	5075	-0-	-3625 B	-0-	5021	2	54	9	N	49					485
12	8680	X	8241	-0-	-439 B	-0-	8193	2	48	9	N	44					529
01	8680	X	7901	-0-	-779 B	-0-	7845	2	56	9	N	51					580
02	7840	X	5741	-0-	-2099 B	-0-	5696	2	45	9	N	41					621
*03	6647	X	6647	-0-	-0- B	-0-	6605	2	42	9	N	38					659

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5487	-0-	-0- B	-0-	5275	2	212	9	N	193	188	1			358
11	4420	X	4420	-0-	-0- B	-0-	4263	2	157	9	N	143	173	1			328
12	3852	X	3852	-0-	-0- B	-0-	3656	2	196	9	N	178	177	1			329
01	4631	X	4631	-0-	-0- B	-0-	4432	2	199	9	N	181	189	1			321
02	4199	X	4199	-0-	-0- B	-0-	4034	2	165	9	N	150					471
*03	3768	X	3768	-0-	-0- B	-0-	3559	2	209	9	N	190	194	1			467

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10580	X	10580	-0-	-0- B	-0-	10055	2	525	9	N	477	536	1			268
11	8947	X	8947	-0-	-0- B	-0-	8584	2	363	9	N	330	386	1			212
12	7130	X	22	-0-	-7108 B	-0-	22	2			N	-0-					212
01	7130	X	3786	-0-	-3344 B	-0-	3582	2	204	9	N	185	193	1			204
02	6440	X	463	-0-	-5977 B	-0-	410	2	53	9	N	48					252
03	0	X	-0-	-0-	-0- B	-0-					N	151	176	1			227

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	13503	-0-	-1129 B	-628375	13093	2	410	9	N	373	188	1			471
11	13740	X	12499	-0-	-1241 B	-628375	12415	2	84	9	N	76					547
12	13330	X	11929	-0-	-1401 B	-628375	11856	2	73	9	N	66					613
01	13330	X	10749	-0-	-2581 B	-628375	10717	2	32	9	N	29	188	1			454
02	11872	X	8445	-0-	-3427 B	-628375	8428	2	17	9	N	15					469
03	0	X	10375	-0-	10375 B	-618000	10300	2	75	9	N	68					537

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					27
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					27
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					27
01	341	N	229	-0-	-112	-0-	229	2			N	-0-					27
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					27
03	341	N	334	-0-	-7	-0-	334	2			N	-0-					27

FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

10	992	N	827	-0-	-165	-0-	10 3	1 9	814	2	N	3					11
11	955	N	955	-0-	-0-	-0-	10 2	1 9	943	2	N	2					13
12	995	N	995	-0-	-0-	-0-	10	1	985	2	N	-0-					13
01	985	N	985	-0-	-0-	-0-	10	1	975	2	N	-0-					13
02	896	N	891	-0-	-5	-0-	10	1	881	2	N	-0-					13
*03	1013	N	1013	-0-	-0-	-0-	10 3	1 9	1000	2	N	3					16

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	190	-0-	190	190	190	2			N	-0-					-0-
01	14B2	EXT	150	-0-	150	340	150	2			N	-0-					-0-
02	14B2	EXT	58	-0-	58	398	58	2			N	-0-					-0-
03	14B2	EXT	32	-0-	32	430	32	2			N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

10	3596	#	3034	-0-	-562	-0-	2758	2	276	9	N	251	173	1			272
11	3475	R	3475	-0-	-0-	-0-	3306	2	169	9	N	154					426
12	3069	#	2196	-0-	-873	-0-	2101	2	95	9	N	86					512
01	3069	#	2114	-0-	-955	-0-	2094	2	20	9	N	18					530
02	2459	R	2459	-0-	-0-	-0-	2282	2	177	9	N	161					691
*03	2694	R	2694	-0-	-0-	-0-	2548	2	146	9	N	133	193	1			631

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					21
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					21
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					21
01	566	N	566	-0-	-0-	-0-	543	3	23	9	N	21					-0-
02	2800	N	3225	-0-	425	425	3208	3	17	9	N	15					15
*03	3100	N	3481	-0-	381	806	3481	3			N	-0-					15

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	62	1	617	2	N	-0-					57
11	641	N	641	-0-	-0-	-0-	60	1	581	2	N	-0-					57
12	438	N	438	-0-	-0-	-0-	42	1	396	2	N	-0-					57
01	682	N	150	-0-	-532	-0-	4	1	146	2	N	-0-					57
02	588	N	252	-0-	-336	-0-	44	1	208	2	N	-0-					57
*03	641	N	641	-0-	-0-	-0-	62	1	579	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3107	-0-	7	7	3107	2			N	-0-					125
11	2971	N	2964	-0-	-7	-0-	2964	2			N	-0-					125
12	2728	N	2627	-0-	-101	-0-	2627	2			N	-0-					125
01	2790	N	995	-0-	-1795	-0-	995	2			N	-0-					125
02	2520	N	2124	-0-	-396	-0-	2124	2			N	-0-					125
*03	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					125

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1437	N	1437	-0-	-0-	-0-	107	1	1283	2	N	43					77
							47	9									
*11	1352	N	1352	-0-	-0-	-0-	96	1	1256	2	N	-0-					77
*12	1402	N	1402	-0-	-0-	-0-	93	1	1294	2	N	14					91
							15	9									
01	558	N	374	-0-	-184	-0-	16	1	358	2	N	-0-					91
*02	996	N	996	-0-	-0-	-0-	79	1	911	2	N	5					96
							6	9									
*03	842	N	842	-0-	-0-	-0-	84	1	758	2	N	-0-					96

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					52
11	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					52
12	1885	N	1885	-0-	-0-	-0-	1882	2	3	9	N	3					55
01	1603	N	1603	-0-	-0-	-0-	1600	2	3	9	N	3					58
02	1624	N	1420	-0-	-204	-0-	1420	2			N	-0-					58
03	1891	N	1726	-0-	-165	-0-	1724	2	2	9	N	2					60

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	2	-0-	-990	-0-	2	2			Y	-0-					56
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					56
12	62	X	-0-	-0-	-62	-0-					Y	-0-					56
*01	669	X	669	-0-	-0-	-0-	669	2			Y	-0-					56
*02	1255	X	1255	-0-	-0-	-0-	1255	2			Y	-0-					56
03	2	X	NO RPT	-0-	-2	-0-					Y	NO RPT					56

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					56
11	0	#	-0-	-0-	-0-	-0-					N	-0-					56
12	0	#	-0-	-0-	-0-	-0-					N	-0-					56
01	0	#	-0-	-0-	-0-	-0-					N	-0-					56
02	0	#	-0-	-0-	-0-	-0-					N	-0-					56
03	0	#	-0-	-0-	-0-	-0-					N	-0-					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	62	1	1240	2	N	-0-					165
11	1200	N	1021	-0-	-179	-0-	60	1	961	2	N	-0-	152	1			13
12	1336	N	1336	-0-	-0-	-0-	62	1	1268	2	N	5					18
							6	9									
01	1321	N	1321	-0-	-0-	-0-	62	1	1252	2	N	6					24
							7	9									
02	1163	N	1163	-0-	-0-	-0-	56	1	1089	2	N	16					40
							18	9									
03	1333	N	1224	-0-	-109	-0-	62	1	1152	2	N	9					49
							10	9									

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	299	-0-	-414	-0-	299	3			N	-0-					-0-
11	510	N	251	-0-	-259	-0-	251	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	434	N	36	-0-	-398	-0-	36	3			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
12	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
01	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
*02	84	N	19	-0-	-65	-0-	19	3			N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3660	-0-	560	560	3568	2	92	9	N	84	190	1			42
11	3000	N	6039	-0-	3039	3599	5931	2	108	9	N	98					140
12	3100	N	5637	-0-	2537	6136	5596	2	41	9	N	37					177
01	8404	X	2268	-0-	-6136	-0-	2254	2	14	9	N	13					190
02	2532	X	2532	-0-	-0-	-0-	2477	2	55	9	N	50	200	1			40
*03	4287	X	4287	-0-	-0-	-0-	4240	2	47	9	N	43					83

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2709	N	2709	-0-	-0-	-0-	2679	2	30	9	N	27					97
11	3000	N	3194	-0-	194	194	3147	2	47	9	N	43					140
12	3100	N	3394	-0-	294	488	3283	2	111	9	N	101	198	1			43
01	3100	N	3912	-0-	812	1300	3912	2			N	-0-					43
02	4966	X	3666	-0-	-1300	-0-	3620	2	46	9	N	42					85
*03	4146	X	4146	-0-	-0-	-0-	4093	2	53	9	N	48					133

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1488	-0-	-0-	-0-	1433	2	55	9	N	50	3	8			130
11	1569	N	1569	-0-	-0-	-0-	1507	2	62	9	N	56	4	8			182
12	1498	N	1498	-0-	-0-	-0-	1418	2	80	9	N	73	198	1	7	8	50
01	1483	N	1483	-0-	-0-	-0-	1421	2	62	9	N	56	3	8			103
02	1431	N	1431	-0-	-0-	-0-	1383	2	48	9	N	44	5	8			142
*03	1904	N	1904	-0-	-0-	-0-	1808	2	96	9	N	87	192	1	4	8	33

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2067	-0-	-320	-0-	2025	2	42	9	N	38					97
11	2190	X	2086	-0-	-104	-0-	2035	2	51	9	N	46					143
12	3010	N	3010	-0-	-0-	-0-	2908	2	102	9	N	93					236
01	1518	N	1518	-0-	-0-	-0-	1482	2	36	9	N	33					269
02	2172	N	2172	-0-	-0-	-0-	2137	2	35	9	N	32					301
*03	3100	N	3343	-0-	243	243	3273	2	70	9	N	64	168	1			197

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8073	-0-	-607	-0-	7880	2	193	9	N	175	181	1			278
11	8400	X	7491	-0-	-909	-0-	7291	2	200	9	N	182					460
12	8618	X	8086	-0-	-532	-0-	7595	2	491	9	N	446	181	1			725
01	8432	X	6324	-0-	-2108	-0-	6169	2	155	9	N	141	195	1			671
02	6322	X	6322	-0-	-0-	-0-	6204	2	118	9	N	107					778
*03	4854	X	4854	-0-	-0-	-0-	4785	2	69	9	N	63	24	1			817

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	-0-	-0-	-744	-0-					N	-0-					13
11	240	X	-0-	-0-	-240	-0-					N	-0-					13
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					13
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					730
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730
12	0	N	-0-	-0-	-0-	-0-					N	-0-					730
01	0	N	-0-	-0-	-0-	-0-					N	-0-					730
02	0	N	-0-	-0-	-0-	-0-					N	-0-					730
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					108
11	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					108
12	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					108
01	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					108
02	392	N	379	-0-	-13	-0-	28	1	351	2	N	-0-					108
03	434	N	407	-0-	-27	-0-	31	1	376	2	N	-0-					108

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	15	1	890	2	N	-0-					91
11	1350	N	41	-0-	-1309	-0-	15	1	26	2	N	-0-					91
12	868	N	199	-0-	-669	-0-	15	1	184	2	N	-0-					91
01	899	N	602	-0-	-297	-0-	15	1	587	2	N	-0-					91
02	830	N	830	-0-	-0-	-0-	15	1	815	2	N	-0-					91
*03	960	N	960	-0-	-0-	-0-	15	1	829	2	N	105	194	1			2
							116	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1902	-0-	1902	5143	5	1	1897	2	Y	-0-					118
11	6342	X	1199	-0-	-5143	-0-	5	1	1194	2	Y	-0-					118
12	1426	N	968	-0-	-458	-0-	5	1	963	2	Y	-0-					118
01	1891	N	706	-0-	-1185	-0-	5	1	701	2	Y	-0-					118
02	1120	N	494	-0-	-626	-0-	5	1	489	2	Y	-0-					118
03	961	N	530	-0-	-431	-0-	5	1	372	2	Y	139					257
							153	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-	225	7			-0-
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

10	1271	N	1194	-0-	-77	-0-	1194	2		N	-0-					-0-
11	1200	N	1142	-0-	-58	-0-	1142	2		N	-0-					-0-
12	1209	N	1147	-0-	-62	-0-	1147	2		N	-0-					-0-
01	1209	N	1000	-0-	-209	-0-	1000	2		N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	2		N	-0-					-0-
*03	1220	N	1220	-0-	-0-	-0-	1220	2		N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

10	62	#	-0-	-0-	-62	-0-				N	-0-					107
11	120	#	-0-	-0-	-120	-0-				N	-0-					107
12	124	#	-0-	-0-	-124	-0-				N	-0-					107
01	124	#	-0-	-0-	-124	-0-				N	-0-					107
02	6	#	-0-	-0-	-6	-0-				N	-0-					107
03	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	7	N	-0-	-0-	-7	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

10	3596	X	3334	-0-	-262	-0-	3218	2	116	9	N	105					269
11	3480	X	3341	-0-	-139	-0-	3254	2	87	9	N	79	173	1			175
12	3596	X	3310	-0-	-286	-0-	3220	2	90	9	N	82					257
01	3596	X	2588	-0-	-1008	-0-	2518	2	70	9	N	64					321
02	3248	X	3090	-0-	-158	-0-	3040	2	50	9	N	45	171	1			195
*03	3544	X	3544	-0-	-0-	-0-	3408	2	136	9	N	124	176	1			143

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

10	4464	X	4049	-0-	-415	-0-	236	1	3679	2	N	122					236
							134	9									
11	6432	X	6432	-0-	-0-	-0-	266	1	5987	2	N	163	173	1			226
							179	9									
12	4185	X	2847	-0-	-1338	-0-	163	1	2636	2	N	44	173	1			97
							48	9									
01	4185	X	2433	-0-	-1752	-0-	131	1	2237	2	N	59					156
							65	9									
02	5992	X	1616	-0-	-4376	-0-	173	1	1425	2	N	16					172
							18	9									
03	6634	X	1462	-0-	-5172	-0-	168	1	1280	2	N	13					185
							14	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

10	3999	X	3772	-0-	-227	-0-	3509	2	263	9	N	239	178	1			269
11	3870	X	3271	-0-	-599	-0-	3080	2	191	9	N	174	177	1			266
12	3999	X	3511	-0-	-488	-0-	3285	2	226	9	N	205	350	1			121
01	3782	X	2949	-0-	-833	-0-	2745	2	204	9	N	185	1	8			305
02	3416	X	3134	-0-	-282	-0-	2918	2	216	9	N	196	175	1			326
03	3782	X	1629	-0-	-2153	-0-	1531	2	98	9	N	89	177	1			238

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	98	-0-	-88	-0-	98	2			N	-0-					25
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					25
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					25
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					25
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					25
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	11235	-0-	-4017	-0-	10927	2	308	9	N	280	180	1			314
11	14760	X	7783	-0-	-6977	-0-	7662	2	121	9	N	110	184	1			240
12	13609	X	9473	-0-	-4136	-0-	9188	2	285	9	N	259	188	1			311
01	13082	X	10447	-0-	-2635	-0-	10044	2	403	9	N	366	182	1			495
02	11816	X	8308	-0-	-3508	-0-	7986	2	322	9	N	293	551	1			237
03	11222	X	11128	-0-	-94	-0-	10621	2	507	9	N	461	371	1			327

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3246	-0-	146	146	3246	1			N	-0-					232
11	3000	N	3212	-0-	212	358	3212	1			N	-0-					232
12	3100	N	3555	-0-	455	813	3555	1			N	-0-	191	1			41
01	3591	X	2778	-0-	-813	-0-	2778	1			N	-0-					232
*02	3357	X	3357	-0-	-0-	-0-	3324	1	33	9	N	30					232
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					70
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					70
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	505	N	505	-0-	-0-	-0-	474	2	31	9	N	28					98
*03	3100	N	3377	-0-	277	277	3353	2	24	9	N	22					120

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					79
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					79
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					79
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					79
*03	830	N	830	-0-	-0-	-0-	805	2	25	9	N	23					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
*03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					198
11	0	N	-0-	-0-	-0-	-0-					N	242					440
12	196	N	196	-0-	-0-	-0-	173	2	23	9	N	21	177	1			284
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					284
02	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*03	213	N	213	-0-	-0-	-0-	89	2	124	9	N	113					397

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	587	2	264	9	N	240	182	1			234
11	1087	N	1087	-0-	-0-	-0-	678	2	409	9	N	372					606
12	775	N	761	-0-	-14	-0-	761	2			N	-0-					606
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					606
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					606
*03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					606

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	1454	N	1454	-0-	-0-	-0-	1434	2	20	9	N	18					171

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					99
11	401	N	401	-0-	-0-	-0-	288	2	113	9	N	103					202
12	403	N	152	-0-	-251	-0-	152	2			N	-0-					202
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					202
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					272
11	0	N	-0-	-0-	-0-	-0-					N	279					551
12	0	N	-0-	-0-	-0-	-0-					N	-0-					551
01	0	N	-0-	-0-	-0-	-0-					N	-0-					551
02	1162	N	1162	-0-	-0-	-0-	1137	2	25	9	N	23					574
*03	2416	N	2416	-0-	-0-	-0-	2406	2	10	9	N	9					583

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	15					181
11	0	N	-0-	-0-	-0-	-0-					N	-0-					181
12	0	N	-0-	-0-	-0-	-0-					N	-0-					181
01	0	N	-0-	-0-	-0-	-0-					N	-0-					181
02	2608	N	2608	-0-	-0-	-0-	2410	2	198	9	N	180	214	1			147
*03	3100	N	3169	-0-	69	69	3067	2	102	9	N	93					240

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					154
11	2220	X	1648	-0-	-572	-0-	1150	2	498	9	N	453	179	1			428
12	4852	X	4852	-0-	-0-	-0-	4554	2	298	9	N	271	177	1			522
01	4744	X	4744	-0-	-0-	-0-	4477	2	267	9	N	243	372	1			393
02	4085	X	4085	-0-	-0-	-0-	3887	2	198	9	N	180	223	1			350
*03	3100	N	4888	-0-	1788	1788	4574	2	314	9	N	285	184	1			451

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7400	X	7400	-0-	-0-	-0-	7268	2	132	9	N	120	180	1			234
11	6426	X	6426	-0-	-0-	-0-	5987	2	439	9	N	399	185	1			448
12	3628	X	3628	-0-	-0-	-0-	3562	2	66	9	N	60					508
01	1550	X	1050	-0-	-500	-0-	1050	2			N	-0-					508
02	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					508
*03	6565	X	6565	-0-	-0-	-0-	6455	2	110	9	N	100	187	1			421

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4660	X	4660	-0-	-0-	-0-	4510	2	150	9	N	136	160	1			312
11	3740	X	3740	-0-	-0-	-0-	3335	2	405	9	N	368	182	1			498
12	4872	X	4872	-0-	-0-	-0-	4771	2	101	9	N	92	190	1			400
01	4391	X	4391	-0-	-0-	-0-	4380	2	11	9	N	10					410
02	4355	X	4355	-0-	-0-	-0-	4045	2	310	9	N	282	376	1			316
*03	5213	X	5213	-0-	-0-	-0-	4986	2	227	9	N	206	181	1			341

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	-0-	-0-	-2573	-0-					N	81					436
11	2490	X	503	-0-	-1987	-0-	111	2	392	9	N	356	190	1			602
12	2249	N	2249	-0-	-0-	-0-	2191	2	58	9	N	53					655
01	3100	N	3273	-0-	173	173	3152	2	121	9	N	110					765
02	2800	N	2828	-0-	28	201	2740	2	88	9	N	80					845
*03	3100	N	4247	-0-	1147	1348	4101	2	146	9	N	133					978

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7899	X	7899	-0-	-0-	-0-	7819	2	80	9	N	73					442
11	6668	X	6668	-0-	-0-	-0-	6273	2	395	9	N	359	180	1			621
12	5752	X	5752	-0-	-0-	-0-	5717	2	35	9	N	32					653
01	5201	X	5201	-0-	-0-	-0-	5182	2	19	9	N	17					670
02	2178	X	2178	-0-	-0-	-0-	2174	2	4	9	N	4					674
*03	4160	X	4160	-0-	-0-	-0-	4102	2	58	9	N	53					727

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	6223	-0-	-3852	-0-	5900	2	323	9	N	294					580
11	9750	X	6850	-0-	-2900	-0-	6176	2	674	9	N	613	379	1			814
12	11594	X	5628	-0-	-5966	-0-	5577	2	51	9	N	46					860
01	11594	X	5324	-0-	-6270	-0-	5324	2			N	-0-					860
02	10472	X	5217	-0-	-5255	-0-	5175	2	42	9	N	38					898
*03	6646	X	6646	-0-	-0-	-0-	6596	2	50	9	N	45					943

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	X	1500	-0-	-0-	-0-	1487	2	13	9	N	12					528
11	1810	X	1810	-0-	-0-	-0-	1285	2	525	9	N	477	369	1			636
12	5863	X	5863	-0-	-0-	-0-	5785	2	78	9	N	71					707
01	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					707
02	4672	X	4672	-0-	-0-	-0-	4475	2	197	9	N	179					886
*03	5744	X	5744	-0-	-0-	-0-	5729	2	15	9	N	14	185	1			715

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10329	X	10329	-0-	-0-	-0-	10176	2	153	9	N	139	187	1			398
11	9677	X	9677	-0-	-0-	-0-	9143	2	534	9	N	485	181	1			702
12	9427	X	9427	-0-	-0-	-0-	9303	2	124	9	N	113					815
01	8406	X	8406	-0-	-0-	-0-	8283	2	123	9	N	112	184	1			743
02	5156	X	5156	-0-	-0-	-0-	5125	2	31	9	N	28					771
*03	8180	X	8180	-0-	-0-	-0-	8141	2	39	9	N	35	182	1			624

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7608	X	7608	-0-	-0-	-0-	7382	2	226	9	N	205	357	1			473
11	9097	X	9097	-0-	-0-	-0-	8529	2	568	9	N	516	186	1			803
12	10230	X	5993	-0-	-4237	-0-	5973	2	20	9	N	18					821
01	10230	X	4160	-0-	-6070	-0-	4107	2	53	9	N	48					869
02	9240	X	4526	-0-	-4714	-0-	4507	2	19	9	N	17					886
*03	5796	X	5796	-0-	-0-	-0-	5611	2	185	9	N	168					1054

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5219	X	5219	-0-	-0-	-0-	4865	2	354	9	N	322	183	1			464
11	4951	X	4951	-0-	-0-	-0-	4494	2	457	9	N	415	181	1			698
12	4712	X	4271	-0-	-441	-0-	4092	2	179	9	N	163					861
01	4712	X	4138	-0-	-574	-0-	4026	2	112	9	N	102	185	1			778
02	4060	X	3672	-0-	-388	-0-	3542	2	130	9	N	118	188	1			708
*03	4305	X	4305	-0-	-0-	-0-	4077	2	228	9	N	207	183	1			732

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	547	-0-	-135	-0-	517	2	30	9	N	27					274
11	586	X	586	-0-	-0-	-0-	321	2	265	9	N	241					515
12	682	X	509	-0-	-173	-0-	509	2			N	-0-					515
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					515
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					515
*03	1750	N	1750	-0-	-0-	-0-	1671	2	79	9	N	72	180	1			407

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6797	X	6797	-0-	-0-	-0-	6684	2	113	9	N	103	190	1			203
11	4826	X	4826	-0-	-0-	-0-	4494	2	332	9	N	302					505
12	5161	X	5161	-0-	-0-	-0-	5071	2	90	9	N	82	184	1			403
01	6607	X	6607	-0-	-0-	-0-	6551	2	56	9	N	51					454
02	6446	X	6446	-0-	-0-	-0-	6344	2	102	9	N	93					547
*03	7592	X	7592	-0-	-0-	-0-	7548	2	44	9	N	40	182	1			405

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5227	X	5227	-0-	-0-	-0-	5213	2	14	9	N	13					372
11	5302	X	5302	-0-	-0-	-0-	4763	2	539	9	N	490	179	1			683
12	4084	X	4084	-0-	-0-	-0-	4033	2	51	9	N	46	182	1			547
01	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					547
02	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					547
*03	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					547

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6983	X	6983	-0-	-0-	-0-	6416	2	567	9	N	515	539	1			529
11	2042	X	2042	-0-	-0-	-0-	1343	2	699	9	N	635	546	1			618
12	7542	X	7542	-0-	-0-	-0-	6869	2	673	9	N	612	367	1			863
01	7445	X	7445	-0-	-0-	-0-	6849	2	596	9	N	542	364	1			1041
02	6458	X	6458	-0-	-0-	-0-	5971	2	487	9	N	443	361	1			1123
*03	8901	X	8901	-0-	-0-	-0-	8384	2	517	9	N	470	544	1			1049

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9222	X	9222	-0-	-0-	-0-	8896	2	326	9	N	296					501
11	9756	X	9756	-0-	-0-	-0-	8474	2	1282	9	N	1165	731	1			935
12	8823	X	8823	-0-	-0-	-0-	8376	2	447	9	N	406	554	1			787
01	7285	X	7209	-0-	-76	-0-	6985	2	224	9	N	204					991
02	7884	X	7884	-0-	-0-	-0-	7661	2	223	9	N	203					1194
*03	8337	X	8337	-0-	-0-	-0-	7938	2	399	9	N	363	364	1			1193

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	5621	-0-	-10685	-0-	5318	2	303	9	N	275	372	1			382
11	15780	X	11735	-0-	-4045	-0-	10851	2	884	9	N	804	359	1			827
12	13318	X	13318	-0-	-0-	-0-	13025	2	293	9	N	266	365	1			728
01	12726	X	12726	-0-	-0-	-0-	12444	2	282	9	N	256	179	1			805
02	11937	X	11937	-0-	-0-	-0-	11699	2	238	9	N	216	184	1			837
*03	12838	X	12838	-0-	-0-	-0-	12593	2	245	9	N	223	183	1			877

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11487	X	11487	-0-	-0-	-0-	11204	2	283	9	N	257	358	1			372
11	12289	X	12289	-0-	-0-	-0-	11753	2	536	9	N	487					859
12	9831	X	9831	-0-	-0-	-0-	9695	2	136	9	N	124					983
01	8917	X	8917	-0-	-0-	-0-	8865	2	52	9	N	47					1030
02	8857	X	8857	-0-	-0-	-0-	8718	2	139	9	N	126	194	1			962
*03	10730	X	10730	-0-	-0-	-0-	10540	2	190	9	N	173	182	1			953

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	7102	-0-	4002	4844	7102	2			N	-0-					99
11	3000	N	6652	-0-	3652	8496	6403	2	249	9	N	226					325
12	16867	X	8371	-0-	-8496	-0-	8218	2	153	9	N	139					464
01	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					464
02	7418	X	7418	-0-	-0-	-0-	7346	2	72	9	N	65					529
*03	8301	X	8301	-0-	-0-	-0-	8301	2			N	-0-					529

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	214	N	214	-0-	-0-	-0-	136	2	78	9	N	71					253
*03	802	N	802	-0-	-0-	-0-	722	2	80	9	N	73					326

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					220
11	0	N	-0-	-0-	-0-	-0-					N	329					549
12	155	N	-0-	-0-	-155	-0-					N	-0-					549
01	0	N	-0-	-0-	-0-	-0-					N	-0-					549
02	0	N	-0-	-0-	-0-	-0-					N	-0-					549
*03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					549

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					212
11	212	N	212	-0-	-0-	-0-	82	2	130	9	N	118					330
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					330
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					330
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					330
*03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9756	X	9756	-0-	-0-	-0-	9056	2	700	9	N	636	359	1			601
11	8816	X	8816	-0-	-0-	-0-	7985	2	831	9	N	755	441	1			915
12	8897	X	7305	-0-	-1592	-0-	7167	2	138	9	N	125	190	1			850
01	8897	X	6817	-0-	-2080	-0-	6616	2	201	9	N	183	182	1			851
02	8036	X	6253	-0-	-1783	-0-	5974	2	279	9	N	254	209	1			896
*03	6745	X	6745	-0-	-0-	-0-	6571	2	174	9	N	158	183	1			871

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					308
11	0	N	-0-	-0-	-0-	-0-					N	-0-					308
12	0	N	-0-	-0-	-0-	-0-					N	-0-					308
01	0	N	-0-	-0-	-0-	-0-					N	-0-					308
02	0	N	-0-	-0-	-0-	-0-					N	-0-					308
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	197	1			111

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

10	0	N	-0-	-0-	-0-	-0-					N	192					513
11	0	N	-0-	-0-	-0-	-0-					N	323	185	1			651
12	0	N	-0-	-0-	-0-	-0-					N	-0-					651
01	0	N	-0-	-0-	-0-	-0-					N	-0-					651
02	0	N	-0-	-0-	-0-	-0-					N	-0-					651
03	0	N	-0-	-0-	-0-	-0-					N	1					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

10	6114	R	6114	-0-	-0-	-0-	106	1	6008	3	N	-0-					-0-
11	5910	#	4947	-0-	-963	-0-	102	1	4845	3	N	-0-					-0-
12	5952	#	4599	-0-	-1353	-0-	106	1	4493	3	N	-0-					-0-
01	6107	#	4416	-0-	-1691	-0-	106	1	4310	3	N	-0-					-0-
02	5773		5773	-0-	-0-	-0-	95	1	5678	3	N	-0-					-0-
03	6107	#	4267	-0-	-1840	-0-	106	1	4161	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

10	799	R	799	-0-	-0-	-0-	310	1	489	2	N	-0-					147
11	720	#	590	-0-	-130	-0-	180	1	359	2	N	46	193	1			-0-
							51	9									
12	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
01	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	#	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	#	-0-	-0-	-806	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	R	1261	-0-		-0-		-0-	1261	2			N	-0-					24
11	1250	R	1250	-0-		-0-		-0-	1250	2			N	-0-					24
12	1483	R	1483	-0-		-0-		-0-	1483	2			N	-0-					24
01	1619	R	1619	-0-		-0-		-0-	1619	2			N	-0-					24
*02	1176	R	1176	-0-		-0-		-0-	1176	2			N	-0-					24
03	1302	#	1217	-0-		-85		-0-	1217	2			N	-0-					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

10	155	#	30	-0-	-125	B	-240	30	2			N	-0-					-0-
11	150	#	20	-0-	-130	B	-370	20	2			N	-0-					-0-
12	155	#	40	-0-	-115	B	-485	40	2			N	-0-					-0-
01	62	#	30	-0-	-32	B	-517	30	2			N	-0-					-0-
02	28	#	20	-0-	-8	B	-525	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-460		CANCELLED UNDERAGE ->		-65												
03	31	#	30	-0-	-1	B	-461	30	2			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

10	62	#	30	-0-	-32	B	-84	30	2			N	-0-					-0-
11	60	#	15	-0-	-45	B	-129	15	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	B	-191					N	-0-					-0-
01	62	#	10	-0-	-52	B	-243	10	2			N	-0-					-0-
02	56	#	10	-0-	-46	B	-289	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-247		CANCELLED UNDERAGE ->		-42												
03	31	#	10	-0-	-21	B	-268	10	2			N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

10	217	#	160	-0-	-57	B	-683	160	2			N	-0-					-0-
11	210	#	80	-0-	-130	B	-813	80	2			N	-0-					-0-
12	186	#	140	-0-	-46	B	-859	140	2			N	-0-					-0-
01	186	#	100	-0-	-86	B	-945	100	2			N	-0-					-0-
02	140	#	60	-0-	-80	B	-1025	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-455		CANCELLED UNDERAGE ->		-570												
03	155	#	35	-0-	-120	B	-575	35	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

10	93	#	40	-0-	-53	B	-127	40	2			N	-0-					-0-
11	180	#	115	-0-	-65	B	-192	115	2			N	-0-					-0-
12	186	#	50	-0-	-136	B	-328	50	2			N	-0-					-0-
01	186	#	35	-0-	-151	B	-479	35	2			N	-0-					-0-
02	112	#	30	-0-	-82	B	-561	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-487		CANCELLED UNDERAGE ->		-74												
03	124	#	25	-0-	-99	B	-586	25	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

10	155	#	90	-0-	-65	B	-1787	90	2			N	-0-					140
11	90	#	31	-0-	-59	B	-1846	20	2	11	9	N	10					150
12	93	#	15	-0-	-78	B	-1924	15	2			N	-0-					150
01	93	#	29	-0-	-64	B	-1988	25	2	4	9	N	4					154
02	84	#	20	-0-	-64	B	-2052	20	2			N	-0-					154
03/01 BALANCING DATE STATUS ->			-390		CANCELLED UNDERAGE ->		-1662												
03	93	#	20	-0-	-73	B	-463	20	2			N	-0-					154

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	682	-0-	-31	-0-	91	1	591	2	N	-0-					-0-
11	696	R	696	-0-	-0-	-0-	91	1	605	2	N	-0-					-0-
12	854	R	854	-0-	-0-	-0-	115	1	739	2	N	-0-					-0-
01	682	#	266	-0-	-416	-0-	57	1	209	2	N	-0-					-0-
02	644	#	46	-0-	-598	-0-	7	1	39	2	N	-0-					-0-
03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	#	1483	-0-	-346	-0-	199	1	1284	2	N	-0-					-0-
11	2280	#	1599	-0-	-681	-0-	209	1	1390	2	N	-0-					-0-
12	2356	#	1443	-0-	-913	-0-	195	1	1248	2	N	-0-					-0-
01	2356	#	552	-0-	-1804	-0-	118	1	434	2	N	-0-					-0-
02	2100	#	204	-0-	-1896	-0-	33	1	171	2	N	-0-					-0-
03	1643	#	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					266
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					266
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					266
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					266
*02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					266
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					217
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
02	14B2	EXT	-0-	-0-	-0-	-0-					N	200					405
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	637	-0-	-1259	-0-	31	1	606	2	N	-0-					487
11	1050	N	1050	-0-	-0-	-0-	40	1	1010	2	N	-0-					487
12	2046	X	801	-0-	-1245	-0-	31	1	770	2	N	-0-					487
01	2046	X	561	-0-	-1485	-0-	22	1	539	2	N	-0-					487
02	1848	X	584	-0-	-1264	-0-	22	1	562	2	N	-0-					487
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	957	2			N	-0-					884
11	981	N	981	-0-	-0-	-0-	89	1	892	2	N	-0-					884
12	953	N	953	-0-	-0-	-0-	87	1	866	2	N	-0-					884
01	1271	N	1271	-0-	-0-	-0-	116	1	1155	2	N	-0-					884
*02	1492	N	1492	-0-	-0-	-0-	136	1	1356	2	N	-0-					884
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					884

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					296
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					296
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					296
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					296
*02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					296
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2984	N	2176	-0-	-808	-0-	2176	2			N	-0-					301
11	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					301
12	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					301
01	1587	X	1587	-0-	-0-	-0-	1477	2	110	9	N	100					401
*02	2178	X	2178	-0-	-0-	-0-	2171	2	7	9	N	6	3	8			404
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					404

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8638	X	8638	-0-	-0-	-0-	8619	2	19	9	N	17					151
11	8218	X	8218	-0-	-0-	-0-	92	1	8074	2	N	47					198
							52	9									
12	10385	X	10385	-0-	-0-	-0-	117	1	10255	2	N	12					210
							13	9									
01	8640	X	8640	-0-	-0-	-0-	97	1	8510	2	N	30					240
							33	9									
*02	7842	X	7842	-0-	-0-	-0-	88	1	7732	2	N	20					260
							22	9									
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					260

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					25
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					25
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					25
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					25
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					82
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1240	N	956	-0-	-284	-0-	956	3			N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					77
*05	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					77
*06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					77
*07	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					77
*08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					77
*09	1860	N	1781	-0-	-79	-0-	1781	2			N	-0-					77
*10	1922	N	1783	-0-	-139	-0-	1783	2			N	-0-					77
*11	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					77
*12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					77
*01	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					77
*02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					77
*03	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					77

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6929	-0-	6929	24940	6827	2	102	9	N	93					280
11	DLQ G-10		7190	-0-	7190	32130	7040	2	150	9	N	136	185	1			231
12	DLQ G-10		7159	-0-	7159	39289	7020	2	139	9	N	126					357
01	DLQ G-10		5969	-0-	5969	45258	5882	2	87	9	N	79					436
02	DLQ G-10		5811	-0-	5811	51069	5692	2	119	9	N	108	177	1			367
03	DLQ G-10		5766	-0-	5766	56835	5648	2	118	9	N	107					474

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					126
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					126
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					126
01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					126
02	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					126
*03	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					126

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

10	1147	X	1004	-0-	-143	-0-	67	1	937	2	N	-0-					-0-
11	1110	X	746	-0-	-364	-0-	20	1	726	2	N	-0-					-0-
12	1147	X	718	-0-	-429	-0-	13	1	705	2	N	-0-					-0-
01	1023	X	276	-0-	-747	-0-	3	1	273	2	N	-0-					-0-
02	924	X	721	-0-	-203	-0-	25	1	676	2	N	-0-					-0-
							20	4									
*03	1016	X	1016	-0-	-0-	-0-	22	1	994	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

10	128	X	128	-0-	-0-	-0-	45	1	83	2	N	-0-					-0-
11	120	X	83	-0-	-37	-0-	2	1	81	2	N	-0-					-0-
12	124	X	80	-0-	-44	-0-	3	1	77	2	N	-0-					-0-
01	124	X	40	-0-	-84	-0-	4	1	36	2	N	-0-					-0-
02	112	X	86	-0-	-26	-0-	3	1	83	2	N	-0-					-0-
03	124	X	103	-0-	-21	-0-	7	1	96	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

10	4626	X	4626	-0-	-0-	-0-	4625	2	1	9	N	1	1	8			2
11	4430	X	4430	-0-	-0-	-0-	4411	2	19	9	N	17	17	8			2
12	4712	X	4389	-0-	-323	-0-	4389	2			N	-0-					2
01	4712	X	3479	-0-	-1233	-0-	3476	2	3	9	N	3	3	8			2
02	4256	X	3380	-0-	-876	-0-	3365	2	15	9	N	14	14	8			2
03	4619	X	4410	-0-	-209	-0-	4398	2	12	9	N	11	11	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

10	1240	X	388	-0-	-852	-0-	385	2	3	9	N	3	3	8			87
11	630	X	394	-0-	-236	-0-	394	2			N	-0-					87
12	651	X	315	-0-	-336	-0-	315	2			N	-0-					87
01	527	X	-0-	-0-	-527	-0-					N	-0-					87
02	476	X	-0-	-0-	-476	-0-					N	-0-					87
03	403	X	-0-	-0-	-403	-0-					N	-0-					87

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4555	-0-	-343	-0-	4545	2	10	9	N	9	9	8			114
11	4710	X	4396	-0-	-314	-0-	4395	2	1	9	N	1	1	8			114
12	4867	X	4456	-0-	-411	-0-	4453	2	3	9	N	3	3	8			114
01	4681	X	4414	-0-	-267	-0-	4411	2	3	9	N	3	3	8			114
02	4228	X	4158	-0-	-70	-0-	4150	2	8	9	N	7	7	8			114
03	4557	X	4514	-0-	-43	-0-	4502	2	12	9	N	11	11	8			114

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

10	8304	X	8304	-0-	-0-	-0-	309	1	7994	2	N	1	1	8			179
							1	9									
11	8100	X	7889	-0-	-211	-0-	300	1	7581	2	N	7	7	8			179
							8	9									
12	8432	X	7755	-0-	-677	-0-	292	1	7451	2	N	11	11	8			179
							12	9									
01	8432	X	5713	-0-	-2719	-0-	235	1	5474	2	N	4	4	8			179
							4	9									
02	7616	X	6872	-0-	-744	-0-	280	1	6575	2	N	15	15	8			179
							17	9									
*03	8308	X	7536	-0-	-772	-0-	310	1	7206	2	N	18	18	8			179
							20	9									

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

10	27218	X	24982	-0-	-2236	-0-	24975	2	7	9	N	6	6	8			63
11	25890	X	22536	-0-	-3354	-0-	22535	2	1	9	N	1	1	8			63
12	26040	X	24235	-0-	-1805	-0-	24232	2	3	9	N	3	3	8			63
01	25606	X	20676	-0-	-4930	-0-	20676	2			N	-0-					63
02	22876	X	22179	-0-	-697	-0-	22175	2	4	9	N	4	4	8			63
03	24986	X	24033	-0-	-953	-0-	24029	2	4	9	N	4	4	8			63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

10	465	#	461	-0-	-4	-0-	44	1	417	2	N	-0-					38
11	450	#	442	-0-	-8	-0-	42	1	400	2	N	-0-					38
12	465	#	386	-0-	-79	-0-	37	1	349	2	N	-0-					38
01	465	#	183	-0-	-282	-0-	17	1	166	2	N	-0-					38
02	470	R	470	-0-	-0-	-0-	45	1	425	2	N	-0-					38
03	465	#	418	-0-	-47	-0-	39	1	379	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

10	1736	N	1736	-0-	-0-	-0-	46	1	1686	3	N	4					15
							4	9									
11	1549	N	1549	-0-	-0-	-0-	17	1	1532	3	N	-0-					15
12	1184	N	1184	-0-	-0-	-0-	11	1	1173	3	N	-0-					15
01	1736	N	1597	-0-	-139	-0-	14	1	1566	3	N	15					30
							17	9									
02	1456	N	1266	-0-	-190	-0-	14	1	1242	3	N	9					39
							10	9									
*03	1358	N	1358	-0-	-0-	-0-	16	1	1316	3	N	-0-					39
							26	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

10	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					17
11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					17
12	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					17
01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					17
02	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					17
03	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					17

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11890	X	11890	-0-	-0-	-0-	11873	2	17	9	N	15					273
*05	12952	X	12952	-0-	-0-	-0-	12934	2	18	9	N	16					289
*06	12354	X	12354	-0-	-0-	-0-	12336	2	18	9	N	16					305
*07	12726	X	12726	-0-	-0-	-0-	12711	2	15	9	N	14	168	1			151
*08	12394	X	12394	-0-	-0-	-0-	12394	2			N	-0-					151
*09	12123	X	12123	-0-	-0-	-0-	12123	2			N	-0-					151
*10	12562	X	12562	-0-	-0-	-0-	12562	2			N	-0-					151
*11	12006	X	12006	-0-	-0-	-0-	12006	2			N	-0-					151
*12	12290	X	12290	-0-	-0-	-0-	12290	2			N	-0-					151
*01	12274	X	12274	-0-	-0-	-0-	12274	2			N	-0-					151
*02	11096	X	11096	-0-	-0-	-0-	11096	2			N	-0-					151
*03	12182	X	12182	-0-	-0-	-0-	12182	2			N	-0-					151

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

10	3794	X	3794	-0-	-0-	-0-	3730	2	64	9	N	58					92
11	3681	X	3681	-0-	-0-	-0-	3679	2	2	9	N	2					94
12	3980	X	3980	-0-	-0-	-0-	3958	2	22	9	N	20					114
01	4003	X	4003	-0-	-0-	-0-	3986	2	17	9	N	15					129
02	3363	X	3363	-0-	-0-	-0-	3354	2	9	9	N	8					137
*03	4206	X	4206	-0-	-0-	-0-	4175	2	31	9	N	28					165

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

10	SWR 10		3108	-0-	3108	66286	87	1	3010	2	N	10					66
							11	9									
11	SWR 10		3148	-0-	3148	69434	97	1	2986	2	N	59					125
							65	9									
12	SWR 10		3141	-0-	3141	72575	103	1	3026	2	N	11	110	1			26
							12	9									
01	SWR 10		2666	-0-	2666	75241	43	1	2623	2	N	-0-					26
02	SWR 10		2750	-0-	2750	77991	75	1	2645	2	N	27					53
							30	9									
03	SWR 10		2937	-0-	2937	80928	63	1	2874	2	N	-0-					53

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

10	6944	X	6820	-0-	-124	-0-	6800	2	20	9	N	18					1102
11	6720	X	6535	-0-	-185	-0-	6525	2	10	9	N	9					1111
12	6820	X	5201	-0-	-1619	-0-	5179	2	22	9	N	20					1131
01	6758	X	5906	-0-	-852	-0-	5896	2	10	9	N	9					1140
02	6160	X	-0-	-0-	-6160	-0-					N	4					1144
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					1144

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					495
11	967	N	967	-0-	-0-	-0-	88	1	879	2	N	-0-					495
12	852	N	852	-0-	-0-	-0-	77	1	775	2	N	-0-					495
01	845	N	845	-0-	-0-	-0-	77	1	768	2	N	-0-					495
02	0	N	-0-	-0-	-0-	-0-					N	17					512
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					512

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					137
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					137
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					137
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1270	-0-	-94	-0-	1270	2			N	-0-					134
11	1320	X	1299	-0-	-21	-0-	1299	2			N	-0-					134
12	1302	X	1136	-0-	-166	-0-	1136	2			N	-0-					134
01	1364	X	677	-0-	-687	-0-	677	2			N	-0-					134
02	1232	X	712	-0-	-520	-0-	709	2	3	9	N	3					137
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					137

LIPS, WEST (LOWER SHAWNEE) //CONT.// 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

10	651	N	576	-0-	-75	B	-0-	576	3			N	-0-					45
11	720	N	649	-0-	-71	B	-0-	649	3			N	-0-					45
12	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					45
01	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					45
02	616	N	281	-0-	-335	B	-0-	281	3			N	-0-					45
*03	982	N	982	-0-	-0-	B	-0-	962	3	20	4	N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

10	558	N	483	-0-	-75	B	-0-	483	3			N	-0-					79
11	480	N	439	-0-	-41	B	-0-	439	3			N	-0-					79
12	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					79
01	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					79
02	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					79
03	589	N	432	-0-	-157	B	-0-	432	3			N	-0-					79

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

10	1689	N	1689	-0-	-0-	B	-0-	49	1	1640	3	N	-0-					29
11	1627	N	1627	-0-	-0-	B	-0-	24	1	1603	3	N	-0-					29
12	1643	N	1559	-0-	-84	B	-0-	24	1	1535	3	N	-0-					29
01	1687	N	1687	-0-	-0-	B	-0-	23	1	1647	3	N	15					44
								17	9									
02	1523	N	1523	-0-	-0-	B	-0-	23	1	1500	3	N	-0-					44
*03	1610	N	1610	-0-	-0-	B	-0-	25	1	1585	3	N	-0-					44

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4209	X	4209	-0-	-0-	B	-0-	225	1	3969	2	N	14					147
								15	9									
11	4890	X	3844	-0-	-1046	B	-0-	229	1	3611	2	N	4	78	1			73
								4	9									
12	5053	X	3913	-0-	-1140	B	-0-	242	1	3652	2	N	17					90
								19	9									
01	5053	X	3607	-0-	-1446	B	-0-	236	1	3368	2	N	3					93
								3	9									
02	3948	X	3428	-0-	-520	B	-0-	211	1	3207	2	N	9					102
								10	9									
03	4216	X	3661	-0-	-555	B	-0-	204	1	3439	2	N	16					118
								18	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

10	4559	X	4559	-0-	-0-	B	-0-	97	1	4462	2	N	-0-					41
11	4590	X	4257	-0-	-333	B	-0-	94	1	4163	2	N	-0-					41
12	4743	X	4317	-0-	-426	B	-0-	97	1	4214	2	N	5					46
								6	9									
01	4712	X	3726	-0-	-986	B	-0-	90	1	3634	2	N	2					48
								2	9									
02	4144	X	3897	-0-	-247	B	-0-	87	1	3810	2	N	-0-					48
03	4557	X	4217	-0-	-340	B	-0-	97	1	4113	2	N	6					54
								7	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

10	1412	N	1412	-0-	-0-	B	-0-	95	1	1314	2	N	3					65
								3	9									
11	1390	N	1390	-0-	-0-	B	-0-	94	1	1294	2	N	2					67
								2	9									
12	1457	N	1365	-0-	-92	B	-0-	97	1	1262	2	N	5					72
								6	9									
01	1426	N	999	-0-	-427	B	-0-	89	1	909	2	N	1					73
								1	9									
02	1288	N	1268	-0-	-20	B	-0-	87	1	1181	2	N	-0-					73
03	1364	N	1276	-0-	-88	B	-0-	86	1	1186	2	N	4					77
								4	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

10	4371	X	4121	-0-	-250	B	-0-	97	1	3999	2	N	23	63	1			32
								25	9									
11	4200	X	3858	-0-	-342	B	-0-	94	1	3757	2	N	6					38
								7	9									
12	4216	X	3836	-0-	-380	B	-0-	94	1	3720	2	N	20					58
								22	9									
01	4123	X	2694	-0-	-1429	B	-0-	91	1	2590	2	N	12					70
								13	9									
02	3724	X	3648	-0-	-76	B	-0-	86	1	3541	2	N	19	71	1			18
								21	9									
*03	4136	X	4136	-0-	-0-	B	-0-	92	1	4014	2	N	27					45
								30	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2968	X	2968	-0-	-0- B	-0-	97	1	2857	2	N	13	87	1			25
							14	9									
11	2932	X	2932	-0-	-0- B	-0-	94	1	2821	2	N	15					40
							17	9									
12	2875	X	2875	-0-	-0- B	-0-	93	1	2768	2	N	13					53
							14	9									
01	2790	X	2659	-0-	-131 B	-0-	92	1	2543	2	N	22					75
							24	9									
02	2639	X	2639	-0-	-0- B	-0-	87	1	2541	2	N	10					85
							11	9									
*03	2908	X	2908	-0-	-0- B	-0-	97	1	2788	2	N	21	89	1			17
							23	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

10	4571	X	4571	-0-	-0- B	-0-	524	1	4045	2	N	2					27
							2	9									
11	4071	X	4071	-0-	-0- B	-0-	308	1	3752	2	N	10					37
							11	9									
12	4534	X	4534	-0-	-0- B	-0-	368	1	4152	2	N	13					50
							14	9									
01	3471	X	3471	-0-	-0- B	-0-	431	1	3029	2	N	10					60
							11	9									
*02	3671	X	3671	-0-	-0- B	-0-	304	1	3367	2	N	-0-					60
03	3782	X	NO RPT	-0-	-3782 B	-0-					N	NO RPT					60

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

10	3032	X	3032	-0-	-0- B	-0-	348	1	2684	2	N	-0-					51
11	2790	X	2458	-0-	-332 B	-0-	186	1	2269	2	N	3					54
							3	9									
12	2883	X	2511	-0-	-372 B	-0-	204	1	2304	2	N	3					57
							3	9									
01	2646	N	2646	-0-	-0- B	-0-	329	1	2306	2	N	10					67
							11	9									
*02	2485	N	2485	-0-	-0- B	-0-	205	1	2271	2	N	8					75
							9	9									
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

10	4309	X	3957	-0-	-352 B	-0-	452	1	3491	2	N	13					115
							14	9									
11	3720	X	3280	-0-	-440 B	-0-	248	1	3030	2	N	2					117
							2	9									
12	3844	X	3569	-0-	-275 B	-0-	290	1	3265	2	N	13					130
							14	9									
01	3565	X	2889	-0-	-676 B	-0-	359	1	2521	2	N	8					138
							9	9									
*02	2567	X	2567	-0-	-0- B	-0-	212	1	2352	2	N	3					141
							3	9									
03	3844	X	NO RPT	-0-	-3844 B	-0-					N	NO RPT					141

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1641	-0-	-95 B	-0-	187	1	1443	2	N	10			68
							11	9							
11	1459	N	1459	-0-	-0- B	-0-	110	1	1336	2	N	12			80
							13	9							
12	868	N	868	-0-	-0- B	-0-	70	1	796	2	N	2			82
							2	9							
01	1081	N	1081	-0-	-0- B	-0-	134	1	941	2	N	5			87
							6	9							
*02	1371	N	1371	-0-	-0- B	-0-	111	1	1235	2	N	23			110
							25	9							
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			110

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1426	-0-	-217 B	-0-	114	1	1303	2	N	8			107
							9	9							
11	1726	N	1726	-0-	-0- B	-0-	138	1	1582	2	N	5			112
							6	9							
12	1303	N	1303	-0-	-0- B	-0-	104	1	1190	2	N	8			120
							9	9							
01	1202	N	1202	-0-	-0- B	-0-	96	1	1098	2	N	7			127
							8	9							
*02	1365	N	1365	-0-	-0- B	-0-	108	1	1238	2	N	17			144
							19	9							
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			144

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1530	N	1530	-0-	-0- B	-0-	1522	2	8	9	N	7			81
11	308	N	308	-0-	-0- B	-0-	273	2	35	9	N	32			113
12	259	N	259	-0-	-0- B	-0-	251	2	8	9	N	7			120
01	516	N	516	-0-	-0- B	-0-	510	2	6	9	N	5			125
*02	3640	X	3640	-0-	-0- B	-0-	3574	2	66	9	N	60			185
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			185

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3286	X	3001	-0-	-285 B	-0-	342	1	2639	2	N	18			116
							20	9							
11	3180	X	2825	-0-	-355 B	-0-	213	1	2603	2	N	8			124
							9	9							
12	3286	X	2666	-0-	-620 B	-0-	216	1	2441	2	N	8			132
							9	9							
01	2583	X	2583	-0-	-0- B	-0-	322	1	2258	2	N	3			135
							3	9							
*02	2758	X	2758	-0-	-0- B	-0-	225	1	2492	2	N	37			172
							41	9							
03	3007	X	NO RPT	-0-	-3007 B	-0-					N	NO RPT			172

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1546	-0-	-190 B	-0-	124	1	1422	2	N	-0-					82
11	1485	N	1485	-0-	-0- B	-0-	119	1	1364	2	N	2					84
							2	9									
12	1581	N	1581	-0-	-0- B	-0-	125	1	1439	2	N	15					99
							17	9									
01	1288	N	1288	-0-	-0- B	-0-	103	1	1179	2	N	5					104
							6	9									
*02	1348	N	1348	-0-	-0- B	-0-	108	1	1238	2	N	2					106
							2	9									
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					106

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0- B	-0-	148	1	1697	2	N	7					47
							8	9									
11	1547	N	1547	-0-	-0- B	-0-	123	1	1407	2	N	15					62
							17	9									
12	1379	N	1379	-0-	-0- B	-0-	109	1	1246	2	N	22					84
							24	9									
01	579	N	579	-0-	-0- B	-0-	44	1	507	2	N	25					109
							28	9									
*02	1087	N	1087	-0-	-0- B	-0-	86	1	1001	2	N	-0-					109
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					109

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2287	-0-	-69 B	-0-	261	1	2013	2	N	12					132
							13	9									
11	2053	N	2053	-0-	-0- B	-0-	151	1	1838	2	N	58					190
							64	9									
12	2124	N	2124	-0-	-0- B	-0-	171	1	1934	2	N	17	186	1			21
							19	9									
01	2476	N	2476	-0-	-0- B	-0-	305	1	2141	2	N	27					48
							30	9									
*02	2048	N	2048	-0-	-0- B	-0-	168	1	1860	2	N	18					66
							20	9									
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					66

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2978	N	2978	-0-	-0- B	-0-	237	1	2733	2	N	7					33
							8	9									
11	2078	N	2078	-0-	-0- B	-0-	165	1	1899	2	N	13					46
							14	9									
12	2195	N	2195	-0-	-0- B	-0-	173	1	1991	2	N	28					74
							31	9									
01	1469	N	1469	-0-	-0- B	-0-	118	1	1351	2	N	-0-					74
*02	1919	N	1919	-0-	-0- B	-0-	154	1	1765	2	N	-0-					74
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					74

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3926	X	3926	-0-	-0- B	-0-	312	1	3586	2	N	25					128
							28	9									
11	3375	X	3375	-0-	-0- B	-0-	265	1	3049	2	N	55					183
							61	9									
12	3317	X	3207	-0-	-110 B	-0-	254	1	2929	2	N	22					205
							24	9									
01	2490	X	2490	-0-	-0- B	-0-	199	1	2285	2	N	5					210
							6	9									
*02	2939	X	2939	-0-	-0- B	-0-	235	1	2704	2	N	-0-					210
03	3317	X	NO RPT	-0-	-3317 B	-0-					N	NO RPT					210

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	N	2769	-0-	-0- B	-0-	31	1	2730	2	N	7					247
							8	9									
11	2703	N	2703	-0-	-0- B	-0-	30	1	2651	2	N	20					267
							22	9									
12	2773	N	2773	-0-	-0- B	-0-	31	1	2722	2	N	18					285
							20	9									
01	2759	N	2730	-0-	-29 B	-0-	31	1	2679	2	N	18					303
							20	9									
02	2520	N	2464	-0-	-56 B	-0-	28	1	2419	2	N	15					318
							17	9									
*03	2785	N	2785	-0-	-0- B	-0-	31	1	2730	2	N	22					340
							24	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3552	-0-	-509 B	-0-	31	1	3480	2	N	37					145
							41	9									
11	3570	X	3485	-0-	-85 B	-0-	28	1	3457	2	N	-0-					145
12	3317	X	3176	-0-	-141 B	-0-	31	1	3145	2	N	-0-					145
01	3565	X	2878	-0-	-687 B	-0-	30	1	2848	2	N	-0-					145
02	3248	X	2951	-0-	-297 B	-0-	28	1	2923	2	N	-0-					145
03	3596	X	3112	-0-	-484 B	-0-	31	1	3081	2	N	-0-					145

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

10	806	N	706	-0-	-100	B	-0-	26	1	680	2	N	-0-					163
11	990	N	954	-0-	-36	B	-0-	28	1	926	2	N	-0-					163
12	899	N	752	-0-	-147	B	-0-	31	1	721	2	N	-0-					163
01	961	N	961	-0-	-0-	B	-0-	31	1	915	2	N	14					177
								15	9									
02	896	N	789	-0-	-107	B	-0-	24	1	765	2	N	-0-					177
03	744	N	651	-0-	-93	B	-0-	25	1	626	2	N	-0-					177

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

10	930	N	852	-0-	-78	B	-0-	31	1	821	2	N	-0-					180
11	870	N	840	-0-	-30	B	-0-	30	1	810	2	N	-0-					180
12	1027	N	1027	-0-	-0-	B	-0-	31	1	988	2	N	7					187
								8	9									
01	874	N	874	-0-	-0-	B	-0-	31	1	842	2	N	1					188
								1	9									
02	948	N	948	-0-	-0-	B	-0-	28	1	920	2	N	-0-					188
*03	1088	N	1088	-0-	-0-	B	-0-	31	1	1046	2	N	10					198
								11	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

10	3007	X	2497	-0-	-510	B	-0-	31	1	2466	2	N	-0-					230
11	2700	X	2117	-0-	-583	B	-0-	30	1	2087	2	N	-0-					230
12	2790	X	2366	-0-	-424	B	-0-	31	1	2335	2	N	-0-					230
01	2780	X	2780	-0-	-0-	B	-0-	31	1	2749	2	N	-0-					230
02	2436	N	2436	-0-	-0-	B	-0-	27	1	2409	2	N	-0-					230
*03	2552	N	2552	-0-	-0-	B	-0-	31	1	2521	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24 B	-0-	31	1	348	2	N	-0-					62
11	390	N	357	-0-	-33 B	-0-	30	1	327	2	N	-0-					62
12	403	N	358	-0-	-45 B	-0-	31	1	327	2	N	-0-					62
01	372	N	345	-0-	-27 B	-0-	31	1	314	2	N	-0-					62
02	336	N	308	-0-	-28 B	-0-	28	1	280	2	N	-0-					62
03	372	N	329	-0-	-43 B	-0-	31	1	298	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1852	-0-	-39 B	-0-	31	1	1821	2	N	-0-					85
11	1830	N	1681	-0-	-149 B	-0-	28	1	1645	2	N	7					92
							8	9									
12	1998	N	1998	-0-	-0- B	-0-	31	1	1961	2	N	5					97
							6	9									
01	1860	N	1839	-0-	-21 B	-0-	31	1	1808	2	N	-0-					97
02	1700	N	1700	-0-	-0- B	-0-	28	1	1655	2	N	15					112
							17	9									
03	1984	N	1782	-0-	-202 B	-0-	31	1	1751	2	N	-0-					112

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3230	X	3230	-0-	-0- B	-0-	31	1	3190	2	N	8					223
							9	9									
11	2970	X	2829	-0-	-141 B	-0-	30	1	2784	2	N	14					237
							15	9									
12	3069	X	2940	-0-	-129 B	-0-	30	1	2896	2	N	13	187	1			63
							14	9									
01	3069	X	2865	-0-	-204 B	-0-	31	1	2834	2	N	-0-					63
02	2772	X	2568	-0-	-204 B	-0-	28	1	2540	2	N	-0-					63
03	3069	X	2673	-0-	-396 B	-0-	31	1	2642	2	N	-0-					63

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3791	-0-	-146 B	-0-	31	1	3759	2	N	1					7
							1	9									
11	3780	X	3614	-0-	-166 B	-0-	28	1	3586	2	N	-0-					7
12	3813	X	3774	-0-	-39 B	-0-	29	1	3744	2	N	1					8
							1	9									
01	3782	X	3769	-0-	-13 B	-0-	28	1	3741	2	N	-0-					8
02	3416	X	3376	-0-	-40 B	-0-	28	1	3346	2	N	2					10
							2	9									
*03	3827	X	3827	-0-	-0- B	-0-	31	1	3794	2	N	2					12
							2	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

10	465	N	8	-0-	-457 B	-0-	8	1			N	-0-					72
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					72
12	727	N	727	-0-	-0- B	-0-	301	1	426	3	N	-0-					72
01	702	N	702	-0-	-0- B	-0-	292	1	410	3	N	-0-					72
02	653	N	653	-0-	-0- B	-0-	280	1	373	3	N	-0-					72
*03	533	N	533	-0-	-0- B	-0-	255	1	278	3	N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

10	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					38
11	1290	N	837	-0-	-453 B	-0-	837	2			N	-0-					38
12	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					38
01	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					38
02	1419	N	1419	-0-	-0- B	-0-	1415	2	4	9	N	4					42
*03	1176	N	1176	-0-	-0- B	-0-	1170	2	6	9	N	5					47

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

10	1388	N	1388	-0-	-0- B	-0-	1386	2	2	9	N	2					9
11	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					9
12	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					9
01	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					9
02	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					9
*03	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					9

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

10	2814	N	2814	-0-	-0- B	-0-	2810	2	4	9	N	4					53
11	2653	N	2653	-0-	-0- B	-0-	2647	2	6	9	N	5					58
12	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					58
01	2511	N	2351	-0-	-160 B	-0-	2344	2	7	9	N	6					64
02	2535	N	2535	-0-	-0- B	-0-	2527	2	8	9	N	7					71
*03	2894	N	2894	-0-	-0- B	-0-	2892	2	2	9	N	2					73

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

10	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					11
11	660	N	577	-0-	-83 B	-0-	577	2			N	-0-					11
12	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					11
01	651	N	495	-0-	-156 B	-0-	495	2			N	-0-					11
02	532	N	432	-0-	-100 B	-0-	432	2			N	-0-					11
03	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

10	7810	X	7810	-0-	-0- B	-0-	7807	2	3	9	N	3					67
11	DLQ G-10		7407	-0-	7407 B	7407	7396	2	11	9	N	10					77
12	DLQ G-10		7674	-0-	7674 B	15081	7671	2	3	9	N	3					80
01	DLQ G-10		7098	-0-	7098 B	22179	7094	2	4	9	N	4					84
02	DLQ G-10		6933	-0-	6933 B	29112	6929	2	4	9	N	4					88
*03	36807	X	7695	-0-	-29112 B	-0-	7695	2			N	-0-					88

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

10	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					43
11	2430	N	1755	-0-	-675 B	-0-	1755	3			N	-0-					43
12	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					43
01	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					43
02	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					43
03	2511	N	2492	-0-	-19 B	-0-	2492	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

10	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					7
11	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					7
12	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					7
01	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					7
02	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					20
*03	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					20

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

10	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					3
11	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					3
12	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					3
01	763	N	763	-0-	-0- B	-0-	761	2	2	9	N	2					5
02	703	N	703	-0-	-0- B	-0-	702	2	1	9	N	1					6
*03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					6

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

10	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					8
11	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					8
12	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					8
01	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					8
02	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					8
*03	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

10	454	N	454	-0-	-0- B	-0-	451	2	3	9	N	3					45
11	453	N	453	-0-	-0- B	-0-	451	2	2	9	N	2					47
12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					47
01	248	N	12	-0-	-236 B	-0-	12	2			N	-0-					47
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					47
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					24
11	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					24
12	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					24
01	465	N	386	-0-	-79	B	-0-	386	2			N	-0-					24
02	420	N	357	-0-	-63	B	-0-	357	2			N	-0-					19
03	465	N	379	-0-	-86	B	-0-	379	2			N	-0-					19

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1296	-0-	-68		-0-	49	1	1221	3	N	24					54
								26	9									
11	1230	N	1204	-0-	-26		-0-	22	1	1182	3	N	-0-					54
12	1271	N	1061	-0-	-210		-0-	20	1	1041	3	N	-0-					54
01	1302	N	884	-0-	-418		-0-	11	1	842	3	N	28					82
								31	9									
02	1120	N	1076	-0-	-44		-0-	18	1	1058	3	N	-0-					82
*03	1141	N	1141	-0-	-0-		-0-	17	1	1124	3	N	-0-					82

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-		-0-	72	1	1016	3	N	-0-					-0-
11	1050	N	1001	-0-	-49		-0-	32	1	969	3	N	-0-					-0-
12	780	N	780	-0-	-0-		-0-	35	1	745	3	N	-0-					-0-
01	1085	N	402	-0-	-683		-0-	16	1	386	3	N	-0-					-0-
02	924	N	531	-0-	-393		-0-	26	1	505	3	N	-0-					-0-
03	775	N	628	-0-	-147		-0-	27	1	601	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		1240					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		1240					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		1240					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		1240					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		1240					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	301	-0-	-939		-0-	301	2			N	-0-					274
11	1170	N	200	-0-	-970		-0-	200	2			N	-0-					274
12	713	N	176	-0-	-537		-0-	176	2			N	-0-					274
01	310	N	164	-0-	-146		-0-	164	2			N	-0-					274
02	196	N	129	-0-	-67		-0-	129	2			N	-0-					274
03	186	N	134	-0-	-52		-0-	134	2			N	-0-					274

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

10	2480	N	2332	-0-	-148	-0-	97	1	2225	2	N	9	74	1			18
							10	9									
11	2400	N	2320	-0-	-80	-0-	91	1	2221	2	N	7					25
							8	9									
12	2449	N	2337	-0-	-112	-0-	90	1	2239	2	N	7					32
							8	9									
01	2325	N	1918	-0-	-407	-0-	87	1	1819	2	N	11					43
							12	9									
02	2167	N	2167	-0-	-0-	-0-	87	1	2069	2	N	10					53
							11	9									
03	2325	N	2243	-0-	-82	-0-	97	1	2135	2	N	10					63
							11	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

10	2573	N	2349	-0-	-224	-0-	167	1	2165	2	N	15					128
							17	9									
11	2490	N	2267	-0-	-223	-0-	171	1	2078	2	N	16					144
							18	9									
12	2315	N	2315	-0-	-0-	-0-	177	1	2131	2	N	6					150
							7	9									
01	2356	N	2326	-0-	-30	-0-	186	1	2140	2	N	-0-					150
02	2128	N	2113	-0-	-15	-0-	162	1	1945	2	N	5					155
							6	9									
03	2325	N	2273	-0-	-52	-0-	162	1	2090	2	N	19					174
							21	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

10	1757	N	1757	-0-	-0-	-0-	1750	2	7	9	N	6					368
11	1422	N	1422	-0-	-0-	-0-	1415	2	7	9	N	6					374
12	1428	N	1428	-0-	-0-	-0-	1424	2	4	9	N	4					378
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					378
*02	1536	N	1536	-0-	-0-	-0-	1511	2	25	9	N	23					401
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					401

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					393
11	0	N	-0-	-0-	-0-	-0-					N	-0-					393
12	0	N	-0-	-0-	-0-	-0-					N	-0-					393
01	0	N	-0-	-0-	-0-	-0-					N	-0-					393
02	0	N	-0-	-0-	-0-	-0-					N	-0-					393
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					733
11	0	N	-0-	-0-	-0-	-0-					N	-0-					733
12	0	N	-0-	-0-	-0-	-0-					N	-0-					733
01	0	N	-0-	-0-	-0-	-0-					N	-0-					733
02	0	N	-0-	-0-	-0-	-0-					N	-0-					733
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0-	-0-	31 12	1 9	2080	2	N	11					63
11	2070	N	2046	-0-	-24	-0-	30 15	1 9	2001	2	N	14					77
12	2108	N	2058	-0-	-50	-0-	31 6	1 9	2021	2	N	5					82
01	2108	N	2075	-0-	-33	-0-	31 18	1 9	2026	2	N	16					98
02	1921	N	1921	-0-	-0-	-0-	28 13	1 9	1880	2	N	12					110
*03	2230	N	2230	-0-	-0-	-0-	31 66	1 9	2133	2	N	60					170

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1664	-0-	-103	-0-	31 8	1 9	1625	2	N	7					60
11	1890	N	1531	-0-	-359	-0-	30 20	1 9	1481	2	N	18					78
12	1798	N	1567	-0-	-231	-0-	31 6	1 9	1530	2	N	5					83
01	1674	N	1469	-0-	-205	-0-	30 13	1 9	1426	2	N	12					95
02	1428	N	1392	-0-	-36	-0-	28 11	1 9	1353	2	N	10					105
*03	1598	N	1598	-0-	-0-	-0-	31 66	1 9	1501	2	N	60					165

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2170	-0-	-155	-0-	337 11	1 9	1822	2	N	10					192
11	2370	N	1771	-0-	-599	-0-	331 14	1 9	1426	2	N	13					205
12	2170	N	1686	-0-	-484	-0-	297 2	1 9	1387	2	N	2					207
01	2170	N	2031	-0-	-139	-0-	498 7	1 9	1526	2	N	6					213
02	2017	N	2017	-0-	-0-	-0-	516 11	1 9	1490	2	N	10					223
*03	2274	N	2274	-0-	-0-	-0-	639 24	1 9	1611	2	N	22	197	1			48

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2232	-0-	-0-	-0-	31 14	1 9	2187	2	N	13					198
11	2160	N	2144	-0-	-16	-0-	30 19	1 9	2095	2	N	17					215
12	2201	N	2194	-0-	-7	-0-	31 19	1 9	2144	2	N	17					232
01	2232	N	2120	-0-	-112	-0-	31 17	1 9	2072	2	N	15					247
02	1988	N	1947	-0-	-41	-0-	28 22	1 9	1897	2	N	20					267
03	2201	N	2165	-0-	-36	-0-	31 12	1 9	2122	2	N	11					278

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2168	N	2168	-0-	-0-	-0-	31 14	1 9	2123	2	N	13					205
11	2072	N	2072	-0-	-0-	-0-	30 14	1 9	2028	2	N	13					218
12	2374	N	2374	-0-	-0-	-0-	31 4	1 9	2339	2	N	4					222
01	2170	N	2128	-0-	-42	-0-	29 18	1 9	2081	2	N	16	193	1			45
02	1932	N	1904	-0-	-28	-0-	28 6	1 9	1870	2	N	5					50
03	2387	N	2155	-0-	-232	-0-	31 17	1 9	2107	2	N	15					65

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	31	1	1430	2	N	-0-					168
11	1380	N	1358	-0-	-22	-0-	30	1	1314	2	N	13	113	1			68
							14	9									
12	1457	N	1439	-0-	-18	-0-	31	1	1404	2	N	4					72
							4	9									
01	1457	N	1392	-0-	-65	-0-	29	1	1363	2	N	-0-					72
02	1275	N	1275	-0-	-0-	-0-	28	1	1229	2	N	16					88
							18	9									
03	1426	N	1403	-0-	-23	-0-	31	1	1372	2	N	-0-					88

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

10	1089	N	1089	-0-	-0-	-0-	31	1	1056	2	N	2					90
							2	9									
11	1110	N	1001	-0-	-109	-0-	30	1	963	2	N	7					97
							8	9									
12	1085	N	1047	-0-	-38	-0-	30	1	1008	2	N	8					105
							9	9									
01	1085	N	1017	-0-	-68	-0-	31	1	977	2	N	8					113
							9	9									
02	944	N	944	-0-	-0-	-0-	28	1	910	2	N	5					118
							6	9									
*03	1062	N	1062	-0-	-0-	-0-	31	1	1025	2	N	5					123
							6	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2713	N	2713	-0-	-0-	-0-	31	1	2660	2	N	20					292
							22	9									
11	2610	N	2516	-0-	-94	-0-	30	1	2469	2	N	15					307
							17	9									
12	2697	N	2655	-0-	-42	-0-	29	1	2597	2	N	26	193	1			140
							29	9									
01	2728	N	2582	-0-	-146	-0-	29	1	2553	2	N	-0-					140
02	2391	N	2391	-0-	-0-	-0-	26	1	2354	2	N	10					150
							11	9									
*03	2680	N	2680	-0-	-0-	-0-	29	1	2638	2	N	12					162
							13	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

10	4588	X	4310	-0-	-278	-0-	31	1	4210	2	N	63	189	1			235
							69	9									
11	4440	X	4034	-0-	-406	-0-	30	1	3917	2	N	79					314
							87	9									
12	4588	X	4130	-0-	-458	-0-	31	1	4004	2	N	86	196	1			204
							95	9									
01	4557	X	3575	-0-	-982	-0-	31	1	3452	2	N	84					288
							92	9									
02	4004	X	4002	-0-	-2	-0-	28	1	3899	2	N	68					356
							75	9									
*03	4444	X	4444	-0-	-0-	-0-	31	1	4216	2	N	179	382	1			153
							197	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

10	SWR 10		-0-	-0-	-0-	-0-					N	10					152
11	SWR 10		-0-	-0-	-0-	-0-					N	9					161
12	SWR 10		-0-	-0-	-0-	-0-					N	15					176
01	SWR 10		-0-	-0-	-0-	-0-					N	11					187
02	SWR 10		-0-	-0-	-0-	-0-					N	36					223
03	SWR 10		-0-	-0-	-0-	-0-					N	35					258

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

10	6573	X	6573	-0-	-0-	-0-	31	1	6511	2	N	28					314
							31	9									
11	6269	X	6269	-0-	-0-	-0-	30	1	6193	2	N	42	194	1			162
							46	9									
12	6758	X	6278	-0-	-480	-0-	31	1	6234	2	N	12					174
							13	9									
01	6758	X	6384	-0-	-374	-0-	31	1	6279	2	N	67					241
							74	9									
02	6048	X	5681	-0-	-367	-0-	28	1	5625	2	N	25					266
							28	9									
03	6572	X	6236	-0-	-336	-0-	31	1	6177	2	N	25					291
							28	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1271	-0-	-341	-0-	31	1	1233	2	N	6					311
							7	9									
11	1470	N	1031	-0-	-439	-0-	30	1	998	2	N	3					314
							3	9									
12	1550	N	1198	-0-	-352	-0-	31	1	1158	2	N	8					322
							9	9									
01	1271	N	866	-0-	-405	-0-	31	1	826	2	N	8					330
							9	9									
02	952	N	817	-0-	-135	-0-	28	1	782	2	N	6					336
							7	9									
03	1209	N	913	-0-	-296	-0-	31	1	875	2	N	6					342
							7	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

10	558	X	61	-0-	-497	-0-	18	1	43	2	N	-0-					198
11	540	X	4	-0-	-536	-0-	4	1			N	-0-					198
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					198
01	62	N	15	-0-	-47	-0-	1	1	14	2	N	-0-					198
02	297	N	297	-0-	-0-	-0-	23	1	274	2	N	-0-					198
*03	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

10	6644	X	6644	-0-	-0-	-0-	31	1	6613	2	N	-0-					220
11	6450	X	6397	-0-	-53	-0-	30	1	6367	2	N	-0-					220
12	6665	X	6540	-0-	-125	-0-	31	1	6509	2	N	-0-					220
01	6665	X	6562	-0-	-103	-0-	31	1	6531	2	N	-0-					220
02	6041	X	6041	-0-	-0-	-0-	28	1	6013	2	N	-0-					220
03	6634	X	6618	-0-	-16	-0-	31	1	6587	2	N	-0-					220

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

10	4805	X	4500	-0-	-305	-0-	31	1	4424	2	N	41					173
							45	9									
11	4530	X	4303	-0-	-227	-0-	30	1	4236	2	N	34					207
							37	9									
12	4681	X	4345	-0-	-336	-0-	31	1	4283	2	N	28					235
							31	9									
01	4650	X	4229	-0-	-421	-0-	31	1	4158	2	N	36	118	1			153
							40	9									
02	4200	X	3724	-0-	-476	-0-	28	1	3674	2	N	20					173
							22	9									
03	4495	X	4128	-0-	-367	-0-	31	1	4064	2	N	30					203
							33	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

10	3224	X	2781	-0-	-443	-0-	31	1	2725	2	N	23					215
							25	9									
11	2910	X	2530	-0-	-380	-0-	30	1	2476	2	N	22	120	1			117
							24	9									
12	2976	X	2690	-0-	-286	-0-	31	1	2639	2	N	18					135
							20	9									
01	2976	X	2432	-0-	-544	-0-	31	1	2371	2	N	27					162
							30	9									
02	2352	N	2310	-0-	-42	-0-	28	1	2270	2	N	11					173
							12	9									
*03	2756	N	2756	-0-	-0-	-0-	31	1	2704	2	N	19					192
							21	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1435	-0-		-115	-0-	31	1	1391	2	N	12					213
								13	9									
11	1470	N	1376	-0-		-94	-0-	30	1	1335	2	N	10					223
								11	9									
12	1457	N	1398	-0-		-59	-0-	31	1	1350	2	N	15					238
								17	9									
01	1426	N	1365	-0-		-61	-0-	31	1	1321	2	N	12					250
								13	9									
02	1288	N	1232	-0-		-56	-0-	28	1	1187	2	N	15	196	1			69
								17	9									
03	1395	N	1339	-0-		-56	-0-	31	1	1308	2	N	-0-					69

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	N	2273	-0-		-0-	-0-	31	1	2222	2	N	18					173
								20	9									
11	2130	N	2067	-0-		-63	-0-	30	1	2016	2	N	19					192
								21	9									
12	2192	N	2192	-0-		-0-	-0-	31	1	2141	2	N	18					210
								20	9									
01	2263	N	1896	-0-		-367	-0-	31	1	1845	2	N	18					228
								20	9									
02	1932	N	1690	-0-		-242	-0-	28	1	1641	2	N	19	192	1			55
								21	9									
03	2201	N	1827	-0-		-374	-0-	31	1	1796	2	N	-0-					55

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1819	-0-		-134	-0-	31	1	1769	2	N	17					182
								19	9									
11	1860	N	1792	-0-		-68	-0-	29	1	1745	2	N	16					198
								18	9									
12	1922	N	1720	-0-		-202	-0-	31	1	1670	2	N	17					215
								19	9									
01	1829	N	1761	-0-		-68	-0-	31	1	1722	2	N	7					222
								8	9									
02	1680	N	1664	-0-		-16	-0-	28	1	1616	2	N	18					240
								20	9									
03	1705	N	1692	-0-		-13	-0-	31	1	1641	2	N	18					258
								20	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1844	-0-		-78	-0-	31	1	1798	2	N	14					242
								15	9									
11	1860	N	1730	-0-		-130	-0-	30	1	1680	2	N	18					260
								20	9									
12	1891	N	1718	-0-		-173	-0-	31	1	1681	2	N	5					265
								6	9									
01	1829	N	1799	-0-		-30	-0-	31	1	1757	2	N	10					275
								11	9									
02	1685	N	1685	-0-		-0-	-0-	28	1	1622	2	N	32					307
								35	9									
*03	1865	N	1865	-0-		-0-	-0-	31	1	1817	2	N	15					322
								17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					120
11	540	N	498	-0-	-42	-0-	30	1	468	2	N	-0-					120
12	589	N	454	-0-	-135	-0-	30	1	424	2	N	-0-					120
01	527	N	496	-0-	-31	-0-	30	1	466	2	N	-0-					120
02	506	N	506	-0-	-0-	-0-	28	1	478	2	N	-0-					120
*03	542	N	542	-0-	-0-	-0-	31	1	511	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

10	7285	X	7245	-0-	-40	-0-	31	1	7137	2	N	70	42	1			213
							77	9									
11	7093	X	7093	-0-	-0-	-0-	30	1	7042	2	N	19					232
							21	9									
12	7223	X	7179	-0-	-44	-0-	31	1	7136	2	N	11					243
							12	9									
01	7254	X	7215	-0-	-39	-0-	30	1	7172	2	N	12					255
							13	9									
02	6608	X	6345	-0-	-263	-0-	28	1	6296	2	N	19	197	1			77
							21	9									
03	7316	X	7073	-0-	-243	-0-	31	1	7024	2	N	16					93
							18	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

10	4557	X	4390	-0-	-167	-0-	31	1	4319	2	N	36					263
							40	9									
11	4380	X	4134	-0-	-246	-0-	30	1	4076	2	N	25					288
							28	9									
12	4402	X	4193	-0-	-209	-0-	31	1	4143	2	N	17					305
							19	9									
01	4402	X	4128	-0-	-274	-0-	31	1	4064	2	N	30	195	1			140
							33	9									
02	3976	X	3589	-0-	-387	-0-	28	1	3539	2	N	20					160
							22	9									
03	4402	X	4035	-0-	-367	-0-	31	1	3976	2	N	25					185
							28	9									

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

10	7564	X	7543	-0-	-21	-0-	7537	2	6	9	N	5					65
11	7320	X	6862	-0-	-458	-0-	6859	2	3	9	N	3					68
12	7719	X	6684	-0-	-1035	-0-	6670	2	14	9	N	13					81
01	7719	X	6502	-0-	-1217	-0-	6500	2	2	9	N	2					83
02	6972	X	6169	-0-	-803	-0-	6147	2	22	9	N	20					103
03	7533	X	6720	-0-	-813	-0-	6718	2	2	9	N	2					105

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1907	N	1907	-0-	-0-	-0-	1897	2	10	9	N	9					116
11	1970	N	1970	-0-	-0-	-0-	29	1	1922	2	N	17					133
							19	9									
12	1813	N	1813	-0-	-0-	-0-	57	1	1741	2	N	14					147
							15	9									
01	1922	N	1573	-0-	-349	-0-	61	1	1504	2	N	7					154
							8	9									
02	1848	N	1470	-0-	-378	-0-	53	1	1413	2	N	4					158
							4	9									
03	1798	N	1670	-0-	-128	-0-	61	1	1597	2	N	11					169
							12	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

10	589	N	573	-0-	-16	-0-	10	1	563	2	N	-0-					98
11	570	N	557	-0-	-13	-0-	10	1	547	2	N	-0-					98
12	556	N	556	-0-	-0-	-0-	10	1	546	2	N	-0-					98
01	562	N	562	-0-	-0-	-0-	10	1	552	2	N	-0-					98
02	532	N	467	-0-	-65	-0-	9	1	458	2	N	-0-					8
03	558	N	554	-0-	-4	-0-	10	1	544	2	N	-0-					8

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

10	403	N	398	-0-	-5	-0-	6	1	392	2	N	-0-					33
11	390	N	390	-0-	-0-	-0-	5	1	385	2	N	-0-					33
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					33
01	403	N	385	-0-	-18	-0-	5	1	380	2	N	-0-					33
02	364	N	298	-0-	-66	-0-	6	1	290	2	N	2					49
							2	9									
03	310	N	297	-0-	-13	-0-	6	1	290	2	N	1					50
							1	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	944	2	399	9	N	363	540	1			140
11	1320	N	1320	-0-	-0-	-0-	924	2	396	9	N	360	357	1			143
12	2521	N	2521	-0-	-0-	-0-	1983	2	538	9	N	489	357	1			275
01	3100	N	3235	-0-	135	135	2774	2	461	9	N	419	542	1			152
02	2800	N	3135	-0-	335	470	2863	2	272	9	N	247	186	1			213
*03	2898	N	2428	-0-	-470	-0-	2101	2	327	9	N	297	175	1			335

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

10	62	N	-0-	-0-	-62	-0-					N	-0-					38
11	8	N	-0-	-0-	-8	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

10	4588	X	4078	-0-	-510	-0-	4055	2	23	9	N	21					207
11	4440	X	3843	-0-	-597	-0-	3806	2	37	9	N	34	176	1			65
12	4247	X	3868	-0-	-379	-0-	3847	2	21	9	N	19					84
01	4330	X	4330	-0-	-0-	-0-	4299	2	31	9	N	28					112
*02	3708	X	3708	-0-	-0-	-0-	3678	2	30	9	N	27					139
*03	4213	X	4213	-0-	-0-	-0-	4185	2	28	9	N	25					164

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

10	52576	X	42694	-0-	-9882	-0-	42355	2	339	9	N	308	363	1			181
11	48600	X	39952	-0-	-8648	-0-	39648	2	304	9	N	276	366	1			91
12	43369	X	38577	-0-	-4792	-0-	38279	2	298	9	N	271	189	1			173
01	43369	X	38188	-0-	-5181	-0-	37846	2	342	9	N	311	375	1			109
02	39172	X	33567	-0-	-5605	-0-	33301	2	266	9	N	242	180	1			171
03	42687	X	34009	-0-	-8678	-0-	33744	2	265	9	N	241	182	1			230

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

10	28520	X	22842	-0-	-5678	-0-	22627	2	215	9	N	195	185	1			104
11	27210	X	20966	-0-	-6244	-0-	20762	2	204	9	N	185	178	1			111
12	23405	X	20526	-0-	-2879	-0-	20304	2	222	9	N	202	186	1			127
01	23405	X	18208	-0-	-5197	-0-	18004	2	204	9	N	185	181	1			131
02	21140	X	11883	-0-	-9257	-0-	11759	2	124	9	N	113	184	1			60
03	22847	X	15971	-0-	-6876	-0-	15809	2	162	9	N	147	182	1			25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798

GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2160	-0-	-289	-0-	27	1	2133	3	N	-0-					131
11	2190	N	2033	-0-	-157	-0-	13	1	2020	3	N	-0-	119	1			12
12	2170	N	2066	-0-	-104	-0-	14	1	2052	3	N	-0-					12
01	2170	N	1788	-0-	-382	-0-	11	1	1777	3	N	-0-					12
02	1904	N	1815	-0-	-89	-0-	13	1	1793	3	N	8					20
							9	9									
03	2077	N	1968	-0-	-109	-0-	13	1	1955	3	N	-0-					20

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	18	1	260	3	N	12	76	1			15
							13	9									
11	240	N	177	-0-	-63	-0-	3	1	174	3	N	-0-					15
12	248	N	126	-0-	-122	-0-	2	1	124	3	N	-0-					15
01	279	N	167	-0-	-112	-0-	5	1	162	3	N	-0-	3	5			12
02	220	N	220	-0-	-0-	-0-	5	1	215	3	N	-0-					12
*03	250	N	250	-0-	-0-	-0-	7	1	243	3	N	-0-	4	5			8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0-	-0-	21	1	1237	3	N	13					176
							14	9									
11	1230	N	1207	-0-	-23	-0-	8	1	1169	3	N	27	193	1			10
							30	9									
12	1240	N	1174	-0-	-66	-0-	9	1	1165	3	N	-0-					10
01	1271	N	1061	-0-	-210	-0-	5	1	1056	3	N	-0-					10
02	1120	N	1074	-0-	-46	-0-	8	1	1040	3	N	24					34
							26	9									
03	1178	N	1109	-0-	-69	-0-	9	1	1100	3	N	-0-					34

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					129
11	289	N	289	-0-	-0-	-0-	1	1	264	3	N	22	141	1			10
							24	9									
12	279	N	268	-0-	-11	-0-	2	1	266	3	N	-0-					10
01	310	N	276	-0-	-34	-0-	3	1	273	3	N	-0-					10
02	280	N	246	-0-	-34	-0-	2	1	241	3	N	3					13
							3	9									
03	279	N	271	-0-	-8	-0-	5	1	266	3	N	-0-					13

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	603	-0-	-17	-0-	14	1	589	3	N	-0-					8
11	570	N	508	-0-	-62	-0-	508	3			N	-0-					8
12	589	N	292	-0-	-297	-0-	292	3			N	-0-					8
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					8
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					8
*03	635	N	635	-0-	-0-	-0-	3	1	632	3	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	397	-0-	-223	-0-	35	1	362	3	N	-0-					17
11	600	N	425	-0-	-175	-0-	10	1	415	3	N	-0-					17
12	496	N	433	-0-	-63	-0-	10	1	423	3	N	-0-					17
01	403	N	217	-0-	-186	-0-	6	1	211	3	N	-0-					17
02	606	N	606	-0-	-0-	-0-	9	1	582	3	N	-0-					17
							15	4									
*03	665	N	665	-0-	-0-	-0-	12	1	653	3	N	-0-					17

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	842	-0-	-26	-0-	20	1	822	3	N	-0-					15
11	840	N	742	-0-	-98	-0-	6	1	725	3	N	10					25
							11	9									
12	871	N	871	-0-	-0-	-0-	9	1	862	3	N	-0-					25
01	837	N	715	-0-	-122	-0-	5	1	706	3	N	4					29
							4	9									
02	713	N	713	-0-	-0-	-0-	7	1	706	3	N	-0-					29
03	868	N	778	-0-	-90	-0-	9	1	769	3	N	-0-					29

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	19	1	620	3	N	-0-					77
11	600	N	595	-0-	-5	-0-	6	1	589	3	N	-0-					77
12	620	N	540	-0-	-80	-0-	5	1	531	3	N	4					81
							4	9									
01	651	N	600	-0-	-51	-0-	5	1	595	3	N	-0-					81
02	601	N	601	-0-	-0-	-0-	7	1	594	3	N	-0-					81
*03	647	N	647	-0-	-0-	-0-	8	1	632	3	N	6					87
							7	9									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	38	1	389	3	N	-0-	42	1	10	5	10
11	390	N	363	-0-	-27	-0-	11	1	352	3	N	-0-					10
12	403	N	378	-0-	-25	-0-	11	1	367	3	N	-0-					10
01	434	N	386	-0-	-48	-0-	8	1	378	3	N	-0-					10
02	360	N	360	-0-	-0-	-0-	12	1	348	3	N	-0-					10
*03	390	N	390	-0-	-0-	-0-	12	1	378	3	N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	94	1	1022	3	N	10					76
							11	9									
11	1050	N	1031	-0-	-19	-0-	36	1	995	3	N	-0-					76
12	1054	N	1043	-0-	-11	-0-	37	1	1006	3	N	-0-					76
01	1116	N	991	-0-	-125	-0-	27	1	947	3	N	15					91
							17	9									
02	952	N	915	-0-	-37	-0-	29	1	886	3	N	-0-					91
03	1054	N	981	-0-	-73	-0-	28	1	953	3	N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1013	-0-	-196	-0-	22	1	991	3	N	-0-					99
11	1170	N	1014	-0-	-156	-0-	10	1	1004	3	N	-0-	2	5			97
12	1116	N	1055	-0-	-61	-0-	9	1	1046	3	N	-0-					97
01	1184	N	1184	-0-	-0-	-0-	7	1	1177	3	N	-0-					97
02	1098	N	1098	-0-	-0-	-0-	8	1	1055	3	N	32					129
							35	9									
*03	1163	N	1163	-0-	-0-	-0-	9	1	1154	3	N	-0-					129

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	34	1	368	3	N	-0-	54	1			17
11	390	N	368	-0-	-22	-0-	7	1	361	3	N	-0-					17
12	381	N	381	-0-	-0-	-0-	7	1	374	3	N	-0-					17
01	403	N	375	-0-	-28	-0-	5	1	312	3	N	53					70
							58	9									
02	336	N	303	-0-	-33	-0-	6	1	297	3	N	-0-					70
03	372	N	307	-0-	-65	-0-	7	1	300	3	N	-0-					70

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	42	1	449	3	N	-0-					30
11	450	N	442	-0-	-8	-0-	13	1	429	3	N	-0-					30
12	465	N	445	-0-	-20	-0-	9	1	436	3	N	-0-					30
01	496	N	435	-0-	-61	-0-	7	1	424	3	N	4					34
							4	9									
02	420	N	393	-0-	-27	-0-	8	1	385	3	N	-0-					34
*03	435	N	435	-0-	-0-	-0-	9	1	426	3	N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	948	3	3	9	N	3					97
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					97
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					97
01	948	N	948	-0-	-0-	-0-	916	3	32	9	N	29					126
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					126
*03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					126

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

10	1320	N	1320	-0-	-0-	-0-	71	1	1249	3	N	-0-					116
11	1320	N	1208	-0-	-112	-0-	36	1	1172	3	N	-0-					116
12	1302	N	1084	-0-	-218	-0-	35	1	1049	3	N	-0-					116
01	1395	N	1074	-0-	-321	-0-	24	1	1016	3	N	-0-					116
							34	4									
02	1120	N	993	-0-	-127	-0-	29	1	953	3	N	10					126
							11	9									
03	1085	N	1031	-0-	-54	-0-	26	1	1005	3	N	-0-					126

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

10	651	N	504	-0-	-147	-0-	38	1	436	3	N	-0-					29
							30	4									
11	730	N	730	-0-	-0-	-0-	17	1	713	3	N	-0-					29
12	588	N	588	-0-	-0-	-0-	11	1	577	3	N	-0-					29
01	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					29
02	672	N	572	-0-	-100	-0-	13	1	559	3	N	-0-					29
*03	591	N	591	-0-	-0-	-0-	14	1	577	3	N	-0-					29

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

10	2790	N	2621	-0-	-169	-0-	71	1	2521	3	N	26					39
							29	9									
11	2730	N	2506	-0-	-224	-0-	48	1	2405	3	N	48					87
							53	9									
12	2635	N	2510	-0-	-125	-0-	58	1	2441	3	N	10					97
							11	9									
01	2635	N	2491	-0-	-144	-0-	58	1	2157	3	N	16					113
							258	4	18	9							
02	2352	N	1849	-0-	-503	-0-	48	1	1744	3	N	10					123
							46	4	11	9							
03	2511	N	1863	-0-	-648	-0-	39	1	1824	3	N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	319	-0-	-84	-0-	16	1	303	3	N	-0-	1	5			170
11	330	N	95	-0-	-235	-0-	19	3	74	4	N	2	156	1			16
							2	9									
12	341	N	-0-	-0-	-341	-0-					N	-0-					16
01	310	N	-0-	-0-	-310	-0-					N	-0-					16
*02	84	N	-0-	-0-	-84	-0-					N	-0-					16
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					16

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	1			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	7	1	8	9	N	7					7
01	31	N	6	-0-	-25	-0-	6	1			N	-0-					7
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					7
03	15	N	8	-0-	-7	-0-	5	1	3	9	N	3					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	39	1	464	2	N	4	130	1			18
							4	9									
11	503	N	503	-0-	-0-	-0-	13	1	490	2	N	-0-					18
12	496	N	420	-0-	-76	-0-	13	1	407	2	N	-0-					18
01	573	N	573	-0-	-0-	-0-	14	1	553	2	N	5					23
							6	9									
02	476	N	402	-0-	-74	-0-	13	1	389	2	N	-0-					23
03	434	N	254	-0-	-180	-0-	10	1	244	2	N	-0-					23

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	859	-0-	-412	-0-	32	1	827	3	N	-0-					34
11	739	N	739	-0-	-0-	-0-	9	1	730	3	N	-0-					34
12	806	N	617	-0-	-189	-0-	7	1	494	3	N	-0-					34
							116	4									
01	868	N	-0-	-0-	-868	-0-					N	-0-					34
02	974	N	974	-0-	-0-	-0-	7	1	967	3	N	-0-					34
*03	2501	N	2501	-0-	-0-	-0-	19	1	2482	3	N	-0-					34

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					17
11	2	N	-0-	-0-	-2	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					17

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

10	620	N	617	-0-	-3	-0-	84	1	533	3	N	-0-					155
11	600	N	570	-0-	-30	-0-	60	1	510	3	N	-0-					155
12	589	N	585	-0-	-4	-0-	64	1	521	3	N	-0-					155
01	620	N	568	-0-	-52	-0-	56	1	512	3	N	-0-					155
02	532	N	509	-0-	-23	-0-	57	1	452	3	N	-0-					155
03	589	N	533	-0-	-56	-0-	49	1	484	3	N	-0-					155

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

10	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-					52
11	510	N	493	-0-	-17	-0-	4	1	478	3	N	10					62
							11	9									
12	496	N	486	-0-	-10	-0-	12	1	474	3	N	-0-					62
01	558	N	488	-0-	-70	-0-	5	1	483	3	N	-0-					62
02	645	N	645	-0-	-0-	-0-	8	1	622	3	N	14					76
							15	9									
03	496	N	478	-0-	-18	-0-	6	1	472	3	N	-0-					76

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

10	1519	N	1498	-0-	-21	-0-	1495	3	3	9	N	3					72
11	1470	N	1459	-0-	-11	-0-	1459	3			N	-0-					72
12	1488	N	1444	-0-	-44	-0-	1444	3			N	-0-					72
01	1488	N	1258	-0-	-230	-0-	1256	3	2	9	N	2					74
02	1372	N	1215	-0-	-157	-0-	1215	3			N	-0-					74
*03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

10	248	N	238	-0-	-10	-0-	35	1	203	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	7	1	185	3	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	6	1	186	3	N	-0-					-0-
01	248	N	166	-0-	-82	-0-	5	1	161	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	6	1	159	3	N	-0-					-0-
03	186	N	47	-0-	-139	-0-	5	1	42	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					2
11	2	N	-0-	-0-	-2	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	14	N	-0-	-0-	-14	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

10	2828	X	2828	-0-	-0-	-0-	71	1	2731	3	N	24					79
							26	9									
11	2698	N	2698	-0-	-0-	-0-	46	1	2652	3	N	-0-					79
12	2928	N	2928	-0-	-0-	-0-	60	1	2868	3	N	-0-					79
01	2853	N	2853	-0-	-0-	-0-	72	1	2751	3	N	27					106
							30	9									
02	2481	N	2481	-0-	-0-	-0-	48	1	2433	3	N	-0-					106
*03	2621	N	2621	-0-	-0-	-0-	39	1	2582	3	N	-0-					106

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

10	221	N	221	-0-	-0-	-0-	33	1	188	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
01	217	N	169	-0-	-48	-0-	4	1	165	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	6	1	168	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

10	34	N	34	-0-	-0-	-0-	28	1	6	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	33	1	206	3	N	24	93	1			20
							26	9									
11	210	N	203	-0-	-7	-0-	4	1	199	3	N	-0-					20
12	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					20
01	279	N	155	-0-	-124	-0-	5	1	150	3	N	-0-					20
02	204	N	204	-0-	-0-	-0-	6	1	198	3	N	-0-					20
*03	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1885	-0-	-68	-0-	74	1	1811	3	N	-0-					13
11	1830	N	1795	-0-	-35	-0-	48	1	1747	3	N	-0-					13
12	1829	N	1815	-0-	-14	-0-	53	1	1762	3	N	-0-					13
01	1891	N	1587	-0-	-304	-0-	50	1	1518	3	N	17					30
							19	9									
02	1727	N	1727	-0-	-0-	-0-	49	1	1678	3	N	-0-					30
03	1829	N	1748	-0-	-81	-0-	40	1	1708	3	N	-0-					30

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	24	1	1445	3	N	56					158
							62	9									
11	1410	N	1383	-0-	-27	-0-	10	1	1373	3	N	-0-					158
12	1488	N	1402	-0-	-86	-0-	11	1	1391	3	N	-0-					158
01	1519	N	1356	-0-	-163	-0-	11	1	1345	3	N	-0-					158
02	1288	N	1094	-0-	-194	-0-	8	1	1077	3	N	8	149	1			17
							9	9									
*03	1515	N	1515	-0-	-0-	-0-	13	1	1502	3	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	37	1	642	3	N	4					44
							4	9									
11	637	N	637	-0-	-0-	-0-	10	1	627	3	N	-0-					44
12	683	N	683	-0-	-0-	-0-	12	1	671	3	N	-0-					44
01	691	N	691	-0-	-0-	-0-	15	1	676	3	N	-0-					44
02	592	N	592	-0-	-0-	-0-	10	1	582	3	N	-0-					44
03	682	N	667	-0-	-15	-0-	12	1	655	3	N	-0-					44

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

10	2356	N	1778	-0-	-578	-0-	64	1	1714	3	N	-0-	12	5			59
11	2160	N	2077	-0-	-83	-0-	46	1	1944	3	N	79					138
							87	9									
12	2232	N	2029	-0-	-203	-0-	42	1	1726	3	N	-0-					138
							261	4									
01	1767	N	1439	-0-	-328	-0-	33	1	1286	3	N	37					175
							79	4	41	9							
02	1932	N	1151	-0-	-781	-0-	19	1	1114	3	N	-0-					175
							18	4									
03	2015	N	1454	-0-	-561	-0-	20	1	1434	3	N	-0-					175

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

10	1384	N	1384	-0-	-0-	-0-	65	1	1319	3	N	-0-					129
11	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					129
12	1664	N	1664	-0-	-0-	-0-	1616	3	48	4	N	-0-					129
01	1395	N	962	-0-	-433	-0-	347	3	615	4	N	-0-					129
02	1964	N	1964	-0-	-0-	-0-	1548	3	416	4	N	-0-					129
*03	1836	N	1836	-0-	-0-	-0-	4	1	1794	3	N	32					161
							3	4	35	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1063	-0-	-735	-0-	61	1	1002	3	N	-0-					97
11	1050	N	987	-0-	-63	-0-	37	1	949	3	N	1	7	5			91
							1	9									
12	1054	N	981	-0-	-73	-0-	36	1	945	3	N	-0-					91
01	1054	N	965	-0-	-89	-0-	30	1	935	3	N	-0-					91
02	924	N	895	-0-	-29	-0-	32	1	863	3	N	-0-					91
03	992	N	987	-0-	-5	-0-	29	1	957	3	N	1					92
							1	9									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					60
11	2	N	-0-	-0-	-2	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	31	N	-0-	-0-	-31	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					60

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	62	1	2029	2	N	8	144	1			17
							9	9									
11	1950	N	1907	-0-	-43	-0-	41	1	1866	2	N	-0-					17
12	2084	N	2084	-0-	-0-	-0-	44	1	2040	2	N	-0-					17
01	2045	N	2045	-0-	-0-	-0-	40	1	1991	2	N	13					30
							14	9									
02	1792	N	1743	-0-	-49	-0-	39	1	1704	2	N	-0-					30
03	2015	N	1732	-0-	-283	-0-	31	1	1701	2	N	-0-					30

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1658	-0-	-140	-0-	50	1	1608	3	N	-0-					12
11	1590	N	1539	-0-	-51	-0-	24	1	1506	3	N	8					20
							9	9									
12	1736	N	1736	-0-	-0-	-0-	37	1	1699	3	N	-0-					20
01	1643	N	1413	-0-	-230	-0-	28	1	1385	3	N	-0-					20
02	1429	N	1429	-0-	-0-	-0-	28	1	1401	3	N	-0-					20
03	1736	N	1593	-0-	-143	-0-	25	1	1568	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	37	1	634	3	N	-0-					19
11	630	N	626	-0-	-4	-0-	11	1	615	3	N	-0-					19
12	651	N	649	-0-	-2	-0-	11	1	638	3	N	-0-					19
01	682	N	646	-0-	-36	-0-	11	1	635	3	N	-0-					19
02	588	N	582	-0-	-6	-0-	11	1	571	3	N	-0-					19
03	651	N	641	-0-	-10	-0-	12	1	629	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

10	2557	N	2557	-0-	-0-	-0-	62	1	2481	3	N	13	154	1			17
							14	9									
11	2466	N	2466	-0-	-0-	-0-	38	1	2428	3	N	-0-					17
12	2375	N	2375	-0-	-0-	-0-	38	1	2337	3	N	-0-					17
01	2299	N	2299	-0-	-0-	-0-	29	1	2235	3	N	32					49
							35	9									
02	2239	N	2239	-0-	-0-	-0-	36	1	2203	3	N	-0-					49
*03	2446	N	2446	-0-	-0-	-0-	33	1	2413	3	N	-0-					49

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

10	486	N	486	-0-	-0-	-0-	49	1	437	3	N	-0-					10
11	690	N	336	-0-	-354	-0-	11	1	325	3	N	-0-					10
12	403	N	392	-0-	-11	-0-	13	1	379	3	N	-0-					10
01	496	N	418	-0-	-78	-0-	10	1	408	3	N	-0-					10
02	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					10
03	403	N	356	-0-	-47	-0-	14	1	342	3	N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

10	728	N	728	-0-	-0-	-0-	41	1	678	3	N	8					57
							9	9									
11	662	N	662	-0-	-0-	-0-	10	1	652	3	N	-0-					57
12	682	N	675	-0-	-7	-0-	13	1	662	3	N	-0-					57
01	732	N	732	-0-	-0-	-0-	14	1	718	3	N	-0-					57
02	616	N	602	-0-	-14	-0-	9	1	593	3	N	-0-					57
03	682	N	680	-0-	-2	-0-	11	1	669	3	N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					74
11	390	N	354	-0-	-36	-0-	3	1	320	3	N	28					102
							31	9									
12	496	N	404	-0-	-92	-0-	2	1	402	3	N	-0-					102
01	465	N	389	-0-	-76	-0-	2	1	387	3	N	-0-					102
02	373	N	373	-0-	-0-	-0-	3	1	366	3	N	4					106
							4	9									
03	403	N	364	-0-	-39	-0-	8	1	356	3	N	-0-					106

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					59
11	1095	N	1095	-0-	-0-	-0-	1087	3	8	9	N	7					66
12	1178	N	1115	-0-	-63	-0-	1115	3			N	-0-					66
01	1180	N	1180	-0-	-0-	-0-	1098	3	82	4	N	-0-					66
02	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					66
*03	1219	N	1219	-0-	-0-	-0-	1213	3	6	9	N	5					71

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	49	1	1392	3	N	-0-	1	5			42
11	1994	N	1994	-0-	-0-	-0-	49	1	1945	3	N	-0-					42
12	1342	N	1342	-0-	-0-	-0-	16	1	1326	3	N	-0-					42
01	1426	N	1064	-0-	-362	-0-	15	1	1049	3	N	-0-					42
02	1848	N	989	-0-	-859	-0-	17	1	972	3	N	-0-					42
03	1333	N	1085	-0-	-248	-0-	18	1	1067	3	N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	36	1	687	3	N	7					22
							8	9									
11	660	N	639	-0-	-21	-0-	11	1	628	3	N	-0-					22
12	682	N	336	-0-	-346	-0-	5	1	331	3	N	-0-					22
01	769	N	769	-0-	-0-	-0-	5	1	753	3	N	10					32
							11	9									
02	637	N	637	-0-	-0-	-0-	8	1	629	3	N	-0-					32
*03	670	N	670	-0-	-0-	-0-	10	1	660	3	N	-0-					32

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	97	1	1638	3	N	16	109	1			15
							18	9									
11	1650	N	1379	-0-	-271	-0-	47	1	1332	3	N	-0-					15
12	1674	N	879	-0-	-795	-0-	34	1	845	3	N	-0-					15
01	1804	N	1804	-0-	-0-	-0-	52	1	1739	3	N	12					27
							13	9									
02	1632	N	1632	-0-	-0-	-0-	57	1	1575	3	N	-0-					27
*03	1713	N	1713	-0-	-0-	-0-	51	1	1662	3	N	-0-					27

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	62	1	1467	3	N	-0-					138
11	1432	N	1432	-0-	-0-	-0-	36	1	1377	3	N	17					155
							19	9									
12	1488	N	1382	-0-	-106	-0-	34	1	1346	3	N	2	137	1			20
							2	9									
01	1519	N	1178	-0-	-341	-0-	24	1	1154	3	N	-0-					20
02	1344	N	1319	-0-	-25	-0-	34	1	1285	3	N	-0-					20
*03	1409	N	1409	-0-	-0-	-0-	32	1	1377	3	N	-0-					20

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					13
11	30	N	-0-	-0-	-30	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	31	N	-0-	-0-	-31	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	655	3	4	9	N	4					76
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					76
12	651	N	650	-0-	-1	-0-	650	3			N	-0-					76
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					76
02	588	N	586	-0-	-2	-0-	586	3			N	-0-					76
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					76

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	45	1	1176	3	N	-0-					67
11	1141	N	1141	-0-	-0-	-0-	17	1	1113	3	N	10					77
							11	9									
12	1209	N	1154	-0-	-55	-0-	19	1	1135	3	N	-0-					77
01	1209	N	861	-0-	-348	-0-	10	1	851	3	N	-0-					77
02	1083	N	1083	-0-	-0-	-0-	16	1	1059	3	N	7					84
							8	9									
03	1147	N	1127	-0-	-20	-0-	18	1	1109	3	N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	49	1	89	3	N	-0-					34
11	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					34
12	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					34
01	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-					34
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					34
03	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					34

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1459	-0-	-897	-0-	31	1	1016	3	N	7					151
							404	4	8	9							
11	2190	N	973	-0-	-1217	-0-	11	1	962	3	N	-0-	1	5			150
12	2223	N	2223	-0-	-0-	-0-	29	1	2194	3	N	-0-					150
01	2183	N	2183	-0-	-0-	-0-	25	1	2096	3	N	-0-					150
							62	4									
02	1953	N	1953	-0-	-0-	-0-	30	1	1911	3	N	10					160
							1	4	11	9							
03	2232	N	2071	-0-	-161	-0-	28	1	2043	3	N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	BROYLES UNIT				WELL #: 2959	RRCID -> 087965		COMPL. DATE 12/22/2005				TOTAL DEPTH 7700		PERF. 8004 - 8889			
10	1512	N	1512	-0-	-0-	-0-	74	1	1410	3	N	25					136
							28	9									
11	1410	N	1010	-0-	-400	-0-	26	1	984	3	N	-0-					136
12	1624	N	1624	-0-	-0-	-0-	38	1	1452	3	N	-0-					136
							134	4									
01	1519	N	869	-0-	-650	-0-	12	1	788	3	N	19					155
							48	4	21	9							
02	952	N	346	-0-	-606	-0-	9	1	337	3	N	-0-					155
03	1612	N	110	-0-	-1502	-0-	10	1	100	3	N	-0-					155
	AKERS, ALICE V				WELL #: 3513	RRCID -> 088000		COMPL. DATE 05/02/2008				TOTAL DEPTH 10013		PERF. 7967 - 10413			
10	1189	N	1189	-0-	-0-	-0-	119	1	1064	3	N	5	151	5			-0-
							6	9									
11	1709	N	1709	-0-	-0-	-0-	41	1	1668	3	N	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	39	1	1374	3	N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	41	1	1220	3	N	40					40
							44	9									
02	1512	N	1018	-0-	-494	-0-	29	1	989	3	N	-0-					40
03	1426	N	1035	-0-	-391	-0-	22	1	1013	3	N	-0-					40
	CROSSLEY ESTATE				WELL #: 1	RRCID -> 088001		COMPL. DATE 04/29/1980				TOTAL DEPTH 10050		PERF. 8130 - 8160			
10	124	N	51	-0-	-73	-0-	28	1	23	3	N	-0-					-0-
11	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
	LAURIE, J. M. -A-				WELL #: 2725	RRCID -> 088106		COMPL. DATE 04/09/2008				TOTAL DEPTH 7750		PERF. 8141 - 9672			
10	1581	N	1434	-0-	-147	-0-	66	1	1368	3	N	-0-					144
11	1500	N	1354	-0-	-146	-0-	39	1	1315	3	N	-0-					144
12	1488	N	1350	-0-	-138	-0-	40	1	1231	3	N	14					158
							64	4	15	9							
01	1426	N	1249	-0-	-177	-0-	42	1	1207	3	N	-0-	141	1			17
02	1260	N	1057	-0-	-203	-0-	32	1	1025	3	N	-0-					17
03	1364	N	1150	-0-	-214	-0-	28	1	1097	3	N	23					40
							25	9									
	PETERSON, LILLIE M.				WELL #: 2	RRCID -> 088324		COMPL. DATE 09/07/2004				TOTAL DEPTH 9000		PERF. 7415 - 7678			
10	2325	N	2103	-0-	-222	-0-	2103	3			N	-0-					64
11	2160	N	2030	-0-	-130	-0-	2030	3			N	-0-					64
12	2164	N	2164	-0-	-0-	-0-	2105	3	59	9	N	54					118
01	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					118
02	2075	N	2075	-0-	-0-	-0-	2066	3	9	9	N	8					126
*03	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					153
11	1440	N	1429	-0-	-11	-0-	1420	3	9	9	N	8					161
12	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					161
01	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					161
02	1344	N	1303	-0-	-41	-0-	1299	3	4	9	N	4					165
*03	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					165

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	46	1	854	3	N	-0-					-0-
11	870	N	841	-0-	-29	-0-	22	1	819	3	N	-0-					-0-
12	868	N	866	-0-	-2	-0-	19	1	847	3	N	-0-					-0-
01	899	N	853	-0-	-46	-0-	15	1	838	3	N	-0-					-0-
02	784	N	758	-0-	-26	-0-	19	1	739	3	N	-0-					-0-
03	868	N	831	-0-	-37	-0-	18	1	813	3	N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	37	1	332	3	N	-0-					136
11	361	N	361	-0-	-0-	-0-	13	1	347	3	N	1	114	1			23
							1	9									
12	399	N	399	-0-	-0-	-0-	12	1	387	3	N	-0-					23
01	372	N	282	-0-	-90	-0-	10	1	272	3	N	-0-					23
02	346	N	346	-0-	-0-	-0-	10	1	336	3	N	-0-					23
03	403	N	296	-0-	-107	-0-	10	1	276	3	N	9					32
							10	9									

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1327	-0-	-6	-0-	88	1	1239	3	N	-0-					153
11	1278	N	1278	-0-	-0-	-0-	42	1	1213	3	N	21	154	1			20
							23	9									
12	1340	N	1340	-0-	-0-	-0-	49	1	1291	3	N	-0-					20
01	1333	N	1270	-0-	-63	-0-	51	1	1219	3	N	-0-					20
*02	1204	N	1177	-0-	-27	-0-	43	1	1126	3	N	7					27
							8	9									
03	1333	N	1258	-0-	-75	-0-	38	1	1220	3	N	-0-					27

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2694	-0-	-344	-0-	52	1	2642	3	N	-0-					190
11	2880	X	2595	-0-	-285	-0-	27	1	2568	3	N	-0-					190
12	2976	X	2955	-0-	-21	-0-	26	1	2657	3	N	247	181	1			256
							272	9									
01	2976	X	2612	-0-	-364	-0-	23	1	2589	3	N	-0-					256
02	2436	N	2344	-0-	-92	-0-	27	1	2317	3	N	-0-					256
03	2945	N	2807	-0-	-138	-0-	26	1	2575	3	N	187	191	1			252
							206	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	777	-0-	-60	-0-	42	1	735	3	N	-0-					148
11	750	N	733	-0-	-17	-0-	15	1	718	3	N	-0-					148
12	744	N	740	-0-	-4	-0-	17	1	723	3	N	-0-					148
01	775	N	765	-0-	-10	-0-	17	1	737	3	N	10					158
							11	9									
02	672	N	671	-0-	-1	-0-	16	1	655	3	N	-0-					158
03	744	N	739	-0-	-5	-0-	15	1	724	3	N	-0-					158

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

10	1361	N	1361	-0-	-0-	-0-	43	1	1305	3	N	12					133
							13	9									
11	1230	N	1192	-0-	-38	-0-	18	1	1174	3	N	-0-					133
12	1364	N	1206	-0-	-158	-0-	18	1	1188	3	N	-0-					133
01	1364	N	1187	-0-	-177	-0-	14	1	1161	3	N	11	122	1			22
							12	9									
02	1120	N	1043	-0-	-77	-0-	16	1	1027	3	N	-0-					22
03	1209	N	1127	-0-	-82	-0-	16	1	1111	3	N	-0-					22

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

10	1643	N	1590	-0-	-53	-0-	59	1	1531	3	N	-0-					3
11	1538	N	1538	-0-	-0-	-0-	36	1	1502	3	N	-0-					3
12	1550	N	1527	-0-	-23	-0-	49	1	1455	3	N	-0-					3
							23	4									
01	1581	N	1364	-0-	-217	-0-	28	1	1336	3	N	-0-					3
02	1493	N	1493	-0-	-0-	-0-	35	1	1458	3	N	-0-					3
*03	1563	N	1563	-0-	-0-	-0-	33	1	1530	3	N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	52	1	638	3	N	-0-	82	1	2	5	24
11	660	N	638	-0-	-22	-0-	27	1	611	3	N	-0-					24
12	682	N	639	-0-	-43	-0-	27	1	612	3	N	-0-					24
01	682	N	635	-0-	-47	-0-	25	1	610	3	N	-0-					24
02	588	N	584	-0-	-4	-0-	26	1	558	3	N	-0-					24
03	651	N	635	-0-	-16	-0-	24	1	611	3	N	-0-					24

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

10	1085	N	947	-0-	-138	-0-	50	1	897	3	N	-0-	20	5			17
11	930	N	873	-0-	-57	-0-	24	1	849	3	N	-0-					17
12	1077	N	1077	-0-	-0-	-0-	39	1	966	3	N	-0-					17
							72	4									
01	961	N	949	-0-	-12	-0-	26	1	923	3	N	-0-					17
02	812	N	767	-0-	-45	-0-	22	1	745	3	N	-0-					17
03	1085	N	861	-0-	-224	-0-	20	1	841	3	N	-0-					17

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

10	376	N	376	-0-	-0-	-0-	34	1	340	3	N	2	73	1			25
							2	9									
11	360	N	330	-0-	-30	-0-	6	1	324	3	N	-0-					25
12	372	N	327	-0-	-45	-0-	6	1	321	3	N	-0-					25
01	372	N	320	-0-	-52	-0-	4	1	316	3	N	-0-					25
02	308	N	294	-0-	-14	-0-	5	1	289	3	N	-0-					25
*03	427	N	427	-0-	-0-	-0-	7	1	326	3	N	-0-					25
							94	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

10	2542	N	2485	-0-	-57	-0-	68	1	2405	3	N	11					139
							12	9									
11	2430	N	2282	-0-	-148	-0-	39	1	2228	3	N	14	135	1			18
							15	9									
12	2449	N	2157	-0-	-292	-0-	42	1	2115	3	N	-0-					18
01	2480	N	2034	-0-	-446	-0-	43	1	1991	3	N	-0-					18
02	2128	N	1867	-0-	-261	-0-	44	1	1823	3	N	-0-	1	5			17
03	2170	N	1973	-0-	-197	-0-	36	1	1937	3	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	532	-0-	-26	-0-	33	1	499	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	5	1	473	3	N	-0-					-0-
12	527	N	480	-0-	-47	-0-	6	1	474	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	5	1	466	3	N	-0-					-0-
02	448	N	419	-0-	-29	-0-	5	1	414	3	N	-0-					-0-
03	465	N	462	-0-	-3	-0-	8	1	454	3	N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	43	1	852	3	N	7					20
							8	9									
11	840	N	804	-0-	-36	-0-	17	1	787	3	N	-0-					20
12	837	N	828	-0-	-9	-0-	18	1	810	3	N	-0-					20
01	899	N	747	-0-	-152	-0-	16	1	687	3	N	40					60
							44	9									
02	756	N	740	-0-	-16	-0-	14	1	726	3	N	-0-					60
*03	848	N	848	-0-	-0-	-0-	16	1	789	3	N	39					99
							43	9									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4850	-0-	-48	-0-	108	1	4735	3	N	6	181	1			119
							7	9									
11	4748	X	4748	-0-	-0-	-0-	96	1	4611	3	N	37					156
							41	9									
12	5177	X	4745	-0-	-432	-0-	100	1	4645	3	N	-0-					156
01	4960	X	4437	-0-	-523	-0-	78	1	4273	3	N	78					234
							86	9									
02	4480	X	4140	-0-	-340	-0-	84	1	4026	3	N	27	192	1			69
							30	9									
03	4898	X	4316	-0-	-582	-0-	69	1	4247	3	N	-0-					69

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3298	X	3298	-0-	-0-	-0-	221	1	3044	3	N	30					101
							33	9									
11	3754	X	3754	-0-	-0-	-0-	188	1	3566	3	N	-0-					101
12	3802	X	3802	-0-	-0-	-0-	170	1	3549	3	N	75					176
							83	9									
01	3816	X	3816	-0-	-0-	-0-	181	1	3585	3	N	45	193	1			28
							50	9									
02	2405	X	2405	-0-	-0-	-0-	129	1	2276	3	N	-0-					28
*03	4443	X	4443	-0-	-0-	-0-	180	1	4263	3	N	-0-					28

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	23	1	965	3	N	5					84
							6	9									
11	994	N	994	-0-	-0-	-0-	15	1	979	3	N	-0-					84
12	993	N	993	-0-	-0-	-0-	15	1	978	3	N	-0-					84
01	992	N	830	-0-	-162	-0-	10	1	817	3	N	3					87
							3	9									
02	924	N	851	-0-	-73	-0-	12	1	839	3	N	-0-					87
03	992	N	780	-0-	-212	-0-	10	1	770	3	N	-0-					87

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3071	X	3071	-0-	-0-	-0-	108	1	2963	3	N	-0-					108
11	2924	X	2924	-0-	-0-	-0-	71	1	2853	3	N	-0-					108
12	2955	X	2955	-0-	-0-	-0-	65	1	2728	3	N	-0-	84	1	2	5	22
							162	4									
01	2790	X	2765	-0-	-25	-0-	48	1	2568	3	N	-0-					22
							149	4									
02	2528	X	2528	-0-	-0-	-0-	59	1	2469	3	N	-0-	2	5			20
03	2790	X	2184	-0-	-606	-0-	37	1	2147	3	N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2978	N	2978	-0-	-0-	-0-	112	1	2853	3	N	12					294
							13	9									
11	2700	N	2687	-0-	-13	-0-	85	1	2602	3	N	-0-	155	1			139
12	2769	N	2769	-0-	-0-	-0-	80	1	2689	3	N	-0-					139
01	2790	N	2115	-0-	-675	-0-	46	1	1777	3	N	16					155
							274	4	18	9							
02	2527	N	2527	-0-	-0-	-0-	83	1	2444	3	N	-0-					155
03	2759	N	2611	-0-	-148	-0-	73	1	2538	3	N	-0-					155

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-					30
11	607	N	607	-0-	-0-	-0-	11	1	596	3	N	-0-					30
12	645	N	645	-0-	-0-	-0-	15	1	630	3	N	-0-					30
01	651	N	581	-0-	-70	-0-	9	1	562	3	N	9					39
							10	9									
02	572	N	572	-0-	-0-	-0-	10	1	562	3	N	-0-					39
03	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					39

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	37	1	152	3	N	-0-	5	5			86
11	180	N	129	-0-	-51	-0-	3	1	125	3	N	1	67	1			20
							1	9									
12	155	N	122	-0-	-33	-0-	8	1	114	3	N	-0-					20
01	186	N	144	-0-	-42	-0-	6	1	138	3	N	-0-					20
02	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					20
*03	175	N	175	-0-	-0-	-0-	60	1	115	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	50	1	1247	3	N	49					69
							54	9									
11	1230	N	1230	-0-	-0-	-0-	25	1	1205	3	N	-0-					69
12	1317	N	1317	-0-	-0-	-0-	26	1	1234	3	N	52					121
							57	9									
01	1364	N	1197	-0-	-167	-0-	19	1	1178	3	N	-0-					121
02	1158	N	1158	-0-	-0-	-0-	23	1	1096	3	N	35					156
							39	9									
03	1302	N	1199	-0-	-103	-0-	23	1	1176	3	N	-0-					156

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

10	263	N	263	-0-	-0-	-0-	257	3	6	9	N	5					34
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					34
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					34
01	248	N	126	-0-	-122	-0-	126	3			N	-0-					34
02	224	N	-0-	-0-	-224	-0-					N	-0-					34
03	217	N	-0-	-0-	-217	-0-					N	-0-					34

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

10	961	N	887	-0-	-74	-0-	48	1	839	3	N	-0-	5	5			121
11	3000	N	4308	-0-	1308	1308	77	1	4231	3	N	-0-					121
12	3100	N	4328	-0-	1228	2536	111	1	4217	3	N	-0-					121
01	3100	N	3047	-0-	-53	2483	62	1	2985	3	N	-0-					121
02	5143	X	2660	-0-	-2483	-0-	103	1	2557	3	N	-0-					121
03	2883	X	1812	-0-	-1071	-0-	61	1	1728	3	N	-0-					121
							23	4									

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

10	716	N	716	-0-	-0-	-0-	50	1	666	3	N	-0-					20
11	661	N	661	-0-	-0-	-0-	22	1	635	3	N	4					24
							4	9									
12	682	N	635	-0-	-47	-0-	20	1	615	3	N	-0-					24
01	713	N	603	-0-	-110	-0-	19	1	584	3	N	-0-					24
02	616	N	613	-0-	-3	-0-	22	1	591	3	N	-0-					24
*03	665	N	665	-0-	-0-	-0-	21	1	644	3	N	-0-					24

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

10	372	N	331	-0-	-41	-0-	331	3			N	-0-					86
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					86
12	385	N	385	-0-	-0-	-0-	296	3	89	4	N	-0-					86
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					86
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					86
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0-	-0-	45	1	939	3	N	11					97
							12	9									
11	960	N	908	-0-	-52	-0-	17	1	880	3	N	10	85	1			22
							11	9									
12	1054	N	703	-0-	-351	-0-	15	1	680	3	N	7					29
							8	9									
01	992	N	718	-0-	-274	-0-	13	1	705	3	N	-0-					29
02	840	N	839	-0-	-1	-0-	22	1	817	3	N	-0-					29
*03	1015	N	1015	-0-	-0-	-0-	28	1	962	3	N	23					52
							25	9									

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					60
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					60
12	248	N	243	-0-	-5	-0-	235	3	8	9	N	7					67
01	279	N	227	-0-	-52	-0-	223	3	4	9	N	4					71
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					71
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					71

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

10	2866	X	2866	-0-	-0-	-0-	118	1	2748	3	N	-0-	15	5			35
11	1813	X	1813	-0-	-0-	-0-	47	1	1766	3	N	-0-					35
12	1116	X	333	-0-	-783	-0-	1	1	55	3	N	-0-					35
							277	4									
01	1116	X	587	-0-	-529	-0-	5	1	230	3	N	-0-					35
							352	4									
02	3652	X	3652	-0-	-0-	-0-	77	1	3575	3	N	-0-					35
*03	3613	X	3613	-0-	-0-	-0-	68	1	3545	3	N	-0-					35

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

10	775	N	692	-0-	-83	-0-	37	1	655	3	N	-0-					60
11	680	N	680	-0-	-0-	-0-	9	1	620	3	N	46					106
							51	9									
12	682	N	638	-0-	-44	-0-	9	1	576	3	N	-0-					106
							53	4									
01	682	N	681	-0-	-1	-0-	9	1	576	3	N	23					129
							71	4	25	9							
02	644	N	576	-0-	-68	-0-	9	1	567	3	N	-0-	3	5			126
03	651	N	626	-0-	-25	-0-	12	1	614	3	N	-0-					126

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

10	310	N	286	-0-	-24	-0-	19	1	267	3	N	-0-					10
11	270	N	249	-0-	-21	-0-	2	1	247	3	N	-0-					10
12	279	N	277	-0-	-2	-0-	3	1	253	3	N	19					29
							21	9									
01	279	N	200	-0-	-79	-0-	2	1	198	3	N	-0-					29
02	224	N	133	-0-	-91	-0-	1	1	132	3	N	-0-					29
03	279	N	219	-0-	-60	-0-	5	1	196	3	N	16					45
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2473	N	2473	-0-	-0-	-0-	54	1	2317	3	N	-0-					86
							102	4									
11	3135	X	3135	-0-	-0-	-0-	48	1	2966	3	N	-0-					86
							121	4									
12	3227	X	3227	-0-	-0-	-0-	69	1	3035	3	N	112					198
							123	9									
01	2869	X	2869	-0-	-0-	-0-	57	1	2635	3	N	8	161	1			45
							168	4	9	9							
02	2475	X	2475	-0-	-0-	-0-	48	1	2415	3	N	-0-					45
							12	4									
*03	2919	X	2919	-0-	-0-	-0-	41	1	2878	3	N	-0-					45

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

10	1426	N	793	-0-	-633	-0-	39	1	754	3	N	-0-					82
11	1020	N	603	-0-	-417	-0-	10	1	593	3	N	-0-					82
12	899	N	706	-0-	-193	-0-	10	1	670	3	N	-0-					82
							26	4									
01	845	N	845	-0-	-0-	-0-	12	1	833	3	N	-0-					82
02	1021	N	1021	-0-	-0-	-0-	17	1	928	3	N	19					101
							55	4	21	9							
*03	1035	N	1035	-0-	-0-	-0-	14	1	1021	3	N	-0-					101

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1433	-0-	-55	-0-	1431	3	2	9	N	2					64
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					64
12	1457	N	1432	-0-	-25	-0-	1432	3			N	-0-					64
01	1484	N	1484	-0-	-0-	-0-	1436	3	48	9	N	44					108
02	1319	N	1319	-0-	-0-	-0-	1290	3	29	9	N	26					134
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					134

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	828	-0-	-102	-0-	54	1	774	3	N	-0-					81
11	780	N	746	-0-	-34	-0-	27	1	719	3	N	-0-					81
12	837	N	750	-0-	-87	-0-	30	1	720	3	N	-0-					81
01	837	N	740	-0-	-97	-0-	24	1	716	3	N	-0-					81
02	700	N	671	-0-	-29	-0-	27	1	644	3	N	-0-					81
03	744	N	727	-0-	-17	-0-	25	1	702	3	N	-0-					81

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3098	X	3098	-0-	-0-	-0-	28	1	3070	3	N	-0-					57
11	2970	X	2956	-0-	-14	-0-	2956	3			N	-0-					57
12	3177	X	3177	-0-	-0-	-0-	3142	3	35	9	N	32					89
01	3100	X	2975	-0-	-125	-0-	2975	3			N	-0-					89
02	2800	X	2757	-0-	-43	-0-	2757	3			N	-0-					89
03	3131	X	3022	-0-	-109	-0-	3	1	3019	3	N	-0-					89

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4080	-0-	-167	-0-	4080	3			N	-0-					91
11	4110	X	4058	-0-	-52	-0-	3997	3	61	9	N	55					146
12	4185	X	4002	-0-	-183	-0-	3807	3	195	4	N	-0-					146
01	4092	X	3937	-0-	-155	-0-	3856	3	81	9	N	74					220
02	3780	X	3480	-0-	-300	-0-	3479	3	1	9	N	1	168	1			53
03	4185	X	3567	-0-	-618	-0-	3567	3			N	-0-					53

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	4	107	1			18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	49	1	1010	3	N	-0-					15
11	975	N	975	-0-	-0-	-0-	19	1	948	3	N	7					22
							8	9									
12	868	N	758	-0-	-110	-0-	19	1	716	3	N	-0-					22
							23	4									
01	868	N	865	-0-	-3	-0-	31	1	834	3	N	-0-					22
02	803	N	803	-0-	-0-	-0-	25	1	770	3	N	7					29
							8	9									
*03	852	N	852	-0-	-0-	-0-	24	1	828	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	46	1	562	3	N	-0-					-0-
11	570	N	560	-0-	-10	-0-	19	1	541	3	N	-0-					-0-
12	589	N	580	-0-	-9	-0-	22	1	558	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	15	1	542	3	N	-0-					-0-
02	532	N	507	-0-	-25	-0-	19	1	488	3	N	-0-					-0-
03	589	N	558	-0-	-31	-0-	19	1	539	3	N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1041	-0-	-13	-0-	21	1	1020	3	N	-0-					168
11	1036	N	1036	-0-	-0-	-0-	11	1	1025	3	N	-0-					168
12	1081	N	1081	-0-	-0-	-0-	11	1	1070	3	N	-0-					168
01	1081	N	1081	-0-	-0-	-0-	9	1	1072	3	N	-0-					168
02	980	N	818	-0-	-162	-0-	8	1	810	3	N	-0-					168
03	1085	N	961	-0-	-124	-0-	10	1	951	3	N	-0-					168

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	67	1	509	3	N	-0-	73	1	8	5	8
11	540	N	502	-0-	-38	-0-	25	1	477	3	N	-0-					8
12	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-					8
01	589	N	452	-0-	-137	-0-	23	1	429	3	N	-0-					8
02	476	N	446	-0-	-30	-0-	25	1	421	3	N	-0-					8
*03	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	N	2793	-0-	-0-	-0-	61	1	2732	3	N	-0-					26
11	2726	N	2726	-0-	-0-	-0-	36	1	2658	3	N	29					55
							32	9									
12	2728	N	2639	-0-	-89	-0-	38	1	2601	3	N	-0-					55
01	2728	N	2562	-0-	-166	-0-	29	1	2533	3	N	-0-					55
02	2464	N	2403	-0-	-61	-0-	37	1	2342	3	N	22					77
							24	9									
*03	2847	N	2847	-0-	-0-	-0-	35	1	2812	3	N	-0-					77

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	62	1	917	3	N	-0-					62
11	930	N	925	-0-	-5	-0-	24	1	886	3	N	14					76
							15	9									
12	930	N	918	-0-	-12	-0-	24	1	894	3	N	-0-					76
01	992	N	827	-0-	-165	-0-	21	1	806	3	N	-0-					76
02	868	N	817	-0-	-51	-0-	21	1	790	3	N	5					81
							6	9									
03	930	N	845	-0-	-85	-0-	19	1	826	3	N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

10	746	N	746	-0-	-0-	-0-	41	1	705	3	N	-0-					99
11	720	N	688	-0-	-32	-0-	14	1	674	3	N	-0-					99
12	744	N	584	-0-	-160	-0-	12	1	572	3	N	-0-					99
01	744	N	705	-0-	-39	-0-	10	1	695	3	N	-0-					99
02	644	N	639	-0-	-5	-0-	13	1	626	3	N	-0-					99
*03	606	N	606	-0-	-0-	-0-	34	1	570	3	N	2					101
							2	9									

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

10	1674	N	1537	-0-	-137	-0-	85	1	1452	3	N	-0-					35
11	1615	N	1615	-0-	-0-	-0-	51	1	1542	3	N	20					55
							22	9									
12	1581	N	1442	-0-	-139	-0-	47	1	1395	3	N	-0-					55
01	1550	N	1314	-0-	-236	-0-	32	1	1282	3	N	-0-					55
02	1512	N	1403	-0-	-109	-0-	47	1	1356	3	N	-0-					55
*03	1554	N	1554	-0-	-0-	-0-	40	1	1460	3	N	49					104
							54	9									

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

10	621	N	621	-0-	-0-	-0-	34	1	587	3	N	-0-					60
11	630	N	605	-0-	-25	-0-	7	1	597	3	N	1	7	5			54
							1	9									
12	663	N	663	-0-	-0-	-0-	8	1	655	3	N	-0-					54
01	620	N	611	-0-	-9	-0-	7	1	604	3	N	-0-					54
02	560	N	532	-0-	-28	-0-	6	1	504	3	N	20					74
							22	9									
03	651	N	633	-0-	-18	-0-	9	1	624	3	N	-0-					74

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1078	-0-	-7	-0-	46	1	1031	3	N	1					82
							1	9									
11	1050	N	985	-0-	-65	-0-	24	1	953	3	N	7					89
							8	9									
12	1054	N	922	-0-	-132	-0-	23	1	899	3	N	-0-					89
01	1085	N	894	-0-	-191	-0-	17	1	877	3	N	-0-					89
02	924	N	840	-0-	-84	-0-	22	1	810	3	N	7					96
							8	9									
03	930	N	883	-0-	-47	-0-	21	1	862	3	N	-0-					96

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1019	-0-	-4	-0-	39	1	969	3	N	10	119	1			30
							11	9									
11	990	N	976	-0-	-14	-0-	12	1	964	3	N	-0-					30
12	1020	N	1020	-0-	-0-	-0-	13	1	1007	3	N	-0-					30
01	1023	N	965	-0-	-58	-0-	15	1	946	3	N	4					34
							4	9									
02	924	N	893	-0-	-31	-0-	12	1	881	3	N	-0-					34
03	1023	N	981	-0-	-42	-0-	14	1	967	3	N	-0-					34

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	36	1	630	3	N	15					133
							17	9									
11	630	N	619	-0-	-11	-0-	8	1	611	3	N	-0-					133
12	651	N	593	-0-	-58	-0-	10	1	583	3	N	-0-					133
01	682	N	625	-0-	-57	-0-	7	1	607	3	N	10					143
							11	9									
02	588	N	584	-0-	-4	-0-	9	1	575	3	N	-0-					143
*03	647	N	647	-0-	-0-	-0-	11	1	636	3	N	-0-					143

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	783	-0-	-23	-0-	39	1	723	3	N	19					74
							21	9									
11	750	N	725	-0-	-25	-0-	11	1	714	3	N	-0-					74
12	744	N	739	-0-	-5	-0-	10	1	729	3	N	-0-					74
01	806	N	702	-0-	-104	-0-	20	1	679	3	N	3					77
							3	9									
02	672	N	634	-0-	-38	-0-	9	1	625	3	N	-0-					77
03	744	N	673	-0-	-71	-0-	11	1	662	3	N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3869	X	3869	-0-	-0-	-0-	108	1	3761	3	N	-0-	40	5			20
11	3785	X	3785	-0-	-0-	-0-	82	1	3703	3	N	-0-					20
12	3786	X	3786	-0-	-0-	-0-	75	1	3711	3	N	-0-					20
01	3926	X	3926	-0-	-0-	-0-	75	1	3851	3	N	-0-					20
02	3616	X	3616	-0-	-0-	-0-	77	1	3539	3	N	-0-					20
*03	3813	X	3813	-0-	-0-	-0-	61	1	3746	3	N	-0-					20
							6	4									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1323	-0-	-537	-0-	55	1	1234	3	N	31					71
							34	9									
11	1324	N	1324	-0-	-0-	-0-	47	1	1277	3	N	-0-					71
12	1457	N	1292	-0-	-165	-0-	53	1	1239	3	N	-0-					71
01	1381	N	1381	-0-	-0-	-0-	44	1	1337	3	N	-0-					71
02	1232	N	964	-0-	-268	-0-	22	1	942	3	N	-0-					71
*03	1539	N	1539	-0-	-0-	-0-	34	1	1462	3	N	-0-					71
							43	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	20	1	526	3	N	4	106	1			22
							4	9									
11	540	N	504	-0-	-36	-0-	7	1	497	3	N	-0-					22
12	558	N	502	-0-	-56	-0-	7	1	495	3	N	-0-					22
01	558	N	504	-0-	-54	-0-	6	1	498	3	N	-0-					22
02	476	N	439	-0-	-37	-0-	7	1	432	3	N	-0-					22
*03	505	N	505	-0-	-0-	-0-	9	1	496	3	N	-0-					22

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
02	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	255	3	41	9	N	37					42
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					42
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					42
01	310	N	191	-0-	-119	-0-	191	3			N	-0-					42
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					42
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	66	1	405	3	N	-0-					20
11	390	N	374	-0-	-16	-0-	14	1	360	3	N	-0-					20
12	403	N	17	-0-	-386	-0-	1	1	16	3	N	-0-					20
01	465	N	-0-	-0-	-465	-0-					N	-0-					20
02	336	N	-0-	-0-	-336	-0-					N	-0-					20
03	31	N	6	-0-	-25	-0-	6	1			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	35	1	481	3	N	41					118
							45	9									
11	503	N	503	-0-	-0-	-0-	8	1	495	3	N	-0-					118
12	500	N	500	-0-	-0-	-0-	10	1	490	3	N	-0-					118
01	620	N	620	-0-	-0-	-0-	7	1	459	3	N	140	198	1			60
							154	9									
02	476	N	355	-0-	-121	-0-	10	1	345	3	N	-0-					60
03	496	N	328	-0-	-168	-0-	10	1	318	3	N	-0-					60

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

10	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					92
11	515	N	515	-0-	-0-	-0-	8	1	507	3	N	-0-					92
12	516	N	516	-0-	-0-	-0-	8	1	500	3	N	7					99
							8	9									
01	558	N	489	-0-	-69	-0-	9	1	480	3	N	-0-					99
02	476	N	453	-0-	-23	-0-	8	1	445	3	N	-0-					99
03	527	N	488	-0-	-39	-0-	9	1	460	3	N	17					116
							19	9									

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

10	1721	N	1721	-0-	-0-	-0-	64	1	1646	3	N	10					79
							11	9									
11	1619	N	1619	-0-	-0-	-0-	37	1	1582	3	N	-0-					79
12	1681	N	1681	-0-	-0-	-0-	40	1	1641	3	N	-0-					79
01	1567	N	1567	-0-	-0-	-0-	35	1	1521	3	N	10					89
							11	9									
02	1395	N	1395	-0-	-0-	-0-	33	1	1362	3	N	-0-					89
*03	1499	N	1499	-0-	-0-	-0-	30	1	1469	3	N	-0-					89

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

10	1612	N	1567	-0-	-45	-0-	56	1	1505	3	N	5					109
							6	9									
11	1530	N	1440	-0-	-90	-0-	29	1	1409	3	N	2					111
							2	9									
12	1581	N	1374	-0-	-207	-0-	30	1	1344	3	N	-0-					111
01	1581	N	1306	-0-	-275	-0-	20	1	1282	3	N	4	102	1			13
							4	9									
02	1344	N	1268	-0-	-76	-0-	25	1	1243	3	N	-0-	3	5			10
03	1364	N	1234	-0-	-130	-0-	21	1	1213	3	N	-0-					10

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	62	1	545	3	N	-0-					34
11	570	N	558	-0-	-12	-0-	38	1	520	3	N	-0-					34
12	589	N	567	-0-	-22	-0-	38	1	529	3	N	-0-					34
01	620	N	573	-0-	-47	-0-	49	1	524	3	N	-0-					34
02	532	N	499	-0-	-33	-0-	36	1	463	3	N	-0-					34
03	558	N	430	-0-	-128	-0-	34	1	396	3	N	-0-					34

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	30	1	236	3	N	-0-					72
11	240	N	231	-0-	-9	-0-	2	1	229	3	N	-0-					72
12	217	N	202	-0-	-15	-0-	2	1	200	3	N	-0-					72
01	279	N	210	-0-	-69	-0-	1	1	203	3	N	5					77
							6	9									
02	224	N	216	-0-	-8	-0-	2	1	214	3	N	-0-					77
*03	222	N	222	-0-	-0-	-0-	5	1	217	3	N	-0-					77

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-					91
11	330	N	312	-0-	-18	-0-	6	1	306	3	N	-0-					91
12	341	N	292	-0-	-49	-0-	6	1	286	3	N	-0-					91
01	345	N	345	-0-	-0-	-0-	6	1	339	3	N	-0-					91
02	292	N	292	-0-	-0-	-0-	6	1	286	3	N	-0-					91
*03	318	N	318	-0-	-0-	-0-	8	1	310	3	N	-0-					91

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1127	-0-	-20	-0-	56	1	1071	3	N	-0-					113
11	1080	N	1064	-0-	-16	-0-	33	1	1031	3	N	-0-					113
12	1147	N	941	-0-	-206	-0-	34	1	907	3	N	-0-					113
01	1116	N	977	-0-	-139	-0-	29	1	948	3	N	-0-					113
02	1017	N	1017	-0-	-0-	-0-	29	1	981	3	N	6					119
							7	9									
*03	1115	N	1115	-0-	-0-	-0-	29	1	1086	3	N	-0-					119

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	60	1	1705	3	N	-0-					29
11	1686	N	1686	-0-	-0-	-0-	38	1	1641	3	N	6					35
							7	9									
12	1528	N	1528	-0-	-0-	-0-	37	1	1491	3	N	-0-					35
01	1767	N	1541	-0-	-226	-0-	34	1	1507	3	N	-0-					35
02	1568	N	1531	-0-	-37	-0-	35	1	1483	3	N	12					47
							13	9									
*03	1609	N	1609	-0-	-0-	-0-	32	1	1577	3	N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1178	-0-	-31	-0-	49	1	1129	3	N	-0-	154	1	8	5	16
11	1170	N	1089	-0-	-81	-0-	24	1	1065	3	N	-0-					16
12	1178	N	1106	-0-	-72	-0-	27	1	1079	3	N	-0-	1	5			15
01	1178	N	1061	-0-	-117	-0-	17	1	1044	3	N	-0-					15
02	1024	N	1024	-0-	-0-	-0-	25	1	999	3	N	-0-					15
*03	1157	N	1157	-0-	-0-	-0-	22	1	1096	3	N	35					50
							39	9									

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	33	1	214	3	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	5	1	211	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	4	1	186	3	N	-0-					-0-
01	248	N	181	-0-	-67	-0-	3	1	178	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	4	1	174	3	N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	6	1	202	3	N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					128
11	634	N	634	-0-	-0-	-0-	11	1	579	3	N	25					153
							16	4	28	9							
12	624	N	624	-0-	-0-	-0-	12	1	570	3	N	38	166	1			25
							42	9									
01	713	N	536	-0-	-177	-0-	10	1	526	3	N	-0-					25
02	588	N	484	-0-	-104	-0-	7	1	477	3	N	-0-					25
03	620	N	530	-0-	-90	-0-	10	1	520	3	N	-0-					25

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1496	-0-	-23	-0-	67	1	1427	3	N	2					39
							2	9									
11	1440	N	1373	-0-	-67	-0-	39	1	1334	3	N	-0-					39
12	1457	N	1303	-0-	-154	-0-	38	1	1265	3	N	-0-					39
01	1488	N	1004	-0-	-484	-0-	28	1	937	3	N	-0-					39
							39	4									
02	1288	N	1269	-0-	-19	-0-	29	1	1240	3	N	-0-					39
*03	1391	N	1391	-0-	-0-	-0-	27	1	1364	3	N	-0-					39

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	36	1	1010	3	N	-0-					139
11	990	N	940	-0-	-50	-0-	8	1	920	3	N	11	135	1			15
							12	9									
12	1467	N	1467	-0-	-0-	-0-	22	1	1434	3	N	-0-					15
							11	4									
01	1412	N	1412	-0-	-0-	-0-	25	1	1387	3	N	-0-					15
02	1359	N	1359	-0-	-0-	-0-	25	1	1334	3	N	-0-					15
03	1457	N	1342	-0-	-115	-0-	23	1	1319	3	N	-0-	3	5			12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	52	1	3664	3	N	-0-					40
11	3344	X	3344	-0-	-0-	-0-	22	1	3322	3	N	-0-					40
12	1838	X	1838	-0-	-0-	-0-	12	1	1702	3	N	34					74
							87	4	37	9							
01	3080	X	3080	-0-	-0-	-0-	16	1	3064	3	N	-0-					74
02	4565	X	4565	-0-	-0-	-0-	34	1	4531	3	N	-0-					74
*03	4437	X	4437	-0-	-0-	-0-	31	1	4375	3	N	28					102
							31	9									

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1635	-0-	-101	-0-	46	1	1589	3	N	-0-					-0-
11	1590	N	1488	-0-	-102	-0-	18	1	1470	3	N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	28	1	1685	3	N	-0-					-0-
01	1643	N	1543	-0-	-100	-0-	18	1	1525	3	N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	19	1	1424	3	N	-0-					-0-
03	1705	N	1523	-0-	-182	-0-	18	1	1505	3	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	47	1	567	3	N	7					17
							8	9									
11	600	N	568	-0-	-32	-0-	17	1	551	3	N	-0-					17
12	707	N	707	-0-	-0-	-0-	45	1	662	3	N	-0-					17
01	814	N	814	-0-	-0-	-0-	48	1	766	3	N	-0-					17
02	701	N	701	-0-	-0-	-0-	21	1	680	3	N	-0-					17
*03	748	N	748	-0-	-0-	-0-	20	1	728	3	N	-0-					17

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1450	-0-	-100	-0-	56	1	1394	3	N	-0-					30
11	1470	N	1463	-0-	-7	-0-	30	1	1423	3	N	9					39
							10	9									
12	1488	N	1408	-0-	-80	-0-	31	1	1377	3	N	-0-					39
01	1457	N	1306	-0-	-151	-0-	25	1	1281	3	N	-0-					39
02	1372	N	1362	-0-	-10	-0-	31	1	1324	3	N	6					45
							7	9									
*03	1514	N	1514	-0-	-0-	-0-	30	1	1484	3	N	-0-					45

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	38	1	699	3	N	-0-					59
11	697	N	697	-0-	-0-	-0-	10	1	687	3	N	-0-					59
12	713	N	686	-0-	-27	-0-	11	1	669	3	N	5					64
							6	9									
01	744	N	694	-0-	-50	-0-	8	1	686	3	N	-0-					64
02	657	N	657	-0-	-0-	-0-	11	1	646	3	N	-0-					64
03	682	N	645	-0-	-37	-0-	13	1	630	3	N	2					66
							2	9									

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	31	1	346	3	N	9	171	1			14
							10	9									
11	337	N	337	-0-	-0-	-0-	3	1	334	3	N	-0-					14
12	352	N	352	-0-	-0-	-0-	4	1	348	3	N	-0-					14
01	372	N	366	-0-	-6	-0-	3	1	346	3	N	15					29
							17	9									
02	308	N	303	-0-	-5	-0-	3	1	300	3	N	-0-					29
*03	353	N	353	-0-	-0-	-0-	6	1	342	3	N	-0-					29
							5	4									

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	48	1	1264	3	N	-0-					52
11	1245	N	1245	-0-	-0-	-0-	22	1	1212	3	N	10					62
							11	9									
12	1425	N	1425	-0-	-0-	-0-	23	1	1140	3	N	-0-					62
							262	4									
01	1302	N	1235	-0-	-67	-0-	14	1	1221	3	N	-0-					62
02	1176	N	1125	-0-	-51	-0-	17	1	1095	3	N	12					74
							13	9									
03	1426	N	1159	-0-	-267	-0-	18	1	1141	3	N	-0-					74

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					15
11	758	N	758	-0-	-0-	-0-	12	1	746	3	N	-0-					15
12	775	N	751	-0-	-24	-0-	12	1	739	3	N	-0-					15
01	806	N	697	-0-	-109	-0-	8	1	689	3	N	-0-					15
02	700	N	668	-0-	-32	-0-	11	1	657	3	N	-0-					15
*03	760	N	760	-0-	-0-	-0-	13	1	747	3	N	-0-					15

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	42	1	1154	3	N	-0-					40
11	1099	N	1099	-0-	-0-	-0-	14	1	1085	3	N	-0-					40
12	1209	N	1119	-0-	-90	-0-	13	1	1066	3	N	36					76
							40	9									
01	1209	N	1103	-0-	-106	-0-	11	1	1092	3	N	-0-					76
02	1038	N	1038	-0-	-0-	-0-	14	1	1024	3	N	-0-					76
*03	1176	N	1176	-0-	-0-	-0-	14	1	1139	3	N	21					97
							23	9									

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	988	-0-	-66	-0-	42	1	946	3	N	-0-					22
11	1140	N	1072	-0-	-68	-0-	17	1	1055	3	N	-0-					22
12	1178	N	911	-0-	-267	-0-	17	1	894	3	N	-0-					22
01	992	N	954	-0-	-38	-0-	14	1	940	3	N	-0-					22
02	1008	N	958	-0-	-50	-0-	18	1	932	3	N	7					29
							8	9									
*03	1164	N	1164	-0-	-0-	-0-	19	1	1145	3	N	-0-					29

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	82	1	1152	3	N	-0-					24
11	1170	N	1122	-0-	-48	-0-	32	1	1090	3	N	-0-					24
12	1209	N	1129	-0-	-80	-0-	33	1	1096	3	N	-0-					24
01	1240	N	1017	-0-	-223	-0-	26	1	991	3	N	-0-					24
02	1036	N	874	-0-	-162	-0-	28	1	846	3	N	-0-					24
*03	1133	N	1133	-0-	-0-	-0-	27	1	1106	3	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	64	1	759	3	N	-0-					87
11	947	N	947	-0-	-0-	-0-	33	1	914	3	N	-0-					87
12	744	N	681	-0-	-63	-0-	39	1	642	3	N	-0-					87
01	837	N	767	-0-	-70	-0-	30	1	737	3	N	-0-					87
02	896	N	429	-0-	-467	-0-	35	1	394	3	N	-0-					87
*03	746	N	746	-0-	-0-	-0-	29	1	717	3	N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					151
11	2	N	-0-	-0-	-2	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	12	146	1			17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					17

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	33	1	194	3	N	-0-					87
11	170	N	170	-0-	-0-	-0-	4	1	165	3	N	1	82	1			6
							1	9									
12	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					6
01	217	N	146	-0-	-71	-0-	3	1	143	3	N	-0-					6
02	168	N	114	-0-	-54	-0-	4	1	110	3	N	-0-	1	5			5
03	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					5

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0-	-0-	103	1	1216	3	N	50	163	1			11
							55	9									
11	1140	N	794	-0-	-346	-0-	34	1	760	3	N	-0-					11
12	1178	N	627	-0-	-551	-0-	18	1	609	3	N	-0-					11
01	1364	N	509	-0-	-855	-0-	10	1	499	3	N	-0-	1	5			10
02	728	N	501	-0-	-227	-0-	11	1	490	3	N	-0-					10
03	620	N	548	-0-	-72	-0-	11	1	537	3	N	-0-					10

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	39	1	297	3	N	-0-	4	5			67
11	300	N	292	-0-	-8	-0-	7	1	285	3	N	-0-					67
12	317	N	317	-0-	-0-	-0-	10	1	307	3	N	-0-					67
01	374	N	374	-0-	-0-	-0-	3	1	371	3	N	-0-					67
02	409	N	409	-0-	-0-	-0-	9	1	400	3	N	-0-					67
*03	323	N	323	-0-	-0-	-0-	10	1	313	3	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	36	1	594	3	N	-0-	56	1			13
11	600	N	582	-0-	-18	-0-	8	1	574	3	N	-0-					13
12	620	N	600	-0-	-20	-0-	8	1	592	3	N	-0-					13
01	620	N	610	-0-	-10	-0-	7	1	558	3	N	41					54
							45	9									
02	543	N	543	-0-	-0-	-0-	8	1	535	3	N	-0-					54
*03	596	N	596	-0-	-0-	-0-	10	1	586	3	N	-0-					54

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

10	549	N	549	-0-	-0-	-0-	38	1	511	3	N	-0-					76
11	480	N	453	-0-	-27	-0-	11	1	417	3	N	-0-					76
							25	4									
12	527	N	446	-0-	-81	-0-	13	1	433	3	N	-0-					76
01	558	N	437	-0-	-121	-0-	19	1	418	3	N	-0-					76
02	439	N	439	-0-	-0-	-0-	14	1	344	3	N	-0-					76
							81	4									
*03	468	N	468	-0-	-0-	-0-	9	1	459	3	N	-0-					76

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

10	855	N	855	-0-	-0-	-0-	47	1	746	3	N	-0-	128	1	32	5	15
							62	4									
11	780	N	770	-0-	-10	-0-	20	1	750	3	N	-0-					15
12	837	N	718	-0-	-119	-0-	25	1	693	3	N	-0-					15
01	868	N	718	-0-	-150	-0-	19	1	699	3	N	-0-					15
02	728	N	662	-0-	-66	-0-	19	1	643	3	N	-0-					15
*03	723	N	723	-0-	-0-	-0-	19	1	704	3	N	-0-					15

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

10	558	N	486	-0-	-72	-0-	17	1	469	3	N	-0-					53
11	510	N	475	-0-	-35	-0-	4	1	471	3	N	-0-					53
12	527	N	512	-0-	-15	-0-	5	1	506	3	N	1	40	1	7	5	7
							1	9									
01	496	N	467	-0-	-29	-0-	3	1	464	3	N	-0-					7
02	450	N	450	-0-	-0-	-0-	3	1	447	3	N	-0-					7
03	558	N	494	-0-	-64	-0-	6	1	488	3	N	-0-					7

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

10	358	N	358	-0-	-0-	-0-	40	1	318	3	N	-0-					55
11	330	N	285	-0-	-45	-0-	8	1	277	3	N	-0-					55
12	372	N	272	-0-	-100	-0-	6	1	266	3	N	-0-					55
01	372	N	238	-0-	-134	-0-	7	1	231	3	N	-0-					55
02	280	N	189	-0-	-91	-0-	6	1	183	3	N	-0-					55
03	279	N	205	-0-	-74	-0-	8	1	197	3	N	-0-					55

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

10	1058	N	1058	-0-	-0-	-0-	50	1	1008	3	N	-0-					163
11	990	N	985	-0-	-5	-0-	23	1	962	3	N	-0-					163
12	1054	N	999	-0-	-55	-0-	31	1	953	3	N	14	159	1			18
							15	9									
01	1054	N	969	-0-	-85	-0-	25	1	944	3	N	-0-					18
02	940	N	940	-0-	-0-	-0-	28	1	912	3	N	-0-					18
*03	1018	N	1018	-0-	-0-	-0-	26	1	985	3	N	6					24
							7	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	29	1	52	3	N	-0-					13
11	60	N	52	-0-	-8	-0-	1	1	51	3	N	-0-					13
12	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					13
01	186	N	186	-0-	-0-	-0-	4	1	182	3	N	-0-					13
02	279	N	279	-0-	-0-	-0-	5	1	141	3	N	-0-					13
							133	4									
*03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					13

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

10	547	N	547	-0-	-0-	-0-	40	1	459	3	N	-0-	116	1	4	5	24
							48	4									
11	509	N	509	-0-	-0-	-0-	15	1	494	3	N	-0-					24
12	672	N	672	-0-	-0-	-0-	21	1	618	3	N	-0-					24
							33	4									
01	558	N	434	-0-	-124	-0-	15	1	419	3	N	-0-	4	5			20
02	487	N	487	-0-	-0-	-0-	20	1	459	3	N	-0-					20
							8	4									
03	682	N	473	-0-	-209	-0-	31	1	442	3	N	-0-					20

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					92
11	465	N	465	-0-	-0-	-0-	417	3	48	9	N	44					136
12	434	N	356	-0-	-78	-0-	356	3			N	-0-					136
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					136
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					136
*03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					136

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

10	744	N	735	-0-	-9	-0-	40	1	685	3	N	9	154	1			18
							10	9									
11	690	N	655	-0-	-35	-0-	11	1	644	3	N	-0-					18
12	713	N	653	-0-	-60	-0-	14	1	639	3	N	-0-					18
01	744	N	622	-0-	-122	-0-	10	1	612	3	N	-0-					18
02	616	N	592	-0-	-24	-0-	11	1	581	3	N	-0-					18
*03	654	N	654	-0-	-0-	-0-	13	1	641	3	N	-0-					18

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

10	1178	N	1127	-0-	-51	-0-	44	1	1083	3	N	-0-					32
11	1110	N	1070	-0-	-40	-0-	19	1	1051	3	N	-0-					32
12	1116	N	1109	-0-	-7	-0-	23	1	1086	3	N	-0-					32
01	1116	N	1050	-0-	-66	-0-	17	1	1033	3	N	-0-					32
02	1008	N	959	-0-	-49	-0-	21	1	938	3	N	-0-					32
03	1116	N	1027	-0-	-89	-0-	20	1	1007	3	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1166	-0-	-43	-0-	50	1	1114	3	N	2					106
							2	9									
11	1110	N	1091	-0-	-19	-0-	28	1	1063	3	N	-0-					106
12	1178	N	1172	-0-	-6	-0-	28	1	1144	3	N	-0-					106
01	1178	N	991	-0-	-187	-0-	21	1	968	3	N	2					108
							2	9									
02	1008	N	933	-0-	-75	-0-	26	1	907	3	N	-0-					108
03	1178	N	1012	-0-	-166	-0-	24	1	988	3	N	-0-					108

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

10	450	N	450	-0-	-0-	-0-	39	1	411	3	N	-0-					86
11	420	N	390	-0-	-30	-0-	12	1	378	3	N	-0-					86
12	434	N	385	-0-	-49	-0-	11	1	374	3	N	-0-					86
01	465	N	394	-0-	-71	-0-	7	1	387	3	N	-0-					86
02	380	N	380	-0-	-0-	-0-	12	1	367	3	N	1					87
							1	9									
*03	421	N	421	-0-	-0-	-0-	13	1	408	3	N	-0-					87

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

10	611	N	611	-0-	-0-	-0-	36	1	507	3	N	-0-					25
							68	4									
11	684	N	684	-0-	-0-	-0-	8	1	676	3	N	-0-					25
12	584	N	584	-0-	-0-	-0-	9	1	575	3	N	-0-					25
01	620	N	531	-0-	-89	-0-	8	1	523	3	N	-0-					25
02	644	N	569	-0-	-75	-0-	10	1	559	3	N	-0-					25
*03	601	N	601	-0-	-0-	-0-	11	1	590	3	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	38 30	1 9	784	3	N	27					42
11	870	N	788	-0-	-82	-0-	12	1	776	3	N	-0-					42
12	822	N	822	-0-	-0-	-0-	13	1	809	3	N	-0-					42
01	837	N	823	-0-	-14	-0-	10 46	1 9	767	3	N	42					84
02	728	N	694	-0-	-34	-0-	10	1	684	3	N	-0-					84
03	837	N	815	-0-	-22	-0-	12	1	803	3	N	-0-					84

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	37 28	1 9	256	3	N	25					47
11	270	N	250	-0-	-20	-0-	8	1	242	3	N	-0-					47
12	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					47
01	310	N	228	-0-	-82	-0-	8 3	1 9	217	3	N	3					50
02	224	N	209	-0-	-15	-0-	9	1	200	3	N	-0-					50
03	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					50

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	39 34	1 9	454	3	N	31	67	1			55
11	480	N	446	-0-	-34	-0-	13	1	433	3	N	-0-					55
12	465	N	454	-0-	-11	-0-	14	1	440	3	N	-0-					55
01	527	N	372	-0-	-155	-0-	12 29	1 4	331	3	N	-0-					55
02	420	N	408	-0-	-12	-0-	11	1	397	3	N	-0-					55
03	465	N	432	-0-	-33	-0-	12	1	420	3	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1281	-0-	-207	-0-	45	1	1204	3	N	29	124	1			13
							32	9									
11	1440	N	1182	-0-	-258	-0-	20	1	1162	3	N	-0-					13
12	1581	N	1140	-0-	-441	-0-	18	1	1122	3	N	-0-					13
01	1271	N	1100	-0-	-171	-0-	14	1	1084	3	N	2					15
							2	9									
02	1110	N	1110	-0-	-0-	-0-	19	1	1091	3	N	-0-					15
*03	1153	N	1153	-0-	-0-	-0-	18	1	1135	3	N	-0-					15

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	42	1	778	3	N	31					197
							34	9									
11	825	N	825	-0-	-0-	-0-	18	1	807	3	N	-0-	170	1	9	5	18
12	789	N	789	-0-	-0-	-0-	18	1	771	3	N	-0-					18
01	806	N	717	-0-	-89	-0-	14	1	703	3	N	-0-					18
02	784	N	678	-0-	-106	-0-	14	1	664	3	N	-0-					18
03	775	N	710	-0-	-65	-0-	14	1	696	3	N	-0-					18

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	33	1	439	3	N	-0-	2	5			18
11	432	N	432	-0-	-0-	-0-	3	1	429	3	N	-0-					18
12	496	N	457	-0-	-39	-0-	4	1	453	3	N	-0-					18
01	465	N	392	-0-	-73	-0-	2	1	390	3	N	-0-					18
02	392	N	226	-0-	-166	-0-	3	1	223	3	N	-0-					18
03	465	N	405	-0-	-60	-0-	5	1	400	3	N	-0-					18

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1341	-0-	-209	-0-	53	1	1288	3	N	-0-					52
11	1527	N	1527	-0-	-0-	-0-	32	1	1495	3	N	-0-					52
12	1514	N	1514	-0-	-0-	-0-	36	1	1478	3	N	-0-					52
01	1419	N	1419	-0-	-0-	-0-	27	1	1392	3	N	-0-					52
02	1428	N	1352	-0-	-76	-0-	31	1	1321	3	N	-0-					52
03	1519	N	1446	-0-	-73	-0-	27	1	1419	3	N	-0-					52

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	-0-	43	1	715	3	N	22					39
							24	9									
11	692	N	692	-0-	-0-	-0-	13	1	668	3	N	10					49
							11	9									
12	744	N	686	-0-	-58	-0-	16	1	670	3	N	-0-					49
01	775	N	674	-0-	-101	-0-	15	1	659	3	N	-0-					49
02	671	N	671	-0-	-0-	-0-	15	1	623	3	N	30					79
							33	9									
*03	704	N	704	-0-	-0-	-0-	17	1	687	3	N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

10	713	N	640	-0-	-73	-0-	35	1	605	3	N	-0-					49
11	600	N	575	-0-	-25	-0-	6	1	569	3	N	-0-					49
12	620	N	600	-0-	-20	-0-	6	1	574	3	N	18					67
							20	9									
01	651	N	638	-0-	-13	-0-	9	1	629	3	N	-0-					67
02	693	N	693	-0-	-0-	-0-	12	1	652	3	N	-0-					67
							29	4									
*03	922	N	922	-0-	-0-	-0-	14	1	875	3	N	30					97
							33	9									

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

10	961	N	734	-0-	-227	-0-	39	1	694	3	N	-0-					25
							1	4									
11	901	N	901	-0-	-0-	-0-	14	1	887	3	N	-0-					25
12	868	N	830	-0-	-38	-0-	12	1	807	3	N	-0-					25
							11	4									
01	833	N	833	-0-	-0-	-0-	13	1	820	3	N	-0-					25
02	840	N	710	-0-	-130	-0-	13	1	697	3	N	-0-					25
03	837	N	796	-0-	-41	-0-	13	1	716	3	N	-0-					25
							67	4									

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

10	805	N	805	-0-	-0-	-0-	38	1	767	3	N	-0-					30
11	749	N	749	-0-	-0-	-0-	11	1	738	3	N	-0-					30
12	775	N	730	-0-	-45	-0-	11	1	719	3	N	-0-					30
01	806	N	705	-0-	-101	-0-	8	1	684	3	N	12					42
							13	9									
02	700	N	647	-0-	-53	-0-	10	1	637	3	N	-0-					42
03	744	N	696	-0-	-48	-0-	12	1	682	3	N	2					44
							2	9									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

10	1493	N	1493	-0-	-0-	-0-	65	1	1428	3	N	-0-					163
11	1372	N	1372	-0-	-0-	-0-	38	1	1334	3	N	-0-	127	1	24	5	12
12	1488	N	1330	-0-	-158	-0-	46	1	1284	3	N	-0-					12
01	1488	N	1257	-0-	-231	-0-	47	1	1199	3	N	-0-					12
							11	4									
02	1288	N	1246	-0-	-42	-0-	36	1	1209	3	N	1					13
							1	9									
03	1333	N	1196	-0-	-137	-0-	28	1	1157	3	N	4					17
							7	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1080	-0-	-5	-0-	46	1	1034	3	N	-0-					92
11	990	N	964	-0-	-26	-0-	17	1	947	3	N	-0-					92
12	1054	N	959	-0-	-95	-0-	21	1	938	3	N	-0-					92
01	1085	N	923	-0-	-162	-0-	16	1	907	3	N	-0-					92
02	896	N	878	-0-	-18	-0-	17	1	857	3	N	4					96
							4	9									
03	961	N	871	-0-	-90	-0-	17	1	854	3	N	-0-					96

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	37	1	294	3	N	5					102
							6	9									
11	300	N	268	-0-	-32	-0-	4	1	264	3	N	-0-					102
12	310	N	223	-0-	-87	-0-	4	1	219	3	N	-0-	87	1			15
01	341	N	230	-0-	-111	-0-	3	1	227	3	N	-0-					15
02	252	N	221	-0-	-31	-0-	3	1	218	3	N	-0-					15
03	217	N	214	-0-	-3	-0-	6	1	208	3	N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	29	1	64	3	N	-0-	1	5			59
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					59
12	62	N	11	-0-	-51	-0-	2	1	9	3	N	-0-					59
01	97	N	97	-0-	-0-	-0-	1	1	95	3	N	1					60
							1	9									
02	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					60
*03	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	47	1	806	3	N	-0-					79
11	810	N	760	-0-	-50	-0-	21	1	739	3	N	-0-					79
12	837	N	702	-0-	-135	-0-	21	1	673	3	N	7					86
							8	9									
01	868	N	622	-0-	-246	-0-	16	1	606	3	N	-0-					86
02	700	N	671	-0-	-29	-0-	19	1	652	3	N	-0-					86
*03	739	N	739	-0-	-0-	-0-	18	1	721	3	N	-0-					86

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	N	2149	-0-	-0-	-0-	57	1	2078	3	N	13					102
							14	9									
11	2310	N	2151	-0-	-159	-0-	38	1	2062	3	N	46					148
							51	9									
12	2325	N	2161	-0-	-164	-0-	39	1	2038	3	N	18					166
							64	4	20	9							
01	2139	N	1659	-0-	-480	-0-	25	1	1557	3	N	-0-					166
							77	4									
02	2016	N	1783	-0-	-233	-0-	36	1	1688	3	N	54	178	1			42
							59	9									
03	2170	N	1811	-0-	-359	-0-	32	1	1779	3	N	-0-					42

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0-	-0-	61	1	1759	3	N	-0-	12	5			13
11	1667	N	1667	-0-	-0-	-0-	40	1	1627	3	N	-0-					13
12	1658	N	1658	-0-	-0-	-0-	44	1	1614	3	N	-0-					13
01	1829	N	1642	-0-	-187	-0-	29	1	1478	3	N	-0-					13
							135	4									
02	1616	N	1616	-0-	-0-	-0-	35	1	1410	3	N	-0-					13
							171	4									
03	1643	N	1506	-0-	-137	-0-	29	1	1472	3	N	-0-					13
							5	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	42	1	1022	3	N	11	100	1			20
							12	9									
11	1050	N	993	-0-	-57	-0-	14	1	979	3	N	-0-					20
12	1054	N	1003	-0-	-51	-0-	16	1	981	3	N	5					25
							6	9									
01	1085	N	931	-0-	-154	-0-	14	1	917	3	N	-0-					25
02	924	N	915	-0-	-9	-0-	15	1	900	3	N	-0-					25
*03	1201	N	1201	-0-	-0-	-0-	19	1	1156	3	N	24					49
							26	9									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2525	N	2525	-0-	-0-	-0-	56	1	2469	3	N	-0-					123
11	2314	N	2314	-0-	-0-	-0-	30	1	2284	3	N	-0-					123
12	2418	N	2202	-0-	-216	-0-	33	1	2149	3	N	18					141
							20	9									
01	2511	N	2344	-0-	-167	-0-	43	1	2301	3	N	-0-					141
02	2298	N	2298	-0-	-0-	-0-	35	1	2263	3	N	-0-					141
*03	2453	N	2453	-0-	-0-	-0-	30	1	2423	3	N	-0-					141

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	48	1	1313	3	N	23	130	1			14
							25	9									
11	1290	N	1267	-0-	-23	-0-	24	1	1243	3	N	-0-	1	5			13
12	1333	N	1266	-0-	-67	-0-	23	1	1243	3	N	-0-					13
01	1395	N	1230	-0-	-165	-0-	20	1	1210	3	N	-0-					13
02	1176	N	1170	-0-	-6	-0-	21	1	1126	3	N	21					34
							23	9									
03	1271	N	1259	-0-	-12	-0-	20	1	1239	3	N	-0-					34

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	51	1	1255	3	N	2					44
							2	9									
11	1260	N	1235	-0-	-25	-0-	27	1	1208	3	N	-0-					44
12	1273	N	1273	-0-	-0-	-0-	31	1	1242	3	N	-0-					44
01	1302	N	1231	-0-	-71	-0-	22	1	1208	3	N	1					45
							1	9									
02	1148	N	1146	-0-	-2	-0-	28	1	1118	3	N	-0-					45
03	1271	N	1240	-0-	-31	-0-	26	1	1214	3	N	-0-					45

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	41	1	950	3	N	-0-	169	1	7	5	22
11	990	N	911	-0-	-79	-0-	13	1	898	3	N	-0-					22
12	1035	N	1035	-0-	-0-	-0-	18	1	853	3	N	-0-					22
							164	4									
01	992	N	706	-0-	-286	-0-	17	1	669	3	N	3					25
							17	4	3	9							
02	915	N	915	-0-	-0-	-0-	28	1	887	3	N	-0-					25
03	1023	N	987	-0-	-36	-0-	25	1	962	3	N	-0-					25

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1346	-0-	-111	-0-	50	1	1296	3	N	-0-					121
11	1253	N	1253	-0-	-0-	-0-	23	1	1230	3	N	-0-					121
12	1233	N	1233	-0-	-0-	-0-	24	1	1209	3	N	-0-					121
01	1333	N	1063	-0-	-270	-0-	18	1	1045	3	N	-0-					121
02	1176	N	1079	-0-	-97	-0-	23	1	1056	3	N	-0-					121
03	1240	N	1169	-0-	-71	-0-	22	1	1147	3	N	-0-					121

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1169	-0-	-164	-0-	43	1	1126	3	N	-0-	3	5			44
11	1200	N	1072	-0-	-128	-0-	16	1	1056	3	N	-0-					44
12	1178	N	1069	-0-	-109	-0-	19	1	1039	3	N	10					54
							11	9									
01	1178	N	986	-0-	-192	-0-	15	1	971	3	N	-0-					54
02	1008	N	881	-0-	-127	-0-	18	1	863	3	N	-0-					54
03	1054	N	802	-0-	-252	-0-	18	1	760	3	N	22					76
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

*10	62	N	-0-	-0-	-62	-0-					N	-0-					30
*11	30	N	-0-	-0-	-30	-0-					N	39	64	1			5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	31	N	-0-	-0-	-31	-0-					N	-0-					5
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

10	310	N	294	-0-	-16	-0-	34	1	240	3	N	-0-					25
							20	4									
11	270	N	235	-0-	-35	-0-	9	1	220	3	N	5					30
							6	9									
12	251	N	251	-0-	-0-	-0-	7	1	244	3	N	-0-					30
01	279	N	274	-0-	-5	-0-	7	1	267	3	N	-0-					30
02	230	N	230	-0-	-0-	-0-	8	1	222	3	N	-0-					30
*03	258	N	258	-0-	-0-	-0-	9	1	249	3	N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

10	1209	N	1173	-0-	-36	-0-	79	1	1094	3	N	-0-					24
11	1170	N	1081	-0-	-89	-0-	52	1	1029	3	N	-0-					24
12	1147	N	1036	-0-	-111	-0-	57	1	979	3	N	-0-					24
01	1178	N	1016	-0-	-162	-0-	47	1	969	3	N	-0-					24
02	1008	N	982	-0-	-26	-0-	51	1	931	3	N	-0-					24
*03	1044	N	1044	-0-	-0-	-0-	45	1	993	3	N	5					29
							6	9									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

10	114	N	114	-0-	-0-	-0-	30	1	84	3	N	-0-					-0-
11	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	3	1	248	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	2	1	239	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	2	1	183	3	N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	6	1	250	3	N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

10	914	N	914	-0-	-0-	-0-	43	1	868	3	N	3					42
							3	9									
11	870	N	814	-0-	-56	-0-	15	1	799	3	N	-0-					42
12	1122	N	1122	-0-	-0-	-0-	18	1	846	3	N	-0-					42
							258	4									
01	899	N	856	-0-	-43	-0-	13	1	843	3	N	-0-					42
02	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					42
03	1116	N	880	-0-	-236	-0-	16	1	864	3	N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	54	1	651	3	N	-0-	4	5			67
11	750	N	366	-0-	-384	-0-	21	1	345	3	N	-0-					67
12	1207	N	1207	-0-	-0-	-0-	24	1	1183	3	N	-0-					67
01	1140	N	1140	-0-	-0-	-0-	14	1	1126	3	N	-0-					67
02	916	N	916	-0-	-0-	-0-	16	1	900	3	N	-0-					67
03	1209	N	897	-0-	-312	-0-	34	1	863	3	N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	36	1	399	3	N	-0-					52
11	390	N	363	-0-	-27	-0-	7	1	356	3	N	-0-					52
12	403	N	135	-0-	-268	-0-	3	1	132	3	N	-0-					52
01	434	N	125	-0-	-309	-0-	1	1	124	3	N	-0-					52
02	336	N	278	-0-	-58	-0-	2	1	120	3	N	-0-					52
							156	4									
*03	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	29	1	63	3	N	1					13
							1	9									
11	63	N	63	-0-	-0-	-0-	1	1	62	3	N	-0-					13
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					13
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					13
02	147	N	147	-0-	-0-	-0-	27	3	120	4	N	-0-					13
*03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	40	1	713	3	N	5					54
							6	9									
11	694	N	694	-0-	-0-	-0-	10	1	684	3	N	-0-					54
12	713	N	705	-0-	-8	-0-	11	1	694	3	N	-0-					54
01	744	N	681	-0-	-63	-0-	6	1	675	3	N	-0-					54
02	644	N	613	-0-	-31	-0-	8	1	605	3	N	-0-					54
03	713	N	678	-0-	-35	-0-	10	1	668	3	N	-0-					54

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	657	-0-	-242	-0-	41	1	616	3	N	-0-					30
11	660	N	620	-0-	-40	-0-	11	1	609	3	N	-0-					30
12	651	N	619	-0-	-32	-0-	11	1	608	3	N	-0-					30
01	651	N	581	-0-	-70	-0-	8	1	573	3	N	-0-	8	5			22
02	588	N	559	-0-	-29	-0-	9	1	550	3	N	-0-					22
03	620	N	598	-0-	-22	-0-	10	1	588	3	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	36 4	1 9	270	3	N	4	123	1			22
11	278	N	278	-0-	-0-	-0-	7	1	271	3	N	-0-					22
12	280	N	280	-0-	-0-	-0-	9	1	271	3	N	-0-					22
01	310	N	266	-0-	-44	-0-	7	1	259	3	N	-0-					22
02	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-					22
*03	325	N	325	-0-	-0-	-0-	12	1	313	3	N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1243	-0-	-28	-0-	57	1	1186	3	N	-0-					121
11	1200	N	1184	-0-	-16	-0-	30 8	1 9	1146	3	N	7					128
12	1260	N	1260	-0-	-0-	-0-	33	1	1227	3	N	-0-					128
01	1240	N	1144	-0-	-96	-0-	30	1	1114	3	N	-0-					128
02	1092	N	1006	-0-	-86	-0-	29	1	977	3	N	-0-					128
03	1271	N	1094	-0-	-177	-0-	27	1	1067	3	N	-0-					128

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	21	52	1			8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	28	1	8	9	N	7					116
11	2	N	-0-	-0-	-2	-0-					N	-0-					116
12	0	N	-0-	-0-	-0-	-0-					N	-0-					116
01	31	N	-0-	-0-	-31	-0-					N	-0-					116
02	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					116

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2467	-0-	-478	-0-	84	1	2383	3	N	-0-	148	1	4	5	24
11	2760	X	2581	-0-	-179	-0-	48	1	2533	3	N	-0-					24
12	2783	X	2783	-0-	-0-	-0-	63 12	1 9	2708	3	N	11					35
01	2749	N	2749	-0-	-0-	-0-	84	1	2665	3	N	-0-					35
02	2800	N	2927	-0-	127	127	156 19	1 9	2752	3	N	17					52
*03	2996	N	2869	-0-	-127	-0-	105 6	1 9	2758	3	N	5					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	36	1	660	3	N	72					134
							79	9									
11	690	N	656	-0-	-34	-0-	9	1	643	3	N	4					138
							4	9									
12	682	N	599	-0-	-83	-0-	15	1	584	3	N	-0-					138
01	775	N	507	-0-	-268	-0-	10	1	472	3	N	23					161
							25	9									
02	682	N	682	-0-	-0-	-0-	9	1	612	3	N	55	195	1			21
							61	9									
*03	674	N	674	-0-	-0-	-0-	11	1	663	3	N	-0-					21

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2329	-0-	-213	-0-	213	1	2102	3	N	13	181	1			8
							14	9									
11	2400	N	1888	-0-	-512	-0-	204	1	1682	3	N	2					10
							2	9									
12	2542	N	1861	-0-	-681	-0-	211	1	1650	3	N	-0-					10
01	2325	N	1816	-0-	-509	-0-	194	1	1622	3	N	-0-					10
02	2422	N	2422	-0-	-0-	-0-	198	1	2211	3	N	12					22
							13	9									
*03	2990	N	2990	-0-	-0-	-0-	166	1	2605	3	N	199	187	1			34
							219	9									

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2209	-0-	-395	-0-	97	1	2102	3	N	9					22
							10	9									
11	2370	N	1059	-0-	-1311	-0-	45	1	1014	3	N	-0-					22
12	2201	N	1823	-0-	-378	-0-	38	1	1785	3	N	-0-					22
01	2201	N	1991	-0-	-210	-0-	40	1	1937	3	N	13					35
							14	9									
02	1849	N	1849	-0-	-0-	-0-	44	1	1805	3	N	-0-					35
*03	2098	N	2098	-0-	-0-	-0-	38	1	2060	3	N	-0-					35

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2592	-0-	-105	-0-	80	1	2512	3	N	-0-					161
11	2520	N	2457	-0-	-63	-0-	59	1	2392	3	N	5					166
							6	9									
12	2542	N	2479	-0-	-63	-0-	62	1	2417	3	N	-0-	144	1	2	5	20
01	2604	N	2142	-0-	-462	-0-	46	1	2096	3	N	-0-					20
02	2296	N	2195	-0-	-101	-0-	56	1	2113	3	N	24					44
							26	9									
03	2480	N	2374	-0-	-106	-0-	44	1	2330	3	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	51	1	1015	3	N	-0-					81
11	1273	N	1273	-0-	-0-	-0-	26	1	1230	3	N	15					96
							17	9									
12	1062	N	1062	-0-	-0-	-0-	26	1	1036	3	N	-0-					96
01	866	N	866	-0-	-0-	-0-	12	1	837	3	N	15					111
							17	9									
02	1082	N	1082	-0-	-0-	-0-	25	1	1038	3	N	-0-					111
							19	4									
*03	1946	N	1946	-0-	-0-	-0-	40	1	1507	3	N	-0-					111
							399	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1846	-0-	-76	-0-	58	1	1788	3	N	-0-					81
11	1800	N	1769	-0-	-31	-0-	31	1	1718	3	N	18					99
							20	9									
12	1824	N	1824	-0-	-0-	-0-	35	1	1789	3	N	-0-					99
01	1860	N	1626	-0-	-234	-0-	22	1	1569	3	N	32					131
							35	9									
02	1652	N	1596	-0-	-56	-0-	32	1	1564	3	N	-0-					131
03	1829	N	1672	-0-	-157	-0-	28	1	1644	3	N	-0-					131

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	737	-0-	-38	-0-	37	1	692	3	N	7	110	1			8
							8	9									
11	690	N	680	-0-	-10	-0-	9	1	660	3	N	10					18
							11	9									
12	713	N	675	-0-	-38	-0-	10	1	665	3	N	-0-					18
01	744	N	648	-0-	-96	-0-	8	1	640	3	N	-0-					18
02	644	N	639	-0-	-5	-0-	9	1	590	3	N	36					54
							40	9									
03	682	N	669	-0-	-13	-0-	11	1	658	3	N	-0-					54

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	N	2609	-0-	-0-	-0-	68	1	2541	3	N	-0-					15
11	2471	N	2471	-0-	-0-	-0-	36	1	2435	3	N	-0-					15
12	2571	N	2571	-0-	-0-	-0-	48	1	2523	3	N	-0-					15
01	2411	N	2411	-0-	-0-	-0-	40	1	2371	3	N	-0-					15
02	2285	N	2285	-0-	-0-	-0-	39	1	2246	3	N	-0-					15
*03	2403	N	2403	-0-	-0-	-0-	35	1	2365	3	N	3					18
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3300	-0-	200	200	90	1	3087	3	N	112	184	1			163
							123	9									
11	3000	N	2933	-0-	-67	133	66	1	2861	3	N	5					168
							6	9									
12	3077	N	2944	-0-	-133	-0-	66	1	2837	3	N	37					205
							41	9									
01	2914	X	2639	-0-	-275	-0-	71	1	2568	3	N	-0-					205
02	2632	X	2377	-0-	-255	-0-	52	1	2325	3	N	-0-					205
03	2914	X	2493	-0-	-421	-0-	44	1	2361	3	N	80	190	1			95
							88	9									

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1685	-0-	-20	-0-	55	1	1616	3	N	13	91	1	30	5	25
							14	9									
11	1650	N	1600	-0-	-50	-0-	27	1	1573	3	N	-0-					25
12	1657	N	1657	-0-	-0-	-0-	32	1	1625	3	N	-0-					25
01	1674	N	1481	-0-	-193	-0-	26	1	1449	3	N	5					30
							6	9									
02	1484	N	1410	-0-	-74	-0-	26	1	1384	3	N	-0-					30
03	1643	N	1300	-0-	-343	-0-	21	1	1279	3	N	-0-					30

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	83	1	2018	3	N	-0-	1	5			52
11	1905	N	1905	-0-	-0-	-0-	53	1	1852	3	N	-0-					52
12	2015	N	1827	-0-	-188	-0-	53	1	1741	3	N	30					82
							33	9									
01	2108	N	1697	-0-	-411	-0-	39	1	1658	3	N	-0-					82
02	1797	N	1797	-0-	-0-	-0-	46	1	1751	3	N	-0-					82
*03	1890	N	1890	-0-	-0-	-0-	39	1	1851	3	N	-0-					82

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1955	-0-	-370	-0-	63	1	1880	3	N	11	178	1			61
							12	9									
11	2250	X	1936	-0-	-314	-0-	44	1	1834	3	N	53	42	5			72
							58	9									
12	2740	X	2740	-0-	-0-	-0-	53	1	2687	3	N	-0-					72
01	2790	X	2790	-0-	-0-	-0-	44	1	2698	3	N	44					116
							48	9									
02	2217	X	2217	-0-	-0-	-0-	38	1	2179	3	N	-0-					116
*03	2524	N	2524	-0-	-0-	-0-	33	1	2445	3	N	42					158
							46	9									

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	66	1	1939	3	N	-0-					33
11	2139	N	2139	-0-	-0-	-0-	45	1	2075	3	N	17					50
							19	9									
12	2194	N	2194	-0-	-0-	-0-	48	1	2110	3	N	7					57
							28	4	8	9							
01	2032	N	2032	-0-	-0-	-0-	35	1	1997	3	N	-0-					57
02	2038	N	2038	-0-	-0-	-0-	48	1	1975	3	N	14					71
							15	9									
*03	2362	N	2362	-0-	-0-	-0-	47	1	2306	3	N	8					79
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1010	N	1010	-0-	-0-	-0-	24	1	982	3	N	2	27	5			84
							2	4	2	9							
*07	1054	N	1028	-0-	-26	-0-	18	1	1008	3	N	-0-					84
							2	4									
*08	1054	N	751	-0-	-303	-0-	22	1	727	3	N	-0-					84
							2	4									
09	1020	N	850	-0-	-170	-0-	21	1	829	3	N	-0-					84
*10	1023	N	804	-0-	-219	-0-	37	1	767	3	N	-0-					84
*11	720	N	715	-0-	-5	-0-	9	1	706	3	N	-0-					84
12	904	N	904	-0-	-0-	-0-	16	1	888	3	N	-0-					84
01	806	N	748	-0-	-58	-0-	9	1	739	3	N	-0-					84
02	1427	N	1427	-0-	-0-	-0-	41	1	1380	3	N	5					89
							6	9									
*03	1240	N	1240	-0-	-0-	-0-	31	1	1209	3	N	-0-					89

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3376	X	3376	-0-	-0-	-0-	181	1	3195	3	N	-0-					69
11	3211	X	3211	-0-	-0-	-0-	141	1	3037	3	N	30					99
							33	9									
12	3417	X	3417	-0-	-0-	-0-	155	1	3212	3	N	37	121	1			15
							9	4	41	9							
01	2917	X	2917	-0-	-0-	-0-	145	1	2631	3	N	-0-					15
							141	4									
02	2989	X	2989	-0-	-0-	-0-	142	1	2790	3	N	52					67
							57	9									
*03	3050	X	3050	-0-	-0-	-0-	113	1	2937	3	N	-0-					67

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	90	-0-	-1150	-0-	30	1	43	3	N	-0-					44
							17	4									
11	1345	N	1345	-0-	-0-	-0-	33	1	1312	3	N	-0-					44
12	757	N	757	-0-	-0-	-0-	21	1	643	3	N	13					57
							79	4	14	9							
01	826	N	826	-0-	-0-	-0-	20	1	806	3	N	-0-					57
02	1260	N	665	-0-	-595	-0-	22	1	639	3	N	-0-					57
							4	4									
03	744	N	549	-0-	-195	-0-	27	1	449	3	N	-0-					57
							73	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	49	1	1167	3	N	-0-					12
11	1125	N	1125	-0-	-0-	-0-	25	1	1012	3	N	10					22
							77	4	11	9							
12	1147	N	1124	-0-	-23	-0-	24	1	1066	3	N	-0-					22
							34	4									
01	1209	N	1143	-0-	-66	-0-	23	1	1096	3	N	22					44
							24	9									
02	1106	N	1106	-0-	-0-	-0-	23	1	1083	3	N	-0-					44
*03	1183	N	1183	-0-	-0-	-0-	22	1	1161	3	N	-0-					44

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	35	1	413	3	N	-0-					7
11	270	N	270	-0-	-0-	-0-	5	1	265	3	N	-0-					7
12	230	N	230	-0-	-0-	-0-	5	1	225	3	N	-0-					7
01	434	N	231	-0-	-203	-0-	3	1	228	3	N	-0-					7
02	252	N	175	-0-	-77	-0-	2	1	173	3	N	-0-					7
03	217	N	194	-0-	-23	-0-	5	1	189	3	N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2665	N	2665	-0-	-0-	-0-	128	1	2537	3	N	-0-					104
11	2538	N	2538	-0-	-0-	-0-	121	1	2411	3	N	5					109
							6	9									
12	2573	N	2305	-0-	-268	-0-	104	1	2201	3	N	-0-					109
01	2666	N	2500	-0-	-166	-0-	99	1	2401	3	N	-0-					109
02	2434	N	2434	-0-	-0-	-0-	106	1	2306	3	N	20					129
							22	9									
*03	2752	N	2752	-0-	-0-	-0-	99	1	2653	3	N	-0-					129

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

10	2201	N	1750	-0-	-451	-0-	75	1	1632	3	N	12					175
							30	4	13	9							
11	2126	N	2126	-0-	-0-	-0-	60	1	2066	3	N	-0-					175
12	2480	N	2080	-0-	-400	-0-	65	1	2015	3	N	-0-					175
01	1870	N	1870	-0-	-0-	-0-	44	1	1771	3	N	-0-					175
							55	4									
02	1988	N	1916	-0-	-72	-0-	61	1	1855	3	N	-0-					175
03	2077	N	2041	-0-	-36	-0-	53	1	1988	3	N	-0-					175

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

10	1961	N	1961	-0-	-0-	-0-	72	1	1889	3	N	-0-					79
11	2100	N	1580	-0-	-520	-0-	49	1	1531	3	N	-0-					79
12	2015	N	1585	-0-	-430	-0-	48	1	1537	3	N	-0-					79
01	1953	N	1526	-0-	-427	-0-	35	1	1491	3	N	-0-					79
02	1484	N	1286	-0-	-198	-0-	49	1	1237	3	N	-0-					79
03	1581	N	1499	-0-	-82	-0-	39	1	1460	3	N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

10	2512	N	2512	-0-	-0-	-0-	72	1	2440	3	N	-0-					146
11	2482	N	2482	-0-	-0-	-0-	51	1	2366	3	N	59					205
							65	9									
12	2495	N	2495	-0-	-0-	-0-	52	1	2420	3	N	21	172	1			54
							23	9									
01	2167	N	2167	-0-	-0-	-0-	42	1	2070	3	N	50					104
							55	9									
02	2342	N	2342	-0-	-0-	-0-	54	1	2280	3	N	7					111
							8	9									
*03	2517	N	2517	-0-	-0-	-0-	48	1	2469	3	N	-0-					111

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

10	1853	N	1853	-0-	-0-	-0-	74	1	1769	3	N	9	193	1			13
							10	9									
11	1965	N	1965	-0-	-0-	-0-	47	1	1918	3	N	-0-					13
12	2081	N	2081	-0-	-0-	-0-	47	1	1550	3	N	-0-					13
							484	4									
01	1798	N	1581	-0-	-217	-0-	26	1	1555	3	N	-0-					13
02	1624	N	1550	-0-	-74	-0-	31	1	1519	3	N	-0-					13
03	1798	N	1739	-0-	-59	-0-	29	1	1710	3	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4241	X	4241	-0-	-0-	-0-	213	1	3831	3	N	179	192	1			84
							197	9									
11	3986	X	3986	-0-	-0-	-0-	206	1	3671	3	N	99					183
							109	9									
12	3937	X	3937	-0-	-0-	-0-	203	1	3623	3	N	101					284
							111	9									
01	3214	X	3214	-0-	-0-	-0-	189	1	2916	3	N	99	198	1			185
							109	9									
02	3541	X	3541	-0-	-0-	-0-	199	1	3342	3	N	-0-					185
*03	3804	X	3804	-0-	-0-	-0-	166	1	3438	3	N	182	191	1			176
							200	9									

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	X	2101	-0-	-0-	-0-	133	1	1939	3	N	26	173	1			24
							29	9									
11	3385	X	3385	-0-	-0-	-0-	143	1	3242	3	N	-0-					24
12	3173	X	3173	-0-	-0-	-0-	130	1	2868	3	N	-0-					24
							175	4									
01	2157	X	2157	-0-	-0-	-0-	81	1	2024	3	N	47					71
							52	9									
02	3003	X	3003	-0-	-0-	-0-	129	1	2819	3	N	50					121
							55	9									
*03	2452	X	2452	-0-	-0-	-0-	117	1	2335	3	N	-0-					121

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1703	-0-	-2	-0-	66	1	1637	3	N	-0-	94	1	4	5	10
11	1570	N	1570	-0-	-0-	-0-	37	1	1516	3	N	15					25
							17	9									
12	1705	N	1466	-0-	-239	-0-	41	1	1425	3	N	-0-					25
01	1705	N	1323	-0-	-382	-0-	25	1	1298	3	N	-0-					25
02	1469	N	1469	-0-	-0-	-0-	43	1	1426	3	N	-0-					25
*03	1596	N	1596	-0-	-0-	-0-	38	1	1558	3	N	-0-					25

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	65	1	1532	3	N	24					59
							26	9									
11	2160	N	1505	-0-	-655	-0-	32	1	1473	3	N	-0-					59
12	1749	N	1749	-0-	-0-	-0-	47	1	1702	3	N	-0-					59
01	1612	N	1528	-0-	-84	-0-	27	1	1501	3	N	-0-					59
02	1400	N	1375	-0-	-25	-0-	35	1	1340	3	N	-0-					59
03	1736	N	1521	-0-	-215	-0-	30	1	1491	3	N	-0-					59

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9270	X	4165	-0-	-5105	-0-	95	1	4039	2	N	22	167	1			15
							7	4	24	9							
11	2949	X	2949	-0-	-0-	-0-	54	1	2862	2	N	30					45
							33	9									
12	1967	X	1967	-0-	-0-	-0-	39	1	1928	2	N	-0-					45
01	3112	X	3112	-0-	-0-	-0-	59	1	3053	2	N	-0-					45
02	3294	X	3294	-0-	-0-	-0-	59	1	3235	2	N	-0-					45
*03	3262	X	3262	-0-	-0-	-0-	49	1	3168	2	N	41					86
							45	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1608	-0-	-4	-0-	55	1	1553	3	N	-0-					26
11	1620	N	1575	-0-	-45	-0-	30	1	1545	3	N	-0-					26
12	1829	N	1563	-0-	-266	-0-	33	1	1496	3	N	31					57
							34	9									
01	1612	N	1299	-0-	-313	-0-	33	1	1224	3	N	17					74
							23	4	19	9							
02	1484	N	1277	-0-	-207	-0-	33	1	1244	3	N	-0-	3	5			71
*03	1563	N	1563	-0-	-0-	-0-	31	1	1532	3	N	-0-					71

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	921	-0-	-288	-0-	40	1	827	3	N	18					82
							34	4	20	9							
11	960	N	829	-0-	-131	-0-	12	1	817	3	N	-0-					82
12	1023	N	900	-0-	-123	-0-	13	1	746	3	N	-0-					82
							141	4									
01	930	N	859	-0-	-71	-0-	7	1	477	3	N	-0-					82
							375	4									
02	784	N	613	-0-	-171	-0-	10	1	603	3	N	-0-					82
03	899	N	657	-0-	-242	-0-	11	1	646	3	N	-0-					82

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1281	-0-	-145	-0-	42	1	1219	3	N	-0-					109
							20	4									
11	1350	N	1342	-0-	-8	-0-	19	1	1289	3	N	31	131	1			9
							34	9									
12	1353	N	1353	-0-	-0-	-0-	23	1	1308	3	N	20					29
							22	9									
01	1463	N	1463	-0-	-0-	-0-	54	1	1409	3	N	-0-					29
02	1260	N	1155	-0-	-105	-0-	16	1	1139	3	N	-0-					29
03	1364	N	1341	-0-	-23	-0-	17	1	1258	3	N	60					89
							66	9									

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2845	N	2845	-0-	-0-	-0-	90	1	2755	3	N	-0-	93	1	4	5	29
11	2782	N	2782	-0-	-0-	-0-	73	1	2709	3	N	-0-					29
12	2942	N	2942	-0-	-0-	-0-	70	1	2872	3	N	-0-					29
01	2604	N	2434	-0-	-170	-0-	47	1	2387	3	N	-0-					29
02	2427	N	2427	-0-	-0-	-0-	50	1	2377	3	N	-0-					29
*03	2626	N	2626	-0-	-0-	-0-	46	1	2580	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	500	-0-	-120	-0-	37	1	463	3	N	-0-					22
11	2300	N	2300	-0-	-0-	-0-	81	1	2219	3	N	-0-					22
12	2529	N	2529	-0-	-0-	-0-	91	1	2438	3	N	-0-					22
01	1669	N	1669	-0-	-0-	-0-	54	1	1615	3	N	-0-					22
02	2048	N	2048	-0-	-0-	-0-	51	1	1972	3	N	23					45
							25	9									
03	2263	N	1951	-0-	-312	-0-	41	1	1910	3	N	-0-					45

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2411	N	2411	-0-	-0-	-0-	2393	3	18	9	N	16	131	1			18
11	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					18
12	3100	N	6277	-0-	3177	3177	570	3	5707	4	N	-0-					18
01	3100	N	1558	-0-	-1542	1635	591	3	967	4	N	-0-					18
02	2800	N	3042	-0-	242	1877	3042	3			N	-0-					18
*03	3951	X	2074	-0-	-1877	-0-	2074	3			N	-0-					18

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-	2	5			161
11	1680	N	1568	-0-	-112	-0-	1568	3			N	-0-					161
12	1891	N	1534	-0-	-357	-0-	1513	3	21	9	N	19					180
01	1643	N	1515	-0-	-128	-0-	1515	3			N	-0-					180
02	1456	N	1443	-0-	-13	-0-	1435	3	8	9	N	7	166	1			21
*03	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					21

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	-0-	60	1	1605	3	N	-0-					22
11	1607	N	1607	-0-	-0-	-0-	30	1	1577	3	N	-0-					22
12	1550	N	1526	-0-	-24	-0-	32	1	1485	3	N	-0-					22
							9	4									
01	1674	N	1471	-0-	-203	-0-	25	1	1446	3	N	-0-					22
02	1512	N	1394	-0-	-118	-0-	33	1	1361	3	N	-0-					22
*03	1520	N	1520	-0-	-0-	-0-	27	1	1459	3	N	-0-					22
							34	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	63	1	1277	3	N	-0-					54
11	1474	N	1474	-0-	-0-	-0-	37	1	1437	3	N	-0-	4	5			50
12	1395	N	1354	-0-	-41	-0-	36	1	1318	3	N	-0-					50
01	1353	N	1353	-0-	-0-	-0-	28	1	1325	3	N	-0-					50
02	1293	N	1293	-0-	-0-	-0-	31	1	1230	3	N	29					79
							32	9									
*03	1538	N	1538	-0-	-0-	-0-	34	1	1504	3	N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3915	-0-	-115	-0-	3874	3	41	9	N	37					165
11	3900	X	3631	-0-	-269	-0-	3629	3	2	9	N	2	149	1			18
12	4030	X	3670	-0-	-360	-0-	3670	3			N	-0-					18
01	3937	X	3514	-0-	-423	-0-	3514	3			N	-0-					18
02	3556	X	3280	-0-	-276	-0-	3251	3	29	9	N	26					44
03	3906	X	3581	-0-	-325	-0-	3581	3			N	-0-					44

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2572	N	2572	-0-	-0-	-0-	54	1	2504	3	N	13					84
							14	9									
11	1891	N	1891	-0-	-0-	-0-	30	1	1861	3	N	-0-					84
12	2073	N	2073	-0-	-0-	-0-	40	1	2026	3	N	-0-					84
							7	4									
01	1860	N	1860	-0-	-0-	-0-	28	1	1832	3	N	-0-					84
02	1676	N	1676	-0-	-0-	-0-	29	1	1647	3	N	-0-					84
*03	1872	N	1872	-0-	-0-	-0-	27	1	1845	3	N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3673	X	2984	-0-	-689	-0-	207	1	2768	3	N	8					121
							9	9									
11	3025	X	3025	-0-	-0-	-0-	188	1	2834	3	N	3	92	1	12	5	20
							3	9									
12	3100	X	2715	-0-	-385	-0-	208	1	2503	3	N	4					24
							4	9									
01	3100	X	2271	-0-	-829	-0-	176	1	2095	3	N	-0-					24
02	2800	X	2750	-0-	-50	-0-	190	1	2468	3	N	84					108
							92	9									
*03	3100	X	2736	-0-	-364	-0-	157	1	2571	3	N	7					115
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

*08	496	N	425	-0-	-71	-0-	425	3			N	-0-					138
*09	420	N	413	-0-	-7	-0-	410	3	3	9	N	3					141
*10	434	N	419	-0-	-15	-0-	419	3			N	-0-					141
*11	420	N	400	-0-	-20	-0-	400	3			N	-0-					141
*12	434	N	403	-0-	-31	-0-	403	3			N	-0-					141
*01	434	N	400	-0-	-34	-0-	400	3			N	-0-					141
*02	373	N	373	-0-	-0-	-0-	369	3	4	9	N	4					145
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					145

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

10	5004	X	5004	-0-	-0-	-0-	257	1	4747	2	N	-0-					10
11	4273	X	4273	-0-	-0-	-0-	235	1	4012	2	N	24					34
							26	9									
12	2852	X	1862	-0-	-990	-0-	107	1	1755	2	N	-0-					34
01	3067	X	3067	-0-	-0-	-0-	141	1	2919	2	N	6					40
							7	9									
02	4557	X	4557	-0-	-0-	-0-	227	1	4330	2	N	-0-					40
*03	4299	X	4299	-0-	-0-	-0-	193	1	4072	2	N	31					71
							34	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

10	1922	N	1747	-0-	-175	-0-	1744	3	3	9	N	3	12	5			72
11	1920	N	1774	-0-	-146	-0-	1774	3			N	-0-					72
12	2025	N	2025	-0-	-0-	-0-	1919	3	106	4	N	-0-					72
01	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					72
02	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					72
03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1354	-0-	-165	-0-	53	1	1301	3	N	-0-	82	1	5	5	44
11	1440	N	1432	-0-	-8	-0-	31	1	1401	3	N	-0-					44
12	1370	N	1370	-0-	-0-	-0-	34	1	1318	3	N	16					60
							18	9									
01	1374	N	1374	-0-	-0-	-0-	35	1	1339	3	N	-0-					60
02	1344	N	1305	-0-	-39	-0-	32	1	1273	3	N	-0-					60
*03	1432	N	1432	-0-	-0-	-0-	28	1	1400	3	N	4					64
							4	9									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1281	-0-	-52	-0-	39	1	1242	3	N	-0-					18
11	1200	N	1200	-0-	-0-	-0-	15	1	1185	3	N	-0-					18
12	3100	N	4415	-0-	1315	1315	21	1	985	3	N	-0-					18
							3409	4									
01	3100	N	3535	-0-	435	1750	14	1	1054	3	N	-0-	3	5			15
							2467	4									
02	2761	N	1011	-0-	-1750	-0-	15	1	996	3	N	-0-					15
03	2914	X	1062	-0-	-1852	-0-	14	1	1048	3	N	-0-					15

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1327	-0-	-6	-0-	41	1	1286	3	N	-0-	162	1	6	5	13
11	1290	N	1248	-0-	-42	-0-	17	1	1231	3	N	-0-					13
12	1333	N	1299	-0-	-34	-0-	23	1	1276	3	N	-0-					13
01	1333	N	1271	-0-	-62	-0-	13	1	1228	3	N	27					40
							30	9									
02	1176	N	1140	-0-	-36	-0-	17	1	1123	3	N	-0-					40
03	1302	N	1238	-0-	-64	-0-	15	1	1208	3	N	14					54
							15	9									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1414	-0-	-43	-0-	145	1	1227	3	N	38					123
							42	9									
11	1380	N	1312	-0-	-68	-0-	141	1	1171	3	N	-0-					123
12	1581	N	1358	-0-	-223	-0-	149	1	1209	3	N	-0-					123
01	1426	N	1097	-0-	-329	-0-	93	1	890	3	N	104	168	1			59
							114	9									
02	1293	N	1293	-0-	-0-	-0-	135	1	1158	3	N	-0-					59
03	1364	N	1254	-0-	-110	-0-	113	1	1141	3	N	-0-					59

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1822	-0-	-38	-0-	61	1	1761	3	N	-0-					92
11	1770	N	1755	-0-	-15	-0-	39	1	1708	3	N	7					99
							8	9									
12	1829	N	1676	-0-	-153	-0-	39	1	1637	3	N	-0-					99
01	1829	N	1511	-0-	-318	-0-	33	1	1478	3	N	-0-					99
02	1652	N	1434	-0-	-218	-0-	26	1	1335	3	N	27					126
							43	4	30	9							
03	1674	N	1607	-0-	-67	-0-	23	1	1584	3	N	-0-					126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	48	1	835	3	N	5					34
							204	4	6	9							
11	1260	N	999	-0-	-261	-0-	27	1	972	3	N	-0-					34
12	1085	N	1025	-0-	-60	-0-	36	1	989	3	N	-0-					34
01	1085	N	1013	-0-	-72	-0-	29	1	978	3	N	5					39
							6	9									
02	924	N	880	-0-	-44	-0-	28	1	852	3	N	-0-					39
03	1023	N	1008	-0-	-15	-0-	26	1	982	3	N	-0-					39

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1224	-0-	-16	-0-	48	1	1176	3	N	-0-	25	5			44
11	1170	N	863	-0-	-307	-0-	21	1	842	3	N	-0-					44
12	2037	N	2037	-0-	-0-	-0-	41	1	1996	3	N	-0-					44
01	1941	N	1941	-0-	-0-	-0-	40	1	1901	3	N	-0-					44
02	1687	N	1687	-0-	-0-	-0-	32	1	1655	3	N	-0-					44
03	1736	N	1734	-0-	-2	-0-	28	1	1706	3	N	-0-					44

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	45	1	1140	3	N	-0-					134
11	1140	N	1090	-0-	-50	-0-	18	1	1071	3	N	1	125	1			10
							1	9									
12	2982	N	2982	-0-	-0-	-0-	25	1	688	3	N	-0-					10
							2269	4									
01	1587	N	1587	-0-	-0-	-0-	1587	4			N	-0-					10
02	1602	N	1602	-0-	-0-	-0-	28	1	1574	3	N	-0-					10
03	1984	N	1188	-0-	-796	-0-	20	1	1168	3	N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					138
11	2448	N	2448	-0-	-0-	-0-	2437	3	11	9	N	10					148
12	2395	N	2395	-0-	-0-	-0-	2392	3	3	9	N	3	133	1			18
01	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					18
02	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					18
*03	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					18

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1745	-0-	-22	-0-	64	1	1681	3	N	-0-					37
*11	1830	N	1661	-0-	-169	-0-	39	1	1622	3	N	-0-					37
*12	1755	N	1755	-0-	-0-	-0-	48	1	1705	3	N	2	20	5			19
							2	9									
*01	1736	N	1666	-0-	-70	-0-	36	1	1630	3	N	-0-					19
*02	1575	N	1575	-0-	-0-	-0-	41	1	1534	3	N	-0-					19
03	1767	N	1689	-0-	-78	-0-	34	1	1655	3	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4150	X	4150	-0-	-0-	-0-	91	1	4059	3	N	-0-					176
11	3955	X	3955	-0-	-0-	-0-	68	1	3798	3	N	81	197	1			60
							89	9									
12	3846	X	3846	-0-	-0-	-0-	69	1	3777	3	N	-0-					60
01	3712	X	3712	-0-	-0-	-0-	61	1	3651	3	N	-0-					60
02	3742	X	3742	-0-	-0-	-0-	63	1	3462	3	N	197	200	1			57
							217	9									
*03	3916	X	3916	-0-	-0-	-0-	55	1	3861	3	N	-0-					57

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	466	-0-	-433	-0-	52	1	384	3	N	27					66
							30	9									
11	1060	N	1060	-0-	-0-	-0-	27	1	1033	3	N	-0-					66
12	761	N	761	-0-	-0-	-0-	32	1	723	3	N	5					71
							6	9									
01	1458	N	1458	-0-	-0-	-0-	26	1	1432	3	N	-0-					71
02	983	N	983	-0-	-0-	-0-	29	1	954	3	N	-0-					71
03	775	N	551	-0-	-224	-0-	28	1	500	3	N	21					92
							23	9									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1927	N	1927	-0-	-0-	-0-	62	1	1859	3	N	5	188	1			45
							6	9									
11	1791	N	1791	-0-	-0-	-0-	37	1	1754	3	N	-0-					45
12	1891	N	1793	-0-	-98	-0-	43	1	1750	3	N	-0-					45
01	1922	N	1637	-0-	-285	-0-	44	1	1572	3	N	19					64
							21	9									
02	1771	N	1771	-0-	-0-	-0-	49	1	1722	3	N	-0-					64
*03	1811	N	1811	-0-	-0-	-0-	34	1	1777	3	N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1453	-0-	-1027	-0-	51	1	1402	3	N	-0-					57
11	1410	N	1334	-0-	-76	-0-	29	1	1305	3	N	-0-					57
12	1426	N	1295	-0-	-131	-0-	26	1	1269	3	N	-0-					57
01	1457	N	1133	-0-	-324	-0-	32	1	1101	3	N	-0-					57
02	1292	N	1292	-0-	-0-	-0-	39	1	1253	3	N	-0-					57
*03	1408	N	1408	-0-	-0-	-0-	33	1	1373	3	N	2					59
							2	9									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	30	1	185	3	N	-0-					44
11	171	N	171	-0-	-0-	-0-	2	1	169	3	N	-0-					44
12	186	N	166	-0-	-20	-0-	2	1	164	3	N	-0-					44
01	217	N	192	-0-	-25	-0-	1	1	191	3	N	-0-					44
02	179	N	179	-0-	-0-	-0-	2	1	177	3	N	-0-					44
*03	209	N	209	-0-	-0-	-0-	5	1	204	3	N	-0-					44

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	N	2649	-0-	-0-	2649	3				N	-0-	174	1	7	5	22
11	2580	N	2553	-0-	-27	2553	3				N	-0-	5	5			17
12	2635	N	2378	-0-	-257	2378	3				N	-0-					17
01	2666	N	2630	-0-	-36	2630	3				N	-0-					17
02	2380	N	2370	-0-	-10	2362	3	8	9		N	7					24
*03	2577	N	2577	-0-	-0-	2577	3				N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2826	N	2826	-0-	-0-	-0-	89	1	2737	3	N	-0-					119
11	2674	N	2674	-0-	-0-	-0-	63	1	2607	3	N	4					123
							4	9									
12	2551	N	2551	-0-	-0-	-0-	68	1	2483	3	N	-0-					123
01	2860	N	2860	-0-	-0-	-0-	84	1	2776	3	N	-0-					123
02	2670	N	2670	-0-	-0-	-0-	91	1	2572	3	N	6					129
							7	9									
*03	2828	N	2828	-0-	-0-	-0-	76	1	2752	3	N	-0-					129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2722	X	2722	-0-	-0-	-0-	87	1	2631	3	N	4	122	1			18
							4	9									
11	2725	X	2725	-0-	-0-	-0-	65	1	2660	3	N	-0-					18
12	2767	N	2767	-0-	-0-	-0-	64	1	2690	3	N	12					30
							13	9									
01	2604	N	965	-0-	-1639	-0-	29	1	840	3	N	-0-					30
							96	4									
02	2352	N	2081	-0-	-271	-0-	63	1	2018	3	N	-0-					30
*03	3085	N	3085	-0-	-0-	-0-	51	1	3028	3	N	5					35
							6	9									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	32	1	405	3	N	-0-					17
11	420	N	375	-0-	-45	-0-	4	1	371	3	N	-0-					17
12	403	N	137	-0-	-266	-0-	2	1	135	3	N	-0-					17
01	434	N	295	-0-	-139	-0-	3	1	292	3	N	-0-					17
02	371	N	371	-0-	-0-	-0-	5	1	366	3	N	-0-					17
*03	487	N	487	-0-	-0-	-0-	12	1	475	3	N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3639	X	3639	-0-	-0-	-0-	58	1	3577	3	N	4	175	1			34
							4	9									
11	3000	X	2933	-0-	-67	-0-	58	1	2875	3	N	-0-					34
12	3487	X	3487	-0-	-0-	-0-	40	1	3296	3	N	137					171
							151	9									
01	3232	X	3232	-0-	-0-	-0-	55	1	3157	3	N	18	154	1			35
							20	9									
02	3142	X	3142	-0-	-0-	-0-	60	1	3047	3	N	32					67
							35	9									
*03	3339	X	3339	-0-	-0-	-0-	48	1	3270	3	N	-0-					67
							21	4									

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4478	-0-	-172	-0-	250	1	4228	3	N	-0-					34
11	4500	X	4185	-0-	-315	-0-	206	1	3979	3	N	-0-					34
12	4743	X	4052	-0-	-691	-0-	224	1	3764	3	N	58					92
							64	9									
01	4743	X	3423	-0-	-1320	-0-	185	1	3238	3	N	-0-					92
02	4284	X	3586	-0-	-698	-0-	197	1	3370	3	N	17					109
							19	9									
03	4464	X	3346	-0-	-1118	-0-	119	1	3214	3	N	12					121
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	671	-0-	-166	-0-	45	1	606	3	N	-0-					57
							20	4									
11	870	N	213	-0-	-657	-0-	3	1	95	3	N	-0-					57
							115	4									
12	930	N	254	-0-	-676	-0-	5	1	146	3	N	-0-					57
							103	4									
01	808	N	808	-0-	-0-	-0-	71	1	33	3	N	-0-					57
							704	4									
02	196	N	98	-0-	-98	-0-	81	1	17	3	N	-0-					57
*03	1382	N	1382	-0-	-0-	-0-	3	1	1379	3	N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2436	N	2436	-0-	-0-	-0-	74	1	2362	3	N	-0-					111
11	2190	N	1819	-0-	-371	-0-	39	1	1779	3	N	1	76	1	12	5	24
							1	9									
12	2232	N	1841	-0-	-391	-0-	47	1	1794	3	N	-0-					24
01	2449	N	1828	-0-	-621	-0-	34	1	1794	3	N	-0-					24
02	1708	N	1673	-0-	-35	-0-	37	1	1636	3	N	-0-					24
*03	1859	N	1859	-0-	-0-	-0-	33	1	1826	3	N	-0-					24

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	N	2404	-0-	-0-	-0-	75	1	2329	3	N	-0-					113
11	2280	N	2154	-0-	-126	-0-	50	1	2082	3	N	20					133
							22	9									
12	2356	N	2146	-0-	-210	-0-	50	1	1912	3	N	-0-					133
							184	4									
01	2418	N	2129	-0-	-289	-0-	36	1	2093	3	N	-0-					133
02	2140	N	2140	-0-	-0-	-0-	48	1	2045	3	N	43					176
							47	9									
03	2139	N	2063	-0-	-76	-0-	39	1	1981	3	N	-0-					176
							43	4									

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3851	X	3851	-0-	-0-	-0-	28	1	3823	3	N	-0-					3
11	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					3
12	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					3
01	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					3
02	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					3
*03	3699	X	3699	-0-	-0-	-0-	3	1	3653	3	N	-0-					3
							43	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4832	X	4832	-0-	-0-	-0-	4832	3			N	-0-					52
11	4778	X	4778	-0-	-0-	-0-	4741	3	37	9	N	34					86
12	4824	X	4824	-0-	-0-	-0-	4824	3			N	-0-					86
01	4765	X	4765	-0-	-0-	-0-	4707	3	58	9	N	53					139
02	4338	X	4338	-0-	-0-	-0-	4338	3			N	-0-					139
*03	4759	X	4759	-0-	-0-	-0-	4759	3			N	-0-					139

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					102
11	3560	X	3560	-0-	-0-	-0-	3541	3	19	9	N	17					119
12	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					119
01	2993	X	2993	-0-	-0-	-0-	2993	3			N	-0-					119
02	3358	X	3358	-0-	-0-	-0-	3318	3	40	9	N	36					155
*03	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					155

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1704	-0-	-187	-0-	1704	3			N	-0-					135
11	1656	N	1656	-0-	-0-	-0-	1608	3	48	9	N	44	129	1			50
12	1736	N	1719	-0-	-17	-0-	1719	3			N	-0-					50
01	1705	N	1658	-0-	-47	-0-	1658	3			N	-0-					50
02	1540	N	1480	-0-	-60	-0-	1461	3	19	9	N	17					67
03	1705	N	1559	-0-	-146	-0-	1559	3			N	-0-					67

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1	1	5	21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2433	-0-	-388	-0-	90	1	2330	3	N	-0-					50
							13	4									
11	2730	X	2448	-0-	-282	-0-	59	1	2383	3	N	5					55
							6	9									
12	2232	N	2232	-0-	-0-	-0-	60	1	2146	3	N	-0-					55
							26	4									
01	2455	N	2455	-0-	-0-	-0-	56	1	2399	3	N	-0-					55
02	1969	N	1969	-0-	-0-	-0-	57	1	1906	3	N	5					60
							6	9									
*03	2452	N	2452	-0-	-0-	-0-	49	1	2403	3	N	-0-	1	3			59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1211	-0-	-153	-0-	1166	3	45	9	N	41					175
11	1140	N	1057	-0-	-83	-0-	1030	3	27	4	N	-0-					175
12	1147	N	1140	-0-	-7	-0-	708	3	404	4	N	25					200
							28	9									
01	1209	N	230	-0-	-979	-0-	230	3			N	-0-					200
02	980	N	791	-0-	-189	-0-	791	3			N	-0-					200
03	1147	N	580	-0-	-567	-0-	292	3	288	4	N	-0-					200

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	578	-0-	-73	-0-	37	1	541	3	N	-0-					175
11	660	N	595	-0-	-65	-0-	6	1	589	3	N	-0-	162	1	3	5	10
12	641	N	641	-0-	-0-	-0-	8	1	626	3	N	-0-					10
							7	4									
01	603	N	603	-0-	-0-	-0-	6	1	597	3	N	-0-					10
02	560	N	519	-0-	-41	-0-	21	1	498	3	N	-0-					10
03	651	N	566	-0-	-85	-0-	10	1	556	3	N	-0-					10

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5270	-0-	-0-	-0-	301	1	4888	3	N	74					156
							81	9									
11	5939	X	5939	-0-	-0-	-0-	309	1	5511	3	N	108	179	1			85
							119	9									
12	5915	X	5915	-0-	-0-	-0-	306	1	5493	3	N	105					190
							116	9									
01	5383	X	5383	-0-	-0-	-0-	284	1	5016	3	N	75	196	1			69
							83	9									
02	5041	X	5041	-0-	-0-	-0-	298	1	4743	3	N	-0-					69
*03	5233	X	5233	-0-	-0-	-0-	248	1	4985	3	N	-0-					69

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5299	X	5299	-0-	-0-	-0-	353	1	4861	3	N	77					269
							85	9									
11	4547	X	4547	-0-	-0-	-0-	307	1	4240	3	N	-0-	130	1			139
12	4709	X	4709	-0-	-0-	-0-	303	1	4406	3	N	-0-					139
01	4946	X	4946	-0-	-0-	-0-	282	1	4613	3	N	46					185
							51	9									
02	4260	X	4260	-0-	-0-	-0-	282	1	3939	3	N	35	181	1			39
							39	9									
*03	4881	X	4881	-0-	-0-	-0-	239	1	4568	3	N	67					106
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2428	-0-	-300	-0-	126	1	2279	3	N	21	193	1			55
							23	9									
11	2430	N	2279	-0-	-151	-0-	96	1	2183	3	N	-0-					55
12	2619	N	2619	-0-	-0-	-0-	75	1	1380	3	N	-0-					55
							1164	4									
01	2686	N	2686	-0-	-0-	-0-	88	1	2418	3	N	-0-					55
							180	4									
02	2128	N	2067	-0-	-61	-0-	50	1	2017	3	N	-0-					55
03	2604	N	2181	-0-	-423	-0-	45	1	2136	3	N	-0-					55

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4033	-0-	-28	-0-	163	1	3857	3	N	12	196	1	4	5	42
							13	9									
11	3930	X	3815	-0-	-115	-0-	133	1	3682	3	N	-0-					42
12	3867	X	3867	-0-	-0-	-0-	140	1	3727	3	N	-0-					42
01	3443	X	3443	-0-	-0-	-0-	127	1	3316	3	N	-0-					42
02	3348	X	3348	-0-	-0-	-0-	119	1	3229	3	N	-0-					42
*03	3684	X	3684	-0-	-0-	-0-	105	1	3579	3	N	-0-					42

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3941	-0-	-151	-0-	236	1	3629	3	N	69	197	1			205
							76	9									
11	3840	X	3675	-0-	-165	-0-	185	1	3490	3	N	-0-					205
12	3937	X	3561	-0-	-376	-0-	187	1	3374	3	N	-0-					205
01	3937	X	3692	-0-	-245	-0-	182	1	3414	3	N	87					292
							96	9									
02	3556	X	3335	-0-	-221	-0-	170	1	3165	3	N	-0-					292
03	3937	X	3741	-0-	-196	-0-	149	1	3484	3	N	98	191	1			199
							108	9									

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2725	N	2725	-0-	-0-	-0-	124	1	2601	3	N	-0-					49
11	2521	N	2521	-0-	-0-	-0-	74	1	2447	3	N	-0-					49
12	1907	N	1907	-0-	-0-	-0-	52	1	1527	3	N	-0-					49
							328	4									
01	702	N	702	-0-	-0-	-0-	11	1	691	3	N	-0-					49
02	1505	N	1505	-0-	-0-	-0-	24	1	1481	3	N	-0-					49
*03	2126	N	2126	-0-	-0-	-0-	30	1	2096	3	N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2451	N	2451	-0-	-0-	-0-	149	1	2254	3	N	44					188
							48	9									
11	2213	N	2213	-0-	-0-	-0-	70	1	2143	3	N	-0-					188
12	2193	N	2193	-0-	-0-	-0-	70	1	2123	3	N	-0-					188
01	1652	N	1652	-0-	-0-	-0-	66	1	1586	3	N	-0-					188
02	1895	N	1895	-0-	-0-	-0-	64	1	1831	3	N	-0-					188
*03	2042	N	2042	-0-	-0-	-0-	54	1	1975	3	N	-0-					188
							13	4									

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4043	-0-	-328	-0-	222	1	3821	3	N	-0-					90
11	4320	X	3975	-0-	-345	-0-	147	1	3701	3	N	115	146	1			59
							127	9									
12	4464	X	3864	-0-	-600	-0-	159	1	3518	3	N	170	175	1			54
							187	9									
01	4464	X	3301	-0-	-1163	-0-	172	1	3129	3	N	-0-					54
02	3724	X	3483	-0-	-241	-0-	144	1	3157	3	N	165	167	1			52
							182	9									
*03	4390	X	4390	-0-	-0-	-0-	208	1	3761	3	N	383	195	1			240
							421	9									

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					65
11	1800	N	1701	-0-	-99	-0-	1650	3	51	9	N	46					111
12	1860	N	1503	-0-	-357	-0-	1430	3	56	4	N	15					126
							17	9									
01	1767	N	436	-0-	-1331	-0-	406	3	4	4	N	24					150
							26	9									
*02	1934	N	1934	-0-	-0-	-0-	1924	3	10	9	N	9	111	1			48
*03	1539	N	1539	-0-	-0-	-0-	1248	3	291	4	N	-0-					48

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1806	-0-	-1139	-0-	412	1	1394	3	N	-0-					89
11	2670	N	2475	-0-	-195	-0-	426	1	1935	3	N	104					193
							114	9									
12	2418	N	2418	-0-	-0-	-0-	476	1	1896	3	N	42					235
							46	9									
01	2433	N	2433	-0-	-0-	-0-	445	1	1886	3	N	93	199	1			129
							102	9									
02	2324	N	2249	-0-	-75	-0-	456	1	1793	3	N	-0-					129
03	2418	N	2235	-0-	-183	-0-	368	1	1867	3	N	-0-					129

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3668	X	3668	-0-	-0-	-0-	478	1	3158	3	N	29					81
							32	9									
11	3557	X	3557	-0-	-0-	-0-	488	1	3069	3	N	-0-	2	5			79
12	3400	X	3400	-0-	-0-	-0-	502	1	2898	3	N	-0-					79
01	3305	X	3305	-0-	-0-	-0-	466	1	2839	3	N	-0-					79
02	2895	X	2895	-0-	-0-	-0-	419	1	2476	3	N	-0-	2	5			77
*03	2896	X	2896	-0-	-0-	-0-	366	1	2530	3	N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5954	X	5954	-0-	-0-	-0-	214	1	5740	3	N	-0-	2	5			157
11	5580	X	5580	-0-	-0-	-0-	209	1	5367	3	N	4					161
							4	9									
12	5007	X	5007	-0-	-0-	-0-	189	1	4812	3	N	5					166
							6	9									
01	5629	X	5629	-0-	-0-	-0-	194	1	5429	3	N	5					171
							6	9									
02	4924	X	4924	-0-	-0-	-0-	202	1	4721	3	N	1	157	1			15
							1	9									
*03	5222	X	5222	-0-	-0-	-0-	168	1	5046	3	N	7					22
							8	9									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

10	2109	N	2109	-0-	-0-	-0-	291	1	1818	3	N	-0-					139
11	1970	N	1970	-0-	-0-	-0-	253	1	1474	3	N	221					360
							243	9									
12	372	N	166	-0-	-206	-0-	155	1	11	9	N	10	167	1			203
01	1648	N	1648	-0-	-0-	-0-	275	1	1224	3	N	135					338
							149	9									
*02	1455	N	1455	-0-	-0-	-0-	272	1	1183	3	N	-0-	183	1			155
*03	1691	N	1691	-0-	-0-	-0-	220	1	1206	3	N	241					396
							265	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

10	3836	X	3836	-0-	-0-	-0-	589	1	3247	3	N	-0-					82
11	4043	X	4043	-0-	-0-	-0-	518	1	3359	3	N	151	178	1			55
							166	9									
12	3266	X	3266	-0-	-0-	-0-	499	1	2767	3	N	-0-					55
01	3021	X	3021	-0-	-0-	-0-	446	1	2575	3	N	-0-					55
*02	2520	X	2520	-0-	-0-	-0-	338	1	2167	3	N	14					69
							15	9									
*03	3430	X	3430	-0-	-0-	-0-	407	1	2990	3	N	30					99
							33	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

10	2245	N	2245	-0-	-0-	-0-	382	1	1787	3	N	69	182	1			30
							76	9									
11	2149	N	2149	-0-	-0-	-0-	365	1	1717	3	N	61					91
							67	9									
12	2263	N	1823	-0-	-440	-0-	363	1	1419	3	N	37					128
							41	9									
01	2232	N	1565	-0-	-667	-0-	288	1	1214	3	N	57					185
							63	9									
02	2016	N	1573	-0-	-443	-0-	341	1	1232	3	N	-0-	5	5			180
*03	1978	N	1978	-0-	-0-	-0-	311	1	1591	3	N	69	180	1			69
							76	9									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	-0-	119	1	474	3	N	11					186
							12	9									
11	593	N	593	-0-	-0-	-0-	120	1	473	3	N	-0-	166	1			20
12	651	N	579	-0-	-72	-0-	116	1	463	3	N	-0-					20
01	620	N	560	-0-	-60	-0-	100	1	460	3	N	-0-					20
02	560	N	500	-0-	-60	-0-	107	1	393	3	N	-0-					20
03	589	N	530	-0-	-59	-0-	91	1	439	3	N	-0-					20

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	130	1	759	3	N	-0-					178
11	990	N	990	-0-	-0-	-0-	71	1	873	3	N	42					220
							46	9									
12	1240	N	102	-0-	-1138	-0-	4	1	34	3	N	58	197	1			81
							64	9									
01	899	N	31	-0-	-868	-0-	3	1	28	3	N	-0-					81
02	924	N	29	-0-	-895	-0-	3	1	26	3	N	-0-					81
03	93	N	24	-0-	-69	-0-	8	1	16	3	N	-0-					81

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		2089	-0-	2089	126675	137	1	1952	3	N	-0-					121
11	SWR 10		2015	-0-	2015	128690	105	1	1902	3	N	7					128
							8	9									
12	SWR 10		1750	-0-	1750	130440	97	1	1639	3	N	13					141
							14	9									
01	SWR 10		1801	-0-	1801	132241	93	1	1708	3	N	-0-					141
02	SWR 10		1666	-0-	1666	133907	80	1	1578	3	N	7					148
							8	9									
03	SWR 10		1958	-0-	1958	135865	79	1	1879	3	N	-0-					148

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2204	N	1381	-0-	-823	-0-	55	1	1292	3	N	31					60
							34	9									
11	1269	N	1269	-0-	-0-	-0-	30	1	1239	3	N	-0-					60
12	1230	N	1230	-0-	-0-	-0-	30	1	1200	3	N	-0-					60
01	1178	N	1176	-0-	-2	-0-	22	1	1119	3	N	32					92
							35	9									
02	1064	N	1051	-0-	-13	-0-	17	1	1034	3	N	-0-					92
*03	1450	N	1450	-0-	-0-	-0-	25	1	1425	3	N	-0-					92

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41695	X	31795	-0-	-9900	-0-	31698	2	97	9	N	88	186	1			8
11	37320	X	29177	-0-	-8143	-0-	29120	2	57	9	N	52					60
12	36549	X	28548	-0-	-8001	-0-	28483	2	65	9	N	59					119
01	34968	X	27106	-0-	-7862	-0-	26976	2	130	9	N	118	193	1			44
*02	30072	X	23456	-0-	-6616	-0-	23456	2			N	-0-					44
03	31806	X	24988	-0-	-6818	-0-	24931	2	57	9	N	52					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54591	X	44011	-0-	-10580	-0-	43880	2	131	9	N	119	186	1			22
11	50640	X	41281	-0-	-9359	-0-	40886	2	395	9	N	359	366	1			15
12	49848	X	40924	-0-	-8924	-0-	40652	2	272	9	N	247	201	1			61
01	48205	X	39127	-0-	-9078	-0-	38927	2	200	9	N	182	198	1			45
02	41692	X	34212	-0-	-7480	-0-	33986	2	226	9	N	205	191	1			59
03	44020	X	36604	-0-	-7416	-0-	36388	2	216	9	N	196	191	1			64

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

10	71114	X	40629	-0-	-30485	-0-	285	1	39169	2	N	1068	1123	1			181
							1175	9									
11	59610	X	35136	-0-	-24474	-0-	285	1	33958	2	N	812	784	1			209
							893	9									
12	52514	X	33507	-0-	-19007	-0-	304	1	32371	2	N	756	787	1			178
							832	9									
01	46283	X	29844	-0-	-16439	-0-	171	1	28712	2	N	874	758	1			294
							961	9									
02	37632	X	26473	-0-	-11159	-0-	292	1	25688	2	N	448	682	1			60
							493	9									
03	40641	X	28044	-0-	-12597	-0-	238	1	27133	2	N	612	541	1			131
							673	9									

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

10	36146	X	23730	-0-	-12416	-0-	205	1	21112	2	N	2194	2129	1			247
							2413	9									
11	32670	X	22045	-0-	-10625	-0-	196	1	19692	2	N	1961	1947	1			261
							2157	9									
12	30163	X	20955	-0-	-9208	-0-	205	1	18933	2	N	1652	1763	1			150
							1817	9									
01	27373	X	18103	-0-	-9270	-0-	134	1	16304	2	N	1514	1540	1			124
							1665	9									
02	21420	X	17780	-0-	-3640	-0-	198	1	15901	2	N	1528	1531	1			121
							1681	9									
03	23715	X	19268	-0-	-4447	-0-	174	1	17255	2	N	1672	1688	1			105
							1839	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF. 10715 - 14687

10	20801	X	1252	-0-	-19549	-0-	1122	2	130	9	N	118	193	1			150
11	4560	X	2135	-0-	-2425	-0-	1823	2	312	9	N	284	184	1			250
12	4712	X	1731	-0-	-2981	-0-	1373	2	358	9	N	325	372	1			203
01	2294	X	1482	-0-	-812	-0-	1289	2	193	9	N	175	169	1			209
*02	1833	X	1833	-0-	-0-	-0-	1474	2	359	9	N	326	357	1			178
03	2201	X	-0-	-0-	-2201	-0-					N	155	187	1			146

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 12/18/2015 TOTAL DEPTH 7943 PERF. N/A

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32742	X	17770	-0-	-14972	-0-	17580	2	190	9	N	173	195	1			128
11	19794	X	19794	-0-	-0-	-0-	19458	2	336	9	N	305	394	1			39
12	23494	X	23494	-0-	-0-	-0-	23230	2	264	9	N	240	190	1			89
01	25145	X	25145	-0-	-0-	-0-	24884	2	261	9	N	237	173	1			153
*02	18830	X	18830	-0-	-0-	-0-	18635	2	195	9	N	177	199	1			131
03	16461	X	7062	-0-	-9399	-0-	6726	2	336	9	N	305	375	1			61

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					83
11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					83
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					83
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					83
02	980	N	945	-0-	-35	-0-	945	2			N	-0-					83
*03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
02	756	N	224	-0-	-532	-0-	213	3	11	9	N	10					10
03	837	N	547	-0-	-290	-0-	536	3	11	9	N	10					20

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	63	-0-	-2758	-0-	63	2			N	-0-					154
11	1980	X	1970	-0-	-10	-0-	1892	2	78	9	N	71					225
12	1387	N	1387	-0-	-0-	-0-	1359	2	28	9	N	25					250
01	991	N	991	-0-	-0-	-0-	965	2	26	9	N	24					274
02	2105	N	2105	-0-	-0-	-0-	2028	2	77	9	N	70					344
*03	2820	N	2820	-0-	-0-	-0-	2710	2	110	9	N	100	195	1			249

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5195	-0-	-230	-0-	5029	2	166	9	N	151	189	1			398
11	5304	X	5304	-0-	-0-	-0-	5118	2	186	9	N	169	190	1			377
12	5673	X	5123	-0-	-550	-0-	4980	2	143	9	N	130	197	1			310
01	5707	X	5707	-0-	-0-	-0-	5662	2	45	9	N	41					351
02	5124	X	3639	-0-	-1485	-0-	3604	2	35	9	N	32					383
03	5487	X	3572	-0-	-1915	-0-	3537	2	35	9	N	32	195	1			220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4094	X	4094	-0-	-0-	-0-	3633	2	461	9	N	419	386	1			481
11	4230	X	3725	-0-	-505	-0-	3387	2	338	9	N	307	386	1			402
12	4697	X	4697	-0-	-0-	-0-	4251	2	446	9	N	405	390	1			417
01	4464	X	4464	-0-	-0-	-0-	4003	2	461	9	N	419	392	1			444
02	3752	X	3005	-0-	-747	-0-	2630	2	375	9	N	341	197	1			588
03	4712	X	2995	-0-	-1717	-0-	2573	2	422	9	N	384	395	1			577

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4244	X	4244	-0-	-0-	-0-	4042	2	202	9	N	184	194	1			335
11	4139	X	4139	-0-	-0-	-0-	3972	2	167	9	N	152	194	1			293
12	4069	X	4069	-0-	-0-	-0-	3873	2	196	9	N	178	194	1			277
01	4154	X	3924	-0-	-230	-0-	3758	2	166	9	N	151					428
02	3752	X	3498	-0-	-254	-0-	3359	2	139	9	N	126	193	1			361
03	4154	X	3598	-0-	-556	-0-	3444	2	154	9	N	140	195	1			306

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1977	-0-	-317	-0-	1758	2	219	9	N	199	192	1			400
11	3090	X	315	-0-	-2775	-0-	284	2	31	9	N	28					428
12	3193	X	967	-0-	-2226	-0-	774	2	193	9	N	175					603
01	3193	X	801	-0-	-2392	-0-	742	2	59	9	N	54	196	1			461
02	1792	X	494	-0-	-1298	-0-	442	2	52	9	N	47					508
*03	2728	X	2728	-0-	-0-	-0-	2453	2	275	9	N	250					758

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7534	X	7534	-0-	-0-	-0-	7211	2	323	9	N	294	191	1			426
11	7638	X	7638	-0-	-0-	-0-	7341	2	297	9	N	270	388	1			308
12	7626	X	7421	-0-	-205	-0-	7156	2	265	9	N	241	196	1			353
01	7626	X	6369	-0-	-1257	-0-	6016	2	353	9	N	321	392	1			282
02	6888	X	6826	-0-	-62	-0-	6562	2	264	9	N	240	194	1			328
03	7626	X	7175	-0-	-451	-0-	6879	2	296	9	N	269	390	1			207

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3105	-0-	-522	-0-	2938	2	167	9	N	152	196	1			266
11	3300	X	2744	-0-	-556	-0-	2589	2	155	9	N	141	197	1			210
12	3658	X	3322	-0-	-336	-0-	3176	2	146	9	N	133					343
01	3658	X	3244	-0-	-414	-0-	3106	2	138	9	N	125	200	1			268
02	3304	X	2527	-0-	-777	-0-	2417	2	110	9	N	100					368
03	3317	X	2997	-0-	-320	-0-	2868	2	129	9	N	117	197	1			288

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					28
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					127
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					127
12	682	N	540	-0-	-142	-0-	540	3			N	-0-					127
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					127
02	672	N	609	-0-	-63	-0-	609	3			N	-0-					127
*03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					127

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					2
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					2
01	527	N	465	-0-	-62	-0-	465	3			N	-0-					2
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					2
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					2

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					135
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					135
12	1116	N	497	-0-	-619	-0-	497	3			N	-0-					135
01	899	N	777	-0-	-122	-0-	628	3	149	9	N	135					-0-
02	653	N	653	-0-	-0-	-0-	556	3	97	9	N	88					88
*03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					88

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					123
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					123
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					123
01	1010	N	1010	-0-	-0-	-0-	875	3	135	9	N	123					-0-
02	930	N	930	-0-	-0-	-0-	880	3	50	9	N	45					45
*03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					45

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	439	3			N	-0-					57
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					57
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					57
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					57
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					57
*03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					57

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	93	1	571	2	N	-0-					60
11	720	N	664	-0-	-56	-0-	93	1	571	2	N	-0-					60
12	775	N	681	-0-	-94	-0-	90	1	591	2	N	-0-					60
01	671	N	671	-0-	-0-	-0-	93	1	578	2	N	-0-					60
02	616	N	600	-0-	-16	-0-	84	1	516	2	N	-0-					60
03	682	N	654	-0-	-28	-0-	93	1	561	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	124	1			38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

10	176	N	176	-0-	-0-	-0-	62	1	114	2	N	-0-					28
11	158	N	158	-0-	-0-	-0-	60	1	98	2	N	-0-					28
12	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					28
01	178	N	178	-0-	-0-	-0-	62	1	116	2	N	-0-					28
02	177	N	177	-0-	-0-	-0-	56	1	121	2	N	-0-					28
*03	231	N	231	-0-	-0-	-0-	62	1	169	2	N	-0-					28

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

*04	720	N	654	-0-	-66	-0-	60	1	594	2	N	-0-					64
*05	713	N	699	-0-	-14	-0-	62	1	637	2	N	-0-					64
*06	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-					64
*07	682	N	392	-0-	-290	-0-	30	1	362	2	N	-0-					64
*08	1111	N	1111	-0-	-0-	-0-	62	1	1049	2	N	-0-					64
*09	880	N	880	-0-	-0-	-0-	60	1	820	2	N	-0-					64
*10	623	N	623	-0-	-0-	-0-	50	1	573	2	N	-0-					64
*11	1080	N	849	-0-	-231	-0-	60	1	789	2	N	-0-					64
*12	899	N	671	-0-	-228	-0-	42	1	629	2	N	-0-					64
*01	620	N	182	-0-	-438	-0-	4	1	178	2	N	-0-					64
*02	784	N	338	-0-	-446	-0-	42	1	296	2	N	-0-					64
*03	731	N	731	-0-	-0-	-0-	62	1	669	2	N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	62	1	1488	2	N	-0-					35
11	1469	N	1469	-0-	-0-	-0-	60	1	1409	2	N	-0-					35
12	1488	N	1187	-0-	-301	-0-	42	1	1143	2	N	2					37
							2	9									
01	1550	N	804	-0-	-746	-0-	4	1	800	2	N	-0-					37
02	1372	N	1369	-0-	-3	-0-	42	1	1327	2	N	-0-					37
*03	1518	N	1518	-0-	-0-	-0-	62	1	1456	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

10	160	N	160	-0-	-0-	-0-	156	2	4	9	N	4					25
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					25
12	155	N	151	-0-	-4	-0-	140	2	11	9	N	10					35
01	172	N	172	-0-	-0-	-0-	161	2	11	9	N	10					45
02	140	N	128	-0-	-12	-0-	117	2	11	9	N	10					55
03	155	N	133	-0-	-22	-0-	122	2	11	9	N	10					65

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

10	465	N	451	-0-	-14	-0-	439	3	12	9	N	11					150
11	450	N	396	-0-	-54	-0-	394	3	2	9	N	2					152
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					152
01	465	N	312	-0-	-153	-0-	312	3			N	-0-					152
02	364	N	364	-0-	-0-	-0-	357	3	7	9	N	6					158
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					158

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

10	682	N	650	-0-	-32	-0-	650	2			N	-0-					214
11	630	N	623	-0-	-7	-0-	623	2			N	-0-					214
12	651	N	635	-0-	-16	-0-	635	2			N	-0-					214
01	651	N	574	-0-	-77	-0-	574	2			N	-0-					214
02	588	N	559	-0-	-29	-0-	559	2			N	-0-					214
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					214

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	909	2			N	-0-					170
11	1110	N	823	-0-	-287	-0-	823	2			N	-0-					170
12	899	N	815	-0-	-84	-0-	815	2			N	-0-					170
01	899	N	813	-0-	-86	-0-	813	2			N	-0-					170
02	756	N	552	-0-	-204	-0-	552	2			N	-0-					170
*03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					170

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	1597	2	10	9	N	9					64
11	1529	N	1529	-0-	-0-	-0-	1525	2	4	9	N	4					68
12	1612	N	1421	-0-	-191	-0-	1421	2			N	-0-					68
01	1612	N	1340	-0-	-272	-0-	1336	2	4	9	N	4					72
02	1428	N	1110	-0-	-318	-0-	1100	2	10	9	N	9					81
03	1426	N	1361	-0-	-65	-0-	1350	2	11	9	N	10					91

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	1819	2	29	9	N	26	178	1			145
11	1704	N	1704	-0-	-0-	-0-	1671	2	33	9	N	30					175
12	1848	N	1848	-0-	-0-	-0-	1805	2	43	9	N	39					214
01	1775	N	1775	-0-	-0-	-0-	1744	2	31	9	N	28					242
02	1450	N	1450	-0-	-0-	-0-	1420	2	30	9	N	27					269
*03	1345	N	1345	-0-	-0-	-0-	1328	2	17	9	N	15					284

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2592	-0-	-508	2683	2578	2	14	9	N	13					85
11	3000	N	2385	-0-	-615	2068	2374	2	11	9	N	10					95
12	3100	N	2432	-0-	-668	1400	2429	2	3	9	N	3					98
01	3100	N	2407	-0-	-693	707	2399	2	8	9	N	7					105
02	2800	N	2187	-0-	-613	94	2174	2	13	9	N	12					117
*03	2461	N	2367	-0-	-94	-0-	2358	2	9	9	N	8					125

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					185
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					185
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					185
01	177	N	177	-0-	-0-	-0-	167	2	10	9	N	9					194
02	154	N	154	-0-	-0-	-0-	137	2	17	9	N	15					209
03	186	N	161	-0-	-25	-0-	152	2	9	9	N	8					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
12	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
01	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
02	56	N	44	-0-	-12	-0-	44	1			N	-0-					10
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3714	X	3714	-0-	-0-	-0-	97	1	3592	2	N	23					103
							25	9									
11	3541	X	3541	-0-	-0-	-0-	94	1	3426	2	N	19	81	1			41
							21	9									
12	3710	X	3710	-0-	-0-	-0-	97	1	3583	2	N	27					68
							30	9									
01	3100	X	1895	-0-	-1205	-0-	56	1	1817	2	N	20					88
							22	9									
02	3057	X	3057	-0-	-0-	-0-	68	1	2983	2	N	5					93
							6	9									
03	3100	X	1731	-0-	-1369	-0-	32	1	1682	2	N	15					108
							17	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	93	N	-0-	-0-	-93	-0-					N	-0-					20
01	93	N	-0-	-0-	-93	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	138	-0-	-668	-0-	13	1	79	2	N	42					137
							46	9									
11	780	N	28	-0-	-752	-0-	3	1	25	2	N	-0-	108	1			29
12	124	N	-0-	-0-	-124	-0-					N	-0-					29
01	124	N	-0-	-0-	-124	-0-					N	-0-					29
02	28	N	-0-	-0-	-28	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1183	-0-	-57	-0-	94	1	1075	2	N	13					83
							14	9									
11	1260	N	1068	-0-	-192	-0-	82	1	956	2	N	27	49	1			61
							30	9									
12	1147	N	976	-0-	-171	-0-	70	1	877	2	N	26					87
							29	9									
01	1430	N	1430	-0-	-0-	-0-	92	1	1329	2	N	8					95
							9	9									
02	1149	N	1149	-0-	-0-	-0-	86	1	1063	2	N	-0-					95
*03	1315	N	1315	-0-	-0-	-0-	92	1	1223	2	N	-0-					95

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2089	-0-	-143	-0-	97	1	1988	2	N	4					82
							4	9									
11	2175	N	2175	-0-	-0-	-0-	94	1	2077	2	N	4	71	1			15
							4	9									
12	2246	N	2246	-0-	-0-	-0-	97	1	2149	2	N	-0-					15
01	2213	N	2213	-0-	-0-	-0-	96	1	2110	2	N	6					21
							7	9									
02	2044	N	2007	-0-	-37	-0-	87	1	1920	2	N	-0-					21
03	2232	N	2161	-0-	-71	-0-	94	1	2064	2	N	3					24
							3	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1125	-0-	-146	-0-	97	1	971	2	N	52	86	1			40
							57	9									
11	1170	N	1160	-0-	-10	-0-	94	1	994	2	N	65					105
							72	9									
12	1147	N	1147	-0-	-0-	-0-	97	1	984	2	N	60	103	1			62
							66	9									
01	1119	N	1119	-0-	-0-	-0-	94	1	973	2	N	47					109
							52	9									
02	1092	N	1014	-0-	-78	-0-	87	1	880	2	N	43	120	1			32
							47	9									
03	1147	N	816	-0-	-331	-0-	81	1	688	2	N	43					75
							47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1859	-0-	-280	-0-	97	1	1743	2	N	17	107	1			17
							19	9									
11	2040	N	1913	-0-	-127	-0-	94	1	1796	2	N	21					38
							23	9									
12	1925	N	1925	-0-	-0-	-0-	97	1	1798	2	N	27					65
							30	9									
01	1860	N	1809	-0-	-51	-0-	94	1	1685	2	N	27					92
							30	9									
02	1792	N	1585	-0-	-207	-0-	87	1	1481	2	N	15					107
							17	9									
*03	2012	N	2012	-0-	-0-	-0-	97	1	1891	2	N	22	92	1			37
							24	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					5
11	1251	N	1251	-0-	-0-	-0-	1250	3	1	9	N	1					6
12	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					6
01	1333	N	1213	-0-	-120	-0-	1204	2	9	9	N	8					14
*02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					14
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					14

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	465	N	465	-0-	-0-	-0-	1	1	464	2	N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

10	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					33
11	2130	N	1838	-0-	-292	-0-	1838	2			N	-0-					33
12	2232	N	2043	-0-	-189	-0-	2043	2			N	-0-					33
01	2170	N	1690	-0-	-480	-0-	1690	2			N	-0-					33
*02	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					33
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
11	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
02	700	N	694	-0-	-6	-0-	694	2			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					12
11	1050	N	750	-0-	-300	-0-	749	3	1	9	N	1					13
12	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					13
01	1054	N	917	-0-	-137	-0-	917	2			N	-0-					13
*02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					13
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	145	1	257	3	N	-0-					67
11	295	N	295	-0-	-0-	-0-	60	1	235	3	N	-0-					67
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					67
01	403	N	278	-0-	-125	-0-	1	1	277	2	N	-0-					67
*02	334	N	334	-0-	-0-	-0-	32	1	302	2	N	-0-					67
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1090	-0-	-88	-0-	1066	3	24	9	N	22					147
11	1140	N	1064	-0-	-76	-0-	1044	3	20	9	N	18					165
12	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					165
01	1085	N	1060	-0-	-25	-0-	1018	2	42	9	N	38					203
02	980	N	934	-0-	-46	-0-	897	2	37	9	N	34	195	1			42
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					42

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
12	1333	N	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
01	1302	N	1295	-0-	-7	-0-	1295	2			N	-0-					-0-
02	1232	N	1166	-0-	-66	-0-	1166	2			N	-0-					-0-
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					93
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					93
12	1147	N	1008	-0-	-139	-0-	136	1	872	3	N	-0-					93
01	930	N	898	-0-	-32	-0-	3	1	895	2	N	-0-					93
*02	834	N	834	-0-	-0-	-0-	89	1	745	2	N	-0-					93
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					80
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					80
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					20
11	1530	N	1362	-0-	-168	-0-	1362	2			N	-0-					20
12	1705	N	1178	-0-	-527	-0-	1178	2			N	-0-					20
01	1519	N	1479	-0-	-40	-0-	5	1	1474	2	N	-0-					20
*02	1400	N	1400	-0-	-0-	-0-	143	1	1257	2	N	-0-					20
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	289	1	512	3	N	-0-					-0-
11	660	N	537	-0-	-123	-0-	109	1	428	3	N	-0-					-0-
12	589	N	522	-0-	-67	-0-	71	1	451	3	N	-0-					-0-
01	806	N	465	-0-	-341	-0-	1	1	464	2	N	-0-					-0-
02	504	N	460	-0-	-44	-0-	48	1	412	2	N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	1650	N	1216	-0-	-434	-0-	247	1	969	3	N	-0-					-0-
12	1240	N	1102	-0-	-138	-0-	149	1	953	3	N	-0-					-0-
01	1054	N	836	-0-	-218	-0-	4	1	832	2	N	-0-					-0-
*02	1533	N	1533	-0-	-0-	-0-	128	1	1403	2	N	2					2
							2	9									
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					2

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

10	2077	N	1837	-0-	-240	-0-	1837	3			N	-0-					54
11	2010	N	1460	-0-	-550	-0-	1460	3			N	-0-					54
12	1953	N	1921	-0-	-32	-0-	1921	3			N	-0-					54
01	1829	N	1717	-0-	-112	-0-	1717	2			N	-0-					54
*02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					54
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

10	2232	N	2179	-0-	-53	-0-	2179	3			N	-0-					64
11	2070	N	1994	-0-	-76	-0-	1994	3			N	-0-					64
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					64
01	2170	N	1910	-0-	-260	-0-	1910	2			N	-0-					64
02	1848	N	1678	-0-	-170	-0-	1678	2			N	-0-					64
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

10	930	N	753	-0-	-177	-0-	753	3			N	-0-					54
11	840	N	632	-0-	-208	-0-	632	3			N	-0-					54
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					54
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					54
*02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					54
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

10	1643	N	1621	-0-	-22	-0-	1621	3			N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
01	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
*02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					4
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					4
12	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					4
01	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					4
02	1008	N	910	-0-	-98	-0-	910	2			N	-0-					4
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
01	31	N	-0-	-0-	-31	-0-					N	-0-					19
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					19
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1253	-0-	-173	-0-	1245	3	8	9	N	7					102
11	1320	N	765	-0-	-555	-0-	762	3	3	9	N	3					105
12	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					105
01	1240	N	736	-0-	-504	-0-	736	2			N	-0-					105
*02	953	N	953	-0-	-0-	-0-	953	2			N	-0-					105
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					105

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	N	1					22
11	1560	N	1282	-0-	-278	-0-	1282	2			N	-0-					22
12	1488	N	1365	-0-	-123	-0-	1364	2	1	9	N	1					23
01	1493	N	1493	-0-	-0-	-0-	1489	2	4	9	N	4					27
*02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					27
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					27

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		540	-0-	540	540	540	2			N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	540					N	-0-					77
03	14B2 EXT		NO RPT	-0-	-0-	540					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
12	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
02	728	N	719	-0-	-9	-0-	719	2			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

10	1581	N	1566	-0-	-15	-0-	1566	3			N	-0-					79
11	1530	N	1527	-0-	-3	-0-	1527	3			N	-0-					79
12	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					79
01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					79
*02	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					79
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

10	1054	N	1048	-0-	-6	-0-	1038	2	10	9	N	9					57
11	1065	N	1065	-0-	-0-	-0-	1045	2	20	9	N	18					75
12	1085	N	1010	-0-	-75	-0-	1008	2	2	9	N	2					77
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					77
02	980	N	897	-0-	-83	-0-	897	2			N	-0-					77
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

10	874	N	874	-0-	-0-	-0-	865	2	9	9	N	8					33
11	840	N	789	-0-	-51	-0-	780	2	9	9	N	8					41
12	892	N	892	-0-	-0-	-0-	884	2	8	9	N	7					48
01	868	N	719	-0-	-149	-0-	719	2			N	-0-					48
02	728	N	696	-0-	-32	-0-	696	2			N	-0-					48
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					53
11	1290	N	1239	-0-	-51	-0-	1239	2			N	-0-					53
12	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					54
01	1023	N	954	-0-	-69	-0-	951	2	3	9	N	3					57
02	1148	N	998	-0-	-150	-0-	998	2			N	-0-					57
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					57

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

10	1064	N	1064	-0-	-0-	-0-	1062	2	2	9	N	2					59
11	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1					60
12	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	N	7					67
01	1054	N	1025	-0-	-29	-0-	1008	2	17	9	N	15					82
02	924	N	890	-0-	-34	-0-	890	2			N	-0-					82
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					82

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1103	-0-	-75	-0-	1103	2			N	-0-					22
11	1050	N	896	-0-	-154	-0-	896	2			N	-0-					22
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					22
01	1116	N	948	-0-	-168	-0-	948	2			N	-0-					22
*02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					22
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					22

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					30
11	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					30
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					30
01	1337	N	1337	-0-	-0-	-0-	1326	2	11	9	N	10					40
*02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					40
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					40

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					18
11	420	N	369	-0-	-51	-0-	369	2			N	-0-					18
12	589	N	574	-0-	-15	-0-	78	1	496	2	N	-0-					18
01	527	N	433	-0-	-94	-0-	2	1	431	2	N	-0-					18
*02	466	N	466	-0-	-0-	-0-	45	1	421	2	N	-0-					18
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
11	150	N	53	-0-	-97	-0-	53	2			N	-0-					-0-
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					56
11	1290	N	1148	-0-	-142	-0-	1148	2			N	-0-					56
12	1364	N	1221	-0-	-143	-0-	1221	2			N	-0-					56
01	1302	N	1187	-0-	-115	-0-	1187	2			N	-0-					56
*02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					56
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	388	-0-	-263	-0-	388	2			N	-0-					7
11	630	N	468	-0-	-162	-0-	468	2			N	-0-					7
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					7
01	628	N	628	-0-	-0-	-0-	573	2	55	9	N	50					57
*02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					57
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					57

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					8
11	1560	N	1416	-0-	-144	-0-	1416	2			N	-0-					8
12	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					8
01	1736	N	1636	-0-	-100	-0-	2	1	1634	2	N	-0-					8
*02	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					8
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					8

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	148	2	4	9	N	4					42
11	234	N	234	-0-	-0-	-0-	168	2	66	9	N	60					102
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					102
01	239	N	239	-0-	-0-	-0-	162	2	77	9	N	70	158	1			14
*02	415	N	415	-0-	-0-	-0-	293	2	122	9	N	111					125
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					125

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

10	2046	N	1767	-0-	-279	-0-	1759	2	8	9	N	7					78
11	2010	N	512	-0-	-1498	-0-	512	2			N	-0-					78
12	2108	N	612	-0-	-1496	-0-	230	1	382	2	N	-0-					78
01	1767	N	1219	-0-	-548	-0-	267	1	952	2	N	-0-					78
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					78
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

10	3441	X	3120	-0-	-321	-0-	3120	2			N	-0-					50
11	3300	X	2983	-0-	-317	-0-	2983	2			N	-0-					50
12	3239	X	3239	-0-	-0-	-0-	310	1	2929	2	N	-0-					50
01	2976	X	2282	-0-	-694	-0-	60	1	2222	2	N	-0-					50
02	2688	X	601	-0-	-2087	-0-	601	2			N	-0-					50
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

10	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					99
11	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					99
12	1645	N	1645	-0-	-0-	-0-	230	1	1413	2	N	2					101
							2	9									
01	3048	N	3048	-0-	-0-	-0-	744	1	2304	2	N	-0-					101
*02	2800	N	2816	-0-	16	16	672	1	2144	2	N	-0-					101
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

10	1116	X	744	-0-	-372	-0-	744	1			N	-0-					132
11	720	X	648	-0-	-72	-0-	648	1			N	-0-					132
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4103	X	4103	-0-	-0-	-0-	99	1	3970	2	N	31					199
							34	9									
11	3314	X	3314	-0-	-0-	-0-	96	1	3195	2	N	21					220
							23	9									
12	3030	X	3030	-0-	-0-	-0-	99	1	2902	2	N	26	198	1			48
							29	9									
01	3251	X	3251	-0-	-0-	-0-	106	1	3143	2	N	2					50
							2	9									
*02	3429	X	3429	-0-	-0-	-0-	90	1	3322	2	N	15					65
							17	9									
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					65

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6584	-0-	-143	-0-	744	1	5788	2	N	47					220
							52	9									
11	6780	X	5742	-0-	-1038	-0-	720	1	4978	2	N	40					260
							44	9									
12	5797	X	5569	-0-	-228	-0-	744	1	4790	2	N	32	194	1			98
							35	9									
01	5797	X	5307	-0-	-490	-0-	150	1	5157	2	N	-0-					98
02	5236	X	4551	-0-	-685	-0-	5	1	4546	2	N	-0-					98
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					98

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					88
11	3450	X	1120	-0-	-2330	-0-	1120	2			N	-0-					88
12	3565	X	2084	-0-	-1481	-0-	274	1	1810	2	N	-0-					88
01	4216	X	623	-0-	-3593	-0-	26	1	597	2	N	-0-					88
*02	3808	X	1910	-0-	-1898	-0-	1910	2			N	-0-					88
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6065	-0-	-1313	-0-	6065	2			N	-0-					67
11	6840	X	5561	-0-	-1279	-0-	5561	2			N	-0-					67
12	7037	X	5562	-0-	-1475	-0-	230	1	5332	2	N	-0-					67
01	6944	X	-0-	-0-	-6944	-0-					N	-0-					67
*02	6272	X	5240	-0-	-1032	-0-	5240	2			N	-0-					67
03	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4580	X	4580	-0-	-0-	-0-	4558	2	22	9	N	20					95
11	4650	X	4650	-0-	-0-	-0-	4625	2	25	9	N	23					118
12	4515	X	4515	-0-	-0-	-0-	4483	2	32	9	N	29					147
01	4092	X	3958	-0-	-134	-0-	96	1	3806	2	N	51					198
							56	9									
*02	3963	X	3963	-0-	-0-	-0-	5	1	3928	2	N	27					225
							30	9									
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					225

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8564	-0-	-116	-0-	99	1	8446	2	N	17					177
							19	9									
11	8426	X	8426	-0-	-0-	-0-	96	1	8308	2	N	20					197
							22	9									
12	8772	X	8772	-0-	-0-	-0-	99	1	8655	2	N	16					213
							18	9									
01	8556	X	8212	-0-	-344	-0-	115	1	8076	2	N	19					232
							21	9									
02	7812	X	7443	-0-	-369	-0-	99	1	7316	2	N	25	200	1			57
							28	9									
03	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					57

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	N	1458	-0-	-0-	-0-	99	1	1146	2	N	194	194	1			232
							213	9									
11	1404	N	1404	-0-	-0-	-0-	96	1	1101	2	N	188	192	1			228
							207	9									
12	1551	N	1551	-0-	-0-	-0-	267	1	1102	2	N	165	198	1			195
							182	9									
01	1238	N	1238	-0-	-0-	-0-	106	1	957	2	N	159	196	1			158
							175	9									
*02	1305	N	1305	-0-	-0-	-0-	90	1	1006	2	N	190	195	1			153
							209	9									
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					153

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	10	1	95	2	N	1					78
							1	9									
11	127	N	127	-0-	-0-	-0-	10	1	115	2	N	2					80
							2	9									
12	122	N	122	-0-	-0-	-0-	10	1	109	2	N	3					83
							3	9									
01	107	N	107	-0-	-0-	-0-	10	1	97	2	N	-0-					83
02	112	N	108	-0-	-4	-0-	10	1	98	2	N	-0-					83
03	124	N	106	-0-	-18	-0-	10	1	96	2	N	-0-					83

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	10	1	974	2	N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	10	1	975	2	N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	10	1	1056	2	N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	10	1	861	2	N	-0-					-0-
03	1054	N	894	-0-	-160	-0-	10	1	884	2	N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

HANSHU PRODUCTION COMPANY 355300

HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					90
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					90
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					90
02	588	N	580	-0-	-8	-0-	580	2			N	-0-					90
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					101
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					101
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					101
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					101
02	1176	N	1141	-0-	-35	-0-	1141	2			N	-0-					101
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					13
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					13
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					13
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					13
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					13
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					13

JONES ENERGY, LLC 441132

SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	129	1	944	2	N	-0-					161
11	952	N	952	-0-	-0-	-0-	115	1	837	2	N	-0-					161
12	899	N	899	-0-	-0-	-0-	108	1	791	2	N	-0-					161
01	852	N	852	-0-	-0-	-0-	103	1	749	2	N	-0-					161
*02	752	N	752	-0-	-0-	-0-	90	1	662	2	N	-0-					161
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	52	1	379	2	N	-0-					25
11	406	N	406	-0-	-0-	-0-	48	1	358	2	N	-0-					25
12	392	N	392	-0-	-0-	-0-	47	1	345	2	N	-0-					25
01	391	N	391	-0-	-0-	-0-	47	1	344	2	N	-0-					25
*02	363	N	363	-0-	-0-	-0-	43	1	320	2	N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	44	-0-	44	44	1	1	43	2	N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	44					N	NO RPT					-0-

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	114	1	829	2	N	-0-					19
11	912	N	912	-0-	-0-	-0-	110	1	802	2	N	-0-					19
12	452	N	452	-0-	-0-	-0-	54	1	398	2	N	-0-					19
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					19
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	800	-0-	-347	-0-	767	2	33	9	N	30					94
11	0	N	-0-	-0-	-0-	-0-					N	5					99
12	0	N	-0-	-0-	-0-	-0-					N	8					107
01	0	N	-0-	-0-	-0-	-0-					N	3					110
02	0	N	-0-	-0-	-0-	-0-					N	12					122
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	58	1	593	2	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	75	1	763	2	N	-0-					-0-
01		14B2 EXT	955	-0-	955	955	85	1	870	2	N	-0-					-0-
02		14B2 EXT	738	-0-	738	1693	66	1	672	2	N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	1693					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	60					129
01	0	N	-0-	-0-	-0-	-0-					N	8					137
*02	0	N	-0-	-0-	-0-	-0-					N	3					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					297
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					297
12	0	N	-0-	-0-	-0-	-0-					N	-0-					297
01	0	N	-0-	-0-	-0-	-0-					N	-0-					297
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1928	-0-	-118	-0-	1926	2	2	9	N	2					109
11	1730	N	1730	-0-	-0-	-0-	156	1	1571	2	N	3					112
							3	9									
12	1738	N	1738	-0-	-0-	-0-	157	1	1581	2	N	-0-					112
01	1683	N	1683	-0-	-0-	-0-	151	1	1521	2	N	10					122
							11	9									
*02	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					122
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	74	-0-	-1011	-0-	7	1	67	2	N	-0-					29
11	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					29
12	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					29
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					29
*02	1481	N	1481	-0-	-0-	-0-	133	1	1339	2	N	8					37
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	7	1	75	2	N	-0-					24
11	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	359	-0-	-168	-0-	31	1	328	2	N	-0-					5
11	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					5
12	223	N	223	-0-	-0-	-0-	19	1	204	2	N	-0-					5
01	202	N	202	-0-	-0-	-0-	17	1	185	2	N	-0-					5
*02	184	N	184	-0-	-0-	-0-	16	1	168	2	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	110	1	1104	2	N	-0-					33
11	1231	N	1231	-0-	-0-	-0-	109	1	1103	2	N	17					50
							19	9									
12	1198	N	1198	-0-	-0-	-0-	107	1	1078	2	N	12					62
							13	9									
01	1017	N	1017	-0-	-0-	-0-	90	1	921	2	N	5					67
							6	9									
*02	1045	N	1045	-0-	-0-	-0-	95	1	950	2	N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2066	-0-	-135	-0-	179	1	1884	2	N	3					112
							3	9									
11	2026	N	2026	-0-	-0-	-0-	172	1	1810	2	N	40					152
							44	9									
12	1882	N	1882	-0-	-0-	-0-	164	1	1715	2	N	3					155
							3	9									
01	1903	N	1903	-0-	-0-	-0-	166	1	1737	2	N	-0-					155
*02	1842	N	1842	-0-	-0-	-0-	157	1	1652	2	N	30					185
							33	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	363	-0-	-381	-0-	29	1	334	2	N	-0-					62
11	518	N	518	-0-	-0-	-0-	41	1	477	2	N	-0-					62
12	558	N	558	-0-	-0-	-0-	44	1	514	2	N	-0-					62
01	1637	N	1637	-0-	-0-	-0-	131	1	1506	2	N	-0-					62
*02	545	N	545	-0-	-0-	-0-	43	1	502	2	N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1939	-0-	-479	-0-	170	1	1769	2	N	-0-					100
11	2123	N	2123	-0-	-0-	-0-	183	1	1907	2	N	30					130
							33	9									
12	2171	N	2171	-0-	-0-	-0-	189	1	1958	2	N	22					152
							24	9									
01	1347	N	1347	-0-	-0-	-0-	117	1	1217	2	N	12					164
							13	9									
*02	1774	N	1774	-0-	-0-	-0-	156	1	1618	2	N	-0-					164
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	695	-0-	-49	-0-	62	1	633	2	N	-0-					63
11	428	N	428	-0-	-0-	-0-	38	1	390	2	N	-0-					63
12	124	N	124	-0-	-0-	-0-	11	1	113	2	N	-0-					63
01	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					63
*02	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	476	-0-	-733	-0-	43	1	433	2	N	-0-					8
11	601	N	601	-0-	-0-	-0-	54	1	547	2	N	-0-					8
12	393	N	393	-0-	-0-	-0-	35	1	358	2	N	-0-					8
01	592	N	592	-0-	-0-	-0-	53	1	539	2	N	-0-					8
*02	400	N	400	-0-	-0-	-0-	36	1	364	2	N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1420	-0-	-37	-0-	128	1	1290	2	N	2					43
							2	9									
11	1277	N	1277	-0-	-0-	-0-	115	1	1162	2	N	-0-					43
12	1282	N	1282	-0-	-0-	-0-	116	1	1166	2	N	-0-					43
01	1209	N	1209	-0-	-0-	-0-	109	1	1100	2	N	-0-					43
*02	1149	N	1149	-0-	-0-	-0-	102	1	1025	2	N	20					63
							22	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2334	-0-	-270	-0-	209	1	2117	2	N	7					153
							8	9									
11	2366	N	2366	-0-	-0-	-0-	211	1	2130	2	N	23					176
							25	9									
12	2531	N	2531	-0-	-0-	-0-	225	1	2276	2	N	27	171	1			32
							30	9									
01	1449	N	1449	-0-	-0-	-0-	129	1	1306	2	N	13					45
							14	9									
*02	1654	N	1654	-0-	-0-	-0-	148	1	1492	2	N	13					58
							14	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3417	-0-	317	393	305	1	3082	2	N	27					65
							30	9									
11	3000	N	3011	-0-	11	404	268	1	2710	2	N	30					95
							33	9									
12	3100	N	2803	-0-	-297	107	250	1	2531	2	N	20					115
							22	9									
01	2642	N	2535	-0-	-107	-0-	226	1	2287	2	N	20					135
							22	9									
*02	2232	N	2232	-0-	-0-	-0-	199	1	2016	2	N	15					150
							17	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					150

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2193	-0-	-380	-0-	194	1	1999	2	N	-0-					22
11	2400	N	2400	-0-	-0-	-0-	212	1	2185	2	N	3					25
							3	9									
12	2366	N	2366	-0-	-0-	-0-	209	1	2154	2	N	3					28
							3	9									
01	2257	N	2257	-0-	-0-	-0-	199	1	2050	2	N	7					35
							8	9									
*02	1848	N	1848	-0-	-0-	-0-	164	1	1682	2	N	2					37
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2828	X	2828	-0-	-0-	-0-	254	1	2574	2	N	-0-					38
11	3316	X	3316	-0-	-0-	-0-	298	1	3009	2	N	8					46
							9	9									
12	3649	X	3649	-0-	-0-	-0-	327	1	3300	2	N	20					66
							22	9									
01	2798	X	2798	-0-	-0-	-0-	249	1	2527	2	N	20					86
							22	9									
*02	3229	X	3229	-0-	-0-	-0-	290	1	2930	2	N	8					94
							9	9									
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					94

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

10	3100	N	2637	-0-	-463	3488	211	1	2424	2	N	2					54
							2	9									
11	3000	N	2555	-0-	-445	3043	202	1	2323	2	N	27					81
							30	9									
12	3100	N	2377	-0-	-723	2320	188	1	2165	2	N	22					103
							24	9									
01	3100	N	1643	-0-	-1457	863	132	1	1511	2	N	-0-					103
*02	2797	N	1934	-0-	-863	-0-	154	1	1772	2	N	7					110
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

10	3943	X	3943	-0-	-0-	-0-	342	1	3461	2	N	127	182	1			33
							140	9									
11	3387	X	3387	-0-	-0-	-0-	299	1	3020	2	N	62					95
							68	9									
12	3276	X	3276	-0-	-0-	-0-	293	1	2955	2	N	25					120
							28	9									
01	3897	X	3897	-0-	-0-	-0-	342	1	3456	2	N	90	189	1			21
							99	9									
*02	3449	X	3449	-0-	-0-	-0-	303	1	3054	2	N	84					105
							92	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					105

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

10	1761	N	1761	-0-	-0-	-0-	156	1	1574	2	N	28	180	1			16
							31	9									
11	2052	N	2052	-0-	-0-	-0-	180	1	1817	2	N	50					66
							55	9									
12	2206	N	2206	-0-	-0-	-0-	189	1	1906	2	N	101	167	1			-0-
							111	9									
01	1807	N	1807	-0-	-0-	-0-	162	1	1636	2	N	8					8
							9	9									
*02	1324	N	1324	-0-	-0-	-0-	116	1	1167	2	N	37					45
							41	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3368	X	3368	-0-	-0-	-0-	436 9	1 9	2923	2	N	8					178
11	3383	X	3383	-0-	-0-	-0-	433 47	1 9	2903	2	N	43					221
12	3308	X	3308	-0-	-0-	-0-	427 24	1 9	2857	2	N	22					243
01	2491	X	2491	-0-	-0-	-0-	319 39	1 9	2133	2	N	35					278
*02	3225	X	3225	-0-	-0-	-0-	393 204	1 9	2628	2	N	185	183	1			280
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					280

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3796	X	3796	-0-	-0-	-0-	492 11	1 9	3293	2	N	10					142
11	3759	X	3759	-0-	-0-	-0-	472 131	1 9	3156	2	N	119	170	1			91
12	3658	X	3649	-0-	-9	-0-	471 30	1 9	3148	2	N	27					118
01	3569	X	3569	-0-	-0-	-0-	459 33	1 9	3077	2	N	30					148
*02	3283	X	3283	-0-	-0-	-0-	424 22	1 9	2837	2	N	20					168
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					168

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1329	-0-	-1275	-0-	107	1	1219	2	N	3					57
							3	9									
11	2931	N	2931	-0-	-0-	-0-	234	1	2694	2	N	3					60
							3	9									
12	2657	N	2657	-0-	-0-	-0-	209	1	2409	2	N	35					95
							39	9									
01	2366	N	2366	-0-	-0-	-0-	189	1	2175	2	N	2					97
							2	9									
*02	2214	N	2214	-0-	-0-	-0-	177	1	2037	2	N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

10	1674	N	-0-	-0-	-1674	-0-					N	5					60
11	1424	N	1424	-0-	-0-	-0-	182	1	1217	2	N	23					83
							25	9									
12	1633	N	1633	-0-	-0-	-0-	210	1	1403	2	N	18					101
							20	9									
01	1380	N	1380	-0-	-0-	-0-	178	1	1189	2	N	12					113
							13	9									
*02	1257	N	1257	-0-	-0-	-0-	162	1	1084	2	N	10					123
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

10	2077	N	1929	-0-	-148	-0-	220	1	1709	2	N	-0-					117
11	2053	N	2053	-0-	-0-	-0-	136	1	1689	2	N	207	166	1			158
							228	9									
12	1866	N	1866	-0-	-0-	-0-	148	1	1683	2	N	32					190
							35	9									
01	1668	N	1668	-0-	-0-	-0-	204	1	1440	2	N	22					212
							24	9									
*02	1429	N	1429	-0-	-0-	-0-	116	1	1288	2	N	23					235
							25	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	3					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	3					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

10	2633	X	2633	-0-	-0-	-0-	194	1	2439	2	N	-0-					15
11	2419	X	2419	-0-	-0-	-0-	178	1	2239	2	N	2					17
							2	9									
12	2504	N	2504	-0-	-0-	-0-	185	1	2317	2	N	2					19
							2	9									
01	1974	N	1974	-0-	-0-	-0-	146	1	1828	2	N	-0-					19
*02	2071	N	2071	-0-	-0-	-0-	153	1	1916	2	N	2					21
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	956	-0-	-36	-0-	84 19	1 9	853	2	N	17					111
11	752	N	752	-0-	-0-	-0-	65 24	1 9	663	2	N	22					133
12	878	N	878	-0-	-0-	-0-	77 14	1 9	787	2	N	13					146
01	798	N	798	-0-	-0-	-0-	71 8	1 9	719	2	N	7					153
*02	646	N	646	-0-	-0-	-0-	58	1	588	2	N	-0-					153
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550	-0-					N	5					52
11	2973	N	2973	-0-	-0-	-0-	380 50	1 9	2543	2	N	45					97
12	3100	N	3101	-0-	1	1	398 36	1 9	2667	2	N	33					130
01	1699	N	1698	-0-	-1	-0-	220 8	1 9	1470	2	N	7					137
*02	310	N	310	-0-	-0-	-0-	40 2	1 9	268	2	N	2					139
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					465

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

10	2170	N	1888	-0-	-282	-0-	161 2	1 9	1725	2	N	2					49
11	1749	N	1749	-0-	-0-	-0-	146 41	1 9	1562	2	N	37					86
12	1688	N	1688	-0-	-0-	-0-	143 20	1 9	1525	2	N	18					104
01	1983	N	1983	-0-	-0-	-0-	169 6	1 9	1808	2	N	5					109
*02	1764	N	1764	-0-	-0-	-0-	149 17	1 9	1598	2	N	15					124
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

10	2977	N	2647	-0-	-330	-0-	185 2	1 9	2462	2	N	-0-					327
11	2422	N	2422	-0-	-0-	-0-	170 2	1 9	2250	2	N	2					329
12	2226	N	2226	-0-	-0-	-0-	154 25	1 9	2047	2	N	23					352
01	3100	X	1725	-0-	-1375	-0-	121	1	1604	2	N	-0-	187	1			165
02	2800	X	883	-0-	-1917	-0-	61	1	822	2	N	-0-					165
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					165

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

10	1722	N	1722	-0-	-0-	-0-	207	1	1515	2	N	-0-					221
11	1430	N	1430	-0-	-0-	-0-	172	1	1258	2	N	-0-					221
12	1463	N	1463	-0-	-0-	-0-	176	1	1287	2	N	-0-					221
01	1155	N	1155	-0-	-0-	-0-	139	1	1016	2	N	-0-					221
*02	585	N	585	-0-	-0-	-0-	70	1	515	2	N	-0-					221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2635	-0-	-0-	-0-	194	1	2439	2	N	2					124
							2	9									
11	989	N	989	-0-	-0-	-0-	81	1	875	2	N	30					154
							33	9									
12	1020	N	1020	-0-	-0-	-0-	86	1	923	2	N	10					164
							11	9									
01	808	N	808	-0-	-0-	-0-	68	1	731	2	N	8					172
							9	9									
*02	878	N	878	-0-	-0-	-0-	74	1	801	2	N	3					175
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

10	46	N	46	-0-	-0-	-0-	6	1	40	2	N	-0-					151
11	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					151
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1609
11	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	N	-0-					1609
12	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					1609
01	2224	N	2224	-0-	-0-	-0-	2185	2	39	9	N	35					1644
*02	1730	N	1730	-0-	-0-	-0-	1719	2	11	9	N	10					1654
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1654

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

10	1013	N	1013	-0-	-0-	-0-	85	1	814	2	N	104					1802
							114	9									
11	452	N	452	-0-	-0-	-0-	20	1	353	2	N	72	183	1			1691
							79	9									
12	718	N	718	-0-	-0-	-0-	657	2	61	9	N	55					1746
01	409	N	409	-0-	-0-	-0-	37	1	322	2	N	45					1791
							50	9									
*02	916	N	916	-0-	-0-	-0-	47	1	736	2	N	121	187	1			1725
							133	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1725

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	500	-0-	-2290	-0-	60	1	440	2	N	-0-					193
11	2700	X	303	-0-	-2397	-0-	36	1	267	2	N	-0-					193
12	1922	X	1226	-0-	-696	-0-	147	1	1077	2	N	2					195
							2	9									
01	2016	N	2016	-0-	-0-	-0-	242	1	1774	2	N	-0-					195
*02	1488	N	1488	-0-	-0-	-0-	179	1	1309	2	N	-0-					195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	96	1	703	2	N	-0-					169
11	798	N	798	-0-	-0-	-0-	96	1	702	2	N	-0-					169
12	1056	N	1056	-0-	-0-	-0-	127	1	929	2	N	-0-					169
01	716	N	716	-0-	-0-	-0-	85	1	631	2	N	-0-					169
*02	441	N	441	-0-	-0-	-0-	53	1	388	2	N	-0-					169
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2516	N	2516	-0-	-0-	-0-	108	1	2402	2	N	5					16
							6	9									
11	2548	N	2548	-0-	-0-	-0-	110	1	2427	2	N	10					26
							11	9									
12	2639	N	2639	-0-	-0-	-0-	113	1	2502	2	N	22					48
							24	9									
01	2462	N	2462	-0-	-0-	-0-	104	1	2312	2	N	42					90
							46	9									
*02	2013	N	2013	-0-	-0-	-0-	86	1	1925	2	N	2					92
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	5					42
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	N	1671	-0-	-0-	-0-	200	1	1471	2	N	-0-					160
11	2078	N	2078	-0-	-0-	-0-	249	1	1829	2	N	-0-					160
12	956	N	956	-0-	-0-	-0-	115	1	841	2	N	-0-					160
01	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4453	X	4453	-0-	-0-	-0-	4344	2	109	9	N	99	185	1			65
11	810	X	-0-	-0-	-810	-0-					N	12					77
12	837	X	-0-	-0-	-837	-0-					N	-0-					77
01	0	X	-0-	-0-	-0-	-0-					N	-0-					77
02	0	X	-0-	-0-	-0-	-0-					N	-0-					77
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					77

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0-	-0-	214	1	1575	2	N	-0-					186
11	1799	N	1799	-0-	-0-	-0-	216	1	1583	2	N	-0-					186
12	1549	N	1549	-0-	-0-	-0-	186	1	1363	2	N	-0-					186
01	1488	N	1488	-0-	-0-	-0-	179	1	1309	2	N	-0-					186
*02	1290	N	1290	-0-	-0-	-0-	155	1	1135	2	N	-0-					186
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	5					523
11	570	X	-0-	-0-	-570	-0-					N	-0-					523
12	11160	X	-0-	-0-	-11160	-0-					N	-0-					523
01	11160	X	-0-	-0-	-11160	-0-					N	-0-					523
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					523
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					523

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3809	X	3809	-0-	-0-	-0-	164	1	3636	2	N	8					38
							9	9									
11	3640	X	3640	-0-	-0-	-0-	157	1	3475	2	N	7					45
							8	9									
12	3944	X	3944	-0-	-0-	-0-	170	1	3774	2	N	-0-					45
01	3500	X	3500	-0-	-0-	-0-	151	1	3343	2	N	5					50
							6	9									
*02	3118	X	3118	-0-	-0-	-0-	134	1	2975	2	N	8					58
							9	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					58

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	-0-	-0-	-1860	-0-					N	-0-					139
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	39 3	1 9	876	2	N	3					25
11	563	N	563	-0-	-0-	-0-	24 3	1 9	536	2	N	3					28
12	172	N	172	-0-	-0-	-0-	7	1	165	2	N	-0-					28
01	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					28
*02	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1536	N	1536	-0-	-0-	-0-	53 13	1 9	1470	2	N	12					202
11	1698	N	1698	-0-	-0-	-0-	59	1	1639	2	N	-0-					202
12	1672	N	1672	-0-	-0-	-0-	58	1	1614	2	N	-0-					202
01	1652	N	1652	-0-	-0-	-0-	58	1	1594	2	N	-0-					202
*02	1526	N	1526	-0-	-0-	-0-	53	1	1473	2	N	-0-					202
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5753	X	5753	-0-	-0-	-0-	201	1	5552	2	N	-0-	154	1			271
11	4974	X	4974	-0-	-0-	-0-	174 6	1 9	4794	2	N	5					276
12	4861	X	4861	-0-	-0-	-0-	170 13	1 9	4678	2	N	12					288
01	5704	X	4703	-0-	-1001	-0-	165	1	4538	2	N	-0-					288
02	5208	X	3937	-0-	-1271	-0-	138 2	1 9	3797	2	N	2					290
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					290

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	-0-	-0-	-2449	-0-					N	73	178	1			334
11	2659	N	2659	-0-	-0-	-0-	208	1	2388	2	N	57					391
							63	9									
12	3038	X	1455	-0-	-1583	-0-	114	1	1310	2	N	28					419
							31	9									
01	3087	X	3087	-0-	-0-	-0-	240	1	2762	2	N	77					496
							85	9									
*02	2950	X	2950	-0-	-0-	-0-	236	1	2714	2	N	-0-					496
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					496

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2719	-0-	-753	-0-	95	1	2610	2	N	13					232
							14	9									
11	3360	X	2172	-0-	-1188	-0-	76	1	2096	2	N	-0-					232
12	3007	X	1663	-0-	-1344	-0-	58	1	1605	2	N	-0-					232
01	2356	X	1541	-0-	-815	-0-	54	1	1487	2	N	-0-					232
02	2464	X	232	-0-	-2232	-0-	8	1	224	2	N	-0-					232
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					232

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					380
11	0	N	-0-	-0-	-0-	-0-					N	-0-					380
12	0	N	-0-	-0-	-0-	-0-					N	-0-					380
01	0	N	-0-	-0-	-0-	-0-					N	-0-					380
02	0	N	-0-	-0-	-0-	-0-					N	-0-					380
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3265	X	3265	-0-	-0-	-0-	3257	2	8	9	N	7					64
11	3324	X	3324	-0-	-0-	-0-	3282	2	42	9	N	38					102
12	3038	X	2312	-0-	-726	-0-	2284	2	28	9	N	25					127
01	3027	X	3027	-0-	-0-	-0-	3010	2	17	9	N	15					142
*02	1988	X	1988	-0-	-0-	-0-	1969	2	19	9	N	17					159
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					159

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2638	-0-	2638	3760	226	1	2155	2	N	234					1035
							257	9									
11	0	W	2866	-0-	2866	6626	138	1	2423	2	N	277	385	1			927
							305	9									
12	1000	N	4209	-0-	3209	9835	228	1	3586	2	N	359	195	1			1091
							395	9									
01	3100	N	4084	-0-	984	10819	387	1	3326	2	N	337	386	1			1042
							371	9									
*02	2800	N	3549	-0-	749	11568	198	1	3047	2	N	276	385	1			933
							304	9									
03	0	N	NO RPT	-0-	-0-	11568					N	NO RPT					933

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

10	577	N	577	-0-	-0-	-0-	20	1	557	2	N	-0-					136
11	560	N	560	-0-	-0-	-0-	19	1	541	2	N	-0-					136
12	557	N	557	-0-	-0-	-0-	19	1	538	2	N	-0-					136
01	593	N	593	-0-	-0-	-0-	21	1	572	2	N	-0-					136
*02	446	N	446	-0-	-0-	-0-	16	1	430	2	N	-0-					136
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					54
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

10	3711	X	3711	-0-	-0-	-0-	333	1	3365	2	N	12					138
							13	9									
11	3690	X	3690	-0-	-0-	-0-	332	1	3349	2	N	8					146
							9	9									
12	3688	X	3688	-0-	-0-	-0-	331	1	3340	2	N	15					161
							17	9									
01	3268	X	3268	-0-	-0-	-0-	293	1	2956	2	N	17					178
							19	9									
*02	3185	X	3185	-0-	-0-	-0-	284	1	2871	2	N	27					205
							30	9									
03	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					205

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

10	0	N	-0-	-0-	-0-	-0-					N	-0-					751
11	0	N	-0-	-0-	-0-	-0-					N	-0-					751
12	0	N	-0-	-0-	-0-	-0-					N	-0-					751
01	112	N	112	-0-	-0-	-0-	9	1	103	2	N	-0-					751
02	0	N	-0-	-0-	-0-	-0-					N	-0-					751
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

10	282	N	282	-0-	-0-	-0-	243	2	39	9	N	35					1401
11	2370	X	738	-0-	-1632	-0-	653	2	85	9	N	77					1478
12	2449	X	1191	-0-	-1258	-0-	1128	2	63	9	N	57					1535
01	1581	X	366	-0-	-1215	-0-	238	2	128	9	N	116	180	1			1471
02	896	X	608	-0-	-288	-0-	44	1	500	2	N	58					1529
							64	9									
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					1529

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

10	1577	N	1577	-0-	-0-	-0-	146	1	1385	2	N	42					606
							46	9									
11	692	N	692	-0-	-0-	-0-	37	1	655	2	N	-0-					606
12	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					606
01	0	N	-0-	-0-	-0-	-0-					N	-0-					606
*02	670	N	670	-0-	-0-	-0-	33	1	503	2	N	122	182	1			546
							134	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					546

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

10	3100	N	2429	-0-	-671	58608	130	1	2187	2	N	102					2259
							112	9									
11	3000	N	2295	-0-	-705	57903	2155	2	140	9	N	127	184	1			2202
12	3100	N	1043	-0-	-2057	55846	50	1	855	2	N	125					2327
							138	9									
01	3100	N	995	-0-	-2105	53741	47	1	806	2	N	129	372	1			2084
							142	9									
*02	2800	N	992	-0-	-1808	51933	818	2	174	9	N	158					2242
03	0	N	NO RPT	-0-	-0-	51933					N	NO RPT					2242

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

10	1302	X	-0-	-0-	-1302	-0-					N	-0-					2010
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					2010
12	1302	X	-0-	-0-	-1302	-0-					N	-0-	163	1			1847
01	1302	X	20	-0-	-1282	-0-	2	1	18	2	N	-0-					1847
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1847
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1847

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	256	5	79	9	N	72	195	1			294
11	375	N	375	-0-	-0-	-0-	339	5	36	9	N	33					327
12	286	N	286	-0-	-0-	-0-	245	5	41	9	N	37					364
01	224	N	224	-0-	-0-	-0-	177	5	47	9	N	43					407
*02	169	N	169	-0-	-0-	-0-	3	2	136	5	N	27	198	1			236
							30	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5164	X	5164	-0-	-0-	-0-	5026	2	138	9	N	125	192	1			2995
11	5546	X	5546	-0-	-0-	-0-	5458	2	88	9	N	80					3075
12	3280	X	3280	-0-	-0-	-0-	3250	2	30	9	N	27					3102
01	2976	X	2664	-0-	-312	-0-	2565	2	99	9	N	90	185	1			3007
*02	4442	X	4442	-0-	-0-	-0-	365	1	3992	2	N	77					3084
							85	9									
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					3084

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	X	1694	-0-	-0-	-0-	140	1	1321	2	N	212	190	1			6137
							233	9									
11	1895	N	1895	-0-	-0-	-0-	90	1	1583	2	N	202	187	1			6152
							222	9									
12	3100	X	569	-0-	-2531	-0-	25	1	390	2	N	140	191	1			6101
							154	9									
01	3100	X	60	-0-	-3040	-0-	2	2	58	9	N	53					6154
02	2464	X	-0-	-0-	-2464	-0-					N	8					6162
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					6162

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	21	1	198	2	N	-0-					117
11	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					117
12	197	N	197	-0-	-0-	-0-	12	1	185	2	N	-0-					117
01	202	N	202	-0-	-0-	-0-	21	1	181	2	N	-0-					117
*02	678	N	678	-0-	-0-	-0-	41	1	637	2	N	-0-					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4244	-0-	1144	8912	359	1	3866	2	N	17					218
							19	9									
11	12662	X	3750	-0-	-8912	-0-	193	1	3546	2	N	10					228
							11	9									
12	3051	X	3051	-0-	-0-	-0-	175	1	2868	2	N	7					235
							8	9									
01	2635	X	1947	-0-	-688	-0-	187	1	1754	2	N	5	187	1			53
							6	9									
02	2380	X	1359	-0-	-1021	-0-	71	1	1286	2	N	2					55
							2	9									
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1687	-0-	-886	-0-	78	1	1168	2	N	63	171	1			4294
							372	5	69	9							
11	2490	X	1219	-0-	-1271	-0-	23	1	373	2	N	70					4364
							746	5	77	9							
12	3373	X	3373	-0-	-0-	-0-	9	1	140	2	N	27					4391
							3194	5	30	9							
01	9705	X	9705	-0-	-0-	-0-	9705	5			N	-0-	185	1			4206
02	1932	X	1648	-0-	-284	-0-	65	1	979	2	N	122					4328
							470	5	134	9							
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					4328

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5340	X	4146	-0-	-1194	-0-	330	1	3792	2	N	22	183	1			234
							24	9									
*05	4743	X	2079	-0-	-2664	-0-	157	1	1922	2	N	-0-					234
*06	4800	X	777	-0-	-4023	-0-	58	1	719	2	N	-0-					234
*07	4960	X	1427	-0-	-3533	-0-	93	1	1273	2	N	55					289
							61	9									
*08	4836	X	2794	-0-	-2042	-0-	213	1	2309	2	N	247	184	1			352
							272	9									
*09	4140	X	2777	-0-	-1363	-0-	215	1	2312	2	N	227	184	1			395
							250	9									
*10	2855	X	2855	-0-	-0-	-0-	279	1	2355	2	N	201	178	1			418
							221	9									
*11	2611	X	2611	-0-	-0-	-0-	140	1	2288	2	N	166	182	1			402
							183	9									
*12	2790	X	2714	-0-	-76	-0-	168	1	2341	2	N	186	183	1			405
							205	9									
*01	2082	N	2082	-0-	-0-	-0-	223	1	1716	2	N	130	183	1			352
							143	9									
*02	2369	N	2369	-0-	-0-	-0-	153	1	2027	2	N	172	180	1			344
							189	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					344

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	765	-0-	-165	-0-	37	1	728	2	N	-0-					2218
11	870	X	717	-0-	-153	-0-	19	1	698	2	N	-0-					2218
12	710	N	710	-0-	-0-	-0-	21	1	689	2	N	-0-					2218
01	608	N	608	-0-	-0-	-0-	32	1	576	2	N	-0-					2218
*02	568	N	568	-0-	-0-	-0-	17	1	551	2	N	-0-					2218
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2647	N	2647	-0-	-0-	-0-	158	1	2364	2	N	111	194	1			1667
							3	5	122	9							
11	2583	N	2583	-0-	-0-	-0-	140	1	2300	2	N	124					1791
							7	5	136	9							
12	3011	N	3011	-0-	-0-	-0-	181	1	2717	2	N	100	193	1			1698
							3	5	110	9							
01	2948	N	2948	-0-	-0-	-0-	158	1	2372	2	N	142					1840
							262	5	156	9							
*02	2703	N	2703	-0-	-0-	-0-	161	1	2412	2	N	111	199	1			1752
							8	5	122	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1752

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2301	N	2301	-0-	-0-	-0-	2144	5	157	9	N	143	186	1			821
*05	2506	N	2506	-0-	-0-	-0-	2356	5	150	9	N	136	190	1			767
*06	1631	N	1631	-0-	-0-	-0-	1495	5	136	9	N	124					891
*07	1546	N	1546	-0-	-0-	-0-	5	1	72	2	N	142	182	1			851
							1313	5	156	9							
*08	1573	N	1573	-0-	-0-	-0-	1413	5	160	9	N	145	186	1			810
*09	2550	X	1590	-0-	-960	-0-	18	1	190	2	N	155	184	1			781
							1211	5	171	9							
*10	2635	X	1410	-0-	-1225	-0-	1271	5	139	9	N	126					907
*11	1725	X	1725	-0-	-0-	-0-	4	1	53	2	N	125	174	1			858
							1530	5	138	9							
*12	1581	X	1124	-0-	-457	-0-	1124	5			N	-0-					858
*01	1643	X	1120	-0-	-523	-0-	1017	5	103	9	N	94					952
*02	1332	N	1332	-0-	-0-	-0-	1185	5	147	9	N	134	185	1			901
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					901

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					3712
11	2010	X	-0-	-0-	-2010	-0-					N	-0-					3712
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3712

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	3368	-0-	-3297	-0-	3175	2	193	9	N	175	192	1			2800
11	4080	X	3159	-0-	-921	-0-	2991	2	168	9	N	153	196	1			2757
12	4216	X	3282	-0-	-934	-0-	3282	2			N	-0-					2757
01	4061	X	1234	-0-	-2827	-0-	1220	2	14	9	N	13					2770
02	3052	X	2855	-0-	-197	-0-	231	1	2503	2	N	110					2880
							121	9									
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					2880

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3623	-0-	-66	-0-	326 195	1 9	3102	2	N	177					2268
11	3570	X	3313	-0-	-257	-0-	165 226	1 9	2922	2	N	205	203	1			2270
12	4495	X	2705	-0-	-1790	-0-	153 143	1 9	2409	2	N	130					2400
01	4495	X	3028	-0-	-1467	-0-	304 105	1 9	2619	2	N	95					2495
02	3416	X	1516	-0-	-1900	-0-	89 58	1 9	1369	2	N	53					2548
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					2548

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4177	X	4177	-0-	-0-	-0-	365 326	1 9	3486	2	N	296	196	1			3885
11	3947	X	3947	-0-	-0-	-0-	193 301	1 9	3453	2	N	274	391	1			3768
12	3524	X	3524	-0-	-0-	-0-	195 237	1 9	3092	2	N	215	196	1			3787
01	3922	X	3922	-0-	-0-	-0-	380 249	1 9	3293	2	N	226	197	1			3816
02	2800	X	2193	-0-	-607	-0-	127 111	1 9	1955	2	N	101	197	1			3720
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3720

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	-0-	-0-	-558	-0-					N	-0-					7832
11	150	X	-0-	-0-	-150	-0-					N	-0-					7832
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7832
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7832
02	T. A.		709	-0-	709	709	38 75	1 9	596	2	N	68					7900
03	T. A.		NO RPT	-0-	-0-	709					N	NO RPT					7900

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7710	X	5621	-0-	-2089	-0-	437 165	1 9	5019	2	N	150	186	1			1144
*05	7595	X	4629	-0-	-2966	-0-	343 94	1 9	4192	2	N	85	187	1			1042
*06	5910	X	2734	-0-	-3176	-0-	204	1	2530	2	N	-0-					1042
*07	5611	X	3202	-0-	-2409	-0-	214 68	1 9	2920	2	N	62					1104
*08	5797	X	5209	-0-	-588	-0-	413 304	1 9	4492	2	N	276	185	1			1195
*09	5610	X	4918	-0-	-692	-0-	393 306	1 9	4219	2	N	278	182	1			1291
*10	5051	X	5051	-0-	-0-	-0-	506 279	1 9	4266	2	N	254	360	1			1185
*11	4925	X	4925	-0-	-0-	-0-	267 278	1 9	4380	2	N	253	371	1			1067
*12	4960	X	4055	-0-	-905	-0-	265 103	1 9	3687	2	N	94	188	1			973
*01	4960	X	1203	-0-	-3757	-0-	138	1	1065	2	N	-0-					973
*02	5082	X	5082	-0-	-0-	-0-	333 354	1 9	4395	2	N	322	182	1			1113
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					1113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3707	-0-	-230	-0-	346	1	3293	2	N	62					4156
							68	9									
11	4389	X	4389	-0-	-0-	-0-	229	1	4076	2	N	76	186	1			4046
							84	9									
12	4730	X	4730	-0-	-0-	-0-	276	1	4374	2	N	73					4119
							80	9									
01	3627	X	2706	-0-	-921	-0-	273	1	2359	2	N	67					4186
							74	9									
*02	3707	X	3707	-0-	-0-	-0-	219	1	3374	2	N	104	191	1			4099
							114	9									
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					4099

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7879	-0-	-1266	-0-	735	1	7002	2	N	129	175	1			2365
							142	9									
11	8670	X	7771	-0-	-899	-0-	405	1	7193	2	N	157	184	1			2338
							173	9									
12	8959	X	6043	-0-	-2916	-0-	347	1	5488	2	N	189	173	1			2354
							208	9									
01	8649	X	5905	-0-	-2744	-0-	610	1	5253	2	N	38					2392
							42	9									
02	7364	X	5566	-0-	-1798	-0-	336	1	5167	2	N	57	121	1			2328
							63	9									
03	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					2328

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	324	-0-	-1009	-0-	11	1	109	2	N	185	180	1			10958
							204	9									
11	1290	X	174	-0-	-1116	-0-	9	1	159	2	N	5					10963
							6	9									
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					10963
01	341	X	-0-	-0-	-341	-0-					N	-0-					10963
02	308	X	-0-	-0-	-308	-0-					N	-0-					10963
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10963

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2985	X	2985	-0-	-0-	-0-	223	1	2562	2	N	182	179	1			1078
							200	9									
*05	3822	X	3822	-0-	-0-	-0-	273	1	3343	2	N	187	189	1			1076
							206	9									
*06	3352	X	3352	-0-	-0-	-0-	238	1	2947	2	N	152	179	1			1049
							167	9									
*07	2671	X	2671	-0-	-0-	-0-	167	1	2278	2	N	205	184	1			1070
							226	9									
*08	3100	X	2557	-0-	-543	-0-	200	1	2175	2	N	165	186	1			1049
							182	9									
*09	3600	X	2371	-0-	-1229	-0-	187	1	2001	2	N	166	184	1			1031
							183	9									
*10	3720	X	2355	-0-	-1365	-0-	234	1	1970	2	N	137	172	1			996
							151	9									
*11	3360	X	2110	-0-	-1250	-0-	114	1	1856	2	N	127	183	1			940
							140	9									
*12	2635	X	2328	-0-	-307	-0-	146	1	2029	2	N	139					1079
							153	9									
*01	2542	X	1927	-0-	-615	-0-	215	1	1654	2	N	53					1132
							58	9									
*02	2555	X	2555	-0-	-0-	-0-	162	1	2134	2	N	235	366	1			1001
							259	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1001

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1200	X	2	-0-	-1198	-0-	2	2			N	-0-					3792
*05	3354	X	3354	-0-	-0-	-0-	218	1	2656	2	N	436	369	1			3859
							480	9									
*06	3000	N	3695	-0-	695	695	234	1	2897	2	N	513	546	1			3826
							564	9									
*07	3100	N	3262	-0-	162	857	199	1	2714	2	N	317	364	1			3779
							349	9									
*08	3100	N	2899	-0-	-201	656	218	1	2371	2	N	282	182	1			3879
							310	9									
*09	3799	X	3143	-0-	-656	-0-	241	1	2583	2	N	290	357	1			3812
							319	9									
*10	3683	X	3683	-0-	-0-	-0-	359	1	3021	2	N	275	183	1			3904
							303	9									
*11	3456	X	3456	-0-	-0-	-0-	184	1	3026	2	N	224	364	1			3764
							246	9									
*12	3544	X	3544	-0-	-0-	-0-	221	1	3077	2	N	224	179	1			3809
							246	9									
*01	3542	X	3542	-0-	-0-	-0-	382	1	2936	2	N	204	187	1			3826
							224	9									
*02	3070	X	3070	-0-	-0-	-0-	199	1	2629	2	N	220	179	1			3867
							242	9									
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					3867

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	2539	-0-	-10264	-0-	216	1	2060	2	N	239	360	1			1335
							263	9									
11	3780	X	3445	-0-	-335	-0-	172	1	3080	2	N	175	185	1			1325
							193	9									
12	13206	X	4581	-0-	-8625	-0-	264	1	4164	2	N	139	183	1			1281
							153	9									
01	13206	X	4392	-0-	-8814	-0-	439	1	3782	2	N	155	186	1			1250
							171	9									
*02	3921	X	3921	-0-	-0-	-0-	231	1	3563	2	N	115					1365
							127	9									
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					1365

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3207	X	3207	-0-	-0-	-0-	248	1	2852	2	N	97					616
							107	9									
*05	4846	X	4846	-0-	-0-	-0-	348	1	4248	2	N	227	374	1			469
							250	9									
*06	4747	X	4747	-0-	-0-	-0-	344	1	4256	2	N	134					603
							147	9									
*07	5046	X	5046	-0-	-0-	-0-	332	1	4531	2	N	166	183	1			586
							183	9									
*08	4183	X	4183	-0-	-0-	-0-	334	1	3629	2	N	200	186	1			600
							220	9									
*09	3804	X	3804	-0-	-0-	-0-	310	1	3322	2	N	156	181	1			575
							172	9									
*10	3543	X	3543	-0-	-0-	-0-	364	1	3069	2	N	100	183	1			492
							110	9									
*11	3312	X	3312	-0-	-0-	-0-	181	1	2975	2	N	142	187	1			447
							156	9									
*12	3325	X	3325	-0-	-0-	-0-	214	1	2970	2	N	128					575
							141	9									
*01	3366	X	3366	-0-	-0-	-0-	371	1	2855	2	N	127	186	1			516
							140	9									
*02	2987	X	2987	-0-	-0-	-0-	199	1	2623	2	N	150	183	1			483
							165	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					483

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1563
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1563
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1563
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1563
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1563
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1563

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

10	17143	X	9630	-0-	-7513	-0-	883	1	8421	2	N	296	193	1			8891
							326	9									
11	15210	X	9441	-0-	-5769	-0-	480	1	8547	2	N	376	389	1			8878
							414	9									
12	13826	X	10689	-0-	-3137	-0-	608	1	9648	2	N	394	393	1			8879
							433	9									
01	13826	X	9783	-0-	-4043	-0-	959	1	8311	2	N	466	386	1			8959
							513	9									
02	11676	X	8719	-0-	-2957	-0-	504	1	7817	2	N	362	390	1			8931
							398	9									
03	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					8931

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

10	7564	X	3861	-0-	-3703	-0-	273	1	3552	2	N	33					1303
							36	9									
11	6480	X	2727	-0-	-3753	-0-	109	1	2594	2	N	22					1325
							24	9									
12	4712	X	1389	-0-	-3323	-0-	61	1	1308	2	N	18					1343
							20	9									
01	4712	X	841	-0-	-3871	-0-	62	1	733	2	N	42					1385
							46	9									
02	4032	X	1156	-0-	-2876	-0-	53	1	1103	2	N	-0-					1385
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					1385

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2409

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

10	20606	X	9144	-0-	-11462	-0-	807	1	7682	2	N	595	393	1			3533
							655	9									
11	10853	X	10853	-0-	-0-	-0-	544	1	9646	2	N	603	393	1			3743
							663	9									
12	9659	X	9659	-0-	-0-	-0-	548	1	8667	2	N	404	593	1			3554
							444	9									
01	8769	X	8769	-0-	-0-	-0-	849	1	7349	2	N	519	397	1			3676
							571	9									
*02	7910	X	7910	-0-	-0-	-0-	451	1	6984	2	N	432	580	1			3528
							475	9									
03	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					3528

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	89	-0-	89	449	9	1	80	2	N	-0-					10391
11	0	W	193	-0-	193	642	10	1	175	2	N	7					10398
							8	9									
12	998	X	356	-0-	-642	-0-	17	1	275	2	N	58	194	1			10262
							64	9									
01	438	N	438	-0-	-0-	-0-	35	1	304	2	N	90					10352
							99	9									
*02	372	N	372	-0-	-0-	-0-	20	1	306	2	N	42					10394
							46	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10394

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	-0-	-0-	-1395	-0-					N	239					1418
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
*02	2162	N	2162	-0-	-0-	-0-	123	1	1882	2	N	143	197	1			1364
							157	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1364

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2600	X	2600	-0-	-0-	-0-	148	1	2218	2	N	213	184	1			496
							234	9									
*05	6108	X	6108	-0-	-0-	-0-	369	1	5541	2	N	180	183	1			493
							198	9									
*06	4623	X	4623	-0-	-0-	-0-	279	1	4181	2	N	148	183	1			458
							163	9									
*07	4476	X	4476	-0-	-0-	-0-	484	1	3796	2	N	178	184	1			452
							196	9									
*08	4123	X	441	-0-	-3682	-0-	30	1	239	2	N	156					608
							172	9									
*09	3750	X	3156	-0-	-594	-0-	254	1	2722	2	N	164	184	1			588
							180	9									
*10	3875	X	2860	-0-	-1015	-0-	289	1	2438	2	N	121	184	1			525
							133	9									
*11	3540	X	2512	-0-	-1028	-0-	136	1	2234	2	N	129	185	1			469
							142	9									
*12	3658	X	2398	-0-	-1260	-0-	153	1	2125	2	N	109					578
							120	9									
*01	3255	X	2866	-0-	-389	-0-	313	1	2406	2	N	134	186	1			526
							147	9									
*02	2940	X	2580	-0-	-360	-0-	255	1	2189	2	N	124					650
							136	9									
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					650

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	7428	-0-	-2213	-0-	464	1	6671	2	N	266	196	1			824
							293	9									
11	9330	X	5836	-0-	-3494	-0-	373	1	5369	2	N	85	188	1			721
							94	9									
12	8959	X	8625	-0-	-334	-0-	551	1	7929	2	N	132					853
							145	9									
01	8959	X	7429	-0-	-1530	-0-	463	1	6649	2	N	288	391	1			750
							317	9									
02	8092	X	7209	-0-	-883	-0-	449	1	6470	2	N	264	170	1			844
							290	9									
03	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					844

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	8896	-0-	-1272	-0-	634	1	8137	2	N	114	190	1			1206
							125	9									
11	9660	X	2979	-0-	-6681	-0-	158	1	2785	2	N	33					1239
							36	9									
12	9610	X	-0-	-0-	-9610	-0-					N	10					1249
01	9517	X	303	-0-	-9214	-0-	12	1	159	2	N	120					1369
							132	9									
02	8568	X	2427	-0-	-6141	-0-	142	1	2178	2	N	97					1466
							107	9									
03	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					1466

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6277	-0-	-264	-0-	570	1	5422	2	N	259	170	1			377
							285	9									
11	6240	X	5901	-0-	-339	-0-	302	1	5338	2	N	237	183	1			431
							261	9									
12	6386	X	5665	-0-	-721	-0-	323	1	5092	2	N	227	187	1			471
							250	9									
01	6510	X	5427	-0-	-1083	-0-	539	1	4644	2	N	222	185	1			508
							244	9									
02	5880	X	3966	-0-	-1914	-0-	229	1	3526	2	N	192	368	1			332
							211	9									
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					332

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3735	X	3735	-0-	-0-	-0-	318	1	3031	2	N	351	386	1			322
							386	9									
11	1659	X	1659	-0-	-0-	-0-	79	1	1418	2	N	147					469
							162	9									
12	620	X	377	-0-	-243	-0-	18	1	279	2	N	73	187	1			355
							80	9									
01	527	X	320	-0-	-207	-0-	28	1	246	2	N	42					397
							46	9									
02	560	X	110	-0-	-450	-0-	6	1	91	2	N	12					409
							13	9									
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					409

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	5293	-0-	-2302	-0-	402	1	4329	2	N	279	290	1			3215
							255	5	307	9							
11	7350	X	4718	-0-	-2632	-0-	221	1	4065	2	N	222	222	1			3215
							188	5	244	9							
12	7998	X	4934	-0-	-3064	-0-	241	1	3954	2	N	205	242	1			3178
							513	5	226	9							
01	7657	X	4931	-0-	-2726	-0-	405	1	3802	2	N	260	163	1			3275
							438	5	286	9							
02	5908	X	4491	-0-	-1417	-0-	188	1	3387	2	N	174	175	1			3274
							725	5	191	9							
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					3274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-	179	1	1809	2	N	165	171	1			687
							182	9									
11	1597	N	1597	-0-	-0-	-0-	130	1	488	2	N	137					824
							828	5	151	9							
12	1100	N	1100	-0-	-0-	-0-	78	1	798	2	N	204	364	1			664
							224	9									
01	1886	N	1886	-0-	-0-	-0-	143	1	1151	2	N	264	187	1			741
							302	5	290	9							
*02	1705	N	1705	-0-	-0-	-0-	135	1	1367	2	N	177	186	1			732
							8	5	195	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					732

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	6150	-0-	-6343	-0-	512	1	4876	2	N	693	573	1			1612
							762	9									
11	12090	X	5248	-0-	-6842	-0-	236	1	4189	2	N	748	768	1			1592
							823	9									
12	6262	X	5052	-0-	-1210	-0-	265	1	4184	2	N	548	388	1			1752
							603	9									
01	6262	X	4217	-0-	-2045	-0-	384	1	3306	2	N	479	582	1			1649
							527	9									
02	5544	X	4654	-0-	-890	-0-	244	1	3755	2	N	595	574	1			1670
							655	9									
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					1670

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4736	-0-	-565	-0-	380	1	3840	2	N	469	539	1			796
							516	9									
11	5130	X	4904	-0-	-226	-0-	390	1	3857	2	N	519	367	1			948
							86	5	571	9							
12	4743	X	4281	-0-	-462	-0-	344	1	3480	2	N	415	365	1			998
							457	9									
01	4743	X	2843	-0-	-1900	-0-	223	1	1841	2	N	316	359	1			955
							431	5	348	9							
02	4284	X	3501	-0-	-783	-0-	273	1	2077	2	N	397	369	1			983
							714	5	437	9							
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					983

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6125	-0-	-106	-0-	472	1	5072	2	N	528	486	1			5539
							581	9									
11	6030	X	5741	-0-	-289	-0-	270	1	4955	2	N	453	494	1			5498
							18	5	498	9							
12	5606	X	5606	-0-	-0-	-0-	294	1	4809	2	N	386	452	1			5432
							78	5	425	9							
01	6107	X	5820	-0-	-287	-0-	496	1	4660	2	N	527	296	1			5663
							84	5	580	9							
02	5544	X	4740	-0-	-804	-0-	225	1	4063	2	N	310	439	1			5534
							111	5	341	9							
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					5534

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2073	N	2073	-0-	-0-	-0-	153	1	1542	2	N	344	335	1			3715
							378	9									
11	1913	N	1913	-0-	-0-	-0-	143	1	1437	2	N	300	28	1			3987
							3	5	330	9							
12	1766	N	1766	-0-	-0-	-0-	130	1	1311	2	N	295	252	1			4030
							325	9									
01	1580	N	1580	-0-	-0-	-0-	113	1	1124	2	N	285	217	1			4098
							29	5	314	9							
*02	1503	N	1503	-0-	-0-	-0-	110	1	1098	2	N	248	382	1			3964
							22	5	273	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3964

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

10	2168	N	2168	-0-	-0-	-0-	177	1	1787	2	N	185	179	1			194
							204	9									
11	1546	N	1546	-0-	-0-	-0-	124	1	449	2	N	160	184	1			170
							797	5	176	9							
12	1675	N	1675	-0-	-0-	-0-	125	1	1265	2	N	259	370	1			59
							285	9									
01	2527	N	2527	-0-	-0-	-0-	199	1	1744	2	N	274	197	1			136
							283	5	301	9							
*02	2800	N	2828	-0-	28	28	224	1	2286	2	N	284	188	1			232
							6	5	312	9							
03	0	N	NO RPT	-0-	-0-	28					N	NO RPT					232

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

10	6448	X	5576	-0-	-872	-0-	290	1	4543	2	N	356	180	1			782
							351	5	392	9							
11	6060	X	5050	-0-	-1010	-0-	275	1	4324	2	N	410	533	1			659
							451	9									
12	5735	X	4757	-0-	-978	-0-	261	1	4094	2	N	329	357	1			631
							40	5	362	9							
01	5642	X	4766	-0-	-876	-0-	258	1	4053	2	N	412	181	1			862
							2	5	453	9							
02	5040	X	4016	-0-	-1024	-0-	221	1	3473	2	N	284	369	1			777
							10	5	312	9							
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					777

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4689	-0-	-1263	-0-	217	1	3400	2	N	217	174	1			323
							833	5	239	9							
11	5790	X	5481	-0-	-309	-0-	210	1	3295	2	N	395	175	1			543
							1541	5	435	9							
12	5132	X	5132	-0-	-0-	-0-	203	1	3186	2	N	192	194	1			541
							1532	5	211	9							
01	4712	X	4144	-0-	-568	-0-	199	1	3121	2	N	189	365	1			365
							616	5	208	9							
02	4256	X	3803	-0-	-453	-0-	177	1	2769	2	N	176					541
							663	5	194	9							
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					541

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4491	-0-	-934	-0-	210	1	3295	2	N	261	355	1			375
							699	5	287	9							
11	5004	X	5004	-0-	-0-	-0-	195	1	3056	2	N	551	370	1			556
							1147	5	606	9							
12	4526	X	2892	-0-	-1634	-0-	91	1	1439	2	N	259	186	1			629
							1077	5	285	9							
01	4526	X	2323	-0-	-2203	-0-	43	1	676	2	N	226	360	1			495
							1355	5	249	9							
02	4060	X	3724	-0-	-336	-0-	156	1	2446	2	N	207	184	1			518
							894	5	228	9							
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					518

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5761	-0-	-1245	-0-	331	1	5189	2	N	211	182	1			383
							9	5	232	9							
11	6480	X	5560	-0-	-920	-0-	313	1	4902	2	N	314	184	1			513
							345	9									
12	6417	X	6359	-0-	-58	-0-	309	1	5840	2	N	189	369	1			333
							2	5	208	9							
01	6262	X	5064	-0-	-1198	-0-	288	1	4511	2	N	225	181	1			377
							17	5	248	9							
02	5432	X	4488	-0-	-944	-0-	256	1	4008	2	N	197					574
							7	5	217	9							
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					574

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	4682	-0-	-1704	-0-	256	1	4021	2	N	262	183	1			688
							117	5	288	9							
11	6480	X	3879	-0-	-2601	-0-	190	1	3295	2	N	356	357	1			687
							2	5	392	9							
12	6014	X	4002	-0-	-2012	-0-	222	1	3477	2	N	260	181	1			766
							17	5	286	9							
01	6014	X	2995	-0-	-3019	-0-	159	1	2486	2	N	247	181	1			832
							78	5	272	9							
02	5068	X	3906	-0-	-1162	-0-	212	1	3318	2	N	235	369	1			698
							117	5	259	9							
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					698

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	-0-	-0-	-3162	-0-					N	-0-	182	1			1069
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					1069
12	3131	X	-0-	-0-	-3131	-0-					N	2					1071
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					1071
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					1071
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1071

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	12295	-0-	-1965	-0-	1128	1	10736	2	N	392	367	1			1903
							431	9									
11	13800	X	11277	-0-	-2523	-0-	578	1	10286	2	N	375	368	1			1910
							413	9									
12	13020	X	10985	-0-	-2035	-0-	631	1	9995	2	N	326	186	1			2050
							359	9									
01	13020	X	10663	-0-	-2357	-0-	1071	1	9247	2	N	314	376	1			1988
							345	9									
02	11396	X	9259	-0-	-2137	-0-	541	1	8353	2	N	332	372	1			1948
							365	9									
03	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					1948

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5534	-0-	-2309	-0-	499	1	4746	2	N	263	185	1			1262
							289	9									
11	7080	X	5010	-0-	-2070	-0-	254	1	4503	2	N	230	183	1			1309
							253	9									
12	6882	X	4860	-0-	-2022	-0-	277	1	4372	2	N	187	182	1			1314
							5	5	206	9							
01	5394	X	3793	-0-	-1601	-0-	376	1	3244	2	N	157					1471
							173	9									
02	5012	X	3988	-0-	-1024	-0-	231	1	3559	2	N	179	189	1			1461
							1	5	197	9							
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					1461

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	6668	-0-	-3624	-0-	601	1	5726	2	N	310	544	1			583
							341	9									
11	9960	X	6248	-0-	-3712	-0-	317	1	5630	2	N	274	184	1			673
							301	9									
12	9765	X	6194	-0-	-3571	-0-	351	1	5561	2	N	256	187	1			742
							282	9									
01	9238	X	5726	-0-	-3512	-0-	568	1	4903	2	N	232	189	1			785
							255	9									
02	7644	X	5033	-0-	-2611	-0-	291	1	4501	2	N	219	374	1			630
							241	9									
03	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					630

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	X	1669	-0-	-0-	-0-	125	1	1261	2	N	257					1398
							283	9									
11	2665	X	2665	-0-	-0-	-0-	123	1	2167	2	N	328	545	1			1181
							14	5	361	9							
12	3100	N	4025	-0-	925	925	197	1	3114	2	N	615	550	1			1246
							37	5	677	9							
01	3100	N	4167	-0-	1067	1992	388	1	3342	2	N	397	187	1			1456
							437	9									
*02	2800	N	3178	-0-	378	2370	175	1	2694	2	N	281	554	1			1183
							309	9									
03	0	N	NO RPT	-0-	-0-	2370					N	NO RPT					1183

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	5193	-0-	-2867	-0-	368	1	4575	2	N	227	183	1			995
							250	9									
11	7800	X	3831	-0-	-3969	-0-	165	1	2933	2	N	169	185	1			979
							547	5	186	9							
12	6696	X	3566	-0-	-3130	-0-	173	1	2742	2	N	185	187	1			977
							447	5	204	9							
01	6696	X	3919	-0-	-2777	-0-	297	1	2568	2	N	218	188	1			1007
							814	5	240	9							
02	5824	X	2904	-0-	-2920	-0-	151	1	2331	2	N	180	183	1			1004
							224	5	198	9							
03	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					1004

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					468
11	0	N	-0-	-0-	-0-	-0-					N	-0-					468
12	0	N	-0-	-0-	-0-	-0-					N	-0-					468
01	0	N	-0-	-0-	-0-	-0-					N	-0-					468
02	0	N	-0-	-0-	-0-	-0-					N	-0-					468
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					468

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	18131	-0-	-1926	-0-	1621	1	16383	2	N	115	193	1			186
							127	9									
11	18480	X	16570	-0-	-1910	-0-	1483	1	14993	2	N	85					271
							94	9									
12	18419	X	18419	-0-	-0-	-0-	1649	1	16675	2	N	86	183	1			174
							95	9									
01	17794	X	9829	-0-	-7965	-0-	872	1	8888	2	N	63					237
							69	9									
*02	17207	X	17207	-0-	-0-	-0-	1528	1	15581	2	N	89	186	1			140
							98	9									
03	18135	X	NO RPT	-0-	-18135	-0-					N	NO RPT					140

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6216	X	6216	-0-	-0-	-0-	543	1	5180	2	N	448	390	1			726
							493	9									
11	5807	X	5807	-0-	-0-	-0-	287	1	5120	2	N	364	390	1			700
							400	9									
12	5740	X	5740	-0-	-0-	-0-	313	1	4980	2	N	406	197	1			909
							447	9									
01	4784	X	4784	-0-	-0-	-0-	454	1	3930	2	N	364	391	1			882
							400	9									
02	5628	X	4950	-0-	-678	-0-	278	1	4295	2	N	343	581	1			644
							377	9									
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					644

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11196	X	11196	-0-	-0-	-0-	978	1	9321	2	N	815	774	1			1029
							897	9									
11	9098	X	9098	-0-	-0-	-0-	453	1	8063	2	N	529	576	1			982
							582	9									
12	8636	X	8636	-0-	-0-	-0-	469	1	7430	2	N	670	589	1			1063
							737	9									
01	9211	X	9211	-0-	-0-	-0-	871	1	7529	2	N	725	785	1			1003
							13	5	798	9							
*02	6633	X	6633	-0-	-0-	-0-	370	1	5721	2	N	493	389	1			1107
							542	9									
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					1107

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	3789	-0-	-8177	-0-	254	1	3263	2	N	247	184	1			1214
							272	9									
11	8610	X	3364	-0-	-5246	-0-	165	1	2917	2	N	233	369	1			1078
							26	5	256	9							
12	4991	X	2967	-0-	-2024	-0-	160	1	2535	2	N	247	183	1			1142
							272	9									
01	6231	X	2187	-0-	-4044	-0-	145	1	1854	2	N	170	183	1			1129
							1	5	187	9							
02	5628	X	2853	-0-	-2775	-0-	159	1	2455	2	N	203	186	1			1146
							16	5	223	9							
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					1146

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7464	-0-	-224	-0-	652	1	6208	2	N	366	361	1			1717
							201	5	403	9							
11	8070	X	7248	-0-	-822	-0-	360	1	6402	2	N	351	361	1			1707
							100	5	386	9							
12	8339	X	7296	-0-	-1043	-0-	405	1	6405	2	N	342	180	1			1869
							110	5	376	9							
01	7719	X	7616	-0-	-103	-0-	734	1	6342	2	N	340	365	1			1844
							166	5	374	9							
02	6916	X	4353	-0-	-2563	-0-	249	1	3852	2	N	131	359	1			1616
							108	5	144	9							
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					1616

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	N	2363	-0-	-0-	-0-	197	1	1872	2	N	267	360	1			282
							294	9									
11	2144	N	2144	-0-	-0-	-0-	100	1	1769	2	N	235					517
							16	5	259	9							
12	2260	N	2260	-0-	-0-	-0-	118	1	1864	2	N	253	363	1			407
							278	9									
01	2256	N	2256	-0-	-0-	-0-	206	1	1778	2	N	247	366	1			288
							272	9									
*02	2269	N	2269	-0-	-0-	-0-	124	1	1922	2	N	203	183	1			308
							223	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7477	X	7477	-0-	-0-	-0-	675	1	6433	2	N	335	178	1			1168
							369	9									
11	7260	X	6973	-0-	-287	-0-	353	1	6275	2	N	314	367	1			1115
							345	9									
12	7285	X	6234	-0-	-1051	-0-	353	1	5584	2	N	270	189	1			1196
							297	9									
01	7285	X	6283	-0-	-1002	-0-	621	1	5366	2	N	269	372	1			1093
							296	9									
02	6580	X	5089	-0-	-1491	-0-	296	1	4551	2	N	220	182	1			1131
							242	9									
03	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					1131

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3677	-0-	-74	-0-	139	1	1501	2	N	204	194	1			438
							1813	5	224	9							
11	3630	X	3406	-0-	-224	-0-	69	1	1273	2	N	152	181	1			409
							1897	5	167	9							
12	3073	X	3073	-0-	-0-	-0-	65	1	1065	2	N	162	199	1			372
							1765	5	178	9							
01	3967	X	3967	-0-	-0-	-0-	147	1	1382	2	N	254					626
							2159	5	279	9							
02	2408	X	1801	-0-	-607	-0-	3	1	40	2	N	107	376	1			357
							1640	5	118	9							
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					357

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5290	X	5290	-0-	-0-	-0-	285	1	3065	2	N	327	359	1			821
							1580	5	360	9							
11	5130	X	3884	-0-	-1246	-0-	144	1	2642	2	N	215	183	1			853
							861	5	237	9							
12	5301	X	4041	-0-	-1260	-0-	137	1	2250	2	N	302	354	1			801
							1322	5	332	9							
01	5208	X	4857	-0-	-351	-0-	248	1	2325	2	N	215	184	1			832
							2047	5	237	9							
02	4788	X	4012	-0-	-776	-0-	131	1	2360	2	N	232	188	1			876
							1266	5	255	9							
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					876

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	2495	-0-	-2620	-0-	224	1	2263	2	N	7					125
							8	9									
11	4950	X	2292	-0-	-2658	-0-	206	1	2078	2	N	7					132
							8	9									
12	4185	X	1372	-0-	-2813	-0-	118	1	1186	2	N	62					194
							68	9									
01	3255	X	186	-0-	-3069	-0-	16	1	158	2	N	2					196
							10	5	2	9							
02	2940	X	462	-0-	-2478	-0-	41	1	421	2	N	-0-					196
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	2872	-0-	-2987	-0-	267	1	2249	2	N	314	195	1			311
							11	5	345	9							
11	6060	X	5631	-0-	-429	-0-	302	1	4945	2	N	292	292	1			311
							63	5	321	9							
12	6262	X	5106	-0-	-1156	-0-	294	1	4082	2	N	264	186	1			389
							440	5	290	9							
01	5694	X	5694	-0-	-0-	-0-	490	1	3773	2	N	307	396	1			300
							1093	5	338	9							
*02	3776	X	3776	-0-	-0-	-0-	233	1	3079	2	N	219	187	1			332
							223	5	241	9							
03	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					332

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	8489	-0-	-5988	-0-	889	1	7493	2	N	97					822
							107	9									
11	14010	X	7569	-0-	-6441	-0-	423	1	6949	2	N	179	184	1			817
							197	9									
12	12183	X	5379	-0-	-6804	-0-	353	1	4899	2	N	115	173	1			759
							127	9									
01	12183	X	4999	-0-	-7184	-0-	548	1	4219	2	N	177					936
							37	5	195	9							
02	9800	X	3804	-0-	-5996	-0-	262	1	3468	2	N	67					1003
							74	9									
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					1003

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11579	X	11579	-0-	-0-	-0-	995	1	9470	2	N	1013	1077	1			931
							1114	9									
11	11892	X	11892	-0-	-0-	-0-	576	1	10188	2	N	1025	914	1			1042
							1128	9									
12	12997	X	12997	-0-	-0-	-0-	708	1	11161	2	N	1025	888	1			1179
							1128	9									
01	13483	X	13483	-0-	-0-	-0-	1252	1	10786	2	N	1167	1284	1			1062
							161	5	1284	9							
*02	12278	X	12278	-0-	-0-	-0-	678	1	10430	2	N	1058	897	1			1223
							6	5	1164	9							
03	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					1223

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10084	X	10084	-0-	-0-	-0-	906	1	9159	2	N	17					152
							19	9									
11	9120	X	8648	-0-	-472	-0-	776	1	7858	2	N	13					165
							14	9									
12	10230	X	8032	-0-	-2198	-0-	718	1	7263	2	N	46	188	1			23
							51	9									
01	10726	X	8321	-0-	-2405	-0-	740	1	7545	2	N	33					56
							36	9									
02	9688	X	8678	-0-	-1010	-0-	773	1	7888	2	N	15					71
							17	9									
03	10075	X	NO RPT	-0-	-10075	-0-					N	NO RPT					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	7270	X	7270	-0-		-0-		-0-		654	1	6605	2	N	10					321
										11	9									
11	8340	X	6709	-0-		-1631		-0-		602	1	6093	2	N	13					334
										14	9									
12	8308	X	4202	-0-		-4106		-0-		377	1	3811	2	N	13					347
										14	9									
01	8060	X	3743	-0-		-4317		-0-		332	1	3383	2	N	25					372
										28	9									
02	7112	X	6469	-0-		-643		-0-		576	1	5876	2	N	15					387
										17	9									
03	7285	X	NO RPT	-0-		-7285		-0-						N	NO RPT					387

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	9100	X	9100	-0-		-0-		-0-		818	1	7768	2	N	467	363	1			636
										514	9									
11	8658	X	8658	-0-		-0-		-0-		439	1	7723	2	N	451	364	1			723
										496	9									
12	8496	X	8496	-0-		-0-		-0-		482	1	7592	2	N	384	185	1			922
										422	9									
01	8525	X	6687	-0-		-1838		-0-		664	1	5717	2	N	278	551	1			649
										306	9									
02	7700	X	4352	-0-		-3348		-0-		253	1	3893	2	N	187	184	1			652
										206	9									
03	8525	X	NO RPT	-0-		-8525		-0-						N	NO RPT					652

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3188	X	3188	-0-		-0-		-0-		325	1	2738	2	N	109	196	1			263
										5	5	120	9							
11	1938	X	1938	-0-		-0-		-0-		105	1	1723	2	N	99					362
										1	5	109	9							
12	2807	X	2807	-0-		-0-		-0-		178	1	2469	2	N	144	191	1			315
										2	5	158	9							
01	3748	X	3748	-0-		-0-		-0-		416	1	3199	2	N	121	194	1			242
										133	9									
*02	2867	X	2867	-0-		-0-		-0-		193	1	2552	2	N	110					352
										1	5	121	9							
03	1891	X	NO RPT	-0-		-1891		-0-						N	NO RPT					352

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5766	X	5290	-0-		-476		-0-		307	1	3292	2	N	179	154	1			575
										1494	5	197	9							
11	6426	X	6426	-0-		-0-		-0-		193	1	3533	2	N	367	395	1			547
										2296	5	404	9							
12	5657	X	5657	-0-		-0-		-0-		235	1	3845	2	N	244	177	1			614
										1309	5	268	9							
01	4731	X	4731	-0-		-0-		-0-		307	1	2884	2	N	309	390	1			533
										1200	5	340	9							
*02	4216	X	4216	-0-		-0-		-0-		184	1	3316	2	N	296	199	1			630
										390	5	326	9							
03	4340	X	NO RPT	-0-		-4340		-0-						N	NO RPT					630

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	6599	-0-	-4096	-0-	457	1	5864	2	N	253	184	1			311
							278	9									
11	9630	X	6917	-0-	-2713	-0-	355	1	6253	2	N	281	185	1			407
							309	9									
12	8060	X	3759	-0-	-4301	-0-	217	1	3415	2	N	115	190	1			332
							127	9									
01	8060	X	-0-	-0-	-8060	-0-					N	-0-					332
02	5964	X	-0-	-0-	-5964	-0-					N	18	187	1			163
03	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					163

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	3348	-0-	-2418	-0-	220	1	2823	2	N	277	181	1			682
							305	9									
11	5520	X	2962	-0-	-2558	-0-	147	1	2582	2	N	211	184	1			709
							1	5	232	9							
12	3844	X	3119	-0-	-725	-0-	169	1	2657	2	N	266	353	1			622
							293	9									
01	3317	X	3021	-0-	-296	-0-	198	1	2545	2	N	251	189	1			684
							2	5	276	9							
*02	3128	X	3128	-0-	-0-	-0-	173	1	2658	2	N	269	367	1			586
							1	5	296	9							
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					586

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4780	X	4780	-0-	-0-	-0-	412	1	3913	2	N	414	364	1			453
							455	9									
11	4274	X	4274	-0-	-0-	-0-	207	1	3656	2	N	374	370	1			457
							411	9									
12	3976	X	3976	-0-	-0-	-0-	214	1	3369	2	N	357	365	1			449
							393	9									
01	2917	X	2917	-0-	-0-	-0-	270	1	2328	2	N	290	186	1			553
							319	9									
*02	4521	X	4521	-0-	-0-	-0-	246	1	3787	2	N	444	370	1			627
							488	9									
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					627

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23157	X	20928	-0-	-2229	-0-	1826	1	17376	2	N	1569	1552	1			1389
							1726	9									
11	22410	X	14506	-0-	-7904	-0-	704	1	12740	2	N	965	978	1			1376
							1062	9									
12	9410	X	9410	-0-	-0-	-0-	499	1	7855	2	N	634	792	1			1218
							359	5	697	9							
01	14715	X	14715	-0-	-0-	-0-	1384	1	11907	2	N	954	592	1			1580
							375	5	1049	9							
02	18900	X	13355	-0-	-5545	-0-	746	1	11449	2	N	1048	1374	1			1254
							7	5	1153	9							
03	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					1254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7657	-0-	-0-	-0-	643	1	6117	2	N	815	546	1			1418
							897	9									
11	7333	X	7333	-0-	-0-	-0-	348	1	6164	2	N	746	727	1			1437
							821	9									
12	7508	X	7508	-0-	-0-	-0-	399	1	6314	2	N	723	739	1			1421
							795	9									
01	7143	X	7143	-0-	-0-	-0-	661	1	5705	2	N	706	542	1			1585
							777	9									
02	7140	X	5495	-0-	-1645	-0-	299	1	4612	2	N	531	875	1			1241
							584	9									
03	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					1241

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	X	1248	-0-	-0-	-0-	110	1	1037	2	N	92	179	1			100
							101	9									
11	974	X	974	-0-	-0-	-0-	49	1	873	2	N	47					147
							52	9									
12	203	X	203	-0-	-0-	-0-	12	1	189	2	N	2					149
							2	9									
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					149
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					149
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16075	X	16075	-0-	-0-	-0-	1377	1	13107	2	N	1446	1615	1			182
							1591	9									
11	14279	X	14279	-0-	-0-	-0-	697	1	12361	2	N	1110	1100	1			192
							1221	9									
12	13143	X	13143	-0-	-0-	-0-	717	1	11357	2	N	972	912	1			252
							1069	9									
01	12314	X	12314	-0-	-0-	-0-	1169	1	10096	2	N	954	921	1			285
							1049	9									
*02	9456	X	9456	-0-	-0-	-0-	532	1	8216	2	N	643	544	1			384
							1	5	707	9							
03	16089	X	NO RPT	-0-	-16089	-0-					N	NO RPT					384

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7490	-0-	-477	-0-	445	1	6977	2	N	62					405
							68	9									
11	8062	X	8062	-0-	-0-	-0-	328	1	7573	2	N	57	186	1			276
							98	5	63	9							
12	8131	X	8131	-0-	-0-	-0-	354	1	7093	2	N	85					361
							590	5	94	9							
01	7998	X	5370	-0-	-2628	-0-	314	1	4918	2	N	50					411
							83	5	55	9							
02	6860	X	4509	-0-	-2351	-0-	218	1	4242	2	N	35					446
							10	5	39	9							
03	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					446

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1396	-0-	-1828	-0-	78	1	789	2	N	481	579	1			175
							529	9									
11	2370	X	1291	-0-	-1079	-0-	75	1	712	2	N	416	394	1			197
							46	5	458	9							
12	1519	X	1070	-0-	-449	-0-	54	1	546	2	N	427	379	1			245
							470	9									
01	1333	X	876	-0-	-457	-0-	41	1	389	2	N	375	391	1			229
							33	5	413	9							
*02	1974	X	1974	-0-	-0-	-0-	141	1	1432	2	N	359	393	1			195
							6	5	395	9							
03	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					195

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16905	X	16905	-0-	-0-	-0-	1571	1	14961	2	N	339	368	1			660
							373	9									
11	25650	X	17173	-0-	-8477	-0-	899	1	15944	2	N	300	363	1			597
							330	9									
12	21638	X	14808	-0-	-6830	-0-	861	1	13602	2	N	314	371	1			540
							345	9									
01	19282	X	12846	-0-	-6436	-0-	1304	1	11250	2	N	265	186	1			619
							292	9									
*02	11096	X	11096	-0-	-0-	-0-	659	1	10165	2	N	247	187	1			679
							272	9									
03	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					679

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41199	X	23897	-0-	-17302	-0-	2138	1	21608	2	N	137	192	1			257
							151	9									
11	21795	X	21795	-0-	-0-	-0-	1951	1	19725	2	N	108	189	1			176
							119	9									
12	19967	X	19967	-0-	-0-	-0-	1788	1	18072	2	N	97					273
							107	9									
01	19581	X	19581	-0-	-0-	-0-	1737	1	17721	2	N	112	190	1			195
							123	9									
*02	17040	X	17040	-0-	-0-	-0-	129	1	16802	2	N	99					294
							109	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					294

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62868	X	352	-0-	-62516	-0-	41	1	232	2	N	72					547
							79	9									
11	60840	X	616	-0-	-60224	-0-	34	1	454	2	N	116	179	1			484
							128	9									
12	62868	X	1276	-0-	-61592	-0-	61	1	962	2	N	173	179	1			478
							63	5	190	9							
01	790	X	790	-0-	-0-	-0-	46	1	591	2	N	137					615
							2	5	151	9							
02	1176	X	884	-0-	-292	-0-	43	1	667	2	N	146	189	1			572
							13	5	161	9							
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					572

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64046	X	7308	-0-	-56738	-0-	500	1	6420	2	N	353	366	1			959
							388	9									
11	61980	X	6934	-0-	-55046	-0-	351	1	6234	2	N	317	368	1			908
							349	9									
12	64046	X	6197	-0-	-57849	-0-	346	1	5469	2	N	347	181	1			1074
							382	9									
01	5757	X	5757	-0-	-0-	-0-	394	1	5049	2	N	285	180	1			1179
							314	9									
02	7084	X	4667	-0-	-2417	-0-	269	1	4152	2	N	216	369	1			1026
							8	5	238	9							
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					1026

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88319	X	15508	-0-	-72811	-0-	1424	1	13546	2	N	489	545	1			1122
							538	9									
11	15700	X	15700	-0-	-0-	-0-	806	1	14274	2	N	564	551	1			1135
							620	9									
12	15428	X	15428	-0-	-0-	-0-	882	1	13930	2	N	560	551	1			1144
							616	9									
01	15433	X	15433	-0-	-0-	-0-	1532	1	13212	2	N	626	556	1			1214
							689	9									
02	15288	X	1007	-0-	-14281	-0-	52	1	810	2	N	132					1346
							145	9									
03	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT					1346

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162936	X	13240	-0-	-149696	-0-	1219	1	11624	2	N	361	368	1			2415
							397	9									
11	9300	X	9300	-0-	-0-	-0-	479	1	8556	2	N	241	367	1			2289
							265	9									
12	13937	X	13937	-0-	-0-	-0-	793	1	12604	2	N	491	536	1			2244
							540	9									
01	13285	X	13285	-0-	-0-	-0-	1327	1	11476	2	N	438	371	1			2311
							482	9									
02	14812	X	11966	-0-	-2846	-0-	704	1	10864	2	N	362	370	1			2303
							398	9									
03	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					2303

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	1977	-0-	-17398	-0-	171	1	1627	2	N	163	183	1			596
							179	9									
11	18750	X	1561	-0-	-17189	-0-	76	1	1343	2	N	129	181	1			544
							142	9									
12	1607	X	1607	-0-	-0-	-0-	86	1	1363	2	N	144					688
							158	9									
01	1234	X	1234	-0-	-0-	-0-	117	1	1000	2	N	106	184	1			610
							117	9									
*02	1263	X	1263	-0-	-0-	-0-	70	1	1091	2	N	93	185	1			518
							102	9									
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					518

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81530	X	4709	-0-	-76821	-0-	409	1	3891	2	N	290	181	1			433
							90	5	319	9							
11	78900	X	4828	-0-	-74072	-0-	237	1	4192	2	N	363	553	1			243
							399	9									
12	81530	X	4470	-0-	-77060	-0-	248	1	3911	2	N	269	331	1			181
							15	5	296	9							
01	81530	X	4091	-0-	-77439	-0-	388	1	3343	2	N	306	186	1			301
							23	5	337	9							
*02	1660	X	1660	-0-	-0-	-0-	66	1	1027	2	N	449	369	1			381
							73	5	494	9							
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					381

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36487	X	19139	-0-	-17348	-0-	1695	1	16113	2	N	1208	1247	1			583
							2	5	1329	9							
11	35310	X	13981	-0-	-21329	-0-	684	1	12087	2	N	960	921	1			622
							154	5	1056	9							
12	36487	X	18666	-0-	-17821	-0-	1047	1	16526	2	N	994	919	1			697
							1093	9									
01	36487	X	21075	-0-	-15412	-0-	2078	1	17914	2	N	984	728	1			953
							1	5	1082	9							
*02	17822	X	17822	-0-	-0-	-0-	1036	1	15927	2	N	781	1096	1			638
							859	9									
03	19127	X	NO RPT	-0-	-19127	-0-					N	NO RPT					638

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84041	X	21622	-0-	-62419	-0-	1918	1	18234	2	N	1335	1441	1			798
							1	5	1469	9							
11	81330	X	21515	-0-	-59815	-0-	1082	1	19100	2	N	1212	1108	1			902
							1333	9									
12	84041	X	16047	-0-	-67994	-0-	916	1	14439	2	N	629	720	1			811
							692	9									
01	14298	X	14298	-0-	-0-	-0-	1393	1	11998	2	N	822	374	1			1259
							3	5	904	9							
*02	17302	X	17302	-0-	-0-	-0-	984	1	15138	2	N	1073	1291	1			1041
							1180	9									
03	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					1041

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85560	X	9776	-0-	-75784	-0-	905	1	8604	2	N	243	183	1			481
							267	9									
11	82800	X	11517	-0-	-71283	-0-	603	1	10651	2	N	239	183	1			537
							263	9									
12	85560	X	10629	-0-	-74931	-0-	609	1	9621	2	N	363	372	1			528
							399	9									
01	7937	X	7937	-0-	-0-	-0-	792	1	6824	2	N	292	367	1			453
							321	9									
*02	7866	X	7866	-0-	-0-	-0-	463	1	7120	2	N	257	182	1			528
							283	9									
03	11904	X	NO RPT	-0-	-11904	-0-					N	NO RPT					528

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145545	X	15585	-0-	-129960	-0-	1400	1	14149	2	N	33					898
							36	9									
11	140850	X	15047	-0-	-125803	-0-	1351	1	13657	2	N	35					933
							39	9									
12	145545	X	15321	-0-	-130224	-0-	1373	1	13891	2	N	52	184	1			801
							57	9									
01	10636	X	10636	-0-	-0-	-0-	946	1	9643	2	N	43					844
							47	9									
*02	14868	X	12693	-0-	-2175	-0-	1130	1	11519	2	N	40					884
							44	9									
03	15593	X	NO RPT	-0-	-15593	-0-					N	NO RPT					884

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93465	X	16964	-0-	-76501	-0-	1576	1	15000	2	N	353	369	1			168
							388	9									
11	90450	X	5603	-0-	-84847	-0-	290	1	5139	2	N	137	184	1			121
							23	5	151	9							
12	93465	X	11315	-0-	-82150	-0-	651	1	10266	2	N	341	188	1			274
							23	5	375	9							
01	11421	X	11421	-0-	-0-	-0-	1155	1	9960	2	N	276	364	1			186
							2	5	304	9							
*02	8816	X	8816	-0-	-0-	-0-	519	1	8011	2	N	245	184	1			247
							16	5	270	9							
03	16957	X	NO RPT	-0-	-16957	-0-					N	NO RPT					247

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38874	X	10426	-0-	-28448	-0-	200	1	8101	2	N	1928	1807	1			819
							4	5	2121	9							
11	37620	X	4857	-0-	-32763	-0-	82	1	3392	2	N	692	919	1			592
							622	5	761	9							
12	38874	X	4393	-0-	-34481	-0-	79	1	3037	2	N	1151	1107	1			636
							11	5	1266	9							
01	5015	X	5015	-0-	-0-	-0-	80	1	3524	2	N	1283	907	1			1012
							1411	9									
*02	3587	X	3587	-0-	-0-	-0-	55	1	2276	2	N	1090	1288	1			814
							57	5	1199	9							
03	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					814

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	4042	-0-	-14372	-0-	190	1	1803	2	N	1130	1088	1			658
							806	5	1243	9							
11	17820	X	8158	-0-	-9662	-0-	286	1	5041	2	N	2571	2541	1			688
							3	5	2828	9							
12	18414	X	6268	-0-	-12146	-0-	247	1	3922	2	N	1444	1277	1			855
							511	5	1588	9							
01	9246	X	9246	-0-	-0-	-0-	685	1	5918	2	N	2288	522	1			2621
							126	5	2517	9							
*02	3669	X	3669	-0-	-0-	-0-	118	1	1824	2	N	670	905	1			2386
							990	5	737	9							
03	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					2386

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31775	X	10799	-0-	-20976	-0-	937	1	8903	2	N	872	896	1			703
							959	9									
11	30750	X	11177	-0-	-19573	-0-	543	1	9576	2	N	962	920	1			745
							1058	9									
12	31775	X	11344	-0-	-20431	-0-	618	1	9724	2	N	911	733	1			923
							1002	9									
01	10187	X	10187	-0-	-0-	-0-	970	1	8353	2	N	785	908	1			800
							864	9									
*02	9963	X	9963	-0-	-0-	-0-	556	1	8546	2	N	783	700	1			883
							861	9									
03	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					883

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27869	X	9506	-0-	-18363	-0-	853	1	8103	2	N	500	546	1			374
							550	9									
11	26970	X	8894	-0-	-18076	-0-	448	1	7922	2	N	476	369	1			481
							524	9									
12	27869	X	8778	-0-	-19091	-0-	496	1	7819	2	N	421	557	1			345
							463	9									
01	8337	X	8337	-0-	-0-	-0-	824	1	7096	2	N	379	372	1			352
							417	9									
*02	6953	X	6953	-0-	-0-	-0-	404	1	6212	2	N	306	183	1			475
							337	9									
03	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					475

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24928	-0-	24928	29948	1878	1	17886	2	N	4620	4276	1			522
							82	5	5082	9							
11	0		22191	-0-	22191	52139	951	1	16882	2	N	3629	3427	1			724
							366	5	3992	9							
12	0		20341	-0-	20341	72480	1014	1	16027	2	N	2913	2855	1			782
							96	5	3204	9							
01	89947	X	17467	-0-	-72480	-0-	1535	1	13247	2	N	2440	2566	1			656
							1	5	2684	9							
02	20328	X	13943	-0-	-6385	-0-	722	1	11140	2	N	1892	1840	1			708
							2081	9									
03	22506	X	NO RPT	-0-	-22506	-0-					N	NO RPT					708

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26396	-0-	26396	41761	2173	1	20659	2	N	3087	2857	1			468
							168	5	3396	9							
11	0		27995	-0-	27995	69756	1359	1	24012	2	N	2379	2363	1			484
							7	5	2617	9							
12	0		23916	-0-	23916	93672	1304	1	20559	2	N	1866	1796	1			554
							2053	9									
01	113421	X	19749	-0-	-93672	-0-	1861	1	16218	2	N	1517	1478	1			593
							1	5	1669	9							
02	22428	X	15263	-0-	-7165	-0-	854	1	13138	2	N	1132	1297	1			428
							26	5	1245	9							
03	24831	X	NO RPT	-0-	-24831	-0-					N	NO RPT					428

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3935	-0-	3935	8559	303	1	2874	2	N	494	519	1			164
							215	5	543	9							
11	0		3170	-0-	3170	11729	143	1	2523	2	N	455	355	1			264
							3	5	501	9							
12	0		3685	-0-	3685	15414	193	1	3037	2	N	414	534	1			144
							455	9									
01	0		3385	-0-	3385	18799	309	1	2662	2	N	374	362	1			156
							3	5	411	9							
*02	21581	X	2782	-0-	-18799	-0-	151	1	2321	2	N	277	185	1			248
							5	5	305	9							
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					248

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11013	-0-	11013	22532	732	1	6948	2	N	2040	1994	1			213
							1089	5	2244	9							
11	0		17433	-0-	17433	39965	800	1	14060	2	N	2339	2005	1			547
							2573	9									
12	0		22092	-0-	22092	62057	1192	1	18773	2	N	1934	1824	1			657
							2127	9									
01	82952	X	20895	-0-	-62057	-0-	1999	1	17212	2	N	1531	1462	1			726
							1684	9									
*02	17090	X	17090	-0-	-0-	-0-	969	1	14887	2	N	1122	1280	1			568
							1234	9									
03	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					568

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2020	-0-	2020	2020	25	1	442	2	N	584	356	1			228
							911	5	642	9							
12	0		45337	-0-	45337	47357	2451	1	38600	2	N	3879	3651	1			456
							19	5	4267	9							
01	0		43509	-0-	43509	90866	4283	1	36872	2	N	2140	2175	1			421
							2354	9									
02	32315	X	NO RPT	-0-	-32315	58551					N	NO RPT					421
*03	58554	X	3	-0-	-58551	-0-	3	1			N	-0-					-0-

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5309	-0-	5309	5309	183	1	3248	2	N	858	726	1			132
							934	5	944	9							
12	0		22589	-0-	22589	27898	1167	1	18405	2	N	2737	2538	1			331
							6	5	3011	9							
01	0		18587	-0-	18587	46485	1748	1	15060	2	N	1552	1532	1			351
							72	5	1707	9							
*02	61435	X	14950	-0-	-46485	-0-	814	1	12534	2	N	980					1331
							524	5	1078	9							
03	19809	X	NO RPT	-0-	-19809	-0-					N	NO RPT					1331

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4793	-0-	4793	4793	107	1	1905	2	N	1551	1084	1			467
							1075	5	1706	9							
12	0		34226	-0-	34226	39019	1671	1	26289	2	N	5676	5268	1			875
							22	5	6244	9							
01	0		33466	-0-	33466	72485	3096	1	26648	2	N	3374	3290	1			959
							11	5	3711	9							
02	14938	X	NO RPT	-0-	-14938	57547					N	NO RPT					959
*03	57939	X	392	-0-	-57547	-0-	12	1	380	9	N	345					345

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6267	-0-	6267	6267	228	1	4025	2	N	1047	916	1			131
							862	5	1152	9							
12	0		12389	-0-	12389	18656	510	1	8065	2	N	2690	2547	1			274
							855	5	2959	9							
01	0		12616	-0-	12616	31272	1072	1	9256	2	N	2061	2182	1			153
							21	5	2267	9							
*02	43486	X	12214	-0-	-31272	-0-	644	1	9947	2	N	1475					1628
							1623	9									
03	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					1628

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

10	8807	X	8807	-0-	-0-	-0-	689	1	6541	2	N	1041	729	1			447
							432	5	1145	9							
11	10760	X	10760	-0-	-0-	-0-	512	1	9001	2	N	946	1079	1			314
							206	5	1041	9							
12	9468	X	9468	-0-	-0-	-0-	503	1	7917	2	N	710	733	1			291
							267	5	781	9							
01	5301	X	1837	-0-	-3464	-0-	12	1	106	2	N	558	729	1			120
							1105	5	614	9							
02	4788	X	1549	-0-	-3239	-0-	4	1	64	2	N	512	364	1			268
							918	5	563	9							
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					268

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

10	33201	X	2563	-0-	-30638	-0-	159	1	1714	2	N	219	196	1			148
							449	5	241	9							
11	32130	X	2415	-0-	-29715	-0-	99	1	1822	2	N	172	180	1			140
							305	5	189	9							
12	33201	X	3231	-0-	-29970	-0-	105	1	1721	2	N	204	200	1			144
							1181	5	224	9							
01	33201	X	3610	-0-	-29591	-0-	168	1	1577	2	N	247	173	1			218
							1593	5	272	9							
02	29988	X	3523	-0-	-26465	-0-	88	1	1590	2	N	192	200	1			210
							1634	5	211	9							
03	33201	X	NO RPT	-0-	-33201	-0-					N	NO RPT					210

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

10	155	N	131	-0-	-24	-0-	131	2			N	-0-					146
11	150	N	35	-0-	-115	-0-	35	2			N	-0-					146
12	124	N	8	-0-	-116	-0-	8	2			N	-0-					146
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					146
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					146
*03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

10	403	N	396	-0-	-7	-0-	396	2			N	-0-					64
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					64
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					64
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					64
*02	420	N	376	-0-	-44	-0-	376	2			N	-0-					64
03	341	N	169	-0-	-172	-0-	169	2			N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	2			N	-0-					138
11	270	N	234	-0-	-36	-0-	234	2			N	-0-					138
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					138
01	248	N	204	-0-	-44	-0-	204	2			N	-0-					138
02	224	N	161	-0-	-63	-0-	161	2			N	-0-					138
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					107
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					107
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					107
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					107
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					107
03	124	N	14	-0-	-110	-0-	14	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					111
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					111
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					111
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					111
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					111
03	248	N	13	-0-	-235	-0-	13	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2106	-0-	-64	-0-	2106	2			N	-0-					574
11	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					574
12	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					574
01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					574
02	2212	N	1881	-0-	-331	-0-	1881	2			N	-0-					574
03	2356	N	2031	-0-	-325	-0-	2031	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	582	-0-	-379	-0-	582	2			N	-0-					296
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					296
12	899	N	760	-0-	-139	-0-	760	2			N	-0-					296
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					296
02	924	N	631	-0-	-293	-0-	631	2			N	-0-					296
*03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	838	-0-	-30	-0-	838	2			N	-0-					230
11	810	N	737	-0-	-73	-0-	737	2			N	-0-					230
12	837	N	769	-0-	-68	-0-	769	2			N	-0-					230
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					230
02	700	N	623	-0-	-77	-0-	623	2			N	-0-					238
03	775	N	664	-0-	-111	-0-	664	2			N	-0-					238

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					270
11	0	N	-0-	-0-	-0-	-0-					N	-0-					270
12	0	N	-0-	-0-	-0-	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	0	N	-0-	-0-	-0-	-0-					N	-0-					270
03	0	N	-0-	-0-	-0-	-0-					N	-0-					270

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					133
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					133
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					133
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					133
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					133
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

10	1798	N	1740	-0-	-58	-0-	1740	2			N	-0-					299
11	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					299
12	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					299
01	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					299
02	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					299
*03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

10	5465	X	5465	-0-	-0-	-0-	4373	2	1092	9	N	993	758	1			457
11	5100	X	4894	-0-	-206	-0-	4013	2	881	9	N	801	910	1			348
12	5619	X	5619	-0-	-0-	-0-	4478	2	1141	9	N	1037	957	1			428
01	4867	X	4389	-0-	-478	-0-	3480	2	909	9	N	826	902	1			352
02	4396	X	4087	-0-	-309	-0-	3122	2	965	9	N	877	763	1			466
03	4867	X	4383	-0-	-484	-0-	3393	2	990	9	N	900	910	1			456

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					78
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					78
12	465	N	426	-0-	-39	-0-	426	3			N	-0-					78
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					78
02	392	N	353	-0-	-39	-0-	353	3			N	-0-					78
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					78

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1020	-0-	-3	-0-	83	1	937	2	N	-0-					19
11	990	N	970	-0-	-20	-0-	73	1	897	2	N	-0-					19
12	992	N	983	-0-	-9	-0-	74	1	909	2	N	-0-					19
01	1023	N	1020	-0-	-3	-0-	76	1	944	2	N	-0-					19
02	1024	N	1024	-0-	-0-	-0-	75	1	949	2	N	-0-					19
*03	1192	N	1192	-0-	-0-	-0-	87	1	1105	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1138	-0-	-195	-0-	89	1	1049	2	N	-0-					160
11	1200	N	1050	-0-	-150	-0-	76	1	974	2	N	-0-					160
12	1178	N	973	-0-	-205	-0-	74	1	899	2	N	-0-					160
01	1147	N	922	-0-	-225	-0-	71	1	851	2	N	-0-					160
02	980	N	845	-0-	-135	-0-	66	1	779	2	N	-0-					160
03	961	N	936	-0-	-25	-0-	73	1	863	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	472	-0-	-179	-0-	54	1	418	2	N	-0-					167
11	540	N	405	-0-	-135	-0-	47	1	358	2	N	-0-					167
12	651	N	590	-0-	-61	-0-	56	1	534	2	N	-0-					167
01	465	N	457	-0-	-8	-0-	50	1	407	2	N	-0-					167
02	396	N	396	-0-	-0-	-0-	45	1	351	2	N	-0-					167
03	589	N	438	-0-	-151	-0-	49	1	389	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1060	-0-	-25	-0-	31	1	1029	2	N	-0-					22
11	1080	N	1010	-0-	-70	-0-	30	1	980	2	N	-0-					22
12	1085	N	705	-0-	-380	-0-	31	1	674	2	N	-0-					22
01	1054	N	767	-0-	-287	-0-	31	1	736	2	N	-0-					22
02	952	N	597	-0-	-355	-0-	28	1	569	2	N	-0-					22
03	713	N	629	-0-	-84	-0-	31	1	598	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	31	1	201	2	N	-0-					76
11	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					76
12	217	N	173	-0-	-44	-0-	24	1	149	2	N	-0-					76
01	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					76
02	196	N	189	-0-	-7	-0-	27	1	162	2	N	-0-					76
*03	222	N	222	-0-	-0-	-0-	31	1	191	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	115	1	1384	2	N	5					165
							6	9									
11	1440	N	1421	-0-	-19	-0-	102	1	1316	2	N	3					168
							3	9									
12	1302	N	1219	-0-	-83	-0-	90	1	1129	2	N	-0-					168
01	1519	N	1418	-0-	-101	-0-	113	1	1290	2	N	14					182
							15	9									
02	1482	N	1482	-0-	-0-	-0-	189	1	1286	2	N	6					188
							7	9									
*03	1517	N	1517	-0-	-0-	-0-	134	1	1381	2	N	2					190
							2	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

10	1302	N	1266	-0-	-36	-0-	96	1	1170	2	N	-0-					94
11	1260	N	1196	-0-	-64	-0-	83	1	1113	2	N	-0-					94
12	1240	N	1198	-0-	-42	-0-	84	1	1114	2	N	-0-					94
01	1271	N	1189	-0-	-82	-0-	83	1	1106	2	N	-0-					94
02	1120	N	1075	-0-	-45	-0-	77	1	998	2	N	-0-					94
03	1209	N	1147	-0-	-62	-0-	86	1	1061	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

10	713	N	640	-0-	-73	-0-	63	1	577	2	N	-0-					-0-
11	660	N	610	-0-	-50	-0-	56	1	554	2	N	-0-					-0-
12	651	N	585	-0-	-66	-0-	56	1	529	2	N	-0-					-0-
01	651	N	614	-0-	-37	-0-	57	1	557	2	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	54	1	521	2	N	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	60	1	558	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

10	744	N	730	-0-	-14	-0-	68	1	662	2	N	-0-					185
11	720	N	694	-0-	-26	-0-	60	1	634	2	N	-0-					185
12	744	N	693	-0-	-51	-0-	61	1	632	2	N	-0-					185
01	744	N	708	-0-	-36	-0-	62	1	646	2	N	-0-					185
02	644	N	637	-0-	-7	-0-	57	1	580	2	N	-0-					185
*03	692	N	692	-0-	-0-	-0-	64	1	628	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

10	321	N	321	-0-	-0-	-0-	48	1	273	2	N	-0-					27
11	378	N	378	-0-	-0-	-0-	50	1	328	2	N	-0-					27
12	341	N	237	-0-	-104	-0-	43	1	194	2	N	-0-					27
01	310	N	256	-0-	-54	-0-	43	1	213	2	N	-0-					27
02	364	N	222	-0-	-142	-0-	51	1	171	2	N	-0-					27
*03	305	N	305	-0-	-0-	-0-	50	1	255	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

10	296	N	296	-0-	-0-	-0-	45	1	251	2	N	-0-					38
11	312	N	312	-0-	-0-	-0-	46	1	266	2	N	-0-					38
12	340	N	340	-0-	-0-	-0-	51	1	289	2	N	-0-					38
01	336	N	336	-0-	-0-	-0-	51	1	285	2	N	-0-					38
02	281	N	281	-0-	-0-	-0-	56	1	225	2	N	-0-					38
03	341	N	292	-0-	-49	-0-	47	1	245	2	N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	30	N	-0-	-0-	-30	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-	120	1			18

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

10	510	N	510	-0-	-0-	-0-	31	1	479	2	N	-0-					208
11	509	N	509	-0-	-0-	-0-	30	1	479	2	N	-0-					208
12	637	N	637	-0-	-0-	-0-	31	1	606	2	N	-0-					208
01	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					208
02	476	N	362	-0-	-114	-0-	28	1	334	2	N	-0-					208
03	651	N	476	-0-	-175	-0-	31	1	445	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

10	403	N	383	-0-	-20	-0-	52	1	331	2	N	-0-					165
11	390	N	361	-0-	-29	-0-	50	1	311	2	N	-0-					165
12	403	N	370	-0-	-33	-0-	52	1	318	2	N	-0-					165
01	372	N	370	-0-	-2	-0-	53	1	317	2	N	-0-					165
02	351	N	351	-0-	-0-	-0-	66	1	285	2	N	-0-					165
03	372	N	346	-0-	-26	-0-	52	1	294	2	N	-0-					165

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

10	403	N	360	-0-	-43	-0-	51	1	309	2	N	-0-					160
11	390	N	312	-0-	-78	-0-	46	1	266	2	N	-0-					160
12	403	N	334	-0-	-69	-0-	43	1	291	2	N	-0-					160
01	389	N	389	-0-	-0-	-0-	49	1	340	2	N	-0-					160
02	286	N	286	-0-	-0-	-0-	58	1	228	2	N	-0-					160
03	341	N	-0-	-0-	-341	-0-					N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

10	885	N	885	-0-	-0-	-0-	83	1	802	2	N	-0-					82
11	850	N	850	-0-	-0-	-0-	78	1	772	2	N	-0-					82
12	878	N	878	-0-	-0-	-0-	85	1	793	2	N	-0-					82
01	899	N	885	-0-	-14	-0-	86	1	799	2	N	-0-					82
02	834	N	834	-0-	-0-	-0-	122	1	712	2	N	-0-					82
03	868	N	860	-0-	-8	-0-	93	1	767	2	N	-0-					82

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

10	140	N	140	-0-	-0-	-0-	38	1	102	2	N	-0-					27
11	133	N	133	-0-	-0-	-0-	36	1	97	2	N	-0-					27
12	142	N	142	-0-	-0-	-0-	38	1	104	2	N	-0-					27
01	155	N	139	-0-	-16	-0-	38	1	101	2	N	-0-					27
02	140	N	140	-0-	-0-	-0-	41	1	99	2	N	-0-					27
03	155	N	153	-0-	-2	-0-	40	1	113	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

10	217	N	197	-0-	-20	-0-	41	1	156	2	N	-0-					163
11	270	N	163	-0-	-107	-0-	38	1	125	2	N	-0-					163
12	188	N	188	-0-	-0-	-0-	41	1	147	2	N	-0-					163
01	186	N	177	-0-	-9	-0-	40	1	137	2	N	-0-					163
02	174	N	174	-0-	-0-	-0-	45	1	129	2	N	-0-					163
*03	188	N	188	-0-	-0-	-0-	43	1	145	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	49	1	283	2	N	-0-					185
11	330	N	321	-0-	-9	-0-	47	1	274	2	N	-0-					185
12	341	N	156	-0-	-185	-0-	24	1	132	2	N	-0-					185
01	341	N	16	-0-	-325	-0-	1	1	15	2	N	-0-					185
02	308	N	57	-0-	-251	-0-	9	1	48	2	N	-0-					185
*03	400	N	400	-0-	-0-	-0-	47	1	353	2	N	-0-					185

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	48	1	371	2	N	21					118
							23	9									
11	482	N	482	-0-	-0-	-0-	55	1	412	2	N	14					132
							15	9									
12	496	N	421	-0-	-75	-0-	51	1	370	2	N	-0-					132
01	480	N	480	-0-	-0-	-0-	55	1	411	2	N	13					145
							14	9									
02	448	N	404	-0-	-44	-0-	67	1	328	2	N	8					153
							9	9									
03	434	N	411	-0-	-23	-0-	53	1	336	2	N	20					173
							22	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	31	1	682	2	N	-0-					15
11	690	N	595	-0-	-95	-0-	30	1	565	2	N	-0-					15
12	713	N	704	-0-	-9	-0-	31	1	673	2	N	-0-					15
01	741	N	741	-0-	-0-	-0-	31	1	710	2	N	-0-					15
02	571	N	571	-0-	-0-	-0-	28	1	543	2	N	-0-					15
03	713	N	662	-0-	-51	-0-	31	1	631	2	N	-0-					15

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	32	-0-	-92	-0-	31	1	1	2	N	-0-					172
11	90	N	-0-	-0-	-90	-0-					N	-0-					172
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					172
01	31	N	-0-	-0-	-31	-0-					N	-0-					172
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					172
03	1	N	-0-	-0-	-1	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1114	-0-	-64	-0-	88	1	1026	2	N	-0-					107
11	1110	N	1082	-0-	-28	-0-	78	1	1004	2	N	-0-					107
12	1116	N	1069	-0-	-47	-0-	75	1	994	2	N	-0-					107
01	1116	N	1056	-0-	-60	-0-	72	1	984	2	N	-0-					107
02	1008	N	976	-0-	-32	-0-	73	1	903	2	N	-0-					107
03	1054	N	1053	-0-	-1	-0-	81	1	972	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8	-0-	48	1	316	2	N	-0-					128
11	360	N	346	-0-	-14	-0-	44	1	302	2	N	-0-					128
12	372	N	350	-0-	-22	-0-	45	1	305	2	N	-0-					128
01	372	N	350	-0-	-22	-0-	45	1	305	2	N	-0-					128
02	336	N	314	-0-	-22	-0-	41	1	273	2	N	-0-					128
*03	344	N	344	-0-	-0-	-0-	46	1	298	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	60	1	532	2	N	-0-					150
11	570	N	562	-0-	-8	-0-	54	1	508	2	N	-0-					150
12	589	N	570	-0-	-19	-0-	55	1	515	2	N	-0-					150
01	589	N	564	-0-	-25	-0-	55	1	509	2	N	-0-					150
02	532	N	510	-0-	-22	-0-	51	1	459	2	N	-0-					150
03	558	N	553	-0-	-5	-0-	57	1	496	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	46	1	276	2	N	-0-					43
11	376	N	376	-0-	-0-	-0-	46	1	330	2	N	-0-					43
12	403	N	403	-0-	-0-	-0-	48	1	355	2	N	-0-					43
01	373	N	373	-0-	-0-	-0-	46	1	327	2	N	-0-					43
02	364	N	347	-0-	-17	-0-	43	1	304	2	N	-0-					43
03	403	N	362	-0-	-41	-0-	47	1	315	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	48	1	303	2	N	-0-					102
11	365	N	365	-0-	-0-	-0-	45	1	320	2	N	-0-					102
12	385	N	385	-0-	-0-	-0-	47	1	338	2	N	-0-					102
01	376	N	376	-0-	-0-	-0-	47	1	329	2	N	-0-					102
02	336	N	325	-0-	-11	-0-	42	1	283	2	N	-0-					102
03	372	N	321	-0-	-51	-0-	45	1	276	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	549	-0-	-9	-0-	58	1	491	2	N	-0-					163
11	540	N	537	-0-	-3	-0-	53	1	484	2	N	-0-					163
12	558	N	533	-0-	-25	-0-	54	1	479	2	N	-0-					163
01	558	N	528	-0-	-30	-0-	53	1	475	2	N	-0-					163
02	504	N	474	-0-	-30	-0-	49	1	425	2	N	-0-					163
03	527	N	500	-0-	-27	-0-	54	1	446	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	34	1	51	2	N	-0-					108
11	90	N	87	-0-	-3	-0-	33	1	54	2	N	-0-					108
12	104	N	104	-0-	-0-	-0-	36	1	68	2	N	-0-					108
01	113	N	113	-0-	-0-	-0-	36	1	77	2	N	-0-					108
02	96	N	96	-0-	-0-	-0-	36	1	60	2	N	-0-					108
*03	107	N	107	-0-	-0-	-0-	37	1	70	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1380	-0-	-46	-0-	31 9	1 9	1340	2	N	8					176
11	1410	N	1399	-0-	-11	-0-	30 39	1 9	1330	2	N	35					211
12	1395	N	1385	-0-	-10	-0-	31 22	1 9	1332	2	N	20					231
01	1396	N	1396	-0-	-0-	-0-	31 22	1 9	1343	2	N	20	176	1			75
02	1316	N	896	-0-	-420	-0-	28 6	1 9	862	2	N	5					80
*03	2339	N	2339	-0-	-0-	-0-	31 12	1 9	2296	2	N	11					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	67	1	578	2	N	7					190
							8	9									
11	720	N	608	-0-	-112	-0-	64	1	544	2	N	-0-					190
12	651	N	631	-0-	-20	-0-	69	1	562	2	N	-0-					190
01	651	N	601	-0-	-50	-0-	68	1	533	2	N	-0-					190
02	608	N	608	-0-	-0-	-0-	96	1	512	2	N	-0-					190
03	620	N	442	-0-	-178	-0-	54	1	388	2	N	-0-					190

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	44	1	248	2	N	-0-					27
11	300	N	290	-0-	-10	-0-	45	1	245	2	N	-0-					27
12	297	N	297	-0-	-0-	-0-	44	1	253	2	N	-0-					27
01	287	N	287	-0-	-0-	-0-	41	1	246	2	N	-0-					27
02	280	N	253	-0-	-27	-0-	52	1	201	2	N	-0-					27
03	310	N	292	-0-	-18	-0-	48	1	244	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	319	-0-	-1386	-0-	48	1	271	2	N	-0-					45
11	1680	N	264	-0-	-1416	-0-	44	1	220	2	N	-0-					45
12	589	N	158	-0-	-431	-0-	39	1	119	2	N	-0-					45
01	310	N	156	-0-	-154	-0-	34	1	122	2	N	-0-					45
02	252	N	154	-0-	-98	-0-	43	1	111	2	N	-0-					45
03	155	N	84	-0-	-71	-0-	33	1	51	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	31	1	516	2	N	79					252
							87	9									
11	569	N	569	-0-	-0-	-0-	30	1	495	2	N	40	183	1			109
							44	9									
12	583	N	583	-0-	-0-	-0-	31	1	524	2	N	25					134
							28	9									
01	558	N	519	-0-	-39	-0-	28	1	441	2	N	45					179
							50	9									
02	543	N	543	-0-	-0-	-0-	28	1	446	2	N	63					242
							69	9									
*03	620	N	620	-0-	-0-	-0-	31	1	526	2	N	57	179	1			120
							63	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	43	1	182	2	N	-0-					138
11	273	N	273	-0-	-0-	-0-	44	1	229	2	N	-0-					138
12	442	N	442	-0-	-0-	-0-	57	1	385	2	N	-0-					138
01	380	N	380	-0-	-0-	-0-	51	1	329	2	N	-0-					138
02	368	N	368	-0-	-0-	-0-	68	1	300	2	N	-0-					138
03	434	N	293	-0-	-141	-0-	51	1	242	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	624	-0-	-58	-0-	62	1	562	2	N	-0-					138
11	600	N	590	-0-	-10	-0-	54	1	536	2	N	-0-					138
12	634	N	634	-0-	-0-	-0-	58	1	576	2	N	-0-					138
01	620	N	602	-0-	-18	-0-	57	1	545	2	N	-0-					138
02	560	N	481	-0-	-79	-0-	49	1	432	2	N	-0-					138
03	620	N	441	-0-	-179	-0-	41	1	400	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	54	1	352	2	N	-0-					108
11	424	N	424	-0-	-0-	-0-	53	1	371	2	N	-0-					108
12	443	N	443	-0-	-0-	-0-	57	1	386	2	N	-0-					108
01	441	N	441	-0-	-0-	-0-	57	1	384	2	N	-0-					108
02	422	N	422	-0-	-0-	-0-	74	1	348	2	N	-0-					108
*03	440	N	440	-0-	-0-	-0-	61	1	379	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

10	1116	N	1063	-0-	-53	-0-	31	1	1022	2	N	9					192
							10	9									
11	1050	N	1013	-0-	-37	-0-	30	1	972	2	N	10					202
							11	9									
12	1044	N	1044	-0-	-0-	-0-	31	1	1012	2	N	1					203
							1	9									
01	1054	N	973	-0-	-81	-0-	31	1	934	2	N	7					210
							8	9									
02	952	N	944	-0-	-8	-0-	28	1	899	2	N	15					225
							17	9									
03	1054	N	1033	-0-	-21	-0-	31	1	974	2	N	25	197	1			53
							28	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

10	1147	N	1146	-0-	-1	-0-	31	1	1115	2	N	-0-					93
11	1036	N	1036	-0-	-0-	-0-	30	1	1006	2	N	-0-					93
12	1147	N	1016	-0-	-131	-0-	30	1	980	2	N	5					98
							6	9									
01	1147	N	1015	-0-	-132	-0-	31	1	984	2	N	-0-					98
02	1175	N	1175	-0-	-0-	-0-	26	1	1141	2	N	7					105
							8	9									
*03	1165	N	1165	-0-	-0-	-0-	30	1	1132	2	N	3					108
							3	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

10	217	N	30	-0-	-187	-0-	14	1	16	2	N	-0-					147
11	104	N	104	-0-	-0-	-0-	21	1	83	2	N	-0-					147
12	96	N	96	-0-	-0-	-0-	21	1	75	2	N	-0-					147
01	88	N	88	-0-	-0-	-0-	20	1	68	2	N	-0-					147
02	93	N	93	-0-	-0-	-0-	23	1	70	2	N	-0-					147
03	93	N	84	-0-	-9	-0-	20	1	64	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

10	190	N	190	-0-	-0-	-0-	41	1	149	2	N	-0-					80
11	180	N	175	-0-	-5	-0-	39	1	136	2	N	-0-					80
12	186	N	172	-0-	-14	-0-	36	1	136	2	N	-0-					80
01	202	N	202	-0-	-0-	-0-	41	1	161	2	N	-0-					80
02	184	N	184	-0-	-0-	-0-	46	1	138	2	N	-0-					80
03	186	N	179	-0-	-7	-0-	42	1	137	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

10	31	N	-0-	-0-	-31	-0-					N	-0-					173
11	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					173
12	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					173
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					173
02	28	N	24	-0-	-4	-0-	8	1	16	2	N	-0-					173
03	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0-	-0-	139	1	1678	2	N	32					237
							35	9									
11	1803	N	1803	-0-	-0-	-0-	133	1	1645	2	N	23					260
							25	9									
12	1860	N	1579	-0-	-281	-0-	128	1	1428	2	N	21	179	1			102
							23	9									
01	1860	N	1531	-0-	-329	-0-	123	1	1344	2	N	58					160
							64	9									
02	1680	N	1419	-0-	-261	-0-	187	1	1199	2	N	30					190
							33	9									
03	1581	N	1496	-0-	-85	-0-	137	1	1318	2	N	37					227
							41	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1015	-0-	-39	-0-	31	1	949	2	N	32					237
							35	9									
11	999	N	999	-0-	-0-	-0-	30	1	958	2	N	10					247
							11	9									
12	1085	N	930	-0-	-155	-0-	30	1	888	2	N	11					258
							12	9									
01	1023	N	959	-0-	-64	-0-	31	1	918	2	N	9					267
							10	9									
02	924	N	869	-0-	-55	-0-	26	1	843	2	N	-0-					267
*03	969	N	969	-0-	-0-	-0-	31	1	938	2	N	-0-					267

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2103	-0-	-36	-0-	156	1	1933	2	N	13					250
							14	9									
11	2100	N	2035	-0-	-65	-0-	147	1	1865	2	N	21	184	1			87
							23	9									
12	2139	N	2116	-0-	-23	-0-	161	1	1927	2	N	25					112
							28	9									
01	2108	N	2092	-0-	-16	-0-	161	1	1902	2	N	26					138
							29	9									
02	1990	N	1990	-0-	-0-	-0-	254	1	1703	2	N	30					168
							33	9									
03	2108	N	2021	-0-	-87	-0-	175	1	1785	2	N	55					223
							61	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	544	-0-	-14	-0-	62	1	482	2	N	-0-					88
11	540	N	535	-0-	-5	-0-	59	1	476	2	N	-0-					88
12	558	N	546	-0-	-12	-0-	63	1	483	2	N	-0-					88
01	558	N	535	-0-	-23	-0-	58	1	477	2	N	-0-					88
02	562	N	562	-0-	-0-	-0-	91	1	471	2	N	-0-					88
*03	563	N	563	-0-	-0-	-0-	70	1	493	2	N	-0-					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	51	1	308	2	N	13					200
							14	9									
11	371	N	371	-0-	-0-	-0-	48	1	299	2	N	22					222
							24	9									
12	372	N	352	-0-	-20	-0-	51	1	294	2	N	6					228
							7	9									
01	384	N	384	-0-	-0-	-0-	52	1	302	2	N	27					255
							30	9									
02	341	N	341	-0-	-0-	-0-	63	1	268	2	N	9	176	1			88
							10	9									
*03	365	N	365	-0-	-0-	-0-	54	1	292	2	N	17					105
							19	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5188	X	5188	-0-	-0-	-0-	341	1	4806	2	N	37					170
							41	9									
11	4555	X	4555	-0-	-0-	-0-	296	1	4257	2	N	2					172
							2	9									
12	5267	X	5267	-0-	-0-	-0-	361	1	4881	2	N	23					195
							25	9									
01	5195	X	5195	-0-	-0-	-0-	359	1	4797	2	N	35					230
							39	9									
02	5078	X	5078	-0-	-0-	-0-	615	1	4424	2	N	35	190	1			75
							39	9									
*03	5328	X	5328	-0-	-0-	-0-	424	1	4876	2	N	25					100
							28	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1659	N	1659	-0-	-0-	-0-	129	1	1519	2	N	10					208
							11	9									
11	1486	N	1486	-0-	-0-	-0-	115	1	1347	2	N	22					230
							24	9									
12	2046	N	936	-0-	-1110	-0-	81	1	798	2	N	52	189	1			93
							57	9									
01	1674	N	571	-0-	-1103	-0-	57	1	514	2	N	-0-					93
02	1400	N	885	-0-	-515	-0-	122	1	706	2	N	52					145
							57	9									
03	930	N	591	-0-	-339	-0-	70	1	480	2	N	37					182
							41	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	995	-0-	-1268	-0-	87	1	861	2	N	43					263
							47	9									
11	2658	N	2658	-0-	-0-	-0-	178	1	2363	2	N	106	181	1			188
							117	9									
12	1953	N	576	-0-	-1377	-0-	51	1	506	2	N	17					205
							19	9									
01	992	N	-0-	-0-	-992	-0-					N	-0-					205
02	2492	N	13	-0-	-2479	-0-	13	1			N	-0-					205
03	589	N	-0-	-0-	-589	-0-					N	-0-					205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2823	-0-	-432	-0-	199	1	2613	2	N	10					255
							11	9									
11	3210	X	2885	-0-	-325	-0-	198	1	2679	2	N	7	189	1			73
							8	9									
12	3069	X	3019	-0-	-50	-0-	220	1	2790	2	N	8					81
							9	9									
01	3092	X	3092	-0-	-0-	-0-	225	1	2825	2	N	38					119
							42	9									
02	2947	X	2947	-0-	-0-	-0-	365	1	2538	2	N	40					159
							44	9									
*03	3030	X	3030	-0-	-0-	-0-	252	1	2748	2	N	27					186
							30	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

10	1891	N	1660	-0-	-231	-0-	31	1	1629	2	N	-0-					116
11	1830	N	1810	-0-	-20	-0-	30	1	1780	2	N	-0-					116
12	1860	N	1848	-0-	-12	-0-	31	1	1817	2	N	-0-					116
01	1784	N	1784	-0-	-0-	-0-	30	1	1754	2	N	-0-					116
02	1680	N	1525	-0-	-155	-0-	28	1	1497	2	N	-0-					116
03	1860	N	1705	-0-	-155	-0-	31	1	1674	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

10	1023	N	1008	-0-	-15	-0-	31	1	912	2	N	59					216
							65	9									
11	985	N	985	-0-	-0-	-0-	30	1	914	2	N	37					253
							41	9									
12	1023	N	933	-0-	-90	-0-	31	1	843	2	N	54					307
							59	9									
01	1138	N	1138	-0-	-0-	-0-	31	1	1049	2	N	53	197	1			163
							58	9									
02	924	N	711	-0-	-213	-0-	28	1	617	2	N	60					223
							66	9									
03	930	N	645	-0-	-285	-0-	31	1	555	2	N	54					277
							59	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					227
11	610	N	610	-0-	-0-	-0-	18	1	592	2	N	-0-					227
12	279	N	84	-0-	-195	-0-	7	1	77	2	N	-0-					227
01	279	N	84	-0-	-195	-0-	11	1	73	2	N	-0-					227
02	560	N	121	-0-	-439	-0-	6	1	115	2	N	-0-					227
*03	134	N	134	-0-	-0-	-0-	23	1	111	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

10	732	N	732	-0-	-0-	-0-	31	1	617	2	N	76					218
							84	9									
11	601	N	601	-0-	-0-	-0-	30	1	453	2	N	107	187	1			138
							118	9									
12	682	N	630	-0-	-52	-0-	31	1	505	2	N	85					223
							94	9									
01	744	N	692	-0-	-52	-0-	31	1	572	2	N	81	187	1			117
							89	9									
02	560	N	395	-0-	-165	-0-	25	1	302	2	N	62					179
							68	9									
03	620	N	436	-0-	-184	-0-	31	1	322	2	N	75					254
							83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4740	-0-	-313	-0-	341	1	4397	2	N	2					305
							2	9									
11	4890	X	4464	-0-	-426	-0-	330	1	4109	2	N	23					328
							25	9									
12	4681	X	2712	-0-	-1969	-0-	341	1	2371	2	N	-0-					328
01	4743	X	3113	-0-	-1630	-0-	261	1	2805	2	N	43					371
							47	9									
02	4284	X	2616	-0-	-1668	-0-	212	1	2402	2	N	2					373
							2	9									
03	4743	X	3378	-0-	-1365	-0-	308	1	3055	2	N	14					387
							15	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4969	-0-	-704	-0-	31	1	4938	2	N	-0-					113
11	5310	X	4901	-0-	-409	-0-	30	1	4871	2	N	-0-					113
12	5487	X	4410	-0-	-1077	-0-	26	1	4384	2	N	-0-					113
01	5239	X	3773	-0-	-1466	-0-	24	1	3749	2	N	-0-					113
02	4676	X	4533	-0-	-143	-0-	28	1	4505	2	N	-0-					113
03	5053	X	4393	-0-	-660	-0-	30	1	4363	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2789	N	2789	-0-	-0-	-0-	194	1	2571	2	N	22					229
							24	9									
11	2730	N	2667	-0-	-63	-0-	183	1	2463	2	N	19					248
							21	9									
12	2852	N	2047	-0-	-805	-0-	160	1	1887	2	N	-0-					248
01	2912	N	2912	-0-	-0-	-0-	199	1	2694	2	N	17					265
							19	9									
02	2510	N	2510	-0-	-0-	-0-	170	1	2317	2	N	21	186	1			100
							23	9									
*03	2656	N	2656	-0-	-0-	-0-	206	1	2437	2	N	12					112
							13	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5757	-0-	-102	-0-	31	1	5701	2	N	23					168
							25	9									
11	5610	X	5417	-0-	-193	-0-	30	1	5333	2	N	49					217
							54	9									
12	5797	X	5242	-0-	-555	-0-	28	1	5159	2	N	50					267
							55	9									
01	6448	X	6448	-0-	-0-	-0-	31	1	6355	2	N	56	193	1			130
							62	9									
02	5541	X	5541	-0-	-0-	-0-	28	1	5419	2	N	85					215
							94	9									
03	5766	X	880	-0-	-4886	-0-	7	1	873	2	N	-0-					215

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1532	-0-	-421	-0-	116	1	1396	2	N	18					268
							20	9									
11	1920	N	1631	-0-	-289	-0-	121	1	1470	2	N	36	186	1			118
							40	9									
12	1922	N	1411	-0-	-511	-0-	117	1	1292	2	N	2					120
							2	9									
01	1666	N	1666	-0-	-0-	-0-	123	1	1543	2	N	-0-					120
02	1779	N	1779	-0-	-0-	-0-	122	1	1604	2	N	48					168
							53	9									
*03	1881	N	1881	-0-	-0-	-0-	152	1	1677	2	N	47					215
							52	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3423	-0-	-328	-0-	236	1	3180	2	N	6					208
							7	9									
11	3420	X	3124	-0-	-296	-0-	212	1	2908	2	N	4					212
							4	9									
12	3720	X	2886	-0-	-834	-0-	202	1	2552	2	N	120					332
							132	9									
01	3720	X	2905	-0-	-815	-0-	215	1	2690	2	N	-0-					332
02	3360	X	3228	-0-	-132	-0-	400	1	2805	2	N	21					353
							23	9									
03	3410	X	3169	-0-	-241	-0-	263	1	2906	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2823	-0-	-91	-0-	31	1	2760	2	N	29					267
							32	9									
11	2820	X	2636	-0-	-184	-0-	30	1	2551	2	N	50	184	1			133
							55	9									
12	2821	X	2617	-0-	-204	-0-	30	1	2532	2	N	50					183
							55	9									
01	2821	N	2707	-0-	-114	-0-	31	1	2617	2	N	54					237
							59	9									
02	2464	N	2398	-0-	-66	-0-	28	1	2325	2	N	41					278
							45	9									
03	2604	N	2565	-0-	-39	-0-	30	1	2505	2	N	27	187	1			118
							30	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	31	1	1981	2	N	90					378
							99	9									
11	2070	N	1970	-0-	-100	-0-	30	1	1854	2	N	78	187	1			269
							86	9									
12	2139	N	1720	-0-	-419	-0-	30	1	1625	2	N	59					328
							65	9									
01	2108	N	1926	-0-	-182	-0-	31	1	1729	2	N	151					479
							166	9									
02	1848	N	1800	-0-	-48	-0-	28	1	1637	2	N	123					602
							135	9									
*03	2035	N	2035	-0-	-0-	-0-	31	1	1934	2	N	64	336	1			330
							70	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6733	-0-	-459	-0-	31	1	6539	2	N	148	185	1			347
							163	9									
11	6810	X	6630	-0-	-180	-0-	30	1	6246	2	N	322	372	1			297
							354	9									
12	6727	X	6560	-0-	-167	-0-	31	1	6292	2	N	215	198	1			314
							237	9									
01	6727	X	6590	-0-	-137	-0-	31	1	6266	2	N	266					580
							293	9									
02	6188	X	5684	-0-	-504	-0-	28	1	5447	2	N	190	190	1			580
							209	9									
03	6851	X	6351	-0-	-500	-0-	31	1	6085	2	N	214	374	1			420
							235	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	-0-	31	1	850	2	N	60					297
							66	9									
11	910	N	910	-0-	-0-	-0-	30	1	819	2	N	55	190	1			162
							61	9									
12	992	N	911	-0-	-81	-0-	30	1	823	2	N	53					215
							58	9									
01	961	N	904	-0-	-57	-0-	28	1	813	2	N	57					272
							63	9									
02	840	N	747	-0-	-93	-0-	11	1	714	2	N	20					292
							22	9									
*03	960	N	960	-0-	-0-	-0-	31	1	838	2	N	83	190	1			185
							91	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	954	-0-	-100	-0-	30	1	911	2	N	12	183	1			291
							13	9									
11	960	N	836	-0-	-124	-0-	30	1	799	2	N	6					297
							7	9									
12	961	N	869	-0-	-92	-0-	29	1	797	2	N	39					336
							43	9									
01	961	N	837	-0-	-124	-0-	29	1	774	2	N	31					367
							34	9									
02	789	N	789	-0-	-0-	-0-	28	1	740	2	N	19					386
							21	9									
03	868	N	837	-0-	-31	-0-	30	1	778	2	N	26					412
							29	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	940	-0-	-2160	-0-	31	1	756	2	N	139					258
							153	9									
11	2130	X	201	-0-	-1929	-0-	30	1	47	2	N	113	175	1			196
							124	9									
12	868	X	792	-0-	-76	-0-	133	1	508	2	N	137					333
							151	9									
01	4208	X	4208	-0-	-0-	-0-	884	1	3167	2	N	143	176	1			300
							157	9									
02	2074	X	2074	-0-	-0-	-0-	455	1	1481	2	N	125	178	1			247
							138	9									
*03	6411	X	6411	-0-	-0-	-0-	1085	1	5099	2	N	206					453
							227	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4677	-0-	-159	-0-	31	1	4470	2	N	160					293
							176	9									
11	4710	X	4524	-0-	-186	-0-	30	1	4317	2	N	161	184	1			270
							177	9									
12	4867	X	4371	-0-	-496	-0-	31	1	4209	2	N	119	176	1			213
							131	9									
01	4867	X	4306	-0-	-561	-0-	31	1	4133	2	N	129	179	1			163
							142	9									
02	4340	X	3860	-0-	-480	-0-	28	1	3705	2	N	115					278
							127	9									
03	4681	X	4060	-0-	-621	-0-	31	1	3912	2	N	106	184	1			200
							117	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1130	-0-	-17	-0-	31	1	1009	2	N	82					454
							90	9									
11	1320	N	1019	-0-	-301	-0-	30	1	916	2	N	66	195	1			325
							73	9									
12	1271	N	1064	-0-	-207	-0-	30	1	951	2	N	75					400
							83	9									
01	1116	N	1073	-0-	-43	-0-	30	1	956	2	N	79					479
							87	9									
02	1087	N	1087	-0-	-0-	-0-	28	1	980	2	N	72	187	1			364
							79	9									
*03	1084	N	1084	-0-	-0-	-0-	31	1	964	2	N	81					445
							89	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2662	-0-	-314	-0-	169	1	2493	2	N	-0-					-0-
11	2760	X	2517	-0-	-243	-0-	142	1	2375	2	N	-0-					-0-
12	2852	X	2492	-0-	-360	-0-	142	1	2350	2	N	-0-					-0-
01	2759	X	2571	-0-	-188	-0-	146	1	2425	2	N	-0-					-0-
02	2492	X	2247	-0-	-245	-0-	132	1	2115	2	N	-0-					-0-
03	2666	X	2427	-0-	-239	-0-	148	1	2279	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4153	-0-	-280	-0-	31	1	4055	2	N	61					216
							67	9									
11	4530	X	3423	-0-	-1107	-0-	29	1	3351	2	N	39					255
							43	9									
12	4805	X	3982	-0-	-823	-0-	30	1	3883	2	N	63	198	1			120
							69	9									
01	4805	X	3008	-0-	-1797	-0-	25	1	2932	2	N	46					166
							51	9									
02	4116	X	3407	-0-	-709	-0-	28	1	3331	2	N	44					210
							48	9									
03	4154	X	3123	-0-	-1031	-0-	29	1	3019	2	N	68					278
							75	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2850	-0-	-1831	-0-	178	1	2672	2	N	-0-					133
11	4530	X	2358	-0-	-2172	-0-	135	1	2223	2	N	-0-					133
12	4402	X	2743	-0-	-1659	-0-	151	1	2589	2	N	3					136
							3	9									
01	4402	X	2874	-0-	-1528	-0-	159	1	2715	2	N	-0-					136
02	2996	X	2099	-0-	-897	-0-	125	1	1968	2	N	5					141
							6	9									
03	2852	X	2001	-0-	-851	-0-	126	1	1875	2	N	-0-					141

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4612	-0-	-472	-0-	301	1	4253	2	N	53					278
							58	9									
11	4770	X	4434	-0-	-336	-0-	289	1	4094	2	N	46	178	1			146
							51	9									
12	4898	X	4537	-0-	-361	-0-	316	1	4159	2	N	56					202
							62	9									
01	4867	X	4471	-0-	-396	-0-	288	1	4119	2	N	58					260
							64	9									
02	4396	X	4210	-0-	-186	-0-	266	1	3881	2	N	57	182	1			135
							63	9									
*03	4790	X	4790	-0-	-0-	-0-	346	1	4367	2	N	70					205
							77	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2796	-0-	-1079	-0-	24	1	2597	2	N	159	184	1			354
							175	9									
11	4020	X	3839	-0-	-181	-0-	30	1	3575	2	N	213	180	1			387
							234	9									
12	3906	X	3354	-0-	-552	-0-	31	1	3130	2	N	175	185	1			377
							193	9									
01	3906	X	3006	-0-	-900	-0-	31	1	2812	2	N	148	182	1			343
							163	9									
02	3528	X	2032	-0-	-1496	-0-	28	1	1862	2	N	129					472
							142	9									
03	3906	X	49	-0-	-3857	-0-	2	1	47	9	N	43					515

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2676	-0-	-114	-0-	31	1	2639	2	N	5					208
							6	9									
11	2670	N	2593	-0-	-77	-0-	30	1	2515	2	N	44					252
							48	9									
12	2697	N	2591	-0-	-106	-0-	26	1	2507	2	N	53					305
							58	9									
01	2666	N	2416	-0-	-250	-0-	29	1	2326	2	N	55					360
							61	9									
02	2451	N	2451	-0-	-0-	-0-	28	1	2355	2	N	62					422
							68	9									
*03	2650	N	2650	-0-	-0-	-0-	29	1	2568	2	N	48	187	1			283
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	3901	X	3901	-0-	-0-	-0-	31	1	3671	2	N	181	186	1			316
							199	9									
11	3000	N	3506	-0-	506	506	30	1	3357	2	N	108	189	1			235
							119	9									
12	3825	X	3319	-0-	-506	-0-	31	1	3186	2	N	93					328
							102	9									
01	3636	X	3636	-0-	-0-	-0-	31	1	3350	2	N	232					560
							255	9									
02	3204	X	3204	-0-	-0-	-0-	28	1	3062	2	N	104	370	1			294
							114	9									
03	3069	X	2797	-0-	-272	-0-	28	1	2658	2	N	101					395
							111	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1790	-0-	-39	-0-	30	1	1597	2	N	148	187	1			249
							163	9									
11	1889	N	1889	-0-	-0-	-0-	30	1	1602	2	N	234	374	1			109
							257	9									
12	1886	N	1886	-0-	-0-	-0-	31	1	1631	2	N	204	193	1			120
							224	9									
01	1798	N	1763	-0-	-35	-0-	30	1	1549	2	N	167	147	1			140
							184	9									
02	1764	N	1701	-0-	-63	-0-	28	1	1482	2	N	174					314
							191	9									
03	1891	N	1854	-0-	-37	-0-	31	1	1643	2	N	164	187	1			291
							180	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2923	-0-	-53	-0-	31	1	2713	2	N	163	194	1			162
							179	9									
11	2880	N	2638	-0-	-242	-0-	29	1	2464	2	N	132					294
							145	9									
12	2976	N	2780	-0-	-196	-0-	31	1	2610	2	N	126	182	1			238
							139	9									
01	2914	N	2648	-0-	-266	-0-	31	1	2451	2	N	151	187	1			202
							166	9									
02	2464	N	2399	-0-	-65	-0-	25	1	2115	2	N	235					437
							259	9									
*03	2926	N	2926	-0-	-0-	-0-	28	1	2687	2	N	192	187	1			442
							211	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	5485	X	5485	-0-	-0-	-0-	343	1	4835	2	N	279	184	1			295
							307	9									
11	5370	X	5088	-0-	-282	-0-	315	1	4541	2	N	211	186	1			320
							232	9									
12	5549	X	4911	-0-	-638	-0-	324	1	4372	2	N	195	170	1			345
							215	9									
01	5549	X	4896	-0-	-653	-0-	330	1	4362	2	N	185	188	1			342
							204	9									
02	4956	X	4705	-0-	-251	-0-	553	1	3956	2	N	178	187	1			333
							196	9									
03	5487	X	4992	-0-	-495	-0-	383	1	4375	2	N	213	173	1			373
							234	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7764	-0-		-978	-0-	31	1	7612	2	N	110					242
								121	9									
11	8280	X	7091	-0-		-1189	-0-	30	1	6941	2	N	109	185	1			166
								120	9									
12	8122	X	5575	-0-		-2547	-0-	28	1	5448	2	N	90					256
								99	9									
01	7812	X	4357	-0-		-3455	-0-	31	1	4264	2	N	56					312
								62	9									
02	7000	X	6621	-0-		-379	-0-	28	1	6459	2	N	122	186	1			248
								134	9									
03	7750	X	5352	-0-		-2398	-0-	31	1	5247	2	N	67	187	1			128
								74	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-		-0-	-0-	27	1	40	9	N	36	191	1			115
11	339	N	339	-0-		-0-	-0-	30	1	241	2	N	62					177
								68	9									
12	433	N	433	-0-		-0-	-0-	27	1	359	2	N	43					220
								47	9									
01	411	N	411	-0-		-0-	-0-	31	1	317	2	N	57					277
								63	9									
02	349	N	349	-0-		-0-	-0-	28	1	263	2	N	53	188	1			142
								58	9									
03	434	N	405	-0-		-29	-0-	31	1	305	2	N	63					205
								69	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	N	2805	-0-		-0-	-0-	31	1	2746	2	N	25					283
								28	9									
11	3000	N	3122	-0-		122	122	30	1	2827	2	N	241	194	1			330
								265	9									
12	3039	N	2917	-0-		-122	-0-	31	1	2772	2	N	104	188	1			246
								114	9									
01	2815	N	2815	-0-		-0-	-0-	31	1	2697	2	N	79					325
								87	9									
02	2833	X	2833	-0-		-0-	-0-	28	1	2687	2	N	107	186	1			246
								118	9									
03	3038	X	2932	-0-		-106	-0-	31	1	2817	2	N	76					322
								84	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2935	N	2935	-0-		-0-	-0-	347	1	2553	2	N	32					150
								35	9									
11	3000	N	3347	-0-		347	347	390	1	2926	2	N	28					178
								31	9									
12	3024	N	2677	-0-		-347	-0-	341	1	2295	2	N	37					215
								41	9									
01	3100	N	3234	-0-		134	134	403	1	2800	2	N	28					243
								31	9									
02	3275	X	3141	-0-		-134	-0-	364	1	2738	2	N	35					278
								39	9									
03	3038	X	2624	-0-		-414	-0-	372	1	2230	2	N	20					298
								22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7003	-0-	-561	-0-	31	1	6866	2	N	96	181	1			142
							106	9									
11	7320	X	6626	-0-	-694	-0-	30	1	6498	2	N	89					231
							98	9									
12	7409	X	6602	-0-	-807	-0-	30	1	6461	2	N	101	184	1			148
							111	9									
01	7254	X	6692	-0-	-562	-0-	31	1	6560	2	N	92					240
							101	9									
02	6552	X	6178	-0-	-374	-0-	28	1	6048	2	N	93					333
							102	9									
03	7006	X	6599	-0-	-407	-0-	96	1	6475	2	N	25					358
							28	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5697	X	5697	-0-	-0-	-0-	496	1	5112	2	N	81					268
							89	9									
11	5445	X	5445	-0-	-0-	-0-	480	1	4870	2	N	86	179	1			175
							95	9									
12	5098	X	5098	-0-	-0-	-0-	438	1	4558	2	N	93					268
							102	9									
01	5445	X	5445	-0-	-0-	-0-	496	1	4836	2	N	103	188	1			183
							113	9									
02	4598	X	4598	-0-	-0-	-0-	448	1	4065	2	N	77					260
							85	9									
*03	5342	X	5342	-0-	-0-	-0-	496	1	4760	2	N	78					338
							86	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	31	1	1072	2	N	73					328
							80	9									
11	1290	N	1105	-0-	-185	-0-	30	1	1023	2	N	47	186	1			189
							52	9									
12	1178	N	1054	-0-	-124	-0-	31	1	970	2	N	48					237
							53	9									
01	1178	N	1028	-0-	-150	-0-	31	1	935	2	N	56					293
							62	9									
02	1036	N	923	-0-	-113	-0-	28	1	847	2	N	44					337
							48	9									
*03	1065	N	1065	-0-	-0-	-0-	31	1	975	2	N	54					391
							59	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4153	-0-	-528	-0-	31	1	3960	2	N	147					267
							162	9									
11	4380	X	3899	-0-	-481	-0-	30	1	3725	2	N	131	193	1			205
							144	9									
12	4464	X	3934	-0-	-530	-0-	31	1	3762	2	N	128					333
							141	9									
01	4464	X	4016	-0-	-448	-0-	31	1	3817	2	N	153	193	1			293
							168	9									
02	3948	X	3449	-0-	-499	-0-	28	1	3290	2	N	119					412
							131	9									
03	4154	X	3003	-0-	-1151	-0-	31	1	2885	2	N	79	193	1			298
							87	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1135	-0-	-105	-0-	31	1	954	2	N	136	191	1			195
							150	9									
11	1080	N	1025	-0-	-55	-0-	30	1	852	2	N	130					325
							143	9									
12	1023	N	865	-0-	-158	-0-	23	1	769	2	N	66	189	1			202
							73	9									
01	1147	N	904	-0-	-243	-0-	17	1	760	2	N	115					317
							127	9									
02	1082	N	1082	-0-	-0-	-0-	28	1	889	2	N	150	184	1			283
							165	9									
*03	1104	N	1104	-0-	-0-	-0-	31	1	949	2	N	113	181	1			215
							124	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

10	4343	X	4343	-0-	-0-	-0-	31	1	4277	2	N	32					240
							35	9									
11	4080	X	3863	-0-	-217	-0-	30	1	3721	2	N	102	195	1			147
							112	9									
12	4960	X	3704	-0-	-1256	-0-	27	1	3677	2	N	-0-					147
01	4960	X	4009	-0-	-951	-0-	31	1	3972	2	N	5					152
							6	9									
02	4172	X	3871	-0-	-301	-0-	28	1	3792	2	N	46					198
							51	9									
03	4340	X	3868	-0-	-472	-0-	31	1	3837	2	N	-0-					198

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

10	3200	X	3200	-0-	-0-	-0-	31	1	3099	2	N	64					526
							70	9									
11	3132	X	3132	-0-	-0-	-0-	30	1	3005	2	N	88	186	1			428
							97	9									
12	3191	X	3191	-0-	-0-	-0-	30	1	3075	2	N	78	192	1			314
							86	9									
01	3132	X	3132	-0-	-0-	-0-	31	1	2991	2	N	100					414
							110	9									
02	2833	X	2833	-0-	-0-	-0-	28	1	2729	2	N	69	186	1			297
							76	9									
*03	3209	X	3209	-0-	-0-	-0-	31	1	3080	2	N	89					386
							98	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

10	4836	X	4617	-0-	-219	-0-	31	1	4550	2	N	33					231
							36	9									
11	4680	X	4357	-0-	-323	-0-	30	1	4298	2	N	26					257
							29	9									
12	4774	X	4336	-0-	-438	-0-	31	1	4269	2	N	33					290
							36	9									
01	4774	X	3813	-0-	-961	-0-	27	1	3755	2	N	28	188	1			130
							31	9									
02	4312	X	2758	-0-	-1554	-0-	25	1	2729	2	N	4					134
							4	9									
03	4619	X	2989	-0-	-1630	-0-	58	1	2921	2	N	9					143
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8284	-0-		-303		-0-		56 94	1 9	8134	2	N	85					265
11	8447	X	8447	-0-		-0-		-0-		49 113	1 9	8285	2	N	103	185	1			183
12	8711	X	6864	-0-		-1847		-0-		30 46	1 9	6788	2	N	42					225
01	8711	X	7725	-0-		-986		-0-		31 79	1 9	7615	2	N	72					297
02	7896	X	7071	-0-		-825		-0-		458 68	1 9	6545	2	N	62	182	1			177
03	8742	X	3032	-0-		-5710		-0-		44 6	1 9	2982	2	N	5					182

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-		-0-		-0-		40	1	134	2	N	-0-					-0-
11	172	N	172	-0-		-0-		-0-		38	1	134	2	N	-0-					-0-
12	184	N	184	-0-		-0-		-0-		41	1	143	2	N	-0-					-0-
01	178	N	178	-0-		-0-		-0-		40	1	138	2	N	-0-					-0-
02	166	N	166	-0-		-0-		-0-		44	1	122	2	N	-0-					-0-
*03	169	N	169	-0-		-0-		-0-		41	1	128	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4848	-0-		-298		-0-		31 83	1 9	4734	2	N	75					246
11	4980	X	4685	-0-		-295		-0-		30 77	1 9	4578	2	N	70					316
12	5115	X	4714	-0-		-401		-0-		31 77	1 9	4606	2	N	70	196	1			190
01	4960	X	4690	-0-		-270		-0-		31 84	1 9	4575	2	N	76					266
02	4480	X	505	-0-		-3975		-0-		16 2	1 9	487	2	N	2					268
03	4836	X	-0-	-0-		-4836		-0-						N	-0-					268

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6626	-0-		-504		-0-		31 92	1 9	6503	2	N	84	193	1			198
11	6840	X	6195	-0-		-645		-0-		30 70	1 9	6095	2	N	64					262
12	6975	X	6214	-0-		-761		-0-		31 87	1 9	6096	2	N	79	198	1			143
01	6851	X	6277	-0-		-574		-0-		31 119	1 9	6127	2	N	108					251
02	6132	X	5720	-0-		-412		-0-		28 101	1 9	5591	2	N	92	193	1			150
03	6634	X	6286	-0-		-348		-0-		31 105	1 9	6150	2	N	95					245

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8384	-0-	-916	-0-	524	1	7652	2	N	189	192	1			297
							208	9									
11	8820	X	8077	-0-	-743	-0-	493	1	7386	2	N	180	194	1			283
							198	9									
12	8587	X	8119	-0-	-468	-0-	530	1	7381	2	N	189	195	1			277
							208	9									
01	8587	X	7758	-0-	-829	-0-	515	1	7055	2	N	171					448
							188	9									
02	7773	X	7773	-0-	-0-	-0-	913	1	6670	2	N	173	383	1			238
							190	9									
03	8370	X	7975	-0-	-395	-0-	611	1	7196	2	N	153	193	1			198
							168	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2264	-0-	-185	-0-	162	1	2033	2	N	63					405
							69	9									
11	2131	N	2131	-0-	-0-	-0-	150	1	1918	2	N	57	184	1			278
							63	9									
12	2294	N	2198	-0-	-96	-0-	164	1	1964	2	N	64					342
							70	9									
01	2263	N	2194	-0-	-69	-0-	165	1	1960	2	N	63					405
							69	9									
02	2042	N	2042	-0-	-0-	-0-	257	1	1727	2	N	53	193	1			265
							58	9									
03	2201	N	2137	-0-	-64	-0-	183	1	1882	2	N	65					330
							72	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	12029	-0-	-2882	-0-	31	1	11822	2	N	160	198	1			177
							176	9									
11	12720	X	3426	-0-	-9294	-0-	30	1	3309	2	N	79	196	1			60
							87	9									
12	11966	X	3944	-0-	-8022	-0-	30	1	3818	2	N	87					147
							96	9									
01	12028	X	5400	-0-	-6628	-0-	27	1	5309	2	N	58					205
							64	9									
02	10864	X	5846	-0-	-5018	-0-	24	1	5706	2	N	105	195	1			115
							116	9									
03	12028	X	7740	-0-	-4288	-0-	31	1	7593	2	N	105					220
							116	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9279	-0-	-1106	-0-	31	1	9143	2	N	95	195	1			178
							105	9									
11	9960	X	8890	-0-	-1070	-0-	30	1	8750	2	N	100					278
							110	9									
12	9920	X	9360	-0-	-560	-0-	31	1	9211	2	N	107	199	1			186
							118	9									
01	9858	X	8988	-0-	-870	-0-	31	1	8884	2	N	66					252
							73	9									
02	8624	X	7936	-0-	-688	-0-	28	1	7827	2	N	74	199	1			127
							81	9									
03	9362	X	8481	-0-	-881	-0-	31	1	8359	2	N	83					210
							91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7515	-0-	-1010	-0-	30	1	7411	2	N	67					249
							74	9									
11	7980	X	7233	-0-	-747	-0-	30	1	7107	2	N	87	201	1			135
							96	9									
12	8184	X	7534	-0-	-650	-0-	31	1	7351	2	N	138					273
							152	9									
01	8029	X	7031	-0-	-998	-0-	30	1	7001	2	N	-0-					273
02	7252	X	6337	-0-	-915	-0-	28	1	6279	2	N	27					300
							30	9									
03	7533	X	6939	-0-	-594	-0-	31	1	6852	2	N	51	198	1			153
							56	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4293	-0-	-605	-0-	284	1	3977	2	N	29					254
							32	9									
11	4740	X	4122	-0-	-618	-0-	272	1	3822	2	N	25					279
							28	9									
12	4712	X	4319	-0-	-393	-0-	303	1	3979	2	N	34					313
							37	9									
01	4712	X	4387	-0-	-325	-0-	283	1	4056	2	N	44					357
							48	9									
02	4032	X	3885	-0-	-147	-0-	249	1	3602	2	N	31	201	1			187
							34	9									
*03	4338	X	4338	-0-	-0-	-0-	318	1	3981	2	N	35					222
							39	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4767	X	4767	-0-	-0-	-0-	31	1	4541	2	N	177					317
							195	9									
11	4494	X	4494	-0-	-0-	-0-	30	1	4300	2	N	149	198	1			268
							164	9									
12	4991	X	4335	-0-	-656	-0-	31	1	4138	2	N	151	201	1			218
							166	9									
01	4991	X	4214	-0-	-777	-0-	30	1	4019	2	N	150	198	1			170
							165	9									
02	4312	X	-0-	-0-	-4312	-0-					N	108					278
03	4774	X	405	-0-	-4369	-0-	7	1	37	2	N	328	388	1			218
							361	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2388	N	2388	-0-	-0-	-0-	31	1	2174	2	N	166	183	1			210
							183	9									
11	2910	X	2175	-0-	-735	-0-	30	1	2011	2	N	122					332
							134	9									
12	3007	X	2256	-0-	-751	-0-	31	1	2072	2	N	139	189	1			282
							153	9									
01	3007	X	2009	-0-	-998	-0-	31	1	1850	2	N	116					398
							128	9									
02	2716	X	1438	-0-	-1278	-0-	28	1	1298	2	N	102					500
							112	9									
*03	2408	X	2408	-0-	-0-	-0-	31	1	2266	2	N	101	192	1			409
							111	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1644	-0-	-340	-0-	295 131	1 9	1218	2	N	119	188	1			161
11	1770	N	1473	-0-	-297	-0-	233 216	1 9	1024	2	N	196	192	1			165
12	1705	N	1653	-0-	-52	-0-	276 165	1 9	1212	2	N	150					315
01	1643	N	776	-0-	-867	-0-	108 51	1 9	617	2	N	46	184	1			177
02	1372	N	1350	-0-	-22	-0-	156 187	1 9	1007	2	N	170					347
*03	1814	N	1814	-0-	-0-	-0-	285 217	1 9	1312	2	N	197	187	1			357

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	6015	-0-	-92	-0-	30 42	1 9	5943	2	N	38					233
11	5931	X	5931	-0-	-0-	-0-	27 56	1 9	5848	2	N	51					284
12	5932	X	5932	-0-	-0-	-0-	28 70	1 9	5834	2	N	64	196	1			152
01	6014	X	5898	-0-	-116	-0-	29 67	1 9	5802	2	N	61					213
02	5601	X	5601	-0-	-0-	-0-	26 57	1 9	5518	2	N	52					265
03	6138	X	5337	-0-	-801	-0-	27 50	1 9	5260	2	N	45					310

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0-	-0-	31 183	1 9	1759	2	N	166	198	1			325
11	2400	N	1751	-0-	-649	-0-	30 80	1 9	1641	2	N	73	190	1			208
12	2480	N	1910	-0-	-570	-0-	30 68	1 9	1812	2	N	62					270
01	1984	N	1392	-0-	-592	-0-	21 44	1 9	1327	2	N	40					310
02	1624	N	209	-0-	-1415	-0-	16	1	193	2	N	-0-					310
03	1922	N	764	-0-	-1158	-0-	13 11	1 9	740	2	N	10					320

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3149	X	3149	-0-	-0-	-0-	31 185	1 9	2933	2	N	168					383
11	2580	X	2487	-0-	-93	-0-	30 174	1 9	2283	2	N	158	186	1			355
12	2108	X	1943	-0-	-165	-0-	31 91	1 9	1821	2	N	83	181	1			257
01	2759	X	2082	-0-	-677	-0-	31 127	1 9	1924	2	N	115					372
02	2492	X	1566	-0-	-926	-0-	28 86	1 9	1452	2	N	78	180	1			270
03	2759	X	523	-0-	-2236	-0-	22 53	1 9	448	2	N	48					318

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11966	-0-	-0-	-0-	31 745	1 9	11190	2	N	677	582	1			460
11	11190	X	10868	-0-	-322	-0-	30 634	1 9	10204	2	N	576	768	1			268
12	11160	X	10971	-0-	-189	-0-	31 782	1 9	10158	2	N	711	591	1			388
01	11160	X	10952	-0-	-208	-0-	31 737	1 9	10184	2	N	670	578	1			480
02	10080	X	9950	-0-	-130	-0-	28 606	1 9	9316	2	N	551	573	1			458
03	11160	X	10031	-0-	-1129	-0-	31 614	1 9	9386	2	N	558	589	1			427

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	3786	-0-	-3840	-0-	31	1	3755	2	N	-0-					137
11	7530	X	3728	-0-	-3802	-0-	30	1	3698	2	N	-0-					137
12	7781	X	3862	-0-	-3919	-0-	31	1	3831	2	N	-0-					137
01	7781	X	3328	-0-	-4453	-0-	31	1	3297	2	N	-0-					137
02	5768	X	2870	-0-	-2898	-0-	28 11	1 9	2831	2	N	10					147
03	3875	X	3008	-0-	-867	-0-	31	1	2977	2	N	-0-					147

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	5878	-0-	-2120	-0-	31 326	1 9	5521	2	N	296	191	1			295
11	7560	X	6445	-0-	-1115	-0-	30 369	1 9	6046	2	N	335	375	1			255
12	7035	X	7035	-0-	-0-	-0-	31 367	1 9	6637	2	N	334	382	1			207
01	7223	X	7223	-0-	-0-	-0-	31 307	1 9	6885	2	N	279	183	1			303
02	5964	X	5637	-0-	-327	-0-	27 196	1 9	5414	2	N	178	179	1			302
*03	7063	X	7063	-0-	-0-	-0-	30 321	1 9	6712	2	N	292	362	1			232

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3057	-0-	-446	-0-	31 344	1 9	2682	2	N	313	353	1			232
11	3060	X	2817	-0-	-243	-0-	30 320	1 9	2467	2	N	291	175	1			348
12	3007	X	2857	-0-	-150	-0-	31 263	1 9	2563	2	N	239	177	1			410
01	3254	X	3254	-0-	-0-	-0-	31 388	1 9	2835	2	N	353	535	1			228
02	2854	X	2854	-0-	-0-	-0-	28 285	1 9	2541	2	N	259					487
*03	3169	X	3169	-0-	-0-	-0-	31 299	1 9	2839	2	N	272	349	1			410

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8870	X	8870	-0-		-0-	-0-		31	1	8467	2	N	338	371	1			459
									372	9									
11	9060	X	8190	-0-		-870	-0-		30	1	7813	2	N	315	381	1			393
									347	9									
12	9269	X	8171	-0-		-1098	-0-		31	1	7693	2	N	406	381	1			418
									447	9									
01	9269	X	7847	-0-		-1422	-0-		31	1	7501	2	N	286	187	1			517
									315	9									
02	8344	X	6500	-0-		-1844	-0-		28	1	6216	2	N	233	381	1			369
									256	9									
03	8866	X	6997	-0-		-1869	-0-		31	1	6669	2	N	270	191	1			448
									297	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4248	-0-		-464	-0-		31	1	3975	2	N	220	195	1			283
									242	9									
11	4560	X	4358	-0-		-202	-0-		30	1	4079	2	N	226	387	1			122
									249	9									
12	4402	X	4308	-0-		-94	-0-		31	1	4055	2	N	202	172	1			152
									222	9									
01	4247	X	4207	-0-		-40	-0-		31	1	3945	2	N	210	199	1			163
									231	9									
02	4060	X	3753	-0-		-307	-0-		28	1	3527	2	N	180					343
									198	9									
03	4495	X	4048	-0-		-447	-0-		31	1	3818	2	N	181	196	1			328
									199	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	13544	-0-		-530	-0-		31	1	13073	2	N	400	370	1			429
									440	9									
11	13620	X	12666	-0-		-954	-0-		30	1	12199	2	N	397	375	1			451
									437	9									
12	15190	X	12810	-0-		-2380	-0-		31	1	12392	2	N	352	382	1			421
									387	9									
01	14973	X	11047	-0-		-3926	-0-		31	1	10685	2	N	301	392	1			330
									331	9									
02	12852	X	9500	-0-		-3352	-0-		28	1	9193	2	N	254	188	1			396
									279	9									
03	13547	X	10783	-0-		-2764	-0-		31	1	10328	2	N	385	374	1			407
									424	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	N	1856	-0-		-0-	-0-		31	1	1615	2	N	191	194	1			320
									210	9									
11	1792	N	1792	-0-		-0-	-0-		30	1	1558	2	N	185	388	1			117
									204	9									
12	1896	N	1896	-0-		-0-	-0-		27	1	1610	2	N	235	195	1			157
									259	9									
01	2334	N	2334	-0-		-0-	-0-		30	1	2045	2	N	235					392
									259	9									
02	2090	N	2090	-0-		-0-	-0-		28	1	1820	2	N	220	389	1			223
									242	9									
*03	2256	N	2256	-0-		-0-	-0-		31	1	2049	2	N	160	195	1			188
									176	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2013	N	2013	-0-	-0-	-0-	31	1	1848	2	N	122					275
							134	9									
11	1950	N	1832	-0-	-118	-0-	27	1	1650	2	N	141	196	1			220
							155	9									
12	2170	N	1584	-0-	-586	-0-	31	1	1454	2	N	90					310
							99	9									
01	2015	N	1686	-0-	-329	-0-	31	1	1495	2	N	145	198	1			257
							160	9									
02	1831	N	1831	-0-	-0-	-0-	28	1	1636	2	N	152	199	1			210
							167	9									
*03	1802	N	1802	-0-	-0-	-0-	30	1	1648	2	N	113					323
							124	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	8350	-0-	-1601	-0-	31	1	8210	2	N	99					224
							109	9									
11	9630	X	8036	-0-	-1594	-0-	30	1	7931	2	N	68					292
							75	9									
12	8463	X	8118	-0-	-345	-0-	31	1	7988	2	N	90	197	1			185
							99	9									
01	8463	X	7604	-0-	-859	-0-	29	1	7485	2	N	82					267
							90	9									
02	7644	X	7053	-0-	-591	-0-	27	1	6942	2	N	76					343
							84	9									
03	8339	X	7546	-0-	-793	-0-	30	1	7440	2	N	69					412
							76	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4105	-0-	-390	-0-	31	1	3828	2	N	224	191	1			255
							246	9									
11	4320	X	3896	-0-	-424	-0-	30	1	3639	2	N	206	194	1			267
							227	9									
12	4402	X	3545	-0-	-857	-0-	31	1	3282	2	N	211					478
							232	9									
01	4402	X	2696	-0-	-1706	-0-	22	1	2533	2	N	128	197	1			409
							141	9									
02	3696	X	3542	-0-	-154	-0-	28	1	3312	2	N	184	193	1			400
							202	9									
03	4092	X	3764	-0-	-328	-0-	31	1	3496	2	N	215	195	1			420
							237	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3689	-0-	-0-	-0-	377	1	3165	2	N	134	191	1			395
							147	9									
11	3889	X	3889	-0-	-0-	-0-	364	1	3442	2	N	75					470
							83	9									
12	2914	X	2295	-0-	-619	-0-	503	1	1759	2	N	30	193	1			307
							33	9									
01	2914	X	2681	-0-	-233	-0-	186	1	2403	2	N	84					391
							92	9									
02	3282	X	3282	-0-	-0-	-0-	168	1	3036	2	N	71					462
							78	9									
03	2914	X	2495	-0-	-419	-0-	117	1	2332	2	N	42	189	1			315
							46	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3702	-0-	-328	-0-	31	1	3508	2	N	148	175	1			368
							163	9									
11	3900	X	3420	-0-	-480	-0-	30	1	3171	2	N	199	175	1			392
							219	9									
12	5022	X	4095	-0-	-927	-0-	31	1	3825	2	N	217	161	1			448
							239	9									
01	4774	X	3649	-0-	-1125	-0-	20	1	3432	2	N	179	175	1			452
							197	9									
02	4312	X	3655	-0-	-657	-0-	25	1	3402	2	N	207	174	1			485
							228	9									
03	4092	X	3546	-0-	-546	-0-	31	1	3344	2	N	155	173	1			467
							171	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5513	-0-	-811	-0-	31	1	5363	2	N	108	188	1			205
							119	9									
11	6060	X	5099	-0-	-961	-0-	29	1	4965	2	N	95					300
							105	9									
12	6107	X	4980	-0-	-1127	-0-	31	1	4822	2	N	115	192	1			223
							127	9									
01	5921	X	3867	-0-	-2054	-0-	23	1	3756	2	N	80					303
							88	9									
02	5208	X	1523	-0-	-3685	-0-	18	1	1366	2	N	126	202	1			227
							139	9									
03	5518	X	2066	-0-	-3452	-0-	16	1	1986	2	N	58					285
							64	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3798	-0-	-914	-0-	28	1	3712	2	N	53					325
							58	9									
11	4440	X	3759	-0-	-681	-0-	28	1	3620	2	N	101	193	1			233
							111	9									
12	4678	X	4678	-0-	-0-	-0-	31	1	4492	2	N	141	179	1			195
							155	9									
01	5391	X	5391	-0-	-0-	-0-	31	1	5159	2	N	183	223	1			155
							201	9									
02	4682	X	4682	-0-	-0-	-0-	28	1	4544	2	N	100					255
							110	9									
*03	4806	X	4806	-0-	-0-	-0-	31	1	4640	2	N	123	191	1			187
							135	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7673	X	7673	-0-	-0-	-0-	471	1	6818	2	N	349	193	1			376
							384	9									
11	7463	X	7463	-0-	-0-	-0-	448	1	6671	2	N	313	391	1			298
							344	9									
12	7657	X	7563	-0-	-94	-0-	489	1	6777	2	N	270	190	1			378
							297	9									
01	7688	X	7063	-0-	-625	-0-	464	1	6311	2	N	262	395	1			245
							288	9									
02	6972	X	6760	-0-	-212	-0-	788	1	5729	2	N	221	198	1			268
							243	9									
03	7719	X	7303	-0-	-416	-0-	552	1	6465	2	N	260	183	1			345
							286	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	880	-0-		-205	-0-	390	1	427	2	N	57					297
								63	9									
11	1020	N	764	-0-		-256	-0-	267	1	468	2	N	26					323
								29	9									
12	1459	N	1459	-0-		-0-	-0-	284	1	1133	2	N	38	168	1			193
								42	9									
01	1246	N	1246	-0-		-0-	-0-	172	1	1031	2	N	39					232
								43	9									
02	1115	N	1115	-0-		-0-	-0-	351	1	725	2	N	35					267
								39	9									
03	1457	N	1327	-0-		-130	-0-	403	1	768	2	N	142	171	1			238
								156	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7959	-0-		-504	-0-	31	1	7525	2	N	366	369	1			423
								403	9									
11	7860	X	6956	-0-		-904	-0-	30	1	6626	2	N	273	195	1			501
								300	9									
12	7998	X	6862	-0-		-1136	-0-	31	1	6574	2	N	234	377	1			358
								257	9									
01	7967	X	7010	-0-		-957	-0-	30	1	6610	2	N	336	187	1			507
								370	9									
02	7196	X	6209	-0-		-987	-0-	28	1	5894	2	N	261	379	1			389
								287	9									
03	7967	X	6910	-0-		-1057	-0-	31	1	6573	2	N	278	185	1			482
								306	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5362	X	5362	-0-		-0-	-0-	31	1	5224	2	N	97	193	1			248
								107	9									
11	5170	X	5170	-0-		-0-	-0-	30	1	5045	2	N	86	194	1			140
								95	9									
12	5301	X	5257	-0-		-44	-0-	31	1	5125	2	N	92					232
								101	9									
01	5363	X	4787	-0-		-576	-0-	31	1	4658	2	N	89	188	1			133
								98	9									
02	5211	X	5211	-0-		-0-	-0-	28	1	5080	2	N	94					227
								103	9									
*03	5456	X	5456	-0-		-0-	-0-	31	1	5308	2	N	106					333
								117	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4920	-0-		-629	-0-	4806	2	114	9	N	104					352
11	5370	X	4510	-0-		-860	-0-	4419	2	91	9	N	83					435
12	5549	X	4331	-0-		-1218	-0-	4253	2	78	9	N	71	176	1			330
01	5022	X	4351	-0-		-671	-0-	4198	2	153	9	N	139	177	1			292
02	4536	X	3930	-0-		-606	-0-	3823	2	107	9	N	97	179	1			210
03	4929	X	4239	-0-		-690	-0-	4083	2	156	9	N	142					352

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3590	-0-		-130	-0-	31 211	1 9	3348	2	N	192	179	1			253
11	3540	X	3375	-0-		-165	-0-	30 186	1 9	3159	2	N	169	174	1			248
12	3689	X	3256	-0-		-433	-0-	31 175	1 9	3050	2	N	159					407
01	3689	X	3129	-0-		-560	-0-	31 187	1 9	2911	2	N	170	182	1			395
02	3332	X	2716	-0-		-616	-0-	28 163	1 9	2525	2	N	148	173	1			370
03	3596	X	3100	-0-		-496	-0-	31 152	1 9	2917	2	N	138	171	1			337

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5262	-0-		-163	-0-	31 79	1 9	5152	2	N	72					252
11	5250	X	4628	-0-		-622	-0-	30 106	1 9	4492	2	N	96	195	1			153
12	6944	X	5406	-0-		-1538	-0-	31 105	1 9	5270	2	N	95					248
01	6944	X	4823	-0-		-2121	-0-	30 81	1 9	4712	2	N	74					322
02	5628	X	3938	-0-		-1690	-0-	27 79	1 9	3832	2	N	72	187	1			207
03	5394	X	4279	-0-		-1115	-0-	31 83	1 9	4165	2	N	75					282

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4304	-0-		-532	-0-	31 370	1 9	3903	2	N	336	192	1			367
11	4350	X	3826	-0-		-524	-0-	30 278	1 9	3518	2	N	253	398	1			222
12	4309	X	3926	-0-		-383	-0-	31 205	1 9	3690	2	N	186					408
01	4309	X	3993	-0-		-316	-0-	31 277	1 9	3685	2	N	252	400	1			260
02	3892	X	3052	-0-		-840	-0-	28 226	1 9	2798	2	N	205					465
03	4309	X	2451	-0-		-1858	-0-	31 128	1 9	2292	2	N	116	198	1			383

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3058	-0-		-1003	-0-	31 198	1 9	2829	2	N	180					310
11	3330	X	3020	-0-		-310	-0-	30 187	1 9	2803	2	N	170	198	1			282
12	3441	X	2114	-0-		-1327	-0-	30 111	1 9	1973	2	N	101	198	1			185
01	3472	X	3472	-0-		-0-	-0-	31 257	1 9	3184	2	N	234	197	1			222
02	3024	X	2539	-0-		-485	-0-	28 152	1 9	2359	2	N	138					360
03	3131	X	2675	-0-		-456	-0-	31 136	1 9	2508	2	N	124	191	1			293

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3135	-0-	35	154	31	1	2793	2	N	283	386	1			267
							311	9									
11	3488	X	3334	-0-	-154	-0-	30	1	2939	2	N	332	194	1			405
							365	9									
12	3460	X	3460	-0-	-0-	-0-	31	1	3144	2	N	259	381	1			283
							285	9									
01	2356	X	2109	-0-	-247	-0-	11	1	2003	2	N	86	194	1			175
							95	9									
02	2682	X	2682	-0-	-0-	-0-	27	1	2326	2	N	299	189	1			285
							329	9									
*03	3151	X	3151	-0-	-0-	-0-	30	1	2816	2	N	277	384	1			178
							305	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6115	-0-	-1170	-0-	31	1	5812	2	N	247	195	1			297
							272	9									
11	6720	X	6022	-0-	-698	-0-	30	1	5727	2	N	241	195	1			343
							265	9									
12	6820	X	6039	-0-	-781	-0-	31	1	5680	2	N	298	393	1			248
							328	9									
01	6727	X	5742	-0-	-985	-0-	31	1	5458	2	N	230	196	1			282
							253	9									
02	5628	X	5127	-0-	-501	-0-	28	1	4866	2	N	212	191	1			303
							233	9									
03	6231	X	5246	-0-	-985	-0-	31	1	4998	2	N	197	181	1			319
							217	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6202	-0-	-1579	-0-	31	1	5872	2	N	272	374	1			195
							299	9									
11	7500	X	5165	-0-	-2335	-0-	30	1	4869	2	N	242	184	1			253
							266	9									
12	7533	X	5357	-0-	-2176	-0-	31	1	5017	2	N	281	192	1			342
							309	9									
01	7409	X	5432	-0-	-1977	-0-	30	1	5084	2	N	289	358	1			273
							318	9									
02	6664	X	4549	-0-	-2115	-0-	28	1	4298	2	N	203	191	1			285
							223	9									
03	6200	X	5175	-0-	-1025	-0-	31	1	4849	2	N	268	190	1			363
							295	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6261	-0-	-528	-0-	31	1	6111	2	N	108					214
							119	9									
11	6570	X	6491	-0-	-79	-0-	30	1	6337	2	N	113	189	1			138
							124	9									
12	6758	X	6670	-0-	-88	-0-	31	1	6483	2	N	142					280
							156	9									
01	6510	X	5812	-0-	-698	-0-	31	1	5641	2	N	127					407
							140	9									
02	6048	X	5850	-0-	-198	-0-	28	1	5761	2	N	55	185	1			277
							61	9									
*03	7138	X	7138	-0-	-0-	-0-	31	1	6975	2	N	120	189	1			208
							132	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9051	-0-		-993	-0-		31	1	8566	2	N	413	371	1			258
									454	9									
11	9720	X	8463	-0-		-1257	-0-		30	1	7996	2	N	397	372	1			283
									437	9									
12	9734	X	8467	-0-		-1267	-0-		31	1	7983	2	N	412	376	1			319
									453	9									
01	9393	X	8307	-0-		-1086	-0-		31	1	7843	2	N	394	377	1			336
									433	9									
02	8372	X	7344	-0-		-1028	-0-		28	1	6940	2	N	342	381	1			297
									376	9									
03	9052	X	8040	-0-		-1012	-0-		31	1	7611	2	N	362	186	1			473
									398	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5608	-0-		-1615	-0-		30	1	5382	2	N	178	188	1			361
									196	9									
11	6810	X	5477	-0-		-1333	-0-		30	1	5301	2	N	133	179	1			315
									146	9									
12	6200	X	5513	-0-		-687	-0-		31	1	5278	2	N	185					500
									204	9									
01	6200	X	4771	-0-		-1429	-0-		29	1	4598	2	N	131	177	1			454
									144	9									
02	5544	X	3642	-0-		-1902	-0-		28	1	3611	2	N	3	175	1			282
									3	9									
03	5673	X	5360	-0-		-313	-0-		31	1	5030	2	N	272	182	1			372
									299	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7914	-0-		-1293	-0-		30	1	7646	2	N	216					333
									238	9									
11	8790	X	7432	-0-		-1358	-0-		30	1	7184	2	N	198	394	1			137
									218	9									
12	8835	X	7513	-0-		-1322	-0-		31	1	7255	2	N	206	188	1			155
									227	9									
01	8308	X	7233	-0-		-1075	-0-		30	1	6982	2	N	201	194	1			162
									221	9									
02	7420	X	3056	-0-		-4364	-0-		19	1	2981	2	N	51					213
									56	9									
03	7905	X	6189	-0-		-1716	-0-		31	1	5974	2	N	167					380
									184	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	7960	-0-		-1619	-0-		31	1	7844	2	N	77					242
									85	9									
11	9270	X	7526	-0-		-1744	-0-		30	1	7423	2	N	66					308
									73	9									
12	9238	X	8229	-0-		-1009	-0-		31	1	8092	2	N	96	189	1			215
									106	9									
01	9083	X	7119	-0-		-1964	-0-		31	1	6992	2	N	87					302
									96	9									
02	8204	X	6159	-0-		-2045	-0-		28	1	6075	2	N	51	181	1			172
									56	9									
03	8215	X	7015	-0-		-1200	-0-		31	1	6907	2	N	70					242
									77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6261	-0-		-838	-0-		31	1	6119	2	N	101					321
									111	9									
11	6750	X	5788	-0-		-962	-0-		30	1	5641	2	N	106	195	1			232
									117	9									
12	6572	X	5843	-0-		-729	-0-		31	1	5710	2	N	93					325
									102	9									
01	6572	X	5695	-0-		-877	-0-		31	1	5550	2	N	104	189	1			240
									114	9									
02	5656	X	4724	-0-		-932	-0-		26	1	4622	2	N	69					309
									76	9									
03	6262	X	5558	-0-		-704	-0-		31	1	5414	2	N	103	180	1			232
									113	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5128	-0-		-483	-0-		31	1	4683	2	N	376	197	1			554
									414	9									
11	5250	X	4840	-0-		-410	-0-		30	1	4441	2	N	335	583	1			306
									369	9									
12	5219	X	5219	-0-		-0-	-0-		31	1	4769	2	N	381	200	1			487
									419	9									
01	5022	X	4961	-0-		-61	-0-		30	1	4537	2	N	358	380	1			465
									394	9									
02	4536	X	4490	-0-		-46	-0-		28	1	4134	2	N	298	382	1			381
									328	9									
*03	5101	X	5101	-0-		-0-	-0-		31	1	4721	2	N	317	191	1			507
									349	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	18726	-0-		-3532	-0-		31	1	18380	2	N	286	198	1			370
									315	9									
11	21540	X	17036	-0-		-4504	-0-		30	1	16760	2	N	224	371	1			223
									246	9									
12	21638	X	16603	-0-		-5035	-0-		31	1	16278	2	N	267					490
									294	9									
01	20832	X	15377	-0-		-5455	-0-		31	1	15063	2	N	257	383	1			364
									283	9									
02	17640	X	13880	-0-		-3760	-0-		28	1	13659	2	N	175	199	1			340
									193	9									
03	18724	X	13469	-0-		-5255	-0-		30	1	13260	2	N	163					503
									179	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7569	-0-		-615	-0-		31	1	7110	2	N	389	197	1			320
									428	9									
11	7920	X	7377	-0-		-543	-0-		30	1	6910	2	N	397	589	1			128
									437	9									
12	7440	X	6435	-0-		-1005	-0-		31	1	6000	2	N	367	393	1			102
									404	9									
01	7440	X	5753	-0-		-1687	-0-		31	1	5268	2	N	413	200	1			315
									454	9									
02	6720	X	4420	-0-		-2300	-0-		28	1	4033	2	N	326	394	1			247
									359	9									
03	7440	X	4451	-0-		-2989	-0-		31	1	4046	2	N	340	391	1			196
									374	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	5472	-0-	-1627	-0-	27	1	5428	2	N	15					158
							17	9									
11	6630	X	5714	-0-	-916	-0-	29	1	5672	2	N	12					170
							13	9									
12	6262	X	6205	-0-	-57	-0-	31	1	6135	2	N	35					205
							39	9									
01	6262	X	2045	-0-	-4217	-0-	14	1	2000	2	N	28					233
							31	9									
02	5656	X	2859	-0-	-2797	-0-	28	1	2827	2	N	4					237
							4	9									
03	6200	X	3293	-0-	-2907	-0-	31	1	3253	2	N	8					245
							9	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5901	-0-	-1539	-0-	31	1	5701	2	N	154	354	1			183
							169	9									
11	6990	X	6283	-0-	-707	-0-	30	1	6007	2	N	224	180	1			227
							246	9									
12	6448	X	6144	-0-	-304	-0-	31	1	5925	2	N	171					398
							188	9									
01	6448	X	5922	-0-	-526	-0-	30	1	5575	2	N	288	356	1			330
							317	9									
02	5852	X	4932	-0-	-920	-0-	27	1	4704	2	N	183					513
							201	9									
03	6479	X	5103	-0-	-1376	-0-	31	1	4925	2	N	134	182	1			465
							147	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	8022	-0-	-4564	-0-	31	1	7561	2	N	391	379	1			398
							430	9									
11	11400	X	7223	-0-	-4177	-0-	30	1	6780	2	N	375	566	1			207
							413	9									
12	9486	X	6929	-0-	-2557	-0-	31	1	6470	2	N	389	184	1			412
							428	9									
01	9486	X	6555	-0-	-2931	-0-	31	1	6121	2	N	366	581	1			197
							403	9									
02	7616	X	5643	-0-	-1973	-0-	28	1	5239	2	N	342	192	1			347
							376	9									
03	8029	X	5905	-0-	-2124	-0-	31	1	5492	2	N	347	190	1			504
							382	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1229	-0-	-321	-0-	770	1	255	2	N	185	375	1			133
							204	9									
11	1170	N	1043	-0-	-127	-0-	30	1	665	2	N	316	194	1			255
							348	9									
12	1116	N	957	-0-	-159	-0-	31	1	695	2	N	210	180	1			285
							231	9									
01	1240	N	900	-0-	-340	-0-	30	1	668	2	N	184	192	1			277
							202	9									
02	980	N	703	-0-	-277	-0-	28	1	525	2	N	136					413
							150	9									
03	961	N	627	-0-	-334	-0-	31	1	472	2	N	113	194	1			332
							124	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	323	-0-		-5381	-0-	47 22	1 9	254	2	N	20					216
11	5520	X	317	-0-		-5203	-0-	44 22	1 9	251	2	N	20					236
12	5704	X	340	-0-		-5364	-0-	48 28	1 9	264	2	N	25					261
01	5704	X	358	-0-		-5346	-0-	50 34	1 9	274	2	N	31					292
02	5152	X	326	-0-		-4826	-0-	60 22	1 9	244	2	N	20					312
03	5704	X	348	-0-		-5356	-0-	53 28	1 9	267	2	N	25					337

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35309	X	940	-0-		-34369	-0-	82 63	1 9	795	2	N	57					235
11	34170	X	876	-0-		-33294	-0-	77 40	1 9	759	2	N	36					271
12	35309	X	887	-0-		-34422	-0-	82 39	1 9	766	2	N	35					306
01	35309	X	890	-0-		-34419	-0-	84 39	1 9	767	2	N	35					341
02	31892	X	866	-0-		-31026	-0-	120 51	1 9	695	2	N	46					387
03	35309	X	889	-0-		-34420	-0-	92 42	1 9	755	2	N	38					425

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53196	X	8555	-0-		-44641	-0-	31 615	1 9	7909	2	N	559	753	1			204
11	51480	X	7895	-0-		-43585	-0-	30 557	1 9	7308	2	N	506	358	1			352
12	53196	X	7846	-0-		-45350	-0-	31 558	1 9	7257	2	N	507	578	1			281
01	53196	X	7498	-0-		-45698	-0-	31 534	1 9	6933	2	N	485	371	1			395
02	48048	X	4179	-0-		-43869	-0-	15 260	1 9	3904	2	N	236	388	1			243
03	53196	X	7941	-0-		-45255	-0-	31 591	1 9	7319	2	N	537	375	1			405

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53010	X	6487	-0-		-46523	-0-	31 361	1 9	6095	2	N	328	373	1			276
11	51300	X	6203	-0-		-45097	-0-	30 319	1 9	5854	2	N	290	194	1			372
12	53010	X	6173	-0-		-46837	-0-	31 322	1 9	5820	2	N	293	384	1			281
01	53010	X	5169	-0-		-47841	-0-	30 240	1 9	4899	2	N	218	187	1			312
02	47880	X	5231	-0-		-42649	-0-	28 288	1 9	4915	2	N	262	194	1			380
03	53010	X	5739	-0-		-47271	-0-	31 303	1 9	5405	2	N	275	185	1			470

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	1437	-0-	-21689	-0-	114	1	1284	2	N	35	186	1			125
							39	9									
11	22380	X	1439	-0-	-20941	-0-	111	1	1286	2	N	38					163
							42	9									
12	23126	X	1454	-0-	-21672	-0-	117	1	1295	2	N	38					201
							42	9									
01	23126	X	1515	-0-	-21611	-0-	123	1	1341	2	N	46					247
							51	9									
02	20888	X	1424	-0-	-19464	-0-	187	1	1198	2	N	35					282
							39	9									
03	23126	X	1447	-0-	-21679	-0-	134	1	1276	2	N	34	183	1			133
							37	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	99	-0-	-1358	-0-	35	1	61	2	N	3					271
							3	9									
11	1410	X	97	-0-	-1313	-0-	34	1	53	2	N	9	182	1			98
							10	9									
12	1457	X	72	-0-	-1385	-0-	29	1	37	2	N	5					103
							6	9									
01	1457	X	71	-0-	-1386	-0-	33	1	32	2	N	5					108
							6	9									
02	1316	X	44	-0-	-1272	-0-	30	1	14	2	N	-0-					108
03	1457	X	25	-0-	-1432	-0-	13	1	6	2	N	5					113
							6	9									

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81995	X	2698	-0-	-79297	-0-	31	1	2554	2	N	103					313
							113	9									
11	79350	X	2011	-0-	-77339	-0-	29	1	1930	2	N	47	177	1			183
							52	9									
12	81995	X	1075	-0-	-80920	-0-	27	1	930	2	N	107					290
							118	9									
01	81995	X	1226	-0-	-80769	-0-	26	1	1137	2	N	57					347
							63	9									
02	74060	X	1858	-0-	-72202	-0-	27	1	1710	2	N	110					457
							121	9									
03	81995	X	2542	-0-	-79453	-0-	31	1	2420	2	N	83	178	1			362
							91	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	921	3	40	9	N	36	196	1			82
11	937	N	937	-0-	-0-	-0-	913	3	24	9	N	22					104
12	935	N	935	-0-	-0-	-0-	913	3	22	9	N	20					124
01	719	N	719	-0-	-0-	-0-	683	3	36	9	N	33					157
02	877	N	877	-0-	-0-	-0-	866	3	11	9	N	10					167
*03	896	N	896	-0-	-0-	-0-	894	3	2	9	N	2					169

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3204	X	3204	-0-	-0-	-0-	3004	3	200	9	N	182	179	1			179
11	2992	X	2992	-0-	-0-	-0-	2869	3	123	9	N	112	165	1	1	8	125
12	2981	X	2981	-0-	-0-	-0-	2867	3	114	9	N	104	156	1			73
01	2595	X	2595	-0-	-0-	-0-	2473	3	122	9	N	111					184
02	2557	X	2557	-0-	-0-	-0-	2413	3	144	9	N	131	178	1	18	8	119
*03	2748	X	2748	-0-	-0-	-0-	2641	3	107	9	N	97					216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	10639	-0-	7539	7539	62	1	10577	2	N	-0-					34
11	3000	N	1077	-0-	-1923	5616	60	1	1016	2	N	1					35
							1	9									
12	3100	N	1081	-0-	-2019	3597	62	1	1019	2	N	-0-					35
01	4656	X	1059	-0-	-3597	-0-	62	1	986	2	N	10					45
							11	9									
02	2296	X	945	-0-	-1351	-0-	56	1	885	2	N	4					49
							4	9									
03	2542	X	1050	-0-	-1492	-0-	60	1	978	2	N	11					60
							12	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0-	-0-	983	1			N	-0-					86
11	1080	N	907	-0-	-173	-0-	905	1	2	9	N	2					88
12	1023	N	885	-0-	-138	-0-	885	1			N	-0-					88
01	992	N	963	-0-	-29	-0-	963	1			N	-0-					88
*02	957	N	957	-0-	-0-	-0-	957	1			N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3305	X	3305	-0-	-0-	-0-	3228	2	77	9	N	70					213
11	2823	X	2823	-0-	-0-	-0-	2713	2	110	9	N	100					313
12	4168	X	4168	-0-	-0-	-0-	4093	2	75	9	N	68					381
01	2821	X	2705	-0-	-116	-0-	2636	2	69	9	N	63					444
02	3144	X	3144	-0-	-0-	-0-	2993	2	151	9	N	137					581
*03	3782	X	3782	-0-	-0-	-0-	3704	2	78	9	N	71	383	1			269

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

10	15128	X	11737	-0-	-3391	-0-	11467	2	270	9	N	245	188	1			344
11	14040	X	10326	-0-	-3714	-0-	10088	2	238	9	N	216	191	1			369
12	DLQ G-10		10017	-0-	10017	10017	9756	2	261	9	N	237	384	1			222
01	DLQ G-10		9238	-0-	9238	19255	8807	2	431	9	N	392					614
02	DLQ G-10		9803	-0-	9803	29058	9487	2	316	9	N	287	385	1			516
*03	38524	X	9466	-0-	-29058	-0-	9225	2	241	9	N	219	381	1			354

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

10	62	N	-0-	-0-	-62	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	62	N	-0-	-0-	-62	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

10	988	N	988	-0-	-0-	-0-	117	1	871	2	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	22	1	86	2	N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

10	1395	N	775	-0-	-620	-0-	775	2			N	-0-					-0-
11	1530	N	715	-0-	-815	-0-	715	2			N	-0-					-0-
12	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

10	806	N	294	-0-	-512	-0-	294	2			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	2			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1397	-0-	-618	-0-	35	1	1351	2	N	10					62
							11	9									
11	1920	N	1615	-0-	-305	-0-	38	1	1577	2	N	-0-					62
12	2183	N	2183	-0-	-0-	-0-	45	1	2124	2	N	13					75
							14	9									
01	1651	N	1651	-0-	-0-	-0-	42	1	1599	2	N	9					84
							10	9									
02	1512	N	1479	-0-	-33	-0-	45	1	1416	2	N	16					100
							18	9									
03	2170	N	1826	-0-	-344	-0-	45	1	1781	2	N	-0-					100

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

10	1023	N	658	-0-	-365	-0-	658	2			N	-0-					116
11	1110	N	329	-0-	-781	-0-	329	2			N	-0-					116
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					116
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					116
02	1075	N	1075	-0-	-0-	-0-	1062	2	13	9	N	12					128
*03	1395	N	1076	-0-	-319	-0-	1073	2	3	9	N	3	2	8			129

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

10	1891	N	661	-0-	-1230	-0-	45	1	616	2	N	-0-					-0-
11	870	N	241	-0-	-629	-0-	45	1	196	2	N	-0-					-0-
12	775	N	587	-0-	-188	-0-	45	1	542	2	N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	41	1	932	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	45	1	655	2	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	45	1	712	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

10	713	N	405	-0-	-308	-0-	405	2			N	-0-					-0-
11	600	N	212	-0-	-388	-0-	212	2			N	-0-					-0-
12	620	N	78	-0-	-542	-0-	78	2			N	-0-					-0-
01	403	N	39	-0-	-364	-0-	39	2			N	-0-					-0-
02	196	N	12	-0-	-184	-0-	12	2			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

10	2728	N	2515	-0-	-213	-0-	45	1	2470	2	N	-0-					70
11	2580	N	2423	-0-	-157	-0-	45	1	2378	2	N	-0-					70
12	2573	N	2364	-0-	-209	-0-	45	1	2319	2	N	-0-					70
01	2667	N	2667	-0-	-0-	-0-	45	1	2622	2	N	-0-					70
02	2276	N	2276	-0-	-0-	-0-	45	1	2231	2	N	-0-					70
*03	2540	N	2540	-0-	-0-	-0-	45	1	2492	2	N	3					73
							3	9									

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1504	-0-	-46	-0-	117 1 10 9		1387	2	N	-0-					41
11	1470	N	1413	-0-	-57	-0-	117 1		1296	2	N	-0-					41
12	1519	N	1510	-0-	-9	-0-	117 1		1393	2	N	-0-					41
01	1519	N	1507	-0-	-12	-0-	117 1		1390	2	N	-0-					41
02	1384	N	1384	-0-	-0-	-0-	117 1 10 9		1257	2	N	9					50
03	1519	N	1199	-0-	-320	-0-	117 1 3 9		1079	2	N	3					53

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-	117 1 127 9		1838	2	N	115					230
11	2018	N	2018	-0-	-0-	-0-	117 1 130 9		1771	2	N	118	179	1			169
12	1891	N	1823	-0-	-68	-0-	117 1 109 9		1597	2	N	99	176	1			92
01	1891	N	1670	-0-	-221	-0-	109 1 113 9		1448	2	N	103					195
02	1708	N	1583	-0-	-125	-0-	117 1 81 9		1385	2	N	74	181	1			88
03	1829	N	735	-0-	-1094	-0-	102 1 30 9		603	2	N	27					115

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	331	-0-	-1932	-0-	45 1		286	2	N	-0-					55
11	2190	X	264	-0-	-1926	-0-	45 1		219	2	N	-0-					55
12	2263	X	1807	-0-	-456	-0-	45 1		1762	2	N	-0-					55
01	3172	X	3172	-0-	-0-	-0-	45 1		3127	2	N	-0-					55
02	3306	X	3306	-0-	-0-	-0-	45 1 9 9		3252	2	N	8					63
03	1798	X	1564	-0-	-234	-0-	45 1 2 9		1517	2	N	2					65

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1856	-0-	-128	-0-	174	1	1682	2	N	-0-					105
11	1890	N	1882	-0-	-8	-0-	174	1	1708	2	N	-0-					105
12	2139	N	2139	-0-	-0-	-0-	174	1	1965	2	N	-0-					105
01	1979	N	1979	-0-	-0-	-0-	174	1	1805	2	N	-0-					105
02	1764	N	1709	-0-	-55	-0-	174	1	1535	2	N	-0-					105
03	2139	N	2112	-0-	-27	-0-	174	1	1938	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2168	-0-	-126	-0-	140	1	2000	2	N	25					152
							28	9									
11	2220	X	2000	-0-	-220	-0-	140	1	1832	2	N	25					177
							28	9									
12	2294	X	1897	-0-	-397	-0-	126	1	1740	2	N	28					205
							31	9									
01	2294	X	1926	-0-	-368	-0-	140	1	1765	2	N	19					224
							21	9									
02	2016	X	1815	-0-	-201	-0-	140	1	1645	2	N	27					251
							30	9									
03	1891	N	1831	-0-	-60	-0-	140	1	1635	2	N	51					302
							56	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4656	-0-	-149	-0-	202	1	4281	2	N	157	178	1			112
							173	9									
11	3810	X	1818	-0-	-1992	-0-	135	1	1560	2	N	112					224
							123	9									
12	3255	X	-0-	-0-	-3255	-0-					N	-0-					224
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					224
02	3780	X	215	-0-	-3565	-0-	79	1	136	2	N	-0-					224
03	4185	X	435	-0-	-3750	-0-	104	1	322	2	N	8					232
							9	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	X	2141	-0-	-0-	-0-	111	1	1932	2	N	89					281
							98	9									
11	1402	X	1402	-0-	-0-	-0-	202	1	1168	2	N	29	179	1			131
							32	9									
12	2114	X	2114	-0-	-0-	-0-	137	1	1902	2	N	68					199
							75	9									
01	1550	X	1550	-0-	-0-	-0-	98	1	1434	2	N	16					215
							18	9									
02	3908	X	3908	-0-	-0-	-0-	202	1	3578	2	N	116	176	1			155
							128	9									
*03	4201	X	4201	-0-	-0-	-0-	202	1	3949	2	N	45					200
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	256	-0-	-2069	-0-	117	1	139	2	N	-0-					172
11	2607	X	2607	-0-	-0-	-0-	106	1	2264	2	N	215	175	1			212
							237	9									
12	3604	X	3604	-0-	-0-	-0-	145	1	3268	2	N	174	186	1			200
							191	9									
01	3001	N	3001	-0-	-0-	-0-	136	1	2808	2	N	52					252
							57	9									
02	2436	N	559	-0-	-1877	-0-	78	1	418	2	N	57	181	1			128
							63	9									
03	3100	X	2244	-0-	-856	-0-	117	1	2046	2	N	74					202
							81	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1783	-0-	-294	-0-	45	1	1593	2	N	132	176	1			128
							145	9									
11	2010	N	116	-0-	-1894	-0-	47	1	69	2	N	-0-					128
12	2077	N	1292	-0-	-785	-0-	24	1	1047	2	N	201					329
							221	9									
01	1798	N	51	-0-	-1747	-0-	9	1	42	9	N	38	178	1			189
02	2800	N	2823	-0-	23	23	66	1	1987	2	N	700	611	1			278
							770	9									
*03	2361	N	2338	-0-	-23	-0-	84	1	1690	2	N	513	538	1			253
							564	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5642	-0-	-0-	-0-	131	1	5334	2	N	161	183	1			235
							177	9									
11	5947	X	5947	-0-	-0-	-0-	145	1	5673	2	N	117	185	1			167
							129	9									
12	6200	X	5386	-0-	-814	-0-	145	1	5092	2	N	135	175	1			127
							149	9									
01	6200	X	5539	-0-	-661	-0-	145	1	5276	2	N	107					234
							118	9									
02	5600	X	5572	-0-	-28	-0-	145	1	5410	2	N	15					249
							17	9									
*03	6295	X	6295	-0-	-0-	-0-	145	1	6075	2	N	68	187	1			130
							75	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	273	2	97	9	N	88	180	1			199
11	394	N	394	-0-	-0-	-0-	338	2	56	9	N	51	164	1			86
12	465	N	465	-0-	-0-	-0-	401	2	64	9	N	58					144
01	546	N	546	-0-	-0-	-0-	394	2	152	9	N	138					282
*02	434	N	434	-0-	-0-	-0-	359	2	75	9	N	68	183	1	2	8	165
03	465	N	432	-0-	-33	-0-	382	2	50	9	N	45					210

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4929	-0-	-31	-0-	3914	2	1015	9	N	923	913	1			373
11	5018	X	5018	-0-	-0-	-0-	4007	2	1011	9	N	919	729	1			563
12	5487	X	4972	-0-	-515	-0-	4089	2	883	9	N	803	915	1			451
01	5430	X	5430	-0-	-0-	-0-	4445	2	985	9	N	895	735	1			611
02	4760	X	3232	-0-	-1528	-0-	2606	2	626	9	N	569	707	1			473
03	5177	X	4429	-0-	-748	-0-	3504	2	925	9	N	841	688	1			626

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4500	X	4500	-0-	-0-	-0-	367	1	3400	3	N	659	582	1			248
							8	5	725	9							
11	4168	X	4168	-0-	-0-	-0-	206	1	3284	3	N	616	769	1			95
							678	9									
12	4512	X	4512	-0-	-0-	-0-	240	1	3560	3	N	591	194	1			492
							62	5	650	9							
01	4509	X	4509	-0-	-0-	-0-	406	1	3381	3	N	647	962	1			177
							10	5	712	9							
02	4160	X	4160	-0-	-0-	-0-	229	1	3303	3	N	543	382	1			338
							31	5	597	9							
*03	4550	X	4550	-0-	-0-	-0-	247	1	3664	3	N	578	770	1			146
							3	5	636	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

10	0	N	-0-	-0-	-0-	-0-					N	-0-					178
11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

10	813	N	813	-0-	-0-	-0-	736	2	77	9	N	70					145
11	828	N	828	-0-	-0-	-0-	736	2	92	9	N	84					229
12	857	N	857	-0-	-0-	-0-	108	1	677	3	N	65	192	1			102
							72	9									
01	900	N	900	-0-	-0-	-0-	112	1	697	3	N	83					185
							91	9									
02	803	N	803	-0-	-0-	-0-	101	1	629	3	N	66					251
							73	9									
*03	860	N	860	-0-	-0-	-0-	112	1	693	3	N	50	192	1			109
							55	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

10	2108	N	2096	-0-	-12	-0-	2070	2	26	9	N	24					195
11	2010	N	1762	-0-	-248	-0-	1756	2	6	9	N	5	169	1			31
12	2135	N	2135	-0-	-0-	-0-	310	1	1810	3	N	14					45
							15	9									
01	2113	N	2113	-0-	-0-	-0-	310	1	1801	3	N	2					47
							2	9									
02	1921	N	1921	-0-	-0-	-0-	280	1	1635	3	N	5					52
							6	9									
*03	2305	N	2305	-0-	-0-	-0-	310	1	1991	3	N	4					56
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	564	-0-	-10317	-0-	282	2	282	9	N	256	394	1			332
11	10110	X	8723	-0-	-1387	-0-	8407	2	316	9	N	287	199	1			420
12	DLQ G-10		9635	-0-	9635	9635	1240	1	7996	3	N	363	591	1			192
							399	9									
01	19274	X	9639	-0-	-9635	-0-	1240	1	8104	3	N	268					460
							295	9									
02	8499	X	8499	-0-	-0-	-0-	1120	1	7091	3	N	262	397	1			325
							288	9									
*03	9434	X	9434	-0-	-0-	-0-	1240	1	7909	3	N	259	198	1			386
							285	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	566	-0-	-13663	-0-	283	2	283	9	N	257	198	1			427
11	13770	X	13335	-0-	-435	-0-	13008	2	327	9	N	297	397	1			327
12	DLQ G-10		13420	-0-	13420	13420	310	1	12771	3	N	308	201	1			434
							339	9									
01	27612	X	14192	-0-	-13420	-0-	310	1	13505	3	N	343	395	1			382
							377	9									
02	12516	X	11524	-0-	-992	-0-	280	1	10918	3	N	296	398	1			280
							326	9									
03	13795	X	13471	-0-	-324	-0-	310	1	12831	3	N	300	385	1			195
							330	9									

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	1734	-0-	-9705	-0-	867	2	867	9	N	788	781	1			635
11	11840	X	11840	-0-	-0-	-0-	11085	2	755	9	N	686	794	1			527
12	DLQ G-10		11283	-0-	11283	11283	310	1	10115	3	N	780	798	1			509
							858	9									
01	22174	X	10891	-0-	-11283	-0-	310	1	9766	3	N	741	598	1			652
							815	9									
02	11144	X	9535	-0-	-1609	-0-	280	1	8551	3	N	640	788	1			504
							704	9									
03	12245	X	10270	-0-	-1975	-0-	310	1	9140	3	N	745	593	1			656
							820	9									

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4364	-0-	-410	-0-	4355	3	9	9	N	8					203
11	4560	X	4142	-0-	-418	-0-	4131	3	11	9	N	10					213
12	4312	X	4312	-0-	-0-	-0-	4293	3	19	9	N	17					230
01	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					230
02	3852	X	3852	-0-	-0-	-0-	3831	3	21	9	N	19	201	1			48
*03	4171	X	4171	-0-	-0-	-0-	4134	3	37	9	N	34					82

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6557	-0-	-790	-0-	6516	3	41	9	N	37					260
11	7110	X	6309	-0-	-801	-0-	6273	3	36	9	N	33					293
12	6359	X	6359	-0-	-0-	-0-	6322	3	37	9	N	34					327
01	5872	X	5872	-0-	-0-	-0-	5858	3	14	9	N	13	191	1			149
02	6080	X	6080	-0-	-0-	-0-	6037	3	43	9	N	39					188
*03	6248	X	6248	-0-	-0-	-0-	6215	3	33	9	N	30					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	967	3	156	9	N	142	195	1			227
11	1096	N	1096	-0-	-0-	-0-	971	3	125	9	N	114	186	1			155
12	1150	N	1150	-0-	-0-	-0-	989	3	161	9	N	146	199	1			102
01	1116	N	1055	-0-	-61	-0-	955	3	100	9	N	91					193
02	1036	N	997	-0-	-39	-0-	817	3	180	9	N	164	194	1			163
03	1147	N	1108	-0-	-39	-0-	897	3	211	9	N	192					355

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/19/2016 - P/A 05/19/16

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					16
11	960	N	910	-0-	-50	-0-	897	2	13	9	N	12					28
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					28
01	992	N	163	-0-	-829	-0-	163	2			N	-0-					28
02	840	N	134	-0-	-706	-0-	134	2			N	-0-					28
03	403	N	-0-	-0-	-403	-0-					N	-0-					28

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					73
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					73
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					73
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

10	465	N	322	-0-	-143	-0-	322	2			N	-0-					21
11	450	N	352	-0-	-98	-0-	352	2			N	-0-					21
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					21
01	310	N	232	-0-	-78	-0-	232	2			N	-0-					21
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					21
*03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					21

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

10	6432	X	6432	-0-	-0-	-0-	81 44	1 9	6307	2	N	40	178	1			103
11	6127	X	6127	-0-	-0-	-0-	78 32	1 9	6017	2	N	29					132
12	6510	X	5241	-0-	-1269	-0-	81 28	1 9	5132	2	N	25					157
01	6510	X	4926	-0-	-1584	-0-	81 3	1 9	4842	2	N	3					160
02	5796	X	4895	-0-	-901	-0-	73 13	1 9	4809	2	N	12					172
03	6417	X	5142	-0-	-1275	-0-	81 7	1 9	5054	2	N	6					178

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					72
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					72
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					72
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					72
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					72
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					33
11	1080	N	876	-0-	-204	-0-	876	2			N	-0-					33
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					33
01	1085	N	809	-0-	-276	-0-	809	2			N	-0-					33
02	812	N	607	-0-	-205	-0-	605	2	2	9	N	2					35
03	1023	N	889	-0-	-134	-0-	885	2	4	9	N	4					39

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3051	X	3051	-0-	-0-	-0-	2994	2	57	9	N	52					92
11	2670	X	2263	-0-	-407	-0-	30	1	2216	2	N	15					107
							17	9									
12	2194	N	2194	-0-	-0-	-0-	46	1	2126	2	N	20					127
							22	9									
01	2852	N	2037	-0-	-815	-0-	46	1	1972	2	N	17					144
							19	9									
02	2333	N	2333	-0-	-0-	-0-	41	1	2252	2	N	36					180
							40	9									
*03	2446	N	2446	-0-	-0-	-0-	46	1	2377	2	N	21					201
							23	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

10	2539	N	2539	-0-	-0-	-0-	130	1	2381	2	N	25					91
							28	9									
11	2394	N	2394	-0-	-0-	-0-	35	1	2324	2	N	32					123
							35	9									
12	2503	N	2503	-0-	-0-	-0-	54	1	2394	2	N	50					173
							55	9									
01	2427	N	2427	-0-	-0-	-0-	54	1	2343	2	N	27					200
							30	9									
02	1851	N	1851	-0-	-0-	-0-	48	1	1789	2	N	13					213
							14	9									
*03	1986	N	1986	-0-	-0-	-0-	54	1	1917	2	N	14					227
							15	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

10	636	N	636	-0-	-0-	-0-	636	2			N	-0-					71
11	600	N	467	-0-	-133	-0-	467	2			N	-0-					71
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					71
01	651	N	473	-0-	-178	-0-	473	2			N	-0-					71
02	448	N	120	-0-	-328	-0-	120	2			N	-0-					30
03	558	N	-0-	-0-	-558	-0-					N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	122	-0-	-157	-0-	10	1	112	2	N	-0-					91
11	108	N	108	-0-	-0-	-0-	9	1	99	2	N	-0-					91
12	132	N	132	-0-	-0-	-0-	10	1	122	2	N	-0-					91
01	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					91
02	112	N	45	-0-	-67	-0-	9	1	36	2	N	-0-					91
03	124	N	10	-0-	-114	-0-	10	1			N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	384	-0-	-360	-0-	376	2	8	9	N	7					188
11	720	N	17	-0-	-703	-0-	17	2			N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	372	N	272	-0-	-100	-0-	1	1	264	2	N	6					194
							7	9									
02	599	N	599	-0-	-0-	-0-	14	1	577	2	N	7					201
							8	9									
*03	1003	N	1003	-0-	-0-	-0-	32	1	964	2	N	6					207
							7	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					67
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	555	-0-	-96	-0-	15	1	540	2	N	-0-					56
11	780	N	524	-0-	-256	-0-	14	1	510	2	N	-0-					56
12	673	N	673	-0-	-0-	-0-	15	1	658	2	N	-0-					56
01	558	N	337	-0-	-221	-0-	15	1	322	2	N	-0-					56
02	476	N	262	-0-	-214	-0-	13	1	249	2	N	-0-					56
03	682	N	396	-0-	-286	-0-	15	1	381	2	N	-0-					56

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	231	-0-	-296	-0-	16	1	215	2	N	-0-					64
11	617	N	617	-0-	-0-	-0-	15	1	599	2	N	3					67
							3	9									
12	554	N	554	-0-	-0-	-0-	16	1	536	2	N	2					69
							2	9									
01	345	N	345	-0-	-0-	-0-	16	1	326	2	N	3					72
							3	9									
02	588	N	76	-0-	-512	-0-	14	1	62	2	N	-0-					72
03	558	N	16	-0-	-542	-0-	16	1			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1989	N	1989	-0-	-0-	-0-	31	1	1958	2	N	-0-					104
11	1590	N	1434	-0-	-156	-0-	30	1	1404	2	N	-0-					104
12	1704	N	1704	-0-	-0-	-0-	31	1	1673	2	N	-0-					104
01	1984	N	1214	-0-	-770	-0-	31	1	1183	2	N	-0-					104
02	1388	N	1388	-0-	-0-	-0-	28	1	1359	2	N	1					66
							1	9									
03	1705	N	1362	-0-	-343	-0-	31	1	1331	2	N	-0-					66

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1966	-0-	-545	-0-	1905	2	61	9	N	55	143	1			122
11	3040	X	3040	-0-	-0-	-0-	44	1	2911	2	N	77					199
							85	9									
12	2511	X	971	-0-	-1540	-0-	42	1	879	2	N	45	167	1			77
							50	9									
01	2511	X	612	-0-	-1899	-0-	39	1	553	2	N	18					95
							20	9									
02	2268	X	-0-	-0-	-2268	-0-					N	-0-					95
03	2511	X	-0-	-0-	-2511	-0-					N	82					177

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					61
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	8	N	-0-	-0-	-8	-0-					N	-0-					61
02	5	N	-0-	-0-	-5	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2773	-0-	-482	-0-	140	1	2589	2	N	40					190
							44	9									
11	3753	X	3753	-0-	-0-	-0-	135	1	3524	2	N	85					275
							94	9									
12	2790	X	2611	-0-	-179	-0-	140	1	2414	2	N	52	188	1			139
							57	9									
01	2790	X	2028	-0-	-762	-0-	9	1	2001	2	N	16					155
							18	9									
02	2520	X	2315	-0-	-205	-0-	8	1	2261	2	N	42					197
							46	9									
03	2790	X	2624	-0-	-166	-0-	9	1	2551	2	N	58					255
							64	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3263	X	3263	-0-	-0-	-0-	130	1	3111	2	N	20					78
							22	9									
11	3226	X	3226	-0-	-0-	-0-	156	1	3028	2	N	38					116
							42	9									
12	3400	X	3400	-0-	-0-	-0-	177	1	3198	2	N	23					139
							25	9									
01	3427	X	3427	-0-	-0-	-0-	177	1	3222	2	N	25					164
							28	9									
02	3162	X	3162	-0-	-0-	-0-	160	1	2981	2	N	19					183
							21	9									
*03	3438	X	3438	-0-	-0-	-0-	177	1	3226	2	N	32					215
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

10	4215	X	4215	-0-	-0-	-0-	20	1	4176	2	N	17					182
							19	9									
11	2850	X	2679	-0-	-171	-0-	19	1	2650	2	N	9					191
							10	9									
12	3610	X	3610	-0-	-0-	-0-	20	1	3577	2	N	12					203
							13	9									
01	3920	X	3920	-0-	-0-	-0-	20	1	3878	2	N	20					223
							22	9									
02	3433	X	3433	-0-	-0-	-0-	18	1	3404	2	N	10					233
							11	9									
03	2945	X	2869	-0-	-76	-0-	20	1	2846	2	N	3					236
							3	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

10	2029	N	2029	-0-	-0-	-0-	1846	2	183	9	N	166	186	1			140
11	960	N	139	-0-	-821	-0-	117	2	22	9	N	20					160
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					160
01	1922	N	340	-0-	-1582	-0-	34	1	248	2	N	53					213
							58	9									
02	175	N	175	-0-	-0-	-0-	22	1	140	2	N	12					225
							13	9									
*03	100	N	100	-0-	-0-	-0-	97	2	3	9	N	3					228

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

10	633	N	633	-0-	-0-	-0-	610	2	23	9	N	21					87
11	245	N	245	-0-	-0-	-0-	236	2	9	9	N	8					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	620	N	6	-0-	-614	-0-	6	2			N	-0-					95
02	224	N	-0-	-0-	-224	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

10	5235	X	5235	-0-	-0-	-0-	465	1	4738	2	N	29					126
							32	9									
11	4905	X	4905	-0-	-0-	-0-	491	1	4389	2	N	23					149
							25	9									
12	4564	X	4564	-0-	-0-	-0-	528	1	4011	2	N	23					172
							25	9									
01	2263	X	2093	-0-	-170	-0-	528	1	1552	2	N	12					184
							13	9									
02	2898	X	2898	-0-	-0-	-0-	477	1	2397	2	N	22					206
							24	9									
*03	2528	X	2528	-0-	-0-	-0-	528	1	1996	2	N	4					210
							4	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

10	2015	N	1997	-0-	-18	-0-	40	1	1945	2	N	11					159
							12	9									
11	1950	N	1471	-0-	-479	-0-	38	1	1421	2	N	11					170
							12	9									
12	1790	N	1790	-0-	-0-	-0-	40	1	1740	2	N	9					179
							10	9									
01	1984	N	1970	-0-	-14	-0-	40	1	1915	2	N	14					193
							15	9									
02	1820	N	1820	-0-	-0-	-0-	36	1	1772	2	N	11					204
							12	9									
03	1798	N	1727	-0-	-71	-0-	40	1	1680	2	N	6					210
							7	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

10	248	N	-0-	-0-	-248	-0-					N	-0-					28
11	240	N	-0-	-0-	-240	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

10	682	N	-0-	-0-	-682	-0-					N	-0-					35
11	90	N	-0-	-0-	-90	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1861	-0-		-216	-0-	78	1	1717	2	N	60					354
								66	9									
11	1950	N	170	-0-		-1780	-0-	75	1	92	2	N	3					357
								3	9									
12	1685	N	1685	-0-		-0-	-0-	78	1	1565	2	N	38	195	1			200
								42	9									
01	1860	N	1763	-0-		-97	-0-	78	1	1641	2	N	40					240
								44	9									
02	630	N	630	-0-		-0-	-0-	70	1	497	2	N	57					297
								63	9									
03	1674	N	78	-0-		-1596	-0-	78	1			N	-0-					297

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3231	X	3231	-0-		-0-	-0-	61	1	3045	2	N	114	175	1			72
								125	9									
11	1886	X	1886	-0-		-0-	-0-	19	1	1831	2	N	33					105
								36	9									
12	1643	X	1405	-0-		-238	-0-	17	1	1366	2	N	20					125
								22	9									
01	3518	X	3518	-0-		-0-	-0-	127	1	3268	2	N	112	189	1			48
								123	9									
02	2861	X	2861	-0-		-0-	-0-	117	1	2658	2	N	78					126
								86	9									
*03	2742	X	2742	-0-		-0-	-0-	141	1	2513	2	N	80					206
								88	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	556	-0-		-2854	-0-	56	1	500	2	N	-0-	170	1			29
11	3300	X	739	-0-		-2561	-0-	57	1	664	2	N	16					45
								18	9									
12	3131	X	23	-0-		-3108	-0-	23	1			N	-0-					45
01	3131	X	1838	-0-		-1293	-0-	27	1	1767	2	N	40					85
								44	9									
02	2744	X	1859	-0-		-885	-0-	80	1	1769	2	N	9					94
								10	9									
*03	1944	X	1944	-0-		-0-	-0-	66	1	1848	2	N	27					121
								30	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-	N	-0-	43
11	0	N	-0-	-0-		-0-	-0-	N	-0-	43
12	0	N	-0-	-0-		-0-	-0-	N	-0-	43
01	0	N	-0-	-0-		-0-	-0-	N	-0-	43
02	0	N	-0-	-0-		-0-	-0-	N	-0-	43
03	0	N	-0-	-0-		-0-	-0-	N	-0-	43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-	N	-0-	56
11	0	N	-0-	-0-		-0-	-0-	N	-0-	56
12	0	N	-0-	-0-		-0-	-0-	N	-0-	56
01	0	N	-0-	-0-		-0-	-0-	N	-0-	56
02	0	N	-0-	-0-		-0-	-0-	N	-0-	56
03	0	N	-0-	-0-		-0-	-0-	N	-0-	56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6169	-0-	-589	-0-	19 260	1 9	5890	2	N	236	387	1			107
11	6540	X	5106	-0-	-1434	-0-	18 178	1 9	4910	2	N	162	194	1			75
12	6510	X	6080	-0-	-430	-0-	19 243	1 9	5818	2	N	221	196	1			100
01	6510	X	5696	-0-	-814	-0-	19 270	1 9	5407	2	N	245	197	1			148
02	5656	X	3689	-0-	-1967	-0-	17 167	1 9	3505	2	N	152					300
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					300

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	1333	-0-	-1550	-0-	12 6	1 9	1315	2	N	5					39
11	2070	N	1187	-0-	-883	-0-	63 33	1 9	1091	2	N	30					69
12	982	N	982	-0-	-0-	-0-	28 19	1 9	935	2	N	17					86
01	1333	N	1219	-0-	-114	-0-	52 43	1 9	1124	2	N	39					125
02	1120	N	1089	-0-	-31	-0-	47 24	1 9	1018	2	N	22					147
*03	1110	N	1110	-0-	-0-	-0-	79 19	1 9	1012	2	N	17					164

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10648	X	10648	-0-	-0-	-0-	331 1025	1 9	9292	2	N	932	746	1			277
11	7949	X	7949	-0-	-0-	-0-	320 573	1 9	7056	2	N	521	751	1			47
12	9610	X	9610	-0-	-0-	-0-	331 659	1 9	8620	2	N	599	563	1			83
01	5487	X	1688	-0-	-3799	-0-	331 105	1 9	1252	2	N	95					178
02	8614	X	8614	-0-	-0-	-0-	299 560	1 9	7755	2	N	509	370	1			317
*03	7841	X	7841	-0-	-0-	-0-	331 425	1 9	7085	2	N	386	383	1			320

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	60	1	1594	2	N	77					203
							85	9									
11	1636	N	1636	-0-	-0-	-0-	79	1	1488	2	N	63	184	1			82
							69	9									
12	1425	N	1425	-0-	-0-	-0-	105	1	1269	2	N	46					128
							51	9									
01	1612	N	1387	-0-	-225	-0-	121	1	1216	2	N	45					173
							50	9									
02	1456	N	1223	-0-	-233	-0-	109	1	1071	2	N	39					212
							43	9									
03	1426	N	1399	-0-	-27	-0-	121	1	1224	2	N	49	187	1			74
							54	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

10	31	N	10	-0-	-21	-0-	10	2			N	-0-					132
11	105	N	105	-0-	-0-	-0-	25	2	80	9	N	73					205
12	52	N	52	-0-	-0-	-0-	1	2	51	9	N	46	186	1			65
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65
02	112	N	95	-0-	-17	-0-	42	2	53	9	N	48					113
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					113

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

10	1540	N	1540	-0-	-0-	-0-	19	1	1445	2	N	69	184	1			134
							76	9									
11	1440	N	1114	-0-	-326	-0-	18	1	1002	2	N	85					219
							94	9									
12	1928	N	1928	-0-	-0-	-0-	19	1	1810	2	N	90	196	1			113
							99	9									
01	1694	N	1694	-0-	-0-	-0-	19	1	1629	2	N	42					155
							46	9									
02	1036	N	567	-0-	-469	-0-	17	1	547	2	N	3					158
							3	9									
03	1488	N	19	-0-	-1469	-0-	19	1			N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					103

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

10	4247	X	4107	-0-	-140	-0-	19 186	1 9	3902	2	N	169	192	1			282
11	4080	X	3586	-0-	-494	-0-	18 175	1 9	3393	2	N	159	194	1			247
12	4154	X	317	-0-	-3837	-0-	19 73	1 9	225	2	N	66					313
01	4154	X	1658	-0-	-2496	-0-	19 222	1 9	1417	2	N	202	193	1			322
02	3752	X	1828	-0-	-1924	-0-	17 138	1 9	1673	2	N	125	194	1			253
03	4092	X	1855	-0-	-2237	-0-	19 118	1 9	1718	2	N	107					360

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

10	3844	X	3146	-0-	-698	-0-	19 47	1 9	3080	2	N	43	185	1			60
11	3390	X	2356	-0-	-1034	-0-	18 58	1 9	2280	2	N	53					113
12	3379	X	2767	-0-	-612	-0-	19 33	1 9	2715	2	N	30					143
01	3317	X	2438	-0-	-879	-0-	19 33	1 9	2386	2	N	30					173
02	2996	X	1959	-0-	-1037	-0-	17	1	1942	2	N	-0-					173
03	3131	X	870	-0-	-2261	-0-	19 20	1 9	831	2	N	18					191

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	22	-0-	-319	-0-	22	1			N	-0-	171	1			30
11	390	N	3	-0-	-387	-0-	3	1			N	-0-					30
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					30
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					30

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

10	2542	X	1428	-0-	-1114	-0-	236	1	918	2	N	249	185	1			296
							274	9									
11	4200	X	3932	-0-	-268	-0-	301	1	2767	2	N	785	938	1			143
							864	9									
12	4340	X	96	-0-	-4244	-0-	96	1			N	-0-					143
01	5890	X	116	-0-	-5774	-0-	9	1	107	2	N	-0-					143
02	5320	X	13	-0-	-5307	-0-	13	2			N	-0-					143
03	4061	X	4	-0-	-4057	-0-	4	2			N	-0-					143

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

10	7884	X	7884	-0-	-0-	-0-	62	1	7621	2	N	183	192	1			155
							201	9									
11	7254	X	7254	-0-	-0-	-0-	60	1	7008	2	N	169	187	1			137
							186	9									
12	7926	X	7926	-0-	-0-	-0-	62	1	7631	2	N	212	195	1			154
							233	9									
01	8334	X	8334	-0-	-0-	-0-	62	1	8073	2	N	181	187	1			148
							199	9									
02	7112	X	6814	-0-	-298	-0-	56	1	6614	2	N	131					279
							144	9									
03	7936	X	7152	-0-	-784	-0-	62	1	6955	2	N	123	188	1			214
							135	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

10	6293	X	6203	-0-	-90	-0-	229	1	5600	2	N	340	573	1			149
							374	9									
11	6030	X	4631	-0-	-1399	-0-	222	1	4205	2	N	185					334
							204	9									
12	5673	X	4502	-0-	-1171	-0-	229	1	4042	2	N	210	394	1			150
							231	9									
01	5673	X	4598	-0-	-1075	-0-	229	1	4134	2	N	214	196	1			168
							235	9									
02	5124	X	1142	-0-	-3982	-0-	207	1	745	2	N	173	176	1			165
							190	9									
03	5673	X	390	-0-	-5283	-0-	229	1	159	2	N	2					167
							2	9									

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

10	6944	X	3066	-0-	-3878	-0-	151	1	2781	2	N	122	187	1			93
							134	9									
11	5790	X	3028	-0-	-2762	-0-	180	1	2696	2	N	138					231
							152	9									
12	3203	X	3203	-0-	-0-	-0-	156	1	2880	2	N	152	189	1			194
							167	9									
01	3007	X	2832	-0-	-175	-0-	110	1	2586	2	N	124	181	1			137
							136	9									
02	2716	X	2283	-0-	-433	-0-	162	1	1920	2	N	183	187	1			133
							201	9									
*03	3298	X	3298	-0-	-0-	-0-	186	1	2859	2	N	230	192	1			171
							253	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6332	-0-	-116	-0-	151	1	5863	2	N	289	373	1			149
							318	9									
11	6240	X	5668	-0-	-572	-0-	180	1	5228	2	N	236	187	1			198
							260	9									
12	6572	X	5729	-0-	-843	-0-	186	1	5247	2	N	269	188	1			279
							296	9									
01	6572	X	5109	-0-	-1463	-0-	150	1	4678	2	N	255	379	1			155
							281	9									
02	5936	X	5044	-0-	-892	-0-	168	1	4612	2	N	240	187	1			208
							264	9									
03	6324	X	5060	-0-	-1264	-0-	186	1	4587	2	N	261	365	1			104
							287	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	8388	-0-	-3950	-0-	151	1	7768	2	N	426	377	1			274
							469	9									
11	11940	X	6859	-0-	-5081	-0-	180	1	6302	2	N	343	376	1			241
							377	9									
12	9083	X	6976	-0-	-2107	-0-	186	1	6387	2	N	366	374	1			233
							403	9									
01	9083	X	6172	-0-	-2911	-0-	186	1	5648	2	N	307	374	1			166
							338	9									
02	8064	X	5293	-0-	-2771	-0-	168	1	4772	2	N	321	376	1			111
							353	9									
03	8401	X	5441	-0-	-2960	-0-	186	1	4933	2	N	293	188	1			216
							322	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6734	-0-	-1357	-0-	919	1	5702	2	N	103					235
							113	9									
11	7530	X	6219	-0-	-1311	-0-	872	1	5234	2	N	103	186	1			152
							113	9									
12	6625	X	6625	-0-	-0-	-0-	1007	1	5519	2	N	90	190	1			52
							99	9									
01	5704	X	5295	-0-	-409	-0-	173	1	5024	2	N	89					141
							98	9									
02	5652	X	5652	-0-	-0-	-0-	155	1	5414	2	N	75					216
							83	9									
*03	5993	X	5993	-0-	-0-	-0-	185	1	5721	2	N	79	164	1			131
							87	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		66	-0-	66	236	55	2	11	9	N	10					37
11	14B2 EXT		11	-0-	11	247	11	2			N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	247					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	247					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	247					N	-0-					37
03	14B2 EXT		390	-0-	390	637	390	2			N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1151	-0-	1151	3246	1134	2	17	9	N	15					68
11	14B2	EXT	1237	-0-	1237	4483	1231	2	6	9	N	5					73
12	14B2	EXT	785	-0-	785	5268	785	2			N	-0-					73
01	14B2	EXT	891	-0-	891	6159	891	2			N	-0-					73
02	14B2	EXT	1177	-0-	1177	7336	1171	2	6	9	N	5					78
03	14B2	EXT	1231	-0-	1231	8567	1231	2			N	-0-					78

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

10	469	N	469	-0-	-0-	-0-	165	2	304	9	N	276					477
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					477
12	124	N	124	-0-	-0-	-0-	121	2	3	9	N	3					480
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					480
02	0	N	-0-	-0-	-0-	-0-					N	-0-					480
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

10	541	X	541	-0-	-0-	-0-	539	2	2	9	N	2					536
11	688	X	688	-0-	-0-	-0-	664	2	24	9	N	22					558
12	473	X	473	-0-	-0-	-0-	464	2	9	9	N	8					566
01	14B2	EXT	435	-0-	435	435	429	2	6	9	N	5					571
02	14B2	EXT	454	-0-	454	889	445	2	9	9	N	8					579
03	14B2	EXT	467	-0-	467	1356	464	2	3	9	N	3					582

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

10	718	N	718	-0-	-0-	-0-	688	2	30	9	N	27					253
11	564	N	564	-0-	-0-	-0-	558	2	6	9	N	5					258
12	703	N	703	-0-	-0-	-0-	678	2	25	9	N	23					281
01	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					284
02	489	N	489	-0-	-0-	-0-	476	2	13	9	N	12					296
*03	630	N	630	-0-	-0-	-0-	598	2	32	9	N	29					325

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

10	8354	X	8354	-0-	-0-	-0-	8076	2	278	9	N	253	179	1			280
11	8820	X	8820	-0-	-0-	-0-	8283	2	537	9	N	488	362	1			406
12	8748	X	8748	-0-	-0-	-0-	8414	2	334	9	N	304	187	1			523
01	8265	X	8265	-0-	-0-	-0-	7950	2	315	9	N	286	339	1			470
02	7597	X	7597	-0-	-0-	-0-	7340	2	257	9	N	234	164	1			540
*03	8651	X	8651	-0-	-0-	-0-	8369	2	282	9	N	256	356	1			440

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5015	X	5015	-0-	-0-	-0-	5009	2	6	9	N	5					161
11	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					161
12	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					161
01	4730	X	4730	-0-	-0-	-0-	4544	2	186	9	N	169					330
02	4114	X	4114	-0-	-0-	-0-	3965	2	149	9	N	135	191	1			274
*03	4755	X	4755	-0-	-0-	-0-	4560	2	195	9	N	177	190	1			261

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5054	-0-	-1115	-0-	4361	2	693	9	N	630					836
11	5970	X	4091	-0-	-1879	-0-	3625	2	466	9	N	424	424	1			836
12	4960	X	4463	-0-	-497	-0-	3903	2	560	9	N	509	504	1			841
01	4960	X	3256	-0-	-1704	-0-	2827	2	429	9	N	390	389	1			842
02	4480	X	4081	-0-	-399	-0-	3454	2	627	9	N	570	555	1			857
*03	4200	X	4200	-0-	-0-	-0-	3582	2	618	9	N	562	572	1			847

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3251	-0-	-655	-0-	2447	2	804	9	N	731					1049
11	3780	X	3695	-0-	-85	-0-	3175	2	520	9	N	473	533	1			989
12	3554	X	3554	-0-	-0-	-0-	3042	2	512	9	N	465	548	1			906
01	2976	X	2840	-0-	-136	-0-	2459	2	381	9	N	346	192	1			1060
02	3326	X	3326	-0-	-0-	-0-	2900	2	426	9	N	387	379	1			1068
*03	2808	X	2808	-0-	-0-	-0-	2389	2	419	9	N	381	384	1			1065

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6695	X	6695	-0-	-0-	-0-	5919	2	776	9	N	705					938
11	5542	X	5542	-0-	-0-	-0-	5155	2	387	9	N	352	377	1			913
12	3875	X	1451	-0-	-2424	-0-	1082	2	369	9	N	335	382	1			866
01	4290	X	4290	-0-	-0-	-0-	4014	2	276	9	N	251	188	1			929
02	9438	X	9438	-0-	-0-	-0-	9146	2	292	9	N	265	376	1			818
*03	10761	X	10761	-0-	-0-	-0-	10449	2	312	9	N	284	183	1			919

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6222	X	6222	-0-	-0-	-0-	5699	2	523	9	N	475					678
11	5370	X	5370	-0-	-0-	-0-	5010	2	360	9	N	327	371	1			634
12	5951	X	5951	-0-	-0-	-0-	5633	2	318	9	N	289	370	1			553
01	2766	X	2766	-0-	-0-	-0-	2498	2	268	9	N	244	192	1			605
02	4442	X	4442	-0-	-0-	-0-	4066	2	376	9	N	342	383	1			564
*03	5764	X	5764	-0-	-0-	-0-	5378	2	386	9	N	351	369	1			546

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3287	X	3287	-0-	-0-	-0-	2261	2	1026	9	N	933	374	1			1346
11	2227	X	2227	-0-	-0-	-0-	1641	2	586	9	N	533					1879
12	2522	X	2522	-0-	-0-	-0-	1889	2	633	9	N	575					2454
01	1875	X	1875	-0-	-0-	-0-	1300	2	575	9	N	523	556	1			2421
02	2257	N	2257	-0-	-0-	-0-	1809	2	448	9	N	407	378	1			2450
*03	2447	N	2447	-0-	-0-	-0-	1883	2	564	9	N	513	750	1			2213

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6373	-0-	-478	-0-	6092	2	281	9	N	255	188	1			820
11	6630	X	6569	-0-	-61	-0-	6062	2	507	9	N	461	188	1			1093
12	6169	X	5181	-0-	-988	-0-	4821	2	360	9	N	327	385	1			1035
01	6169	X	4935	-0-	-1234	-0-	4685	2	250	9	N	227	414	1			848
02	5460	X	3360	-0-	-2100	-0-	3002	2	358	9	N	325	384	1			789
*03	4132	X	4132	-0-	-0-	-0-	3689	2	443	9	N	403	216	1			976

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10265	X	10265	-0-	-0-	-0-	8829	2	1436	9	N	1305	181	1			1725
11	9338	X	9338	-0-	-0-	-0-	8558	2	780	9	N	709	380	1			2054
12	9276	X	9276	-0-	-0-	-0-	8337	2	939	9	N	854					2908
01	6963	X	6963	-0-	-0-	-0-	6325	2	638	9	N	580	769	1			2719
02	7852	X	7852	-0-	-0-	-0-	6922	2	930	9	N	845	954	1			2610
*03	9362	X	9362	-0-	-0-	-0-	8561	2	801	9	N	728	564	1			2774

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10741	X	10741	-0-	-0-	-0-	10063	2	678	9	N	616					924
11	8468	X	8468	-0-	-0-	-0-	8205	2	263	9	N	239	189	1			974
12	9300	X	6840	-0-	-2460	-0-	6589	2	251	9	N	228					1202
01	9300	X	8090	-0-	-1210	-0-	7823	2	267	9	N	243	374	1			1071
02	8400	X	6448	-0-	-1952	-0-	6211	2	237	9	N	215	193	1			1093
*03	6587	X	6587	-0-	-0-	-0-	6358	2	229	9	N	208	195	1			1106

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6698	X	6698	-0-	-0-	-0-	6138	2	560	9	N	509					716
11	5927	X	5927	-0-	-0-	-0-	5615	2	312	9	N	284	183	1			817
12	5325	X	5325	-0-	-0-	-0-	5130	2	195	9	N	177	188	1			806
01	3808	X	3808	-0-	-0-	-0-	3563	2	245	9	N	223	193	1			836
02	5507	X	5507	-0-	-0-	-0-	5137	2	370	9	N	336	364	1			808
*03	6115	X	6115	-0-	-0-	-0-	5745	2	370	9	N	336	369	1			775

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	1224	2	111	9	N	101	188	1			451
11	597	N	597	-0-	-0-	-0-	572	2	25	9	N	23					474
12	1240	N	440	-0-	-800	-0-	440	2			N	-0-					474
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					474
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					474
*03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					474

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5228	X	5228	-0-	-0-	-0-	4532	2	696	9	N	633					972
11	4740	X	4269	-0-	-471	-0-	3922	2	347	9	N	315	539	1			748
12	4726	X	4726	-0-	-0-	-0-	4351	2	375	9	N	341	356	1			733
01	4650	X	4377	-0-	-273	-0-	4057	2	320	9	N	291	193	1			831
02	4200	X	4118	-0-	-82	-0-	3810	2	308	9	N	280	348	1			763
*03	4513	X	4513	-0-	-0-	-0-	4219	2	294	9	N	267	189	1			841

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	448	2	916	9	N	833	188	1			1360
11	657	N	657	-0-	-0-	-0-	327	2	330	9	N	300	164	1			1496
12	847	N	847	-0-	-0-	-0-	575	2	272	9	N	247					1743
01	1005	N	1005	-0-	-0-	-0-	664	2	341	9	N	310	386	1			1667
02	1087	N	1087	-0-	-0-	-0-	794	2	293	9	N	266	182	1			1751
*03	1128	N	1128	-0-	-0-	-0-	700	2	428	9	N	389	362	1			1778

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5355	X	5355	-0-	-0-	-0-	5296	2	59	9	N	54	187	1			640
11	4140	X	-0-	-0-	-4140	-0-					N	-0-	370	1			270
12	4774	X	-0-	-0-	-4774	-0-					N	-0-	193	1			77
01	4681	X	4505	-0-	-176	-0-	4191	2	314	9	N	285	359	1			3
02	5293	X	5293	-0-	-0-	-0-	4875	2	418	9	N	380	378	1			5
*03	4830	X	4830	-0-	-0-	-0-	4446	2	384	9	N	349	331	1			23

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

10	2362	N	2362	-0-	-0-	-0-	2065	2	297	9	N	270					405
11	1917	N	1917	-0-	-0-	-0-	1753	2	164	9	N	149					554
12	3100	N	3153	-0-	53	53	2975	2	178	9	N	162	193	1			523
01	3049	N	2996	-0-	-53	-0-	2791	2	205	9	N	186	184	1			525
02	2612	N	2612	-0-	-0-	-0-	2331	2	281	9	N	255	377	1			403
*03	3100	N	3755	-0-	655	655	3559	2	196	9	N	178	190	1			391

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

10	4526	X	4386	-0-	-140	-0-	3803	2	583	9	N	530	189	1			801
11	5278	X	5278	-0-	-0-	-0-	4562	2	716	9	N	651	561	1			891
12	4436	X	4436	-0-	-0-	-0-	3789	2	647	9	N	588	568	1			911
01	4473	X	4473	-0-	-0-	-0-	3882	2	591	9	N	537	550	1			898
02	5402	X	5402	-0-	-0-	-0-	4701	2	701	9	N	637	738	1			797
*03	6152	X	6152	-0-	-0-	-0-	5537	2	615	9	N	559	522	1			834

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

10	3103	X	3103	-0-	-0-	-0-	2085	2	1018	9	N	925					1106
11	3149	X	3149	-0-	-0-	-0-	2470	2	679	9	N	617	761	1			962
12	3012	X	3012	-0-	-0-	-0-	2467	2	545	9	N	495	383	1			1074
01	1410	X	1410	-0-	-0-	-0-	1171	2	239	9	N	217	379	1			912
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					912
*03	3100	N	3721	-0-	621	621	2833	2	888	9	N	807	562	1			1157

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

10	5301	X	1372	-0-	-3929	-0-	1012	2	360	9	N	327					577
11	4320	X	391	-0-	-3929	-0-	369	2	22	9	N	20					597
12	2097	X	2097	-0-	-0-	-0-	1901	2	196	9	N	178					775
01	2038	X	2038	-0-	-0-	-0-	1612	2	426	9	N	387	356	1			806
02	3307	X	3307	-0-	-0-	-0-	2997	2	310	9	N	282	386	1			702
*03	4434	X	4434	-0-	-0-	-0-	4139	2	295	9	N	268	370	1			600

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

10	2484	N	2484	-0-	-0-	-0-	2206	2	278	9	N	253	173	1			650
11	3000	N	3071	-0-	71	71	2589	2	482	9	N	438	181	1			907
12	2547	N	2476	-0-	-71	-0-	2264	2	212	9	N	193	378	1			722
01	1794	N	1794	-0-	-0-	-0-	1453	2	341	9	N	310	386	1			646
02	2759	N	2759	-0-	-0-	-0-	2404	2	355	9	N	323	384	1			585
*03	3100	N	3645	-0-	545	545	3197	2	448	9	N	407	381	1			611

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

10	6470	X	6470	-0-	-0-	-0-	5191	2	1279	9	N	1163	377	1			1549
11	7324	X	7324	-0-	-0-	-0-	6510	2	814	9	N	740	542	1			1747
12	6379	X	6379	-0-	-0-	-0-	5740	2	639	9	N	581					2328
01	5658	X	5658	-0-	-0-	-0-	4934	2	724	9	N	658	744	1			2242
02	5893	X	5893	-0-	-0-	-0-	5295	2	598	9	N	544	382	1			2404
*03	3100	N	6974	-0-	3874	3874	6281	2	693	9	N	630	577	1			2457

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2563	N	2563	-0-	-0-	-0-	1429	2	1134	9	N	1031					1802
11	3000	N	3157	-0-	157	157	2642	2	515	9	N	468	189	1			2081
12	3100	N	3116	-0-	16	173	2720	2	396	9	N	360					2441
01	2383	N	2210	-0-	-173	-0-	1593	2	617	9	N	561	743	1			2259
02	2800	N	3504	-0-	704	704	2972	2	532	9	N	484	608	1			2135
*03	3100	N	3389	-0-	289	993	2918	2	471	9	N	428	348	1			2215

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8340	X	8340	-0-	-0-	-0-	6964	2	1376	9	N	1251					1781
11	6698	X	6698	-0-	-0-	-0-	6094	2	604	9	N	549	183	1			2147
12	6963	X	6963	-0-	-0-	-0-	6271	2	692	9	N	629					2776
01	6634	X	4198	-0-	-2436	-0-	3716	2	482	9	N	438	360	1			2854
02	5992	X	5432	-0-	-560	-0-	4777	2	655	9	N	595	733	1			2716
*03	7118	X	7118	-0-	-0-	-0-	6405	2	713	9	N	648	572	1			2792

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	20070	-0-	-1847	-0-	18928	2	1142	9	N	1038	1101	1			255
11	20970	X	19635	-0-	-1335	-0-	18539	2	1096	9	N	996	725	1			526
12	19841	X	19841	-0-	-0-	-0-	18822	2	1019	9	N	926	1130	1			322
01	19002	X	19002	-0-	-0-	-0-	18121	2	881	9	N	801	754	1			369
02	16979	X	16979	-0-	-0-	-0-	16120	2	859	9	N	781	577	1			573
*03	19266	X	19266	-0-	-0-	-0-	18320	2	946	9	N	860	936	1			497

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	-0-	-0-	-7688	-0-					N	841	190	1			1178
11	8158	X	8158	-0-	-0-	-0-	7325	2	833	9	N	757	576	1			1359
12	8239	X	8239	-0-	-0-	-0-	7367	2	872	9	N	793	911	1			1241
01	7527	X	7527	-0-	-0-	-0-	6616	2	911	9	N	828	1103	1			966
02	6568	X	6568	-0-	-0-	-0-	5828	2	740	9	N	673	544	1			1095
*03	7448	X	7448	-0-	-0-	-0-	6587	2	861	9	N	783	766	1			1112

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					160
11	0	#	-0-	-0-	-0-	-0-					N	-0-					160
12	0	#	-0-	-0-	-0-	-0-					N	-0-					160
01	0	#	-0-	-0-	-0-	-0-					N	-0-					160
02	0	#	-0-	-0-	-0-	-0-					N	-0-					160
03	0	#	-0-	-0-	-0-	-0-					N	-0-					160

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	1			N	-0-					22
11	2	N	-0-	-0-	-2	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	984	-0-	-1000	-0-	984	2			N	-0-					-0-
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1876	N	1055	-0-	-821	-0-	1055	2			N	-0-					-0-
03	1581	N	1107	-0-	-474	-0-	1107	2			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4979	X	3398	-0-	-1581	-0-	31 37	1 9	3330	2	N	34	183	1			73
11	2928	X	2928	-0-	-0-	-0-	30 37	1 9	2861	2	N	34					107
12	3212	X	3212	-0-	-0-	-0-	31 33	1 9	3148	2	N	30					137
01	3060	X	3060	-0-	-0-	-0-	31 7	1 9	3022	2	N	6					143
02	2975	X	2975	-0-	-0-	-0-	28	1	2947	2	N	-0-					143
03	2883	X	2736	-0-	-147	-0-	31	1	2705	2	N	-0-					143

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	56	-0-	-2362	-0-	56	1			N	-0-					-0-
11	2340	N	2255	-0-	-85	-0-	2255	2			N	-0-					-0-
12	2395	N	2395	-0-	-0-	-0-	264	1	2131	3	N	-0-					-0-
01	2486	N	2486	-0-	-0-	-0-	273	1	2213	3	N	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	271	1	2043	3	N	-0-					-0-
*03	2561	N	2561	-0-	-0-	-0-	310	1	2251	3	N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	826	-0-	-2274	17749	826	2			N	-0-					40
11	3000	N	682	-0-	-2318	15431	682	2			N	-0-					40
12	3100	N	802	-0-	-2298	13133	788	2	14	9	N	13					53
01	3100	N	387	-0-	-2713	10420	387	2			N	-0-					53
02	2800	N	777	-0-	-2023	8397	777	2			N	-0-					53
*03	3100	N	648	-0-	-2452	5945	648	2			N	-0-					53

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3628	X	3628	-0-	-0-	-0-	3605	2	23	9	N	21					58
11	DLQ G-10		3316	-0-	3316	3316	3291	2	25	9	N	23					81
12	DLQ G-10		3308	-0-	3308	6624	3286	2	22	9	N	20					101
01	DLQ G-10		3264	-0-	3264	9888	3241	2	23	9	N	21					122
02	DLQ G-10		2934	-0-	2934	12822	2895	2	39	9	N	35					157
*03	16030	X	3208	-0-	-12822	-0-	3179	2	29	9	N	26					183

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

10	3968	X	3824	-0-	-144	-0-	3823	2	1	9	N	1					97
11	DLQ G-10		3761	-0-	3761	3761	3759	2	2	9	N	2					99
12	DLQ G-10		3963	-0-	3963	7724	3960	2	3	9	N	3					102
01	DLQ G-10		3756	-0-	3756	11480	3735	2	21	9	N	19					121
02	DLQ G-10		3353	-0-	3353	14833	3352	2	1	9	N	1					122
*03	18479	X	3646	-0-	-14833	-0-	3645	2	1	9	N	1					123

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

10	4805	X	-0-	-0-	-4805	-0-					N	-0-					180
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	16	-0-	-232	-0-	15	2	1	9	N	1					15
11	210	N	33	-0-	-177	-0-	33	2			N	-0-					15
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					15
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					15
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					15
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					15

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

10	12713	X	12713	-0-	-0-	-0-	12619	2	94	9	N	85					190
11	12887	X	12887	-0-	-0-	-0-	130	1	12659	2	N	89	187	1			92
							98	9									
12	12855	X	12855	-0-	-0-	-0-	201	1	12563	2	N	83					175
							91	9									
01	12205	X	12205	-0-	-0-	-0-	201	1	11916	2	N	80					255
							88	9									
02	11792	X	11792	-0-	-0-	-0-	181	1	11503	2	N	98	188	1			165
							108	9									
*03	12601	X	12601	-0-	-0-	-0-	201	1	12308	2	N	84					249
							92	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

10	5580	X	4850	-0-	-730	-0-	4800	2	50	9	N	45					245
11	DLQ G-10		4995	-0-	4995	4995	74	1	4880	2	N	37	186	1			96
							41	9									
12	DLQ G-10		4978	-0-	4978	9973	115	1	4824	2	N	35					131
							39	9									
01	DLQ G-10		4760	-0-	4760	14733	115	1	4608	2	N	34					165
							37	9									
02	DLQ G-10		4523	-0-	4523	19256	104	1	4371	2	N	44					209
							48	9									
*03	24273	X	5017	-0-	-19256	-0-	115	1	4834	2	N	62					271
							68	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

10	3255	X	3169	-0-	-86	-0-	3169	2			N	-0-					48
11	DLQ G-10		2966	-0-	2966	2966	2954	2	12	9	N	11					59
12	DLQ G-10		2826	-0-	2826	5792	2816	2	10	9	N	9					68
01	DLQ G-10		2328	-0-	2328	8120	2314	2	14	9	N	13					81
02	DLQ G-10		2702	-0-	2702	10822	2680	2	22	9	N	20					101
*03	13771	X	2949	-0-	-10822	-0-	2937	2	12	9	N	11					112

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

10	403	N	323	-0-	-80	-0-	59	1	258	3	N	5					113
							6	9									
11	390	N	268	-0-	-122	-0-	17	1	251	3	N	-0-	99	1	9	5	5
12	310	N	256	-0-	-54	-0-	17	1	239	3	N	-0-					5
01	310	N	216	-0-	-94	-0-	14	1	202	3	N	-0-					5
02	252	N	248	-0-	-4	-0-	17	1	231	3	N	-0-					5
*03	525	N	525	-0-	-0-	-0-	16	1	509	3	N	-0-					5

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	1688	2	142	9	N	129	174	1			129
11	1678	N	1678	-0-	-0-	-0-	1590	2	88	9	N	80					209
12	1721	N	1721	-0-	-0-	-0-	1660	2	61	9	N	55	170	1			94
01	1463	N	1463	-0-	-0-	-0-	1401	2	62	9	N	56					150
02	1627	N	1627	-0-	-0-	-0-	1498	2	129	9	N	117	178	1			89
*03	1791	N	1791	-0-	-0-	-0-	1620	2	171	9	N	155	174	1			70

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1350	-0-	-76	-0-	1079	1	161	2	N	100					184
							110	9									
11	1410	N	1312	-0-	-98	-0-	1044	1	169	2	N	90	184	1			90
							99	9									
12	1457	N	1277	-0-	-180	-0-	1079	1	86	2	N	102	123	1			69
							112	9									
01	1577	N	1577	-0-	-0-	-0-	1079	1	410	2	N	80					149
							88	9									
02	1459	N	1459	-0-	-0-	-0-	945	1	420	2	N	85					234
							94	9									
*03	1390	N	1390	-0-	-0-	-0-	1045	1	246	2	N	90	184	1			140
							99	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6377	-0-	-1497	-0-	1079	1	4967	2	N	301	359	1			107
							331	9									
11	7350	X	6379	-0-	-971	-0-	1044	1	4973	2	N	329	178	1			258
							362	9									
12	7285	X	6513	-0-	-772	-0-	1079	1	5083	2	N	319	353	1			224
							351	9									
01	7037	X	6558	-0-	-479	-0-	1079	1	5169	2	N	282	357	1			149
							310	9									
02	5992	X	5557	-0-	-435	-0-	915	1	4356	2	N	260	186	1			223
							286	9									
03	6603	X	6046	-0-	-557	-0-	1079	1	4637	2	N	300	349	1			174
							330	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	12627	-0-	-1943	-0-	1079	1	11179	2	N	335	368	1			208
							369	9									
11	14100	X	12312	-0-	-1788	-0-	947	1	11042	2	N	294	361	1			141
							323	9									
12	14291	X	12329	-0-	-1962	-0-	1025	1	10976	2	N	298	248	1			191
							328	9									
01	13609	X	11286	-0-	-2323	-0-	896	1	10064	2	N	296	366	1			121
							326	9									
02	11872	X	10358	-0-	-1514	-0-	937	1	9127	2	N	267	180	1			208
							294	9									
03	11966	X	10911	-0-	-1055	-0-	1027	1	9569	2	N	286	372	1			122
							315	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	1858	-0-	-5396	-0-	1289	2	569	9	N	517	552	1			113
11	7020	X	2958	-0-	-4062	-0-	2290	2	668	9	N	607	637	1			83
12	7254	X	5217	-0-	-2037	-0-	4913	2	304	9	N	276	171	1			188
01	6820	X	4811	-0-	-2009	-0-	4312	2	499	9	N	454	193	1			449
02	7276	X	7276	-0-	-0-	-0-	6346	2	930	9	N	845	724	1			570
*03	5926	X	5926	-0-	-0-	-0-	5920	2	6	9	N	5	357	1			218

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31899	X	24882	-0-	-7017	-0-	23144	2	1738	9	N	1580	1319	1			402
11	29070	X	23672	-0-	-5398	-0-	22053	2	1619	9	N	1472	1719	1			155
12	28024	X	22315	-0-	-5709	-0-	21141	2	1174	9	N	1067	1137	1			85
01	27249	X	21463	-0-	-5786	-0-	19712	2	1751	9	N	1592	1455	1			222
02	23352	X	18153	-0-	-5199	-0-	16901	2	1252	9	N	1138	1098	1			262
*03	19058	X	19058	-0-	-0-	-0-	17880	2	1178	9	N	1071	1131	1			202

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	327	2			N	-0-					23
11	210	N	170	-0-	-40	-0-	170	2			N	-0-					23
12	248	N	-0-	-0-	-248	-0-					N	-0-					23
01	341	N	-0-	-0-	-341	-0-					N	-0-					23
02	168	N	-0-	-0-	-168	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					28
11	7	N	-0-	-0-	-7	-0-					N	-0-					28
12	899	N	-0-	-0-	-899	-0-					N	-0-					28
01	341	N	-0-	-0-	-341	-0-					N	-0-					28
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					28
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					28

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25141	X	23779	-0-	-1362	-0-	23359	3	420	9	N	382	369	1			101
11	24330	X	21430	-0-	-2900	-0-	21230	3	200	9	N	182	185	1			98
12	25141	X	19650	-0-	-5491	-0-	19444	3	206	9	N	187	187	1			98
01	25141	X	10183	-0-	-14958	-0-	10183	3			N	-0-					98
02	24023	X	24023	-0-	-0-	-0-	23810	3	213	9	N	194	194	1			98
*03	20805	X	20805	-0-	-0-	-0-	20780	3	25	9	N	23					121

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4794	-0-	-879	-0-	4489	3	305	9	N	277	360	1			69
11	5490	X	4601	-0-	-889	-0-	4297	3	304	9	N	276	192	1			153
12	5611	X	4434	-0-	-1177	-0-	4029	3	405	9	N	368	384	1			137
01	5301	X	2505	-0-	-2796	-0-	2295	3	210	9	N	191	191	1			137
02	5494	X	5494	-0-	-0-	-0-	5158	3	336	9	N	305	367	1			75
*03	4183	X	4183	-0-	-0-	-0-	3889	3	294	9	N	267	189	1			153

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

10	25575	X	20502	-0-	-5073	-0-	19898	3	604	9	N	549	556	1			92
11	24000	X	18719	-0-	-5281	-0-	18312	3	407	9	N	370	383	1			79
12	24273	X	16730	-0-	-7543	-0-	16310	3	420	9	N	382	384	1			77
01	22103	X	9750	-0-	-12353	-0-	9331	3	419	9	N	381	381	1			77
02	19964	X	19798	-0-	-166	-0-	19373	3	425	9	N	386	381	1			82
*03	18564	X	18564	-0-	-0-	-0-	18123	3	441	9	N	401	385	1			98

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

10	2759	X	25	-0-	-2734	-0-	1	1	24	2	N	-0-					469
11	2670	X	-0-	-0-	-2670	-0-					N	2					471
12	2812	X	2812	-0-	-0-	-0-	141	1	2671	2	N	-0-					471
01	6580	X	6580	-0-	-0-	-0-	325	1	6167	2	N	80					551
							88	9									
*02	6101	X	6101	-0-	-0-	-0-	302	1	5725	2	N	67	197	1			421
							74	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

10	5983	X	5346	-0-	-637	-0-	266	1	4973	2	N	97					1309
							107	9									
11	5580	X	4905	-0-	-675	-0-	4807	2	98	9	N	89	199	1			1199
12	5766	X	5173	-0-	-593	-0-	241	1	4801	2	N	119					1318
							131	9									
01	5518	X	4335	-0-	-1183	-0-	204	1	4032	2	N	90	199	1			1209
							99	9									
02	4956	X	3870	-0-	-1086	-0-	187	1	3597	2	N	78					1287
							86	9									
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					1287

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

10	11160	X	3500	-0-	-7660	-0-	171	1	3243	2	N	78					938
							86	9									
11	9000	X	5379	-0-	-3621	-0-	5278	2	101	9	N	92	198	1			832
12	8339	X	3992	-0-	-4347	-0-	183	1	3702	2	N	97					929
							107	9									
01	8339	X	3278	-0-	-5061	-0-	152	1	3034	2	N	84	198	1			815
							92	9									
*02	4494	X	4494	-0-	-0-	-0-	214	1	4171	2	N	99					914
							109	9									
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					914

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	10944	-0-	-1921	-0-	131	1	10733	2	N	73	184	1			870
							80	9									
11	12450	X	-0-	-0-	-12450	-0-					N	-0-	182	1			688
12	12865	X	249	-0-	-12616	-0-	4	1	63	2	N	165					853
							182	9									
01	12369	X	2371	-0-	-9998	-0-	157	1	2017	2	N	179					1032
							197	9									
02	10696	X	1957	-0-	-8739	-0-	112	1	1720	2	N	114	175	1			971
							125	9									
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					971

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	-0-	-0-	-3534	-0-					N	-0-					630
11	3120	X	2759	-0-	-361	-0-	2577	2	182	9	N	165	199	1			596
12	3371	X	3371	-0-	-0-	-0-	154	1	3064	2	N	139					735
							153	9									
01	3050	X	3050	-0-	-0-	-0-	141	1	2778	2	N	119	200	1			654
							131	9									
*02	3138	X	3138	-0-	-0-	-0-	151	1	2880	2	N	97	191	1			560
							107	9									
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					560

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0-	-0-	1748	2	414	5	N	468	367	1			555
							515	9									
11	2521	N	2521	-0-	-0-	-0-	1615	2	415	5	N	446	553	1			448
							491	9									
12	2668	N	2668	-0-	-0-	-0-	1342	2	838	5	N	444	372	1			520
							488	9									
01	2425	N	2425	-0-	-0-	-0-	1353	2	596	5	N	433	373	1			580
							476	9									
*02	1806	N	1806	-0-	-0-	-0-	1061	2	438	5	N	279	186	1			673
							307	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					673

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	12430	-0-	-311	-0-	607	1	11781	2	N	38					115
							42	9									
11	12397	X	12397	-0-	-0-	-0-	12193	2	204	9	N	185	198	1			102
12	12462	X	11213	-0-	-1249	-0-	510	1	10560	2	N	130	191	1			41
							143	9									
01	12710	X	11218	-0-	-1492	-0-	519	1	10644	2	N	50					91
							55	9									
02	11480	X	8629	-0-	-2851	-0-	407	1	8123	2	N	90	181	1			-0-
							99	9									
03	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	-0-	73	1	742	2	N	342	359	1			219
							376	9									
11	1430	N	1430	-0-	-0-	-0-	98	1	983	2	N	317	371	1			165
							349	9									
12	1145	N	1145	-0-	-0-	-0-	83	1	851	2	N	192	183	1			174
							211	9									
01	742	N	742	-0-	-0-	-0-	577	5	165	9	N	150	182	1			142
*02	832	N	832	-0-	-0-	-0-	56	1	213	2	N	182	183	1			141
							363	5	200	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9939	X	9939	-0-	-0-	-0-	486	1	9293	2	N	145	196	1			259
							160	9									
11	11640	X	7085	-0-	-4555	-0-	6975	2	110	9	N	100					359
12	12028	X	7588	-0-	-4440	-0-	347	1	7076	2	N	150	196	1			313
							165	9									
01	10974	X	7073	-0-	-3901	-0-	325	1	6577	2	N	155					468
							171	9									
02	9912	X	5547	-0-	-4365	-0-	265	1	5210	2	N	65	198	1			335
							72	9									
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					335

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	5239	-0-	-3038	-0-	444	1	4497	2	N	271	182	1			1760
							298	9									
11	8010	X	4980	-0-	-3030	-0-	411	1	4155	2	N	376	374	1			1762
							414	9									
12	7564	X	5648	-0-	-1916	-0-	463	1	4678	2	N	461	544	1			1679
							507	9									
01	6975	X	4896	-0-	-2079	-0-	406	1	4128	2	N	319	186	1			1812
							11	5	351	9							
02	5544	X	4976	-0-	-568	-0-	402	1	4105	2	N	426	557	1			1681
							469	9									
03	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					1681

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5696	-0-	-783	-0-	496	1	5018	2	N	165	176	1			247
							182	9									
11	6270	X	6138	-0-	-132	-0-	535	1	1339	2	N	182	182	1			247
							4064	5	200	9							
12	6479	X	5492	-0-	-987	-0-	477	1	4818	2	N	179					426
							197	9									
01	6479	X	3858	-0-	-2621	-0-	328	1	1647	2	N	171	186	1			411
							1695	5	188	9							
02	5152	X	4014	-0-	-1138	-0-	329	1	2288	2	N	306	374	1			343
							1060	5	337	9							
03	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					343

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3020	X	3020	-0-	-0-	-0-	257	1	2601	2	N	147	147	1			-0-
							162	9									
11	2901	X	2901	-0-	-0-	-0-	243	1	1648	2	N	179	179	1			-0-
							813	5	197	9							
12	2879	X	2879	-0-	-0-	-0-	241	1	2439	2	N	181	181	1			-0-
							199	9									
01	2472	X	2472	-0-	-0-	-0-	206	1	1361	2	N	150					150
							740	5	165	9							
*02	2584	X	2584	-0-	-0-	-0-	219	1	1387	2	N	121	200	1			71
							845	5	133	9							
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					71

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	56	1	569	2	N	-0-					473
11	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					473
12	0	N	-0-	-0-	-0-	-0-					N	-0-					473
01	0	N	-0-	-0-	-0-	-0-					N	-0-					473
*02	607	N	607	-0-	-0-	-0-	41	1	414	2	N	129					602
							10	5	142	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					602

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6121	X	6121	-0-	-0-	-0-	503	1	5078	2	N	491	370	1			616
							540	9									
11	5548	X	5548	-0-	-0-	-0-	462	1	4647	2	N	387	338	1			665
							13	5	426	9							
12	3983	X	3983	-0-	-0-	-0-	328	1	3313	2	N	311	368	1			608
							342	9									
01	6820	X	2796	-0-	-4024	-0-	217	1	2101	2	N	329	182	1			755
							116	5	362	9							
02	6160	X	3864	-0-	-2296	-0-	310	1	3134	2	N	363	554	1			564
							21	5	399	9							
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					564

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8304	-0-	-965	-0-	703	1	7099	2	N	456	390	1			973
							502	9									
11	8520	X	7461	-0-	-1059	-0-	630	1	6373	2	N	416	395	1			994
							458	9									
12	8308	X	7529	-0-	-779	-0-	627	1	6342	2	N	509	589	1			914
							560	9									
01	8804	X	6139	-0-	-2665	-0-	514	1	5237	2	N	353	399	1			868
							388	9									
02	7952	X	6744	-0-	-1208	-0-	558	1	5688	2	N	453	398	1			923
							498	9									
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					923

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	40	1	409	2	N	51	111	1			47
							56	9									
11	427	N	427	-0-	-0-	-0-	34	1	278	2	N	42	52	1			37
							69	5	46	9							
12	424	N	424	-0-	-0-	-0-	34	1	343	2	N	43	9	1			71
							47	9									
01	352	N	352	-0-	-0-	-0-	28	1	203	2	N	37	31	1			77
							80	5	41	9							
*02	403	N	403	-0-	-0-	-0-	31	1	273	2	N	50	83	1			44
							44	5	55	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2062	-0-	-294	-0-	174	1	1756	2	N	120					535
							132	9									
11	2280	X	1676	-0-	-604	-0-	141	1	748	2	N	100	178	1			457
							677	5	110	9							
12	1632	N	1632	-0-	-0-	-0-	138	1	1391	2	N	94					551
							103	9									
01	1998	N	1998	-0-	-0-	-0-	168	1	629	2	N	107	183	1			475
							1083	5	118	9							
*02	1348	N	1348	-0-	-0-	-0-	111	1	131	2	N	99	184	1			390
							997	5	109	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6634	-0-	-62	-0-	555	1	5608	2	N	428	364	1			613
							471	9									
11	6570	X	5676	-0-	-894	-0-	477	1	4813	2	N	349	367	1			595
							2	5	384	9							
12	7006	X	5318	-0-	-1688	-0-	437	1	4426	2	N	414	364	1			645
							455	9									
01	7006	X	5352	-0-	-1654	-0-	447	1	4504	2	N	308	370	1			583
							62	5	339	9							
02	6104	X	5318	-0-	-786	-0-	441	1	4494	2	N	337	371	1			549
							12	5	371	9							
03	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					549

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	6508	-0-	-5086	-0-	563	1	5690	2	N	232	183	1			1235
							255	9									
11	11220	X	6894	-0-	-4326	-0-	595	1	6013	2	N	260	184	1			1311
							286	9									
12	8804	X	6434	-0-	-2370	-0-	555	1	5615	2	N	240	368	1			1183
							264	9									
01	6935	X	6935	-0-	-0-	-0-	590	1	6020	2	N	295	180	1			1298
							325	9									
*02	7363	X	7363	-0-	-0-	-0-	627	1	6402	2	N	304	363	1			1239
							334	9									
03	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					1239

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	7833	-0-	-2118	-0-	618	1	6300	2	N	832	1081	1			1666
							915	9									
11	9180	X	7441	-0-	-1739	-0-	623	1	6350	2	N	425	340	1			1751
							468	9									
12	9021	X	6620	-0-	-2401	-0-	549	1	5592	2	N	435	353	1			1833
							479	9									
01	8556	X	5544	-0-	-3012	-0-	472	1	4802	2	N	245	181	1			1897
							270	9									
02	7168	X	4004	-0-	-3164	-0-	339	1	3456	2	N	190	190	1			1897
							209	9									
03	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					1897

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5701	X	5701	-0-	-0-	-0-	458	1	4636	2	N	552	525	1			3647
							607	9									
11	5531	X	5531	-0-	-0-	-0-	455	1	4595	2	N	435	473	1			3609
							2	5	479	9							
12	5849	X	5849	-0-	-0-	-0-	473	1	4774	2	N	547	449	1			3707
							602	9									
01	3565	X	2828	-0-	-737	-0-	246	1	2138	2	N	312	334	1			3685
							101	5	343	9							
*02	5443	X	5443	-0-	-0-	-0-	403	1	4083	2	N	843	547	1			3981
							30	5	927	9							
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					3981

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	4687	-0-	-2133	-0-	407	1	4117	2	N	148	122	1			2259
							163	9									
11	6240	X	4115	-0-	-2125	-0-	355	1	3591	2	N	154	173	1			2240
							169	9									
12	6045	X	4146	-0-	-1899	-0-	352	1	3559	2	N	214	135	1			2319
							235	9									
01	5239	X	2784	-0-	-2455	-0-	232	1	2355	2	N	166	147	1			2338
							14	5	183	9							
02	4368	X	2912	-0-	-1456	-0-	247	1	2518	2	N	134	255	1			2217
							147	9									
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					2217

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3006	X	3006	-0-	-0-	-0-	254	1	2570	2	N	165	131	1			1877
							182	9									
11	2272	X	2272	-0-	-0-	-0-	191	1	1935	2	N	133	179	1			1831
							146	9									
12	2666	X	1042	-0-	-1624	-0-	83	1	846	2	N	103	137	1			1797
							113	9									
01	2666	X	202	-0-	-2464	-0-	5	1	30	2	N	135	55	1			1877
							18	5	149	9							
02	2408	X	246	-0-	-2162	-0-	8	1	69	2	N	146	136	1			1887
							8	5	161	9							
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					1887

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	4934	-0-	-2351	-0-	418	1	4228	2	N	262	360	1			704
							288	9									
11	7050	X	5338	-0-	-1712	-0-	456	1	4619	2	N	239	184	1			759
							263	9									
12	7161	X	6377	-0-	-784	-0-	547	1	5537	2	N	266	182	1			843
							293	9									
01	6305	X	6305	-0-	-0-	-0-	542	1	5526	2	N	215	185	1			873
							237	9									
*02	5371	X	5371	-0-	-0-	-0-	456	1	4651	2	N	240	365	1			748
							264	9									
03	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					748

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2651	-0-	-542	-0-	54	1	581	2	N	189	184	1			139
							1808	5	208	9							
11	2880	X	2726	-0-	-154	-0-	34	1	618	2	N	117					256
							1945	5	129	9							
12	2945	X	2403	-0-	-542	-0-	24	1	397	2	N	101	187	1			170
							1871	5	111	9							
01	3282	X	3282	-0-	-0-	-0-	137	1	1286	2	N	115					285
							1732	5	127	9							
*02	2618	X	2618	-0-	-0-	-0-	35	1	641	2	N	174	186	1			273
							1751	5	191	9							
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					273

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2227	-0-	2227	121605	173	1	1755	2	N	272	367	1			219
							299	9									
11	14B2 EXT		1323	-0-	1323	122928	104	1	1051	2	N	153	185	1			187
							168	9									
12	14B2 EXT		75	-0-	75	123003	7	1	68	2	N	-0-					187
01	14B2 EXT		662	-0-	662	123665	41	1	303	2	N	185					372
							114	5	204	9							
02	14B2 EXT		1351	-0-	1351	125016	98	1	849	2	N	238	366	1			244
							142	5	262	9							
03	0	X	NO RPT	-0-	-0-	125016					N	NO RPT					244

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3269	X	3269	-0-	-0-	-0-	274	1	2778	2	N	197	217	1			2185
							217	9									
11	3120	X	2535	-0-	-585	-0-	211	1	2136	2	N	171	172	1			2184
							188	9									
12	3224	X	1737	-0-	-1487	-0-	139	1	1400	2	N	180	173	1			2191
							198	9									
01	3906	X	778	-0-	-3128	-0-	63	1	422	2	N	59	127	1			2123
							228	5	65	9							
02	3528	X	2214	-0-	-1314	-0-	178	1	1792	2	N	200	149	1			2174
							24	5	220	9							
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					2174

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3274	X	3274	-0-	-0-	-0-	274	1	2772	2	N	207	247	1			2152
							228	9									
11	3780	X	2802	-0-	-978	-0-	232	1	2348	2	N	202	169	1			2185
							222	9									
12	3906	X	2621	-0-	-1285	-0-	215	1	2171	2	N	214	208	1			2191
							235	9									
01	3937	X	1567	-0-	-2370	-0-	131	1	1333	2	N	94	134	1			2151
							103	9									
02	3556	X	2592	-0-	-964	-0-	208	1	2120	2	N	239	204	1			2186
							1	5	263	9							
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					2186

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2030	-0-	-1473	-0-	165	1	1664	2	N	183	16	1			1897
							201	9									
11	3360	X	2549	-0-	-811	-0-	212	1	2144	2	N	175	76	1			1996
							193	9									
12	3007	X	2471	-0-	-536	-0-	206	1	2081	2	N	167	216	1			1947
							184	9									
01	2263	X	2080	-0-	-183	-0-	179	1	1826	2	N	68	139	1			1876
							75	9									
*02	2541	X	2541	-0-	-0-	-0-	207	1	2112	2	N	200	148	1			1928
							2	5	220	9							
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					1928

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	145	1	1468	2	N	170	186	1			278
							187	9									
11	1537	N	1537	-0-	-0-	-0-	124	1	1098	2	N	152	186	1			244
							148	5	167	9							
12	1149	N	1149	-0-	-0-	-0-	95	1	960	2	N	85					329
							94	9									
01	1295	N	1295	-0-	-0-	-0-	1183	5	112	9	N	102	175	1			256
*02	1592	N	1592	-0-	-0-	-0-	133	1	800	2	N	94					350
							556	5	103	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2938	-0-	-1960	-0-	249	1	2524	2	N	150	170	1			2723
							165	9									
11	3720	X	2619	-0-	-1101	-0-	220	1	2226	2	N	157	146	1			2734
							173	9									
12	3162	X	2356	-0-	-806	-0-	195	1	1966	2	N	177	181	1			2730
							195	9									
01	3162	X	2226	-0-	-936	-0-	182	1	1814	2	N	167	97	1			2800
							46	5	184	9							
02	2660	X	2074	-0-	-586	-0-	169	1	1723	2	N	164	213	1			2751
							2	5	180	9							
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					2751

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	4959	-0-	-4496	-0-	427	1	4322	2	N	191	261	1			2038
							210	9									
11	8310	X	4067	-0-	-4243	-0-	351	1	3551	2	N	150	166	1			2022
							165	9									
12	8587	X	4132	-0-	-4455	-0-	350	1	3537	2	N	223	132	1			2113
							245	9									
01	7533	X	4041	-0-	-3492	-0-	347	1	3528	2	N	144	148	1			2109
							8	5	158	9							
02	6048	X	4399	-0-	-1649	-0-	370	1	3777	2	N	229	318	1			2020
							252	9									
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					2020

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	34	1	344	2	N	122					1095
							134	9									
11	1111	N	1111	-0-	-0-	-0-	87	1	888	2	N	124	180	1			1039
							136	9									
12	1158	N	1158	-0-	-0-	-0-	88	1	892	2	N	162	188	1			1013
							178	9									
01	892	N	892	-0-	-0-	-0-	74	1	757	2	N	55					1068
							61	9									
*02	911	N	911	-0-	-0-	-0-	69	1	713	2	N	117	180	1			1005
							129	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1005

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4830	X	4830	-0-	-0-	-0-	403	1	4077	2	N	318	168	1			1899
							350	9									
11	4756	X	4756	-0-	-0-	-0-	408	1	4124	2	N	204	246	1			1857
							224	9									
12	4840	X	4840	-0-	-0-	-0-	414	1	4186	2	N	218	249	1			1826
							240	9									
01	5051	X	5051	-0-	-0-	-0-	425	1	4340	2	N	260	156	1			1930
							286	9									
02	4368	X	4218	-0-	-150	-0-	360	1	3667	2	N	172	259	1			1843
							2	5	189	9							
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					1843

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1179	-0-	-712	-0-	84	1	912	2	N	166	368	1			535
							183	9									
11	1159	X	1159	-0-	-0-	-0-	51	1	943	2	N	150					685
							165	9									
12	1085	X	836	-0-	-249	-0-	42	1	694	2	N	68	187	1			566
							25	5	75	9							
01	1085	X	639	-0-	-446	-0-	56	1	531	2	N	47					613
							52	9									
02	1064	X	672	-0-	-392	-0-	35	1	637	2	N	-0-					613
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					613

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5384	X	5384	-0-	-0-	-0-	452	1	4570	2	N	329	391	1			622
							362	9									
11	5448	X	5448	-0-	-0-	-0-	462	1	4666	2	N	291	196	1			717
							320	9									
12	5055	X	5055	-0-	-0-	-0-	427	1	4327	2	N	274	387	1			604
							301	9									
01	4867	X	4401	-0-	-466	-0-	369	1	3767	2	N	241	199	1			646
							265	9									
02	4648	X	4013	-0-	-635	-0-	338	1	3447	2	N	207	197	1			656
							228	9									
03	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					656

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3995	X	3995	-0-	-0-	-0-	265	1	2685	2	N	950	946	1			3890
							1045	9									
11	3840	X	3308	-0-	-532	-0-	240	1	2429	2	N	581	786	1			3685
							639	9									
12	3968	X	3286	-0-	-682	-0-	245	1	2484	2	N	506	359	1			3832
							557	9									
01	3309	X	3309	-0-	-0-	-0-	248	1	2310	2	N	484	397	1			3919
							219	5	532	9							
02	3612	X	3068	-0-	-544	-0-	227	1	2308	2	N	478	584	1			3813
							7	5	526	9							
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					3813

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4549	X	4549	-0-	-0-	-0-	376	1	3801	2	N	338	327	1			3289
							372	9									
11	4719	X	4719	-0-	-0-	-0-	391	1	3961	2	N	334	392	1			3231
							367	9									
12	4123	X	4123	-0-	-0-	-0-	338	1	3414	2	N	337	349	1			3219
							371	9									
01	3999	X	3431	-0-	-568	-0-	290	1	2950	2	N	173	214	1			3178
							1	5	190	9							
02	4116	X	3396	-0-	-720	-0-	271	1	2764	2	N	328	319	1			3187
							361	9									
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					3187

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	217	-0-	-1209	-0-	19	1	196	2	N	2					535
							2	9									
11	1643	X	1643	-0-	-0-	-0-	120	1	1191	2	N	286	369	1			452
							17	5	315	9							
12	1553	N	1553	-0-	-0-	-0-	118	1	1187	2	N	225	180	1			497
							248	9									
01	532	N	532	-0-	-0-	-0-	44	1	453	2	N	32					529
							35	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					529
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					529

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1721	-0-	-1193	-0-	117	1	1179	2	N	386	389	1			249
							425	9									
11	2721	X	2721	-0-	-0-	-0-	203	1	1732	2	N	425	393	1			281
							318	5	468	9							
12	2790	X	2155	-0-	-635	-0-	153	1	1551	2	N	410	391	1			300
							451	9									
01	2976	X	2165	-0-	-811	-0-	159	1	1339	2	N	346	399	1			247
							286	5	381	9							
02	2688	X	1801	-0-	-887	-0-	125	1	1242	2	N	369	397	1			219
							28	5	406	9							
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					219

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2988	X	2988	-0-	-0-	-0-	258	1	2616	2	N	104	181	1			756
							114	9									
11	2513	X	2513	-0-	-0-	-0-	208	1	895	2	N	180	179	1			757
							1212	5	198	9							
12	2638	X	2638	-0-	-0-	-0-	229	1	2313	2	N	87	182	1			662
							96	9									
01	2287	X	2287	-0-	-0-	-0-	195	1	632	2	N	92					754
							1359	5	101	9							
*02	2471	X	2471	-0-	-0-	-0-	211	1	433	2	N	94	178	1			670
							1724	5	103	9							
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					670

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	3706	-0-	-2649	-0-	302	1	3048	2	N	324	361	1			108
							356	9									
11	6150	X	3212	-0-	-2938	-0-	261	1	2617	2	N	284					392
							22	5	312	9							
12	6355	X	2903	-0-	-3452	-0-	234	1	2376	2	N	266	543	1			115
							293	9									
01	4061	X	2026	-0-	-2035	-0-	164	1	1172	2	N	174					289
							499	5	191	9							
02	3668	X	2102	-0-	-1566	-0-	162	1	1637	2	N	266	374	1			181
							10	5	293	9							
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					181

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	4060	-0-	-3752	-0-	343	1	3467	2	N	227	272	1			2566
							250	9									
11	6630	X	3773	-0-	-2857	-0-	318	1	3213	2	N	220	174	1			2612
							242	9									
12	6355	X	3763	-0-	-2592	-0-	316	1	3195	2	N	229	241	1			2600
							252	9									
01	5301	X	3397	-0-	-1904	-0-	286	1	2907	2	N	185	182	1			2603
							204	9									
02	4256	X	3278	-0-	-978	-0-	280	1	2853	2	N	131	301	1			2433
							1	5	144	9							
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					2433

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	2480	-0-	-2697	-0-	203	1	2060	2	N	197	184	1			146
							217	9									
11	4290	X	2153	-0-	-2137	-0-	176	1	1618	2	N	173	179	1			140
							169	5	190	9							
12	4433	X	1710	-0-	-2723	-0-	138	1	1386	2	N	169	184	1			125
							186	9									
01	2976	X	2750	-0-	-226	-0-	215	1	2191	2	N	305	187	1			243
							8	5	336	9							
*02	2842	X	2842	-0-	-0-	-0-	234	1	2370	2	N	197	187	1			253
							21	5	217	9							
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					253

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	876	-0-	-2069	-0-	53	1	538	2	N	259	137	1			359
							285	9									
11	3030	X	1182	-0-	-1848	-0-	83	1	759	2	N	235	275	1			319
							81	5	259	9							
12	3131	X	1940	-0-	-1191	-0-	149	1	1502	2	N	263	195	1			387
							289	9									
01	2790	X	1385	-0-	-1405	-0-	105	1	1014	2	N	196	200	1			383
							50	5	216	9							
*02	1979	X	1979	-0-	-0-	-0-	157	1	1563	2	N	206	198	1			391
							32	5	227	9							
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					391

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	3587	-0-	-1621	-0-	293	1	2963	2	N	301	195	1			165
							331	9									
11	5040	X	3851	-0-	-1189	-0-	308	1	3091	2	N	393	393	1			165
							20	5	432	9							
12	4495	X	4057	-0-	-438	-0-	327	1	3308	2	N	384	390	1			159
							422	9									
01	3472	X	3350	-0-	-122	-0-	273	1	2412	2	N	256	199	1			216
							383	5	282	9							
*02	3292	X	3292	-0-	-0-	-0-	265	1	2654	2	N	295	200	1			311
							48	5	325	9							
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					311

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1574	-0-	-1681	-0-	119	1	1205	2	Y	227	187	1			542
							250	9									
11	2740	X	2740	-0-	-0-	-0-	229	1	2320	2	Y	174					716
							191	9									
12	1488	X	1485	-0-	-3	-0-	115	1	1154	2	Y	196	188	1			724
							216	9									
01	1519	X	1294	-0-	-225	-0-	96	1	976	2	Y	202	115	1			811
							222	9									
02	2548	X	1389	-0-	-1159	-0-	100	1	1014	2	Y	250	242	1			819
							275	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					819

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3931	-0-	-68	-0-	310	1	3130	2	Y	446	367	1			1736
							491	9									
11	4320	X	-0-	-0-	-4320	-0-					Y	-0-					1736
12	4464	X	1800	-0-	-2664	-0-	139	1	1398	2	Y	239	81	1			1894
							263	9									
01	4464	X	1160	-0-	-3304	-0-	80	1	390	2	Y	237	99	1			2032
							429	5	261	9							
02	4032	X	1521	-0-	-2511	-0-	101	1	1022	2	Y	362	287	1			2107
							398	9									
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					2107

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	1418	-0-	-3604	-0-	78	1	793	2	Y	497	409	1			516
							547	9									
11	4860	X	1940	-0-	-2920	-0-	127	1	1281	2	Y	484					1000
							532	9									
12	4309	X	1787	-0-	-2522	-0-	109	1	1105	2	Y	521	496	1			1025
							573	9									
01	4309	X	905	-0-	-3404	-0-	758	5	147	9	Y	134	308	1			851
02	2240	X	938	-0-	-1302	-0-	62	1	142	2	Y	217	322	1			746
							495	5	239	9							
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					746

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5696	X	5696	-0-	-0-	-0-	480	1	4849	2	N	334	386	1			812
							367	9									
11	5194	X	5194	-0-	-0-	-0-	421	1	4195	2	N	466	395	1			883
							65	5	513	9							
12	5301	X	4112	-0-	-1189	-0-	340	1	3438	2	N	304	388	1			799
							334	9									
01	5301	X	4234	-0-	-1067	-0-	359	1	3411	2	N	194	201	1			792
							251	5	213	9							
02	4788	X	4308	-0-	-480	-0-	358	1	3584	2	N	269	199	1			862
							70	5	296	9							
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					862

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	X	2735	-0-	-0-	-0-	225	1	2283	2	N	206	183	1			355
							227	9									
11	2592	X	2592	-0-	-0-	-0-	221	1	2151	2	N	121	183	1			293
							87	5	133	9							
12	2861	X	2861	-0-	-0-	-0-	241	1	2440	2	N	164	186	1			271
							180	9									
01	1858	X	1858	-0-	-0-	-0-	159	1	1339	2	N	73					344
							280	5	80	9							
*02	2021	N	2021	-0-	-0-	-0-	172	1	1393	2	N	89					433
							358	5	98	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9764	-0-	-1086	-0-	488	1	7644	2	N	1470	1267	1			2154
							15	5	1617	9							
11	10500	X	9352	-0-	-1148	-0-	364	1	7209	2	N	1566	1837	1			1883
							56	5	1723	9							
12	10633	X	9183	-0-	-1450	-0-	455	1	7131	2	N	1354	1114	1			2123
							108	5	1489	9							
01	10633	X	9178	-0-	-1455	-0-	407	1	6387	2	N	1326	1296	1			2153
							925	5	1459	9							
02	9604	X	7886	-0-	-1718	-0-	384	1	6012	2	N	1193	1461	1			1885
							178	5	1312	9							
03	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					1885

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	22	1	219	2	N	316	440	1			4841
							348	9									
11	409	N	409	-0-	-0-	-0-	5	1	52	2	N	320	285	1			4876
							352	9									
12	301	N	301	-0-	-0-	-0-	10	1	100	2	N	174	332	1			4718
							191	9									
01	4	N	4	-0-	-0-	-0-	4	5			N	-0-	157	1			4561
*02	1439	N	1439	-0-	-0-	-0-	685	1	376	5	N	344	94	1			4811
							378	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4811

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5749	X	5749	-0-	-0-	-0-	430	1	4631	2	N	625	727	1			556
							688	9									
11	5970	X	5441	-0-	-529	-0-	247	1	4530	2	N	604	738	1			422
							664	9									
12	6169	X	5318	-0-	-851	-0-	269	1	4414	2	N	565	372	1			615
							13	5	622	9							
01	6045	X	5148	-0-	-897	-0-	424	1	3987	2	N	613	365	1			863
							63	5	674	9							
02	5292	X	4433	-0-	-859	-0-	200	1	3613	2	N	564	925	1			502
							620	9									
03	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					502

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3089	-0-	-166	-0-	2620	2	51	5	N	380	366	1			81
							418	9									
11	3150	X	2720	-0-	-430	-0-	2363	2	7	5	N	318	364	1			35
							350	9									
12	3255	X	2554	-0-	-701	-0-	2183	2	48	5	N	294	188	1			141
							323	9									
01	3038	X	2497	-0-	-541	-0-	2137	2	37	5	N	294	371	1			64
							323	9									
02	2800	X	2281	-0-	-519	-0-	1945	2	59	5	N	252	185	1			131
							277	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					131

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7740	-0-	-41	-0-	615	1	6221	2	N	822	1078	1			458
							904	9									
11	7530	X	7200	-0-	-330	-0-	568	1	5751	2	N	801	571	1			688
							881	9									
12	7781	X	6611	-0-	-1170	-0-	531	1	5369	2	N	646	949	1			385
							711	9									
01	7781	X	6331	-0-	-1450	-0-	494	1	5001	2	N	726	374	1			737
							37	5	799	9							
02	7028	X	5616	-0-	-1412	-0-	434	1	4388	2	N	689	996	1			430
							36	5	758	9							
03	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					430

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4305	X	4305	-0-	-0-	-0-	345	1	3481	2	Y	435	358	1			585
							479	9									
11	3690	X	3612	-0-	-78	-0-	288	1	2903	2	Y	383					968
							421	9									
12	4260	X	4260	-0-	-0-	-0-	339	1	3428	2	Y	448	400	1			1016
							493	9									
01	4433	X	3875	-0-	-558	-0-	310	1	2571	2	Y	371	259	1			1128
							586	5	408	9							
02	4004	X	3377	-0-	-627	-0-	245	1	2378	2	Y	570	480	1			1218
							127	5	627	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					1218

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4600	X	4600	-0-	-0-	-0-	368	1	3719	2	Y	466	384	1			883
							513	9									
11	4549	X	4549	-0-	-0-	-0-	365	1	3687	2	Y	452					1335
							497	9									
12	4698	X	4698	-0-	-0-	-0-	370	1	3747	2	Y	528	464	1			1399
							581	9									
01	4340	X	3394	-0-	-946	-0-	261	1	2664	2	Y	425	305	1			1519
							1	5	468	9							
02	3920	X	3748	-0-	-172	-0-	275	1	2805	2	Y	607	556	1			1570
							668	9									
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					1570

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5549	-0-	-651	-0-	455	1	4599	2	N	450	450	1			4136
							495	9									
11	6000	X	5267	-0-	-733	-0-	432	1	4218	2	N	411	404	1			4143
							165	5	452	9							
12	6200	X	5523	-0-	-677	-0-	457	1	4630	2	N	396	372	1			4167
							436	9									
01	5704	X	4635	-0-	-1069	-0-	387	1	3145	2	N	274	286	1			4155
							802	5	301	9							
02	5068	X	4295	-0-	-773	-0-	362	1	3540	2	N	223	477	1			3901
							148	5	245	9							
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					3901

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4860	-0-	-1495	-0-	380	1	3846	2	N	576	603	1			5596
							634	9									
11	6150	X	4453	-0-	-1697	-0-	349	1	3466	2	N	525	499	1			5622
							60	5	578	9							
12	6355	X	4517	-0-	-1838	-0-	359	1	3626	2	N	484	549	1			5557
							532	9									
01	6355	X	3370	-0-	-2985	-0-	264	1	1555	2	N	367	334	1			5590
							1147	5	404	9							
02	5628	X	3046	-0-	-2582	-0-	248	1	1563	2	N	238	462	1			5366
							973	5	262	9							
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					5366

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2425	X	2425	-0-	-0-	-0-	166	1	1678	2	N	528	333	1			3526
							581	9									
11	2203	X	2203	-0-	-0-	-0-	155	1	1488	2	N	442	478	1			3490
							74	5	486	9							
12	2208	X	2208	-0-	-0-	-0-	155	1	1562	2	N	446	426	1			3510
							491	9									
01	2078	X	2078	-0-	-0-	-0-	158	1	1514	2	N	278	293	1			3495
							100	5	306	9							
*02	2420	X	2420	-0-	-0-	-0-	171	1	1683	2	N	465	522	1			3438
							54	5	512	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3438

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4050	-0-	-817	-0-	338	1	3416	2	N	269	392	1			367
							296	9									
11	4740	X	4275	-0-	-465	-0-	360	1	1400	2	N	255	191	1			431
							2234	5	281	9							
12	4898	X	3985	-0-	-913	-0-	335	1	3383	2	N	243	200	1			474
							267	9									
01	4867	X	4653	-0-	-214	-0-	391	1	1688	2	N	251	201	1			524
							2298	5	276	9							
*02	4404	X	4404	-0-	-0-	-0-	372	1	1239	2	N	220	399	1			345
							2551	5	242	9							
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					345

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	N	2408	-0-	-0-	-0-	207	1	2092	2	N	99					279
							109	9									
11	2134	N	2134	-0-	-0-	-0-	93	1	1855	2	N	169	169	1			279
							186	9									
12	1746	N	1746	-0-	-0-	-0-	148	1	1495	2	N	94	197	1			176
							103	9									
01	1864	N	1864	-0-	-0-	-0-	24	1	1742	5	N	89					265
							98	9									
*02	1493	N	1493	-0-	-0-	-0-	91	1	1	2	N	77	198	1			144
							1316	5	85	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4633	-0-	-79	-0-	393	1	3979	2	N	237	185	1			563
							261	9									
11	5040	X	4259	-0-	-781	-0-	365	1	487	2	N	184	184	1			563
							3205	5	202	9							
12	5208	X	1891	-0-	-3317	-0-	164	1	1652	2	N	68	189	1			442
							75	9									
01	4588	X	1736	-0-	-2852	-0-	143	1	1436	2	N	129	186	1			385
							15	5	142	9							
02	4172	X	1837	-0-	-2335	-0-	148	1	1502	2	N	167					552
							3	5	184	9							
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					552

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	87	1	886	2	N	244	365	1			531
							268	9									
11	1287	N	1287	-0-	-0-	-0-	100	1	1000	2	N	170	184	1			517
							187	9									
12	1358	N	1358	-0-	-0-	-0-	104	1	1039	2	N	195	185	1			527
							215	9									
01	1211	N	1211	-0-	-0-	-0-	86	1	540	2	N	219	174	1			572
							344	5	241	9							
*02	1056	N	1056	-0-	-0-	-0-	85	1	823	2	N	92	179	1			485
							47	5	101	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					485

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7288	-0-	-245	-0-	380	1	5956	2	N	839	902	1			1772
							29	5	923	9							
11	7530	X	7488	-0-	-42	-0-	316	1	6086	2	N	956	916	1			1812
							34	5	1052	9							
12	7781	X	7417	-0-	-364	-0-	389	1	6090	2	N	832	733	1			1911
							23	5	915	9							
01	7781	X	7142	-0-	-639	-0-	370	1	5804	2	N	858	916	1			1853
							24	5	944	9							
02	7028	X	6512	-0-	-516	-0-	340	1	5329	2	N	743	738	1			1858
							26	5	817	9							
03	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					1858

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	108	1	1092	2	N	229	365	1			665
							252	9									
11	1602	N	1602	-0-	-0-	-0-	119	1	1204	2	N	254	176	1			743
							279	9									
12	1564	N	1564	-0-	-0-	-0-	122	1	1225	2	N	197	182	1			758
							217	9									
01	1230	N	1230	-0-	-0-	-0-	90	1	874	2	N	199	185	1			772
							47	5	219	9							
*02	1313	N	1313	-0-	-0-	-0-	101	1	1002	2	N	171	186	1			757
							22	5	188	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					757

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2737	-0-	-704	-0-	225	1	2278	2	N	213	184	1			366
							234	9									
11	3330	X	2915	-0-	-415	-0-	245	1	1245	2	N	174	369	1			171
							1234	5	191	9							
12	3441	X	3082	-0-	-359	-0-	259	1	2623	2	N	182					353
							200	9									
01	3318	X	3318	-0-	-0-	-0-	279	1	1451	2	N	182	175	1			360
							1388	5	200	9							
*02	3402	X	3402	-0-	-0-	-0-	281	1	1245	2	N	242	366	1			236
							1610	5	266	9							
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					236

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	10224	-0-	-2021	-0-	492	1	7697	2	N	1552	1626	1			1971
							328	5	1707	9							
11	10890	X	10101	-0-	-789	-0-	398	1	7832	2	N	1384	1275	1			2080
							349	5	1522	9							
12	11005	X	9538	-0-	-1467	-0-	448	1	7022	2	N	1227	1107	1			2200
							718	5	1350	9							
01	10751	X	10751	-0-	-0-	-0-	532	1	8333	2	N	1421	1476	1			2145
							323	5	1563	9							
*02	10166	X	10166	-0-	-0-	-0-	511	1	8003	2	N	1196	1280	1			2061
							336	5	1316	9							
03	10447	X	NO RPT	-0-	-10447	-0-					N	NO RPT					2061

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	7981	-0-	-1939	-0-	665	1	6713	2	N	548	358	1			591
							603	9									
11	9600	X	7486	-0-	-2114	-0-	626	1	6266	2	N	472	544	1			519
							75	5	519	9							
12	8773	X	7131	-0-	-1642	-0-	596	1	6028	2	N	461	366	1			614
							507	9									
01	8742	X	6727	-0-	-2015	-0-	556	1	5662	2	N	453	547	1			520
							11	5	498	9							
02	7448	X	5992	-0-	-1456	-0-	489	1	4953	2	N	475	544	1			451
							27	5	523	9							
03	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					451

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6624	-0-	-2118	-0-	660	1	5330	2	N	573	921	1			536
							4	5	630	9							
11	8460	X	6138	-0-	-2322	-0-	617	1	4995	2	N	478	369	1			645
							526	9									
12	8246	X	6315	-0-	-1931	-0-	634	1	5136	2	N	495	374	1			766
							545	9									
01	6665	X	5862	-0-	-803	-0-	589	1	4754	2	N	456	553	1			669
							17	5	502	9							
02	6020	X	5791	-0-	-229	-0-	581	1	4691	2	N	459	555	1			573
							14	5	505	9							
03	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					573

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	2255	-0-	-5619	-0-	167	1	1685	2	N	366	390	1			259
							403	9									
11	4500	X	-0-	-0-	-4500	-0-					N	73					332
12	3534	X	3404	-0-	-130	-0-	240	1	2429	2	N	668	568	1			432
							735	9									
01	3410	X	2357	-0-	-1053	-0-	150	1	1268	2	N	620	595	1			457
							257	5	682	9							
02	2716	X	2408	-0-	-308	-0-	162	1	1494	2	N	543	780	1			220
							155	5	597	9							
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					220

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10170	-0-	-711	-0-	873	1	8831	2	N	424	361	1			336
							466	9									
11	9840	X	9359	-0-	-481	-0-	804	1	8135	2	N	382	539	1			179
							420	9									
12	10478	X	8978	-0-	-1500	-0-	773	1	7819	2	N	351	360	1			170
							386	9									
01	10943	X	8699	-0-	-2244	-0-	737	1	7519	2	N	403	525	1			48
							443	9									
02	9884	X	7813	-0-	-2071	-0-	661	1	6738	2	N	376	187	1			237
							414	9									
03	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					237

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4124	X	4124	-0-	-0-	-0-	340	1	3439	2	N	314	183	1			2993
							345	9									
11	3870	X	3531	-0-	-339	-0-	289	1	2919	2	N	294	367	1			2920
							323	9									
12	3999	X	3397	-0-	-602	-0-	280	1	2825	2	N	265	183	1			3002
							292	9									
01	3999	X	1856	-0-	-2143	-0-	155	1	1572	2	N	116	188	1			2930
							1	5	128	9							
*02	3878	X	3878	-0-	-0-	-0-	311	1	3164	2	N	366	372	1			2924
							403	9									
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					2924

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2183	-0-	-1289	-0-	138	1	1387	2	N	598	549	1			515
							658	9									
11	3360	X	1842	-0-	-1518	-0-	115	1	1093	2	N	514	553	1			476
							69	5	565	9							
12	3255	X	2419	-0-	-836	-0-	156	1	1578	2	N	623	548	1			551
							685	9									
01	2976	X	1558	-0-	-1418	-0-	1122	5	436	9	N	396	374	1			573
*02	3673	X	3673	-0-	-0-	-0-	277	1	1092	2	N	528	556	1			545
							1723	5	581	9							
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					545

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6752	X	6752	-0-	-0-	-0-	504	1	5096	2	N	1047	976	1			1852
							1152	9									
11	6135	X	6135	-0-	-0-	-0-	457	1	3650	2	N	959	965	1			1846
							973	5	1055	9							
12	5436	X	5436	-0-	-0-	-0-	417	1	4186	2	N	757	952	1			1651
							833	9									
01	6263	X	6263	-0-	-0-	-0-	459	1	3082	2	N	1015	791	1			1875
							1605	5	1117	9							
*02	5410	X	5410	-0-	-0-	-0-	395	1	3084	2	N	898	993	1			1780
							943	5	988	9							
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1780

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2124	-0-	-1193	-0-	179	1	1813	2	N	120	180	1			773
							132	9									
11	2970	X	1967	-0-	-1003	-0-	167	1	1682	2	N	107					880
							118	9									
12	2480	X	2001	-0-	-479	-0-	166	1	1677	2	N	144	176	1			848
							158	9									
01	2294	X	1339	-0-	-955	-0-	113	1	1154	2	N	65	181	1			732
							72	9									
02	1932	X	1339	-0-	-593	-0-	115	1	1171	2	N	48					780
							53	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					780

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3148	-0-	-541	-0-	239	1	2418	2	N	446	426	1			3413
							491	9									
11	3570	X	3049	-0-	-521	-0-	235	1	2374	2	N	398	394	1			3417
							2	5	438	9							
12	3689	X	3037	-0-	-652	-0-	235	1	2383	2	N	381	366	1			3432
							419	9									
01	3317	X	2812	-0-	-505	-0-	216	1	1729	2	N	351	277	1			3506
							481	5	386	9							
*02	3319	X	3319	-0-	-0-	-0-	263	1	2654	2	N	334	340	1			3500
							35	5	367	9							
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					3500

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	23	1	227	2	N	8					199
							9	9									
11	1322	N	1322	-0-	-0-	-0-	86	1	876	2	N	327	180	1			346
							360	9									
12	1669	N	1669	-0-	-0-	-0-	128	1	1286	2	N	232	186	1			392
							255	9									
01	1330	N	1330	-0-	-0-	-0-	104	1	817	2	N	157	186	1			363
							236	5	173	9							
*02	1382	N	1382	-0-	-0-	-0-	106	1	1001	2	N	179	180	1			362
							78	5	197	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					362

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5308	-0-	-458	-0-	430	1	4359	2	N	472	557	1			3750
							519	9									
11	5580	X	5041	-0-	-539	-0-	404	1	4061	2	N	498	403	1			3845
							28	5	548	9							
12	5766	X	4564	-0-	-1202	-0-	361	1	3657	2	N	496	477	1			3864
							546	9									
01	5673	X	3975	-0-	-1698	-0-	315	1	3032	2	N	413	339	1			3938
							174	5	454	9							
02	4984	X	3583	-0-	-1401	-0-	280	1	2663	2	N	413	635	1			3716
							186	5	454	9							
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					3716

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6712	-0-	-1441	-0-	552	1	5587	2	N	521	572	1			4364
							573	9									
11	7890	X	7123	-0-	-767	-0-	588	1	5812	2	N	538	446	1			4456
							131	5	592	9							
12	8153	X	6615	-0-	-1538	-0-	538	1	5443	2	N	576	555	1			4477
							634	9									
01	7409	X	5602	-0-	-1807	-0-	461	1	4535	2	N	408	392	1			4493
							157	5	449	9							
02	6244	X	4943	-0-	-1301	-0-	394	1	3576	2	N	481	667	1			4307
							444	5	529	9							
03	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					4307

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	4743	-0-	-2666	-0-	397	1	4023	2	N	294	365	1			1021
							323	9									
11	6510	X	4216	-0-	-2294	-0-	356	1	3607	2	N	230	185	1			1066
							253	9									
12	6138	X	4268	-0-	-1870	-0-	363	1	3668	2	N	215	184	1			1097
							237	9									
01	4619	X	3847	-0-	-772	-0-	325	1	2999	2	N	195	180	1			1112
							308	5	215	9							
02	4284	X	4208	-0-	-76	-0-	352	1	3539	2	N	239	184	1			1167
							54	5	263	9							
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					1167

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2945	-0-	-155	-0-	230	1	2331	2	N	349	392	1			675
							384	9									
11	3000	X	2778	-0-	-222	-0-	230	1	1368	2	N	204	198	1			681
							956	5	224	9							
12	3292	X	3292	-0-	-0-	-0-	280	1	2819	2	N	175					856
							193	9									
01	3100	X	2624	-0-	-476	-0-	2466	5	158	9	N	144	199	1			801
02	2800	X	2607	-0-	-193	-0-	216	1	1531	2	N	165	197	1			769
							678	5	182	9							
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					769

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2582	-0-	-704	-0-	210	1	2128	2	N	222	183	1			120
							244	9									
11	3180	X	2377	-0-	-803	-0-	201	1	399	2	N	129	184	1			65
							1635	5	142	9							
12	2883	X	2094	-0-	-789	-0-	169	1	1705	2	N	200					265
							220	9									
01	2542	X	1580	-0-	-962	-0-	129	1	202	2	N	124	187	1			202
							1113	5	136	9							
02	2324	X	1362	-0-	-962	-0-	1215	5	147	9	N	134	185	1			151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3213	-0-	-1065	-0-	263	1	2665	2	N	259	255	1			2133
							285	9									
11	4800	X	3000	-0-	-1800	-0-	248	1	2460	2	N	219	222	1			2130
							51	5	241	9							
12	4960	X	3077	-0-	-1883	-0-	253	1	2561	2	N	239	221	1			2148
							263	9									
01	3937	X	2768	-0-	-1169	-0-	236	1	2402	2	N	115	166	1			2097
							3	5	127	9							
02	3192	X	2722	-0-	-470	-0-	215	1	2179	2	N	287	237	1			2147
							12	5	316	9							
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					2147

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	1966	-0-	-1785	-0-	159	1	1613	2	N	176	195	1			645
							194	9									
11	3420	X	2212	-0-	-1208	-0-	187	1	1885	2	N	116	198	1			563
							12	5	128	9							
12	3286	X	761	-0-	-2525	-0-	62	1	631	2	N	62					625
							68	9									
01	2697	X	168	-0-	-2529	-0-	15	1	131	2	N	3					628
							19	5	3	9							
*02	3537	X	3537	-0-	-0-	-0-	294	1	2997	2	N	224	199	1			653
							246	9									
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					653

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4421	X	4421	-0-	-0-	-0-	369	1	3729	2	N	294	193	1			398
							323	9									
11	4041	X	4041	-0-	-0-	-0-	349	1	3497	2	N	151	197	1			352
							29	5	166	9							
12	5676	X	5676	-0-	-0-	-0-	485	1	4898	2	N	266	188	1			430
							293	9									
01	4540	X	4540	-0-	-0-	-0-	387	1	3944	2	N	190	195	1			425
							209	9									
*02	4689	X	4689	-0-	-0-	-0-	395	1	4028	2	N	239	396	1			268
							3	5	263	9							
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					268

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	4689	-0-	-2131	-0-	184	1	3487	2	N	925	781	1			435
							1018	9									
11	5850	X	5249	-0-	-601	-0-	216	1	4117	2	N	833	790	1			478
							916	9									
12	5177	X	4691	-0-	-486	-0-	193	1	3660	2	N	762	971	1			269
							838	9									
01	5177	X	3089	-0-	-2088	-0-	109	1	2070	2	N	827	597	1			499
							910	9									
*02	4260	X	4260	-0-	-0-	-0-	173	1	3294	2	N	721	992	1			228
							793	9									
03	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					228

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1198	-0-	-1902	78833	88	1	902	2	N	189	370	1			260
							208	9									
11	3000	N	501	-0-	-2499	76334	40	1	369	2	N	53					313
							34	5	58	9							
12	3100	N	1	-0-	-3099	73235	1	2			N	-0-					313
01	3100	N	4	-0-	-3096	70139	4	5			N	-0-					313
*02	2800	N	9	-0-	-2791	67348	1	1	8	5	N	-0-					313
03	0	N	NO RPT	-0-	-0-	67348					N	NO RPT					313

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	4852	-0-	-1844	-0-	390	1	3953	2	N	463	520	1			1335
							509	9									
11	6060	X	4469	-0-	-1591	-0-	358	1	3605	2	N	449	371	1			1413
							12	5	494	9							
12	5797	X	4419	-0-	-1378	-0-	360	1	3634	2	N	386	370	1			1429
							425	9									
01	5611	X	2822	-0-	-2789	-0-	230	1	1887	2	N	222	187	1			1464
							461	5	244	9							
02	4844	X	3028	-0-	-1816	-0-	229	1	2306	2	N	418	369	1			1513
							33	5	460	9							
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					1513

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6026	-0-	-1011	-0-	478	1	4824	2	Y	658	569	1			792
							724	9									
11	6810	X	5951	-0-	-859	-0-	475	1	4798	2	Y	616					1408
							678	9									
12	7037	X	6178	-0-	-859	-0-	496	1	5010	2	Y	611	621	1			1398
							672	9									
01	5223	X	5223	-0-	-0-	-0-	440	1	4489	2	Y	265	386	1			1277
							2	5	292	9							
*02	5723	X	5723	-0-	-0-	-0-	462	1	4704	2	Y	505	475	1			1307
							1	5	556	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					1307

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3590	X	3590	-0-	-0-	-0-	292	1	2950	2	N	316	184	1			793
							348	9									
11	3372	X	3372	-0-	-0-	-0-	279	1	1966	2	N	247	368	1			672
							855	5	272	9							
12	3452	X	3452	-0-	-0-	-0-	290	1	2925	2	N	215	185	1			702
							237	9									
01	3286	X	2715	-0-	-571	-0-	223	1	812	2	N	194					896
							1467	5	213	9							
02	2968	X	2835	-0-	-133	-0-	234	1	1605	2	N	195	372	1			719
							781	5	215	9							
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					719

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	51	1	522	2	N	87					505
							96	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					505
12	0	N	-0-	-0-	-0-	-0-					N	-0-					505
01	0	N	-0-	-0-	-0-	-0-					N	-0-					505
02	0	N	-0-	-0-	-0-	-0-					N	-0-					505
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2759	-0-	-62	-0-	208	1	2098	2	N	412	439	1			3212
							453	9									
11	3270	X	2813	-0-	-457	-0-	213	1	2157	2	N	403	393	1			3222
							443	9									
12	3379	X	2586	-0-	-793	-0-	190	1	1926	2	N	427	378	1			3271
							470	9									
01	3255	X	2491	-0-	-764	-0-	189	1	1902	2	N	345	276	1			3340
							20	5	380	9							
02	2660	X	2358	-0-	-302	-0-	174	1	1758	2	N	368	371	1			3337
							21	5	405	9							
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					3337

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6285	X	6285	-0-	-0-	-0-	520	1	5256	2	Y	463	427	1			722
							509	9									
11	7350	X	4668	-0-	-2682	-0-	378	1	3821	2	Y	426					1148
							469	9									
12	7595	X	4343	-0-	-3252	-0-	351	1	3544	2	Y	407					1555
							448	9									
01	7564	X	3218	-0-	-4346	-0-	261	1	2593	2	Y	262	260	1			1557
							76	5	288	9							
02	6832	X	2253	-0-	-4579	-0-	173	1	1661	2	Y	288	382	1			1463
							102	5	317	9							
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					1463

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4816	X	4816	-0-	-0-	-0-	384	1	3879	2	N	503	565	1			762
							553	9									
11	4363	X	4363	-0-	-0-	-0-	349	1	2974	2	N	442	394	1			810
							554	5	486	9							
12	4939	X	4939	-0-	-0-	-0-	382	1	3862	2	N	632	766	1			676
							695	9									
01	3844	X	3802	-0-	-42	-0-	289	1	2108	2	N	519	584	1			611
							834	5	571	9							
*02	3631	X	3631	-0-	-0-	-0-	285	1	2093	2	N	405	199	1			817
							807	5	446	9							
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					817

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8521	X	8521	-0-	-0-	-0-	909	1	7352	2	N	236	367	1			374
							260	9									
11	6450	X	6450	-0-	-0-	-0-	687	1	5556	2	N	188	183	1			379
							207	9									
12	5216	X	5216	-0-	-0-	-0-	554	1	4485	2	N	161	187	1			353
							177	9									
01	4284	X	4284	-0-	-0-	-0-	457	1	3698	2	N	114					467
							4	5	125	9							
*02	3615	X	3615	-0-	-0-	-0-	384	1	3110	2	N	110	184	1			393
							121	9									
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					393

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5566	-0-	-200	-0-	4498	2	622	5	N	405	542	1			1016
							446	9									
11	5580	X	4677	-0-	-903	-0-	3904	2	271	5	N	456	361	1			1111
							502	9									
12	5766	X	4486	-0-	-1280	-0-	3750	2	364	5	N	338	374	1			1075
							372	9									
01	5766	X	4213	-0-	-1553	-0-	3517	2	323	5	N	339	372	1			1042
							373	9									
02	5208	X	3812	-0-	-1396	-0-	3303	2	161	5	N	316	184	1			1174
							348	9									
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					1174

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6433	X	6433	-0-	-0-	-0-	5994	2	439	9	N	399	362	1			588
11	5972	X	5972	-0-	-0-	-0-	5594	2	5	5	N	339	361	1			566
							373	9									
12	6262	X	5652	-0-	-610	-0-	5103	2	114	5	N	395	185	1			776
							435	9									
01	6262	X	4681	-0-	-1581	-0-	3759	2	613	5	N	281	364	1			693
							309	9									
02	5824	X	3427	-0-	-2397	-0-	3204	2	58	5	N	150	185	1			658
							165	9									
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					658

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4276	-0-	-870	-0-	316	1	3631	2	N	299	368	1			252
							329	9									
11	4920	X	4033	-0-	-887	-0-	297	1	3416	2	N	291	188	1			355
							320	9									
12	4340	X	3376	-0-	-964	-0-	174	1	2816	2	N	287	377	1			265
							70	5	316	9							
01	4185	X	2286	-0-	-1899	-0-	107	1	1871	2	N	229	185	1			309
							56	5	252	9							
02	3864	X	2944	-0-	-920	-0-	184	1	2474	2	N	232	186	1			355
							31	5	255	9							
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					355

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6075	-0-	-714	-0-	442	1	4476	2	N	1052	996	1			2047
							1157	9									
11	6468	X	6468	-0-	-0-	-0-	481	1	3863	2	N	1025	1217	1			1855
							996	5	1128	9							
12	6665	X	6665	-0-	-0-	-0-	500	1	5050	2	N	1014					2869
							1115	9									
01	6510	X	5756	-0-	-754	-0-	436	1	4158	2	N	786	700	1			2955
							297	5	865	9							
02	5684	X	5317	-0-	-367	-0-	390	1	3360	2	N	862	1137	1			2680
							619	5	948	9							
03	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					2680

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6245	X	6245	-0-	-0-	-0-	502	1	5070	2	N	612	502	1			1431
							673	9									
11	5874	X	5874	-0-	-0-	-0-	484	1	4706	2	N	622					2053
							684	9									
12	6319	X	6319	-0-	-0-	-0-	525	1	4186	2	N	624	601	1			2076
							922	5	686	9							
01	5499	X	5499	-0-	-0-	-0-	433	1	4424	2	N	584	433	1			2227
							642	9									
02	5824	X	4843	-0-	-981	-0-	386	1	3931	2	N	478	850	1			1855
							526	9									
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					1855

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	X	2213	-0-	-0-	-0-	185	1	1879	2	N	135					851
							149	9									
11	1988	X	1988	-0-	-0-	-0-	166	1	1675	2	N	134	183	1			802
							147	9									
12	4347	X	4347	-0-	-0-	-0-	361	1	2120	2	N	306	373	1			735
							1529	5	337	9							
01	4275	X	4275	-0-	-0-	-0-	355	1	2093	2	N	276	187	1			824
							1523	5	304	9							
*02	4629	X	4629	-0-	-0-	-0-	388	1	2001	2	N	254	185	1			893
							1961	5	279	9							
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					893

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5119	X	5119	-0-	-0-	-0-	419	1	4247	2	N	412	544	1			91
							453	9									
11	4987	X	4987	-0-	-0-	-0-	416	1	4212	2	N	326	368	1			49
							359	9									
12	5120	X	5120	-0-	-0-	-0-	422	1	4241	2	N	385	364	1			70
							33	5	424	9							
01	3798	X	3798	-0-	-0-	-0-	313	1	2756	2	N	274	181	1			163
							428	5	301	9							
*02	5040	X	4083	-0-	-957	-0-	338	1	3300	2	N	271	363	1			71
							147	5	298	9							
03	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					71

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2595	-0-	-660	-0-	128	1	2421	2	N	42					1114
							46	9									
11	3450	X	2808	-0-	-642	-0-	139	1	2636	2	N	30					1144
							33	9									
12	3565	X	2092	-0-	-1473	-0-	103	1	1943	2	N	42					1186
							46	9									
01	2821	X	988	-0-	-1833	-0-	46	1	881	2	N	55					1241
							61	9									
02	2352	X	2040	-0-	-312	-0-	101	1	1904	2	N	32	200	1			1073
							35	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					1073

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4615	-0-	-1244	-0-	346	1	3503	2	N	696	702	1			3069
							766	9									
11	5670	X	3607	-0-	-2063	-0-	271	1	2277	2	N	536	616	1			2989
							469	5	590	9							
12	4433	X	3244	-0-	-1189	-0-	247	1	2512	2	N	441	576	1			2854
							485	9									
01	5673	X	2619	-0-	-3054	-0-	188	1	242	2	N	463	326	1			2991
							1680	5	509	9							
02	5124	X	2499	-0-	-2625	-0-	177	1	65	2	N	472	614	1			2849
							1738	5	519	9							
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					2849

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2407	X	2407	-0-	-0-	-0-	163	1	1643	2	Y	546	561	1			1288
							601	9									
11	38	X	38	-0-	-0-	-0-	1	1	14	2	Y	21	21	1			1288
							23	9									
12	1931	X	1931	-0-	-0-	-0-	165	1	1614	2	Y	96	31	1			1353
							46	5	106	9							
01	2641	X	2641	-0-	-0-	-0-	196	1	774	2	Y	409	519	1			1243
							1221	5	450	9							
*02	3108	X	2713	-0-	-395	-0-	195	1	1961	2	Y	476	494	1			1225
							33	5	524	9							
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					1225

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4799	X	4799	-0-	-0-	-0-	380	1	3838	2	N	528	546	1			308
							581	9									
11	3759	X	3759	-0-	-0-	-0-	300	1	3031	2	N	389	372	1			325
							428	9									
12	3722	X	3722	-0-	-0-	-0-	296	1	2483	2	N	402	370	1			357
							501	5	442	9							
01	3590	X	3590	-0-	-0-	-0-	286	1	2764	2	N	354	374	1			337
							151	5	389	9							
*02	3255	X	3255	-0-	-0-	-0-	253	1	2555	2	N	379	373	1			343
							30	5	417	9							
03	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					343

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	5644	-0-	-20768	-0-	470	1	3761	2	N	384	358	1			761
							991	5	422	9							
11	5216	X	5216	-0-	-0-	-0-	439	1	3570	2	N	311	366	1			706
							865	5	342	9							
12	6461	X	6461	-0-	-0-	-0-	540	1	4252	2	N	416	373	1			749
							1211	5	458	9							
01	5102	X	5102	-0-	-0-	-0-	429	1	3931	2	N	269	372	1			646
							446	5	296	9							
*02	4854	X	4854	-0-	-0-	-0-	403	1	3249	2	N	304	186	1			764
							868	5	334	9							
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					764

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4047	X	4047	-0-	-0-	-0-	324	1	3269	2	N	413	357	1			892
							454	9									
11	3557	X	3557	-0-	-0-	-0-	287	1	2897	2	N	339	361	1			870
							373	9									
12	3216	X	3216	-0-	-0-	-0-	263	1	307	2	N	264	368	1			766
							2356	5	290	9							
01	2885	X	2885	-0-	-0-	-0-	232	1	1864	2	N	256					1022
							507	5	282	9							
*02	3312	X	3312	-0-	-0-	-0-	257	1	2012	2	N	387	558	1			851
							617	5	426	9							
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					851

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435321	X	4939	-0-	-430382	-0-	416	1	4214	2	N	281	203	1			782
							309	9									
11	13500	X	3571	-0-	-9929	-0-	313	1	3157	2	N	92					874
							101	9									
12	4625	X	4625	-0-	-0-	-0-	399	1	4044	2	N	165	142	1			897
							182	9									
01	2984	X	2984	-0-	-0-	-0-	257	1	2598	2	N	89	83	1			903
							31	5	98	9							
02	4452	X	2815	-0-	-1637	-0-	233	1	2221	2	N	182	170	1			915
							161	5	200	9							
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					915

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	10881	-0-	-5487	-0-	843	1	8516	2	N	1384	1172	1			665
							1522	9									
11	2097	X	2097	-0-	-0-	-0-	60	1	596	2	N	1299	1376	1			588
							12	5	1429	9							
12	11303	X	11303	-0-	-0-	-0-	878	1	8603	2	N	1407	1360	1			635
							274	5	1548	9							
01	8320	X	8320	-0-	-0-	-0-	626	1	6385	2	N	1190	1377	1			448
							1309	9									
*02	8041	X	8041	-0-	-0-	-0-	630	1	6431	2	N	891	582	1			757
							980	9									
03	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					757

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	7053	-0-	7053	385007	576	1	5827	2	N	591	542	1			662
							650	9									
11	0	Z	6664	-0-	6664	391671	546	1	5515	2	N	548	552	1			658
							603	9									
12	0	Z	6389	-0-	6389	398060	521	1	5050	2	N	546	559	1			645
							217	5	601	9							
01	0	Z	4923	-0-	4923	402983	395	1	3875	2	N	451	354	1			742
							157	5	496	9							
02	0	Z	5642	-0-	5642	408625	453	1	4567	2	N	508	553	1			697
							63	5	559	9							
03	0	Z	NO RPT	-0-	-0-	408625					N	NO RPT					697

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	4765	-0-	4765	222399	397	1	4015	2	N	321	348	1			557
							353	9									
11	0	Z	3903	-0-	3903	226302	336	1	3398	2	N	154	185	1			526
							169	9									
12	0	Z	1670	-0-	1670	227972	130	1	1190	2	N	210	183	1			553
							119	5	231	9							
01	0	Z	1256	-0-	1256	229228	107	1	982	2	N	52					605
							110	5	57	9							
02	0	Z	3958	-0-	3958	233186	302	1	3036	2	N	526	560	1			571
							41	5	579	9							
03	0	Z	NO RPT	-0-	-0-	233186					N	NO RPT					571

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	3868	-0-	3868	288148	312	1	3153	2	N	366	363	1			611
							403	9									
11	0	Z	3506	-0-	3506	291654	292	1	2954	2	N	236	354	1			493
							260	9									
12	0	Z	3620	-0-	3620	295274	300	1	2697	2	N	264	190	1			567
							333	5	290	9							
01	0	Z	3817	-0-	3817	299091	308	1	1750	2	N	336	185	1			718
							1389	5	370	9							
02	0	Z	2895	-0-	2895	301986	230	1	1733	2	N	292	367	1			643
							611	5	321	9							
03	0	Z	NO RPT	-0-	-0-	301986					N	NO RPT					643

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31031	X	5710	-0-	-25321	-0-	397	1	4935	2	N	344	366	1			610
							378	9									
11	4944	X	4944	-0-	-0-	-0-	280	1	4331	2	N	303	365	1			548
							333	9									
12	4634	X	4634	-0-	-0-	-0-	325	1	3959	2	N	318	184	1			682
							350	9									
01	4770	X	4770	-0-	-0-	-0-	556	1	3825	2	N	354	185	1			851
							389	9									
*02	4463	X	4463	-0-	-0-	-0-	313	1	3807	2	N	312	373	1			790
							343	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					790

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37913	X	13055	-0-	-24858	-0-	1124	1	11368	2	Y	512	443	1			1180
							563	9									
11	36690	X	12937	-0-	-23753	-0-	1122	1	11341	2	Y	431					1611
							474	9									
12	12860	X	12860	-0-	-0-	-0-	1115	1	11275	2	Y	427	444	1			1594
							470	9									
01	7927	X	7927	-0-	-0-	-0-	684	1	6961	2	Y	251	270	1			1575
							6	5	276	9							
02	13244	X	12573	-0-	-671	-0-	1077	1	10969	2	Y	479	382	1			1672
							527	9									
03	13361	X	NO RPT	-0-	-13361	-0-					Y	NO RPT					1672

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	5550	-0-	-6509	-0-	439	1	4441	2	Y	609	527	1			449
							670	9									
11	11670	X	5835	-0-	-5835	-0-	480	1	4847	2	Y	462					911
							508	9									
12	6237	X	6237	-0-	-0-	-0-	516	1	5217	2	Y	458	488	1			881
							504	9									
01	3685	X	3685	-0-	-0-	-0-	305	1	3104	2	Y	251	290	1			842
							276	9									
*02	5460	X	5345	-0-	-115	-0-	430	1	4388	2	Y	479	396	1			925
							527	9									
03	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					925

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	485	-0-	-13465	-0-	43	1	428	2	N	3	12	1			173
							11	5	3	9							
11	13500	X	1535	-0-	-11965	-0-	134	1	1323	2	N	43					216
							31	5	47	9							
12	2379	X	2379	-0-	-0-	-0-	204	1	2059	2	N	105	52	1			269
							116	9									
01	1572	X	1572	-0-	-0-	-0-	137	1	1349	2	N	39	73	1			235
							43	5	43	9							
*02	1990	X	1990	-0-	-0-	-0-	170	1	1724	2	N	76	62	1			249
							12	5	84	9							
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					249

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23560	X	7509	-0-	-16051	-0-	620	1	6229	2	N	561	463	1			611
							43	5	617	9							
11	22800	X	6804	-0-	-15996	-0-	569	1	5734	2	N	442					1053
							15	5	486	9							
12	6530	X	6530	-0-	-0-	-0-	542	1	5443	2	N	455	422	1			1086
							44	5	501	9							
01	6201	X	6201	-0-	-0-	-0-	514	1	5065	2	N	412	319	1			1179
							169	5	453	9							
*02	5179	X	5179	-0-	-0-	-0-	423	1	4275	2	N	395	409	1			1165
							46	5	435	9							
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					1165

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22103	X	6904	-0-	-15199	-0-	561	1	5676	2	N	606	551	1			542
							667	9									
11	21390	X	5680	-0-	-15710	-0-	462	1	4668	2	N	500	548	1			494
							550	9									
12	6429	X	6429	-0-	-0-	-0-	526	1	5263	2	N	533	555	1			472
							54	5	586	9							
01	4992	X	4992	-0-	-0-	-0-	404	1	4080	2	N	421	377	1			516
							45	5	463	9							
*02	5124	X	5124	-0-	-0-	-0-	415	1	4186	2	N	431	562	1			385
							49	5	474	9							
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					385

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3989	X	3989	-0-	-0-	-0-	323	1	3259	5	N	370	369	1			843
							407	9									
11	2794	X	2794	-0-	-0-	-0-	219	1	2222	5	N	321	194	1			970
							353	9									
12	T. A.		2251	-0-	2251	2251	1953	5	298	9	N	271					1241
01	T. A.		2047	-0-	2047	4298	1691	5	356	9	N	324	198	1			1367
02	T. A.		3376	-0-	3376	7674	269	1	147	2	N	329	370	1			1326
							2598	5	362	9							
03	T. A.		NO RPT	-0-	-0-	7674					N	NO RPT					1326

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 5H RRCID -> 281084 COMPL. DATE 04/28/2015 TOTAL DEPTH 8839 PERF. 9078 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09516 09/01/2015

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	5017	-0-	-21612	-0-	412 438	1 9	4167	2	N	398	345	1			1547
11	25770	X	4528	-0-	-21242	-0-	374 372	1 9	3782	2	N	338	367	1			1518
12	26629	X	3439	-0-	-23190	-0-	288 245	1 9	2906	2	N	223	184	1			1557
01	2029	X	2029	-0-	-0-	-0-	169 132	1 9	1728	2	N	120					1677
02	4536	X	3943	-0-	-593	-0-	317 394	1 9	3232	2	N	358	566	1			1469
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					1469

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21173	X	6578	-0-	-14595	-0-	541 570	1 9	5467	2	N	518	368	1			225
11	20490	X	6333	-0-	-14157	-0-	528 468	1 9	5337	2	N	425	371	1			279
12	21173	X	6202	-0-	-14971	-0-	522 82	1 5	5199 399	2 9	N	363	376	1			266
01	6066	X	6066	-0-	-0-	-0-	504 4	1 5	5136 422	2 9	N	384	388	1			262
*02	7560	X	4608	-0-	-2952	-0-	378 26	1 5	3828 376	2 9	N	342	368	1			236
03	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					236

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17505	-0-	17505	49814	1451 1383	1 9	14671	2	N	1257	1457	1			378
11	63157	X	13343	-0-	-49814	-0-	1109 1020	1 9	11214	2	N	927	741	1			564
12	22072	X	11626	-0-	-10446	-0-	969 862	1 9	9795	2	N	784	910	1			438
01	22072	X	11575	-0-	-10497	-0-	964 4	1 5	9834 773	2 9	N	703	553	1			588
02	19936	X	11173	-0-	-8763	-0-	943 173	1 5	9444 613	2 9	N	557	728	1			417
03	22072	X	NO RPT	-0-	-22072	-0-					N	NO RPT					417

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	-0-	-0-	-5735	-0-					N	-0-					1187
11	5550	X	-0-	-0-	-5550	-0-					N	-0-					1187
12	5735	X	-0-	-0-	-5735	-0-					N	-0-					1187
01	5735	X	814	-0-	-4921	-0-	573	5	241	9	N	219					1406
02	5180	X	376	-0-	-4804	-0-	2	1	21	5	N	321	596	1			1131
							353	9									
03	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					1131

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

10	7440	X	2953	-0-	-4487	-0-	236	1	2384	2	Y	303	311	1			4882
							333	9									
11	7200	X	3074	-0-	-4126	-0-	227	1	2293	2	Y	504	505	1			4881
							554	9									
12	7440	X	2927	-0-	-4513	-0-	213	1	2053	2	Y	512	168	1			5225
							98	5	563	9							
01	7440	X	2947	-0-	-4493	-0-	231	1	2347	2	Y	325	413	1			5137
							11	5	358	9							
02	6720	X	2367	-0-	-4353	-0-	183	1	1856	2	Y	294	305	1			5126
							5	5	323	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					5126

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

10	0		32296	-0-	32296	32296	1841	1	23622	2	N	5823	5410	1			413
							428	5	6405	9							
11	0		68581	-0-	68581	100877	3232	1	56850	2	N	7717	7261	1			869
							10	5	8489	9							
12	0		52095	-0-	52095	152972	2836	1	44562	2	N	4160	4175	1			854
							121	5	4576	9							
01	0		40679	-0-	40679	193651	2701	1	34651	2	N	2892	2851	1			895
							146	5	3181	9							
*02	226560	X	32909	-0-	-193651	-0-	1858	1	28514	2	N	2297	2203	1			989
							10	5	2527	9							
03	56699	X	NO RPT	-0-	-56699	-0-					N	NO RPT					989

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	6613	X	NO RPT	-0-	-6613	-0-					N	NO RPT					-0-
03	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

10	15624	X	12357	-0-	-3267	-0-	12206	2	151	9	N	137	197	1			195
11	15120	X	12805	-0-	-2315	-0-	12662	2	143	9	N	130	195	1			130
12	15004	X	13354	-0-	-1650	-0-	13191	2	163	9	N	148					278
01	14322	X	12336	-0-	-1986	-0-	12202	2	134	9	N	122	195	1			205
02	12040	X	9499	-0-	-2541	-0-	9431	2	68	9	N	62					267
03	13361	X	12221	-0-	-1140	-0-	12032	2	189	9	N	172	197	1			242

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5872	-0-	-545	-0-	5368	2	504	9	N	458	351	1			260
11	6210	X	5788	-0-	-422	-0-	5254	2	534	9	N	485	540	1			205
12	6417	X	5795	-0-	-622	-0-	5275	2	520	9	N	473	355	1			323
01	6417	X	5456	-0-	-961	-0-	4970	2	486	9	N	442	535	1			230
02	5544	X	4756	-0-	-788	-0-	4331	2	425	9	N	386	353	1			263
03	5146	X	5146	-0-	-0-	-0-	4702	2	444	9	N	404	530	1			137

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6754	X	6754	-0-	-0-	-0-	5133	2	1621	9	N	1474	1369	1			376
11	6252	X	6252	-0-	-0-	-0-	4730	2	1522	9	N	1384	1581	1			179
12	6206	X	6206	-0-	-0-	-0-	4640	2	1566	9	N	1424	1393	1			210
01	6665	X	6665	-0-	-0-	-0-	5144	2	1521	9	N	1383	1375	1			218
02	5600	X	5540	-0-	-60	-0-	4201	2	1339	9	N	1217	1189	1			246
*03	6211	X	6211	-0-	-0-	-0-	4740	2	1471	9	N	1337	1375	1			208

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9059	-0-	-1450	-0-	8186	2	873	9	N	794	761	1			324
11	10170	X	8278	-0-	-1892	-0-	7482	2	796	9	N	724	775	1			273
12	10509	X	8172	-0-	-2337	-0-	7356	2	816	9	N	742	575	1			440
01	10261	X	7658	-0-	-2603	-0-	7044	2	614	9	N	558	576	1			422
02	8176	X	7615	-0-	-561	-0-	6933	2	682	9	N	620	574	1			468
03	9052	X	8495	-0-	-557	-0-	7741	2	754	9	N	685	758	1			395

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24614	X	20948	-0-	-3666	-0-	20207	2	741	9	N	674	717	1			290
11	23820	X	18899	-0-	-4921	-0-	18060	2	839	9	N	763	538	1			515
12	24614	X	18815	-0-	-5799	-0-	18242	2	573	9	N	521	538	1			498
01	23374	X	17796	-0-	-5578	-0-	17073	2	723	9	N	657	728	1			427
02	18928	X	15223	-0-	-3705	-0-	14682	2	541	9	N	492	524	1			395
03	17391	X	15923	-0-	-1468	-0-	15246	2	677	9	N	615	533	1			477

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30814	X	22373	-0-	-8441	-0-	21595	2	778	9	N	707	572	1			294
11	29820	X	20433	-0-	-9387	-0-	19745	2	688	9	N	625	579	1			340
12	30628	X	21033	-0-	-9595	-0-	20355	2	678	9	N	616	580	1			376
01	27559	X	18997	-0-	-8562	-0-	18328	2	669	9	N	608	580	1			404
02	22344	X	16323	-0-	-6021	-0-	15788	2	535	9	N	486	578	1			312
03	18073	X	17485	-0-	-588	-0-	16801	2	684	9	N	622	579	1			355

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	20875	-0-	-3832	-0-	20644	2	231	9	N	210	196	1			187
11	23910	X	20477	-0-	-3433	-0-	20249	2	228	9	N	207					394
12	23963	X	19658	-0-	-4305	-0-	19463	2	195	9	N	177	197	1			374
01	22258	X	17531	-0-	-4727	-0-	17436	2	95	9	N	86	193	1			267
02	19124	X	16970	-0-	-2154	-0-	16784	2	186	9	N	169	180	1			256
03	21173	X	17444	-0-	-3729	-0-	17246	2	198	9	N	180	188	1			248

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24676	X	20868	-0-	-3808	-0-	20703	2	165	9	N	150	197	1			225
11	23880	X	20774	-0-	-3106	-0-	20611	2	163	9	N	148					373
12	24149	X	20945	-0-	-3204	-0-	20738	2	207	9	N	188	199	1			362
01	22661	X	20135	-0-	-2526	-0-	19970	2	165	9	N	150	194	1			318
02	19376	X	18648	-0-	-728	-0-	18537	2	111	9	N	101	176	1			243
03	21452	X	20476	-0-	-976	-0-	20410	2	66	9	N	60	196	1			107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	6504	-0-	-1990	-0-	6101	2	403	9	N	366	394	1			131
11	7830	X	6310	-0-	-1520	-0-	5981	2	329	9	N	299	196	1			234
12	7719	X	6654	-0-	-1065	-0-	6372	2	282	9	N	256	198	1			292
01	7502	X	5215	-0-	-2287	-0-	4995	2	220	9	N	200	197	1			295
02	6720	X	4924	-0-	-1796	-0-	4667	2	257	9	N	234	196	1			333
*03	5543	X	5543	-0-	-0-	-0-	5238	2	305	9	N	277	198	1			412

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3143	X	3143	-0-	-0-	-0-	2553	2	590	9	N	536	569	1			250
11	3115	X	3115	-0-	-0-	-0-	2522	2	593	9	N	539	571	1			218
12	3158	X	3158	-0-	-0-	-0-	2531	2	627	9	N	570	546	1			242
01	3174	X	3174	-0-	-0-	-0-	2549	2	625	9	N	568	377	1			433
02	3208	X	3208	-0-	-0-	-0-	2645	2	563	9	N	512	578	1			367
*03	3545	X	3545	-0-	-0-	-0-	2916	2	629	9	N	572	766	1			173

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5591	X	5591	-0-	-0-	-0-	4460	2	1131	9	N	1028	970	1			528
11	5205	X	5205	-0-	-0-	-0-	4219	2	986	9	N	896	975	1			449
12	5053	X	4871	-0-	-182	-0-	3825	2	1046	9	N	951	785	1			615
01	5053	X	4819	-0-	-234	-0-	3817	2	1002	9	N	911	985	1			541
02	4564	X	4023	-0-	-541	-0-	3175	2	848	9	N	771	983	1			329
*03	4227	X	4227	-0-	-0-	-0-	3332	2	895	9	N	814	783	1			360

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3287	X	3287	-0-	-0-	-0-	2412	2	875	9	N	795	921	1			366
11	2850	X	2673	-0-	-177	-0-	1984	2	689	9	N	626	551	1			441
12	3056	X	3056	-0-	-0-	-0-	2177	2	879	9	N	799	929	1			311
01	2945	X	2812	-0-	-133	-0-	2016	2	796	9	N	724	746	1			289
02	2660	X	2243	-0-	-417	-0-	1563	2	680	9	N	618	559	1			348
03	2945	X	2694	-0-	-251	-0-	1902	2	792	9	N	720	744	1			324

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	X	1782	-0-	-0-	-0-	1318	2	464	9	N	422	382	1			388
11	1500	X	1500	-0-	-0-	-0-	1087	2	413	9	N	375	590	1			173
12	1364	N	1364	-0-	-0-	-0-	948	2	416	9	N	378	399	1			152
01	1730	N	1730	-0-	-0-	-0-	1310	2	420	9	N	382	199	1			335
02	1232	N	842	-0-	-390	-0-	432	2	410	9	N	373	196	1			512
*03	1403	N	1403	-0-	-0-	-0-	993	2	410	9	N	373	592	1			293

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7642	-0-	-356	-0-	6512	2	1130	9	N	1027	1060	1			345
11	7740	X	7378	-0-	-362	-0-	6200	2	1178	9	N	1071	1061	1			355
12	7998	X	7658	-0-	-340	-0-	6518	2	1140	9	N	1036	1058	1			333
01	7998	X	6715	-0-	-1283	-0-	5637	2	1078	9	N	980	878	1			435
02	7224	X	5675	-0-	-1549	-0-	4697	2	978	9	N	889	1209	1			115
03	6231	X	6157	-0-	-74	-0-	5125	2	1032	9	N	938	693	1			360

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	9375	-0-	-607	-0-	7960	2	1415	9	N	1286	1118	1			682
11	9660	X	8533	-0-	-1127	-0-	7290	2	1243	9	N	1130	1125	1			687
12	9982	X	7534	-0-	-2448	-0-	6338	2	1196	9	N	1087	1129	1			645
01	9734	X	7174	-0-	-2560	-0-	6042	2	1132	9	N	1029	1310	1			364
02	8456	X	6832	-0-	-1624	-0-	5827	2	1005	9	N	914	758	1			520
03	7564	X	7329	-0-	-235	-0-	6137	2	1192	9	N	1084	1308	1			296

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	N	2954	-0-	-0-	-0-	2340	2	614	9	N	558	533	1			258
11	2308	N	2308	-0-	-0-	-0-	1728	2	580	9	N	527	515	1			270
12	2599	N	2599	-0-	-0-	-0-	1947	2	652	9	N	593	350	1			513
01	2489	N	2489	-0-	-0-	-0-	1976	2	513	9	N	466	706	1			273
02	2176	N	2176	-0-	-0-	-0-	1681	2	495	9	N	450	341	1			382
03	2263	N	2261	-0-	-2	-0-	1844	2	417	9	N	379	346	1			415

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	N	2261	-0-	-0-	-0-	1557	2	704	9	N	640	388	1			416
11	2388	N	2388	-0-	-0-	-0-	1573	2	815	9	N	741	784	1			373
12	1909	N	1909	-0-	-0-	-0-	1292	2	617	9	N	561	592	1			342
01	1767	N	1672	-0-	-95	-0-	1112	2	560	9	N	509	594	1			257
02	1840	N	1840	-0-	-0-	-0-	1183	2	657	9	N	597	592	1			262
*03	1872	N	1872	-0-	-0-	-0-	1258	2	614	9	N	558	587	1			233

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6520	-0-	-1540	-0-	6025	2	495	9	N	450	393	1			302
11	7680	X	5978	-0-	-1702	-0-	5620	2	358	9	N	325	394	1			233
12	7564	X	5953	-0-	-1611	-0-	5580	2	373	9	N	339	197	1			375
01	7099	X	5478	-0-	-1621	-0-	5089	2	389	9	N	354	550	1			179
02	6132	X	5222	-0-	-910	-0-	4872	2	350	9	N	318	194	1			303
*03	5455	X	5455	-0-	-0-	-0-	5110	2	345	9	N	314	392	1			225

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6269	-0-	-985	-0-	5083	2	1186	9	N	1078	933	1			370
11	7020	X	5041	-0-	-1979	-0-	3994	2	1047	9	N	952	1106	1			216
12	7254	X	7228	-0-	-26	-0-	6111	2	1117	9	N	1015	753	1			478
01	7191	X	7191	-0-	-0-	-0-	6051	2	1140	9	N	1036	1118	1			396
02	6726	X	6726	-0-	-0-	-0-	5777	2	949	9	N	863	931	1			328
*03	7120	X	7120	-0-	-0-	-0-	6172	2	948	9	N	862	748	1			442

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	9775	-0-	-1168	-0-	9210	2	565	9	N	514	579	1			129
11	10590	X	8934	-0-	-1656	-0-	8491	2	443	9	N	403	383	1			149
12	10943	X	9144	-0-	-1799	-0-	8604	2	540	9	N	491	391	1			249
01	10416	X	8849	-0-	-1567	-0-	8320	2	529	9	N	481	389	1			341
02	9100	X	7802	-0-	-1298	-0-	7342	2	460	9	N	418	575	1			184
*03	8486	X	8486	-0-	-0-	-0-	8010	2	476	9	N	433	390	1			227

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4399	-0-	-871	-0-	3674	2	725	9	N	659	557	1			286
11	5100	X	3666	-0-	-1434	-0-	3087	2	579	9	N	526	558	1			254
12	5239	X	4304	-0-	-935	-0-	3572	2	732	9	N	665	556	1			363
01	4929	X	4189	-0-	-740	-0-	3543	2	646	9	N	587	566	1			384
02	4368	X	3981	-0-	-387	-0-	3460	2	521	9	N	474	562	1			296
*03	4274	X	4274	-0-	-0-	-0-	3661	2	613	9	N	557	564	1			289

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6102	-0-	-377	-0-	5576	2	526	9	N	478	566	1			150
11	6270	X	5618	-0-	-652	-0-	5111	2	507	9	N	461	388	1			223
12	6479	X	5423	-0-	-1056	-0-	4946	2	477	9	N	434	388	1			269
01	6479	X	4364	-0-	-2115	-0-	3899	2	465	9	N	423	385	1			307
02	5852	X	3644	-0-	-2208	-0-	3260	2	384	9	N	349	377	1			279
*03	4315	X	4315	-0-	-0-	-0-	3879	2	436	9	N	396	371	1			304

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	6820	X	5725	-0-	-1095	-0-	5372	2	353	9	N	321	351	1		243
11	6600	X	5138	-0-	-1462	-0-	4766	2	372	9	N	338	384	1		197
12	6820	X	4988	-0-	-1832	-0-	4647	2	341	9	N	310	355	1		152
01	6572	X	4934	-0-	-1638	-0-	4565	2	369	9	N	335	355	1		132
02	5544	X	4230	-0-	-1314	-0-	3954	2	276	9	N	251	176	1		207
03	4278	X	4077	-0-	-201	-0-	3818	2	259	9	N	235	177	1		265

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	1178	N	1144	-0-	-34	-0-	937	2	207	9	N	188				398
11	1140	N	1099	-0-	-41	-0-	897	2	202	9	N	184	197	1		385
12	1147	N	1055	-0-	-92	-0-	876	2	179	9	N	163	201	1		347
01	1147	N	1104	-0-	-43	-0-	900	2	204	9	N	185	195	1		337
02	1036	N	856	-0-	-180	-0-	760	2	96	9	N	87	199	1		225
*03	1125	N	1125	-0-	-0-	-0-	905	2	220	9	N	200	197	1		228

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	76105	X	37042	-0-	-39063	-0-	34220	2	2822	9	N	2565	2681	1		224
11	59340	X	32781	-0-	-26559	-0-	30242	2	2539	9	N	2308	2141	1		391
12	59303	X	30933	-0-	-28370	-0-	28525	2	2408	9	N	2189	2339	1		241
01	48980	X	28414	-0-	-20566	-0-	26160	2	2254	9	N	2049	1978	1		312
02	38052	X	23632	-0-	-14420	-0-	21798	2	1834	9	N	1667	1791	1		188
03	26536	X	24305	-0-	-2231	-0-	22634	2	1671	9	N	1519	1420	1		287

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	55676	X	31306	-0-	-24370	-0-	28785	2	2521	9	N	2292	2494	1		399
11	49110	X	27741	-0-	-21369	-0-	25576	2	2165	9	N	1968	1990	1		377
12	42966	X	27272	-0-	-15694	-0-	24930	2	2342	9	N	2129	2088	1		418
01	38130	X	24653	-0-	-13477	-0-	22307	2	2346	9	N	2133	2135	1		416
02	31304	X	21335	-0-	-9969	-0-	19433	2	1902	9	N	1729	1870	1		275
03	23033	X	22705	-0-	-328	-0-	20793	2	1912	9	N	1738	1696	1		317

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	43927	X	22939	-0-	-20988	-0-	21082	2	1857	9	N	1688	1594	1		266
11	34950	X	20592	-0-	-14358	-0-	18877	2	1715	9	N	1559	1528	1		297
12	31062	X	19349	-0-	-11713	-0-	17712	2	1637	9	N	1488	1610	1		175
01	27466	X	18273	-0-	-9193	-0-	16723	2	1550	9	N	1409	1430	1		154
02	22456	X	14745	-0-	-7711	-0-	13648	2	1097	9	N	997	882	1		269
*03	17111	X	17111	-0-	-0-	-0-	15793	2	1318	9	N	1198	1218	1		249

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	65069	X	60289	-0-	-4780	-0-	56199	2	4090	9	N	3718	3937	1		268
11	62970	X	53089	-0-	-9881	-0-	49492	2	3597	9	N	3270	3223	1		315
12	65069	X	49051	-0-	-16018	-0-	45816	2	3235	9	N	2941	3024	1		232
01	65069	X	44517	-0-	-20552	-0-	41994	2	2523	9	N	2294	2292	1		234
02	58772	X	37878	-0-	-20894	-0-	35767	2	2111	9	N	1919	1942	1		211
03	43059	X	39565	-0-	-3494	-0-	37306	2	2259	9	N	2054	1947	1		318

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6989	X	6989	-0-	-0-	-0-		31	1	6494	2	N	422	585	1			157
								464	9									
11	6720	X	6681	-0-	-39	-0-		30	1	6188	2	N	421	396	1			182
								463	9									
12	6944	X	6592	-0-	-352	-0-		31	1	6133	2	N	389	399	1			172
								428	9									
01	6944	X	6301	-0-	-643	-0-		29	1	5881	2	N	355	199	1			328
								391	9									
02	6272	X	5536	-0-	-736	-0-		28	1	5161	2	N	315	401	1			242
								347	9									
03	6324	X	5923	-0-	-401	-0-		31	1	5526	2	N	333	397	1			178
								366	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4247	-0-	-899	-0-		29	1	3825	2	N	357	373	1			344
								393	9									
11	4680	X	3439	-0-	-1241	-0-		28	1	3103	2	N	280	370	1			254
								308	9									
12	4836	X	2842	-0-	-1994	-0-		31	1	2523	2	N	262	186	1			330
								288	9									
01	4836	X	2949	-0-	-1887	-0-		31	1	2618	2	N	273	186	1			417
								300	9									
02	4060	X	2608	-0-	-1452	-0-		27	1	2285	2	N	269	379	1			307
								296	9									
03	3069	X	2973	-0-	-96	-0-		30	1	2628	2	N	286	185	1			408
								315	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3291	-0-	-770	-0-		31	1	3063	2	N	179	192	1			357
								197	9									
11	3900	X	2266	-0-	-1634	-0-		30	1	2098	2	N	125	194	1			288
								138	9									
12	4030	X	2921	-0-	-1109	-0-		31	1	2770	2	N	109					397
								120	9									
01	4030	X	2496	-0-	-1534	-0-		31	1	2385	2	N	73					470
								80	9									
02	2968	X	2138	-0-	-830	-0-		28	1	2025	2	N	77	382	1			165
								85	9									
03	3286	X	1885	-0-	-1401	-0-		28	1	1745	2	N	102					267
								112	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9526	-0-	-1231	-0-		31	1	9174	2	N	292	185	1			707
								321	9									
11	10410	X	8784	-0-	-1626	-0-		30	1	8378	2	N	342	369	1			680
								376	9									
12	10757	X	8609	-0-	-2148	-0-		31	1	8215	2	N	330	383	1			627
								363	9									
01	10571	X	8047	-0-	-2524	-0-		31	1	7699	2	N	288					915
								317	9									
02	9128	X	7137	-0-	-1991	-0-		28	1	6819	2	N	264	559	1			620
								290	9									
03	8804	X	7582	-0-	-1222	-0-		31	1	7262	2	N	263					883
								289	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	15114	-0-		-2246		-0-	31 3739	1 9	11344	2	N	3399	3509	1			357
11	16800	X	12337	-0-		-4463		-0-	30 2875	1 9	9432	2	N	2614	2758	1			213
12	17360	X	10934	-0-		-6426		-0-	31 2577	1 9	8326	2	N	2343	2279	1			277
01	17360	X	9559	-0-		-7801		-0-	29 2102	1 9	7428	2	N	1911	1740	1			448
02	15680	X	7601	-0-		-8079		-0-	28 1772	1 9	5801	2	N	1611	1749	1			310
03	9300	X	8172	-0-		-1128		-0-	31 1885	1 9	6256	2	N	1714	1217	1			807

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33325	X	3337	-0-		-29988		-0-	31 756	1 9	2550	2	N	687	777	1			284
11	32250	X	3264	-0-		-28986		-0-	30 724	1 9	2510	2	N	658	584	1			358
12	4216	X	3230	-0-		-986		-0-	31 708	1 9	2491	2	N	644	785	1			217
01	3348	X	3044	-0-		-304		-0-	30 630	1 9	2384	2	N	573	392	1			398
02	3052	X	2628	-0-		-424		-0-	28 557	1 9	2043	2	N	506	582	1			322
03	3379	X	2772	-0-		-607		-0-	31 573	1 9	2168	2	N	521	391	1			452

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	2958	-0-		-10961		-0-	30 382	1 9	2546	2	N	347	336	1			274
11	13470	X	2596	-0-		-10874		-0-	30 314	1 9	2252	2	N	285	176	1			383
12	13919	X	2632	-0-		-11287		-0-	31 322	1 9	2279	2	N	293	352	1			324
01	13919	X	2312	-0-		-11607		-0-	19 271	1 9	2022	2	N	246	346	1			224
02	12572	X	2307	-0-		-10265		-0-	27 289	1 9	1991	2	N	263	174	1			313
*03	13919	X	2692	-0-		-11227		-0-	31 318	1 9	2343	2	N	289	343	1			259

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	2904	-0-		-14208		-0-	30 416	1 9	2458	2	N	378	338	1			390
11	16560	X	2700	-0-		-13860		-0-	30 382	1 9	2288	2	N	347	346	1			391
12	17112	X	2706	-0-		-14406		-0-	31 424	1 9	2251	2	N	385	348	1			428
01	17112	X	2460	-0-		-14652		-0-	26 372	1 9	2062	2	N	338	350	1			416
02	15456	X	2256	-0-		-13200		-0-	27 339	1 9	1890	2	N	308	345	1			379
*03	17112	X	2588	-0-		-14524		-0-	31 406	1 9	2151	2	N	369	347	1			401

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4082	-0-	4082	150051	31	1	3328	2	N	657	696	1			669
							723	9									
11	0	W	3951	-0-	3951	154002	30	1	3347	2	N	522	701	1			490
							574	9									
12	0	W	3767	-0-	3767	157769	31	1	3136	2	N	545	352	1			683
							600	9									
01	0	W	3374	-0-	3374	161143	29	1	2742	2	N	548	713	1			518
							603	9									
02	0	W	3215	-0-	3215	164358	28	1	2670	2	N	470	526	1			462
							517	9									
03	0	W	3424	-0-	3424	167782	31	1	2851	2	N	493	695	1			260
							542	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3603	-0-	-179	-0-	3561	3	42	9	N	38					214
11	3660	X	3451	-0-	-209	-0-	36	1	3382	3	N	30					244
							33	9									
12	3782	X	3654	-0-	-128	-0-	3619	3	35	9	N	32					276
01	3728	X	3476	-0-	-252	-0-	3448	3	28	9	N	25	187	1			114
02	3360	X	2782	-0-	-578	-0-	2759	3	23	9	N	21					135
03	3658	X	2774	-0-	-884	-0-	2752	3	22	9	N	20					155

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3010	X	2822	-0-	-188	-0-	2797	3	25	9	N	23					294
11	2640	X	2417	-0-	-223	-0-	25	1	2381	3	N	10					304
							11	9									
12	2728	X	1957	-0-	-771	-0-	1957	3			N	-0-					304
01	2728	X	1460	-0-	-1268	-0-	1460	3			N	-0-					304
02	3400	X	3400	-0-	-0-	-0-	3380	3	20	9	N	18					322
03	2728	X	2721	-0-	-7	-0-	2699	3	22	9	N	20					342

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32211	X	11969	-0-	-20242	-0-	11924	3	45	9	N	41					171
11	10091	X	10091	-0-	-0-	-0-	106	1	9931	3	N	49					220
							54	9									
12	9195	X	9195	-0-	-0-	-0-	9145	3	50	9	N	45					265
01	9201	X	9201	-0-	-0-	-0-	9158	3	43	9	N	39					304
02	7142	X	7142	-0-	-0-	-0-	7132	3	10	9	N	9	193	1			120
*03	6133	X	6133	-0-	-0-	-0-	6122	3	11	9	N	10					130

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	443	-0-	-146	-0-	440	2	3	9	Y	3					11
11	600	N	-0-	-0-	-600	-0-					Y	-0-					11
12	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					12
01	513	N	513	-0-	-0-	-0-	503	2	10	9	Y	9					21
02	453	N	453	-0-	-0-	-0-	447	2	6	9	Y	5					26
*03	500	N	500	-0-	-0-	-0-	489	2	11	9	Y	10					36

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13115	X	13115	-0-	-0-	-0-	12841	2	274	9	N	249	359	1			149
11	12939	X	12939	-0-	-0-	-0-	12544	2	395	9	N	359	179	1			329
12	5611	X	3661	-0-	-1950	-0-	3487	2	174	9	N	158	363	1	4	8	120
01	6200	X	4331	-0-	-1869	-0-	3790	2	541	9	N	492	367	1			245
02	5600	X	3905	-0-	-1695	-0-	3498	2	407	9	N	370	377	1	11	8	227
*03	13361	X	5251	-0-	-8110	-0-	1142	1	3781	2	N	298	365	1	12	8	148
							328	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25471	X	25471	-0-	-0-	-0-	24655	2	816	9	N	742	548	1			323
11	24676	X	24676	-0-	-0-	-0-	23925	2	751	9	N	683	730	1			276
12	8835	X	7011	-0-	-1824	-0-	6545	2	466	9	N	424	364	1	9	8	327
01	8835	X	6929	-0-	-1906	-0-	6218	2	711	9	N	646	552	1			421
02	7980	X	6232	-0-	-1748	-0-	5665	2	567	9	N	515	554	1	10	8	372
*03	15965	X	8464	-0-	-7501	-0-	1624	1	6174	2	N	605	546	1	7	8	424
							666	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28675	X	26911	-0-	-1764	-0-	310	1	25376	2	N	1114	1274	1			285
							1225	9									
11	27750	X	25101	-0-	-2649	-0-	300	1	23523	2	N	1162	1097	1			350
							1278	9									
12	28303	X	24657	-0-	-3646	-0-	310	1	23084	2	N	1148	926	1	12	8	560
							1263	9									
01	27466	X	23156	-0-	-4310	-0-	310	1	21625	2	N	1110	1114	1			556
							1221	9									
02	24808	X	20878	-0-	-3930	-0-	280	1	19529	2	N	972	1121	1	12	8	395
							1069	9									
*03	23095	X	22770	-0-	-325	-0-	620	1	21021	2	N	1026	1076	1	12	8	333
							1129	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9243	-0-	-1142	-0-	8592	2	651	9	N	592	731	1			187
11	10050	X	8541	-0-	-1509	-0-	7930	2	611	9	N	555	374	1			368
12	10385	X	8253	-0-	-2132	-0-	7666	2	587	9	N	534	554	1	9	8	339
01	10385	X	8039	-0-	-2346	-0-	7489	2	550	9	N	500	565	1			274
02	9380	X	7525	-0-	-1855	-0-	6954	2	571	9	N	519	553	1	10	8	230
*03	9238	X	8093	-0-	-1145	-0-	7517	2	576	9	N	524	547	1	9	8	198

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	168	-0-	-2932	1000	132	2	36	9	N	33					247
11	3000	N	2372	-0-	-628	372	2331	2	41	9	N	37	192	1			92
12	2816	N	2444	-0-	-372	-0-	511	1	1898	3	N	32					124
							35	9									
01	2188	N	2188	-0-	-0-	-0-	437	1	1719	3	N	29					153
							32	9									
02	2138	N	2138	-0-	-0-	-0-	487	1	1621	3	N	27					180
							30	9									
*03	1528	N	1528	-0-	-0-	-0-	364	1	1139	3	N	23					203
							25	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	482	-0-	-4261	-0-	241	2	241	9	N	219	197	1			592
11	6963	X	6963	-0-	-0-	-0-	6758	2	205	9	N	186	341	1			437
12	7091	X	7091	-0-	-0-	-0-	305	1	6577	3	N	190	173	1			454
							209	9									
01	6920	X	6920	-0-	-0-	-0-	305	1	6417	3	N	180					634
							198	9									
02	6028	X	6028	-0-	-0-	-0-	280	1	5571	3	N	161	349	1			446
							177	9									
*03	6578	X	6578	-0-	-0-	-0-	310	1	6083	3	N	168	175	1			439
							185	9									

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	266	-0-	-4756	-0-	133	2	133	9	N	121	189	1			320
11	4860	X	4422	-0-	-438	-0-	4295	2	127	9	N	115					435
12	4743	X	4431	-0-	-312	-0-	300	1	4015	3	N	105	187	1			353
							116	9									
01	4743	X	3723	-0-	-1020	-0-	270	1	3380	3	N	66					419
							73	9									
02	4228	X	2809	-0-	-1419	-0-	235	1	2529	3	N	41					460
							45	9									
*03	3774	X	3774	-0-	-0-	-0-	290	1	3361	3	N	112	190	1			382
							123	9									

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	130	-0-	-2505	-0-	65	2	65	9	N	59					243
11	2520	N	2180	-0-	-340	-0-	2126	2	54	9	N	49					292
12	2573	N	2552	-0-	-21	-0-	565	1	1920	3	N	61	190	1			163
							67	9									
01	2537	N	2537	-0-	-0-	-0-	528	1	1965	3	N	40					203
							44	9									
02	2462	N	2462	-0-	-0-	-0-	541	1	1877	3	N	40					243
							44	9									
*03	2123	N	2123	-0-	-0-	-0-	419	1	1673	3	N	28					271
							31	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	26	-0-	-1927	-0-	13	2	13	9	N	12					72
11	1731	N	1731	-0-	-0-	-0-	1717	2	14	9	N	13					85
12	1981	N	1981	-0-	-0-	-0-	264	1	1702	3	N	14					99
							15	9									
01	1753	N	1753	-0-	-0-	-0-	255	1	1484	3	N	13					112
							14	9									
02	1654	N	1654	-0-	-0-	-0-	243	1	1400	3	N	10					122
							11	9									
*03	1400	N	1400	-0-	-0-	-0-	191	1	1196	3	N	12					134
							13	9									

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

10	588	N	588	-0-	-0-	-0-	571	2	17	9	N	15					128
11	430	N	430	-0-	-0-	-0-	413	2	17	9	N	15					143
12	558	N	542	-0-	-16	-0-	514	2	28	9	N	25					168
01	539	N	539	-0-	-0-	-0-	509	2	30	9	N	27	135	1			60
02	469	N	469	-0-	-0-	-0-	405	2	64	9	N	58					118
*03	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20					138

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

10	4960	X	4871	-0-	-89	-0-	4842	2	29	9	N	26	189	1			94
11	4800	X	4612	-0-	-188	-0-	4577	2	35	9	N	32					126
12	4960	X	4433	-0-	-527	-0-	4245	2	188	9	N	171	191	1			106
01	4960	X	4134	-0-	-826	-0-	4026	2	108	9	N	98					204
02	4480	X	3240	-0-	-1240	-0-	3118	2	122	9	N	111	194	1			121
*03	3790	X	3790	-0-	-0-	-0-	3687	2	103	9	N	94					215

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

10	3906	X	3881	-0-	-25	-0-	3160	2	721	9	N	655					923
11	3092	X	3092	-0-	-0-	-0-	2737	2	355	9	N	323	384	1			862
12	3968	X	706	-0-	-3262	-0-	698	2	8	9	N	7					869
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					869
02	3220	X	1652	-0-	-1568	-0-	1502	2	150	9	N	136	191	1			814
03	T. A.		2407	-0-	2407	2407	2044	2	363	9	N	330	189	1			955

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					181
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					181
12	465	N	429	-0-	-36	-0-	429	2			N	-0-					181
01	188	N	188	-0-	-0-	-0-	122	2	66	9	N	60					241
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					241
*03	402	N	402	-0-	-0-	-0-	361	2	41	9	N	37					278

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

10	9362	X	680	-0-	-8682	-0-	677	2	3	9	N	3					160
11	9060	X	713	-0-	-8347	-0-	713	2			N	-0-					160
12	9331	X	804	-0-	-8527	-0-	774	2	30	9	N	27					187
01	9114	X	8068	-0-	-1046	-0-	7861	2	207	9	N	188	191	1			184
02	8101	X	8101	-0-	-0-	-0-	7885	2	216	9	N	196					380
*03	9170	X	9170	-0-	-0-	-0-	9005	2	165	9	N	150	190	1			340

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	13131	-0-	-1284	-0-	12981	2	150	9	N	136					300
11	13950	X	12349	-0-	-1601	-0-	12207	2	142	9	N	129					429
12	13237	X	12121	-0-	-1116	-0-	12022	2	99	9	N	90	187	1			332
01	13237	X	11577	-0-	-1660	-0-	11577	2			N	-0-					332
02	11900	X	9099	-0-	-2801	-0-	9049	2	50	9	N	45					377
*03	12410	X	12410	-0-	-0-	-0-	12407	2	3	9	N	3					380

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0-	-0-	1158	2	473	9	N	430					708
11	1031	N	1031	-0-	-0-	-0-	925	2	106	9	N	96					804
12	1612	N	1165	-0-	-447	-0-	1027	2	138	9	N	125	190	1			739
01	1795	N	1795	-0-	-0-	-0-	1668	2	127	9	N	115					854
02	1034	N	1034	-0-	-0-	-0-	888	2	146	9	N	133	184	1			803
*03	1242	N	1242	-0-	-0-	-0-	1075	2	167	9	N	152	195	1			760

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	10330	-0-	-24	-0-	9432	2	898	9	N	816					989
11	10020	X	9242	-0-	-778	-0-	8666	2	576	9	N	524	562	1			951
12	10354	X	9005	-0-	-1349	-0-	8353	2	652	9	N	593	576	1			968
01	9579	X	8031	-0-	-1548	-0-	7382	2	649	9	N	590	580	1			978
02	8652	X	7656	-0-	-996	-0-	7037	2	619	9	N	563	577	1			964
*03	8450	X	8450	-0-	-0-	-0-	7750	2	700	9	N	636	572	1			1028

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3017	X	3017	-0-	-0-	-0-	2353	2	664	9	N	604	191	1			933
11	3338	X	3338	-0-	-0-	-0-	2823	2	515	9	N	468	535	1			866
12	3208	X	3208	-0-	-0-	-0-	2743	2	465	9	N	423					1289
01	4288	X	4288	-0-	-0-	-0-	3791	2	497	9	N	452	381	1			1360
02	2581	X	2581	-0-	-0-	-0-	2237	2	344	9	N	313	167	1			1506
03	0	X	-0-	-0-	-0-	-0-					N	363	557	1			1312

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5537	X	5537	-0-	-0-	-0-	4842	2	695	9	N	632					736
11	5235	X	5235	-0-	-0-	-0-	4901	2	334	9	N	304	380	1			660
12	5580	X	5004	-0-	-576	-0-	4627	2	377	9	N	343	380	1			623
01	5084	X	5007	-0-	-77	-0-	4625	2	382	9	N	347	384	1			586
02	4498	X	4498	-0-	-0-	-0-	4200	2	298	9	N	271	192	1			665
*03	5098	X	5098	-0-	-0-	-0-	4756	2	342	9	N	311	377	1			599

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9069	X	9069	-0-	-0-	-0-	8902	2	167	9	N	152					399
11	8563	X	8563	-0-	-0-	-0-	8399	2	164	9	N	149	191	1			357
12	8432	X	8349	-0-	-83	-0-	8171	2	178	9	N	162	193	1			326
01	8432	X	7100	-0-	-1332	-0-	7001	2	99	9	N	90					416
02	7420	X	5926	-0-	-1494	-0-	5838	2	88	9	N	80	190	1			306
*03	7029	X	7029	-0-	-0-	-0-	6915	2	114	9	N	104					410

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10624	X	10624	-0-	-0-	-0-	9878	2	746	9	N	678					841
11	9785	X	9785	-0-	-0-	-0-	9266	2	519	9	N	472	569	1			744
12	10044	X	9561	-0-	-483	-0-	9018	2	543	9	N	494	575	1			663
01	10092	X	10092	-0-	-0-	-0-	9682	2	410	9	N	373	186	1			850
02	9072	X	8801	-0-	-271	-0-	8384	2	417	9	N	379	389	1			840
*03	9322	X	9322	-0-	-0-	-0-	8740	2	582	9	N	529	543	1			826

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8217	-0-	-494	-0-	7976	2	241	9	N	219	176	1			285
11	7980	X	7799	-0-	-181	-0-	7600	2	199	9	N	181	190	1			276
12	8794	X	8794	-0-	-0-	-0-	8578	2	216	9	N	196	380	1			92
01	8184	X	7839	-0-	-345	-0-	7588	2	251	9	N	228	195	1			125
02	7112	X	6426	-0-	-686	-0-	6149	2	277	9	N	252	190	1			187
*03	6745	X	6745	-0-	-0-	-0-	6518	2	227	9	N	206	182	1			211

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13034	X	13034	-0-	-0-	-0-	12276	2	758	9	N	689					956
11	10855	X	10855	-0-	-0-	-0-	10442	2	413	9	N	375	366	1			965
12	10172	X	10172	-0-	-0-	-0-	9715	2	457	9	N	415					1380
01	7524	X	7524	-0-	-0-	-0-	7198	2	326	9	N	296	196	1			1480
02	4834	X	4834	-0-	-0-	-0-	4688	2	146	9	N	133	192	1			1421
*03	4910	X	4910	-0-	-0-	-0-	4669	2	241	9	N	219	191	1			1449

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	11100	-0-	-1207	-0-	10748	2	352	9	N	320					630
11	11910	X	10147	-0-	-1763	-0-	9864	2	283	9	N	257	190	1			697
12	11656	X	9290	-0-	-2366	-0-	9056	2	234	9	N	213	545	1			365
01	11563	X	10697	-0-	-866	-0-	10347	2	350	9	N	318	167	1			516
02	10220	X	8634	-0-	-1586	-0-	8350	2	284	9	N	258	387	1			387
*03	10183	X	10183	-0-	-0-	-0-	9845	2	338	9	N	307					694

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11257	-0-	-1701	-0-	10923	2	334	9	N	304					601
11	12150	X	9409	-0-	-2741	-0-	9127	2	282	9	N	256	191	1			666
12	12214	X	4211	-0-	-8003	-0-	4081	2	130	9	N	118	188	1			596
01	13950	X	13950	-0-	-0-	-0-	13554	2	396	9	N	360	362	1			594
02	10444	X	9873	-0-	-571	-0-	9602	2	271	9	N	246	185	1			655
*03	9542	X	9542	-0-	-0-	-0-	9277	2	265	9	N	241	191	1			705

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3667	X	3667	-0-	-0-	-0-	3477	2	190	9	N	173					410
11	2124	X	2124	-0-	-0-	-0-	2005	2	119	9	N	108	191	1			327
12	2874	X	2874	-0-	-0-	-0-	2703	2	171	9	N	155	194	1			288
01	5726	X	5726	-0-	-0-	-0-	5439	2	287	9	N	261	193	1			356
02	5460	X	5460	-0-	-0-	-0-	5141	2	319	9	N	290	369	1			277
*03	4883	X	4883	-0-	-0-	-0-	4610	2	273	9	N	248	190	1			335

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	13890	-0-	-1114	-0-	13164	2	726	9	N	660					755
11	14520	X	12665	-0-	-1855	-0-	12153	2	512	9	N	465	558	1			662
12	14384	X	11671	-0-	-2713	-0-	11219	2	452	9	N	411	385	1			688
01	14384	X	13880	-0-	-504	-0-	13350	2	530	9	N	482	565	1			605
02	12376	X	11894	-0-	-482	-0-	11369	2	525	9	N	477	381	1			701
*03	13121	X	13121	-0-	-0-	-0-	12557	2	564	9	N	513	570	1			644

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8125	-0-	8125	15641	7970	2	155	9	N	141	185	1			173
11	0	W	6183	-0-	6183	21824	5933	2	250	9	N	227	189	1			211
12	0	W	2914	-0-	2914	24738	2751	2	163	9	N	148	192	1			167
01	0	W	7558	-0-	7558	32296	7166	2	392	9	N	356	388	1			135
02	0	W	6734	-0-	6734	39030	6405	2	329	9	N	299	191	1			243
03	0	W	7893	-0-	7893	46923	7559	2	334	9	N	304	383	1			164

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	1413	2	197	9	N	179					373
11	422	N	422	-0-	-0-	-0-	361	2	61	9	N	55					428
12	2821	N	1370	-0-	-1451	-0-	1014	2	356	9	N	324	372	1			380
01	889	N	889	-0-	-0-	-0-	688	2	201	9	N	183					563
02	1474	N	1474	-0-	-0-	-0-	1228	2	246	9	N	224	195	1			592
*03	1652	N	1652	-0-	-0-	-0-	1343	2	309	9	N	281	328	1			545

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF. 10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9407	-0-	-513	-0-	9117	2	290	9	N	264					438
11	9600	X	9040	-0-	-560	-0-	8728	2	312	9	N	284	189	1			533
12	9920	X	8635	-0-	-1285	-0-	8368	2	267	9	N	243	181	1			595
01	9827	X	8918	-0-	-909	-0-	8613	2	305	9	N	277	384	1			488
02	8680	X	7860	-0-	-820	-0-	7551	2	309	9	N	281	182	1			587
*03	9295	X	9295	-0-	-0-	-0-	9001	2	294	9	N	267	382	1			472

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6363	X	6363	-0-	-0-	-0-	5952	2	411	9	N	374					571
11	6000	X	5872	-0-	-128	-0-	5500	2	372	9	N	338	190	1			719
12	6200	X	6002	-0-	-198	-0-	5603	2	399	9	N	363	367	1			715
01	6200	X	6002	-0-	-198	-0-	5584	2	418	9	N	380	382	1			713
02	5600	X	4471	-0-	-1129	-0-	4100	2	371	9	N	337	379	1			671
*03	4730	X	4730	-0-	-0-	-0-	4378	2	352	9	N	320	191	1			800

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2794	-0-	-120	-0-	2388	2	406	9	N	369					578
11	2820	X	2612	-0-	-208	-0-	2203	2	409	9	N	372	378	1			572
12	2821	X	2121	-0-	-700	-0-	1752	2	369	9	N	335	373	1			534
01	2808	X	2808	-0-	-0-	-0-	2338	2	470	9	N	427	388	1			573
02	1904	X	-0-	-0-	-1904	-0-					N	330	193	1			710
*03	2453	N	2453	-0-	-0-	-0-	2102	2	351	9	N	319	384	1			645

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5269	X	5269	-0-	-0-	-0-	5145	2	124	9	N	113					340
11	5070	X	4958	-0-	-112	-0-	4836	2	122	9	N	111					451
12	5239	X	4610	-0-	-629	-0-	4580	2	30	9	N	27	177	1			301
01	5208	X	4183	-0-	-1025	-0-	4089	2	94	9	N	85	382	1			4
02	4648	X	3852	-0-	-796	-0-	3632	2	220	9	N	200	181	1			23
*03	4381	X	4381	-0-	-0-	-0-	4281	2	100	9	N	91					114

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9824	-0-	-964	-0-	8755	2	1069	9	N	972					1634
11	10440	X	8667	-0-	-1773	-0-	7781	2	886	9	N	805	189	1			2250
12	10478	X	7655	-0-	-2823	-0-	6533	2	1122	9	N	1020	1140	1			2130
01	10478	X	5923	-0-	-4555	-0-	4893	2	1030	9	N	936	1060	1			2006
02	8316	X	7476	-0-	-840	-0-	6593	2	883	9	N	803	744	1			2065
*03	8730	X	8730	-0-	-0-	-0-	7711	2	1019	9	N	926	1140	1			1851

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	14067	-0-	-2983	-0-	14038	2	29	9	N	26	191	1			62
11	16290	X	13663	-0-	-2627	-0-	13465	2	198	9	N	180					242
12	15934	X	13394	-0-	-2540	-0-	13242	2	152	9	N	138	368	1			12
01	15283	X	12319	-0-	-2964	-0-	12185	2	134	9	N	122					134
02	13356	X	10814	-0-	-2542	-0-	10675	2	139	9	N	126	180	1			80
*03	4932	X	4932	-0-	-0-	-0-	4798	2	134	9	N	122	194	1			8

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5809	-0-	-732	-0-	5725	2	84	9	N	76					442
11	6330	X	5530	-0-	-800	-0-	5409	2	121	9	N	110	193	1			359
12	7349	X	7349	-0-	-0-	-0-	7238	2	111	9	N	101					460
01	5921	X	5179	-0-	-742	-0-	5069	2	110	9	N	100	196	1			364
02	5180	X	4396	-0-	-784	-0-	4286	2	110	9	N	100	186	1			278
*03	5311	X	5311	-0-	-0-	-0-	5198	2	113	9	N	103					381

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3080	N	2004	-0-	-1076	-0-	1880	2	124	9	N	113					394
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					394
12	2542	X	255	-0-	-2287	-0-	255	2			N	-0-					394
01	2542	X	103	-0-	-2439	-0-	103	2			N	-0-					394
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					394
03	0	X	-0-	-0-	-0-	-0-					N	-0-					394

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11973	X	11973	-0-	-0-	-0-	11307	2	666	9	N	605	186	1			827
11	11743	X	11743	-0-	-0-	-0-	10860	2	883	9	N	803	770	1			860
12	11655	X	11655	-0-	-0-	-0-	10768	2	887	9	N	806	767	1			899
01	11414	X	11414	-0-	-0-	-0-	10603	2	811	9	N	737	764	1			872
02	9888	X	9888	-0-	-0-	-0-	9162	2	726	9	N	660	950	1			582
*03	11605	X	11605	-0-	-0-	-0-	10815	2	790	9	N	718	549	1			751

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29574	X	25960	-0-	-3614	-0-	25522	2	438	9	N	398	189	1			432
11	27990	X	24323	-0-	-3667	-0-	23728	2	595	9	N	541	560	1			413
12	27559	X	24245	-0-	-3314	-0-	23642	2	603	9	N	548	575	1			386
01	27559	X	24146	-0-	-3413	-0-	23559	2	587	9	N	534	584	1			336
02	24332	X	20794	-0-	-3538	-0-	20199	2	595	9	N	541	372	1			505
*03	23232	X	23232	-0-	-0-	-0-	22673	2	559	9	N	508	563	1			450

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2067	-0-	-661	-0-	1950	2	117	9	N	106					373
11	2640	X	1881	-0-	-759	-0-	1719	2	162	9	N	147	371	1			149
12	1953	X	1898	-0-	-55	-0-	1763	2	135	9	N	123					272
01	1757	N	1757	-0-	-0-	-0-	1652	2	105	9	N	95					367
02	1552	N	1552	-0-	-0-	-0-	1460	2	92	9	N	84	194	1			257
*03	1744	N	1744	-0-	-0-	-0-	1579	2	165	9	N	150					407

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	10119	-0-	-3118	-0-	9335	2	784	9	N	713					995
11	12810	X	8346	-0-	-4464	-0-	7968	2	378	9	N	344	382	1			957
12	12462	X	7557	-0-	-4905	-0-	7165	2	392	9	N	356	408	1			905
01	11563	X	7851	-0-	-3712	-0-	7323	2	528	9	N	480	578	1			807
02	9660	X	6791	-0-	-2869	-0-	6391	2	400	9	N	364	376	1			795
*03	7366	X	7366	-0-	-0-	-0-	6952	2	414	9	N	376	192	1			979

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7608	-0-	-762	-0-	7448	2	160	9	N	145					268
11	8100	X	7168	-0-	-932	-0-	7011	2	157	9	N	143					411
12	8370	X	6996	-0-	-1374	-0-	6831	2	165	9	N	150	192	1			369
01	8122	X	6422	-0-	-1700	-0-	6275	2	147	9	N	134	194	1			309
02	7168	X	6290	-0-	-878	-0-	6106	2	184	9	N	167	192	1			284
*03	7291	X	7291	-0-	-0-	-0-	7127	2	164	9	N	149					433

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3460	-0-	-880	-0-	3221	2	239	9	N	217					520
11	4200	X	2977	-0-	-1223	-0-	2780	2	197	9	N	179					699
12	3627	X	2922	-0-	-705	-0-	2698	2	224	9	N	204	370	1			533
01	3503	X	2639	-0-	-864	-0-	2518	2	121	9	N	110					643
02	3164	X	2315	-0-	-849	-0-	2221	2	94	9	N	85	170	1			558
*03	2651	X	2651	-0-	-0-	-0-	2510	2	141	9	N	128	191	1			495

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	7460	-0-	-2336	-0-	7185	2	275	9	N	250					452
11	8850	X	7574	-0-	-1276	-0-	7311	2	263	9	N	239	192	1			499
12	7998	X	7423	-0-	-575	-0-	7173	2	250	9	N	227	185	1			541
01	7781	X	6503	-0-	-1278	-0-	6262	2	241	9	N	219	194	1			566
02	6748	X	5883	-0-	-865	-0-	5654	2	229	9	N	208	189	1			585
*03	6332	X	6332	-0-	-0-	-0-	6076	2	256	9	N	233	190	1			628

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9896	X	9896	-0-	-0-	-0-	8215	2	1681	9	N	1528	384	1			1609
11	9090	X	7558	-0-	-1532	-0-	6499	2	1059	9	N	963	1123	1			1449
12	9393	X	6392	-0-	-3001	-0-	5535	2	857	9	N	779	771	1			1457
01	9393	X	5681	-0-	-3712	-0-	4838	2	843	9	N	766	755	1			1468
02	8484	X	5746	-0-	-2738	-0-	4569	2	1177	9	N	1070	770	1			1768
*03	10633	X	10633	-0-	-0-	-0-	7844	2	2789	9	N	2535	2646	1			1657

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	690	-0-	-23	B	-5995	62	1	628	2	N	-0-					10
11	690	N	535	-0-	-155	B	-5995	60	1	475	2	N	-0-					10
12	713	N	735	-0-	22	B	-5973	62	1	673	2	N	-0-					10
01	682	N	701	-0-	19	B	-5954	62	1	639	2	N	-0-					10
02	504	N	619	-0-	115	B	-5839	56	1	563	2	N	-0-					10
03	744	N	596	-0-	-148	B	-5839	60	1	536	2	N	-0-					10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4179	X	4179	-0-	-0-	-0-	1079	1	2937	2	N	148					248
							163	9									
11	3780	X	3381	-0-	-399	-0-	986	1	2249	2	N	133					381
							146	9									
12	3906	X	3356	-0-	-550	-0-	1019	1	2099	2	N	216	530	1			67
							238	9									
01	4115	X	4115	-0-	-0-	-0-	1079	1	2880	2	N	142					209
							156	9									
02	3528	X	3311	-0-	-217	-0-	840	1	2274	2	N	179	182	1			206
							197	9									
03	3906	X	3639	-0-	-267	-0-	1079	1	2388	2	N	156	170	1			192
							172	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2249	-0-	-1285	-0-	1999	2	250	9	N	227	346	1			101
11	3120	X	2611	-0-	-509	-0-	2297	2	314	9	N	285	185	1			201
12	1105	X	1105	-0-	-0-	-0-	971	2	134	9	N	122					323
01	3623	X	3623	-0-	-0-	-0-	2998	2	625	9	N	568	752	1			139
*02	3212	X	3212	-0-	-0-	-0-	2706	2	506	9	N	460	373	1			226
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					226

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4042	-0-	-515	-0-	3792	2	250	9	N	227	366	1			74
11	4410	X	3846	-0-	-564	-0-	3644	2	202	9	N	184	184	1			74
12	1978	X	1978	-0-	-0-	-0-	1884	2	94	9	N	85					159
01	4247	X	3039	-0-	-1208	-0-	2794	2	245	9	N	223	183	1			199
02	3640	X	3568	-0-	-72	-0-	3367	2	201	9	N	183	176	1			206
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					206

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5024	-0-	-122	-0-	4728	2	296	9	N	269	180	1			916
11	4800	X	4782	-0-	-18	-0-	4509	2	273	9	N	248	368	1			796
12	4991	X	4397	-0-	-594	-0-	4182	2	215	9	N	195					991
01	5022	X	3990	-0-	-1032	-0-	3834	2	156	9	N	142	381	1			752
02	4536	X	4361	-0-	-175	-0-	3981	2	380	9	N	345	188	1			909
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					909

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	430	-0-	-5677	-0-	410	2	20	9	N	18					648
11	5910	X	806	-0-	-5104	-0-	778	2	28	9	N	25					673
12	6694	X	6694	-0-	-0-	-0-	6399	2	295	9	N	268	382	1			559
01	4805	X	1644	-0-	-3161	-0-	1497	2	147	9	N	134	189	1			504
02	2184	X	43	-0-	-2141	-0-	4	2	39	9	N	35					539
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					539

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8048	-0-	-601	-0-	7628	2	420	9	N	382					1158
11	8370	X	7623	-0-	-747	-0-	7445	2	178	9	N	162	190	1			1130
12	4193	X	4193	-0-	-0-	-0-	4120	2	73	9	N	66	190	1			1006
01	10230	X	10230	-0-	-0-	-0-	9946	2	284	9	N	258	181	1			1083
*02	8498	X	8498	-0-	-0-	-0-	8288	2	210	9	N	191	186	1			1088
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					1088

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	X	937	-0-	-0-	-0-	913	2	24	9	N	22					197
11	960	X	931	-0-	-29	-0-	913	2	18	9	N	16					213
12	992	X	855	-0-	-137	-0-	256	1	582	3	N	15					228
							17	9									
01	992	X	314	-0-	-678	-0-	256	1	58	3	N	-0-	187	1			41
02	868	X	232	-0-	-636	-0-	232	1			N	-0-					41
03	961	X	256	-0-	-705	-0-	256	1			N	-0-					41

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1939	-0-	-293	-0-	1924	2	15	9	N	14					152
11	2130	X	1957	-0-	-173	-0-	1924	2	33	9	N	30					182
12	2170	X	2055	-0-	-115	-0-	256	1	1742	3	N	52					234
							57	9									
01	2108	X	2057	-0-	-51	-0-	256	1	1722	3	N	72	182	1			124
							79	9									
02	1892	X	1892	-0-	-0-	-0-	232	1	1405	3	N	232	165	1			191
							255	9									
03	2015	X	1902	-0-	-113	-0-	256	1	1600	3	N	42					233
							46	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	3					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					N	-0-					22
11	420	X	-0-	-0-	-420	-0-					N	-0-					22
12	434	X	-0-	-0-	-434	-0-					N	3					25
01	279	X	-0-	-0-	-279	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	-0-	-0-	-124	-0-					N	-0-					132
11	60	X	-0-	-0-	-60	-0-					N	-0-					132
12	62	X	-0-	-0-	-62	-0-					N	4					136
01	62	X	-0-	-0-	-62	-0-					N	-0-					136
02	28	X	-0-	-0-	-28	-0-					N	-0-					136
03	0	X	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					30
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	3					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	459	-0-	-254	-0-	459	2			N	-0-					138
11	630	X	459	-0-	-171	-0-	459	2			N	-0-					138
12	651	X	579	-0-	-72	-0-	384	1	193	3	N	2					140
							2	9									
01	831	X	831	-0-	-0-	-0-	384	1	447	3	N	-0-					140
02	504	X	347	-0-	-157	-0-	347	1			N	-0-					140
03	465	X	384	-0-	-81	-0-	384	1			N	-0-					140

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					115
11	150	N	-0-	-0-	-150	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	12					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					156
11	0	X	-0-	-0-	-0-	-0-					N	-0-					156
12	0	X	-0-	-0-	-0-	-0-					N	-0-					156
01	0	X	-0-	-0-	-0-	-0-					N	-0-					156
02	0	X	-0-	-0-	-0-	-0-					N	-0-					156
03	0	X	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1441	-0-	-233	-0-	1441	2			N	-0-					188
11	1620	X	1441	-0-	-179	-0-	1441	2			N	-0-					188
12	1746	X	1746	-0-	-0-	-0-	384	1	1359	3	N	3					191
							3	9									
01	1701	X	1701	-0-	-0-	-0-	384	1	1317	3	N	-0-	153	1			38
02	1432	X	1432	-0-	-0-	-0-	347	1	1085	3	N	-0-					38
*03	1622	X	1622	-0-	-0-	-0-	384	1	1238	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	436	-0-	-463	-0-	428	2	8	9	N	7					235
11	870	X	436	-0-	-434	-0-	428	2	8	9	N	7					242
12	1187	X	1187	-0-	-0-	-0-	384	1	772	3	N	28					270
							31	9									
01	1125	X	1125	-0-	-0-	-0-	384	1	717	3	N	22					292
							24	9									
02	628	X	628	-0-	-0-	-0-	347	1	277	3	N	4	165	1			131
							4	9									
*03	781	X	781	-0-	-0-	-0-	384	1	396	3	N	1					132
							1	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

10	372	X	-0-	-0-	-372	-0-					N	-0-					33
11	360	X	-0-	-0-	-360	-0-					N	-0-					33
12	403	X	-0-	-0-	-403	-0-					N	3					36
01	403	X	-0-	-0-	-403	-0-					N	-0-					36
02	364	X	-0-	-0-	-364	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

10	0	X	-0-	-0-	-0-	-0-					N	-0-					53
11	0	X	-0-	-0-	-0-	-0-					N	-0-					53
12	0	X	-0-	-0-	-0-	-0-					N	3					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	X	-0-	-0-	-0-	-0-					N	-0-					56
03	0	X	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

10	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					138
11	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					138
12	2640	X	2640	-0-	-0-	-0-	384	1	2253	3	N	3					141
							3	9									
01	3751	X	2380	-0-	-1371	-0-	384	1	1996	3	N	-0-					141
02	3500	X	1899	-0-	-1601	-0-	347	1	1552	3	N	-0-	120	1			21
03	3875	X	2128	-0-	-1747	-0-	384	1	1744	3	N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

10	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					105
11	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					105
12	1603	X	1603	-0-	-0-	-0-	384	1	1216	3	N	3					108
							3	9									
01	1842	X	1842	-0-	-0-	-0-	384	1	1456	3	N	2					110
							2	9									
02	1562	X	1562	-0-	-0-	-0-	347	1	1212	3	N	3					113
							3	9									
*03	1802	X	1802	-0-	-0-	-0-	384	1	1412	3	N	5					118
							6	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2774	-0-	-419	-0-	2763	2	11	9	N	10					225
11	3090	X	2783	-0-	-307	-0-	2763	2	20	9	N	18					243
12	3162	X	3132	-0-	-30	-0-	384	1	2718	3	N	27					270
							30	9									
01	3064	X	3064	-0-	-0-	-0-	384	1	2646	3	N	31	186	1			115
							34	9									
02	2604	X	2578	-0-	-26	-0-	347	1	2208	3	N	21					136
							23	9									
*03	2998	X	2998	-0-	-0-	-0-	384	1	2586	3	N	25					161
							28	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT	-0-	-0-	-0-	-0-					N	3					171
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

10	248	X	-0-	-0-	-248	-0-					N	-0-					180
11	150	X	-0-	-0-	-150	-0-					N	-0-					180
12	541	X	541	-0-	-0-	-0-	384	1	154	3	N	3					183
							3	9									
01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					183
02	347	X	347	-0-	-0-	-0-	347	1			N	-0-					183
*03	384	X	384	-0-	-0-	-0-	384	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					140
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					140
12	837	N	704	-0-	-133	-0-	704	3			N	-0-					140
01	838	N	838	-0-	-0-	-0-	684	3	154	9	N	140					-0-
02	815	N	815	-0-	-0-	-0-	663	3	152	9	N	138					138
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					138

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

10	222	N	222	-0-	-0-	-0-	187	3	35	9	N	32	41	1			7
11	210	N	209	-0-	-1	-0-	178	3	31	9	N	28	28	1			7
12	217	N	210	-0-	-7	-0-	182	3	28	9	N	25	28	1			4
01	282	N	282	-0-	-0-	-0-	259	3	23	9	N	21	15	1			10
02	196	N	181	-0-	-15	-0-	153	3	28	9	N	25	15	1			20
03	217	N	198	-0-	-19	-0-	166	3	32	9	N	29	35	1			14

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

10	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					198
11	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					198
12	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					198
01	93	N	75	-0-	-18	-0-	24	1	51	2	N	-0-					198
02	84	N	69	-0-	-15	-0-	28	1	41	2	N	-0-					198
03	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					198

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

10	3782	X	3686	-0-	-96	-0-	62	1	3624	2	N	-0-							27
11	3600	X	3519	-0-	-81	-0-	60	1	3459	2	N	-0-							27
12	3720	X	3606	-0-	-114	-0-	62	1	3544	2	N	-0-							27
01	3689	X	3507	-0-	-182	-0-	62	1	3445	2	N	-0-							27
02	3332	X	3271	-0-	-61	-0-	56	1	3215	2	N	-0-							27
03	3689	X	3618	-0-	-71	-0-	62	1	3556	2	N	-0-							27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

10	597	N	597	-0-	-0-	-0-	597	2			N	-0-							34
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-							34
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-							34
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-							34
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-							34
*03	382	N	382	-0-	-0-	-0-	382	2			N	-0-							34

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

10	2511	X	1645	-0-	-866	-0-	1577	2	68	9	N	62	7	8					68
11	2430	X	1795	-0-	-635	-0-	1747	2	48	9	N	44	4	8					108
12	2511	X	2048	-0-	-463	-0-	1974	2	74	9	N	67	10	8					165
01	1781	N	1781	-0-	-0-	-0-	1761	2	20	9	N	18	11	8					172
02	1680	N	1491	-0-	-189	-0-	1407	2	84	9	N	76	8	8					240
03	2046	N	1576	-0-	-470	-0-	1565	2	11	9	N	10	201	1	10	8			39

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

10	2883	X	2785	-0-	-98	-0-	2649	2	136	9	N	124							261
11	2790	X	2579	-0-	-211	-0-	2449	2	130	9	N	118	190	1					189
12	2883	X	2632	-0-	-251	-0-	2496	2	136	9	N	124	196	1					117
01	2852	X	1967	-0-	-885	-0-	1855	2	112	9	N	102							219
02	2520	X	1406	-0-	-1114	-0-	1294	2	112	9	N	102	193	1					128
03	2790	X	2623	-0-	-167	-0-	2532	2	91	9	N	83							211

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

10	3968	X	3143	-0-	-825	-0-	3082	2	61	9	N	55	187	1					29
11	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-							29
12	4729	X	4729	-0-	-0-	-0-	4610	2	119	9	N	108							137
01	5253	X	5253	-0-	-0-	-0-	5165	2	88	9	N	80							217
02	4837	X	4837	-0-	-0-	-0-	4790	2	47	9	N	43	201	1					59
*03	5696	X	5696	-0-	-0-	-0-	5606	2	90	9	N	82							141

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	12191	-0-	-54	-0-	12118	2	73	9	N	66	195	1			85
11	12047	X	12047	-0-	-0-	-0-	11963	2	84	9	N	76					161
12	13144	X	12316	-0-	-828	-0-	12216	2	100	9	N	91	199	1			53
01	13144	X	11986	-0-	-1158	-0-	11875	2	111	9	N	101					154
02	11256	X	10630	-0-	-626	-0-	10457	2	173	9	N	157	197	1			114
03	12462	X	11961	-0-	-501	-0-	11763	2	198	9	N	180	196	1			98

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	3664	-0-	-4396	-0-	3393	2	271	9	N	246	196	1			375
11	7800	X	6683	-0-	-1117	-0-	6305	2	378	9	N	344	586	1			133
12	8060	X	7481	-0-	-579	-0-	7001	2	480	9	N	436	391	1			178
01	6244	X	6244	-0-	-0-	-0-	5883	2	361	9	N	328	195	1			311
02	6799	X	6799	-0-	-0-	-0-	6372	2	427	9	N	388	393	1			306
*03	8108	X	8108	-0-	-0-	-0-	7662	2	446	9	N	405	586	1			125

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6282	X	6282	-0-	-0-	-0-	6043	2	239	9	N	217	192	1			256
11	5302	X	5302	-0-	-0-	-0-	5047	2	255	9	N	232	198	1			290
12	6169	X	4302	-0-	-1867	-0-	4038	2	264	9	N	240	396	1			134
01	6169	X	3641	-0-	-2528	-0-	3442	2	199	9	N	181					315
02	5572	X	3186	-0-	-2386	-0-	3028	2	158	9	N	144	197	1			262
03	6169	X	3302	-0-	-2867	-0-	3109	2	193	9	N	175	192	1			245

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2757	-0-	-2730	-0-	1338	1	1207	2	N	193	177	1			174
							212	9									
11	5310	X	3081	-0-	-2229	-0-	1194	1	1396	2	N	446	349	1			271
							491	9									
12	2897	X	2897	-0-	-0-	-0-	1274	1	1564	2	N	54	178	1			147
							59	9									
01	868	X	524	-0-	-344	-0-	149	1	375	9	N	341	350	1			138
02	6543	X	6543	-0-	-0-	-0-	128	1	6276	2	N	126	181	1	6	8	77
							139	9									
*03	887	X	887	-0-	-0-	-0-	149	1	721	2	N	15					92
							17	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3934	X	3934	-0-	-0-	-0-	897	1	2927	2	N	100					252
							110	9									
11	4826	X	4826	-0-	-0-	-0-	996	1	3745	2	N	77	180	1			149
							85	9									
12	4681	X	4681	-0-	-0-	-0-	989	1	3503	2	N	172					321
							189	9									
01	2418	X	163	-0-	-2255	-0-	144	1	19	9	N	17	176	1			162
02	2184	X	260	-0-	-1924	-0-	130	1	130	9	N	118	3	8			277
*03	3270	X	3270	-0-	-0-	-0-	149	1	3005	2	N	105	183	1			199
							116	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		549	-0-	549	2653	549	2			N	-0-					152
11	14B2 EXT		282	-0-	282	2935	282	2			N	-0-					152
12	2935	N	-0-	-0-	-2935	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

10	7755	X	7755	-0-	-0-	-0-	7484	2	271	9	N	246	376	1			150
11	6819	X	6819	-0-	-0-	-0-	6592	2	227	9	N	206					356
12	7068	X	6311	-0-	-757	-0-	5964	2	347	9	N	315	189	1			482
01	7287	X	7287	-0-	-0-	-0-	6991	2	296	9	N	269	193	1			558
02	6104	X	4820	-0-	-1284	-0-	4559	2	261	9	N	237	237	1			558
*03	6260	X	6260	-0-	-0-	-0-	6048	2	212	9	N	193	193	1			558

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

10	8649	X	8079	-0-	-570	-0-	7837	2	242	9	N	220	189	1			132
11	8370	X	7611	-0-	-759	-0-	7390	2	221	9	N	201					333
12	8370	X	8183	-0-	-187	-0-	7876	2	307	9	N	279	180	1			432
01	8370	X	7502	-0-	-868	-0-	7227	2	275	9	N	250	164	1			518
02	7560	X	6779	-0-	-781	-0-	6760	2	19	9	N	17					535
*03	8008	X	8008	-0-	-0-	-0-	7804	2	204	9	N	185	190	1			530

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

10	1702	N	1702	-0-	-0-	-0-	1678	2	24	9	N	22					160
11	2031	N	2031	-0-	-0-	-0-	1968	2	63	9	N	57					217
12	3100	N	4220	-0-	1120	1120	3909	2	311	9	N	283					500
01	3100	N	2947	-0-	-153	967	2861	2	86	9	N	78					578
02	2800	N	2683	-0-	-117	850	2647	2	36	9	N	33	182	1			429
*03	3100	N	4582	-0-	1482	2332	4532	2	50	9	N	45					474

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

10	11860	X	11860	-0-	-0-	-0-	11168	2	692	9	N	629	565	1			220
11	11100	X	10520	-0-	-580	-0-	10048	2	472	9	N	429					649
12	12245	X	9308	-0-	-2937	-0-	8766	2	542	9	N	493	190	1			952
01	12245	X	10728	-0-	-1517	-0-	10254	2	474	9	N	431	377	1			1006
02	10304	X	9098	-0-	-1206	-0-	8616	2	482	9	N	438	495	1			949
*03	10337	X	10337	-0-	-0-	-0-	9894	2	443	9	N	403	190	1			1162

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

10	5115	X	3816	-0-	-1299	-0-	3555	2	261	9	N	237	335	1			179
11	4950	X	2927	-0-	-2023	-0-	2685	2	242	9	N	220					399
12	4867	X	3051	-0-	-1816	-0-	2730	2	321	9	N	292					691
01	4743	X	3051	-0-	-1692	-0-	2932	2	119	9	N	108					799
02	4284	X	2271	-0-	-2013	-0-	2203	2	68	9	N	62	195	1			666
*03	1828	X	1828	-0-	-0-	-0-	1727	2	101	9	N	92	174	1			584

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1090	-0-	-460	-0-	1090	3			N	-0-					-0-
11	1890	N	689	-0-	-1201	-0-	10	1	679	3	N	-0-					-0-
12	1550	N	681	-0-	-869	-0-	16	1	665	3	N	-0-					-0-
01	1085	N	728	-0-	-357	-0-	11	1	717	3	N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	15	1	958	3	N	-0-					-0-
*03	1052	N	1052	-0-	-0-	-0-	19	1	1033	3	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2395	-0-	-209	-0-	2395	3			N	-0-					-0-
11	2610	X	2266	-0-	-344	-0-	45	1	2221	3	N	-0-					-0-
12	2697	X	2383	-0-	-314	-0-	39	1	2344	3	N	-0-					-0-
01	2709	X	2709	-0-	-0-	-0-	41	1	2668	3	N	-0-					-0-
02	2468	X	2468	-0-	-0-	-0-	42	1	2426	3	N	-0-					-0-
*03	2572	X	2572	-0-	-0-	-0-	46	1	2526	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	45	1	2	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	47	1	39	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	47	1	51	3	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	42	1	41	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	47	1	31	3	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3021	-0-	-110	-0-	3021	2			N	-0-					69
11	3090	X	2885	-0-	-205	-0-	2885	2			N	-0-					69
12	3193	X	2927	-0-	-266	-0-	2927	2			N	-0-					69
01	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					69
02	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					69
03	3007	X	2949	-0-	-58	-0-	2949	2			N	-0-					69

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7147	X	7147	-0-	-0-	-0-	7147	2			N	-0-					105
11	6463	X	6463	-0-	-0-	-0-	6463	2			N	-0-					105
12	6792	X	6792	-0-	-0-	-0-	6791	2	1	9	N	1	1	8			105
01	6549	X	6549	-0-	-0-	-0-	6546	2	3	9	N	3					108
02	5921	X	5921	-0-	-0-	-0-	5917	2	4	9	N	4					112
*03	6570	X	6570	-0-	-0-	-0-	6551	2	19	9	N	17	2	8			127

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6143	X	6143	-0-	-0-	-0-	6103	2	40	9	N	36					93
11	5940	X	5726	-0-	-214	-0-	5670	2	56	9	N	51					144
12	6231	X	5852	-0-	-379	-0-	5816	2	36	9	N	33					177
01	6563	X	6563	-0-	-0-	-0-	6528	2	35	9	N	32	183	1			26
02	5877	X	5877	-0-	-0-	-0-	5811	2	66	9	N	60					86
*03	6421	X	6421	-0-	-0-	-0-	6396	2	25	9	N	23					109

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	190	-0-	-27	-0-	190	2			N	-0-					24
11	210	X	169	-0-	-41	-0-	169	2			N	-0-					24
12	217	X	159	-0-	-58	-0-	159	2			N	-0-					24
01	217	X	143	-0-	-74	-0-	143	2			N	-0-					24
02	196	X	137	-0-	-59	-0-	137	2			N	-0-					24
03	186	X	149	-0-	-37	-0-	149	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	796	-0-	-413	-0-	796	2			N	-0-					95
11	810	X	700	-0-	-110	-0-	700	2			N	-0-					95
12	962	X	962	-0-	-0-	-0-	962	2			N	-0-					95
01	846	X	846	-0-	-0-	-0-	846	2			N	-0-					95
02	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					95
*03	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					74
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					74
12	577	N	577	-0-	-0-	-0-	564	2	13	9	N	12					86
01	527	N	527	-0-	-0-	-0-	518	2	9	9	N	8					94
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					94
*03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					94

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	470	-0-	-274	-0-	470	2			N	-0-					130
11	570	X	395	-0-	-175	-0-	395	2			N	-0-					130
12	775	X	725	-0-	-50	-0-	290	1	435	2	N	-0-					130
01	775	X	678	-0-	-97	-0-	270	1	408	2	N	-0-					130
02	700	X	434	-0-	-266	-0-	230	1	204	2	N	-0-					130
*03	667	X	667	-0-	-0-	-0-	310	1	357	2	N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27063	#	27000	-0-	-63	-0-	27000	2			N	-0-					10
11	26190	#	25390	-0-	-800	-0-	20	1	25370	2	N	-0-					10
12	26226	#	24876	-0-	-1350	-0-	28	1	24848	2	N	-0-	10	7			-0-
01	27001	#	24452	-0-	-2549	-0-	24452	3			N	-0-					-0-
02	24452	R	24452	-0-	-0-	-0-	24452	3			N	-0-					-0-
03	27001	#	23108	-0-	-3893	-0-	23108	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	31 6	1 9	996	2	N	5					112
11	1021	N	1021	-0-	-0-	-0-	29	1	992	2	N	-0-					112
12	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-					112
01	1010	N	1010	-0-	-0-	-0-	30	1	980	2	N	-0-					112
02	901	N	901	-0-	-0-	-0-	27	1	874	2	N	-0-					112
*03	999	N	999	-0-	-0-	-0-	31 12	1 9	956	2	N	11					123

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
11	1410	N	1398	-0-	-12	-0-	1398	2			N	-0-					-0-
12	1457	N	960	-0-	-497	-0-	960	2			N	-0-					-0-
01	1457	N	915	-0-	-542	-0-	915	2			N	-0-					-0-
02	1316	N	829	-0-	-487	-0-	829	2			N	-0-					-0-
03	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	#	2681	-0-	-140	-0-	2681	2			N	-0-					80
11	2730	#	2689	-0-	-41	-0-	2689	2			N	-0-					80
12	2852	#	2051	-0-	-801	-0-	2051	2			N	-0-					80
01	2852	#	1313	-0-	-1539	-0-	1313	2			N	-0-					80
02	2576	#	1375	-0-	-1201	-0-	1375	2			N	-0-					80
03	2790	#	1514	-0-	-1276	-0-	1514	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	62 6	1 9	51	2	N	5	2	8			5
11	90	N	80	-0-	-10	-0-	48 4	1 9	32	2	N	-0-					5
12	93	N	75	-0-	-18	-0-	40 4	1 9	31	2	N	4	1	8			8
01	124	N	110	-0-	-14	-0-	50 1	1 9	59	2	N	1	1	8			8
02	84	N	75	-0-	-9	-0-	34 4	1 9	37	2	N	4	4	8			8
*03	116	N	116	-0-	-0-	-0-	46 4	1 9	66	2	N	4	2	8			10

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	R	1453	-0-	-0-	-0-	1446	1	7	9	Y	6					42
11	1452	R	1452	-0-	-0-	-0-	1445	1	7	9	Y	6					48
12	1240	#	1074	-0-	-166	-0-	1067	1	7	9	Y	6					54
01	1240	#	474	-0-	-766	-0-	464	1	10	9	Y	9					63
02	1372	#	1326	-0-	-46	-0-	1320	1	6	9	Y	5					68
03	1488	#	NO RPT	-0-	-1488	-0-					Y	NO RPT					68

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	#	1571	-0-	-72	-0-	1571	1			Y	-0-					89
11	1500	#	208	-0-	-1292	-0-	208	1			Y	-0-					89
12	1891	#	285	-0-	-1606	-0-	285	1			Y	-0-					89
01	1891	#	148	-0-	-1743	-0-	148	1			Y	-0-					89
02	1792	#	836	-0-	-956	-0-	836	1			Y	-0-					89
03	1581	#	NO RPT	-0-	-1581	-0-					Y	NO RPT					89

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	R	390	-0-	-0-	-0-	390	1			N	-0-					-0-
11	367	R	367	-0-	-0-	-0-	367	1			N	-0-					-0-
12	360	R	360	-0-	-0-	-0-	360	1			N	-0-					-0-
01	310	#	248	-0-	-62	-0-	248	1			N	-0-					-0-
*02	360	R	360	-0-	-0-	-0-	359	1	1	9	N	1					138
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					138

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2822	N	2822	-0-	-0-	-0-	2819	1	3	9	N	3					175
11	2756	N	2756	-0-	-0-	-0-	2756	1			N	-0-					175
12	1873	N	1873	-0-	-0-	-0-	1873	1			N	-0-					175
01	2821	N	1461	-0-	-1360	-0-	1461	1			N	-0-					175
02	2576	N	2426	-0-	-150	-0-	2423	1	3	9	N	3					178
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					43
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					43
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					43
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					43
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					43
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	X	767	-0-	-0-	-0-	766	2	1	9	N	1					56
11	694	X	694	-0-	-0-	-0-	692	2	2	9	N	2					58
12	620	X	620	-0-	-0-	-0-	618	2	2	9	N	2					60
01	524	X	524	-0-	-0-	-0-	520	2	4	9	N	4					64
02	560	X	560	-0-	-0-	-0-	559	2	1	9	N	1					65
*03	609	X	609	-0-	-0-	-0-	608	2	1	9	N	1					66

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	X	725	-0-	-0-	-0-	725	2			N	-0-					195
11	1333	X	1333	-0-	-0-	-0-	1325	2	8	9	N	7					202
12	751	X	751	-0-	-0-	-0-	745	2	6	9	N	5					207
01	1253	X	1253	-0-	-0-	-0-	1241	2	12	9	N	11					218
02	1374	X	1374	-0-	-0-	-0-	1361	2	13	9	N	12					230
*03	1719	X	1719	-0-	-0-	-0-	1706	2	13	9	N	12					242

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					12
11	988	X	988	-0-	-0-	-0-	988	2			N	-0-					12
12	1094	X	1094	-0-	-0-	-0-	1088	2	6	9	N	5					17
01	1034	X	1034	-0-	-0-	-0-	1027	2	7	9	N	6					23
02	1019	X	1019	-0-	-0-	-0-	1013	2	6	9	N	5					28
*03	1171	X	1171	-0-	-0-	-0-	1169	2	2	9	N	2					30

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

10	1945	X	1945	-0-	-0-	-0-	1943	2	2	9	N	2					202
11	14B2 EXT		1619	-0-	1619	1619	1619	2			N	-0-					202
12	14B2 EXT		1498	-0-	1498	3117	1492	2	6	9	N	5					207
01	14B2 EXT		1319	-0-	1319	4436	1315	2	4	9	N	4					211
02	14B2 EXT		1440	-0-	1440	5876	1440	2			N	-0-					211
03	14B2 EXT		1499	-0-	1499	7375	1497	2	2	9	N	2					213

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

10	34658	X	30272	-0-	-4386	-0-	29616	2	656	9	N	596	779	1			214
11	33540	X	28530	-0-	-5010	-0-	27914	2	616	9	N	560	380	1			394
12	33263	X	28265	-0-	-4998	-0-	27533	2	732	9	N	665	575	1			484
01	32178	X	27894	-0-	-4284	-0-	27242	2	652	9	N	593	582	1			495
02	28420	X	26526	-0-	-1894	-0-	25891	2	635	9	N	577	792	1			280
03	30287	X	29212	-0-	-1075	-0-	28423	2	789	9	N	717	582	1			415

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

10	17794	X	11558	-0-	-6236	-0-	11420	2	138	9	N	125	195	1			426
11	15510	X	6680	-0-	-8830	-0-	6636	2	44	9	N	40					466
12	14260	X	13466	-0-	-794	-0-	13321	2	145	9	N	132	191	1			407
01	16208	X	16208	-0-	-0-	-0-	16025	2	183	9	N	166	196	1			377
02	15576	X	15576	-0-	-0-	-0-	15359	2	217	9	N	197	195	1			379
*03	13658	X	13658	-0-	-0-	-0-	13407	2	251	9	N	228	198	1			409

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF. 11261 - 15501

10	21793	X	20151	-0-	-1642	-0-	19733	2	418	9	N	380	390	1			484
11	21450	X	20167	-0-	-1283	-0-	19831	2	336	9	N	305	189	1			600
12	22165	X	17622	-0-	-4543	-0-	17303	2	319	9	N	290	387	1			503
01	22165	X	12636	-0-	-9529	-0-	12421	2	215	9	N	195	198	1			500
02	19964	X	13408	-0-	-6556	-0-	13072	2	336	9	N	305	389	1			416
03	20832	X	15820	-0-	-5012	-0-	15336	2	484	9	N	440	384	1			472

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF. 10478 - 10495

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	39	-0-	-54	-0-	39	2			N	-0-					112
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					112
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					112
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					112
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					112
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

10	530	N	530	-0-	-0-	-0-	62	1	459	2	Y	8					41
							9	9									
11	390	N	276	-0-	-114	-0-	60	1	215	2	Y	1					42
							1	9									
12	105	N	105	-0-	-0-	-0-	62	1	43	2	Y	-0-					42
01	527	N	101	-0-	-426	-0-	62	1	39	2	Y	-0-					42
02	252	N	17	-0-	-235	-0-	17	2			Y	-0-					42
*03	466	N	466	-0-	-0-	-0-	457	2	9	9	Y	8					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

10	527	N	505	-0-	-22	-0-	495	2	10	9	N	9					72
11	480	N	480	-0-	-0-	-0-	474	2	6	9	N	5					77
12	454	N	454	-0-	-0-	-0-	439	2	15	9	N	14					91
01	496	N	449	-0-	-47	-0-	439	2	10	9	N	9					100
02	448	N	436	-0-	-12	-0-	425	2	11	9	N	10					110
*03	465	N	437	-0-	-28	-0-	429	2	8	9	N	7					117

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

10	1054	N	881	-0-	-173	-0-	864	2	17	9	Y	15					74
11	1020	N	769	-0-	-251	-0-	754	2	15	9	Y	14					88
12	818	N	818	-0-	-0-	-0-	799	2	19	9	Y	17					105
01	868	N	795	-0-	-73	-0-	776	2	19	9	Y	17					122
02	751	N	751	-0-	-0-	-0-	732	2	19	9	Y	17					139
*03	811	N	811	-0-	-0-	-0-	791	2	20	9	Y	18					157

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	244	-0-	-35	-0-	225	2	19	9	Y	17					75
11	270	X	-0-	-0-	-270	-0-					Y	-0-					75
12	348	N	348	-0-	-0-	-0-	339	2	9	9	Y	8					83
01	263	N	263	-0-	-0-	-0-	254	2	9	9	Y	8					91
02	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					103
*03	341	N	249	-0-	-92	-0-	243	2	6	9	Y	5					108

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6207	-0-	-613	-0-	6072	2	135	9	Y	123	183	1			150
11	6600	X	5863	-0-	-737	-0-	5795	2	68	9	Y	62					212
12	6913	X	5895	-0-	-1018	-0-	5804	2	91	9	Y	83	189	1	1	8	105
01	6417	X	5886	-0-	-531	-0-	5794	2	92	9	Y	84					189
02	5600	X	5209	-0-	-391	-0-	5135	2	74	9	Y	67	181	1	1	8	74
*03	6200	X	5703	-0-	-497	-0-	5622	2	81	9	Y	74	1	8			147

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	15204	-0-	-761	-0-	155 281	1 9	14768	2	Y	255	378	1			132
11	15450	X	14245	-0-	-1205	-0-	150 232	1 9	13863	2	Y	211	188	1			155
12	16213	X	15182	-0-	-1031	-0-	155 266	1 9	14761	2	Y	242	190	1	2	8	205
01	15903	X	9118	-0-	-6785	-0-	155 169	1 9	8794	2	Y	154	190	1			169
02	14364	X	14038	-0-	-326	-0-	140 262	1 9	13636	2	Y	238	373	1	2	8	32
*03	15190	X	15135	-0-	-55	-0-	155 256	1 9	14724	2	Y	233	181	1	2	8	82

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11584	-0-	-1374	-0-	155 155	1 9	11274	2	Y	141	186	1			173
11	12390	X	10881	-0-	-1509	-0-	150 154	1 9	10577	2	Y	140	186	1			127
12	12772	X	11762	-0-	-1010	-0-	155 196	1 9	11411	2	Y	178	189	1	3	8	113
01	12307	X	11167	-0-	-1140	-0-	155 164	1 9	10848	2	Y	149	187	1			75
02	10752	X	10461	-0-	-291	-0-	140 154	1 9	10167	2	Y	140	177	1	3	8	35
*03	11749	X	11196	-0-	-553	-0-	155 166	1 9	10875	2	Y	151	4	8			182

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12094	-0-	-1422	-0-	155 185	1 9	11754	2	Y	168	184	1			192
11	12840	X	11643	-0-	-1197	-0-	150 178	1 9	11315	2	Y	162	179	1			175
12	12958	X	11715	-0-	-1243	-0-	155 219	1 9	11341	2	Y	199	184	1			190
01	12648	X	11323	-0-	-1325	-0-	155 169	1 9	10999	2	Y	154	187	1	8	8	149
02	11004	X	10197	-0-	-807	-0-	140 157	1 9	9900	2	Y	143	178	1	7	8	107
*03	12090	X	10701	-0-	-1389	-0-	155 168	1 9	10378	2	Y	153	185	1			75

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	14789	-0-	-1703	-0-	155	1	14380	2	Y	231	188	1			168
							254	9									
11	15000	X	13760	-0-	-1240	-0-	150	1	13360	2	Y	227	188	1			207
							250	9									
12	15128	X	13706	-0-	-1422	-0-	155	1	13259	2	Y	265	361	1	2	8	109
							292	9									
01	15128	X	13053	-0-	-2075	-0-	155	1	12634	2	Y	240	172	1			177
							264	9									
02	13608	X	12297	-0-	-1311	-0-	140	1	11911	2	Y	224	378	1	2	8	21
							246	9									
*03	14787	X	11108	-0-	-3679	-0-	155	1	10746	2	Y	188	191	1	2	8	16
							207	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	10201	-0-	-773	-0-	155	1	9730	2	N	287	366	1			152
							316	9									
11	10230	X	9511	-0-	-719	-0-	150	1	9120	2	N	219	185	1			186
							241	9									
12	10509	X	9654	-0-	-855	-0-	155	1	9223	2	N	251	186	1	5	8	246
							276	9									
01	10478	X	9500	-0-	-978	-0-	155	1	9042	2	N	275	355	1			166
							303	9									
02	9296	X	8853	-0-	-443	-0-	140	1	8457	2	N	233	179	1	7	8	213
							256	9									
*03	10199	X	9682	-0-	-517	-0-	155	1	9240	2	N	261	365	1	7	8	102
							287	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4815	X	4815	-0-	-0-	-0-	4719	2	96	9	Y	87	186	1			98
11	4800	X	4427	-0-	-373	-0-	4320	2	107	9	Y	97	188	1			7
12	4960	X	4315	-0-	-645	-0-	4225	2	90	9	Y	82	2	8			87
01	4960	X	3871	-0-	-1089	-0-	3750	2	121	9	Y	110	183	1			14
02	4368	X	3694	-0-	-674	-0-	3581	2	113	9	Y	103	3	8			114
*03	4805	X	4119	-0-	-686	-0-	4007	2	112	9	Y	102	177	1	3	8	36

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11315	X	10099	-0-	-1216	-0-	9715	3	384	9	Y	349	373	1	9	8	182
09	10800	X	9270	-0-	-1530	-0-	8951	2	319	9	Y	290	376	1	7	7	89
10	11160	X	9588	-0-	-1572	-0-	9212	2	376	9	Y	342	370	1			61
11	10740	X	8892	-0-	-1848	-0-	8570	2	322	9	Y	293	187	1			167
12	10757	X	8877	-0-	-1880	-0-	8566	2	311	9	Y	283	382	1	1	8	67
01	10106	X	8702	-0-	-1404	-0-	8396	2	306	9	Y	278	188	1			157
02	8652	X	8176	-0-	-476	-0-	7915	2	261	9	Y	237	367	1	1	8	26
*03	9579	X	7560	-0-	-2019	-0-	7328	2	232	9	Y	211	181	1	1	8	55

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8394	-0-	-1030	-0-	155	1	8021	2	Y	198	185	1			140
							218	9									
11	8700	X	7967	-0-	-733	-0-	150	1	7615	2	Y	184	185	1			139
							202	9									
12	8804	X	7992	-0-	-812	-0-	155	1	7627	2	Y	191	188	1	1	8	141
							210	9									
01	8680	X	7863	-0-	-817	-0-	155	1	7481	2	Y	206	181	1			166
							227	9									
02	7672	X	7097	-0-	-575	-0-	140	1	6756	2	Y	183	190	1	1	8	158
							201	9									
*03	8401	X	7674	-0-	-727	-0-	155	1	7309	2	Y	191	167	1	1	8	181
							210	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8179	-0-	-377	-0-	8044	2	135	9	N	123	186	1			67
11	8040	X	7386	-0-	-654	-0-	7257	2	129	9	N	117					184
12	8184	X	8113	-0-	-71	-0-	7968	2	145	9	N	132	183	1	2	8	131
01	8401	X	7743	-0-	-658	-0-	7590	2	153	9	N	139	165	1			105
02	7588	X	6847	-0-	-741	-0-	6726	2	121	9	N	110	172	1	2	8	41
*03	8184	X	7281	-0-	-903	-0-	7157	2	124	9	N	113	1	8			153

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	446	-0-	-298	-0-	438	2	8	9	Y	7					55
11	720	N	611	-0-	-109	-0-	600	2	11	9	Y	10					65
12	534	N	534	-0-	-0-	-0-	526	2	8	9	Y	7					72
01	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1					73
02	560	N	529	-0-	-31	-0-	529	2			Y	-0-					73
*03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					73

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28892	X	26291	-0-	-2601	-0-	25656	2	635	9	N	577	564	1			180
11	27330	X	25258	-0-	-2072	-0-	24735	2	523	9	N	475	547	1			108
12	27001	X	25573	-0-	-1428	-0-	25000	2	573	9	N	521	367	1	7	8	255
01	26443	X	24918	-0-	-1525	-0-	24338	2	580	9	N	527	535	1			247
02	23744	X	21765	-0-	-1979	-0-	21323	2	442	9	N	402	545	1	8	8	96
*03	26288	X	23450	-0-	-2838	-0-	22922	2	528	9	N	480	542	1	6	8	28

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30814	X	27233	-0-	-3581	-0-	26881	2	352	9	N	320	184	1			222
11	29190	X	25527	-0-	-3663	-0-	25186	2	341	9	N	310	365	1			167
12	29233	X	25530	-0-	-3703	-0-	25147	2	383	9	N	348	372	1	4	8	139
01	28582	X	24620	-0-	-3962	-0-	24221	2	399	9	N	363	381	1			121
02	25228	X	21712	-0-	-3516	-0-	21400	2	312	9	N	284	187	1	4	8	214
*03	27218	X	23833	-0-	-3385	-0-	23488	2	345	9	N	314	363	1	4	8	161

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	18211	-0-	-2745	-0-	310	1	17552	2	N	317	372	1			92
							349	9									
11	20490	X	16829	-0-	-3661	-0-	300	1	16212	2	N	288	188	1			192
							317	9									
12	20491	X	16911	-0-	-3580	-0-	310	1	16259	2	N	311	375	1	5	8	123
							342	9									
01	20491	X	14812	-0-	-5679	-0-	310	1	14186	2	N	287	173	1			237
							316	9									
02	17248	X	14292	-0-	-2956	-0-	280	1	13736	2	N	251	375	1	5	8	108
							276	9									
*03	18197	X	14864	-0-	-3333	-0-	310	1	14253	2	N	274	188	1	5	8	189
							301	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22723	X	17888	-0-	-4835	-0-	155 494	1 9	17239	2	N	449	365	1			262
11	21150	X	16558	-0-	-4592	-0-	150 442	1 9	15966	2	N	402	546	1			118
12	19282	X	16461	-0-	-2821	-0-	155 463	1 9	15843	2	N	421	373	1			166
01	19282	X	15936	-0-	-3346	-0-	155 459	1 9	15322	2	N	417	378	1	29	8	176
02	16772	X	13929	-0-	-2843	-0-	140 350	1 9	13439	2	N	318	368	1	29	8	97
*03	17887	X	14998	-0-	-2889	-0-	155 365	1 9	14478	2	N	332	182	1			247

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

10	31496	X	27147	-0-	-4349	-0-	26710	2	437	9	N	397	373	1			263
11	29520	X	25351	-0-	-4169	-0-	24923	2	428	9	N	389	554	1			98
12	29512	X	24897	-0-	-4615	-0-	24454	2	443	9	N	403	376	1	2	8	123
01	28830	X	23731	-0-	-5099	-0-	23268	2	463	9	N	421	353	1			191
02	24528	X	20694	-0-	-3834	-0-	20330	2	364	9	N	331	377	1	3	8	142
*03	27156	X	21846	-0-	-5310	-0-	21435	2	411	9	N	374	364	1	2	8	150

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

10	25451	X	22299	-0-	-3152	-0-	310 554	1 9	21435	2	N	504	542	1			176
11	24270	X	20778	-0-	-3492	-0-	300 510	1 9	19968	2	N	464	371	1			269
12	23436	X	20813	-0-	-2623	-0-	310 558	1 9	19945	2	N	507	543	1			233
01	23436	X	19653	-0-	-3783	-0-	310 605	1 9	18738	2	N	550	369	1	54	8	360
02	20636	X	17179	-0-	-3457	-0-	280 409	1 9	16490	2	N	372	542	1	46	8	144
*03	22289	X	18419	-0-	-3870	-0-	465 447	1 9	17507	2	N	406	368	1			182

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

10	39742	X	36727	-0-	-3015	-0-	310 576	1 9	35841	2	N	524	369	1			336
11	37170	X	34222	-0-	-2948	-0-	300 564	1 9	33358	2	N	513	744	1			105
12	37665	X	33504	-0-	-4161	-0-	310 598	1 9	32596	2	N	544	370	1			279
01	36735	X	32794	-0-	-3941	-0-	310 611	1 9	31873	2	N	555	552	1	20	8	262
02	33180	X	28703	-0-	-4477	-0-	280 510	1 9	27913	2	N	464	568	1	21	8	137
*03	36735	X	29366	-0-	-7369	-0-	310 482	1 9	28574	2	N	438	369	1			206

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29605	X	25477	-0-	-4128	-0-	155 726	1 9	24596	2	N	660	729	1			194
11	27780	X	23796	-0-	-3984	-0-	150 679	1 9	22967	2	N	617	542	1			269
12	27218	X	24258	-0-	-2960	-0-	155 737	1 9	23366	2	N	670	547	1			392
01	27218	X	24703	-0-	-2515	-0-	155 718	1 9	23830	2	N	653	744	1	29	8	272
02	24444	X	21792	-0-	-2652	-0-	140 663	1 9	20989	2	N	603	547	1	34	8	294
*03	25482	X	22074	-0-	-3408	-0-	155 609	1 9	21310	2	N	554	553	1			295

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

10	72850	X	58967	-0-	-13883	-0-	57274	2	1693	9	N	1539	1644	1			240
11	68220	X	54465	-0-	-13755	-0-	52880	2	1585	9	N	1441	1287	1			394
12	63643	X	54379	-0-	-9264	-0-	52753	2	1626	9	N	1478	1463	1			409
01	63643	X	52705	-0-	-10938	-0-	51070	2	1635	9	N	1486	1484	1	38	8	373
02	55972	X	46250	-0-	-9722	-0-	44872	2	1378	9	N	1253	1287	1	41	8	298
*03	58962	X	49301	-0-	-9661	-0-	47890	2	1411	9	N	1283	1280	1			301

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

10	8184	X	7985	-0-	-199	-0-	7985	3			N	-0-					-0-
11	7460	X	7460	-0-	-0-	-0-	7460	3			N	-0-					-0-
12	6866	X	6866	-0-	-0-	-0-	6866	3			N	-0-					-0-
01	5909	X	5909	-0-	-0-	-0-	5909	3			N	-0-					-0-
02	5980	X	5980	-0-	-0-	-0-	5980	3			N	-0-					-0-
*03	6292	X	6292	-0-	-0-	-0-	6292	3			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*03	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	S	31	-0-	-62	-0-	31	1			N	-0-					-0-
11	90	S	30	-0-	-60	-0-	30	1			N	-0-					-0-
12	73	S	73	-0-	-0-	-0-	31	1	42	2	N	-0-					-0-
01	82	S	82	-0-	-0-	-0-	31	1	51	2	N	-0-					-0-
02	84	S	84	-0-	-0-	-0-	28	1	56	2	N	-0-					-0-
*03	110	S	110	-0-	-0-	-0-	31	1	79	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

10	18025	S	18025	-0-	-0-	-0-	18025	2			N	-0-					-0-
11	15268	S	15268	-0-	-0-	-0-	15268	2			N	-0-					-0-
12	17586	S	17586	-0-	-0-	-0-	17574	2	12	9	N	11	8	8			3
*01	14210	S	14210	-0-	-0-	-0-	14209	2	1	9	N	1					4
*02	11612	S	11612	-0-	-0-	-0-	11603	2	9	9	N	8	8	8			4
*03	14945	S	14945	-0-	-0-	-0-	1273	1	13665	2	N	6	6	8			4
							7	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

10	1292	N	1292	-0-	-0-	-0-	1140	2	152	9	Y	138	179	1			87
11	1256	N	1256	-0-	-0-	-0-	1116	2	140	9	Y	127					214
12	1250	N	1250	-0-	-0-	-0-	1106	2	144	9	Y	131	182	1	1	8	162
01	1302	N	1229	-0-	-73	-0-	1079	2	150	9	Y	136	189	1			109
02	1176	N	1138	-0-	-38	-0-	1003	2	135	9	Y	123	1	8			231
*03	1240	N	1212	-0-	-28	-0-	1065	2	147	9	Y	134	187	1	1	8	177

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

10	106206	X	96949	-0-	-9257	-0-	96949	2			N	-0-					203
11	100320	X	91733	-0-	-8587	-0-	91733	2			N	-0-					203
12	DLQ G-10		86392	-0-	86392	86392	930	1	85462	3	N	-0-	2	1			201
01	167597	X	81205	-0-	-86392	-0-	930	1	80275	3	N	-0-					201
02	89180	X	75615	-0-	-13565	-0-	840	1	74773	3	N	2					203
							2	9									
03	96937	X	83374	-0-	-13563	-0-	930	1	82442	3	N	2					205
							2	9									

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	38	-0-	-303	-0-	38	2			N	-0-					164
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					164
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					164
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-	164	7			-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	33	-0-	-246	-0-	33	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	16	1	2016	2	Y	13	70	1			6
							14	9									
11	1980	N	1975	-0-	-5	-0-	15	1	1951	2	Y	8					14
							9	9									
12	1949	N	1949	-0-	-0-	-0-	16	1	1921	2	Y	11					25
							12	9									
01	2053	N	2053	-0-	-0-	-0-	16	1	2027	2	Y	9					34
							10	9									
02	1848	N	1794	-0-	-54	-0-	14	1	1769	2	Y	10					44
							11	9									
*03	2004	N	2004	-0-	-0-	-0-	16	1	1977	2	Y	10					54
							11	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1054	-0-	-62	-0-	1051	3	3	9	N	3					111
11	1050	N	1044	-0-	-6	-0-	1023	3	21	9	N	19					130
12	1054	N	992	-0-	-62	-0-	947	3	45	9	N	41					171
01	1054	N	992	-0-	-62	-0-	975	3	17	9	N	15					186
02	980	N	919	-0-	-61	-0-	917	3	2	9	N	2					188
03	992	N	984	-0-	-8	-0-	973	3	11	9	N	10	178	1			20

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	31	1	726	2	N	13					95
							14	9									
11	720	N	650	-0-	-70	-0-	26	1	615	2	N	8					103
							9	9									
12	744	N	677	-0-	-67	-0-	26	1	647	2	N	4					107
							4	9									
01	775	N	442	-0-	-333	-0-	20	1	419	2	N	3					110
							3	9									
02	633	N	633	-0-	-0-	-0-	21	1	590	2	N	20	100	1			30
							22	9									
*03	809	N	809	-0-	-0-	-0-	31	1	764	2	N	13					43
							14	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1481	-0-	-162	-0-	1481	2			N	-0-					-0-
11	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1488	N	1134	-0-	-354	-0-	1134	2			N	-0-					-0-
02	1680	N	1244	-0-	-436	-0-	1244	2			N	-0-					-0-
03	1612	N	1575	-0-	-37	-0-	1575	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	R	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	713	#	700	-0-	-13	-0-	700	3			N	-0-					-0-
01	713	#	672	-0-	-41	-0-	672	3			N	-0-					-0-
02	644	#	218	-0-	-426	-0-	218	3			N	-0-					-0-
03	713	#	151	-0-	-562	-0-	151	3			N	-0-					-0-

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	678	-0-	-190	-0-	87	1	579	3	N	11					115
							12	9									
11	840	#	685	-0-	-155	-0-	88	1	590	3	N	6					121
							7	9									
12	868	#	702	-0-	-166	-0-	90	1	602	3	N	9					130
							10	9									
01	775	#	670	-0-	-105	-0-	84	1	561	3	N	23					153
							25	9									
02	672	#	454	-0-	-218	-0-	58	1	389	3	N	6					159
							7	9									
*03	713	#	330	-0-	-383	-0-	43	1	286	3	N	1					160
							1	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	641	-0-	-165	-0-	70	1	517	3	N	49	181	1			116
							54	9									
11	780	#	778	-0-	-2	-0-	88	1	649	3	N	37					153
							41	9									
12	806	#	617	-0-	-189	-0-	72	1	528	3	N	15					168
							17	9									
01	806	#	503	-0-	-303	-0-	55	1	404	3	N	40					208
							44	9									
02	728	#	524	-0-	-204	-0-	59	1	436	3	N	26					234
							29	9									
*03	821	R	821	-0-	-0-	-0-	91	1	669	3	N	55	190	1			99
							61	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	795	-0-	-104	-0-	103	1	692	3	N	-0-					-0-
11	840	X	827	-0-	-13	-0-	108	1	719	3	N	-0-					-0-
12	868	X	847	-0-	-21	-0-	110	1	737	3	N	-0-					-0-
01	868	X	843	-0-	-25	-0-	110	1	733	3	N	-0-					-0-
02	784	X	645	-0-	-139	-0-	84	1	561	3	N	-0-					-0-
*03	869	X	869	-0-	-0-	-0-	113	1	756	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3101	-0-	-867	-0-	3101	2			N	-0-					-0-
11	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
12	4309	X	1295	-0-	-3014	-0-	1295	2			N	-0-					-0-
01	4309	X	620	-0-	-3689	-0-	620	2			N	-0-					-0-
02	3892	X	1402	-0-	-2490	-0-	1402	2			N	-0-					-0-
03	3441	X	3105	-0-	-336	-0-	3105	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1645	-0-	-91	-0-	1631	2	14	9	N	13					176
11	1680	N	1561	-0-	-119	-0-	1539	2	22	9	N	20	158	1			38
12	1674	N	1531	-0-	-143	-0-	1514	2	17	9	N	15					53
01	1643	N	1548	-0-	-95	-0-	1526	2	22	9	N	20					73
02	1456	N	1439	-0-	-17	-0-	1417	2	22	9	N	20					93
*03	1551	N	1551	-0-	-0-	-0-	1548	2	3	9	N	3					96

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	577	-0-	-105	-0-	576	2	1	9	N	1					140
11	600	N	584	-0-	-16	-0-	572	2	12	9	N	11	61	1			90
12	618	N	618	-0-	-0-	-0-	603	2	15	9	N	14					104
01	685	N	685	-0-	-0-	-0-	663	2	22	9	N	20					124
*02	587	N	587	-0-	-0-	-0-	585	2	2	9	N	2					126
*03	656	N	656	-0-	-0-	-0-	648	2	8	9	N	7					133

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	745	2	25	9	N	23					166
11	570	N	509	-0-	-61	-0-	506	2	3	9	N	3	125	1			44
12	558	N	445	-0-	-113	-0-	443	2	2	9	N	2					46
01	775	N	570	-0-	-205	-0-	570	2			N	-0-					46
*02	508	N	508	-0-	-0-	-0-	500	2	8	9	N	7					53
*03	629	N	629	-0-	-0-	-0-	598	2	31	9	N	28					81

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3819	X	3819	-0-	-0-	-0-	3817	2	2	9	N	2					97
11	3658	X	3658	-0-	-0-	-0-	3656	2	2	9	N	2					99
12	3748	X	3748	-0-	-0-	-0-	3741	2	7	9	N	6					105
01	3689	X	3689	-0-	-0-	-0-	3678	2	11	9	N	10					115
*02	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					115
*03	3707	X	3707	-0-	-0-	-0-	3696	2	11	9	N	10					125

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1449	-0-	-39	-0-	1420	2	29	9	N	26					197
11	1391	N	1391	-0-	-0-	-0-	1367	2	24	9	N	22	168	1			51
12	1426	N	1374	-0-	-52	-0-	1357	2	17	9	N	15					66
01	1457	N	1359	-0-	-98	-0-	1326	2	33	9	N	30					96
*02	1292	N	1292	-0-	-0-	-0-	1264	2	28	9	N	25					121
*03	1365	N	1365	-0-	-0-	-0-	1340	2	25	9	N	23					144

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2730	N	2730	-0-	-0-	-0-	2706	2	24	9	N	22					229
11	2750	N	2750	-0-	-0-	-0-	2714	2	36	9	N	33	187	1			75
12	2752	N	2752	-0-	-0-	-0-	2724	2	28	9	N	25					100
01	2542	N	2467	-0-	-75	-0-	2442	2	25	9	N	23					123
02	2296	N	2265	-0-	-31	-0-	2241	2	24	9	N	22					145
*03	2797	N	2797	-0-	-0-	-0-	2761	2	36	9	N	33					178

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

10	3224	X	2783	-0-	-441	-0-	2687	2	96	9	N	87					279
11	2940	X	2730	-0-	-210	-0-	2635	2	95	9	N	86	185	1			180
12	2573	X	2428	-0-	-145	-0-	2360	2	68	9	N	62					242
01	2573	X	2277	-0-	-296	-0-	2196	2	81	9	N	74					316
02	2370	N	2370	-0-	-0-	-0-	2306	2	64	9	N	58	193	1			181
*03	2473	N	2473	-0-	-0-	-0-	2385	2	88	9	N	80					261

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

10	17732	X	14605	-0-	-3127	-0-	1079	1	13252	2	N	249	369	1			175
							274	9									
11	16440	X	14325	-0-	-2115	-0-	1044	1	12997	2	N	258	184	1			249
							284	9									
12	14632	X	13549	-0-	-1083	-0-	915	1	12372	2	N	238	384	1			103
							262	9									
01	14632	X	13305	-0-	-1327	-0-	928	1	12205	2	N	156					259
							172	9									
02	13216	X	11766	-0-	-1450	-0-	931	1	10651	2	N	167	192	1			234
							184	9									
03	14632	X	12854	-0-	-1778	-0-	957	1	11665	2	N	211	189	1			256
							232	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

10	590	N	590	-0-	-0-	-0-	575	2	15	9	N	14					219
11	557	N	557	-0-	-0-	-0-	549	2	8	9	N	7					226
12	494	N	494	-0-	-0-	-0-	485	2	9	9	N	8	191	1			43
01	467	N	467	-0-	-0-	-0-	457	2	10	9	N	9					52
02	423	N	423	-0-	-0-	-0-	414	2	9	9	N	8					60
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					60

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

10	413	N	413	-0-	-0-	-0-	400	2	13	9	N	12					198
11	447	N	447	-0-	-0-	-0-	441	2	6	9	N	5					203
12	489	N	489	-0-	-0-	-0-	476	2	13	9	N	12	187	1			28
01	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					29
02	458	N	458	-0-	-0-	-0-	443	2	15	9	N	14					43
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					43

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

10	DLQ G-10		4266	-0-	4266	21228	4224	2	42	9	N	38	182	1			190
11	DLQ G-10		3962	-0-	3962	25190	3905	2	57	9	N	52					242
12	29180	X	3990	-0-	-25190	-0-	3944	2	46	9	N	42					284
01	4185	X	3853	-0-	-332	-0-	3812	2	41	9	N	37	187	1			134
02	3780	X	3629	-0-	-151	-0-	3594	2	35	9	N	32					166
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					166

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1422	2	19	9	N	17					230
11	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					248
12	1285	N	1285	-0-	-0-	-0-	1268	2	17	9	N	15					263
01	1227	N	1227	-0-	-0-	-0-	1213	2	14	9	N	13	181	1			95
02	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	N	3					98
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					98

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	1094	2	12	9	N	11					214
11	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	N	10					224
12	1028	N	1028	-0-	-0-	-0-	1014	2	14	9	N	13					237
01	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					244
02	1077	N	1077	-0-	-0-	-0-	1071	2	6	9	N	5	183	1			66
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					66

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2073	N	2073	-0-	-0-	-0-	2072	2	1	9	N	1					196
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					196
12	2318	N	2318	-0-	-0-	-0-	2309	2	9	9	N	8					204
01	2164	N	2164	-0-	-0-	-0-	2125	2	39	9	N	35	188	1			51
02	1952	N	1952	-0-	-0-	-0-	1948	2	4	9	N	4					55
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					55

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3050	-0-	3050	19350	24	1	3005	2	N	19	184	1			144
							21	9									
11	DLQ G-10		4079	-0-	4079	23429	4036	2	43	9	N	39					183
12	27983	X	4554	-0-	-23429	-0-	676	1	3847	2	N	28					211
							31	9									
01	4535	X	4535	-0-	-0-	-0-	748	1	3787	2	N	-0-					211
02	4097	X	4097	-0-	-0-	-0-	676	1	3400	2	N	19					230
							21	9									
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					230

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	15	1	1319	2	N	9					188
							10	9									
11	1278	N	1278	-0-	-0-	-0-	1265	2	13	9	N	12					200
12	1791	N	1791	-0-	-0-	-0-	452	1	1329	2	N	9					209
							10	9									
01	1125	N	1125	-0-	-0-	-0-	468	1	656	2	N	1	64	1			146
							1	9									
02	1800	N	1800	-0-	-0-	-0-	422	1	1364	2	N	13					159
							14	9									
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					159

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	15	1	1244	2	N	18	7	8			144
							20	9									
11	1355	N	1355	-0-	-0-	-0-	1333	2	22	9	N	20					164
12	1743	N	1743	-0-	-0-	-0-	407	1	1324	2	N	11					175
							12	9									
01	1052	N	1052	-0-	-0-	-0-	468	1	582	2	N	2	116	1			61
							2	9									
02	1868	N	1868	-0-	-0-	-0-	422	1	1436	2	N	9					70
							10	9									
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					70

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2845	-0-	2845	15346	24	1	2819	2	N	2	13	1			61
							2	9									
11	DLQ G-10		3302	-0-	3302	18648	543	1	2758	2	N	1					62
							1	9									
12	23493	X	4845	-0-	-18648	-0-	1798	1	3047	2	N	-0-					62
01	4755	X	4755	-0-	-0-	-0-	1837	1	2918	2	N	-0-					62
02	3932	X	3932	-0-	-0-	-0-	1400	1	2532	2	N	-0-					62
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					62

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0-	-0-	1038	2	4	9	N	4					95
11	1021	N	1021	-0-	-0-	-0-	1017	2	4	9	N	4					99
12	1041	N	1041	-0-	-0-	-0-	1022	2	19	9	N	17					116
01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					118
02	882	N	882	-0-	-0-	-0-	875	2	7	9	N	6					124
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					124

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2524	-0-	2524	12615	24	1	2485	2	N	14					210
							15	9									
11	DLQ G-10		2350	-0-	2350	14965	2327	2	23	9	N	21					231
12	3100	N	2952	-0-	-148	14817	676	1	2257	2	N	17					248
							19	9									
01	3100	N	2837	-0-	-263	14554	748	1	2076	2	N	12					260
							13	9									
02	2800	N	2678	-0-	-122	14432	676	1	1981	2	N	19					279
							21	9									
03	2511	N	NO RPT	-0-	-2511	11921					N	NO RPT					279

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	1421	2	11	9	N	10					207
11	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	N	7					214
12	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	N	3					217
01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					222
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					222
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					222

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	N	1790	-0-	-0-	-0-	748	1	1014	2	N	25					93
							28	9									
11	1708	N	1708	-0-	-0-	-0-	724	1	958	2	N	24					117
							26	9									
12	1682	N	1682	-0-	-0-	-0-	748	1	920	2	N	13					130
							14	9									
01	1696	N	1696	-0-	-0-	-0-	748	1	948	2	N	-0-					130
02	1561	N	1561	-0-	-0-	-0-	676	1	875	2	N	9					139
							10	9									
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					139

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	36	1	1017	2	N	65					420
							72	9									
11	1052	N	1052	-0-	-0-	-0-	973	2	79	9	N	72					492
12	1608	N	1608	-0-	-0-	-0-	676	1	896	2	N	33	369	1			156
							36	9									
01	1763	N	1763	-0-	-0-	-0-	769	1	944	2	N	45					201
							50	9									
02	1674	N	1674	-0-	-0-	-0-	676	1	910	2	N	80					281
							88	9									
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					281

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3182	-0-	3182	16778	3094	2	88	9	N	80	186	1			143
11	DLQ G-10		3233	-0-	3233	20011	3134	2	99	9	N	90					233
12	23315	X	3304	-0-	-20011	-0-	3228	2	76	9	N	69	175	1			127
01	3565	X	2398	-0-	-1167	-0-	2332	2	66	9	N	60					187
02	3319	X	3319	-0-	-0-	-0-	3219	2	100	9	N	91					278
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					278

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					81
11	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					81
12	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					81
01	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					81
02	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					81
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					81

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4603	-0-	4603	22905	10	1	4572	2	N	19					208
							21	9									
11	DLQ G-10		4320	-0-	4320	27225	4279	2	41	9	N	37					245
12	31638	X	4413	-0-	-27225	-0-	221	1	4140	2	N	47	192	1			100
							52	9									
01	4464	X	4272	-0-	-192	-0-	312	1	3912	2	N	44					144
							48	9									
02	4032	X	3967	-0-	-65	-0-	282	1	3641	2	N	40					184
							44	9									
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					184

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9782	-0-	9782	51247	9684	2	98	9	Y	89					285
11	DLQ G-10		8909	-0-	8909	60156	515	1	8291	2	Y	94	182	1			197
							103	9									
12	67931	X	7775	-0-	-60156	-0-	649	1	7041	2	Y	77					274
							85	9									
01	8711	X	7526	-0-	-1185	-0-	688	1	6748	2	Y	82	187	1			169
							90	9									
02	7868	X	7187	-0-	-681	-0-	362	1	6783	2	Y	38					207
							42	9									
03	8711	X	NO RPT	-0-	-8711	-0-					Y	NO RPT					207

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1855	-0-	1855	9386	1726	2	129	9	Y	117	185	1			86
11	DLQ G-10		1608	-0-	1608	10994	1608	2			Y	-0-					86
12	3100	N	1561	-0-	-1539	9455	1561	2			Y	-0-					86
01	3100	N	1701	-0-	-1399	8056	1677	2	24	9	Y	22					108
02	2800	N	1284	-0-	-1516	6540	1277	2	7	9	Y	6					114
03	1550	N	NO RPT	-0-	-1550	4990					Y	NO RPT					114

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12834	-0-	12834	67359	12746	2	88	9	Y	80	187	1			254
11	DLQ G-10		12437	-0-	12437	79796	12188	2	249	9	Y	226	185	1			295
12	91980	X	12184	-0-	-79796	-0-	12006	2	178	9	Y	162	184	1			273
01	12648	X	12247	-0-	-401	-0-	12065	2	182	9	Y	165	190	1			248
02	11424	X	11010	-0-	-414	-0-	10835	2	175	9	Y	159	286	1			121
03	12648	X	NO RPT	-0-	-12648	-0-					Y	NO RPT					121

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11987	-0-	11987	61031	11789	2	198	9	N	180	186	1			422
11	DLQ G-10		11296	-0-	11296	72327	11129	2	167	9	N	152	183	1			391
12	83837	X	11510	-0-	-72327	-0-	11341	2	169	9	N	154	186	1			359
01	11656	X	10690	-0-	-966	-0-	10530	2	160	9	N	145	371	1			133
02	21493	X	21493	-0-	-0-	-0-	21337	2	156	9	N	142					275
03	11656	X	NO RPT	-0-	-11656	-0-					N	NO RPT					275

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15152	-0-	15152	78992	15029	2	123	9	Y	112					214
11	DLQ G-10		14202	-0-	14202	93194	14074	2	128	9	Y	116	185	1			145
12	108082	X	14888	-0-	-93194	-0-	398	1	14335	2	Y	141	191	1			95
							155	9									
01	15979	X	15979	-0-	-0-	-0-	1122	1	14679	2	Y	162					257
							178	9									
02	13838	X	13838	-0-	-0-	-0-	1014	1	12727	2	Y	88	191	1			154
							97	9									
03	14818	X	NO RPT	-0-	-14818	-0-					Y	NO RPT					154

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15551	-0-	15551	78344	1122	1	14233	2	Y	178	185	1			268
							196	9									
11	DLQ G-10		14588	-0-	14588	92932	1086	1	13305	2	Y	179	192	1			255
							197	9									
12	106750	X	13818	-0-	-92932	-0-	1122	1	12519	2	Y	161	182	1			234
							177	9									
01	14151	X	14151	-0-	-0-	-0-	1122	1	12833	2	Y	178	192	1			220
							196	9									
02	12544	X	12083	-0-	-461	-0-	1014	1	10934	2	Y	123					343
							135	9									
03	13888	X	NO RPT	-0-	-13888	-0-					Y	NO RPT					343

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		170	-0-	170	1159	170	2			Y	-0-					41
11	1437	X	278	-0-	-1159	-0-	278	2			Y	-0-					41
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6414	-0-	6414	32172	6280	2	134	9	Y	122					254
11	DLQ G-10		7104	-0-	7104	39276	261	1	6740	2	Y	94	184	1			164
							103	9									
12	46273	X	6997	-0-	-39276	-0-	312	1	6607	2	Y	71					235
							78	9									
01	6730	X	6730	-0-	-0-	-0-	192	1	6459	2	Y	72	189	1			118
							79	9									
02	6191	X	6191	-0-	-0-	-0-	161	1	5957	2	Y	66					184
							73	9									
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					184

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9621	-0-	9621	49758	9424	2	197	9	Y	179	371	1			124
11	DLQ G-10		8749	-0-	8749	58507	8545	2	204	9	Y	185					309
12	66854	X	8347	-0-	-58507	-0-	8179	2	168	9	Y	153	184	1			278
01	8463	X	8245	-0-	-218	-0-	8116	2	129	9	Y	117	191	1			204
02	7644	X	7202	-0-	-442	-0-	7003	2	199	9	Y	181	188	1			197
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					197

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19541	-0-	19541	98111	19247	2	294	9	Y	267	365	1			251
11	DLQ G-10		18620	-0-	18620	116731	18335	2	285	9	Y	259	181	1			329
12	135503	X	18772	-0-	-116731	-0-	18475	2	297	9	Y	270	371	1			228
01	19344	X	18433	-0-	-911	-0-	18236	2	197	9	Y	179	189	1			218
02	17472	X	16505	-0-	-967	-0-	16274	2	231	9	Y	210	287	1			141
03	19344	X	NO RPT	-0-	-19344	-0-					Y	NO RPT					141

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10962	-0-	10962	58224	36	1	10780	2	N	133	185	1			105
							146	9									
11	DLQ G-10		10286	-0-	10286	68510	10133	2	153	9	N	139					244
12	78378	X	9868	-0-	-68510	-0-	1014	1	8732	2	N	111	189	1			166
							122	9									
01	17867	X	17867	-0-	-0-	-0-	1122	1	16645	2	N	91					257
							100	9									
02	14629	X	14629	-0-	-0-	-0-	1014	1	13510	2	N	95	184	1			168
							105	9									
03	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					168

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11166	-0-	11166	59583	10967	2	199	9	Y	181	188	1			253
11	71245	X	11662	-0-	-59583	-0-	11469	2	193	9	Y	175	185	1			243
12	11718	X	11042	-0-	-676	-0-	10851	2	191	9	Y	174	188	1			229
01	11718	X	11233	-0-	-485	-0-	11089	2	144	9	Y	131	182	1			178
02	10584	X	10232	-0-	-352	-0-	10033	2	199	9	Y	181	182	1			177
03	11718	X	NO RPT	-0-	-11718	-0-					Y	NO RPT					177

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11748	-0-	11748	58637	36	1	11493	2	Y	199	182	1			200
							219	9									
11	DLQ G-10		10372	-0-	10372	69009	10177	2	195	9	Y	177	188	1			189
12	79928	X	10919	-0-	-69009	-0-	1014	1	9719	2	Y	169	185	1			173
							186	9									
01	19813	X	19813	-0-	-0-	-0-	1122	1	18562	2	Y	117	190	1			100
							129	9									
02	18044	X	18044	-0-	-0-	-0-	1014	1	16824	2	Y	187					287
							206	9									
03	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					287

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6337	-0-	6337	30957	6225	2	112	9	Y	102					313
11	DLQ G-10		5843	-0-	5843	36800	5729	2	114	9	Y	104	184	1			233
12	42630	X	5830	-0-	-36800	-0-	5699	2	131	9	Y	119					352
01	6014	X	5605	-0-	-409	-0-	5514	2	91	9	Y	83	182	1			253
02	5432	X	5055	-0-	-377	-0-	4947	2	108	9	Y	98	180	1			171
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					171

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3504	-0-	3504	17733	36	1	3440	2	Y	25					275
							28	9									
11	DLQ G-10		3304	-0-	3304	21037	3280	2	24	9	Y	22	183	1			114
12	25307	X	4270	-0-	-21037	-0-	977	1	3258	2	Y	32					146
							35	9									
01	4083	X	4083	-0-	-0-	-0-	1122	1	2937	2	Y	22	131	1			37
							24	9									
02	3977	X	3977	-0-	-0-	-0-	1014	1	2935	2	Y	25					62
							28	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					62

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6128	-0-	6128	28919	6005	2	123	9	Y	112	184	1			197
11	DLQ G-10		5871	-0-	5871	34790	5761	2	110	9	Y	100	187	1			110
12	40710	X	5920	-0-	-34790	-0-	5818	2	102	9	Y	93					203
01	6417	X	5595	-0-	-822	-0-	5503	2	92	9	Y	84	187	1			100
02	5544	X	5082	-0-	-462	-0-	4986	2	96	9	Y	87					187
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					187

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4702	-0-	4702	22478	689	1	4009	2	N	4					145
							4	9									
11	DLQ G-10		4383	-0-	4383	26861	664	1	3718	2	N	1					146
							1	9									
12	31415	X	4554	-0-	-26861	-0-	997	1	3546	2	N	10					156
							11	9									
01	4495	X	3827	-0-	-668	-0-	994	1	2832	2	N	1					157
							1	9									
02	4256	X	3785	-0-	-471	-0-	901	1	2883	2	N	1					158
							1	9									
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					158

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10830	-0-	10830	55957	36	1	10627	2	Y	152	187	1			255
							167	9									
11	DLQ G-10		4477	-0-	4477	60434	4398	2	79	9	Y	72	185	1			142
12	64818	X	4384	-0-	-60434	-0-	382	1	3903	2	Y	90	90	5			142
							99	9									
01	25074	X	25074	-0-	-0-	-0-	1122	1	23835	2	Y	106					248
							117	9									
02	22149	X	22149	-0-	-0-	-0-	1014	1	21005	2	Y	118	184	1			182
							130	9									
03	9734	X	NO RPT	-0-	-9734	-0-					Y	NO RPT					182

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13322	-0-	13322	68631	13104	2	218	9	N	198	365	1			188
11	DLQ G-10		12703	-0-	12703	81334	12475	2	228	9	N	207	186	1			209
12	94210	X	12876	-0-	-81334	-0-	12628	2	248	9	N	225	184	1			250
01	13361	X	12350	-0-	-1011	-0-	12142	2	208	9	N	189	190	1			249
02	12068	X	11061	-0-	-1007	-0-	10822	2	239	9	N	217	373	1			93
03	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					93

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2867	-0-	2867	15790	2865	2	2	9	Y	2					148
11	DLQ G-10		2751	-0-	2751	18541	2751	2			Y	-0-					148
12	21267	X	2726	-0-	-18541	-0-	2726	2			Y	-0-					148
01	3007	X	2706	-0-	-301	-0-	2705	2	1	9	Y	1					149
02	2604	X	2108	-0-	-496	-0-	2104	2	4	9	Y	4					153
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					153

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8046	-0-	8046	41137	7842	2	204	9	N	185	188	1			252
11	DLQ G-10		7726	-0-	7726	48863	7540	2	186	9	N	169	185	1			236
12	56626	X	7763	-0-	-48863	-0-	7613	2	150	9	N	136	189	1			183
01	8184	X	7516	-0-	-668	-0-	7377	2	139	9	N	126	190	1			119
02	7392	X	6776	-0-	-616	-0-	6603	2	173	9	N	157					276
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					276

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4373	-0-	4373	22013	36	1	4196	2	N	128	187	1			208
							141	9									
11	DLQ G-10		4416	-0-	4416	26429	4272	2	144	9	N	131	186	1			153
12	31035	X	4606	-0-	-26429	-0-	398	1	4076	2	N	120	191	1			82
							132	9									
01	4997	X	4997	-0-	-0-	-0-	1122	1	3780	2	N	86	55	1			113
							95	9									
02	4421	X	4421	-0-	-0-	-0-	1014	1	3262	2	N	132					245
							145	9									
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					245

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5032	-0-	5032	26061	14	1	4874	2	N	131	366	1			80
							144	9									
11	DLQ G-10		4678	-0-	4678	30739	4547	2	131	9	N	119					199
12	35716	X	4977	-0-	-30739	-0-	436	1	4413	2	N	116	186	1			129
							128	9									
01	4934	X	4934	-0-	-0-	-0-	422	1	4402	2	N	100					229
							110	9									
02	4504	X	4504	-0-	-0-	-0-	394	1	3997	2	N	103					332
							113	9									
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					332

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8568	-0-	8568	44295	36	1	8380	2	N	138	185	1			133
							152	9									
11	DLQ G-10		8121	-0-	8121	52416	7983	2	138	9	N	125					258
12	61694	X	9278	-0-	-52416	-0-	1122	1	8000	2	N	142	191	1			209
							156	9									
01	9017	X	9017	-0-	-0-	-0-	1122	1	7800	2	N	86	183	1			112
							95	9									
02	7997	X	7997	-0-	-0-	-0-	1014	1	6877	2	N	96					208
							106	9									
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					208

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12090	-0-	12090	61770	11852	2	238	9	N	216	337	1			215
11	DLQ G-10		10908	-0-	10908	72678	30	1	10659	2	N	199	185	1			229
							219	9									
12	84862	X	12184	-0-	-72678	-0-	367	1	11638	2	N	163	191	1			201
							179	9									
01	12549	X	12549	-0-	-0-	-0-	380	1	11984	2	N	168	182	1			187
							185	9									
02	23330	X	23330	-0-	-0-	-0-	70	1	23027	2	N	212	182	1			217
							233	9									
03	11904	X	NO RPT	-0-	-11904	-0-					N	NO RPT					217

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20012	-0-	20012	40686	19753	2	259	9	N	235	189	1			621
11	59958	X	19272	-0-	-40686	-0-	261	1	18741	2	N	245	373	1			493
							270	9									
12	18756	X	18756	-0-	-0-	-0-	312	1	18191	2	N	230	192	1			531
							253	9									
01	20553	X	17675	-0-	-2878	-0-	312	1	17117	2	N	224	187	1			568
							246	9									
02	18564	X	15936	-0-	-2628	-0-	101	1	15587	2	N	225	565	1			228
							248	9									
03	20026	X	NO RPT	-0-	-20026	-0-					N	NO RPT					228

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10805	-0-	10805	56118	10648	2	157	9	N	143	189	1			295
11	DLQ G-10		9563	-0-	9563	65681	9419	2	144	9	N	131	187	1			239
12	75769	X	10088	-0-	-65681	-0-	261	1	9694	2	N	121					360
							133	9									
01	10912	X	10305	-0-	-607	-0-	312	1	9863	2	N	118	182	1			296
							130	9									
02	9856	X	8962	-0-	-894	-0-	282	1	8548	2	N	120	184	1			232
							132	9									
03	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					232

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1636	-0-	-875	-0-	1635	3	1	9	N	1					100
11	2250	X	1861	-0-	-389	-0-	1857	3	4	9	N	4	104	1			-0-
12	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
01	2139	X	1947	-0-	-192	-0-	1945	3	2	9	N	2					2
02	2266	X	2266	-0-	-0-	-0-	2260	3	6	9	N	5					7
*03	2501	X	2501	-0-	-0-	-0-	2500	3	1	9	N	1					8

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

10	1657 N	1657	-0-	-0-	-0-	42	1	1615	2	N	-0-					7
11	1391 N	1391	-0-	-0-	-0-	30	1	1361	2	N	-0-					7
12	1372 N	1372	-0-	-0-	-0-	36	1	1336	2	N	-0-					7
01	1643 N	1548	-0-	-95	-0-	32	1	1516	2	N	-0-					7
02	1348 N	1348	-0-	-0-	-0-	36	1	1312	2	N	-0-					7
03	1364 N	1169	-0-	-195	-0-	34	1	1135	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF. 12012 - 12083

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF. 10828 - 10836

10	2046 X	36	-0-	-2010	-0-	30	2	6	9	N	5					106
11	1950 X	1665	-0-	-285	-0-	1665	2			N	-0-					106
12	2031 X	2031	-0-	-0-	-0-	324	1	1706	3	N	1					107
						1	9									
01	1883 X	1883	-0-	-0-	-0-	324	1	1557	3	N	2					109
						2	9									
02	1624 X	1543	-0-	-81	-0-	292	1	1251	3	N	-0-					109
03	1736 X	1430	-0-	-306	-0-	324	1	1106	3	N	-0-					109

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3930	-0-	-906	-0-	3930	2			N	-0-					48
11	4680	X	2332	-0-	-2348	-0-	2330	2	2	9	N	2					50
12	4588	X	2834	-0-	-1754	-0-	343	1	2470	3	N	19					69
							21	9									
01	4588	X	3092	-0-	-1496	-0-	343	1	2732	3	N	15					84
							17	9									
02	4144	X	2897	-0-	-1247	-0-	309	1	2586	3	N	2					86
							2	9									
03	3937	X	3193	-0-	-744	-0-	343	1	2850	3	N	-0-					86

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	31	1	222	3	N	5					10
							6	9									
11	226	N	226	-0-	-0-	-0-	2	1	221	3	N	3					13
							3	9									
12	248	N	202	-0-	-46	-0-	3	1	199	3	N	-0-					13
01	288	N	288	-0-	-0-	-0-	4	1	284	3	N	-0-					13
02	224	N	201	-0-	-23	-0-	2	1	191	3	N	7					20
							8	9									
03	217	N	212	-0-	-5	-0-	5	1	207	3	N	-0-					20

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	45	1	1030	3	N	-0-					121
							73	4									
11	1110	N	1054	-0-	-56	-0-	20	1	1034	3	N	-0-					121
12	1116	N	1014	-0-	-102	-0-	17	1	953	3	N	-0-					121
							44	4									
01	2736	N	2736	-0-	-0-	-0-	22	1	849	3	N	-0-					121
							1865	4									
02	980	N	904	-0-	-76	-0-	13	1	837	3	N	49					170
							54	9									
03	1023	N	988	-0-	-35	-0-	15	1	973	3	N	-0-					170

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-	4	5			109
11	540	N	487	-0-	-53	-0-	6	1	481	3	N	-0-	58	1	19	5	32
12	558	N	474	-0-	-84	-0-	7	1	467	3	N	-0-					32
01	527	N	491	-0-	-36	-0-	6	1	280	3	N	-0-					32
							205	4									
02	448	N	448	-0-	-0-	-0-	7	1	441	3	N	-0-					32
*03	527	N	527	-0-	-0-	-0-	9	1	518	3	N	-0-					32

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	28	-0-	-189	-0-	28	1			N	-0-					84
11	90	N	-0-	-0-	-90	-0-					N	-0-					84
12	31	N	-0-	-0-	-31	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					84

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	524	-0-	-34	-0-	34	1	476	3	N	13					60
							14	9									
11	526	N	526	-0-	-0-	-0-	7	1	509	3	N	9					69
							10	9									
12	527	N	464	-0-	-63	-0-	6	1	458	3	N	-0-					69
01	597	N	597	-0-	-0-	-0-	3	1	594	3	N	-0-					69
02	504	N	433	-0-	-71	-0-	6	1	405	3	N	20					89
							22	9									
*03	518	N	518	-0-	-0-	-0-	8	1	510	3	N	-0-					89

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	31	1	200	3	N	-0-					22
11	210	N	185	-0-	-25	-0-	3	1	182	3	N	-0-					22
12	217	N	212	-0-	-5	-0-	3	1	209	3	N	-0-					22
01	217	N	200	-0-	-17	-0-	6	1	192	3	N	2					24
							2	9									
02	168	N	167	-0-	-1	-0-	2	1	165	3	N	-0-					24
03	217	N	214	-0-	-3	-0-	5	1	209	3	N	-0-					24

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	45	1	967	3	N	28					144
							31	9									
11	1020	N	965	-0-	-55	-0-	16	1	931	3	N	16	144	1			16
							18	9									
12	1054	N	803	-0-	-251	-0-	14	1	789	3	N	-0-					16
01	1054	N	713	-0-	-341	-0-	9	1	683	3	N	19					35
							21	9									
02	896	N	830	-0-	-66	-0-	15	1	815	3	N	-0-					35
*03	974	N	974	-0-	-0-	-0-	16	1	958	3	N	-0-					35

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

10	713	N	662	-0-	-51	-0-	53	1	609	3	N	-0-					144
11	690	N	683	-0-	-7	-0-	13	1	670	3	N	-0-					144
12	689	N	689	-0-	-0-	-0-	16	1	673	3	N	-0-					144
01	651	N	644	-0-	-7	-0-	8	1	636	3	N	-0-					144
02	664	N	664	-0-	-0-	-0-	13	1	643	3	N	7					151
							8	9									
*03	736	N	736	-0-	-0-	-0-	14	1	722	3	N	-0-					151

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

10	1063	N	1063	-0-	-0-	-0-	38	1	966	3	N	54					138
							59	9									
11	960	N	946	-0-	-14	-0-	11	1	925	3	N	9	137	1			10
							10	9									
12	992	N	943	-0-	-49	-0-	12	1	931	3	N	-0-					10
01	1054	N	895	-0-	-159	-0-	8	1	887	3	N	-0-					10
02	896	N	871	-0-	-25	-0-	11	1	790	3	N	64					74
							70	9									
03	930	N	895	-0-	-35	-0-	12	1	883	3	N	-0-					74

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

10	2356	X	2356	-0-	-0-	-0-	80	1	2276	3	N	-0-					25
11	2259	X	2259	-0-	-0-	-0-	43	1	2052	3	N	149	56	1			118
							164	9									
12	2072	X	2072	-0-	-0-	-0-	41	1	2031	3	N	-0-					118
01	2015	X	1842	-0-	-173	-0-	25	1	1751	3	N	60					178
							66	9									
02	1820	X	1805	-0-	-15	-0-	27	1	1724	3	N	3					181
							51	4	3	9							
*03	2083	N	2083	-0-	-0-	-0-	27	1	2012	3	N	40	194	1			27
							44	9									

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	51	1	1895	3	N	-0-	8	5			205
11	1890	N	1886	-0-	-4	-0-	20	1	1767	3	N	90	193	1			102
							99	9									
12	2015	N	1700	-0-	-315	-0-	21	1	1679	3	N	-0-					102
01	1953	N	1702	-0-	-251	-0-	17	1	1659	3	N	24					126
							26	9									
02	1764	N	1436	-0-	-328	-0-	19	1	1403	3	N	13					139
							14	9									
03	1705	N	1596	-0-	-109	-0-	18	1	1578	3	N	-0-					139

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

10	1292	N	1292	-0-	-0-	-0-	43	1	1208	3	N	37					192
							41	9									
11	1277	N	1277	-0-	-0-	-0-	17	1	1202	3	N	53	200	1			45
							58	9									
12	1271	N	1247	-0-	-24	-0-	17	1	1230	3	N	-0-	1	5			44
01	1302	N	1135	-0-	-167	-0-	19	1	1110	3	N	5					49
							6	9									
02	1204	N	961	-0-	-243	-0-	18	1	943	3	N	-0-					49
03	1240	N	1110	-0-	-130	-0-	16	1	1044	3	N	45					94
							50	9									

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

10	5859	X	5612	-0-	-247	-0-	31	1	5573	2	N	7					215
							8	9									
11	5670	X	5349	-0-	-321	-0-	30	1	5309	2	N	9	181	1			43
							10	9									
12	5673	X	5392	-0-	-281	-0-	29	1	5363	2	N	-0-					43
01	5673	X	4292	-0-	-1381	-0-	24	1	4268	2	N	-0-					43
02	5069	X	5069	-0-	-0-	-0-	28	1	5037	2	N	4					47
							4	9									
03	5611	X	5327	-0-	-284	-0-	31	1	5296	2	N	-0-					47

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

10	0	N	-0-	-0-	-0-	-0-					N	-0-					287
11	0	N	-0-	-0-	-0-	-0-					N	-0-					287
12	0	N	-0-	-0-	-0-	-0-					N	-0-					287
01	0	N	-0-	-0-	-0-	-0-					N	-0-					287
02	0	N	-0-	-0-	-0-	-0-					N	-0-					287
03	0	N	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					286
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					286
12	1061	N	1061	-0-	-0-	-0-	277	1	784	3	N	-0-					286
01	1085	N	1085	-0-	-0-	-0-	277	1	786	3	N	20					306
							22	9									
02	1007	N	1007	-0-	-0-	-0-	251	1	738	3	N	16					322
							18	9									
*03	1022	N	1022	-0-	-0-	-0-	277	1	725	3	N	18	195	1			145
							20	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	630		207	-0-	-423	6290	207	3			N	-0-					-0-
*05	651		223	-0-	-428	5862	222	3	1	9	N	1	1	8			-0-
*06	630		231	-0-	-399	5463	230	3	1	9	N	1	1	8			-0-
*07	3100	N	220	-0-	-2880	2583	219	3	1	9	N	1	1	8			-0-
*08	2826	N	243	-0-	-2583	-0-	242	3	1	9	N	1	1	8			-0-
*09	240	N	170	-0-	-70	-0-	169	3	1	9	N	1	1	8			-0-
*10	217	N	179	-0-	-38	-0-	178	3	1	9	N	1	1	8			-0-
*11	240	N	78	-0-	-162	-0-	78	3			N	-0-					-0-
*12	186	N	-0-	-0-	-186	-0-					N	2	2	8			-0-
*01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	84	N	-0-	-0-	-84	-0-					N	2	2	8			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
03	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	R	1839	-0-	-0-	-0-	1793	3	46	9	N	42					141
11	1869	R	1869	-0-	-0-	-0-	1841	3	28	9	N	25					166
12	1941	R	1941	-0-	-0-	-0-	1919	3	22	9	N	20					186
01	1829	#	1243	-0-	-586	-0-	1228	3	15	9	N	14	173	1			27
02	1736	#	-0-	-0-	-1736	-0-					N	-0-					27
03	1953	#	-0-	-0-	-1953	-0-					N	-0-					27

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

10	1002	R	1002	-0-	-0-	-0-	906	3	96	9	N	87	178	1			20
11	998	R	998	-0-	-0-	-0-	823	3	175	9	N	159	166	1			13
12	728	R	728	-0-	-0-	-0-	728	3			N	-0-					13
01	814	R	814	-0-	-0-	-0-	814	3			N	-0-					13
02	940	R	940	-0-	-0-	-0-	772	3	168	9	N	153					166
*03	854	R	854	-0-	-0-	-0-	811	3	43	9	N	39	183	1			22

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

10	1023	#	998	-0-	-25	-0-	31	1	967	2	N	-0-					15
11	968	R	968	-0-	-0-	-0-	30	1	938	2	N	-0-					15
12	992	#	848	-0-	-144	-0-	31	1	817	2	N	-0-					15
01	992	#	871	-0-	-121	-0-	31	1	840	2	N	-0-					15
02	896	#	843	-0-	-53	-0-	28	1	815	2	N	-0-					15
*03	992	#	925	-0-	-67	-0-	31	1	894	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

10	1023	#	991	-0-	-32	-0-	923	2	68	9	N	62	349	1			95
11	990	#	827	-0-	-163	-0-	821	2	6	9	N	5					100
12	2074	R	2074	-0-	-0-	-0-	276	1	893	2	N	11					111
							893	3	12	9							
01	2173	R	2173	-0-	-0-	-0-	276	1	943	2	N	10					121
							943	3	11	9							
02	3379	R	3379	-0-	-0-	-0-	249	1	1534	2	N	56					177
							1534	3	62	9							
*03	3662	R	3662	-0-	-0-	-0-	276	1	1646	2	N	85	173	1			89
							1646	3	94	9							

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-		2	5		57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	170	-0-	-326	-0-	42	1	128	9	N	116					229
11	540	N	5	-0-	-535	-0-	5	3			N	-0-	103	1	2	5	124
12	93	N	-0-	-0-	-93	-0-					N	-0-					124
01	155	N	-0-	-0-	-155	-0-					N	-0-					124
02	5	N	-0-	-0-	-5	-0-					N	-0-					124
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					124

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

10	2697	X	2697	-0-	-0-	-0-	65	1	2607	3	N	23					50
							25	9									
11	2492	X	2492	-0-	-0-	-0-	38	1	2413	3	N	37					87
							41	9									
12	2573	X	1658	-0-	-915	-0-	27	1	1631	3	N	-0-					87
01	2573	X	1723	-0-	-850	-0-	23	1	1700	3	N	-0-					87
02	2324	X	1673	-0-	-651	-0-	25	1	1559	3	N	81					168
							89	9									
03	2573	X	1807	-0-	-766	-0-	25	1	1748	3	N	31	179	1			20
							34	9									

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

10	3100	X	553	-0-	-2547	-0-	113	1	440	2	N	-0-					-0-
11	2280	X	635	-0-	-1645	-0-	87	1	548	2	N	-0-					-0-
12	346	X	346	-0-	-0-	-0-	27	1	319	2	N	-0-					-0-
01	558	X	530	-0-	-28	-0-	75	1	455	2	N	-0-					-0-
02	588	N	519	-0-	-69	-0-	94	1	425	2	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	68	1	386	2	N	-0-					-0-

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

10	1408	N	1408	-0-	-0-	-0-	42	1	1282	3	N	76					195
							84	9									
11	1323	N	1323	-0-	-0-	-0-	15	1	1283	3	N	23	179	1			39
							25	9									
12	1364	N	1268	-0-	-96	-0-	15	1	1253	3	N	-0-					39
01	1395	N	1210	-0-	-185	-0-	11	1	1199	3	N	-0-					39
02	1232	N	1203	-0-	-29	-0-	13	1	1109	3	N	74					113
							81	9									
03	1271	N	1236	-0-	-35	-0-	14	1	1222	3	N	-0-					113

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

10	31	N	28	-0-	-3	-0-	28	1			N	-0-	5	5			104
11	2	N	-0-	-0-	-2	-0-					N	-0-					104
12	31	N	-0-	-0-	-31	-0-					N	-0-					104
01	31	N	-0-	-0-	-31	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	37	1	688	3	N	-0-					8
11	650	N	650	-0-	-0-	-0-	8	1	642	3	N	-0-					8
12	775	N	677	-0-	-98	-0-	10	1	667	3	N	-0-					8
01	713	N	580	-0-	-133	-0-	7	1	573	3	N	-0-					8
02	616	N	537	-0-	-79	-0-	9	1	528	3	N	-0-					8
03	682	N	648	-0-	-34	-0-	12	1	636	3	N	-0-					8

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1821	N	1821	-0-	-0-	-0-	47	1	1751	3	N	21	184	1			32
							23	9									
11	1702	N	1702	-0-	-0-	-0-	19	1	1683	3	N	-0-					32
12	1829	N	1679	-0-	-150	-0-	21	1	1579	3	N	72					104
							79	9									
01	1798	N	1496	-0-	-302	-0-	13	1	1451	3	N	29					133
							32	9									
02	1596	N	1403	-0-	-193	-0-	18	1	1385	3	N	-0-					133
03	1674	N	1499	-0-	-175	-0-	17	1	1482	3	N	-0-					133

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3631	X	3631	-0-	-0-	-0-	301	1	3269	3	N	55					180
							61	9									
11	3185	X	3185	-0-	-0-	-0-	284	1	2879	3	N	20					200
							22	9									
12	3400	X	3400	-0-	-0-	-0-	310	1	3027	3	N	57					257
							63	9									
01	3411	X	3411	-0-	-0-	-0-	243	1	3133	3	N	32					289
							35	9									
02	3257	X	3257	-0-	-0-	-0-	270	1	2983	3	N	4	183	1			110
							4	9									
*03	3454	X	3454	-0-	-0-	-0-	231	1	3164	3	N	54					164
							59	9									

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	38	1	708	3	N	-0-					158
11	720	N	690	-0-	-30	-0-	9	1	681	3	N	-0-					158
12	718	N	718	-0-	-0-	-0-	13	1	674	3	N	28					186
							31	9									
01	744	N	692	-0-	-52	-0-	8	1	684	3	N	-0-					186
02	644	N	596	-0-	-48	-0-	8	1	588	3	N	-0-					186
03	713	N	690	-0-	-23	-0-	10	1	670	3	N	9					195
							10	9									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1082	-0-	-3	-0-	60	1	998	3	N	22					146
							24	9									
11	1050	N	1048	-0-	-2	-0-	18	1	1006	3	N	22					168
							24	9									
12	1085	N	989	-0-	-96	-0-	24	1	965	3	N	-0-					168
01	1085	N	968	-0-	-117	-0-	12	1	956	3	N	-0-					168
02	980	N	868	-0-	-112	-0-	13	1	803	3	N	47					215
							52	9									
*03	1031	N	1031	-0-	-0-	-0-	25	1	1004	3	N	2	192	1			25
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

10	1437	N	1437	-0-	-0-	-0-	55	1	1337	3	N	41					128
							45	9									
11	1590	N	1314	-0-	-276	-0-	17	1	1245	3	N	47					175
							52	9									
12	1457	N	1265	-0-	-192	-0-	18	1	1247	3	N	-0-					175
01	1426	N	1239	-0-	-187	-0-	12	1	1221	3	N	5					180
							6	9									
*02	1232	N	1173	-0-	-59	-0-	14	1	1147	3	N	11	176	1			15
							12	9									
*03	1310	N	1310	-0-	-0-	-0-	14	1	1259	3	N	34					49
							37	9									

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

10	327	N	327	-0-	-0-	-0-	33	1	294	3	N	-0-					50
11	270	N	221	-0-	-49	-0-	3	1	218	3	N	-0-					50
12	279	N	160	-0-	-119	-0-	2	1	134	3	N	22					72
							24	9									
01	341	N	243	-0-	-98	-0-	2	1	233	3	N	7					79
							8	9									
02	196	N	187	-0-	-9	-0-	3	1	184	3	N	-0-					79
*03	222	N	222	-0-	-0-	-0-	5	1	217	3	N	-0-					79

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

10	186	N	102	-0-	-84	-0-	102	3			N	-0-					244
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					244
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-	2	5			242
01	93	N	58	-0-	-35	-0-	58	3			N	-0-	34	5			208
02	112	N	64	-0-	-48	-0-	64	3			N	-0-	187	1	3	5	18
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					18

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

10	1674	N	1576	-0-	-98	-0-	74	1	1502	3	N	-0-					72
11	1710	N	1448	-0-	-262	-0-	31	1	1347	3	N	64					136
							70	9									
12	1550	N	1337	-0-	-213	-0-	34	1	1303	3	N	-0-					136
01	1581	N	1373	-0-	-208	-0-	25	1	1294	3	N	49					185
							54	9									
02	1344	N	1201	-0-	-143	-0-	27	1	1174	3	N	-0-					185
*03	1552	N	1552	-0-	-0-	-0-	26	1	1473	3	N	48	195	1			38
							53	9									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	40	1	719	3	N	3	140	1			13
							3	9									
11	810	N	744	-0-	-66	-0-	12	1	713	3	N	17					30
							19	9									
12	868	N	611	-0-	-257	-0-	12	1	599	3	N	-0-					30
01	775	N	475	-0-	-300	-0-	6	1	469	3	N	-0-					30
02	700	N	541	-0-	-159	-0-	10	1	516	3	N	14					44
							15	9									
*03	707	N	707	-0-	-0-	-0-	13	1	694	3	N	-0-					44

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					25
11	1064	N	1064	-0-	-0-	-0-	1051	3	13	9	N	12					37
12	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					37
01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					37
02	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					37
*03	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					37

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	32	1	95	3	N	-0-	53	1	4	5	10
11	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-	3	5			7
12	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-					7
01	124	N	-0-	-0-	-124	-0-					N	-0-					7
02	168	N	168	-0-	-0-	-0-	3	1	165	3	N	-0-					7
*03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	38	1	711	3	N	37					153
							41	9									
11	690	N	635	-0-	-55	-0-	9	1	626	3	N	-0-					153
12	744	N	583	-0-	-161	-0-	11	1	572	3	N	-0-					153
01	775	N	551	-0-	-224	-0-	7	1	544	3	N	-0-					153
02	613	N	613	-0-	-0-	-0-	10	1	603	3	N	-0-	5	5			148
*03	712	N	712	-0-	-0-	-0-	13	1	699	3	N	-0-					148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	N	2054	-0-	-0-	-0-	57	1	1997	3	N	-0-					129
11	1950	N	1948	-0-	-2	-0-	30	1	1908	3	N	9					138
							10	9									
12	1984	N	1972	-0-	-12	-0-	30	1	1942	3	N	-0-					138
01	2046	N	1895	-0-	-151	-0-	28	1	1861	3	N	5					143
							6	9									
02	1820	N	1691	-0-	-129	-0-	26	1	1665	3	N	-0-					143
03	1984	N	1920	-0-	-64	-0-	25	1	1887	3	N	7					150
							8	9									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	19810	-0-	16810	16810	106	1	18992	3	N	645	739	1			20
							2	4	710	9							
*05	3100	N	14025	-0-	10925	27735	1	1	13447	3	N	523	543	1			-0-
							2	4	575	9							
*06	3000	N	1306	-0-	-1694	26041	1207	3	2	4	N	88					88
							97	9									
*07	32740	X	6699	-0-	-26041	-0-	6378	3	321	9	N	292	184	1			196
08	18414	X	14488	-0-	-3926	-0-	14039	3	2	4	N	406	368	1			234
							447	9									
09	17820	X	11268	-0-	-6552	-0-	11022	3	246	9	N	224	384	1			74
10	18414	X	10114	-0-	-8300	-0-	42	1	9776	3	N	269	182	1			161
							296	9									
11	14010	X	8838	-0-	-5172	-0-	8516	3	322	9	N	293	362	1			92
12	8195	X	8195	-0-	-0-	-0-	7989	3	206	9	N	187	198	1			81
01	7023	X	7023	-0-	-0-	-0-	6971	3	52	9	N	47					128
*02	6167	X	6167	-0-	-0-	-0-	5833	3	334	9	N	304	254	1			178
*03	6208	X	6208	-0-	-0-	-0-	3	1	6062	3	N	130	183	1			125
							143	9									

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2961	X	2961	-0-	-0-	-0-	2904	3	57	9	N	52	181	1			57
11	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					57
12	2818	X	2818	-0-	-0-	-0-	2690	3	128	9	N	116					173
01	2604	X	2509	-0-	-95	-0-	2509	3			N	-0-					173
02	2379	X	2379	-0-	-0-	-0-	2316	3	63	9	N	57	185	1			45
*03	2691	N	2691	-0-	-0-	-0-	2662	3	29	9	N	26					71

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					232
11	309	N	309	-0-	-0-	-0-	272	3	37	9	N	34	195	1			71
12	341	N	291	-0-	-50	-0-	266	3	25	9	N	23					94
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					94
02	280	N	229	-0-	-51	-0-	229	3			N	-0-					94
*03	280	N	280	-0-	-0-	-0-	247	3	33	9	N	30					124
	FLOWERS TRUST "A"				WELL #: 10		RRCID -> 218936		COMPL. DATE 08/02/2006			TOTAL DEPTH 10816			PERF. 9558 - 10666		
10	3100	N	3119	-0-	19	19	316	1	2795	3	N	7					385
							8	9									
11	2699	N	2680	-0-	-19	-0-	288	1	2392	3	N	-0-	195	1			190
12	2542	N	2425	-0-	-117	-0-	265	1	2157	3	N	3					193
							3	9									
01	2542	X	2478	-0-	-64	-0-	285	1	2191	3	N	2					195
							2	9									
*02	2670	X	2670	-0-	-0-	-0-	295	1	2340	3	N	32					227
							35	9									
*03	2935	X	2935	-0-	-0-	-0-	244	1	2682	3	N	8					235
							9	9									
	WIGGINS 54				WELL #: 4054		RRCID -> 219140		COMPL. DATE 05/06/2006			TOTAL DEPTH 10900			PERF. 9622 - 10718		
10	1860	N	1546	-0-	-314	-0-	1544	2	2	9	N	2					183
11	1710	N	1590	-0-	-120	-0-	1503	2	87	9	N	79	201	1			61
12	1643	N	1432	-0-	-211	-0-	1432	2			N	-0-					61
01	1550	N	1251	-0-	-299	-0-	1171	2	80	9	N	73					134
02	1484	N	1268	-0-	-216	-0-	1249	2	19	9	N	17					151
03	1426	N	1100	-0-	-326	-0-	1100	2			N	-0-					151
	WEBB				WELL #: 4194		RRCID -> 220227		COMPL. DATE 08/22/2006			TOTAL DEPTH 11000			PERF. 9555 - 10035		
10	589	N	529	-0-	-60	-0-	529	3			N	-0-					141
11	570	N	510	-0-	-60	-0-	466	3	44	9	N	40	152	1			29
12	589	N	462	-0-	-127	-0-	462	3			N	-0-					29
01	527	N	467	-0-	-60	-0-	467	3			N	-0-					29
02	476	N	402	-0-	-74	-0-	402	3			N	-0-					29
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					29
	VOLLMERT, J. C.				WELL #: 802		RRCID -> 220571		COMPL. DATE 09/18/2006			TOTAL DEPTH 10816			PERF.10295 - 10649		
10	2335	N	2335	-0-	-0-	-0-	80	1	2204	3	N	46	139	1			99
							51	9									
11	2250	N	2245	-0-	-5	-0-	42	1	2135	3	N	62					161
							68	9									
12	2356	N	2221	-0-	-135	-0-	42	1	2133	3	N	42					203
							46	9									
01	2325	N	2145	-0-	-180	-0-	46	1	2010	3	N	81	182	1			102
							89	9									
02	2100	N	1783	-0-	-317	-0-	36	1	1717	3	N	27					129
							30	9									
03	2232	N	1987	-0-	-245	-0-	35	1	1952	3	N	-0-					129
	FLOWERS-LISTON 62				WELL #: 6062		RRCID -> 222917		COMPL. DATE 10/15/2006			TOTAL DEPTH 11100			PERF. 9646 - 10716		
10	3100	N	2731	-0-	-369	1717	2729	3	2	9	N	2	183	1			96
11	7475	X	5758	-0-	-1717	-0-	5622	3	136	9	N	124					220
12	5612	X	5612	-0-	-0-	-0-	5520	3	92	9	N	84	185	1			119
01	5231	X	5231	-0-	-0-	-0-	5047	3	184	9	N	167	199	1			87
02	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-					87
*03	4566	X	4566	-0-	-0-	-0-	4499	3	67	9	N	61					148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2076	N	2076	-0-	-0-	-0-	2039	3	37	9	N	34					81
11	1920	N	1829	-0-	-91	-0-	1796	3	33	9	N	30					111
12	2108	N	1775	-0-	-333	-0-	1775	3			N	-0-					111
01	2077	N	1764	-0-	-313	-0-	1764	3			N	-0-					111
02	1727	N	1727	-0-	-0-	-0-	1636	3	91	9	N	83	132	1			62
*03	1833	N	1833	-0-	-0-	-0-	1831	3	2	9	N	2					64

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1611	-0-	-94	-0-	1611	3			N	-0-					133
11	1650	N	1562	-0-	-88	-0-	1562	3			N	-0-					133
12	1643	N	1638	-0-	-5	-0-	1588	3	50	9	N	45					178
01	1783	N	1783	-0-	-0-	-0-	1772	3	11	9	N	10					188
02	1456	N	1430	-0-	-26	-0-	1430	3			N	-0-					188
03	1643	N	1620	-0-	-23	-0-	1620	3			N	-0-					188

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2777	-0-	-137	-0-	2742	3	35	9	N	32	194	1			40
11	2820	X	2663	-0-	-157	-0-	2595	3	68	9	N	62					102
12	2914	X	2624	-0-	-290	-0-	2624	3			N	-0-					102
01	2883	X	2497	-0-	-386	-0-	2462	3	35	9	N	32					134
02	2492	N	2345	-0-	-147	-0-	2313	3	32	9	N	29					163
03	2635	N	2525	-0-	-110	-0-	2525	3			N	-0-					163

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4408	X	4408	-0-	-0-	-0-	4363	3	45	9	N	41	182	1			113
11	4252	X	4252	-0-	-0-	-0-	4145	3	107	9	N	97	163	1			47
12	4017	X	4017	-0-	-0-	-0-	4017	3			N	-0-					47
01	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					47
02	3382	X	3382	-0-	-0-	-0-	3249	3	133	9	N	121					168
*03	3506	X	3506	-0-	-0-	-0-	3500	3	6	9	N	5	124	1			49

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2959	X	2959	-0-	-0-	-0-	2865	3	94	9	N	85	194	1			172
11	3625	X	3625	-0-	-0-	-0-	3610	3	15	9	N	14					186
12	6578	X	6578	-0-	-0-	-0-	6563	3	15	9	N	14					200
01	5399	X	5399	-0-	-0-	-0-	5164	3	235	9	N	214	194	1			220
*02	4508	X	4508	-0-	-0-	-0-	4475	3	33	9	N	30					250
*03	4609	X	4609	-0-	-0-	-0-	4501	3	108	9	N	98	188	1			160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7782	X	7782	-0-	-0-	-0-	557	1	7093	3	N	120	255	1			114
							132	9									
11	7289	X	7289	-0-	-0-	-0-	475	1	6650	3	N	149	177	1			86
							164	9									
12	8029	X	6279	-0-	-1750	-0-	421	1	5738	3	N	109					195
							120	9									
01	7874	X	6312	-0-	-1562	-0-	348	1	5844	3	N	109	129	1			175
							120	9									
02	7112	X	4932	-0-	-2180	-0-	326	1	4518	3	N	80					255
							88	9									
03	7781	X	6660	-0-	-1121	-0-	327	1	6231	3	N	93	193	1			155
							102	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6849	X	6849	-0-	-0-	-0-	803	1	5748	3	N	271	377	1			301
							298	9									
11	6200	X	6200	-0-	-0-	-0-	791	1	5353	3	N	51	181	1			171
							56	9									
12	6389	X	6389	-0-	-0-	-0-	852	1	5497	3	N	36	182	1			25
							40	9									
01	5103	X	5103	-0-	-0-	-0-	572	1	4469	3	N	56					81
							62	9									
*02	5804	X	5804	-0-	-0-	-0-	788	1	4848	3	N	153					234
							168	9									
*03	5786	X	5786	-0-	-0-	-0-	654	1	5019	3	N	103	189	1			148
							113	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5273	X	5273	-0-	-0-	-0-	638	1	4549	3	N	78	173	1			155
							86	9									
11	5164	X	5164	-0-	-0-	-0-	596	1	4532	3	N	33					188
							36	9									
12	5471	X	5471	-0-	-0-	-0-	621	1	4623	3	N	206	187	1			207
							227	9									
01	2945	X	2945	-0-	-0-	-0-	334	1	2611	3	N	-0-					207
02	2930	X	2930	-0-	-0-	-0-	492	1	2432	3	N	5	187	1			25
							6	9									
*03	3441	X	3441	-0-	-0-	-0-	493	1	2948	3	N	-0-					25

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8139	-0-	-572	-0-	8139	3			N	-0-	34	5			171
11	8430	X	8304	-0-	-126	-0-	8304	3			N	-0-					171
12	9393	X	8984	-0-	-409	-0-	8731	3	253	9	N	230	179	1			222
01	8959	X	8340	-0-	-619	-0-	8218	3	122	9	N	111					333
02	7756	X	6809	-0-	-947	-0-	6685	3	124	9	N	113	182	1			264
03	8990	X	8191	-0-	-799	-0-	8156	3	35	9	N	32					296

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7089	X	7089	-0-	-0-	-0-	7089	3			N	-0-	370	1			70
11	8087	X	8087	-0-	-0-	-0-	7937	3	150	9	N	136					206
12	5897	X	5897	-0-	-0-	-0-	5786	3	111	9	N	101	199	1			108
01	7220	X	7220	-0-	-0-	-0-	6886	3	334	9	N	304					412
*02	6769	X	6769	-0-	-0-	-0-	6724	3	45	9	N	41	201	1			252
*03	7168	X	7168	-0-	-0-	-0-	7090	3	78	9	N	71					323

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6170	-0-	-185	-0-	6061	3	109	9	N	99	191	1			192
11	5910	X	5764	-0-	-146	-0-	5728	3	36	9	N	33	191	1			34
12	5799	X	5799	-0-	-0-	-0-	5557	3	242	9	N	220					254
01	4836	X	4786	-0-	-50	-0-	4785	3	1	9	N	1	183	1			72
02	4368	X	3345	-0-	-1023	-0-	3332	3	13	9	N	12					84
03	4836	X	4733	-0-	-103	-0-	4564	3	169	9	N	154	189	1			49

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10627	X	10627	-0-	-0-	-0-	759	1	9717	3	N	137	176	1			223
							151	9									
11	7609	X	7609	-0-	-0-	-0-	539	1	7040	3	N	27					250
							30	9									
12	9763	X	9763	-0-	-0-	-0-	555	1	9208	3	N	-0-	1	5			249
01	8441	X	8441	-0-	-0-	-0-	528	1	7774	3	N	126					375
							139	9									
*02	8808	X	8808	-0-	-0-	-0-	673	1	8134	3	N	1	181	1			195
							1	9									
*03	9296	X	9296	-0-	-0-	-0-	570	1	8726	3	N	-0-					195

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3445	-0-	-2228	-0-	3445	3			N	-0-	125	1	7	5	270
11	5490	X	4876	-0-	-614	-0-	4874	3	2	9	N	2					272
12	5039	X	5039	-0-	-0-	-0-	4763	3	276	9	N	251	200	1			323
01	4068	X	4068	-0-	-0-	-0-	4055	3	13	9	N	12	182	1			153
*02	4421	X	4421	-0-	-0-	-0-	4329	3	92	9	N	84					237
*03	3822	X	3822	-0-	-0-	-0-	3814	3	8	9	N	7					244

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9380	-0-	-1191	-0-	823	1	8401	3	N	142	181	1			314
							156	9									
11	10230	X	8742	-0-	-1488	-0-	795	1	7712	3	N	214	373	1			155
							235	9									
12	10044	X	8360	-0-	-1684	-0-	850	1	7409	3	N	92					247
							101	9									
01	9827	X	8022	-0-	-1805	-0-	605	1	7332	3	N	77	96	1			228
							85	9									
02	8876	X	6905	-0-	-1971	-0-	765	1	6059	3	N	74	194	1			108
							81	9									
03	9393	X	7372	-0-	-2021	-0-	653	1	6486	3	N	212	190	1			130
							233	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5268	-0-	-157	-0-	446	1	4765	3	N	52					223
							57	9									
11	5250	X	4932	-0-	-318	-0-	354	1	4490	3	N	80	190	1			113
							88	9									
12	5425	X	4938	-0-	-487	-0-	358	1	4479	3	N	92					205
							101	9									
01	5425	X	4618	-0-	-807	-0-	257	1	4272	3	N	81	91	1			195
							89	9									
02	4900	X	4152	-0-	-748	-0-	298	1	3727	3	N	115	185	1			125
							127	9									
03	5270	X	4420	-0-	-850	-0-	263	1	4116	3	N	37					162
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9873	-0-	-1132	-0-	9873	3			N	-0-					150
11	10530	X	9395	-0-	-1135	-0-	9395	3			N	-0-	93	1			57
12	10602	X	9489	-0-	-1113	-0-	9489	3			N	-0-					57
01	10540	X	9156	-0-	-1384	-0-	9156	3			N	-0-					57
02	9240	X	7829	-0-	-1411	-0-	7808	3	21	9	N	19					76
03	9858	X	6880	-0-	-2978	-0-	6880	3			N	-0-					76

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	20858	-0-	-2454	-0-	20634	2	224	9	N	204	186	1			227
11	22200	X	19585	-0-	-2615	-0-	19396	2	189	9	N	172	196	1			203
12	21173	X	19474	-0-	-1699	-0-	19014	2	460	9	N	418	184	1			437
01	21173	X	18256	-0-	-2917	-0-	18234	2	22	9	N	20	192	1			265
*02	19124	X	16704	-0-	-2420	-0-	16489	2	215	9	N	195	174	1			286
03	20863	X	17208	-0-	-3655	-0-	17040	2	168	9	N	153	183	1			256

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	11467	-0-	-902	-0-	11305	2	162	9	N	147	197	1			348
11	11970	X	11025	-0-	-945	-0-	10727	2	298	9	N	271	392	1			227
12	10943	X	10943	-0-	-0-	-0-	10847	2	96	9	N	87	193	1			121
01	10592	X	10592	-0-	-0-	-0-	10407	2	185	9	N	168	179	1			110
02	8987	X	8987	-0-	-0-	-0-	8760	2	227	9	N	206	188	1			128
*03	9739	X	9739	-0-	-0-	-0-	9727	2	12	9	N	11					139

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39556	X	29939	-0-	-9617	-0-	28421	3	1518	9	N	1380	1329	1			295
11	37260	X	27376	-0-	-9884	-0-	25949	3	1427	9	N	1297	1450	1			142
12	31651	X	26212	-0-	-5439	-0-	24665	3	1547	9	N	1406	1318	1			230
01	31651	X	25974	-0-	-5677	-0-	24619	3	1355	9	N	1232	1291	1			171
*02	28588	X	22430	-0-	-6158	-0-	20992	3	1438	9	N	1307	1276	1			202
03	29946	X	24397	-0-	-5549	-0-	22854	3	1543	9	N	1403	1296	1			309

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	17365	-0-	-2475	-0-	16561	2	804	9	N	731	903	1			221
11	18810	X	16790	-0-	-2020	-0-	15607	2	1183	9	N	1075	1216	1			80
12	17205	X	16461	-0-	-744	-0-	15299	2	1162	9	N	1056	851	1			285
01	17205	X	16673	-0-	-532	-0-	15749	2	924	9	N	840	1050	1			75
02	15540	X	15265	-0-	-275	-0-	14233	2	1032	9	N	938	936	1			77
03	17205	X	16262	-0-	-943	-0-	15222	2	1040	9	N	945	932	1			90

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49414	X	35432	-0-	-13982	-0-	34024	3	1408	9	N	1280	1507	1			183
11	46740	X	32982	-0-	-13758	-0-	31332	3	1650	9	N	1500	1599	1			84
12	34844	X	32591	-0-	-2253	-0-	31030	3	1561	9	N	1419	1122	1			381
01	34844	X	30268	-0-	-4576	-0-	29393	3	875	9	N	795	880	1			296
*02	31472	X	27502	-0-	-3970	-0-	26227	3	1275	9	N	1159	1104	1			351
03	34844	X	30402	-0-	-4442	-0-	29001	3	1401	9	N	1274	1044	1			581

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	6457	-0-	-5912	-0-	6236	2	221	9	N	201	183	1			212
11	11970	X	4255	-0-	-7715	-0-	4178	2	77	9	N	70					282
12	11749	X	5043	-0-	-6706	-0-	4938	2	105	9	N	95	162	1			215
01	10416	X	5218	-0-	-5198	-0-	5188	2	30	9	N	27					242
*02	8036	X	4858	-0-	-3178	-0-	4838	2	20	9	N	18	195	1			65
03	6448	X	4674	-0-	-1774	-0-	4620	2	54	9	N	49					114

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	9486	-0-	-2294	-0-	8848	2	638	9	N	580	568	1			95
11	9750	X	5471	-0-	-4279	-0-	5172	2	299	9	N	272	194	1			173
12	10757	X	10020	-0-	-737	-0-	9678	2	342	9	N	311	356	1			128
01	11220	X	11220	-0-	-0-	-0-	10446	2	774	9	N	704	701	1			131
*02	9717	X	9717	-0-	-0-	-0-	9268	2	449	9	N	408	378	1			161
*03	10027	X	10027	-0-	-0-	-0-	9689	2	338	9	N	307	369	1			99

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49259	X	32103	-0-	-17156	-0-	30753	2	1350	9	N	1227	1138	1			231
11	42060	X	29286	-0-	-12774	-0-	28350	2	936	9	N	851	768	1			314
12	39835	X	29098	-0-	-10737	-0-	28126	2	972	9	N	884	942	1			256
01	36797	X	27784	-0-	-9013	-0-	26834	2	950	9	N	864	914	1			206
*02	30772	X	23912	-0-	-6860	-0-	23163	2	749	9	N	681	567	1			320
03	32116	X	25001	-0-	-7115	-0-	24211	2	790	9	N	718	924	1			114

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75175	X	39438	-0-	-35737	-0-	38076	2	1362	9	N	1238	1289	1			111
11	59970	X	34363	-0-	-25607	-0-	33271	2	1092	9	N	993	942	1			162
12	53320	X	30580	-0-	-22740	-0-	29581	2	999	9	N	908	773	1			297
01	48763	X	29306	-0-	-19457	-0-	28248	2	1058	9	N	962	1112	1			147
*02	39368	X	24336	-0-	-15032	-0-	23492	2	844	9	N	767	566	1			348
03	39432	X	25382	-0-	-14050	-0-	24513	2	869	9	N	790	740	1			398

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					24
11	570	N	516	-0-	-54	-0-	516	2			N	-0-					24
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					24
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					24
02	476	N	472	-0-	-4	-0-	472	2			N	-0-					24
*03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2086	N	2086	-0-	-0-	-0-	2028	3	58	9	N	53					118
11	3000	N	3180	-0-	180	180	45	1	3045	3	N	82					200
							90	9									
12	2955	N	2775	-0-	-180	-0-	47	1	2710	3	N	16	198	1			18
							18	9									
01	2867	N	2867	-0-	-0-	-0-	47	1	2686	3	N	122					140
							134	9									
02	2744	X	2571	-0-	-173	-0-	42	1	2415	3	N	104	189	1			55
							114	9									
03	3038	X	2703	-0-	-335	-0-	47	1	2577	3	N	72					127
							79	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	641	-0-	-72	-0-	626	1	15	9	N	14	1	8			93
11	2414	N	2414	-0-	-0-	-0-	1099	1	1264	3	N	46	5	8			134
							51	9									
12	1943	N	1943	-0-	-0-	-0-	958	1	957	3	N	25	1	8			158
							28	9									
01	1929	N	1929	-0-	-0-	-0-	1147	1	743	3	N	35					193
							39	9									
02	1666	N	1666	-0-	-0-	-0-	1036	1	604	3	N	24	4	8			213
							26	9									
03	1767	N	1123	-0-	-644	-0-	585	1	518	3	N	18	180	1	4	8	47
							20	9									

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

10	2085	N	2085	-0-	-0-	-0-	2063	3	22	9	N	20					127
11	1859	N	1859	-0-	-0-	-0-	1818	3	41	9	N	37					164
12	2201	N	1933	-0-	-268	-0-	1878	3	55	9	N	50					214
01	2077	N	1785	-0-	-292	-0-	1765	3	20	9	N	18	186	1			46
02	1736	N	1605	-0-	-131	-0-	1576	3	29	9	N	26					72
*03	2072	N	2072	-0-	-0-	-0-	2029	3	43	9	N	39					111

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

10	403	N	397	-0-	-6	-0-	397	3			N	-0-					115
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					115
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					115
01	403	N	328	-0-	-75	-0-	328	3			N	-0-					115
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					115
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1822	-0-	-69	-0-	1803	3	19	9	N	17					45
11	1800	N	1779	-0-	-21	-0-	1758	3	21	9	N	19	1	8			63
12	1945	N	1945	-0-	-0-	-0-	1924	3	21	9	N	19	2	8			80
01	1872	N	1872	-0-	-0-	-0-	1855	3	17	9	N	15					95
02	1691	N	1691	-0-	-0-	-0-	1672	3	19	9	N	17	1	8			111
03	1953	N	1857	-0-	-96	-0-	1835	3	22	9	N	20	1	8			130

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2163	-0-	-255	-0-	2152	3	11	9	N	10					43
11	2340	N	2108	-0-	-232	-0-	2079	3	29	9	N	26	2	8			67
12	2325	N	2132	-0-	-193	-0-	2101	3	31	9	N	28					95
01	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	N	25					120
02	1960	N	1896	-0-	-64	-0-	1873	3	23	9	N	21	1	8			140
03	2139	N	2037	-0-	-102	-0-	2005	3	32	9	N	29	4	8			165

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1098	-0-	-173	-0-	1083	3	15	9	N	14					134
11	1140	N	1020	-0-	-120	-0-	1001	3	19	9	N	17	1	8			150
12	1209	N	1046	-0-	-163	-0-	1023	3	23	9	N	21	2	8			169
01	1109	N	1109	-0-	-0-	-0-	1088	3	21	9	N	19	114	1			74
02	1023	N	1023	-0-	-0-	-0-	1003	3	20	9	N	18					92
*03	1102	N	1102	-0-	-0-	-0-	1078	3	24	9	N	22					114

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2077	-0-	-372	-0-	2055	3	22	9	N	20	1	8			143
11	2400	N	1909	-0-	-491	-0-	1889	3	20	9	N	18					161
12	2201	N	1956	-0-	-245	-0-	1935	3	21	9	N	19	2	8			178
01	2077	N	1935	-0-	-142	-0-	1857	3	78	9	N	71	114	1			135
02	1792	N	1711	-0-	-81	-0-	1683	3	28	9	N	25					160
03	1953	N	1854	-0-	-99	-0-	1824	3	30	9	N	27	5	8			182

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	10	144	1	1	8	42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1536	-0-	-14	-0-	1507	3	29	9	N	26	1	8			140
11	1470	N	1314	-0-	-156	-0-	1290	3	24	9	N	22					162
12	1488	N	1304	-0-	-184	-0-	1274	3	30	9	N	27					189
01	1550	N	1292	-0-	-258	-0-	1109	3	183	9	N	166	164	1			191
02	1232	N	1107	-0-	-125	-0-	1084	3	23	9	N	21					212
03	1302	N	931	-0-	-371	-0-	911	3	20	9	N	18	180	1	5	8	45

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3468	X	3468	-0-	-0-	-0-	3423	3	45	9	N	41	185	1	2	8	42
11	3302	X	3302	-0-	-0-	-0-	3239	3	63	9	N	57	7	8			92
12	3215	X	3215	-0-	-0-	-0-	3163	3	52	9	N	47	2	8			137
01	3127	X	3127	-0-	-0-	-0-	3093	3	34	9	N	31	1	8			167
*02	2843	X	2843	-0-	-0-	-0-	2793	3	50	9	N	45	3	8			209
*03	3152	X	3152	-0-	-0-	-0-	3105	3	47	9	N	43	190	1	9	8	53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2300	-0-	-211	-0-	2276	3	24	9	N	22					260
11	2460	N	2239	-0-	-221	-0-	2215	3	24	9	N	22	181	1			101
12	2418	N	2054	-0-	-364	-0-	2025	3	29	9	N	26					127
01	2297	N	2297	-0-	-0-	-0-	2275	3	22	9	N	20					147
02	2100	N	2068	-0-	-32	-0-	2044	3	24	9	N	22					169
03	2046	N	1774	-0-	-272	-0-	1763	3	11	9	N	10					179

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	691	-0-	-177	-0-	691	3			N	-0-					35
11	750	N	686	-0-	-64	-0-	686	3			N	-0-					35
12	775	N	610	-0-	-165	-0-	610	3			N	-0-					35
01	682	N	251	-0-	-431	-0-	251	3			N	-0-					35
02	644	N	156	-0-	-488	-0-	153	3	3	9	N	3					38
03	620	N	546	-0-	-74	-0-	544	3	2	9	N	2					40

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1566	-0-	-108	-0-	1532	3	34	9	N	31					228
11	1314	N	1314	-0-	-0-	-0-	1286	3	28	9	N	25					253
12	1440	N	1440	-0-	-0-	-0-	1409	3	31	9	N	28	184	1			97
01	1581	N	1534	-0-	-47	-0-	1505	3	29	9	N	26	2	8			121
02	1507	N	1507	-0-	-0-	-0-	1462	3	45	9	N	41	2	8			160
*03	1710	N	1710	-0-	-0-	-0-	1669	3	41	9	N	37	2	8			195

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2646	-0-	-268	-0-	2614	3	32	9	N	29					42
11	2760	X	2540	-0-	-220	-0-	2509	3	31	9	N	28	2	8			68
12	2852	X	2618	-0-	-234	-0-	2578	3	40	9	N	36	2	8			102
01	2852	X	2568	-0-	-284	-0-	2529	3	39	9	N	35					137
02	2520	X	2339	-0-	-181	-0-	2305	3	34	9	N	31	1	8			167
03	2635	X	2052	-0-	-583	-0-	2018	3	34	9	N	31	1	8			197

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1545	-0-	-36	-0-	1524	3	21	9	N	19					190
11	1560	N	1468	-0-	-92	-0-	1457	3	11	9	N	10					200
12	1612	N	1544	-0-	-68	-0-	1535	3	9	9	N	8					208
01	1566	N	1566	-0-	-0-	-0-	1558	3	8	9	N	7					215
02	1437	N	1437	-0-	-0-	-0-	1409	3	28	9	N	25	52	1			188
03	1550	N	1307	-0-	-243	-0-	1294	3	13	9	N	12					200

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	2188	3	3	9	N	3					185
11	2466	N	2466	-0-	-0-	-0-	2436	3	30	9	N	27	182	1	11	8	19
12	2543	N	2543	-0-	-0-	-0-	2517	3	26	9	N	24					43
01	2457	N	2457	-0-	-0-	-0-	2435	3	22	9	N	20					63
02	2197	N	2197	-0-	-0-	-0-	2177	3	20	9	N	18	3	8			78
*03	1876	N	1876	-0-	-0-	-0-	1847	3	29	9	N	26	3	8			101

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2725	N	2725	-0-		-0-	-0-	670	1	2014	3	N	37					199
								41	9									
11	2562	N	2562	-0-		-0-	-0-	660	1	1862	3	N	36	6	8			229
								40	9									
12	2404	N	2404	-0-		-0-	-0-	682	1	1679	3	N	39	181	1	12	8	75
								43	9									
01	2406	N	2406	-0-		-0-	-0-	682	1	1671	3	N	48	1	8			122
								53	9									
02	2285	N	2285	-0-		-0-	-0-	616	1	1635	3	N	31	8	8			145
								34	9									
*03	1974	N	1974	-0-		-0-	-0-	506	1	1429	3	N	35	10	8			170
								39	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2607	N	2607	-0-		-0-	-0-	495	1	2058	3	N	49					209
								54	9									
11	2508	N	2508	-0-		-0-	-0-	479	1	1966	3	N	57	186	1	15	8	65
								63	9									
12	2555	N	2555	-0-		-0-	-0-	479	1	2031	3	N	41	2	8			104
								45	9									
01	2376	N	2376	-0-		-0-	-0-	467	1	1872	3	N	34	1	8			137
								37	9									
02	2185	N	2185	-0-		-0-	-0-	417	1	1716	3	N	47	9	8			175
								52	9									
*03	2399	N	2399	-0-		-0-	-0-	460	1	1875	3	N	58	14	8			219
								64	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-		-0-	-0-	146	1	1178	3	N	20	177	1			25
								22	9									
11	1247	N	1247	-0-		-0-	-0-	141	1	1074	3	N	29	2	8			52
								32	9									
12	1366	N	1366	-0-		-0-	-0-	156	1	1180	3	N	27	54	1			25
								30	9									
01	1361	N	1361	-0-		-0-	-0-	156	1	1166	3	N	35					60
								39	9									
*02	1095	N	1095	-0-		-0-	-0-	128	1	944	3	N	21	1	8			80
								23	9									
*03	1283	N	1283	-0-		-0-	-0-	157	1	1107	3	N	17	2	8			95
								19	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3601	-0-		-460	-0-	1705	1	1864	3	N	29	188	1			63
								32	9									
11	3630	X	3168	-0-		-462	-0-	1458	1	1653	3	N	52	14	8			101
								57	9									
12	3751	X	2495	-0-		-1256	-0-	1137	1	1306	3	N	47					148
								52	9									
01	3596	X	2675	-0-		-921	-0-	1366	1	1294	3	N	14					162
								15	9									
*02	3248	X	2370	-0-		-878	-0-	1258	1	1080	3	N	29	1	8			190
								32	9									
03	3596	X	3422	-0-		-174	-0-	1691	1	1705	3	N	24	2	8			212
								26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1058	-0-	-58	-0-	1033	3	25	9	N	23	1	8			196
11	1112	N	1112	-0-	-0-	-0-	1089	3	23	9	N	21	2	8			215
12	1116	N	1080	-0-	-36	-0-	1051	3	29	9	N	26	178	1	2	8	61
01	1054	N	989	-0-	-65	-0-	989	3			N	-0-					61
02	1036	N	911	-0-	-125	-0-	883	3	28	9	N	25					86
03	1085	N	963	-0-	-122	-0-	943	3	20	9	N	18	2	8			102

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1118	-0-	-29	-0-	1074	3	44	9	N	40					259
11	1080	N	1053	-0-	-27	-0-	1002	3	51	9	N	46	176	1			129
12	1116	N	1049	-0-	-67	-0-	1004	3	45	9	N	41					170
01	1116	N	1038	-0-	-78	-0-	1023	3	15	9	N	14					184
02	980	N	953	-0-	-27	-0-	914	3	39	9	N	35					219
03	1054	N	1045	-0-	-9	-0-	1001	3	44	9	N	40					259

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF. 10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	548	-0-	-196	-0-	548	3			N	-0-					129
11	750	N	599	-0-	-151	-0-	599	3			N	-0-					129
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					129
01	755	N	755	-0-	-0-	-0-	738	3	17	9	N	15					144
02	650	N	650	-0-	-0-	-0-	647	3	3	9	N	3	130	1			17
03	744	N	545	-0-	-199	-0-	545	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF. 10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF. 10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					18
11	840	N	-0-	-0-	-840	-0-					N	-0-					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF. 10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1608	N	1608	-0-	-0-	-0-	466	1	1122	3	N	18	185	1			68
							20	9									
11	1361	N	1361	-0-	-0-	-0-	428	1	805	3	N	116	5	8			179
							128	9									
12	1333	N	838	-0-	-495	-0-	341	1	479	3	N	16	177	1			18
							18	9									
01	1612	N	1206	-0-	-406	-0-	477	1	716	3	N	12					30
							13	9									
02	1260	N	990	-0-	-270	-0-	413	1	549	3	N	25	8	8			47
							28	9									
*03	1605	N	1605	-0-	-0-	-0-	628	1	944	3	N	30	9	8			68
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF. 10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	7					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF. 10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3390	X	3390	-0-	-0-	-0-	985 33	1 9	2372	3	N	30	37	1			140
11	3360	X	2844	-0-	-516	-0-	963 70	1 9	1811	3	N	64	2	8			202
12	3689	X	2351	-0-	-1338	-0-	959 45	1 9	1347	3	N	41	209	1	7	8	27
01	3689	X	2427	-0-	-1262	-0-	950 53	1 9	1424	3	N	48					75
02	3220	X	1819	-0-	-1401	-0-	763 42	1 9	1014	3	N	38	4	8			109
03	3379	X	2461	-0-	-918	-0-	961 55	1 9	1445	3	N	50	10	8			149

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1455	-0-	-808	-0-	1429	3	26	9	N	24					94
11	1461	N	1461	-0-	-0-	-0-	1436	3	25	9	N	23	3	8			114
12	1553	N	1553	-0-	-0-	-0-	1536	3	17	9	N	15	102	1	5	8	22
01	1533	N	1533	-0-	-0-	-0-	1511	3	22	9	N	20					42
02	1372	N	1364	-0-	-8	-0-	1345	3	19	9	N	17	2	8			57
03	1550	N	1481	-0-	-69	-0-	1459	3	22	9	N	20	4	8			73

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF. 10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	1648	3	9	9	N	8					142
11	1726	N	1726	-0-	-0-	-0-	1702	3	24	9	N	22	2	8			162
12	1774	N	1774	-0-	-0-	-0-	1763	3	11	9	N	10	80	1			92
01	1643	N	1585	-0-	-58	-0-	1557	3	28	9	N	25					117
02	1624	N	1359	-0-	-265	-0-	1344	3	15	9	N	14	1	8			130
03	1767	N	1502	-0-	-265	-0-	1478	3	24	9	N	22	2	8			150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2558	N	2558	-0-	-0-	-0-	750	1	1807	3	N	1	183	1			63
							1	9									
11	2550	N	2028	-0-	-522	-0-	662	1	1246	3	N	109					172
							120	9									
12	2728	N	1674	-0-	-1054	-0-	690	1	970	3	N	13	165	1			20
							14	9									
01	2573	N	1725	-0-	-848	-0-	689	1	1034	3	N	2					22
							2	9									
02	1904	N	1782	-0-	-122	-0-	765	1	1017	3	N	-0-					22
03	1674	N	1352	-0-	-322	-0-	540	1	812	3	N	-0-					22

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2092	-0-	-450	-0-	468	1	1546	3	N	71	1	8			185
							78	9									
11	2610	N	-0-	-0-	-2610	-0-					N	1	139	1	1	8	46
12	2511	N	-0-	-0-	-2511	-0-					N	-0-					46
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-	31	1			15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3122	-0-	-195	-0-	3045	3	77	9	N	70					179
11	3120	X	3044	-0-	-76	-0-	2920	3	124	9	N	113	175	1			117
12	3193	X	3017	-0-	-176	-0-	2953	3	64	9	N	58					175
01	3193	X	2236	-0-	-957	-0-	2203	3	33	9	N	30					205
02	2856	X	2049	-0-	-807	-0-	2025	3	24	9	N	22					227
03	3131	X	3096	-0-	-35	-0-	3066	3	30	9	N	27					254

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5893	-0-	-183	-0-	643	1	5199	3	N	46	183	1			60
							51	9									
11	5700	X	5210	-0-	-490	-0-	597	1	4557	3	N	51	9	8			102
							56	9									
12	5704	X	5689	-0-	-15	-0-	659	1	4975	3	N	50	115	1			37
							55	9									
01	5890	X	5179	-0-	-711	-0-	607	1	4536	3	N	33					70
							36	9									
*02	5320	X	4518	-0-	-802	-0-	533	1	3929	3	N	51	7	8			114
							56	9									
03	5890	X	4147	-0-	-1743	-0-	506	1	3564	3	N	70	10	8			174
							77	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3450	-0-	-828	-0-	601	1	2786	3	N	57					205
							63	9									
11	4140	X	3623	-0-	-517	-0-	718	1	2813	3	N	84	189	1	9	8	91
							92	9									
12	4309	X	3371	-0-	-938	-0-	730	1	2554	3	N	79	72	1	1	8	97
							87	9									
01	4309	X	3801	-0-	-508	-0-	718	1	2992	3	N	83					180
							91	9									
02	3892	X	3779	-0-	-113	-0-	775	1	2897	3	N	97	193	1	8	8	76
							107	9									
*03	4200	X	4200	-0-	-0-	-0-	858	1	3270	3	N	65	10	8			131
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1968	-0-	-47	-0-	1939	3	29	9	N	26	2	8			92
11	1890	N	1863	-0-	-27	-0-	1824	3	39	9	N	35	3	8			124
12	1984	N	1851	-0-	-133	-0-	1816	3	35	9	N	32	2	8			154
01	1953	N	1877	-0-	-76	-0-	1848	3	29	9	N	26	1	8			179
02	1736	N	1678	-0-	-58	-0-	1648	3	30	9	N	27	1	8			205
03	1860	N	1837	-0-	-23	-0-	1802	3	35	9	N	32	183	1	6	8	48

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF. 10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5628	X	5628	-0-	-0-	-0-	5584	3	44	9	N	40	2	8			170
11	5401	X	5401	-0-	-0-	-0-	5332	3	69	9	N	63	4	8			229
12	5462	X	5462	-0-	-0-	-0-	5414	3	48	9	N	44	186	1	5	8	82
01	5420	X	5420	-0-	-0-	-0-	5392	3	28	9	N	25	2	8			105
02	4891	X	4891	-0-	-0-	-0-	4811	3	80	9	N	73	1	8			177
*03	4290	X	4290	-0-	-0-	-0-	4239	3	51	9	N	46	115	1	7	8	101

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF. 11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3186	-0-	-38	-0-	3140	3	46	9	N	42					106
11	3120	X	3062	-0-	-58	-0-	3008	3	54	9	N	49	6	8			149
12	3224	X	3137	-0-	-87	-0-	3081	3	56	9	N	51	181	1	2	8	17
01	3224	X	3061	-0-	-163	-0-	3015	3	46	9	N	42	1	8			58
02	2912	X	2710	-0-	-202	-0-	2649	3	61	9	N	55	4	8			109
03	3193	X	3010	-0-	-183	-0-	2949	3	61	9	N	55	5	8			159

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7445	-0-	-305	-0-	7303	3	142	9	N	129	189	1			75
11	7500	X	7145	-0-	-355	-0-	7007	3	138	9	N	125	5	8			195
12	7533	X	7343	-0-	-190	-0-	7182	3	161	9	N	146	191	1			150
01	7533	X	7367	-0-	-166	-0-	7222	3	145	9	N	132	188	1			94
02	6720	X	6539	-0-	-181	-0-	6426	3	113	9	N	103	3	8			194
03	7440	X	7257	-0-	-183	-0-	7124	3	133	9	N	121	191	1	5	8	119

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF. 10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5287	-0-	-603	-0-	575	1	4646	3	N	60	182	1			50
							66	9									
11	5670	X	5136	-0-	-534	-0-	583	1	4450	3	N	94	9	8			135
							103	9									
12	5859	X	4806	-0-	-1053	-0-	549	1	4144	3	N	103	135	1			103
							113	9									
01	5859	X	5183	-0-	-676	-0-	600	1	4484	3	N	90	82	1			111
							99	9									
*02	5096	X	4876	-0-	-220	-0-	571	1	4205	3	N	91	7	8			195
							100	9									
*03	5737	X	5737	-0-	-0-	-0-	700	1	4927	3	N	100	190	1	11	8	94
							110	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF. 10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12910	X	12910	-0-	-0-	-0-	589 241	1 9	12080	3	N	219	178	1	2	8	179
11	11340	X	11007	-0-	-333	-0-	556 244	1 9	10207	3	N	222	178	1	9	8	214
12	11718	X	9534	-0-	-2184	-0-	546 249	1 9	8739	3	N	226	183	1	20	8	237
01	12896	X	10881	-0-	-2015	-0-	568 254	1 9	10059	3	N	231	176	1	5	8	287
*02	11648	X	10194	-0-	-1454	-0-	511 204	1 9	9479	3	N	185	182	1	4	8	286
03	12896	X	6524	-0-	-6372	-0-	424 183	1 9	5917	3	N	166	182	1	9	8	261

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2806	-0-	-15	-0-	2776	3	30	9	N	27	1	8			205
11	2771	X	2771	-0-	-0-	-0-	2743	3	28	9	N	25	183	1	3	8	44
12	2852	X	2652	-0-	-200	-0-	2622	3	30	9	N	27					71
01	2852	X	2613	-0-	-239	-0-	2573	3	40	9	N	36	1	8			106
02	2576	X	2538	-0-	-38	-0-	2519	3	19	9	N	17	1	8			122
03	2852	X	2603	-0-	-249	-0-	2575	3	28	9	N	25	66	1	6	8	75

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5405	X	5405	-0-	-0-	-0-	1290 74	1 9	4041	3	N	67					129
11	5224	X	5224	-0-	-0-	-0-	1112 85	1 9	4027	3	N	77	6	8			200
12	5387	X	5387	-0-	-0-	-0-	1123 98	1 9	4166	3	N	89	180	1	15	8	94
01	5394	X	4674	-0-	-720	-0-	953 56	1 9	3665	3	N	51					145
02	4872	X	4058	-0-	-814	-0-	933 64	1 9	3061	3	N	58	6	8			197
03	5394	X	4546	-0-	-848	-0-	1033 84	1 9	3429	3	N	76	188	1	17	8	68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	11453	-0-	-1133	-0-	11319	3	134	9	N	122	184	1			171
11	11790	X	11389	-0-	-401	-0-	11255	3	134	9	N	122					293
12	12183	X	11591	-0-	-592	-0-	11485	3	106	9	N	96	189	1			200
01	12183	X	11400	-0-	-783	-0-	11247	3	153	9	N	139	188	1			151
02	10640	X	10188	-0-	-452	-0-	10063	3	125	9	N	114	2	8			263
03	11780	X	8848	-0-	-2932	-0-	8753	3	95	9	N	86	187	1			162

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

10	8215	X	7192	-0-	-1023	-0-	876	1	6056	3	N	236	187	1			114
							260	9									
11	7680	X	7359	-0-	-321	-0-	898	1	6179	3	N	256	184	1	24	8	162
							282	9									
12	7936	X	7640	-0-	-296	-0-	806	1	6571	3	N	239	184	1			217
							263	9									
01	7936	X	7140	-0-	-796	-0-	856	1	6045	3	N	217	181	1	1	8	252
							239	9									
02	6860	X	6549	-0-	-311	-0-	829	1	5457	3	N	239	371	1	19	8	101
							263	9									
03	7626	X	5541	-0-	-2085	-0-	675	1	4647	3	N	199	181	1	29	8	90
							219	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

10	26877	X	19852	-0-	-7025	-0-	758	1	18787	3	N	279	183	1			405
							307	9									
11	24960	X	19230	-0-	-5730	-0-	836	1	18060	3	N	304	370	1			339
							334	9									
*12	23808	X	18600	-0-	-5208	-0-	768	1	17461	3	N	337	372	1			304
							371	9									
01	23808	X	18137	-0-	-5671	-0-	574	1	17142	3	N	383	373	1			314
							421	9									
*02	20188	X	17108	-0-	-3080	-0-	16770	3	338	9	N	307	381	1			240
03	19871	X	17917	-0-	-1954	-0-	17660	3	257	9	N	234	188	1			286

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

10	1922	X	1180	-0-	-742	-0-	324	1	842	3	N	13	183	1	2	8	77
							14	9									
11	1830	X	1261	-0-	-569	-0-	339	1	915	3	N	6	4	8			79
							7	9									
12	1612	X	1234	-0-	-378	-0-	334	1	894	3	N	5					84
							6	9									
01	1412	X	1412	-0-	-0-	-0-	345	1	1047	3	N	18	2	8			100
							20	9									
02	1494	X	1494	-0-	-0-	-0-	321	1	1131	3	N	38	4	8			134
							42	9									
*03	1783	X	1783	-0-	-0-	-0-	364	1	1409	3	N	9	6	8			137
							10	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

10	155	N	138	-0-	-17	-0-	124	2	14	9	N	13	177	1			75
11	150	N	75	-0-	-75	-0-	60	2	15	9	N	14					89
12	124	N	-0-	-0-	-124	-0-					N	-0-					89
01	124	N	-0-	-0-	-124	-0-					N	-0-					89
02	84	N	-0-	-0-	-84	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1092	-0-	-24	-0-	1079	3	13	9	N	12					94
11	1080	N	1041	-0-	-39	-0-	1019	3	22	9	N	20					114
12	1085	N	1070	-0-	-15	-0-	1045	3	25	9	N	23					137
01	1085	N	1064	-0-	-21	-0-	1044	3	20	9	N	18					155
02	980	N	953	-0-	-27	-0-	934	3	19	9	N	17					172
03	1085	N	1038	-0-	-47	-0-	1027	3	11	9	N	10					182

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1143	-0-	-190	-0-	293	1	830	3	N	18					150
							20	9									
11	1170	N	952	-0-	-218	-0-	290	1	634	3	N	25	6	8			169
							28	9									
12	1178	N	858	-0-	-320	-0-	259	1	568	3	N	28					197
							31	9									
01	1147	N	939	-0-	-208	-0-	298	1	637	3	N	4	72	1			129
							4	9									
02	1027	N	1027	-0-	-0-	-0-	267	1	758	3	N	2	1	8			130
							2	9									
*03	988	N	988	-0-	-0-	-0-	286	1	690	3	N	11	1	8			140
							12	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1352	2	14	9	N	13					152
11	1350	N	1329	-0-	-21	-0-	1303	2	26	9	N	24					176
12	1426	N	1358	-0-	-68	-0-	1346	2	12	9	N	11					187
01	1364	N	1248	-0-	-116	-0-	1235	2	13	9	N	12					199
02	1232	N	1143	-0-	-89	-0-	1126	2	17	9	N	15					214
03	1364	N	1253	-0-	-111	-0-	1245	2	8	9	N	7					221

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1299	-0-	-220	-0-	1258	2	41	9	N	37	2	8			183
11	1350	N	1198	-0-	-152	-0-	1191	2	7	9	N	6	4	8			185
12	1364	N	1328	-0-	-36	-0-	1314	2	14	9	N	13	5	8			193
01	1302	N	1192	-0-	-110	-0-	1178	2	14	9	N	13	3	8			203
02	1120	N	952	-0-	-168	-0-	941	2	11	9	N	10	3	8			210
03	1333	N	1164	-0-	-169	-0-	1145	2	19	9	N	17	7	8			220

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2379	-0-	-1186	-0-	1476	1	889	2	N	13					81
							14	9									
11	3360	X	2554	-0-	-806	-0-	1432	1	1101	2	N	19	11	8			89
							21	9									
12	3441	X	2212	-0-	-1229	-0-	1629	1	514	2	N	63	5	8			147
							69	9									
01	3317	X	2492	-0-	-825	-0-	1517	1	944	2	N	28					175
							31	9									
02	2856	X	2646	-0-	-210	-0-	1501	1	1104	2	N	37	10	8			202
							41	9									
*03	2994	X	2994	-0-	-0-	-0-	1671	1	1249	2	N	67	189	1	14	8	66
							74	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3887	-0-	-205	-0-	1636	1	2221	2	N	27					224
							30	9									
11	3960	X	2996	-0-	-964	-0-	1203	1	1752	2	N	37	182	1	2	8	77
							41	9									
12	4061	X	3520	-0-	-541	-0-	1467	1	1981	2	N	65	10	8			132
							72	9									
01	4061	X	3353	-0-	-708	-0-	1542	1	1766	2	N	41	113	1			60
							45	9									
02	3528	X	3158	-0-	-370	-0-	1540	1	1553	2	N	59	15	8			104
							65	9									
03	3875	X	3397	-0-	-478	-0-	1687	1	1641	2	N	63	17	8			150
							69	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1385	3	10	9	N	9	179	1	4	8	127
11	1373	N	1373	-0-	-0-	-0-	1353	3	20	9	N	18	7	8			138
12	1395	N	1372	-0-	-23	-0-	1344	3	28	9	N	25	13	8			150
01	1395	N	1236	-0-	-159	-0-	1229	3	7	9	N	6	1	8			155
02	1288	N	1151	-0-	-137	-0-	1149	3	2	9	N	2	2	8			155
03	1364	N	1272	-0-	-92	-0-	1266	3	6	9	N	5	5	8			155

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					20
11	420	N	178	-0-	-242	-0-	178	2			N	-0-					20
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
01	186	N	101	-0-	-85	-0-	101	2			N	-0-					20
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					20
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	111	-0-	-509	-0-	48	2	60	3	N	3	2	8			99
							3	9									
11	840	X	700	-0-	-140	-0-	659	2	41	9	N	37	4	8			132
12	868	X	558	-0-	-310	-0-	533	2	25	9	N	23	6	8			149
01	868	X	851	-0-	-17	-0-	412	2	413	3	N	24	105	1	3	8	65
							26	9									
02	644	X	536	-0-	-108	-0-	524	2	12	9	N	11	2	8			74
03	713	X	494	-0-	-219	-0-	471	3	23	9	N	21	5	8			90

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3512	-0-	-53	-0-	630	1	2860	3	N	20	182	1	3	8	58
							22	9									
11	3450	X	2760	-0-	-690	-0-	630	1	2110	3	N	18	7	8			69
							20	9									
12	3317	X	2295	-0-	-1022	-0-	632	1	1659	3	N	4	2	8			71
							4	9									
01	3503	X	2248	-0-	-1255	-0-	557	1	1659	3	N	29					100
							32	9									
02	3164	X	1160	-0-	-2004	-0-	324	1	799	3	N	34	1	8			133
							37	9									
03	3503	X	1362	-0-	-2141	-0-	1330	3	32	9	N	29	2	8			160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4226	-0-	-145	-0-	1678	1	2515	3	N	30					115
							33	9									
11	4230	X	3630	-0-	-600	-0-	1487	1	2090	3	N	48	14	8			149
							53	9									
12	4061	X	3060	-0-	-1001	-0-	1419	1	1601	3	N	36	5	8			180
							40	9									
01	4236	X	4236	-0-	-0-	-0-	1648	1	2556	3	N	29					209
							32	9									
02	3841	X	3841	-0-	-0-	-0-	1517	1	2280	3	N	40	186	1	13	8	50
							44	9									
03	4216	X	4199	-0-	-17	-0-	1705	1	2447	3	N	43	18	8			75
							47	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3153	X	3153	-0-	-0-	-0-	1689	1	526	2	N	55	3	8			121
							877	3	61	9							
11	2853	X	2853	-0-	-0-	-0-	1508	1	652	2	N	76	7	8			190
							609	3	84	9							
*12	2436	X	2436	-0-	-0-	-0-	1563	1	539	2	N	71	175	1	13	8	73
							256	3	78	9							
01	2085	X	2085	-0-	-0-	-0-	1458	1	538	2	N	38					111
							47	3	42	9							
02	2593	X	2593	-0-	-0-	-0-	1453	1	519	2	N	43	3	8			151
							574	3	47	9							
*03	3020	X	3020	-0-	-0-	-0-	1705	1	637	2	N	57	12	8			196
							615	3	63	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	631	-0-	-82	-0-	612	3	19	9	N	17					90
11	660	N	588	-0-	-72	-0-	571	3	17	9	N	15	1	8			104
12	651	N	642	-0-	-9	-0-	628	3	14	9	N	13					117
01	620	N	586	-0-	-34	-0-	572	3	14	9	N	13					130
02	560	N	456	-0-	-104	-0-	454	3	2	9	N	2	2	8			130
03	651	N	467	-0-	-184	-0-	465	3	2	9	N	2					132

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8983	-0-	-937	-0-	34	2	8854	3	N	86					159
							95	9									
11	9600	X	9009	-0-	-591	-0-	9	2	8881	3	N	108	183	1	2	8	82
							119	9									
12	9920	X	9023	-0-	-897	-0-	562	2	8334	3	N	115					197
							127	9									
01	9641	X	8199	-0-	-1442	-0-	22	2	8066	3	N	101	164	1			134
							111	9									
02	8708	X	7904	-0-	-804	-0-	4	2	7789	3	N	101	180	1	2	8	53
							111	9									
03	9300	X	5928	-0-	-3372	-0-	32	2	5821	3	N	68	1	8			120
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3978	-0-	-393	-0-	1696	1	1184	2	N	49	185	1	13	8	61
							1044	3	54	9							
11	4230	X	3911	-0-	-319	-0-	1650	1	1149	2	N	39	36	8			64
							1069	3	43	9							
12	4309	X	3809	-0-	-500	-0-	1659	1	1300	2	N	82	42	8			104
							760	3	90	9							
01	4140	X	4140	-0-	-0-	-0-	1705	1	1178	2	N	32					136
							1222	3	35	9							
02	3640	X	3583	-0-	-57	-0-	1538	1	1050	2	N	36	13	8			159
							955	3	40	9							
*03	4045	X	4045	-0-	-0-	-0-	1705	1	1080	2	N	76	44	8			191
							1176	3	84	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	15108	-0-	-1942	-0-	14743	3	365	9	N	332	363	1			161
11	15960	X	14575	-0-	-1385	-0-	14172	3	403	9	N	366	369	1			158
12	16275	X	14625	-0-	-1650	-0-	14271	3	354	9	N	322	188	1			292
01	16089	X	14454	-0-	-1635	-0-	14073	3	381	9	N	346	234	1			404
02	14140	X	12370	-0-	-1770	-0-	12054	3	316	9	N	287	555	1			136
03	15097	X	13500	-0-	-1597	-0-	13182	3	318	9	N	289	182	1			243

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6803	X	6803	-0-	-0-	-0-	6736	3	67	9	N	61	183	1			219
11	7170	X	6453	-0-	-717	-0-	6400	3	53	9	N	48					267
12	7409	X	6559	-0-	-850	-0-	6504	3	55	9	N	50	180	1			137
01	7409	X	6383	-0-	-1026	-0-	6322	3	61	9	N	55					192
02	6384	X	5803	-0-	-581	-0-	5753	3	50	9	N	45					237
03	6789	X	6373	-0-	-416	-0-	6325	3	48	9	N	44					281

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		637	-0-	637	2994	604	2	33	9	Y	30	175	1			35
11	3511	X	517	-0-	-2994	-0-	489	2	28	9	Y	25					60
12	447	X	447	-0-	-0-	-0-	433	2	14	9	Y	13					73
01	357	X	357	-0-	-0-	-0-	338	2	19	9	Y	17					90
02	476	N	325	-0-	-151	-0-	323	2	2	9	Y	2					92
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					92

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		207	-0-	207	613	207	2			N	-0-					75
11	14B2 EXT		140	-0-	140	753	140	2			N	-0-					75
12	14B2 EXT		99	-0-	99	852	99	2			N	-0-					75
01	14B2 EXT		140	-0-	140	992	140	2			N	-0-					75
02	1114	X	122	-0-	-992	-0-	122	2			N	-0-					75
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	X	1772	-0-	-0-	-0-	1733	2	39	9	N	35					174
11	1545	X	1545	-0-	-0-	-0-	1514	2	31	9	N	28					202
12	14B2 EXT		1204	-0-	1204	1204	1176	2	28	9	N	25					227
01	14B2 EXT		1084	-0-	1084	2288	1064	2	20	9	N	18					245
02	14B2 EXT		1071	-0-	1071	3359	1046	2	25	9	N	23	178	1			90
03	0	X	NO RPT	-0-	-0-	3359					N	NO RPT					90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1148	-0-	1148	5976	1102	2	46	9	Y	42					142
11	7125	X	1149	-0-	-5976	-0-	1094	2	55	9	Y	50					192
12	1170	X	1170	-0-	-0-	-0-	1117	2	53	9	Y	48					240
01	1144	X	1144	-0-	-0-	-0-	1086	2	58	9	Y	53	185	1			108
02	1119	N	1119	-0-	-0-	-0-	1060	2	59	9	Y	54					162
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					162

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - PLUGGED 11/01/16

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

10	2203	X	2203	-0-	-0-	-0-	103	1	2100	2	N	-0-					697
11	5189	X	5189	-0-	-0-	-0-	5187	2	2	9	N	2					699
12	3539	X	3539	-0-	-0-	-0-	142	1	3397	2	N	-0-					699
01	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					699
*02	623	N	623	-0-	-0-	-0-	30	1	593	2	N	-0-					699
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					699

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

10	4000	X	4000	-0-	-0-	-0-	196	1	3729	2	N	68	169	1			566
							75	9									
11	3840	X	3464	-0-	-376	-0-	170	1	3239	2	N	50					616
							55	9									
12	4499	X	4499	-0-	-0-	-0-	223	1	4240	2	N	33					649
							36	9									
01	4030	X	1904	-0-	-2126	-0-	95	1	1792	2	N	15					664
							17	9									
02	3612	X	3247	-0-	-365	-0-	162	1	3074	2	N	10					674
							11	9									
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					674

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

10	5270	X	4195	-0-	-1075	-0-	152	1	3997	2	N	42					1328
							46	9									
11	5100	X	4574	-0-	-526	-0-	4502	2	72	9	N	65					1393
12	5115	X	4540	-0-	-575	-0-	155	1	4355	2	N	27					1420
							30	9									
01	4867	X	4318	-0-	-549	-0-	142	1	4134	2	N	38					1458
							42	9									
02	4172	X	3802	-0-	-370	-0-	129	1	3661	2	N	11					1469
							12	9									
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					1469

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					259
11	0	N	-0-	-0-	-0-	-0-					N	-0-					259
12	0	N	-0-	-0-	-0-	-0-					N	-0-					259
01	0	N	-0-	-0-	-0-	-0-					N	-0-					259
02	0	N	-0-	-0-	-0-	-0-					N	-0-					259
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	10875	-0-	-967	-0-	495	1	10187	2	N	175	184	1			1960
							193	9									
11	11754	X	11754	-0-	-0-	-0-	11601	2	153	9	N	139					2099
12	10763	X	10763	-0-	-0-	-0-	426	1	10215	2	N	111	372	1			1838
							122	9									
01	11935	X	11413	-0-	-522	-0-	544	1	10705	2	N	149					1987
							164	9									
02	10780	X	9626	-0-	-1154	-0-	462	1	9026	2	N	125					2112
							138	9									
03	12152	X	NO RPT	-0-	-12152	-0-					N	NO RPT					2112

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	13301	-0-	-2199	-0-	13229	2	72	9	N	65					660
11	12828	X	12828	-0-	-0-	-0-	12736	2	92	9	N	84					744
12	14538	X	14538	-0-	-0-	-0-	14419	2	119	9	N	108	184	1			668
01	13679	X	13679	-0-	-0-	-0-	13577	2	102	9	N	93					761
02	11928	X	10347	-0-	-1581	-0-	10286	2	61	9	N	55					816
03	13206	X	NO RPT	-0-	-13206	-0-					N	NO RPT					816

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					390
11	5580	X	-0-	-0-	-5580	-0-					N	-0-					390
12	4495	X	152	-0-	-4343	-0-	152	2			N	-0-					390
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					390
02	0	X	-0-	-0-	-0-	-0-					N	-0-					390
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					390

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

10	868	N	682	-0-	-186	-0-	636	2	46	9	N	42					212
11	780	N	615	-0-	-165	-0-	581	2	34	9	N	31					243
12	806	N	639	-0-	-167	-0-	609	2	30	9	N	27					270
01	682	N	668	-0-	-14	-0-	622	2	46	9	N	42	197	1			115
02	624	N	624	-0-	-0-	-0-	519	2	105	9	N	95					210
*03	667	N	667	-0-	-0-	-0-	559	2	108	9	N	98					308

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

10	9688	X	9688	-0-	-0-	-0-	9439	2	249	9	N	226					411
11	11946	X	11946	-0-	-0-	-0-	11737	2	209	9	N	190	381	1			220
12	10355	X	10355	-0-	-0-	-0-	10220	2	135	9	N	123					343
01	8928	X	7258	-0-	-1670	-0-	7107	2	151	9	N	137					480
02	8064	X	5645	-0-	-2419	-0-	5525	2	120	9	N	109	386	1	3	8	200
03	8928	X	7697	-0-	-1231	-0-	7503	2	194	9	N	176	191	1			185

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

10	2976	X	968	-0-	-2008	-0-	889	2	79	9	N	72					287
11	2130	X	1196	-0-	-934	-0-	1137	2	59	9	N	54	191	1			150
12	1705	X	1148	-0-	-557	-0-	1111	2	37	9	N	34					184
01	1302	X	1120	-0-	-182	-0-	1044	2	76	9	N	69					253
02	1120	N	514	-0-	-606	-0-	447	2	67	9	N	61					314
03	1147	N	849	-0-	-298	-0-	823	2	26	9	N	24	188	1			150

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

10	847	N	847	-0-	-0-	-0-	29	1	808	2	N	9					144
							10	9									
11	855	N	855	-0-	-0-	-0-	30	1	816	2	N	8					152
							9	9									
12	873	N	873	-0-	-0-	-0-	31	1	830	2	N	11					163
							12	9									
01	837	N	834	-0-	-3	-0-	25	1	799	2	N	9					172
							10	9									
02	812	N	799	-0-	-13	-0-	28	1	760	2	N	10					182
							11	9									
03	868	N	863	-0-	-5	-0-	31	1	823	2	N	8					190
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	31	1	996	2	N	31					199
							34	9									
11	1019	N	1019	-0-	-0-	-0-	30	1	963	2	N	24					223
							26	9									
12	1054	N	1050	-0-	-4	-0-	30	1	983	2	N	34	195	1			62
							37	9									
01	1054	N	880	-0-	-174	-0-	23	1	844	2	N	12					74
							13	9									
02	974	N	974	-0-	-0-	-0-	28	1	920	2	N	24					98
							26	9									
*03	1066	N	1066	-0-	-0-	-0-	31	1	1001	2	N	31					129
							34	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2850	N	2850	-0-	-0-	-0-	31	1	2778	2	N	37					225
							41	9									
11	2618	N	2618	-0-	-0-	-0-	30	1	2547	2	N	37					262
							41	9									
12	3069	N	2378	-0-	-691	-0-	28	1	2337	2	N	12	192	1			82
							13	9									
01	2852	N	2357	-0-	-495	-0-	24	1	2271	2	N	56					138
							62	9									
02	2436	N	2407	-0-	-29	-0-	28	1	2336	2	N	39					177
							43	9									
*03	2471	N	2471	-0-	-0-	-0-	31	1	2401	2	N	35					212
							39	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3707	-0-	-261	-0-	31	1	3623	2	N	48					168
							53	9									
11	3840	X	3580	-0-	-260	-0-	30	1	3487	2	N	57					225
							63	9									
12	3844	X	3396	-0-	-448	-0-	29	1	3326	2	N	37					262
							41	9									
01	3844	X	3006	-0-	-838	-0-	25	1	2934	2	N	43	193	1			112
							47	9									
02	3472	X	3164	-0-	-308	-0-	28	1	3089	2	N	43					155
							47	9									
03	3720	X	3333	-0-	-387	-0-	31	1	3255	2	N	43					198
							47	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2487	N	2487	-0-	-0-	-0-	31	1	2373	2	N	75					182
							83	9									
11	2660	N	2660	-0-	-0-	-0-	30	1	2572	2	N	53					235
							58	9									
12	2436	N	2436	-0-	-0-	-0-	29	1	2383	2	N	22	190	1			67
							24	9									
01	2480	N	2280	-0-	-200	-0-	23	1	2133	2	N	113					180
							124	9									
02	2492	N	2326	-0-	-166	-0-	28	1	2186	2	N	102					282
							112	9									
*03	2472	N	2472	-0-	-0-	-0-	31	1	2340	2	N	92	181	1			193
							101	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3661	-0-		-400	-0-	31	1	3590	2	N	36	189	1			147
								40	9									
11	3930	X	3429	-0-		-501	-0-	30	1	3363	2	N	33					180
								36	9									
12	3906	X	3319	-0-		-587	-0-	29	1	3237	2	N	48					228
								53	9									
01	3906	X	3855	-0-		-51	-0-	23	1	3786	2	N	42	185	1			85
								46	9									
02	3444	X	3043	-0-		-401	-0-	27	1	2983	2	N	30					115
								33	9									
03	3658	X	3226	-0-		-432	-0-	31	1	3151	2	N	40					155
								44	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3606	X	3606	-0-		-0-	-0-	31	1	3519	2	N	51	171	1			170
								56	9									
11	3502	X	3502	-0-		-0-	-0-	30	1	3447	2	N	23					193
								25	9									
12	3660	X	3660	-0-		-0-	-0-	31	1	3575	2	N	49					242
								54	9									
01	2897	X	2897	-0-		-0-	-0-	25	1	2825	2	N	43					285
								47	9									
02	3192	X	3192	-0-		-0-	-0-	28	1	3086	2	N	71	174	1			182
								78	9									
*03	3404	X	3404	-0-		-0-	-0-	31	1	3311	2	N	56					238
								62	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-		-0-	-0-	31	1	719	2	N	15					83
								17	9									
11	776	N	776	-0-		-0-	-0-	30	1	746	2	N	-0-					83
12	775	N	725	-0-		-50	-0-	28	1	682	2	N	14					97
								15	9									
01	775	N	624	-0-		-151	-0-	25	1	585	2	N	13					110
								14	9									
02	728	N	673	-0-		-55	-0-	28	1	636	2	N	8					118
								9	9									
03	713	N	688	-0-		-25	-0-	29	1	649	2	N	9					127
								10	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3938	-0-		-340	-0-	31	1	3824	2	N	75	190	1			124
								83	9									
11	4140	X	3911	-0-		-229	-0-	30	1	3785	2	N	87					211
								96	9									
12	4092	X	4040	-0-		-52	-0-	31	1	3898	2	N	101					312
								111	9									
01	4092	X	3740	-0-		-352	-0-	27	1	3625	2	N	80	182	1			210
								88	9									
02	3696	X	3529	-0-		-167	-0-	28	1	3417	2	N	76					286
								84	9									
03	4030	X	3955	-0-		-75	-0-	31	1	3804	2	N	109	197	1			198
								120	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1509	N	1509	-0-		-0-	-0-	31	1	1442	2	N	33					238
								36	9									
11	1579	N	1579	-0-		-0-	-0-	30	1	1527	2	N	20	197	1			61
								22	9									
12	1696	N	1696	-0-		-0-	-0-	28	1	1638	2	N	27					88
								30	9									
01	1720	N	1720	-0-		-0-	-0-	25	1	1667	2	N	25					113
								28	9									
02	1500	N	1500	-0-		-0-	-0-	28	1	1444	2	N	25					138
								28	9									
03	1705	N	1485	-0-		-220	-0-	31	1	1426	2	N	25					163
								28	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4609	-0-		-289	-0-	31	1	4535	2	N	39					248
								43	9									
11	4740	X	4417	-0-		-323	-0-	30	1	4345	2	N	38	193	1			93
								42	9									
12	4774	X	4475	-0-		-299	-0-	30	1	4393	2	N	47					140
								52	9									
01	4774	X	4252	-0-		-522	-0-	30	1	4172	2	N	45					185
								50	9									
02	4312	X	3845	-0-		-467	-0-	28	1	3771	2	N	42					227
								46	9									
03	4619	X	4234	-0-		-385	-0-	31	1	4149	2	N	49	192	1			84
								54	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-		-0-	-0-	31	1	615	2	N	25					223
								28	9									
11	666	N	666	-0-		-0-	-0-	30	1	614	2	N	20					243
								22	9									
12	677	N	677	-0-		-0-	-0-	29	1	629	2	N	17					260
								19	9									
01	682	N	564	-0-		-118	-0-	25	1	539	2	N	-0-					260
02	616	N	512	-0-		-104	-0-	28	1	478	2	N	5	170	1			95
								6	9									
03	682	N	611	-0-		-71	-0-	31	1	567	2	N	12					107
								13	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2310	-0-		-77	-0-	31	1	2243	2	N	33	190	1			91
								36	9									
11	2280	N	2223	-0-		-57	-0-	30	1	2158	2	N	32					123
								35	9									
12	2418	N	2157	-0-		-261	-0-	31	1	2085	2	N	37					160
								41	9									
01	2325	N	2031	-0-		-294	-0-	28	1	1967	2	N	33					193
								36	9									
02	2072	N	1865	-0-		-207	-0-	28	1	1807	2	N	27					220
								30	9									
03	2170	N	2022	-0-		-148	-0-	30	1	1961	2	N	28					248
								31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4551	-0-		-161	-0-	31	1	4458	2	N	56					198
								62	9									
11	4560	X	4333	-0-		-227	-0-	30	1	4242	2	N	55					253
								61	9									
12	4837	X	4837	-0-		-0-	-0-	31	1	4718	2	N	80	200	1			133
								88	9									
01	4557	X	3939	-0-		-618	-0-	28	1	3848	2	N	57					190
								63	9									
02	4116	X	3711	-0-		-405	-0-	28	1	3633	2	N	45					235
								50	9									
03	4836	X	4031	-0-		-805	-0-	31	1	3950	2	N	45	198	1			82
								50	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2586	-0-		-80	-0-	31	1	2505	2	N	45					280
								50	9									
11	2640	N	2514	-0-		-126	-0-	30	1	2437	2	N	43					323
								47	9									
12	2697	N	2421	-0-		-276	-0-	30	1	2339	2	N	47	194	1			176
								52	9									
01	2573	N	2083	-0-		-490	-0-	29	1	2021	2	N	30					206
								33	9									
02	2352	N	1738	-0-		-614	-0-	28	1	1680	2	N	27					233
								30	9									
03	2418	N	2251	-0-		-167	-0-	31	1	2177	2	N	39					272
								43	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5474	-0-		-478	-0-	31	1	5371	2	N	65					224
								72	9									
11	5760	X	5189	-0-		-571	-0-	30	1	5086	2	N	66					290
								73	9									
12	5921	X	5245	-0-		-676	-0-	31	1	5131	2	N	75	192	1			173
								83	9									
01	5921	X	4595	-0-		-1326	-0-	25	1	4495	2	N	68					241
								75	9									
02	5348	X	4851	-0-		-497	-0-	28	1	4742	2	N	74					315
								81	9									
03	5487	X	4878	-0-		-609	-0-	31	1	4784	2	N	57	175	1			197
								63	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1367	-0-		-0-	-0-	31	1	1292	2	N	40					182
								44	9									
11	1358	N	1358	-0-		-0-	-0-	30	1	1273	2	N	50					232
								55	9									
12	1341	N	1341	-0-		-0-	-0-	29	1	1268	2	N	40					272
								44	9									
01	1364	N	1185	-0-		-179	-0-	25	1	1160	2	N	-0-					272
02	1260	N	1210	-0-		-50	-0-	28	1	1148	2	N	31					303
								34	9									
*03	1378	N	1378	-0-		-0-	-0-	31	1	1281	2	N	60					363
								66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2210	-0-	-53	-0-	31	1	2146	2	N	30					182
							33	9									
11	2220	N	2116	-0-	-104	-0-	30	1	2050	2	N	33					215
							36	9									
12	2201	N	2188	-0-	-13	-0-	30	1	2116	2	N	38					253
							42	9									
01	2201	N	1924	-0-	-277	-0-	28	1	1857	2	N	35					288
							39	9									
02	1988	N	1875	-0-	-113	-0-	28	1	1817	2	N	27					315
							30	9									
03	2201	N	1857	-0-	-344	-0-	30	1	1796	2	N	28	181	1			162
							31	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1924	N	1924	-0-	-0-	-0-	31	1	1853	2	N	36	191	1			138
							40	9									
11	1960	N	1960	-0-	-0-	-0-	30	1	1869	2	N	55					193
							61	9									
12	1839	N	1839	-0-	-0-	-0-	28	1	1763	2	N	44					237
							48	9									
01	1922	N	1833	-0-	-89	-0-	29	1	1746	2	N	53	195	1			95
							58	9									
02	1820	N	1569	-0-	-251	-0-	28	1	1505	2	N	33					128
							36	9									
03	1829	N	1700	-0-	-129	-0-	31	1	1630	2	N	35					163
							39	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3039	N	3039	-0-	-0-	-0-	31	1	2975	2	N	30					143
							33	9									
11	2580	N	2117	-0-	-463	-0-	30	1	2042	2	N	41					184
							45	9									
12	2982	N	2982	-0-	-0-	-0-	31	1	2907	2	N	40					224
							44	9									
01	3007	N	2845	-0-	-162	-0-	31	1	2766	2	N	44					268
							48	9									
02	2534	N	2534	-0-	-0-	-0-	28	1	2476	2	N	27	181	1			114
							30	9									
03	2976	N	2781	-0-	-195	-0-	31	1	2704	2	N	42					156
							46	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3706	-0-	-231	-0-	31	1	3675	2	N	-0-					250
11	3810	X	3620	-0-	-190	-0-	30	1	3584	2	N	5					255
							6	9									
12	3782	X	3560	-0-	-222	-0-	27	1	3498	2	N	32					287
							35	9									
01	3720	X	3102	-0-	-618	-0-	23	1	2990	2	N	81	191	1			177
							89	9									
02	3388	X	3354	-0-	-34	-0-	28	1	3273	2	N	48					225
							53	9									
03	3751	X	3482	-0-	-269	-0-	31	1	3401	2	N	45					270
							50	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5351	X	5351	-0-	-0-	-0-	31	1	5243	2	N	70					289
							77	9									
11	5279	X	5279	-0-	-0-	-0-	30	1	5179	2	N	64	186	1			167
							70	9									
12	5487	X	5365	-0-	-122	-0-	31	1	5262	2	N	65					232
							72	9									
01	5487	X	4992	-0-	-495	-0-	30	1	4888	2	N	67					299
							74	9									
02	4956	X	4795	-0-	-161	-0-	28	1	4711	2	N	51	191	1			159
							56	9									
03	5456	X	5276	-0-	-180	-0-	31	1	5181	2	N	58					217
							64	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1695	-0-	-103	-0-	31	1	1634	2	N	27					222
							30	9									
11	1710	N	1646	-0-	-64	-0-	30	1	1585	2	N	28					250
							31	9									
12	1736	N	1677	-0-	-59	-0-	31	1	1613	2	N	30					280
							33	9									
01	1705	N	1574	-0-	-131	-0-	30	1	1508	2	N	33					313
							36	9									
02	1540	N	1512	-0-	-28	-0-	28	1	1458	2	N	24	185	1			152
							26	9									
03	1674	N	1589	-0-	-85	-0-	31	1	1529	2	N	26					178
							29	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2316	-0-	-164	-0-	31	1	2260	2	N	23					347
							25	9									
11	2370	N	2313	-0-	-57	-0-	30	1	2255	2	N	25					372
							28	9									
12	2405	N	2405	-0-	-0-	-0-	30	1	2347	2	N	25	187	1			210
							28	9									
01	2376	N	2376	-0-	-0-	-0-	31	1	2315	2	N	27					237
							30	9									
02	2160	N	2160	-0-	-0-	-0-	28	1	2110	2	N	20					257
							22	9									
03	2418	N	2323	-0-	-95	-0-	31	1	2259	2	N	30					287
							33	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3577	X	3577	-0-	-0-	-0-	31	1	3462	2	N	76	193	1			303
							84	9									
11	3611	X	3611	-0-	-0-	-0-	30	1	3445	2	N	124	190	1			237
							136	9									
12	3252	X	3252	-0-	-0-	-0-	29	1	3162	2	N	55					292
							61	9									
01	3038	X	2974	-0-	-64	-0-	27	1	2883	2	N	58					350
							64	9									
02	2859	X	2859	-0-	-0-	-0-	28	1	2763	2	N	62					412
							68	9									
*03	3309	X	3309	-0-	-0-	-0-	31	1	3236	2	N	38					450
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4073	X	4073	-0-	-0-	-0-	31	1	3967	2	N	68					294
							75	9									
11	3930	X	3930	-0-	-0-	-0-	30	1	3867	2	N	30					324
							33	9									
12	4123	X	3995	-0-	-128	-0-	31	1	3857	2	N	97	197	1			224
							107	9									
01	4123	X	3623	-0-	-500	-0-	31	1	3522	2	N	64					288
							70	9									
02	3724	X	3258	-0-	-466	-0-	28	1	3165	2	N	59	185	1			162
							65	9									
03	4061	X	3625	-0-	-436	-0-	31	1	3517	2	N	70					232
							77	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2962	-0-	-231	-0-	31	1	2865	2	N	60					338
							66	9									
11	3090	X	2993	-0-	-97	-0-	30	1	2908	2	N	50	180	1			208
							55	9									
12	3193	X	3061	-0-	-132	-0-	31	1	2956	2	N	67					275
							74	9									
01	3193	X	2826	-0-	-367	-0-	28	1	2737	2	N	55					330
							61	9									
02	2800	X	2513	-0-	-287	-0-	26	1	2434	2	N	48					378
							53	9									
03	3100	X	2862	-0-	-238	-0-	29	1	2776	2	N	52	175	1			255
							57	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	31	1	1858	2	N	24					132
							26	9									
11	2040	N	1255	-0-	-785	-0-	30	1	1181	2	N	40					172
							44	9									
12	2046	N	1733	-0-	-313	-0-	25	1	1663	2	N	41					213
							45	9									
01	1922	N	1561	-0-	-361	-0-	23	1	1499	2	N	35					248
							39	9									
02	1563	N	1563	-0-	-0-	-0-	28	1	1493	2	N	38	186	1			100
							42	9									
*03	1869	N	1869	-0-	-0-	-0-	31	1	1805	2	N	30					130
							33	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2937	-0-	-163	-0-	31	1	2863	2	N	39					152
							43	9									
11	3000	X	2781	-0-	-219	-0-	30	1	2712	2	N	35					187
							39	9									
12	3007	X	2757	-0-	-250	-0-	31	1	2681	2	N	41					228
							45	9									
01	2945	N	2720	-0-	-225	-0-	31	1	2654	2	N	32					260
							35	9									
02	2604	N	2430	-0-	-174	-0-	28	1	2355	2	N	43	196	1			107
							47	9									
03	2759	N	2678	-0-	-81	-0-	31	1	2613	2	N	31					138
							34	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2462	-0-	-111	-0-	31	1	2386	2	N	41					243
							45	9									
11	2568	N	2568	-0-	-0-	-0-	30	1	2512	2	N	24					267
							26	9									
12	2657	N	2657	-0-	-0-	-0-	31	1	2582	2	N	40					307
							44	9									
01	2449	N	2365	-0-	-84	-0-	31	1	2266	2	N	62	196	1			173
							68	9									
02	2408	N	2244	-0-	-164	-0-	28	1	2174	2	N	38					211
							42	9									
*03	2689	N	2689	-0-	-0-	-0-	31	1	2605	2	N	48					259
							53	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2417	-0-	-63	-0-	31	1	2300	2	N	78	381	1			65
							86	9									
11	2311	N	2311	-0-	-0-	-0-	30	1	2201	2	N	73					138
							80	9									
12	2418	N	2321	-0-	-97	-0-	29	1	2222	2	N	64					202
							70	9									
01	2418	N	2262	-0-	-156	-0-	28	1	2153	2	N	74	193	1			83
							81	9									
02	2156	N	2064	-0-	-92	-0-	28	1	1959	2	N	70					153
							77	9									
03	2325	N	2250	-0-	-75	-0-	31	1	2143	2	N	69					222
							76	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4592	-0-	-120	-0-	31	1	4393	2	N	153	379	1			232
							168	9									
11	4500	X	4353	-0-	-147	-0-	30	1	4207	2	N	105					337
							116	9									
12	4650	X	4610	-0-	-40	-0-	31	1	4435	2	N	131	178	1			290
							144	9									
01	4588	X	4563	-0-	-25	-0-	31	1	4333	2	N	181	178	1			293
							199	9									
02	4144	X	4007	-0-	-137	-0-	28	1	3852	2	N	115					408
							127	9									
03	4619	X	4428	-0-	-191	-0-	31	1	4264	2	N	121	192	1			337
							133	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3031	-0-	-7	-0-	31	1	2964	2	N	33					190
							36	9									
11	2940	X	2855	-0-	-85	-0-	30	1	2778	2	N	43					233
							47	9									
12	3100	X	2873	-0-	-227	-0-	31	1	2799	2	N	39	197	1			75
							43	9									
01	3100	X	2820	-0-	-280	-0-	31	1	2739	2	N	45					120
							50	9									
02	2800	X	2496	-0-	-304	-0-	28	1	2429	2	N	35					155
							39	9									
03	3038	X	2693	-0-	-345	-0-	31	1	2640	2	N	20					175
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4615	-0-		-438	-0-		31	1	4466	2	N	107	184	1			270
									118	9									
11	4770	X	4376	-0-		-394	-0-		30	1	4250	2	N	87					357
									96	9									
12	4898	X	4241	-0-		-657	-0-		31	1	4085	2	N	114	147	1			324
									125	9									
01	4898	X	4082	-0-		-816	-0-		31	1	3960	2	N	83					407
									91	9									
02	4284	X	3933	-0-		-351	-0-		28	1	3782	2	N	112	189	1			330
									123	9									
03	4619	X	4358	-0-		-261	-0-		31	1	4205	2	N	111	172	1			269
									122	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3368	-0-		-42	-0-		31	1	3313	2	N	22					241
									24	9									
11	3309	X	3309	-0-		-0-	-0-		30	1	3255	2	N	22					263
									24	9									
12	3619	X	3619	-0-		-0-	-0-		27	1	3559	2	N	30					293
									33	9									
01	3379	X	2871	-0-		-508	-0-		22	1	2832	2	N	15					308
									17	9									
02	3080	X	2807	-0-		-273	-0-		28	1	2742	2	N	34	194	1			148
									37	9									
03	3627	X	3071	-0-		-556	-0-		31	1	3007	2	N	30					178
									33	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	N	2531	-0-		-0-	-0-		31	1	2460	2	N	36	377	1			92
									40	9									
11	2804	N	2804	-0-		-0-	-0-		30	1	2705	2	N	63					155
									69	9									
12	3028	N	3028	-0-		-0-	-0-		31	1	2929	2	N	62					217
									68	9									
01	2794	N	2794	-0-		-0-	-0-		31	1	2696	2	N	61					278
									67	9									
02	2492	N	2363	-0-		-129	-0-		28	1	2265	2	N	64					342
									70	9									
03	2759	N	2604	-0-		-155	-0-		31	1	2509	2	N	58	189	1			211
									64	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2456	N	2456	-0-		-0-	-0-		31	1	2358	2	N	61	178	1			143
									67	9									
11	2398	N	2398	-0-		-0-	-0-		30	1	2292	2	N	69					212
									76	9									
12	2417	N	2417	-0-		-0-	-0-		31	1	2312	2	N	67	182	1			97
									74	9									
01	2449	N	2345	-0-		-104	-0-		31	1	2239	2	N	68					165
									75	9									
02	2240	N	2163	-0-		-77	-0-		28	1	2074	2	N	55					220
									61	9									
03	2418	N	2333	-0-		-85	-0-		31	1	2255	2	N	43					263
									47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2448	-0-		-63	-0-	31	1	2389	2	N	25					202
								28	9									
11	2370	N	2268	-0-		-102	-0-	30	1	2199	2	N	35					237
								39	9									
12	2573	N	2165	-0-		-408	-0-	28	1	2120	2	N	15					252
								17	9									
01	2449	N	2238	-0-		-211	-0-	31	1	2160	2	N	43					295
								47	9									
02	2128	N	1928	-0-		-200	-0-	28	1	1872	2	N	25	197	1			123
								28	9									
03	2170	N	2113	-0-		-57	-0-	31	1	2061	2	N	19					142
								21	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9724	-0-		-847	-0-	30	1	9643	2	N	46	171	1			202
								51	9									
11	10230	X	6015	-0-		-4215	-0-	29	1	5944	2	N	38					240
								42	9									
12	10602	X	4505	-0-		-6097	-0-	31	1	4437	2	N	34	182	1			92
								37	9									
01	10602	X	1863	-0-		-8739	-0-	28	1	1806	2	N	26					118
								29	9									
02	9576	X	4214	-0-		-5362	-0-	15	1	4199	2	N	-0-					118
*03	11525	X	11525	-0-		-0-	-0-	25	1	11368	2	N	120					238
								132	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5417	-0-		-628	-0-	31	1	5290	2	N	87	186	1			225
								96	9									
11	5280	X	5042	-0-		-238	-0-	30	1	4894	2	N	107					332
								118	9									
12	5456	X	4948	-0-		-508	-0-	28	1	4820	2	N	91					423
								100	9									
01	5425	X	4662	-0-		-763	-0-	28	1	4553	2	N	74					497
								81	9									
02	4900	X	4791	-0-		-109	-0-	28	1	4621	2	N	129	188	1			438
								142	9									
03	5425	X	5190	-0-		-235	-0-	31	1	5057	2	N	93	183	1			348
								102	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8089	X	4308	-0-		-3781	-0-	31	1	4208	2	N	63	188	1			190
								69	9									
11	4176	X	4176	-0-		-0-	-0-	30	1	4063	2	N	75					265
								83	9									
12	4162	X	4162	-0-		-0-	-0-	30	1	4060	2	N	65					330
								72	9									
01	2632	X	2632	-0-		-0-	-0-	23	1	2581	2	N	25					355
								28	9									
02	3158	X	3158	-0-		-0-	-0-	24	1	3082	2	N	47	195	1			207
								52	9									
*03	3247	X	3247	-0-		-0-	-0-	30	1	3181	2	N	33					240
								36	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0-	-0-	31	1	1668	2	N	126	188	1			337
							139	9									
11	1812	N	1812	-0-	-0-	-0-	30	1	1668	2	N	104	191	1			250
							114	9									
12	1957	N	1957	-0-	-0-	-0-	29	1	1815	2	N	103					353
							113	9									
01	1829	N	1616	-0-	-213	-0-	31	1	1486	2	N	90					443
							99	9									
02	1680	N	1615	-0-	-65	-0-	28	1	1462	2	N	114	373	1			184
							125	9									
03	1953	N	1592	-0-	-361	-0-	23	1	1489	2	N	73	159	1			98
							80	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4272	-0-	-192	-0-	30	1	4169	2	N	66					273
							73	9									
11	4260	X	4064	-0-	-196	-0-	29	1	3972	2	N	57					330
							63	9									
12	4703	X	4703	-0-	-0-	-0-	31	1	4525	2	N	134	188	1			276
							147	9									
01	4309	X	4185	-0-	-124	-0-	30	1	4069	2	N	78					354
							86	9									
02	3892	X	3657	-0-	-235	-0-	28	1	3568	2	N	55	171	1			238
							61	9									
03	4712	X	3777	-0-	-935	-0-	31	1	3691	2	N	50					288
							55	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2747	-0-	-43	-0-	31	1	2642	2	N	67					282
							74	9									
11	2670	N	2601	-0-	-69	-0-	30	1	2493	2	N	71	196	1			157
							78	9									
12	2854	N	2854	-0-	-0-	-0-	29	1	2750	2	N	68					225
							75	9									
01	2759	N	2487	-0-	-272	-0-	31	1	2368	2	N	80					305
							88	9									
02	2436	N	2262	-0-	-174	-0-	28	1	2188	2	N	42					347
							46	9									
03	2852	N	2626	-0-	-226	-0-	31	1	2499	2	N	87	186	1			248
							96	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25513	X	19164	-0-	-6349	-0-	31	1	19009	2	N	113	186	1			172
							124	9									
11	22770	X	17281	-0-	-5489	-0-	30	1	17094	2	N	143	177	1			138
							157	9									
12	20522	X	16205	-0-	-4317	-0-	30	1	16046	2	N	117					255
							129	9									
01	20522	X	16172	-0-	-4350	-0-	30	1	15913	2	N	208	181	1			282
							229	9									
02	18536	X	12780	-0-	-5756	-0-	25	1	12622	2	N	121	180	1			223
							133	9									
03	19158	X	14885	-0-	-4273	-0-	31	1	14713	2	N	128	188	1			163
							141	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2990	X	2990	-0-	-0-	-0-		31	1	2913	2	N	42	356	1			114
								46	9									
11	3066	X	3066	-0-	-0-	-0-		30	1	2944	2	N	84					198
								92	9									
12	3418	X	3418	-0-	-0-	-0-		31	1	3265	2	N	111					309
								122	9									
01	2976	X	2825	-0-	-151	-0-		29	1	2711	2	N	77					386
								85	9									
02	2856	X	2290	-0-	-566	-0-		28	1	2204	2	N	53					439
								58	9									
03	3410	X	2476	-0-	-934	-0-		31	1	2400	2	N	41	184	1			296
								45	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4021	-0-	-195	-0-		31	1	3861	2	N	117	170	1			310
								129	9									
11	4080	X	3657	-0-	-423	-0-		30	1	3538	2	N	81	179	1			212
								89	9									
12	4278	X	3644	-0-	-634	-0-		31	1	3505	2	N	98					310
								108	9									
01	4278	X	3868	-0-	-410	-0-		26	1	3746	2	N	87					397
								96	9									
02	3872	X	3872	-0-	-0-	-0-		28	1	3642	2	N	184	184	1			397
								202	9									
03	4030	X	3819	-0-	-211	-0-		31	1	3661	2	N	115	183	1			329
								127	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3891	X	3891	-0-	-0-	-0-		31	1	3779	2	N	74	174	1			292
								81	9									
11	3925	X	3925	-0-	-0-	-0-		30	1	3806	2	N	81					373
								89	9									
12	3937	X	3658	-0-	-279	-0-		31	1	3546	2	N	74					447
								81	9									
01	3937	X	3475	-0-	-462	-0-		26	1	3388	2	N	55					502
								61	9									
02	3668	X	3302	-0-	-366	-0-		28	1	3189	2	N	77	172	1			407
								85	9									
03	4061	X	3573	-0-	-488	-0-		31	1	3473	2	N	63					470
								69	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6747	-0-	-1685	-0-		31	1	6660	2	N	51					440
								56	9									
11	7530	X	4106	-0-	-3424	-0-		17	1	4071	2	N	16					456
								18	9									
12	7347	X	6345	-0-	-1002	-0-		31	1	6299	2	N	14					470
								15	9									
01	7347	X	5887	-0-	-1460	-0-		28	1	5818	2	N	37					507
								41	9									
02	6300	X	5088	-0-	-1212	-0-		27	1	5014	2	N	43	193	1			357
								47	9									
03	6758	X	5450	-0-	-1308	-0-		31	1	5361	2	N	53					410
								58	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4733	-0-		-227	-0-	31 73	1 9	4629	2	N	66					473
11	4740	X	4472	-0-		-268	-0-	30 147	1 9	4295	2	N	134	384	1			223
12	4898	X	4537	-0-		-361	-0-	31 37	1 9	4469	2	N	34					257
01	4898	X	4470	-0-		-428	-0-	31 106	1 9	4333	2	N	96					353
02	4312	X	3988	-0-		-324	-0-	28 81	1 9	3879	2	N	74					427
03	4743	X	4492	-0-		-251	-0-	31 111	1 9	4350	2	N	101	375	1			153

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4642	-0-		-318	-0-	30 89	1 9	4523	2	N	81					423
11	5070	X	3470	-0-		-1600	-0-	28 51	1 9	3391	2	N	46	197	1			272
12	5239	X	2923	-0-		-2316	-0-	26 40	1 9	2857	2	N	36					308
01	5239	X	2914	-0-		-2325	-0-	27 19	1 9	2868	2	N	17					325
02	4312	X	2129	-0-		-2183	-0-	28 21	1 9	2080	2	N	19					344
03	4650	X	1353	-0-		-3297	-0-	26 22	1 9	1305	2	N	20					364

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9324	X	9324	-0-		-0-	-0-	31 210	1 9	9083	2	N	191	174	1			288
11	9210	X	8837	-0-		-373	-0-	30 222	1 9	8585	2	N	202	174	1			316
12	9610	X	8688	-0-		-922	-0-	28 194	1 9	8466	2	N	176	186	1			306
01	9610	X	8577	-0-		-1033	-0-	28 194	1 9	8355	2	N	176	187	1			295
02	8680	X	7536	-0-		-1144	-0-	28 161	1 9	7347	2	N	146	180	1			261
03	9331	X	7961	-0-		-1370	-0-	31 151	1 9	7779	2	N	137					398

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2025	-0-		-1168	-0-	16 73	1 9	1936	2	N	66	185	1			263
11	2744	X	2744	-0-		-0-	-0-	26 164	1 9	2554	2	N	149					412
12	2839	X	2839	-0-		-0-	-0-	31 149	1 9	2659	2	N	135					547
01	2604	X	1551	-0-		-1053	-0-	16 34	1 9	1501	2	N	31	185	1			393
02	2548	X	1463	-0-		-1085	-0-	12 32	1 9	1419	2	N	29					422
03	2852	X	1574	-0-		-1278	-0-	13 66	1 9	1495	2	N	60	188	1			294

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4495	-0-	-0-	-0-	31	1	4363	2	N	92					322
							101	9									
11	3847	X	3847	-0-	-0-	-0-	29	1	3739	2	N	72	195	1			199
							79	9									
12	4214	X	4214	-0-	-0-	-0-	31	1	4074	2	N	99					298
							109	9									
01	4495	X	3413	-0-	-1082	-0-	28	1	3310	2	N	68					366
							75	9									
02	4060	X	3588	-0-	-472	-0-	28	1	3485	2	N	68	191	1			243
							75	9									
03	4495	X	3508	-0-	-987	-0-	30	1	3411	2	N	61					304
							67	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4178	-0-	-255	-0-	31	1	4070	2	N	70					425
							77	9									
11	4290	X	3854	-0-	-436	-0-	30	1	3726	2	N	89	176	1			338
							98	9									
12	4433	X	3710	-0-	-723	-0-	30	1	3586	2	N	85					423
							94	9									
01	4402	X	2341	-0-	-2061	-0-	23	1	2286	2	N	29					452
							32	9									
02	3976	X	3523	-0-	-453	-0-	28	1	3404	2	N	83	185	1			350
							91	9									
03	4185	X	3752	-0-	-433	-0-	31	1	3621	2	N	91	173	1			268
							100	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4526	-0-	-465	-0-	31	1	4238	2	N	234	378	1			280
							257	9									
11	4830	X	4116	-0-	-714	-0-	30	1	3939	2	N	134					414
							147	9									
12	4774	X	4000	-0-	-774	-0-	30	1	3795	2	N	159	198	1			375
							175	9									
01	4774	X	3366	-0-	-1408	-0-	27	1	3192	2	N	134					509
							147	9									
02	4312	X	1864	-0-	-2448	-0-	18	1	1718	2	N	116	382	1			243
							128	9									
03	4526	X	1413	-0-	-3113	-0-	28	1	1348	2	N	34					277
							37	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	872	-0-	-2197	-0-	13	1	852	2	N	6					414
							7	9									
11	2880	X	899	-0-	-1981	-0-	25	1	871	2	N	3					417
							3	9									
12	2976	X	762	-0-	-2214	-0-	30	1	730	2	N	2					419
							2	9									
01	2976	X	730	-0-	-2246	-0-	24	1	699	2	N	6					425
							7	9									
02	1123	N	1123	-0-	-0-	-0-	19	1	1104	2	N	-0-					425
03	775	N	650	-0-	-125	-0-	27	1	623	2	N	-0-					425

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7118	X	7118	-0-	-0-	-0-	31 564	1 9	6523	2	N	513	520	1			338
11	7534	X	7534	-0-	-0-	-0-	30 596	1 9	6908	2	N	542	547	1			333
12	8013	X	8013	-0-	-0-	-0-	31 608	1 9	7374	2	N	553	695	1			191
01	7444	X	7444	-0-	-0-	-0-	29 474	1 9	6941	2	N	431	354	1			268
02	6501	X	6501	-0-	-0-	-0-	28 336	1 9	6137	2	N	305	179	1			394
*03	6898	X	6898	-0-	-0-	-0-	31 342	1 9	6525	2	N	311	359	1			346

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6380	-0-	-595	-0-	31 257	1 9	6092	2	N	234	187	1			387
11	6720	X	5681	-0-	-1039	-0-	30 199	1 9	5452	2	N	181	178	1			390
12	6696	X	6162	-0-	-534	-0-	31 285	1 9	5846	2	N	259	381	1			268
01	6541	X	5517	-0-	-1024	-0-	30 193	1 9	5294	2	N	175					443
02	5908	X	5491	-0-	-417	-0-	28 238	1 9	5225	2	N	216	356	1			303
03	6386	X	6267	-0-	-119	-0-	31 235	1 9	6001	2	N	214	184	1			333

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2607	N	2607	-0-	-0-	-0-	31 32	1 9	2544	2	N	29					287
11	2266	N	2266	-0-	-0-	-0-	30 40	1 9	2196	2	N	36					323
12	2263	N	2226	-0-	-37	-0-	29 47	1 9	2150	2	N	43	173	1			193
01	2604	N	2168	-0-	-436	-0-	28 35	1 9	2105	2	N	32					225
02	2174	N	2174	-0-	-0-	-0-	28 41	1 9	2105	2	N	37					262
03	2232	N	2128	-0-	-104	-0-	31 42	1 9	2055	2	N	38					300

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4073	-0-	-515	-0-	31 58	1 9	3984	2	N	53	178	1			190
11	4440	X	3718	-0-	-722	-0-	30 64	1 9	3624	2	N	58					248
12	4154	X	3958	-0-	-196	-0-	31 86	1 9	3841	2	N	78	176	1			150
01	4154	X	3599	-0-	-555	-0-	31 42	1 9	3526	2	N	38					188
02	3752	X	3325	-0-	-427	-0-	28 63	1 9	3234	2	N	57					245
03	4061	X	3619	-0-	-442	-0-	31 102	1 9	3486	2	N	93	173	1			165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6537	-0-	-562	-0-	30	1	6259	2	N	225	355	1			360
							248	9									
11	5885	X	5885	-0-	-0-	-0-	23	1	5765	2	N	88					448
							97	9									
12	6851	X	6467	-0-	-384	-0-	29	1	6221	2	N	197	370	1			275
							217	9									
01	6851	X	6291	-0-	-560	-0-	31	1	6124	2	N	124	191	1			208
							136	9									
02	6188	X	6089	-0-	-99	-0-	28	1	5923	2	N	125					333
							138	9									
*03	7332	X	7332	-0-	-0-	-0-	31	1	7124	2	N	161	185	1			309
							177	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3364	-0-	-294	-0-	31	1	3204	2	N	117	352	1			293
							129	9									
11	3480	X	3233	-0-	-247	-0-	30	1	3063	2	N	127					420
							140	9									
12	3472	X	3387	-0-	-85	-0-	31	1	3204	2	N	138	175	1			383
							152	9									
01	3472	X	3232	-0-	-240	-0-	31	1	3133	2	N	62					445
							68	9									
02	3080	X	2993	-0-	-87	-0-	28	1	2786	2	N	163	172	1			436
							179	9									
03	3379	X	3241	-0-	-138	-0-	31	1	3086	2	N	113	169	1			380
							124	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6657	X	6657	-0-	-0-	-0-	31	1	6388	2	N	216	379	1			140
							238	9									
11	6491	X	6491	-0-	-0-	-0-	30	1	6252	2	N	190					330
							209	9									
12	6706	X	6706	-0-	-0-	-0-	31	1	6435	2	N	218	365	1			183
							240	9									
01	5961	X	5961	-0-	-0-	-0-	28	1	5751	2	N	165					348
							182	9									
02	4205	X	4205	-0-	-0-	-0-	26	1	4077	2	N	93	199	1			242
							102	9									
*03	5376	X	5376	-0-	-0-	-0-	31	1	5203	2	N	129					371
							142	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4136	-0-	-824	-0-	31	1	3909	2	N	178	348	1			484
							196	9									
11	4410	X	3823	-0-	-587	-0-	30	1	3598	2	N	177	350	1			311
							195	9									
12	4247	X	3972	-0-	-275	-0-	31	1	3735	2	N	187	176	1			322
							206	9									
01	4123	X	3567	-0-	-556	-0-	28	1	3367	2	N	156					478
							172	9									
02	3724	X	3609	-0-	-115	-0-	28	1	3409	2	N	156	175	1			459
							172	9									
03	4123	X	3885	-0-	-238	-0-	31	1	3669	2	N	168	171	1			456
							185	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2712	N	2712	-0-	-0-	-0-	31	1	2565	2	N	105	368	1			217
							116	9									
11	2547	N	2547	-0-	-0-	-0-	30	1	2420	2	N	88					305
							97	9									
12	2603	N	2603	-0-	-0-	-0-	29	1	2429	2	N	132					437
							145	9									
01	2868	N	2868	-0-	-0-	-0-	31	1	2682	2	N	141	185	1			393
							155	9									
02	2380	N	2013	-0-	-367	-0-	28	1	1880	2	N	95	195	1			293
							105	9									
03	2604	N	2300	-0-	-304	-0-	29	1	2152	2	N	108	188	1			213
							119	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	5766	X	4827	-0-	-939	-0-	29	1	4748	2	N	45	184	1			238
							50	9									
11	5580	X	5255	-0-	-325	-0-	30	1	5124	2	N	92					330
							101	9									
12	5704	X	5037	-0-	-667	-0-	31	1	4912	2	N	85					415
							94	9									
01	5549	X	4432	-0-	-1117	-0-	30	1	4314	2	N	80					495
							88	9									
02	4956	X	3235	-0-	-1721	-0-	28	1	3162	2	N	41	355	1			181
							45	9									
03	5425	X	4226	-0-	-1199	-0-	31	1	4134	2	N	55					236
							61	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	20274	X	4469	-0-	-15805	-0-	15	1	4437	2	N	15					295
							17	9									
11	19620	X	14913	-0-	-4707	-0-	30	1	14737	2	N	133	193	1			235
							146	9									
12	22475	X	14834	-0-	-7641	-0-	31	1	14647	2	N	142	185	1			192
							156	9									
01	22475	X	8988	-0-	-13487	-0-	29	1	8828	2	N	119	188	1			123
							131	9									
02	15120	X	9882	-0-	-5238	-0-	24	1	9773	2	N	77					200
							85	9									
03	15407	X	10855	-0-	-4552	-0-	25	1	10740	2	N	82					282
							90	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	19344	X	18688	-0-	-656	-0-	31	1	18468	2	N	172	195	1			519
							189	9									
11	18180	X	17944	-0-	-236	-0-	30	1	17725	2	N	172	189	1			502
							189	9									
12	18879	X	18537	-0-	-342	-0-	31	1	18321	2	N	168					670
							185	9									
01	18879	X	18161	-0-	-718	-0-	31	1	17952	2	N	162	573	1			259
							178	9									
02	17052	X	15546	-0-	-1506	-0-	28	1	15306	2	N	193	199	1			253
							212	9									
03	18693	X	16813	-0-	-1880	-0-	31	1	16584	2	N	180	185	1			248
							198	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9249	-0-	-485	-0-	367	1	8707	2	N	159	187	1			347
							175	9									
11	9420	X	9416	-0-	-4	-0-	97	1	9133	2	N	169	186	1			330
							186	9									
12	9269	X	7841	-0-	-1428	-0-	173	1	7518	2	N	136	182	1			284
							150	9									
01	9738	X	9738	-0-	-0-	-0-	30	1	9548	2	N	145					429
							160	9									
02	8792	X	8626	-0-	-166	-0-	28	1	8440	2	N	144	188	1			385
							158	9									
*03	9843	X	9843	-0-	-0-	-0-	159	1	9538	2	N	133	173	1			345
							146	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5264	X	5264	-0-	-0-	-0-	30	1	5087	2	N	134	178	1			122
							147	9									
11	5808	X	5808	-0-	-0-	-0-	30	1	5616	2	N	147					269
							162	9									
12	5950	X	5950	-0-	-0-	-0-	31	1	5756	2	N	148	180	1			237
							163	9									
01	5394	X	5394	-0-	-0-	-0-	28	1	5248	2	N	107	182	1			162
							118	9									
02	5415	X	5415	-0-	-0-	-0-	27	1	5271	2	N	106					268
							117	9									
*03	5720	X	5720	-0-	-0-	-0-	31	1	5527	2	N	147	180	1			235
							162	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9533	-0-	-1844	-0-	31	1	9304	2	N	180	198	1			588
							198	9									
11	11010	X	9093	-0-	-1917	-0-	30	1	8880	2	N	166	198	1			556
							183	9									
12	10199	X	9008	-0-	-1191	-0-	31	1	8797	2	N	164	188	1			532
							180	9									
01	10199	X	9144	-0-	-1055	-0-	31	1	8925	2	N	171	182	1			521
							188	9									
02	9128	X	8155	-0-	-973	-0-	28	1	7929	2	N	180	185	1			516
							198	9									
03	9548	X	8540	-0-	-1008	-0-	31	1	8337	2	N	156	191	1			481
							172	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7914	-0-	-301	-0-	31	1	7450	2	N	394	380	1			632
							433	9									
11	7950	X	7675	-0-	-275	-0-	30	1	7248	2	N	361	396	1			597
							397	9									
12	7776	X	7776	-0-	-0-	-0-	31	1	7331	2	N	376	392	1			581
							414	9									
01	7750	X	6567	-0-	-1183	-0-	31	1	6132	2	N	367	376	1			572
							404	9									
02	7000	X	6762	-0-	-238	-0-	28	1	6386	2	N	316	379	1			509
							348	9									
03	7750	X	6994	-0-	-756	-0-	31	1	6593	2	N	336	192	1			653
							370	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16647	X	15308	-0-	-1339	-0-		31 496	1 9	14781	2	N	451	540	1			216
11	15690	X	14581	-0-	-1109	-0-		30 510	1 9	14041	2	N	464	366	1			314
12	16058	X	14584	-0-	-1474	-0-		31 523	1 9	14030	2	N	475	541	1			248
01	15965	X	14351	-0-	-1614	-0-		31 487	1 9	13833	2	N	443	359	1			332
02	14252	X	12943	-0-	-1309	-0-		28 402	1 9	12513	2	N	365	362	1			335
03	15314	X	14277	-0-	-1037	-0-		31 466	1 9	13780	2	N	424	541	1			218

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10299	-0-	-861	-0-		31 263	1 9	10005	2	N	239	189	1			455
11	10680	X	9159	-0-	-1521	-0-		30 253	1 9	8876	2	N	230	371	1			314
12	10013	X	8689	-0-	-1324	-0-		30 249	1 9	8410	2	N	226	185	1			355
01	10292	X	8862	-0-	-1430	-0-		30 233	1 9	8599	2	N	212	381	1			186
02	9296	X	7922	-0-	-1374	-0-		28 194	1 9	7700	2	N	176					362
03	10292	X	9489	-0-	-803	-0-		31 231	1 9	9227	2	N	210	189	1			383

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	10597	-0-	-1648	-0-		31 376	1 9	10190	2	N	342	187	1			364
11	11520	X	10218	-0-	-1302	-0-		30 331	1 9	9857	2	N	301	364	1			301
12	11904	X	10326	-0-	-1578	-0-		31 383	1 9	9912	2	N	348	363	1			286
01	11656	X	10104	-0-	-1552	-0-		31 329	1 9	9744	2	N	299					585
02	9912	X	9144	-0-	-768	-0-		28 323	1 9	8793	2	N	294	545	1			334
03	10602	X	10060	-0-	-542	-0-		31 348	1 9	9681	2	N	316	366	1			284

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6075	-0-	-1179	-0-		31 155	1 9	5889	2	N	141	192	1			267
11	6630	X	5957	-0-	-673	-0-		30 172	1 9	5755	2	N	156	195	1			228
12	6603	X	5840	-0-	-763	-0-		31 179	1 9	5630	2	N	163	196	1			195
01	6417	X	5710	-0-	-707	-0-		31 153	1 9	5526	2	N	139	195	1			139
02	5572	X	5160	-0-	-412	-0-		28 153	1 9	4979	2	N	139					278
03	6169	X	5551	-0-	-618	-0-		31 161	1 9	5359	2	N	146	196	1			228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	17577	X	7885	-0-	-9692	-0-	298	1	7359	2	N	207	177	1			405
							228	9									
11	17010	X	647	-0-	-16363	-0-	6	1	611	2	N	27					432
							30	9									
12	15593	X	10446	-0-	-5147	-0-	209	1	9872	2	N	332	346	1			418
							365	9									
01	15549	X	15549	-0-	-0-	-0-	24	1	14912	2	N	557	352	1			623
							613	9									
02	14700	X	14700	-0-	-0-	-0-	26	1	14168	2	N	460	691	1			392
							506	9									
03	10447	X	5573	-0-	-4874	-0-	82	1	5325	2	N	151	170	1			373
							166	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3723	-0-	-400	-0-	31	1	3448	2	N	222	184	1			446
							244	9									
11	3960	X	3634	-0-	-326	-0-	30	1	3373	2	N	210	185	1			471
							231	9									
12	3968	X	3673	-0-	-295	-0-	31	1	3400	2	N	220	178	1			513
							242	9									
01	3906	X	2958	-0-	-948	-0-	22	1	2753	2	N	166	178	1			501
							183	9									
02	3472	X	2897	-0-	-575	-0-	28	1	2690	2	N	163	158	1			506
							179	9									
03	3751	X	3158	-0-	-593	-0-	31	1	2916	2	N	192	175	1			523
							211	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10374	-0-	-1003	-0-	31	1	10225	2	N	107	183	1			278
							118	9									
11	10470	X	8260	-0-	-2210	-0-	30	1	8097	2	N	121	183	1			216
							133	9									
12	9852	X	9852	-0-	-0-	-0-	31	1	9679	2	N	129					345
							142	9									
01	10385	X	9160	-0-	-1225	-0-	31	1	9039	2	N	82					427
							90	9									
02	9380	X	8165	-0-	-1215	-0-	28	1	7964	2	N	157	357	1			227
							173	9									
03	10385	X	9162	-0-	-1223	-0-	31	1	9042	2	N	81					308
							89	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	18914	-0-	-3251	-0-	31	1	18406	2	N	434	580	1			257
							477	9									
11	20910	X	17340	-0-	-3570	-0-	30	1	16871	2	N	399	386	1			270
							439	9									
12	19251	X	17297	-0-	-1954	-0-	31	1	16811	2	N	414	387	1			297
							455	9									
01	19251	X	16760	-0-	-2491	-0-	31	1	16352	2	N	343	382	1			258
							377	9									
02	17388	X	14365	-0-	-3023	-0-	28	1	13995	2	N	311	192	1			377
							342	9									
03	18910	X	15081	-0-	-3829	-0-	31	1	14696	2	N	322	382	1			317
							354	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4284	-0-	-1017	-0-	31	1	4079	2	N	158	170	1			321
							174	9									
11	5130	X	4702	-0-	-428	-0-	30	1	4497	2	N	159	179	1			301
							175	9									
12	5363	X	4667	-0-	-696	-0-	31	1	4443	2	N	175	180	1			296
							193	9									
01	5363	X	4624	-0-	-739	-0-	30	1	4420	2	N	158	175	1			279
							174	9									
02	4844	X	4057	-0-	-787	-0-	28	1	3858	2	N	155	178	1			256
							171	9									
03	4867	X	4435	-0-	-432	-0-	31	1	4230	2	N	158	173	1			241
							174	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6206	-0-	-1699	-0-	31	1	5942	2	N	212	189	1			253
							233	9									
11	6090	X	6090	-0-	-0-	-0-	30	1	5833	2	N	206	194	1			265
							227	9									
12	6398	X	6398	-0-	-0-	-0-	31	1	6159	2	N	189	186	1			268
							208	9									
01	6200	X	5998	-0-	-202	-0-	31	1	5711	2	N	233	194	1			307
							256	9									
02	5684	X	5206	-0-	-478	-0-	28	1	5070	2	N	98					405
							108	9									
03	6386	X	6056	-0-	-330	-0-	31	1	5774	2	N	228	369	1			264
							251	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7227	-0-	-213	-0-	31	1	6683	2	N	466	744	1			282
							513	9									
11	5208	X	5208	-0-	-0-	-0-	30	1	4737	2	N	401	191	1			492
							441	9									
12	7100	X	7100	-0-	-0-	-0-	31	1	6554	2	N	468	546	1			414
							515	9									
01	7223	X	6810	-0-	-413	-0-	31	1	6297	2	N	438	557	1			295
							482	9									
02	6524	X	5794	-0-	-730	-0-	28	1	5367	2	N	363	372	1			286
							399	9									
03	7223	X	6022	-0-	-1201	-0-	31	1	5582	2	N	372	191	1			467
							409	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	7303	-0-	-2462	-0-	31	1	7073	2	N	181	189	1			419
							199	9									
11	9450	X	7082	-0-	-2368	-0-	30	1	6850	2	N	184	193	1			410
							202	9									
12	7905	X	5634	-0-	-2271	-0-	31	1	5431	2	N	156	192	1			374
							172	9									
01	7905	X	5385	-0-	-2520	-0-	27	1	5202	2	N	142	198	1			318
							156	9									
02	7140	X	4786	-0-	-2354	-0-	22	1	4641	2	N	112					430
							123	9									
03	7316	X	4240	-0-	-3076	-0-	29	1	4119	2	N	84	193	1			321
							92	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7935	-0-	-993	-0-	31	1	7311	2	N	539	764	1			290
							593	9									
11	8340	X	7211	-0-	-1129	-0-	30	1	6689	2	N	447	369	1			368
							492	9									
12	8401	X	7722	-0-	-679	-0-	29	1	7066	2	N	570	183	1			755
							627	9									
01	8401	X	7083	-0-	-1318	-0-	31	1	6595	2	N	415	906	1			264
							457	9									
02	7280	X	5768	-0-	-1512	-0-	28	1	5484	2	N	233	190	1			307
							256	9									
*03	7946	X	7946	-0-	-0-	-0-	31	1	7224	2	N	628	565	1			370
							691	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	4451	-0-	-1935	-0-	30	1	4278	2	N	130					293
							143	9									
11	5880	X	4962	-0-	-918	-0-	30	1	4763	2	N	154	185	1			262
							169	9									
12	6014	X	4756	-0-	-1258	-0-	31	1	4561	2	N	149	190	1			221
							164	9									
01	6014	X	4850	-0-	-1164	-0-	31	1	4658	2	N	146	181	1			186
							161	9									
02	4788	X	4388	-0-	-400	-0-	28	1	4210	2	N	136	195	1			127
							150	9									
03	5115	X	4767	-0-	-348	-0-	31	1	4582	2	N	140					267
							154	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3695	-0-	-490	-0-	29	1	3527	2	N	126	376	1			277
							139	9									
11	3990	X	3147	-0-	-843	-0-	30	1	2963	2	N	140	190	1			227
							154	9									
12	3751	X	3214	-0-	-537	-0-	31	1	3111	2	N	65					292
							72	9									
01	3689	X	2738	-0-	-951	-0-	30	1	2628	2	N	73					365
							80	9									
02	3332	X	3280	-0-	-52	-0-	27	1	3067	2	N	169	187	1			347
							186	9									
03	3689	X	3629	-0-	-60	-0-	31	1	3438	2	N	145	189	1			303
							160	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13482	X	13482	-0-	-0-	-0-	31	1	13198	2	N	230	190	1			294
							253	9									
11	12784	X	12784	-0-	-0-	-0-	30	1	12491	2	N	239	381	1			152
							263	9									
12	11723	X	11723	-0-	-0-	-0-	30	1	11500	2	N	175					327
							193	9									
01	10759	X	10759	-0-	-0-	-0-	31	1	10473	2	N	232	379	1			180
							255	9									
02	8758	X	8758	-0-	-0-	-0-	28	1	8541	2	N	172	190	1			162
							189	9									
*03	9651	X	9651	-0-	-0-	-0-	31	1	9409	2	N	192	181	1			173
							211	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	6915	-0-		-2943	-0-		31	1	6607	2	N	252	190	1			339
									277	9									
11	9540	X	7573	-0-		-1967	-0-		30	1	7277	2	N	242	371	1			210
									266	9									
12	8711	X	7326	-0-		-1385	-0-		29	1	7036	2	N	237					447
									261	9									
01	8618	X	7002	-0-		-1616	-0-		29	1	6754	2	N	199	195	1			451
									219	9									
02	7784	X	6264	-0-		-1520	-0-		28	1	5962	2	N	249	387	1			313
									274	9									
03	7812	X	6758	-0-		-1054	-0-		31	1	6464	2	N	239	193	1			359
									263	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	15728	-0-		-1973	-0-		31	1	15421	2	N	251	192	1			472
									276	9									
11	16620	X	14740	-0-		-1880	-0-		30	1	14433	2	N	252	385	1			339
									277	9									
12	16306	X	14755	-0-		-1551	-0-		31	1	14414	2	N	282	198	1			423
									310	9									
01	16275	X	13939	-0-		-2336	-0-		30	1	13626	2	N	257	193	1			487
									283	9									
02	14392	X	12610	-0-		-1782	-0-		28	1	12312	2	N	245	382	1			350
									270	9									
03	15717	X	14045	-0-		-1672	-0-		31	1	13779	2	N	214	192	1			372
									235	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4866	X	4866	-0-		-0-	-0-		4694	2	172	9	N	156	189	1			346
11	3270	X	3270	-0-		-0-	-0-		3137	2	133	9	N	121	193	1			274
12	2976	X	2197	-0-		-779	-0-		2107	2	90	9	N	82					356
01	4856	X	4856	-0-		-0-	-0-		4647	2	209	9	N	190	188	1			358
02	4412	X	4412	-0-		-0-	-0-		4199	2	213	9	N	194	190	1			362
*03	5081	X	5081	-0-		-0-	-0-		4879	2	202	9	N	184	190	1			356

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42718	X	33237	-0-		-9481	-0-		31	1	32887	2	N	290	365	1			263
									319	9									
11	39750	X	30873	-0-		-8877	-0-		30	1	30544	2	N	272	187	1			348
									299	9									
12	34100	X	31148	-0-		-2952	-0-		31	1	30805	2	N	284	362	1			270
									312	9									
01	34100	X	28915	-0-		-5185	-0-		31	1	28567	2	N	288	186	1			372
									317	9									
02	30800	X	26156	-0-		-4644	-0-		28	1	25854	2	N	249	371	1			250
									274	9									
03	33232	X	28081	-0-		-5151	-0-		31	1	27753	2	N	270	188	1			332
									297	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24986	X	21019	-0-	-3967	-0-	31 576	1 9	20412	2	N	524	574	1			262
11	23250	X	19587	-0-	-3663	-0-	30 548	1 9	19009	2	N	498	573	1			187
12	22289	X	19683	-0-	-2606	-0-	31 560	1 9	19092	2	N	509	391	1			305
01	22289	X	19295	-0-	-2994	-0-	31 506	1 9	18758	2	N	460	382	1			383
02	19908	X	16919	-0-	-2989	-0-	28 406	1 9	16485	2	N	369	586	1			166
03	21018	X	18145	-0-	-2873	-0-	31 409	1 9	17705	2	N	372	193	1			345

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63519	X	40507	-0-	-23012	-0-	31 524	1 9	39952	2	N	476	576	1			283
11	57300	X	36656	-0-	-20644	-0-	30 503	1 9	36123	2	N	457	388	1			352
12	43400	X	35154	-0-	-8246	-0-	31 517	1 9	34606	2	N	470	583	1			239
01	43400	X	32968	-0-	-10432	-0-	31 392	1 9	32545	2	N	356	385	1			210
02	39200	X	28343	-0-	-10857	-0-	28 304	1 9	28011	2	N	276	386	1			100
03	40517	X	30190	-0-	-10327	-0-	31 318	1 9	29841	2	N	289	189	1			200

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	1965	2	1	9	N	1					210
11	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					210
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					210
01	434	N	-0-	-0-	-434	-0-					N	-0-					210
02	392	N	-0-	-0-	-392	-0-					N	-0-					210
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					210

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					10
11	1410	N	1314	-0-	-96	-0-	1314	2			N	-0-					10
12	1457	N	1393	-0-	-64	-0-	1393	2			N	-0-					10
01	1395	N	1337	-0-	-58	-0-	1337	2			N	-0-					10
02	1232	N	1216	-0-	-16	-0-	1216	2			N	-0-					10
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					10

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					90
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					90
12	682	N	682	-0-	-0-	-0-	497	2	185	9	N	168	177	1			81
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					81
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					81
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	517	-0-	-72	-0-	500	3	17	9	N	15					67
11	570	N	495	-0-	-75	-0-	495	3			N	-0-					67
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					67
01	603	N	603	-0-	-0-	-0-	599	3	4	9	N	4					71
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					71
*03	713	N	522	-0-	-191	-0-	522	3			N	-0-					71

TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	1639	2	25	9	N	23	174	1	2	8	41
11	1650	N	1595	-0-	-55	-0-	1587	2	8	9	N	7	7	8			41
12	1612	N	1524	-0-	-88	-0-	1518	2	6	9	N	5	5	8			41
01	1642	N	1642	-0-	-0-	-0-	60	1	1574	2	N	7	5	8			43
							8	9									
*02	1555	N	1555	-0-	-0-	-0-	67	1	1487	2	N	1	1	8			43
							1	9									
*03	1632	N	1632	-0-	-0-	-0-	50	1	1581	2	N	1	1	8			43
							1	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	892	2	74	9	Y	67	10	8			95
11	859	N	859	-0-	-0-	-0-	761	2	98	9	Y	89	115	1	41	8	28
12	877	N	877	-0-	-0-	-0-	863	2	14	9	Y	13	13	8			28
01	961	N	665	-0-	-296	-0-	29	1	626	2	Y	9	3	8			34
							10	9									
02	1122	N	1122	-0-	-0-	-0-	67	1	1047	2	Y	7	4	8			37
							8	9									
*03	868	N	819	-0-	-49	-0-	43	1	769	2	Y	6	5	8			38
							7	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	1240	2	56	9	N	51	165	1	4	8	23
11	1232	N	1232	-0-	-0-	-0-	1208	2	24	9	N	22	22	8			23
12	1159	N	1159	-0-	-0-	-0-	1150	2	9	9	N	8	8	8			23
01	1302	N	1240	-0-	-62	-0-	63	1	1168	2	N	8	2	8			29
							9	9									
02	1148	N	1108	-0-	-40	-0-	67	1	1038	2	N	3	3	8			29
							3	9									
*03	1300	N	1300	-0-	-0-	-0-	53	1	1244	2	N	3	3	8			29
							3	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255	N	1255	-0-	-0-	-0-	1242	2	13	9	N	12					92
11	1149	N	1149	-0-	-0-	-0-	1141	2	8	9	N	7	86	1			13
12	1085	N	970	-0-	-115	-0-	970	2			N	-0-					13
01	1240	N	814	-0-	-426	-0-	37	1	775	2	N	2	1	8			14
							2	9									
02	1064	N	751	-0-	-313	-0-	34	1	714	2	N	3					17
							3	9									
*03	961	N	741	-0-	-220	-0-	24	1	711	2	N	5	3	8			19
							6	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	1530	2	4	9	N	4					67
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					67
12	1302	N	-0-	-0-	-1302	-0-					N	-0-	67	7			-0-
01	1506	N	1506	-0-	-0-	-0-	5	1	1475	2	N	24					24
							26	9									
02	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					24
*03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					24

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1474	2	29	9	N	26	9	8			148
11	1544	N	1544	-0-	-0-	-0-	1456	2	88	9	N	80	116	1	33	8	79
12	1705	N	1273	-0-	-432	-0-	1250	2	23	9	N	21	21	8			79
*01	1488	N	1264	-0-	-224	-0-	59	1	1186	2	N	17	8	8			88
							19	9									
*02	1428	N	1196	-0-	-232	-0-	65	1	1124	2	N	6	6	8			88
							7	9									
*03	1399	N	1399	-0-	-0-	-0-	41	1	1350	2	N	7	7	8			88
							8	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					135
11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					135
12	868	N	-0-	-0-	-868	-0-					N	-0-	135	7			-0-
01	970	N	970	-0-	-0-	-0-	5	1	945	2	N	18					18
							20	9									
02	840	N	698	-0-	-142	-0-	7	1	691	2	N	-0-					18
*03	992	N	806	-0-	-186	-0-	806	2			N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2447	N	2447	-0-	-0-	-0-	2414	2	33	9	N	30	9	8			122
11	2095	N	2095	-0-	-0-	-0-	2045	2	50	9	N	45	81	1	45	8	41
12	2852	N	1940	-0-	-912	-0-	1905	2	35	9	N	32	32	8			41
*01	2449	N	2085	-0-	-364	-0-	62	1	1998	2	N	23	11	8			53
							25	9									
02	1960	N	1925	-0-	-35	-0-	67	1	1849	2	N	8	8	8			53
							9	9									
*03	1971	N	1971	-0-	-0-	-0-	48	1	1904	2	N	17	10	8			60
							19	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	29	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

10	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					112
11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					112
12	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					112
01	3791	X	3791	-0-	-0-	-0-	112	1	3654	2	N	23					135
							25	9									
02	3720	X	3720	-0-	-0-	-0-	97	1	3623	2	N	-0-					135
*03	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3352	X	3352	-0-	-0-	-0-	3352	2			Y	-0-					112
11	3344	X	3344	-0-	-0-	-0-	3341	2	3	9	Y	3					115
12	3286	X	-0-	-0-	-3286	-0-					Y	-0-	115	7			-0-
01	3647	X	3647	-0-	-0-	-0-	74	1	3499	2	Y	67					67
							74	9									
02	3108	X	3099	-0-	-9	-0-	67	1	3032	2	Y	-0-					67
*03	3497	X	3497	-0-	-0-	-0-	74	1	3423	2	Y	-0-					67

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

10	1875	N	1875	-0-	-0-	-0-	1867	2	8	9	N	7					171
11	1885	N	1885	-0-	-0-	-0-	1879	2	6	9	N	5					176
12	2070	N	2070	-0-	-0-	-0-	2045	2	25	9	N	23					199
01	1860	N	1785	-0-	-75	-0-	1762	2	23	9	N	21	183	1			37
02	1764	N	1686	-0-	-78	-0-	1686	2			N	-0-					37
*03	2077	N	1941	-0-	-136	-0-	1941	2			N	-0-					37

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

10	2825	X	2825	-0-	-0-	-0-	2796	2	29	9	Y	26					76
11	2662	X	2662	-0-	-0-	-0-	2573	2	89	9	Y	81					157
12	2759	N	2462	-0-	-297	-0-	2436	2	26	9	Y	24	160	1			21
01	2790	N	2483	-0-	-307	-0-	4	1	2479	2	Y	-0-					21
02	2492	N	2131	-0-	-361	-0-	2127	2	4	9	Y	4					25
*03	2449	N	2290	-0-	-159	-0-	2286	2	4	9	Y	4					29

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	1527	2	7	9	Y	6	2	8			153
11	1470	N	1456	-0-	-14	-0-	1443	2	13	9	Y	12	12	8			153
12	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	Y	3	114	7	3	8	39
01	1364	N	1110	-0-	-254	-0-	47	1	1062	2	Y	1	1	8			39
							1	9									
02	1232	N	1181	-0-	-51	-0-	97	1	1080	2	Y	4	1	8			42
							4	9									
*03	1578	N	1578	-0-	-0-	-0-	79	1	1493	2	Y	5	3	8			44
							6	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					67
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	5					72
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			72

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	735	-0-	-412	-0-	731	2	4	9	Y	4	4	8			39
11	1110	X	768	-0-	-342	-0-	758	2	10	9	Y	9	9	8			39
12	775	X	645	-0-	-130	-0-	645	2			Y	-0-					39
01	775	X	626	-0-	-149	-0-	23	1	601	2	Y	2	1	8			40
							2	9									
02	1203	X	1203	-0-	-0-	-0-	34	1	1167	2	Y	2					42
							2	9									
*03	1378	X	1378	-0-	-0-	-0-	25	1	1350	2	Y	3	2	8			43
							3	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1694	-0-	-42	-0-	1694	2			N	-0-					32
11	1800	N	1458	-0-	-342	-0-	1458	2			N	-0-					32
12	1736	N	-0-	-0-	-1736	-0-					N	-0-	15	7			17
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					17
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					17
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2958	N	2958	-0-	-0-	-0-	2897	2	61	9	N	55	197	1			23
11	2850	N	2850	-0-	-0-	-0-	2811	2	39	9	N	35					58
12	2883	N	2586	-0-	-297	-0-	2586	2			N	-0-	6	7			52
01	3075	N	3075	-0-	-0-	-0-	112	1	2963	2	N	-0-					52
02	2800	N	2856	-0-	56	56	90	1	2766	2	N	-0-					52
*03	3100	N	3131	-0-	31	87	3084	2	47	9	N	43					95

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2430	-0-	-50	-0-	2332	2	98	9	N	89	187	1			8
11	2370	N	1896	-0-	-474	-0-	1885	2	11	9	N	10					18
12	2542	N	2100	-0-	-442	-0-	2100	2			N	-0-	18	7			-0-
01	2435	N	2435	-0-	-0-	-0-	100	1	2335	2	N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	90	1	2122	2	N	-0-					-0-
*03	2351	N	2351	-0-	-0-	-0-	2336	2	15	9	N	14					14

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2972	-0-	-469	-0-	2922	2	50	9	Y	45					116
11	3330	X	2830	-0-	-500	-0-	2757	2	73	9	Y	66	63	1			119
12	3164	X	3164	-0-	-0-	-0-	3103	2	61	9	Y	55					174
01	3247	X	3247	-0-	-0-	-0-	17	1	3205	2	Y	23	171	1			26
							25	9									
02	2597	X	2597	-0-	-0-	-0-	2597	2			Y	-0-					26
*03	2877	X	2877	-0-	-0-	-0-	2877	2			Y	-0-					26

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	7			37
01	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			37
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
*03	T. A.		263	-0-	263	263	263	1			Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2343	-0-	-1191	-0-	2303	2	40	9	Y	36	36	8			73
11	3420	X	2084	-0-	-1336	-0-	1953	2	131	9	Y	119	119	8			73
12	2480	X	1945	-0-	-535	-0-	1884	2	61	9	Y	55	55	8			73
01	2480	X	2005	-0-	-475	-0-	62	1	1892	2	Y	46	22	8			97
							51	9									
02	2240	X	1718	-0-	-522	-0-	67	1	1628	2	Y	21	21	8			97
							23	9									
*03	2356	X	1816	-0-	-540	-0-	43	1	1750	2	Y	21	18	8			100
							23	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	24	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2658	N	2658	-0-	-0-	-0-	2649	2	9	9	N	8					58
11	3000	N	3141	-0-	141	141	3141	2			N	-0-					58
12	3100	N	3089	-0-	-11	130	3072	2	17	9	N	15					73
01	3100	N	3311	-0-	211	341	50	1	3246	2	N	14					87
							15	9									
02	3124	X	2783	-0-	-341	-0-	2774	2	9	9	N	8					95
*03	3094	X	3094	-0-	-0-	-0-	3077	2	17	9	N	15					110

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1444	-0-	-44	-0-	1414	2	30	9	N	27					57
11	1410	N	1376	-0-	-34	-0-	1358	2	18	9	N	16					73
12	1426	N	1346	-0-	-80	-0-	1346	2			N	-0-	43	7			30
01	1457	N	1277	-0-	-180	-0-	100	1	1177	2	N	-0-					30
02	1288	N	1144	-0-	-144	-0-	90	1	1054	2	N	-0-					30
*03	1351	N	1351	-0-	-0-	-0-	1343	2	8	9	N	7					37

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2244	-0-	-484	-0-	2133	2	111	9	Y	101	101	8			40
11	2460	N	2044	-0-	-416	-0-	1783	2	261	9	Y	237	237	8			40
12	2356	N	1675	-0-	-681	-0-	1517	2	158	9	Y	144	144	8			40
01	2232	N	1764	-0-	-468	-0-	62	1	1677	2	Y	23	23	8			40
							25	9									
02	1904	N	1551	-0-	-353	-0-	67	1	1404	2	Y	73	59	8			54
							80	9									
*03	1755	N	1755	-0-	-0-	-0-	48	1	1662	2	Y	41	41	8			54
							45	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3296	-0-	-176	-0-	3167	2	129	9	N	117	187	1			117
11	3360	X	3096	-0-	-264	-0-	3012	2	84	9	N	76					193
12	3224	X	3138	-0-	-86	-0-	3072	2	66	9	N	60					253
01	3224	X	3010	-0-	-214	-0-	29	1	2950	2	N	28					281
							31	9									
02	2912	X	2735	-0-	-177	-0-	2660	2	75	9	N	68					349
*03	3224	X	3066	-0-	-158	-0-	2997	2	69	9	N	63	177	1			235

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1869	-0-	-22	-0-	1850	2	19	9	N	17					31
11	1877	N	1877	-0-	-0-	-0-	1857	2	20	9	N	18					49
12	1860	N	1795	-0-	-65	-0-	1795	2			N	-0-	34	7			15
01	1860	N	1799	-0-	-61	-0-	50	1	1749	2	N	-0-					15
02	1764	N	1553	-0-	-211	-0-	1550	2	3	9	N	3					18
*03	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2585	-0-	-50	-0-	2561	2	24	9	N	22					72
11	2490	N	2391	-0-	-99	-0-	2382	2	9	9	N	8					80
12	2635	N	2261	-0-	-374	-0-	2261	2			N	-0-					80
01	2573	N	2400	-0-	-173	-0-	29	1	2364	2	N	6					86
							7	9									
02	2240	N	2220	-0-	-20	-0-	2194	2	26	9	N	24					110
*03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					110

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	16	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			51
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1930	-0-	-116	-0-	1930	2			N	-0-					30
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					30
12	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					30
01	2029	N	2029	-0-	-0-	-0-	36	1	1993	2	N	-0-					30
02	1898	N	1898	-0-	-0-	-0-	1851	2	47	9	N	43					73
*03	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	N	1					74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1231	-0-	-350	-0-	149	1	1065	2	N	15					93
							17	9									
11	1470	N	1059	-0-	-411	-0-	144	1	900	2	N	14					107
							15	9									
12	1612	N	843	-0-	-769	-0-	149	1	683	2	N	10					117
							11	9									
01	1240	N	721	-0-	-519	-0-	62	1	578	2	N	74					191
							81	9									
02	980	N	895	-0-	-85	-0-	48	1	812	2	N	32	190	1			33
							35	9									
*03	978	N	978	-0-	-0-	-0-	952	2	26	9	N	24					57

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

10	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					12
11	510	N	320	-0-	-190	-0-	319	2	1	9	Y	1					13
12	558	N	486	-0-	-72	-0-	486	2			Y	-0-					13
01	651	N	491	-0-	-160	-0-	2	1	489	2	Y	-0-					13
02	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					13
*03	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

10	2635	N	2579	-0-	-56	-0-	2557	2	22	9	Y	20					134
11	2640	N	2429	-0-	-211	-0-	2396	2	33	9	Y	30	129	1			35
12	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-	10	7			25
01	2608	N	2608	-0-	-0-	-0-	17	1	2591	2	Y	-0-					25
02	2128	N	2093	-0-	-35	-0-	2092	2	1	9	Y	1					26
*03	2466	N	2466	-0-	-0-	-0-	2425	2	41	9	Y	37					63

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

10	3097	X	3097	-0-	-0-	-0-	3077	2	20	9	N	18					115
11	3022	X	3022	-0-	-0-	-0-	3014	2	8	9	N	7					122
12	3244	X	3244	-0-	-0-	-0-	3235	2	9	9	N	8					130
01	2969	X	2969	-0-	-0-	-0-	109	1	2860	2	N	-0-					130
02	2559	X	2559	-0-	-0-	-0-	90	1	2469	2	N	-0-					130
*03	3319	X	3319	-0-	-0-	-0-	3300	2	19	9	N	17					147

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3951	X	3951	-0-	-0-	-0-	3901	2	50	9	N	45					91
11	3978	X	3978	-0-	-0-	-0-	3869	2	109	9	N	99					190
12	3961	X	3961	-0-	-0-	-0-	3905	2	56	9	N	51	179	1			62
01	4023	X	4023	-0-	-0-	-0-	112	1	3904	2	N	6	6	8			62
							7	9									
02	3789	X	3789	-0-	-0-	-0-	101	1	3571	2	N	106	5	8			163
							117	9									
*03	3953	X	3953	-0-	-0-	-0-	76	1	3836	2	N	37	5	8			195
							41	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1330	-0-	-65	-0-	1330	2			Y	-0-					137
11	1320	N	1288	-0-	-32	-0-	1288	2			Y	-0-					137
12	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-	38	7			99
01	1333	N	1267	-0-	-66	-0-	3	1	1264	2	Y	-0-					99
*02	1204	N	1121	-0-	-83	-0-	1121	2			Y	-0-					99
03	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					99

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2027	N	2027	-0-	-0-	-0-	1959	2	68	9	Y	62	182	1			23
11	1965	N	1965	-0-	-0-	-0-	1917	2	48	9	Y	44					67
12	2015	N	1712	-0-	-303	-0-	1705	2	7	9	Y	6					73
01	2015	N	1812	-0-	-203	-0-	19	1	1753	2	Y	36					109
							40	9									
02	1820	N	1729	-0-	-91	-0-	1665	2	64	9	Y	58					167
*03	1907	N	1907	-0-	-0-	-0-	1879	2	28	9	Y	25	166	1			26

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2701	-0-	-120	-0-	2687	2	14	9	N	13					48
11	2730	X	2701	-0-	-29	-0-	2671	2	30	9	N	27					75
12	2821	X	2690	-0-	-131	-0-	2679	2	11	9	N	10					85
01	2821	X	2720	-0-	-101	-0-	29	1	2614	2	N	70					155
							77	9									
02	2548	X	2389	-0-	-159	-0-	2330	2	59	9	N	54	182	1			27
*03	2790	X	2730	-0-	-60	-0-	2730	2			N	-0-					27

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3105	X	3105	-0-	-0-	-0-	3085	2	20	9	N	18					79
11	3039	X	3039	-0-	-0-	-0-	3021	2	18	9	N	16					95
12	3017	X	3017	-0-	-0-	-0-	3016	2	1	9	N	1					96
01	2263	X	86	-0-	-2177	-0-	74	1	12	9	N	11	11	8			96
02	2889	X	2889	-0-	-0-	-0-	67	1	2811	2	N	10	8	8			98
							11	9									
*03	3108	X	3108	-0-	-0-	-0-	48	1	3051	2	N	8	8	8			98
							9	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2258	-0-	-129	-0-	2248	2	10	9	N	9					67
11	2250	N	1875	-0-	-375	-0-	1875	2			N	-0-					67
12	2232	N	2190	-0-	-42	-0-	2156	2	34	9	N	31					98
01	2263	N	2037	-0-	-226	-0-	50	1	1961	2	N	24					122
							26	9									
02	1932	N	1932	-0-	-0-	-0-	1843	2	89	9	N	81	178	1			25
*03	2201	N	1967	-0-	-234	-0-	1967	2			N	-0-					25

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					80
11	3012	X	3012	-0-	-0-	-0-	2957	2	55	9	N	50					130
12	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					130
01	3169	X	3169	-0-	-0-	-0-	74	1	3017	2	N	71					201
							78	9									
02	2706	X	2706	-0-	-0-	-0-	67	1	2635	2	N	4	188	1			17
							4	9									
*03	2784	X	2784	-0-	-0-	-0-	74	1	2710	2	N	-0-					17

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1678	-0-	-182	-0-	1670	2	8	9	N	7					28
11	1560	N	1525	-0-	-35	-0-	1514	2	11	9	N	10					38
12	1674	N	1616	-0-	-58	-0-	1616	1			N	-0-	9	7			29
01	1674	N	1655	-0-	-19	-0-	83	1	1563	2	N	8	8	8			29
							9	9									
02	1539	N	1539	-0-	-0-	-0-	101	1	1435	2	N	3	3	8			29
							3	9									
*03	1696	N	1696	-0-	-0-	-0-	76	1	1618	2	N	2	2	8			29
							2	9									

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1398	-0-	-989	-0-	1392	2	6	9	N	5					117
11	2366	N	2366	-0-	-0-	-0-	2326	2	40	9	N	36					153
12	1984	N	1905	-0-	-79	-0-	1833	2	72	9	N	65					218
01	1773	N	1773	-0-	-0-	-0-	50	1	1710	2	N	12	179	1			51
							13	9									
02	2212	N	1963	-0-	-249	-0-	1838	2	125	9	N	114					165
*03	2005	N	2005	-0-	-0-	-0-	1988	2	17	9	N	15	134	1			46

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	2			Y	-0-					-0-
02	280	N	178	-0-	-102	-0-	178	2			Y	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2748	N	2748	-0-	-0-	-0-	2707	2	41	9	N	37					108
11	3000	N	3160	-0-	160	160	3060	2	100	9	N	91	194	1			5
12	3100	N	2988	-0-	-112	48	2979	2	9	9	N	8					13
01	2912	N	2864	-0-	-48	-0-	108	1	2756	2	N	-0-					13
02	2815	X	2815	-0-	-0-	-0-	90	1	2725	2	N	-0-					13
*03	3108	X	3108	-0-	-0-	-0-	3068	2	40	9	N	36					49

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2157	N	2157	-0-	-0-	-0-	2126	2	31	9	N	28					74
11	1830	N	1683	-0-	-147	-0-	1672	2	11	9	N	10					84
12	2201	N	1711	-0-	-490	-0-	1711	2			N	-0-	67	7			17
01	2170	N	1843	-0-	-327	-0-	18	1	1825	2	N	-0-					17
02	1568	N	1472	-0-	-96	-0-	1472	2			N	-0-					17
*03	1736	N	1591	-0-	-145	-0-	1591	2			N	-0-					17

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2 EXT		5880	-0-	5880	5880	24	1	5799	2	N	52					70
							57	9									

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2952	-0-	-148	26	2904	2	48	9	N	44	156	1			33
11	3103	X	3077	-0-	-26	-0-	3029	2	48	9	N	44					77
12	2771	X	2771	-0-	-0-	-0-	2759	2	12	9	N	11					88
01	3084	X	3084	-0-	-0-	-0-	97	1	2955	2	N	29	5	8			112
							32	9									
02	2991	X	2991	-0-	-0-	-0-	101	1	2778	2	N	102	173	1	4	8	37
							112	9									
*03	3205	X	3205	-0-	-0-	-0-	72	1	3104	2	N	26	5	8			58
							29	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2916	-0-	-432	-0-	2901	2	15	9	N	14					130
11	3240	X	3009	-0-	-231	-0-	3006	2	3	9	N	3					133
12	3162	X	2974	-0-	-188	-0-	2974	2			N	-0-	93	7			40
01	3162	X	2691	-0-	-471	-0-	29	1	2662	2	N	-0-					40
02	2800	X	2480	-0-	-320	-0-	2458	2	22	9	N	20					60
*03	3100	X	2807	-0-	-293	-0-	2718	2	89	9	N	81					141

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1914	-0-	-163	-0-	1914	2			N	-0-					90
11	1890	N	1793	-0-	-97	-0-	1793	2			N	-0-					90
12	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-	23	7			67
01	1957	N	1957	-0-	-0-	-0-	108	1	1845	2	N	4	4	8			67
							4	9									
02	1809	N	1809	-0-	-0-	-0-	101	1	1704	2	N	4	1	8			70
							4	9									
*03	2132	N	2132	-0-	-0-	-0-	69	1	1996	2	N	61	1	8			130
							67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500	X	2500	-0-	-0-	-0-	2428	2	72	9	N	65					104
11	2543	X	2543	-0-	-0-	-0-	2453	2	90	9	N	82	171	1			15
12	2660	X	2660	-0-	-0-	-0-	2651	2	9	9	N	8					23
01	2917	N	2917	-0-	-0-	-0-	54	1	2844	2	N	17					40
							19	9									
02	2568	N	2568	-0-	-0-	-0-	2505	2	63	9	N	57					97
*03	2837	N	2837	-0-	-0-	-0-	2808	2	29	9	N	26					123

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	53	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	6028	-0-	6028	6028	5955	2	73	9	N	66					76

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	N	2309	-0-	-0-	-0-	2201	2	108	9	N	98					140
11	2220	N	2102	-0-	-118	-0-	2017	2	85	9	N	77	149	1			68
12	2201	N	1933	-0-	-268	-0-	1887	2	46	9	N	42					110
01	2315	N	2315	-0-	-0-	-0-	112	1	2172	2	N	28	12	8			126
							31	9									
02	1960	N	1940	-0-	-20	-0-	101	1	1721	2	N	107	181	1	8	8	44
							118	9									
*03	1929	N	1929	-0-	-0-	-0-	72	1	1848	2	N	8	8	8			44
							9	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	17	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	N	2309	-0-	-0-	-0-	2298	2	11	9	Y	10					59
11	2173	N	2173	-0-	-0-	-0-	2122	2	51	9	Y	46					105
12	2325	N	1851	-0-	-474	-0-	1851	2			Y	-0-	80	7			25
*01	2294	N	1415	-0-	-879	-0-	1150	1	31	2	Y	213	181	1	11	8	46
							234	9									
*02	2036	N	2036	-0-	-0-	-0-	67	1	1955	2	Y	13	12	8			47
							14	9									
*03	1979	N	1979	-0-	-0-	-0-	48	1	1909	2	Y	20	16	8			51
							22	9									

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

10	2325	N	2023	-0-	-302	-0-	1977	2	46	9	N	42	169	1			20
11	2250	N	2010	-0-	-240	-0-	1977	2	33	9	N	30					50
12	2201	N	2099	-0-	-102	-0-	2099	2			N	-0-	30	7			20
01	2015	N	90	-0-	-1925	-0-	86	1	4	9	N	4	4	8			20
02	2034	N	2034	-0-	-0-	-0-	101	1	1931	2	N	2	2	8			20
							2	9									
*03	2399	N	2399	-0-	-0-	-0-	72	1	2261	2	N	60	2	8			78
							66	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

10	2480	N	2392	-0-	-88	-0-	2367	2	25	9	N	23					134
11	2438	N	2438	-0-	-0-	-0-	2421	2	17	9	N	15					149
12	2418	N	2276	-0-	-142	-0-	2276	2			N	-0-	114	7			35
01	2387	N	2245	-0-	-142	-0-	29	1	2216	2	N	-0-					35
02	2268	N	2261	-0-	-7	-0-	2075	2	186	9	N	169	185	1			19
*03	2263	N	2239	-0-	-24	-0-	2232	2	7	9	N	6					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2108	-0-	-0-	-0-	2045	2	63	9	N	57					122
11	2070	N	2070	-0-	-0-	-0-	1963	2	107	9	N	97	189	1			30
12	2015	N	1850	-0-	-165	-0-	1850	2			N	-0-					30
01	2108	N	1842	-0-	-266	-0-	112	1	1719	2	N	10	10	8			30
							11	9									
02	1932	N	1752	-0-	-180	-0-	101	1	1645	2	N	5	5	8			30
							6	9									
*03	1865	N	1865	-0-	-0-	-0-	72	1	1787	2	N	5	5	8			30
							6	9									

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	1658	2	22	9	N	20					52
11	1677	N	1677	-0-	-0-	-0-	1643	2	34	9	N	31					83
12	1677	N	1677	-0-	-0-	-0-	1633	2	44	9	N	40					123
01	1799	N	1799	-0-	-0-	-0-	108	1	1678	2	N	12					135
							13	9									
02	1568	N	1567	-0-	-1	-0-	90	1	1477	2	N	-0-					135
*03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					135

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1559	-0-	-208	-0-	1559	2			N	-0-					69
11	1680	N	1596	-0-	-84	-0-	1589	2	7	9	N	6					75
12	1581	N	1506	-0-	-75	-0-	1506	2			N	-0-	58	7			17
01	1550	N	1392	-0-	-158	-0-	29	1	1363	2	N	-0-					17
02	1484	N	1461	-0-	-23	-0-	1417	2	44	9	N	40					57
*03	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	N	2					59

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2211	-0-	-238	-0-	2205	2	6	9	N	5					73
11	2310	N	2129	-0-	-181	-0-	2127	2	2	9	N	2					75
12	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-	28	7			47
01	2324	N	2324	-0-	-0-	-0-	25	1	2299	2	N	-0-					47
02	1988	N	1935	-0-	-53	-0-	1935	2			N	-0-					47
*03	2325	N	2180	-0-	-145	-0-	2180	2			N	-0-					47

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	35					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
11	1775	N	1775	-0-	-0-	-0-	1709	2	66	9	N	60					60
12	1781	N	1781	-0-	-0-	-0-	1733	2	48	9	N	44					104
01	1899	N	1899	-0-	-0-	-0-	186	1	1704	2	N	8					112
							9	9									
02	1607	N	1607	-0-	-0-	-0-	168	1	1410	2	N	26					138
							29	9									
*03	1761	N	1761	-0-	-0-	-0-	186	1	1551	2	N	22					160
							24	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856	N	2856	-0-	-0-	-0-	2814	2	42	9	N	38	195	1			38
11	2765	N	2765	-0-	-0-	-0-	2744	2	21	9	N	19					57
12	2790	N	2630	-0-	-160	-0-	2630	2			N	-0-	24	7			33
01	2790	N	2632	-0-	-158	-0-	86	1	2536	2	N	9	9	8			33
							10	9									
02	2651	N	2651	-0-	-0-	-0-	101	1	2466	2	N	76	2	8			107
							84	9									
*03	2935	N	2935	-0-	-0-	-0-	83	1	2755	2	N	88	3	8			192
							97	9									

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	81	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					15
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					15
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					15
01	1504	N	1504	-0-	-0-	-0-	112	1	1355	2	N	34					49
							37	9									
02	1288	N	1247	-0-	-41	-0-	76	1	1171	2	N	-0-					49
*03	1426	N	1328	-0-	-98	-0-	1328	2			N	-0-					49

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	7			22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2607	N	2607	-0-	-0-	-0-	2560	2	47	9	N	43	163	1			13
11	2459	N	2459	-0-	-0-	-0-	2449	2	10	9	N	9					22
12	2418	N	2273	-0-	-145	-0-	2270	2	3	9	N	3					25
01	2604	N	2335	-0-	-269	-0-	112	1	2171	2	N	47	8	8			64
							52	9									
02	2323	N	2323	-0-	-0-	-0-	101	1	2169	2	N	48	8	8			104
							53	9									
*03	2440	N	2440	-0-	-0-	-0-	72	1	2301	2	N	61	11	8			154
							67	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2351	-0-	-935	-0-	2348	2	3	9	N	3					45
11	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					45
12	3658	X	2976	-0-	-682	-0-	2976	2			N	-0-	1	7			44
01	3627	X	3129	-0-	-498	-0-	29	1	3100	2	N	-0-					44
02	3080	X	2822	-0-	-258	-0-	2822	2			N	-0-					44
*03	3518	X	3518	-0-	-0-	-0-	3489	2	29	9	N	26					70

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3430	X	3430	-0-	-0-	-0-	3418	2	12	9	N	11					115
11	3298	X	3298	-0-	-0-	-0-	3286	2	12	9	N	11					126
12	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-	48	7			78
01	3269	X	3269	-0-	-0-	-0-	122	1	3147	2	N	-0-					78
02	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					78
*03	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					78

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2055	N	2055	-0-	-0-	-0-	2037	2	18	9	N	16	194	1			51
11	1895	N	1895	-0-	-0-	-0-	1880	2	15	9	N	14					65
12	1860	N	1624	-0-	-236	-0-	1624	2			N	-0-	23	7			42
01	1860	N	1766	-0-	-94	-0-	90	1	1668	2	N	7	7	8			42
							8	9									
02	1764	N	1764	-0-	-0-	-0-	101	1	1662	2	N	1	1	8			42
							1	9									
*03	1938	N	1938	-0-	-0-	-0-	72	1	1865	2	N	1	1	8			42
							1	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2962	X	2962	-0-	-0-	-0-	2951	2	11	9	N	10					118
11	2872	N	2872	-0-	-0-	-0-	2863	2	9	9	N	8					126
12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-	63	7			63
01	2883	N	2883	-0-	-0-	-0-	108	1	2766	2	N	8	8	8			63
							9	9									
02	2658	N	2658	-0-	-0-	-0-	101	1	2551	2	N	5	5	8			63
							6	9									
*03	2944	N	2944	-0-	-0-	-0-	72	1	2865	2	N	6	4	8			65
							7	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1668	-0-	-192	-0-	1633	2	35	9	N	32	189	1			76
11	1770	N	1650	-0-	-120	-0-	1574	2	76	9	N	69					145
12	1736	N	1689	-0-	-47	-0-	1623	2	66	9	N	60	153	1			52
01	2067	N	2067	-0-	-0-	-0-	112	1	1908	2	N	43	5	8			90
							47	9									
02	1956	N	1956	-0-	-0-	-0-	101	1	1833	2	N	20	3	8			107
							22	9									
*03	1929	N	1929	-0-	-0-	-0-	79	1	1846	2	N	4	3	8			108
							4	9									

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2921	-0-	-24	-0-	2876	2	45	9	N	41					144
11	2820	N	2731	-0-	-89	-0-	2719	2	12	9	N	11					155
12	2852	N	2789	-0-	-63	-0-	2789	2			N	-0-					155
01	2914	N	2491	-0-	-423	-0-	18	1	2429	2	N	40					195
							44	9									
02	2548	N	2265	-0-	-283	-0-	2236	2	29	9	N	26	180	1			41
*03	2790	N	2732	-0-	-58	-0-	2715	2	17	9	N	15					56

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	7			24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	X	3671	-0-	-0-	-0-	3588	2	83	9	N	75					179
11	3495	X	3495	-0-	-0-	-0-	3455	2	40	9	N	36	158	1			57
12	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-	14	7			43
01	3804	X	3804	-0-	-0-	-0-	104	1	3691	2	N	8	8	8			43
							9	9									
02	3373	X	3373	-0-	-0-	-0-	101	1	3188	2	N	76	6	8			113
							84	9									
*03	3812	X	3812	-0-	-0-	-0-	72	1	3613	2	N	115	195	1	6	8	27
							127	9									

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2236	-0-	-58	-0-	2194	2	42	9	N	38					70
11	2250	N	2077	-0-	-173	-0-	2041	2	36	9	N	33					103
12	2232	N	2231	-0-	-1	-0-	2183	2	48	9	N	44					147
01	2432	N	2432	-0-	-0-	-0-	104	1	2298	2	N	27	1	8			173
							30	9									
02	1977	N	1977	-0-	-0-	-0-	101	1	1845	2	N	28	187	1			14
							31	9									
*03	2232	N	2193	-0-	-39	-0-	76	1	2091	2	N	24	1	8			37
							26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3480	X	3480	-0-	-0-	-0-	3426	2	54	9	N	49	163	1			11
11	3322	X	3322	-0-	-0-	-0-	3314	2	8	9	N	7					18
12	3354	X	3354	-0-	-0-	-0-	3347	2	7	9	N	6					24
01	3424	X	3424	-0-	-0-	-0-	112	1	3259	2	N	48	6	8			66
							53	9									
02	3093	X	3093	-0-	-0-	-0-	101	1	2962	2	N	27	4	8			89
							30	9									
*03	3360	X	3360	-0-	-0-	-0-	72	1	3246	2	N	38	4	8			123
							42	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2475	X	2475	-0-	-0-	-0-	2420	2	55	9	N	50	196	1			23
11	2340	X	2311	-0-	-29	-0-	2289	2	22	9	N	20					43
12	2418	N	2079	-0-	-339	-0-	2079	2			N	-0-	29	7			14
01	2480	N	2418	-0-	-62	-0-	112	1	2306	2	N	-0-					14
02	2156	N	2052	-0-	-104	-0-	88	1	1964	2	N	-0-					14
*03	2251	N	2251	-0-	-0-	-0-	2237	2	14	9	N	13					27

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3402	X	3402	-0-	-0-	-0-	3358	2	44	9	N	40					100
11	3233	X	3233	-0-	-0-	-0-	3222	2	11	9	N	10					110
12	3534	X	2681	-0-	-853	-0-	2527	2	154	9	N	140	185	1			65
01	3534	X	1736	-0-	-1798	-0-	55	1	1636	2	N	41	2	8			104
							45	9									
02	3464	X	3464	-0-	-0-	-0-	101	1	3296	2	N	61					165
							67	9									
*03	3410	X	2962	-0-	-448	-0-	76	1	2844	2	N	38	1	8			202
							42	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	2552	2	64	9	N	58	174	1			20
11	2340	N	2319	-0-	-21	-0-	2308	2	11	9	N	10					30
12	2480	N	2406	-0-	-74	-0-	2397	2	9	9	N	8					38
01	2604	N	2601	-0-	-3	-0-	112	1	2479	2	N	9					47
							10	9									
02	2156	N	2148	-0-	-8	-0-	90	1	2045	2	N	12					59
							13	9									
*03	2418	N	2235	-0-	-183	-0-	2201	2	34	9	N	31					90

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3315	X	3315	-0-	-0-	-0-	3268	2	47	9	N	43	190	1			29
11	3121	X	3121	-0-	-0-	-0-	3078	2	43	9	N	39					68
12	3074	X	3074	-0-	-0-	-0-	2990	2	84	9	N	76					144
01	3297	X	3297	-0-	-0-	-0-	112	1	3085	2	N	91					235
							100	9									
02	2904	X	2904	-0-	-0-	-0-	90	1	2790	2	N	22	184	1			73
							24	9									
*03	2848	X	2848	-0-	-0-	-0-	2809	2	39	9	N	35					108

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3278	X	3278	-0-	-0-	-0-	3234	2	44	9	N	40					134
11	3185	X	3185	-0-	-0-	-0-	3126	2	59	9	N	54	188	1			-0-
12	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
01	3020	X	3020	-0-	-0-	-0-	112	1	2908	2	N	-0-					-0-
02	2879	X	2879	-0-	-0-	-0-	90	1	2789	2	N	-0-					-0-
*03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					28
11	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					28
12	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-	11	7			17
01	2824	X	2824	-0-	-0-	-0-	22	1	2802	2	N	-0-					17
02	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					17
*03	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1890	-0-	-373	-0-	1847	2	43	9	N	39	179	1			27
11	2130	N	2081	-0-	-49	-0-	2073	2	8	9	N	7					34
12	2129	N	2129	-0-	-0-	-0-	2128	2	1	9	N	1					35
01	2148	N	2148	-0-	-0-	-0-	50	1	2092	2	N	5					40
							6	9									
02	1944	N	1944	-0-	-0-	-0-	1927	2	17	9	N	15					55
*03	2139	N	2076	-0-	-63	-0-	2076	2			N	-0-					55

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2893	-0-	-114	-0-	2893	2			N	-0-					10
11	2850	N	2711	-0-	-139	-0-	2711	2			N	-0-					10
12	2728	N	2597	-0-	-131	-0-	2597	2			N	-0-					10
01	2883	N	2642	-0-	-241	-0-	103	1	2539	2	N	-0-					10
02	2520	N	2496	-0-	-24	-0-	90	1	2406	2	N	-0-					10
*03	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3					84
11	2610	N	2523	-0-	-87	-0-	2523	2			N	-0-					84
12	2604	N	2262	-0-	-342	-0-	2262	1			N	-0-	67	7			17
01	2542	N	1715	-0-	-827	-0-	18	1	1697	2	N	-0-					17
02	2352	N	1600	-0-	-752	-0-	1600	2			N	-0-					17
*03	2263	N	1243	-0-	-1020	-0-	1243	2			N	-0-					17

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1339	-0-	-118	-0-	1339	2			N	-0-					28
11	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					28
12	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					28
01	1333	N	1329	-0-	-4	-0-	101	1	1227	2	N	1					29
							1	9									
02	1372	N	1255	-0-	-117	-0-	68	1	1187	2	N	-0-					29
*03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					29

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X		5279	-0-	-84	-0-	5159	2	120	9	Y	109				216
11	5190	X		2198	-0-	-2992	-0-	2084	2	114	9	Y	104	181	1		139
12	5363	X		5038	-0-	-325	-0-	4911	2	127	9	Y	115				254
01	5704	X		4976	-0-	-728	-0-	4854	2	122	9	Y	111	180	1		185
02	5152	X		4550	-0-	-602	-0-	4448	2	102	9	Y	93	184	1		94
*03	5270	X		4769	-0-	-501	-0-	4651	2	118	9	Y	107				201

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X		-0-	-0-	-10199	-0-					Y	217				259
11	9810	X		-0-	-0-	-9810	-0-					Y	169	369	1		59
12	10137	X		-0-	-0-	-10137	-0-					Y	200	181	1		78
01	10137	X		9853	-0-	-284	-0-	9633	2	220	9	Y	200	186	1		92
02	8327	X		8327	-0-	-0-	-0-	8151	2	176	9	Y	160				252
*03	8896	X		8896	-0-	-0-	-0-	8723	2	173	9	Y	157	185	1		224

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32767	X		29148	-0-	-3619	-0-	28704	2	444	9	N	404	344	1		328
11	31710	X		27213	-0-	-4497	-0-	26765	2	448	9	N	407	527	1		208
12	T. A.			26284	-0-	26284	26284	25799	2	485	9	N	441	184	1		465
01	T. A.			26387	-0-	26387	52671	115	1	26163	2	N	99	363	1		201
								109	9								
02	T. A.			22931	-0-	22931	75602	22476	2	455	9	N	414	548	1		67
*03	100235	X		24633	-0-	-75602	-0-	24069	2	564	9	N	513	364	1		216

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	862	-0-	-130	-0-	850	2	12	9	N	11					249
11	960	N	887	-0-	-73	-0-	872	2	15	9	N	14					263
12	1169	N	1169	-0-	-0-	-0-	277	1	873	3	N	17					280
							19	9									
01	1162	N	1162	-0-	-0-	-0-	277	1	866	3	N	17					297
							19	9									
02	1048	N	1048	-0-	-0-	-0-	251	1	786	3	N	10					307
							11	9									
*03	1164	N	1164	-0-	-0-	-0-	277	1	864	3	N	21	168	1			160
							23	9									

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	705	-0-	-39	-0-	676	2	29	9	N	26					198
11	690	N	685	-0-	-5	-0-	657	2	28	9	N	25					223
12	950	N	950	-0-	-0-	-0-	293	1	631	3	N	24					247
							26	9									
01	922	N	922	-0-	-0-	-0-	293	1	601	3	N	25					272
							28	9									
02	830	N	830	-0-	-0-	-0-	265	1	565	3	N	-0-	200	1			72
*03	948	N	948	-0-	-0-	-0-	293	1	625	3	N	27					99
							30	9									

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	987	-0-	-129	-0-	976	2	11	9	N	10					123
11	1050	N	917	-0-	-133	-0-	906	2	11	9	N	10					133
12	1161	N	1161	-0-	-0-	-0-	295	1	859	3	N	6					139
							7	9									
01	1117	N	1117	-0-	-0-	-0-	295	1	811	3	N	10					149
							11	9									
02	990	N	990	-0-	-0-	-0-	267	1	715	3	N	7					156
							8	9									
*03	1056	N	1056	-0-	-0-	-0-	295	1	754	3	N	6					162
							7	9									

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1792	-0-	-37	-0-	1759	2	33	9	N	30	172	1			61
11	1770	N	1692	-0-	-78	-0-	1661	2	31	9	N	28					89
12	1941	N	1941	-0-	-0-	-0-	284	1	1626	3	N	28					117
							31	9									
01	1943	N	1943	-0-	-0-	-0-	284	1	1628	3	N	28					145
							31	9									
02	1714	N	1714	-0-	-0-	-0-	256	1	1435	3	N	21					166
							23	9									
*03	1857	N	1857	-0-	-0-	-0-	284	1	1539	3	N	31	166	1			31
							34	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1167	-0-	-166	-0-	1064	2	103	9	N	94	173	1			104
11	1264	N	1264	-0-	-0-	-0-	1161	2	103	9	N	94					198
12	1513	N	1513	-0-	-0-	-0-	289	1	1119	3	N	95	161	1			132
							105	9									
01	1436	N	1436	-0-	-0-	-0-	289	1	1050	3	N	88					220
							97	9									
02	1314	N	1314	-0-	-0-	-0-	261	1	966	3	N	79	178	1			121
							87	9									
*03	1443	N	1443	-0-	-0-	-0-	289	1	1058	3	N	87					208
							96	9									

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

10	2883	N	2864	-0-	-19	-0-	2773	2	91	9	N	83					262
11	2790	N	2733	-0-	-57	-0-	2645	2	88	9	N	80	184	1			158
12	2965	N	2965	-0-	-0-	-0-	287	1	2593	3	N	77					235
							85	9									
01	2852	N	2835	-0-	-17	-0-	287	1	2478	3	N	64					299
							70	9									
02	2548	N	2533	-0-	-15	-0-	260	1	2208	3	N	59	177	1			181
							65	9									
*03	2903	N	2903	-0-	-0-	-0-	287	1	2542	3	N	67					248
							74	9									

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

10	1612	N	1604	-0-	-8	-0-	1559	2	45	9	N	41	172	1			68
11	1590	N	1525	-0-	-65	-0-	1483	2	42	9	N	38					106
12	1716	N	1716	-0-	-0-	-0-	277	1	1407	3	N	29					135
							32	9									
01	1730	N	1730	-0-	-0-	-0-	277	1	1409	3	N	40					175
							44	9									
02	1520	N	1520	-0-	-0-	-0-	251	1	1237	3	N	29					204
							32	9									
*03	1691	N	1691	-0-	-0-	-0-	277	1	1378	3	N	33					237
							36	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1337	N	1337	-0-	-0-	-0-	1298	2	39	9	N	35					284
11	1193	N	1193	-0-	-0-	-0-	1161	2	32	9	N	29					313
12	1509	N	1509	-0-	-0-	-0-	289	1	1175	3	N	41					354
							45	9									
01	1488	N	1488	-0-	-0-	-0-	289	1	1165	3	N	31					385
							34	9									
02	1317	N	1317	-0-	-0-	-0-	264	1	1050	3	N	3					388
							3	9									
*03	1491	N	1491	-0-	-0-	-0-	292	1	1163	3	N	33	192	1			229
							36	9									

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3193	-0-	-217	-0-	3137	2	56	9	N	51					155
11	3300	X	2953	-0-	-347	-0-	2908	2	45	9	N	41					196
12	DLQ G-10		3228	-0-	3228	3228	299	1	2881	3	N	44	170	1			70
							48	9									
01	6491	X	3263	-0-	-3228	-0-	299	1	2917	3	N	43					113
							47	9									
02	2801	X	2801	-0-	-0-	-0-	270	1	2491	3	N	36					149
							40	9									
03	3100	X	2892	-0-	-208	-0-	299	1	2564	3	N	26					175
							29	9									

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	551	-0-	-100	-0-	545	2	6	9	N	5					147
11	600	N	568	-0-	-32	-0-	555	2	13	9	N	12					159
12	838	N	838	-0-	-0-	-0-	287	1	550	3	N	1					160
							1	9									
01	836	N	836	-0-	-0-	-0-	287	1	540	3	N	8					168
							9	9									
02	773	N	773	-0-	-0-	-0-	260	1	504	3	N	8					176
							9	9									
*03	855	N	855	-0-	-0-	-0-	287	1	557	3	N	10					186
							11	9									

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	90	-0-	-5614	-0-	45	2	45	9	N	41					253
11	12244	X	12244	-0-	-0-	-0-	11356	2	888	9	N	807	720	1			340
12	DLQ G-10		14306	-0-	14306	14306	1626	1	11372	3	N	1189	715	1			814
							1308	9									
01	35929	X	21623	-0-	-14306	-0-	1626	1	18626	3	N	1246	1587	1			473
							1371	9									
02	22926	X	22926	-0-	-0-	-0-	1469	1	20794	3	N	603	528	1			548
							663	9									
*03	25969	X	25969	-0-	-0-	-0-	1626	1	23278	3	N	968	897	1			619
							1065	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2001	-0-	-76	-0-	1954	2	47	9	N	43					259
11	2010	N	1085	-0-	-925	-0-	1073	2	12	9	N	11					270
12	2151	N	2151	-0-	-0-	-0-	275	1	1834	3	N	38	176	1			132
							42	9									
01	2015	N	1748	-0-	-267	-0-	275	1	1445	3	N	25					157
							28	9									
02	1908	N	1908	-0-	-0-	-0-	248	1	1626	3	N	31					188
							34	9									
*03	2071	N	2071	-0-	-0-	-0-	275	1	1749	3	N	43					231
							47	9									

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3206	-0-	-80	-0-	3142	2	64	9	N	58					494
11	3180	X	3062	-0-	-118	-0-	3003	2	59	9	N	54					548
12	DLQ G-10		3378	-0-	3378	3378	295	1	3025	3	N	53	187	1			414
							58	9									
01	6626	X	3248	-0-	-3378	-0-	295	1	2901	3	N	47					461
							52	9									
02	2888	X	2888	-0-	-0-	-0-	267	1	2574	3	N	43					504
							47	9									
*03	3167	X	3167	-0-	-0-	-0-	295	1	2826	3	N	42	187	1			359
							46	9									

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	292	-0-	-2932	-0-	146	2	146	9	N	133	183	1			275
11	3120	X	2968	-0-	-152	-0-	2825	2	143	9	N	130	197	1			208
12	DLQ G-10		3707	-0-	3707	3707	816	1	2739	3	N	138	181	1			165
							152	9									
01	7349	X	3642	-0-	-3707	-0-	816	1	2695	3	N	119					284
							131	9									
02	3171	X	3171	-0-	-0-	-0-	737	1	2315	3	N	108	175	1			217
							119	9									
*03	3442	X	3442	-0-	-0-	-0-	816	1	2509	3	N	106	189	1			134
							117	9									

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5814	-0-	-1440	-0-	5641	2	173	9	N	157					553
11	6720	X	4887	-0-	-1833	-0-	4743	2	144	9	N	131	186	1			498
12	DLQ G-10		4985	-0-	4985	4985	293	1	4552	3	N	127	185	1			440
							140	9									
01	9100	X	4115	-0-	-4985	-0-	293	1	3721	3	N	92					532
							101	9									
02	5264	X	3607	-0-	-1657	-0-	265	1	3256	3	N	78	180	1			430
							86	9									
03	5828	X	4782	-0-	-1046	-0-	293	1	4335	3	N	140					570
							154	9									

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			159
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6682	-0-	-1192	-0-	6547	2	135	9	N	123	174	1			343
11	7410	X	5992	-0-	-1418	-0-	5913	2	79	9	N	72					415
12	DLQ G-10		8436	-0-	8436	8436	945	1	7334	3	N	143	181	1			377
							157	9									
01	16474	X	8038	-0-	-8436	-0-	953	1	6930	3	N	141	180	1			338
							155	9									
02	6860	X	6860	-0-	-0-	-0-	860	1	5894	3	N	96	176	1			258
							106	9									
*03	7373	X	7373	-0-	-0-	-0-	950	1	6304	3	N	108					366
							119	9									

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8540	-0-	-295	-0-	8386	2	154	9	N	140					337
11	8550	X	7899	-0-	-651	-0-	7756	2	143	9	N	130	167	1			300
12	DLQ G-10		8125	-0-	8125	8125	279	1	7710	3	N	124	183	1			241
							136	9									
01	16528	X	8403	-0-	-8125	-0-	279	1	7964	3	N	145	177	1			209
							160	9									
02	7392	X	6964	-0-	-428	-0-	252	1	6580	3	N	120					329
							132	9									
03	8184	X	7843	-0-	-341	-0-	279	1	7448	3	N	105	173	1			261
							116	9									

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	344	-0-	-6476	-0-	172	2	172	9	N	156	174	1			307
11	6600	X	6323	-0-	-277	-0-	6168	2	155	9	N	141	186	1			262
12	DLQ G-10		6555	-0-	6555	6555	288	1	6118	3	N	135					397
							149	9									
01	12955	X	6400	-0-	-6555	-0-	288	1	5949	3	N	148	169	1			376
							163	9									
02	5908	X	5764	-0-	-144	-0-	260	1	5351	3	N	139	177	1			338
							153	9									
03	6541	X	6268	-0-	-273	-0-	288	1	5827	3	N	139	180	1			297
							153	9									

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9973	X	9973	-0-	-0-	-0-	9742	2	231	9	N	210	182	1			289
11	9022	X	9022	-0-	-0-	-0-	8991	2	31	9	N	28					317
12	9670	X	9670	-0-	-0-	-0-	277	1	9173	3	N	200	185	1			332
							220	9									
01	9498	X	9498	-0-	-0-	-0-	277	1	9013	3	N	189					521
							208	9									
02	8329	X	8329	-0-	-0-	-0-	250	1	7907	3	N	156	350	1			327
							172	9									
*03	9123	X	9123	-0-	-0-	-0-	277	1	8658	3	N	171	174	1			324
							188	9									

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5133	X	5133	-0-	-0-	-0-	5019	2	114	9	N	104					236
11	5047	X	5047	-0-	-0-	-0-	4944	2	103	9	N	94	173	1			157
12	DLQ G-10		5286	-0-	5286	5286	296	1	4873	3	N	106					263
							117	9									
01	10556	X	5270	-0-	-5286	-0-	294	1	4898	3	N	71					334
							78	9									
02	4939	X	4939	-0-	-0-	-0-	267	1	4581	3	N	83	172	1			245
							91	9									
*03	5309	X	5309	-0-	-0-	-0-	296	1	4912	3	N	92	171	1			166
							101	9									

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	416	-0-	-4916	-0-	208	2	208	9	N	189					810
11	5160	X	4994	-0-	-166	-0-	4799	2	195	9	N	177	180	1			807
12	DLQ G-10		5092	-0-	5092	5092	305	1	4608	3	N	163	340	1			630
							179	9									
01	9960	X	4868	-0-	-5092	-0-	305	1	4398	3	N	150					780
							165	9									
02	4482	X	4482	-0-	-0-	-0-	276	1	4043	3	N	148	173	1			755
							163	9									
*03	4973	X	4973	-0-	-0-	-0-	305	1	4500	3	N	153	343	1			565
							168	9									

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	13051	-0-	-0-	-0-	12886	2	165	9	N	150					665
11	12601	X	12601	-0-	-0-	-0-	12391	2	210	9	N	191	349	1			507
12	DLQ G-10		13054	-0-	13054	13054	12870	2	184	9	N	167	173	1			501
01	DLQ G-10		12678	-0-	12678	25732	12528	2	150	9	N	136					637
02	DLQ G-10		11533	-0-	11533	37265	513	1	10855	3	N	150	182	1			605
							165	9									
*03	DLQ G-10		12551	-0-	12551	49816	568	1	11918	3	N	59	184	1			480
							65	9									

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	174	-0-	-6863	-0-	87	2	87	9	N	79	181	1			340
11	6810	X	5979	-0-	-831	-0-	5892	2	87	9	N	79					419
12	DLQ G-10		6289	-0-	6289	6289	303	1	5890	3	N	87	184	1			322
							96	9									
01	12482	X	6193	-0-	-6289	-0-	303	1	5788	3	N	93					415
							102	9									
02	5516	X	5404	-0-	-112	-0-	274	1	5065	3	N	59	173	1			301
							65	9									
03	6107	X	6001	-0-	-106	-0-	303	1	5620	3	N	71					372
							78	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6352	X	6352	-0-	-0-	-0-	6187	2	165	9	N	150			386
11	6082	X	6082	-0-	-0-	-0-	5717	2	365	9	N	332	360	1	358
12	DLQ G-10		5344	-0-	5344	5344	291	1	5053	3	N	-0-	215	1	143
01	10367	X	5023	-0-	-5344	-0-	291	1	4611	3	N	110			253
							121	9							
02	5086	X	5086	-0-	-0-	-0-	263	1	4667	3	N	142	174	1	221
							156	9							
*03	5408	X	5408	-0-	-0-	-0-	291	1	4970	3	N	134	172	1	183
							147	9							

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3410	X	3044	-0-	-366	-0-	2909	2	135	9	N	123			356
11	3300	X	2735	-0-	-565	-0-	2618	2	117	9	N	106	172	1	290
12	DLQ G-10		2828	-0-	2828	2828	289	1	2414	3	N	114			404
							125	9							
01	DLQ G-10		2951	-0-	2951	5779	289	1	2546	3	N	105	179	1	330
							116	9							
02	DLQ G-10		2496	-0-	2496	8275	261	1	2149	3	N	78	175	1	233
							86	9							
03	DLQ G-10		2758	-0-	2758	11033	289	1	2357	3	N	102			335
							112	9							

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6703	X	6703	-0-	-0-	-0-	6372	2	331	9	N	301	354	1	210
11	6281	X	6281	-0-	-0-	-0-	5988	2	293	9	N	266	179	1	297
12	DLQ G-10		6427	-0-	6427	6427	295	1	5812	3	N	291	173	1	415
							320	9							
01	12662	X	6235	-0-	-6427	-0-	295	1	5696	3	N	222	172	1	465
							244	9							
02	5643	X	5643	-0-	-0-	-0-	266	1	5122	3	N	232	533	1	164
							255	9							
03	6169	X	6149	-0-	-20	-0-	295	1	5588	3	N	242	175	1	231
							266	9							

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	7936	X	7416	-0-	-520	-0-	7271	2	145	9	N	132	168	1	184
11	7620	X	7011	-0-	-609	-0-	6866	2	145	9	N	132			316
12	DLQ G-10		7287	-0-	7287	7287	286	1	6830	3	N	155	186	1	285
							171	9							
01	12470	X	5183	-0-	-7287	-0-	286	1	4803	3	N	85	189	1	181
							94	9							
02	7279	X	7279	-0-	-0-	-0-	259	1	6862	3	N	144			325
							158	9							
*03	7405	X	7405	-0-	-0-	-0-	286	1	6958	3	N	146	172	1	299
							161	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7275	-0-	-351	-0-	7033	2	242	9	N	220	370	1			300
11	7380	X	7016	-0-	-364	-0-	6750	2	266	9	N	242	349	1			193
12	DLQ G-10		7199	-0-	7199	7199	285	1	6614	3	N	273	187	1			279
							300	9									
01	14357	X	7158	-0-	-7199	-0-	285	1	6595	3	N	253	170	1	2	7	360
							278	9									
02	6126	X	6126	-0-	-0-	-0-	258	1	5653	3	N	195	187	1			368
							215	9									
*03	6712	X	6712	-0-	-0-	-0-	285	1	6212	3	N	195	345	1			218
							215	9									

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	11251	-0-	-622	-0-	11091	2	160	9	N	145					270
11	11490	X	10724	-0-	-766	-0-	10579	2	145	9	N	132	173	1			229
12	DLQ G-10		11246	-0-	11246	11246	322	1	10777	3	N	134	174	1			189
							147	9									
01	21663	X	10417	-0-	-11246	-0-	322	1	9953	3	N	129					318
							142	9									
02	9996	X	9800	-0-	-196	-0-	291	1	9374	3	N	123	173	1			268
							135	9									
03	11067	X	10530	-0-	-537	-0-	322	1	10055	3	N	139	174	1			233
							153	9									

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8413	-0-	-763	-0-	8282	2	131	9	N	119	196	1			205
11	8880	X	7944	-0-	-936	-0-	7803	2	141	9	N	128					333
12	DLQ G-10		8237	-0-	8237	8237	294	1	7792	3	N	137	200	1			270
							151	9									
01	16656	X	8419	-0-	-8237	-0-	294	1	7991	3	N	122	199	1			193
							134	9									
02	7410	X	7410	-0-	-0-	-0-	265	1	7021	3	N	113					306
							124	9									
*03	7911	X	7911	-0-	-0-	-0-	294	1	7492	3	N	114	197	1			223
							125	9									

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	1433	-0-	-3651	-0-	717	2	716	9	N	651	536	1			927
11	8574	X	8574	-0-	-0-	-0-	8202	2	372	9	N	338	425	1			840
12	DLQ G-10		10120	-0-	10120	10120	9408	2	712	9	N	647	760	1			727
01	19937	X	9817	-0-	-10120	-0-	9136	3	681	9	N	619	377	1			969
02	8577	X	8577	-0-	-0-	-0-	1818	1	6183	3	N	524	709	1			784
							576	9									
*03	9347	X	9347	-0-	-0-	-0-	2012	1	6738	3	N	543	520	1			807
							597	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	368	-0-	-9490	-0-	184	2	184	9	N	167	182	1			345
11	9540	X	8835	-0-	-705	-0-	8677	2	158	9	N	144	174	1			315
12	DLQ G-10		9197	-0-	9197	9197	299	1	8724	3	N	158	158	1			315
							174	9									
01	18199	X	9002	-0-	-9197	-0-	299	1	8556	3	N	134	175	1			274
							147	9									
02	8092	X	8027	-0-	-65	-0-	270	1	7603	3	N	140	178	1			236
							154	9									
03	8959	X	8768	-0-	-191	-0-	299	1	8296	3	N	157					393
							173	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15198	X	15198	-0-	-0-	-0-	14983	2	215	9	N	195	176	1			507
11	14169	X	14169	-0-	-0-	-0-	13942	2	227	9	N	206	189	1			524
12	DLQ G-10		13924	-0-	13924	13924	13657	2	267	9	N	243	192	1			575
01	31366	X	17442	-0-	-13924	-0-	17090	3	352	9	N	320	194	1			701
02	14197	X	14197	-0-	-0-	-0-	523	1	13384	3	N	264	549	1			416
							290	9									
*03	16755	X	16755	-0-	-0-	-0-	580	1	15843	3	N	302	187	1			531
							332	9									

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1167	-0-	-2460	-0-	1064	2	103	9	N	94	173	1			241
11	3510	X	3122	-0-	-388	-0-	2978	2	144	9	N	131	174	1			198
12	DLQ G-10		3526	-0-	3526	3526	291	1	3038	3	N	179	173	1			204
							197	9									
01	6625	X	3099	-0-	-3526	-0-	269	1	2703	3	N	115					319
							127	9									
02	3002	X	3002	-0-	-0-	-0-	263	1	2596	3	N	130					449
							143	9									
*03	4390	X	4390	-0-	-0-	-0-	291	1	3892	3	N	188	349	1			288
							207	9									

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	12243	-0-	-932	-0-	11269	2	974	9	N	885	1029	1			393
11	12889	X	12889	-0-	-0-	-0-	11917	2	972	9	N	884	897	1			380
12	DLQ G-10		12306	-0-	12306	12306	284	1	11064	3	N	871	871	1			380
							958	9									
01	23946	X	11640	-0-	-12306	-0-	284	1	11242	3	N	104					484
							114	9									
02	11685	X	11685	-0-	-0-	-0-	256	1	10345	3	N	985	1067	1			402
							1084	9									
*03	12688	X	12688	-0-	-0-	-0-	284	1	11477	3	N	843	727	1			518
							927	9									

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3775	-0-	-38	-0-	3554	2	221	9	N	201	188	1			292
11	3843	X	3843	-0-	-0-	-0-	3633	2	210	9	N	191	199	1			284
12	DLQ G-10		4031	-0-	4031	4031	289	1	3516	3	N	205					489
							226	9									
01	7891	X	3860	-0-	-4031	-0-	289	1	3389	3	N	165	389	1			265
							182	9									
02	3475	X	3475	-0-	-0-	-0-	261	1	3036	3	N	162					427
							178	9									
*03	3824	X	3824	-0-	-0-	-0-	289	1	3340	3	N	177	199	1			405
							195	9									

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4412	X	4412	-0-	-0-	-0-	4222	2	190	9	N	173	179	1			264
11	4445	X	4445	-0-	-0-	-0-	4274	2	171	9	N	155	184	1			235
12	DLQ G-10		4741	-0-	4741	4741	270	1	4304	3	N	152	182	1			205
							167	9									
01	9298	X	4557	-0-	-4741	-0-	270	1	4126	3	N	146	173	1			178
							161	9									
02	3961	X	3961	-0-	-0-	-0-	244	1	3565	3	N	138					316
							152	9									
*03	4321	X	4321	-0-	-0-	-0-	270	1	3898	3	N	139	178	1			277
							153	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	13488	-0-	-2012	-0-	13290	2	198	9	N	180	157	1			256
11	15000	X	13009	-0-	-1991	-0-	12876	2	133	9	N	121					377
12	DLQ G-10		13689	-0-	13689	13689	311	1	13162	3	N	196	348	1			225
							216	9									
01	26419	X	12730	-0-	-13689	-0-	311	1	12237	3	N	165					390
							182	9									
02	12432	X	12163	-0-	-269	-0-	281	1	11708	3	N	158	176	1			372
							174	9									
03	13485	X	13008	-0-	-477	-0-	311	1	12502	3	N	177	179	1			370
							195	9									

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

10	5580	X	5194	-0-	-386	-0-	4745	2	449	9	N	408	369	1			424
11	5400	X	4642	-0-	-758	-0-	4602	2	40	9	N	36	190	1			270
12	DLQ G-10		5179	-0-	5179	5179	290	1	4630	3	N	235	180	1			325
							259	9									
01	10173	X	4994	-0-	-5179	-0-	276	1	4498	3	N	200	185	1			340
							220	9									
02	4589	X	4589	-0-	-0-	-0-	262	1	4079	3	N	225	182	1			383
							248	9									
*03	5024	X	5024	-0-	-0-	-0-	290	1	4438	3	N	269	186	1			466
							296	9									

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

10	2759	X	2539	-0-	-220	-0-	2506	2	33	9	N	30					463
11	4521	X	4521	-0-	-0-	-0-	4381	2	140	9	N	127					590
12	5061	X	5061	-0-	-0-	-0-	5061	2			N	-0-	23	1			567
01	5085	X	5085	-0-	-0-	-0-	4883	3	202	9	N	184	174	1			577
02	4486	X	4486	-0-	-0-	-0-	529	1	3883	3	N	67					644
							74	9									
*03	5319	X	5319	-0-	-0-	-0-	594	1	4235	3	N	445	545	1			544
							490	9									

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

10	22080	X	22080	-0-	-0-	-0-	21754	2	326	9	N	296	340	1			625
11	20904	X	20904	-0-	-0-	-0-	20554	2	350	9	N	318	347	1			596
12	21762	X	21762	-0-	-0-	-0-	21477	2	285	9	N	259					855
01	22330	X	22330	-0-	-0-	-0-	21978	3	352	9	N	320	347	1			828
02	19882	X	19882	-0-	-0-	-0-	1540	1	18077	3	N	241	518	1			551
							265	9									
*03	21022	X	21022	-0-	-0-	-0-	1704	1	19084	3	N	213	186	1			578
							234	9									

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

10	4117	X	4117	-0-	-0-	-0-	3866	2	251	9	N	228	196	1			525
11	3991	X	3991	-0-	-0-	-0-	3749	2	242	9	N	220	198	1			547
12	DLQ G-10		4550	-0-	4550	4550	295	1	3983	3	N	247	194	1			600
							272	9									
01	9018	X	4468	-0-	-4550	-0-	295	1	3960	3	N	194	198	1			596
							213	9									
02	3820	X	3820	-0-	-0-	-0-	266	1	3344	3	N	191	197	1			590
							210	9									
*03	3924	X	3924	-0-	-0-	-0-	295	1	3462	3	N	152	374	1			368
							167	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16827	X	16827	-0-	-0-	-0-	16314	2	513	9	N	466	362	1			647
11	16160	X	16160	-0-	-0-	-0-	15673	2	487	9	N	443	376	1			714
12	DLQ G-10		16476	-0-	16476	16476	15992	2	484	9	N	440	367	1			787
01	32185	X	15709	-0-	-16476	-0-	15312	3	397	9	N	361	370	1			778
02	14375	X	14375	-0-	-0-	-0-	519	1	13431	3	N	386	375	1			789
							425	9									
03	15841	X	14790	-0-	-1051	-0-	559	1	13827	3	N	367	373	1			783
							404	9									

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17169	X	17169	-0-	-0-	-0-	16782	2	387	9	N	352	372	1			712
11	15514	X	15514	-0-	-0-	-0-	15156	2	358	9	N	325	187	1			850
12	DLQ G-10		16456	-0-	16456	16456	16065	2	391	9	N	355	378	1			827
01	32649	X	16193	-0-	-16456	-0-	15914	2	279	9	N	254	369	1			712
02	15092	X	14372	-0-	-720	-0-	513	1	13573	3	N	260	192	1			780
							286	9									
03	16709	X	15834	-0-	-875	-0-	568	1	14965	3	N	274	374	1			680
							301	9									

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

10	4154	X	3811	-0-	-343	-0-	3647	2	164	9	N	149	197	1			357
11	3990	X	3601	-0-	-389	-0-	3438	2	163	9	N	148					505
12	DLQ G-10		3491	-0-	3491	3491	291	1	3054	3	N	133	200	1			438
							146	9									
01	7048	X	3557	-0-	-3491	-0-	291	1	3122	3	N	131	199	1			370
							144	9									
02	3248	X	3017	-0-	-231	-0-	263	1	2632	3	N	111					481
							122	9									
03	3596	X	3439	-0-	-157	-0-	291	1	2998	3	N	136	198	1			419
							150	9									

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

10	8122	X	7360	-0-	-762	-0-	7108	2	252	9	N	229	185	1			237
11	7440	X	6938	-0-	-502	-0-	6706	2	232	9	N	211	190	1			258
12	DLQ G-10		6860	-0-	6860	6860	293	1	6361	3	N	187	177	1			268
							206	9									
01	13222	X	6362	-0-	-6860	-0-	297	1	5891	3	N	158					426
							174	9									
02	6412	X	6219	-0-	-193	-0-	269	1	5767	3	N	166	182	1			410
							183	9									
03	7099	X	6679	-0-	-420	-0-	297	1	6174	3	N	189	374	1			225
							208	9									

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

10	527	N	468	-0-	-59	-0-	467	2	1	9	N	1					225
11	480	N	421	-0-	-59	-0-	419	2	2	9	N	2					227
12	701	N	701	-0-	-0-	-0-	278	1	423	3	N	-0-					227
01	693	N	693	-0-	-0-	-0-	278	1	411	3	N	4					231
							4	9									
02	614	N	614	-0-	-0-	-0-	251	1	357	3	N	5					236
							6	9									
*03	662	N	662	-0-	-0-	-0-	278	1	381	3	N	3					239
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24322	X	24322	-0-	-0-	-0-	23667	2	655	9	N	595	727	1			703
11	23056	X	23056	-0-	-0-	-0-	22609	2	447	9	N	406	545	1			564
12	DLQ G-10		10423	-0-	10423	10423	9408	2	1015	9	N	923	760	1			727
01	34438	X	24015	-0-	-10423	-0-	23587	3	428	9	N	389	374	1			742
02	21308	X	16226	-0-	-5082	-0-	16042	3	184	9	N	167	511	1			398
03	23591	X	NO RPT	-0-	-23591	-0-					N	NO RPT					398

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

10	7037	X	6139	-0-	-898	-0-	5982	2	157	9	N	143	175	1			389
11	6810	X	5673	-0-	-1137	-0-	5673	2			N	-0-					389
12	DLQ G-10		5972	-0-	5972	5972	272	1	5589	3	N	101	180	1			310
							111	9									
01	11859	X	5887	-0-	-5972	-0-	272	1	5465	3	N	136	191	1			255
							150	9									
02	5460	X	5068	-0-	-392	-0-	246	1	4695	3	N	115					370
							127	9									
03	6045	X	5524	-0-	-521	-0-	272	1	5129	3	N	112	190	1			292
							123	9									

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

10	10602	X	10557	-0-	-45	-0-	10303	2	254	9	N	231	184	1			747
11	10260	X	10099	-0-	-161	-0-	9868	2	231	9	N	210	190	1			767
12	DLQ G-10		10499	-0-	10499	10499	293	1	9984	3	N	202	194	1			775
							222	9									
01	19709	X	9210	-0-	-10499	-0-	284	1	8735	3	N	174	189	1			760
							191	9									
02	9182	X	9182	-0-	-0-	-0-	265	1	8764	3	N	139	190	1			709
							153	9									
03	10013	X	9398	-0-	-615	-0-	281	1	8954	3	N	148	367	1			490
							163	9									

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

10	11346	X	10631	-0-	-715	-0-	10631	2			N	-0-	27	1			243
11	10710	X	10082	-0-	-628	-0-	9914	2	168	9	N	153	183	1			213
12	DLQ G-10		10812	-0-	10812	10812	712	1	9896	3	N	185	188	1			210
							204	9									
01	21457	X	10645	-0-	-10812	-0-	712	1	9714	3	N	199	184	1			225
							219	9									
02	10052	X	9286	-0-	-766	-0-	643	1	8460	3	N	166	192	1			199
							183	9									
03	10633	X	9781	-0-	-852	-0-	712	1	8884	3	N	168	195	1			172
							185	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	48064	X	48064	-0-	-0-	-0-	46393	2	1671	9	N	1519	1682	1		640
11	46397	X	46397	-0-	-0-	-0-	44835	2	1562	9	N	1420	1479	1		581
12	DLQ G-10		33081	-0-	33081	33081	32513	2	568	9	N	516	297	1		800
01	66951	X	33870	-0-	-33081	-0-	32297	2	1573	9	N	1430	1497	1		733
02	42000	X	28665	-0-	-13335	-0-	1274	1	26414	3	N	888	912	1		709
							977	9								
03	46500	X	43919	-0-	-2581	-0-	1411	1	41019	3	N	1354	1318	1		745
							1489	9								

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	10082	X	10082	-0-	-0-	-0-	9248	2	834	9	N	758	738	1		220
11	10927	X	10927	-0-	-0-	-0-	10107	2	820	9	N	745	735	1		230
12	12164	X	12164	-0-	-0-	-0-	2049	1	9265	3	N	773	561	1		442
							850	9								
01	12691	X	12691	-0-	-0-	-0-	2049	1	9872	3	N	700	739	1		403
							770	9								
02	10447	X	10447	-0-	-0-	-0-	1850	1	8025	3	N	520	556	1		367
							572	9								
*03	12960	X	12960	-0-	-0-	-0-	1977	1	10192	3	N	719	555	1		531
							791	9								

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	16492	X	14093	-0-	-2399	-0-	13638	2	455	9	N	414	538	1		703
11	15030	X	12283	-0-	-2747	-0-	12272	2	11	9	N	10				713
12	DLQ G-10		14015	-0-	14015	14015	287	1	13350	3	N	344	198	1		859
							378	9								
01	28318	X	14303	-0-	-14015	-0-	289	1	13663	3	N	319	376	1		802
							351	9								
02	12684	X	12501	-0-	-183	-0-	261	1	11943	3	N	270	362	1		710
							297	9								
03	14043	X	13663	-0-	-380	-0-	289	1	13048	3	N	296	547	1		459
							326	9								

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	29977	X	26071	-0-	-3906	-0-	24705	2	1366	9	N	1242	1320	1		707
11	29010	X	26857	-0-	-2153	-0-	25220	2	1637	9	N	1488	1498	1		697
12	DLQ G-10		25019	-0-	25019	25019	582	1	23160	3	N	1161	1305	1		553
							1277	9								
01	49370	X	24351	-0-	-25019	-0-	564	1	22465	3	N	1202	1112	1		643
							1322	9								
02	22232	X	21678	-0-	-554	-0-	526	1	20213	3	N	854	934	1		563
							939	9								
03	24614	X	23522	-0-	-1092	-0-	584	1	21716	3	N	1111	1333	1		341
							1222	9								

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26169	X	26169	-0-	-0-	-0-	25730	2	439	9	N	399	350	1			562
11	26374	X	26374	-0-	-0-	-0-	25873	2	501	9	N	455	543	1			474
12	DLQ G-10		26350	-0-	26350	26350	25873	2	477	9	N	434	190	1			718
01	52366	X	26016	-0-	-26350	-0-	25597	2	419	9	N	381	365	1			734
02	24612	X	22963	-0-	-1649	-0-	541	1	22046	3	N	342	517	1			559
							376	9									
03	27249	X	25300	-0-	-1949	-0-	599	1	24262	3	N	399	187	1			771
							439	9									

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29351	X	29351	-0-	-0-	-0-	29022	2	329	9	N	299	356	1			548
11	27769	X	27769	-0-	-0-	-0-	27432	2	337	9	N	306	562	1			292
12	DLQ G-10		29481	-0-	29481	29481	28667	2	814	9	N	740	380	1			652
01	59393	X	29912	-0-	-29481	-0-	29307	2	605	9	N	550	361	1			841
02	28252	X	27714	-0-	-538	-0-	1546	1	25707	3	N	419	367	1			893
							461	9									
*03	32360	X	32360	-0-	-0-	-0-	1711	1	30058	3	N	537	744	1			686
							591	9									

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	440	-0-	-13727	-0-	220	2	220	9	N	200	175	1			438
11	12780	X	9827	-0-	-2953	-0-	9619	2	208	9	N	189	169	1			458
12	DLQ G-10		10173	-0-	10173	10173	611	1	9314	3	N	225	180	1			503
							248	9									
01	19887	X	9714	-0-	-10173	-0-	611	1	8881	3	N	202	172	1			533
							222	9									
02	10500	X	8375	-0-	-2125	-0-	552	1	7629	3	N	176	177	1			532
							194	9									
03	10168	X	8916	-0-	-1252	-0-	611	1	8089	3	N	196	351	1			377
							216	9									

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8646	-0-	-1398	-0-	8395	2	251	9	N	228	173	1			720
11	9510	X	8479	-0-	-1031	-0-	8114	2	365	9	N	332	345	1			707
12	DLQ G-10		8507	-0-	8507	8507	284	1	7842	3	N	346	363	1			690
							381	9									
01	16885	X	8378	-0-	-8507	-0-	284	1	7718	3	N	342	357	1			675
							376	9									
02	7644	X	7582	-0-	-62	-0-	257	1	6998	3	N	297	346	1			626
							327	9									
*03	8833	X	8833	-0-	-0-	-0-	283	1	8236	3	N	285	716	1			195
							314	9									

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

10	16988	X	15839	-0-	-1149	-0-	14843	2	996	9	N	905	1034	1			393
11	16440	X	15129	-0-	-1311	-0-	14012	2	1117	9	N	1015	871	1			537
12	DLQ G-10		13327	-0-	13327	13327	570	1	12068	3	N	626	712	1			451
							689	9									
01	27187	X	13860	-0-	-13327	-0-	570	1	12283	3	N	915	528	1			838
							1007	9									
02	13552	X	12821	-0-	-731	-0-	516	1	11428	3	N	797	1059	1			576
							877	9									
03	15004	X	13954	-0-	-1050	-0-	570	1	12491	3	N	812	1061	1			327
							893	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

10	19344	X	17987	-0-	-1357	-0-	17572	2	415	9	N	377	382	1			281
11	18720	X	16777	-0-	-1943	-0-	16391	2	386	9	N	351	362	1			270
12	DLQ G-10		16953	-0-	16953	16953	285	1	16169	3	N	454	498	1			226
							499	9									
01	32906	X	15953	-0-	-16953	-0-	285	1	15331	3	N	306	183	1			349
							337	9									
02	15848	X	13932	-0-	-1916	-0-	258	1	13357	3	N	288	371	1			266
							317	9									
03	17546	X	14969	-0-	-2577	-0-	285	1	14358	3	N	296	184	1			378
							326	9									

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

10	36960	X	36960	-0-	-0-	-0-	35275	2	1685	9	N	1532	1422	1			899
11	36514	X	36514	-0-	-0-	-0-	34961	2	1553	9	N	1412	1455	1			856
12	DLQ G-10		38039	-0-	38039	38039	36326	2	1713	9	N	1557	1447	1			966
01	73724	X	35685	-0-	-38039	-0-	34269	2	1416	9	N	1287	1463	1			790
02	33600	X	32030	-0-	-1570	-0-	512	1	30112	3	N	1278	1090	1			978
							1406	9									
03	37200	X	34665	-0-	-2535	-0-	568	1	32687	3	N	1282	1246	1			1014
							1410	9									

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

10	17267	X	13621	-0-	-3646	-0-	13339	2	282	9	N	256	192	1			212
11	15750	X	12554	-0-	-3196	-0-	12281	2	273	9	N	248	190	1			270
12	DLQ G-10		12532	-0-	12532	12532	291	1	11979	3	N	238	181	1			327
							262	9									
01	24909	X	12377	-0-	-12532	-0-	291	1	11813	3	N	248					575
							273	9									
02	12376	X	10720	-0-	-1656	-0-	263	1	10196	3	N	237	370	1			442
							261	9									
03	13609	X	11135	-0-	-2474	-0-	291	1	10635	3	N	190	373	1			259
							209	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9261	-0-	-1744	-0-	9138	2	123	9	N	112	189	1			220
11	9660	X	8756	-0-	-904	-0-	8651	2	105	9	N	95					315
12	DLQ G-10		8996	-0-	8996	8996	302	1	8576	3	N	107					422
							118	9									
01	16755	X	7759	-0-	-8996	-0-	302	1	7341	3	N	105	192	1			335
							116	9									
02	8568	X	7685	-0-	-883	-0-	272	1	7316	3	N	88	196	1			227
							97	9									
03	9269	X	9169	-0-	-100	-0-	302	1	8718	3	N	135					362
							149	9									

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

10	17316	X	17316	-0-	-0-	-0-	17068	2	248	9	N	225	378	1			410
11	16318	X	16318	-0-	-0-	-0-	15930	2	388	9	N	353	378	1			385
12	DLQ G-10		16022	-0-	16022	16022	290	1	15336	3	N	360	388	1	2	7	355
							396	9									
01	31719	X	15697	-0-	-16022	-0-	290	1	15053	3	N	322	198	1			479
							354	9									
02	13832	X	13667	-0-	-165	-0-	262	1	13116	3	N	263	375	1			367
							289	9									
03	15314	X	14953	-0-	-361	-0-	290	1	14348	3	N	286	191	1			462
							315	9									

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

10	35402	X	530	-0-	-34872	-0-	265	2	265	9	N	241	181	1			415
11	32580	X	24777	-0-	-7803	-0-	24540	2	237	9	N	215	360	1			270
12	DLQ G-10		24789	-0-	24789	24789	615	1	23880	3	N	267	184	1			353
							294	9									
01	48699	X	23910	-0-	-24789	-0-	615	1	22951	3	N	313	358	1			308
							344	9									
02	25592	X	21267	-0-	-4325	-0-	556	1	20380	3	N	301	349	1			260
							331	9									
03	25606	X	23535	-0-	-2071	-0-	615	1	22589	3	N	301	367	1			194
							331	9									

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

10	73723	X	73723	-0-	-0-	-0-	73071	2	652	9	N	593	773	1			382
11	70208	X	70208	-0-	-0-	-0-	69498	2	710	9	N	645	197	1			830
12	DLQ G-10		70868	-0-	70868	70868	1717	1	68452	3	N	635	589	1			876
							699	9									
01	139723	X	68855	-0-	-70868	-0-	1717	1	66468	3	N	609	598	1			887
							670	9									
02	61833	X	61833	-0-	-0-	-0-	1552	1	59709	3	N	520	595	1			812
							572	9									
*03	65531	X	65531	-0-	-0-	-0-	1717	1	63113	3	N	637	982	1			467
							701	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93000	X	76187	-0-	-16813	-0-	75398	2	789	9	N	717	581	1			398
11	87630	X	71096	-0-	-16534	-0-	70336	2	760	9	N	691	573	1			516
12	86769	X	71379	-0-	-15390	-0-	70581	2	798	9	N	725	778	1			463
01	78000	X	68774	-0-	-9226	-0-	1406	1	66526	3	N	765	582	1			646
							842	9									
02	70000	X	60626	-0-	-9374	-0-	1270	1	58748	3	N	553	596	1			603
							608	9									
03	76198	X	64750	-0-	-11448	-0-	1406	1	62656	3	N	625	584	1			644
							688	9									

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

10	66185	X	52243	-0-	-13942	-0-	50128	2	2115	9	N	1923	1649	1			727
11	60330	X	47441	-0-	-12889	-0-	45855	2	1586	9	N	1442	1621	1			548
12	DLQ G-10		46258	-0-	46258	46258	44442	2	1816	9	N	1651	1530	1			669
01	92774	X	46516	-0-	-46258	-0-	598	1	44269	3	N	1499	1696	1			472
							1649	9									
02	45780	X	38676	-0-	-7104	-0-	540	1	36761	3	N	1250	1151	1			571
							1375	9									
03	50685	X	41529	-0-	-9156	-0-	598	1	39457	3	N	1340	1297	1			614
							1474	9									

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

10	3100	N	13885	-0-	10785	35202	13872	2	13	9	N	12					112
11	3000	N	1375	-0-	-1625	33577	1372	2	3	9	N	3					115
12	34996	X	1419	-0-	-33577	-0-	1406	2	13	9	N	12					127
01	3007	X	1528	-0-	-1479	-0-	1517	2	11	9	N	10					137
02	2716	X	1190	-0-	-1526	-0-	1181	2	9	9	N	8					145
*03	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					145

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					39
11	1522	N	1522	-0-	-0-	-0-	1500	2	22	9	N	20					59
12	1908	N	1908	-0-	-0-	-0-	1847	2	61	9	N	55					114
01	1819	N	1819	-0-	-0-	-0-	1797	2	22	9	N	20					134
02	1420	N	1420	-0-	-0-	-0-	1396	2	24	9	N	22					156
*03	1760	N	1760	-0-	-0-	-0-	1719	2	41	9	N	37					193

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

10	2463	N	2463	-0-	-0-	-0-	2439	2	24	9	N	22					150
11	2409	N	2409	-0-	-0-	-0-	2384	2	25	9	N	23					173
12	3043	N	3043	-0-	-0-	-0-	2842	2	201	9	N	183					356
01	2921	N	2921	-0-	-0-	-0-	2900	2	21	9	N	19					375
02	1757	N	1757	-0-	-0-	-0-	1747	2	10	9	N	9					384
*03	2500	N	2500	-0-	-0-	-0-	2463	2	37	9	N	34					418

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

10	1805	N	1805	-0-	-0-	-0-	1769	2	36	9	N	33					305
11	1525	N	1525	-0-	-0-	-0-	1489	2	36	9	N	33					338
12	1767	N	1657	-0-	-110	-0-	1625	2	32	9	N	29					367
01	1079	N	1079	-0-	-0-	-0-	1059	2	20	9	N	18					385
02	1779	N	1779	-0-	-0-	-0-	1724	2	55	9	N	50					435
*03	1847	N	1847	-0-	-0-	-0-	1814	2	33	9	N	30					465

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

10	3100	N	3296	-0-	196	196	3288	2	8	9	N	7					171
11	2644	N	2448	-0-	-196	-0-	2448	2			N	-0-					171
12	2425	N	2425	-0-	-0-	-0-	2423	2	2	9	N	2					173
01	2479	N	2479	-0-	-0-	-0-	2413	2	66	9	N	60					233
02	2341	N	2341	-0-	-0-	-0-	2162	2	179	9	N	163					396
*03	2431	N	2431	-0-	-0-	-0-	2311	2	120	9	N	109	189	1			316

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

10	3020	X	3020	-0-	-0-	-0-	2801	2	219	9	N	199					468
11	2580	N	2580	-0-	-0-	-0-	2535	2	45	9	N	41					509
12	2501	N	2501	-0-	-0-	-0-	2409	2	92	9	N	84	183	1			410
01	2159	N	2159	-0-	-0-	-0-	2065	2	94	9	N	85					495
02	2800	N	2818	-0-	18	18	2746	2	72	9	N	65					560
*03	3100	N	3317	-0-	217	235	3263	2	54	9	N	49					609

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

10	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
11	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
01	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
02	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
03	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

10	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3188	X	3188	-0-	-0-	-0-	3166	2	22	9	N	20					253
11	3102	X	3102	-0-	-0-	-0-	3070	2	32	9	N	29					282
12	3053	X	3053	-0-	-0-	-0-	3018	2	35	9	N	32					314
01	2973	X	2973	-0-	-0-	-0-	2964	2	9	9	N	8					322
02	2626	X	2626	-0-	-0-	-0-	2620	2	6	9	N	5					327
*03	3417	X	3417	-0-	-0-	-0-	3363	2	54	9	N	49					376

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

10	2440	N	2440	-0-	-0-	-0-	2434	2	6	9	N	5					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	3100	N	3144	-0-	44	44	3111	2	33	9	N	30					95
01	1824	N	1780	-0-	-44	-0-	1772	2	8	9	N	7					102
02	1671	N	1671	-0-	-0-	-0-	1665	2	6	9	N	5					107
*03	2267	N	2267	-0-	-0-	-0-	2243	2	24	9	N	22					129

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

10	2984	N	2984	-0-	-0-	-0-	2951	2	33	9	N	30					212
11	3000	N	3632	-0-	632	632	3599	2	33	9	N	30					242
12	3100	N	3123	-0-	23	655	3082	2	41	9	N	37					279
01	3100	N	2614	-0-	-486	169	2580	2	34	9	N	31					310
02	2603	N	2434	-0-	-169	-0-	2398	2	36	9	N	33					343
*03	2693	N	2693	-0-	-0-	-0-	2657	2	36	9	N	33					376

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

10	1552	N	1552	-0-	-0-	-0-	1521	2	31	9	N	28					197
11	1436	N	1436	-0-	-0-	-0-	1410	2	26	9	N	24					221
12	1550	N	1383	-0-	-167	-0-	1359	2	24	9	N	22					243
01	1351	N	1351	-0-	-0-	-0-	1310	2	41	9	N	37					280
02	1655	N	1655	-0-	-0-	-0-	1611	2	44	9	N	40					320
*03	1896	N	1896	-0-	-0-	-0-	1849	2	47	9	N	43					363

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

10	583	N	583	-0-	-0-	-0-	583	2			N	-0-					9
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					9
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					9
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					9
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					9
*03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

10	3059	N	2947	-0-	-112	-0-	2947	2			N	-0-					77
11	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					77
12	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					77
01	1550	X	800	-0-	-750	-0-	800	2			N	-0-					77
02	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					77
*03	2668	X	2668	-0-	-0-	-0-	2665	2	3	9	N	3					80

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

10	3126	X	3126	-0-	-0-	-0-	3051	2	75	9	N	68					203
11	3092	X	3092	-0-	-0-	-0-	3004	2	88	9	N	80					283
12	3245	X	3245	-0-	-0-	-0-	3180	2	65	9	N	59					342
01	2847	X	2847	-0-	-0-	-0-	2797	2	50	9	N	45					387
02	2251	X	2251	-0-	-0-	-0-	2204	2	47	9	N	43					430
*03	3010	X	3010	-0-	-0-	-0-	2958	2	52	9	N	47	181	1			296

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

10	2601	N	2601	-0-	-0-	-0-	2361	2	240	9	N	218					395
11	2403	N	2403	-0-	-0-	-0-	2360	2	43	9	N	39					434
12	2298	N	2298	-0-	-0-	-0-	2252	2	46	9	N	42					476
01	1923	N	1923	-0-	-0-	-0-	1892	2	31	9	N	28					504
02	1973	N	1973	-0-	-0-	-0-	1932	2	41	9	N	37					541
*03	2366	N	2366	-0-	-0-	-0-	2319	2	47	9	N	43					584

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					20
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					20
12	1178	N	516	-0-	-662	-0-	516	2			N	-0-					20
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					20
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					20
*03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					20

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

10	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					103
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					103
12	1364	N	1256	-0-	-108	-0-	1256	2			N	-0-					103
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					103
02	1115	N	1115	-0-	-0-	-0-	1109	2	6	9	N	5					108
*03	1627	N	1627	-0-	-0-	-0-	1612	2	15	9	N	14					122

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

10	2150	N	2150	-0-	-0-	-0-	2056	2	94	9	N	85					220
11	1986	N	1986	-0-	-0-	-0-	1884	2	102	9	N	93					313
12	2170	N	2084	-0-	-86	-0-	2000	2	84	9	N	76	181	1			208
01	2057	N	2057	-0-	-0-	-0-	1978	2	79	9	N	72					280
02	1687	N	1687	-0-	-0-	-0-	1641	2	46	9	N	42					322
*03	1945	N	1945	-0-	-0-	-0-	1893	2	52	9	N	47	180	1			189

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

10	1985	N	1985	-0-	-0-	-0-	1825	2	160	9	N	145					312
11	1689	N	1689	-0-	-0-	-0-	1584	2	105	9	N	95					407
12	1891	N	1871	-0-	-20	-0-	1757	2	114	9	N	104	180	1			331
01	1812	N	1812	-0-	-0-	-0-	1740	2	72	9	N	65					396
02	1701	N	1701	-0-	-0-	-0-	1579	2	122	9	N	111					507
*03	1341	N	1341	-0-	-0-	-0-	1318	2	23	9	N	21	181	1			347

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

10	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					63
11	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					63
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					63
01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					63
02	990	N	990	-0-	-0-	-0-	987	2	3	9	N	3					66
*03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					66

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

10	2538	N	2538	-0-	-0-	-0-	2524	2	14	9	N	13					128
11	2313	N	2313	-0-	-0-	-0-	2291	2	22	9	N	20					148
12	2604	N	2604	-0-	-0-	-0-	2576	2	28	9	N	25					173
01	2318	N	2318	-0-	-0-	-0-	2307	2	11	9	N	10					183
02	1844	N	1844	-0-	-0-	-0-	1833	2	11	9	N	10					193
*03	2521	N	2521	-0-	-0-	-0-	2488	2	33	9	N	30					223

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

10	1904	N	1904	-0-	-0-	-0-	1896	2	8	9	N	7					178
11	2098	N	2098	-0-	-0-	-0-	1970	2	128	9	N	116					294
12	2263	N	2263	-0-	-0-	-0-	2171	2	92	9	N	84	177	1			201
01	1900	N	1900	-0-	-0-	-0-	1858	2	42	9	N	38					239
02	1568	N	1568	-0-	-0-	-0-	1544	2	24	9	N	22					261
*03	1708	N	1708	-0-	-0-	-0-	1663	2	45	9	N	41	183	1			119

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

10	2387	X	349	-0-	-2038	-0-	314	2	35	9	N	32					242
11	3000	N	3339	-0-	339	339	3314	2	25	9	N	23					265
12	3100	N	3380	-0-	280	619	3323	2	57	9	N	52	187	1			130
01	3100	N	3038	-0-	-62	557	2987	2	51	9	N	46					176
02	2800	N	2374	-0-	-426	131	2334	2	40	9	N	36					212
*03	2854	N	2723	-0-	-131	-0-	2698	2	25	9	N	23					235

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

10	3410	X	3194	-0-	-216	-0-	3150	2	44	9	N	40					250
11	3300	X	2801	-0-	-499	-0-	2771	2	30	9	N	27					277
12	3553	X	3553	-0-	-0-	-0-	3478	2	75	9	N	68					345
01	3513	X	3513	-0-	-0-	-0-	3452	2	61	9	N	55	188	1			212
02	2997	X	2997	-0-	-0-	-0-	2938	2	59	9	N	54					266
*03	3081	X	3081	-0-	-0-	-0-	3008	2	73	9	N	66					332

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

10	1616	N	1616	-0-	-0-	-0-	1583	2	33	9	N	30					249
11	1515	N	1515	-0-	-0-	-0-	1491	2	24	9	N	22					271
12	1550	N	1320	-0-	-230	-0-	1295	2	25	9	N	23					294
01	1348	N	1348	-0-	-0-	-0-	1326	2	22	9	N	20					314
02	1286	N	1286	-0-	-0-	-0-	1251	2	35	9	N	32					346
*03	1417	N	1417	-0-	-0-	-0-	1384	2	33	9	N	30					376

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

10	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					23
11	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					23
12	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					23
01	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					23
02	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					23
*03	4575	X	4575	-0-	-0-	-0-	4575	2			N	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	9089	-0-	-4210	-0-	9089	2			N	-0-					179
11	9600	X	6142	-0-	-3458	-0-	6142	2			N	-0-					179
12	12710	X	4174	-0-	-8536	-0-	4174	2			N	-0-					179
01	12555	X	3242	-0-	-9313	-0-	3242	2			N	-0-					179
02	9240	X	6372	-0-	-2868	-0-	6372	2			N	-0-					179
*03	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					179
	CHAMBERS 107				WELL #: 2H	RRCID -> 263448	COMPL. DATE 09/15/2011					TOTAL DEPTH 9870			PERF.10000 - 11763		
10	14B2 EXT		302	-0-	302	9102	207	2	95	9	N	86					227
11	14B2 EXT		1231	-0-	1231	10333	1166	2	65	9	N	59					286
12	11527	X	1194	-0-	-10333	-0-	1169	2	25	9	N	23					309
01	1705	X	851	-0-	-854	-0-	766	2	85	9	N	77					386
02	1652	X	876	-0-	-776	-0-	825	2	51	9	N	46	184	1			248
*03	987	X	987	-0-	-0-	-0-	929	2	58	9	N	53					301
	FIELD STATE 108				WELL #: 4H	RRCID -> 269653	COMPL. DATE 01/02/2013					TOTAL DEPTH 9595			PERF. 9780 - 13938		
10	17794	X	14668	-0-	-3126	-0-	13852	2	816	9	N	742					1127
11	16530	X	14812	-0-	-1718	-0-	13929	2	883	9	N	803	908	1			1022
12	15500	X	14449	-0-	-1051	-0-	13755	2	694	9	N	631	723	1			930
01	15500	X	13781	-0-	-1719	-0-	13260	2	521	9	N	474	388	1			1016
02	14000	X	12122	-0-	-1878	-0-	11739	2	383	9	N	348	364	1			1000
*03	15890	X	15890	-0-	-0-	-0-	14976	2	914	9	N	831	724	1			1107
	CHAMBERS 107				WELL #: 1H	RRCID -> 274798	COMPL. DATE 09/03/2011					TOTAL DEPTH 9694			PERF. 9850 - 13059		
10	28675	X	26753	-0-	-1922	-0-	26148	2	605	9	N	550	184	1			914
11	27360	X	26111	-0-	-1249	-0-	25229	2	882	9	N	802	726	1			990
12	26505	X	25367	-0-	-1138	-0-	24683	2	684	9	N	622	748	1			864
01	26505	X	24608	-0-	-1897	-0-	23810	2	798	9	N	725	724	1			865
02	23940	X	20401	-0-	-3539	-0-	19778	2	623	9	N	566	539	1			892
*03	21162	X	21162	-0-	-0-	-0-	20470	2	692	9	N	629	546	1			975

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
	KAUFMAN, SUSAN -B-				WELL #: 2081	RRCID -> 086711	COMPL. DATE 12/31/1979					TOTAL DEPTH 10801			PERF.10056 - 10657		
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

10	2036	N	2036	-0-	-0-	-0-	53	1	1983	3	N	-0-					97
11	2790	N	1777	-0-	-1013	-0-	24	1	1753	3	N	-0-					97
12	2232	N	1788	-0-	-444	-0-	34	1	1696	3	N	53					150
							58	9									
01	2046	N	1658	-0-	-388	-0-	26	1	1621	3	N	10					160
							11	9									
02	1673	N	1673	-0-	-0-	-0-	24	1	1649	3	N	-0-					160
03	1798	N	1773	-0-	-25	-0-	22	1	1714	3	N	34	170	1			24
							37	9									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					15
11	2	N	-0-	-0-	-2	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	31	N	-0-	-0-	-31	-0-					N	-0-					15
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					15
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					15

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

10	5123	X	5123	-0-	-0-	-0-	209	1	4740	3	N	158	376	1			27
							174	9									
11	3251	X	3251	-0-	-0-	-0-	191	1	3060	3	N	-0-					27
12	3738	X	3738	-0-	-0-	-0-	191	1	3499	3	N	44					71
							48	9									
01	4235	X	4235	-0-	-0-	-0-	171	1	4064	3	N	-0-	4	5			67
*02	4180	X	4180	-0-	-0-	-0-	190	1	3865	3	N	114					181
							125	9									
*03	4356	X	4356	-0-	-0-	-0-	152	1	4162	3	N	38	177	1			42
							42	9									

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					22
11	689	N	689	-0-	-0-	-0-	658	3	31	9	N	28					50
12	970	N	970	-0-	-0-	-0-	650	3	320	4	N	-0-					50
01	682	N	641	-0-	-41	-0-	513	3	128	4	N	-0-					50
02	692	N	692	-0-	-0-	-0-	647	3	45	9	N	41					91
03	961	N	654	-0-	-307	-0-	654	3			N	-0-					91

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598	N	1598	-0-	-0-	-0-	70	1	1472	3	N	51					150
							56	9									
11	1560	N	1489	-0-	-71	-0-	37	1	1418	3	N	31					181
							34	9									
12	1643	N	1464	-0-	-179	-0-	35	1	1429	3	N	-0-					181
01	1612	N	1356	-0-	-256	-0-	30	1	1070	3	N	58	187	1			52
							192	4	64	9							
02	1400	N	1247	-0-	-153	-0-	20	1	1210	3	N	15					67
							17	9									
03	1457	N	1405	-0-	-52	-0-	29	1	1376	3	N	-0-					67

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

10	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-	122	1			49
11	1620	N	1547	-0-	-73	-0-	1547	3			N	-0-					49
12	1705	N	1321	-0-	-384	-0-	1078	3	243	4	N	-0-					49
01	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					49
02	1456	N	1202	-0-	-254	-0-	1202	3			N	-0-					49
*03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					49

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

10	2120	N	2120	-0-	-0-	-0-	2046	3	74	9	N	67					134
11	2070	N	1977	-0-	-93	-0-	1933	3	44	9	N	40	90	1			84
12	2077	N	1917	-0-	-160	-0-	1883	3	34	4	N	-0-					84
01	2108	N	1844	-0-	-264	-0-	1844	3			N	-0-					84
*02	1848	N	1713	-0-	-135	-0-	1629	3	84	9	N	76					160
03	1922	N	1863	-0-	-59	-0-	1863	3			N	-0-	63	1			97

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

10	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-	5	5			92
11	2490	N	2175	-0-	-315	-0-	2173	3	2	9	N	2					94
12	2939	N	2939	-0-	-0-	-0-	2939	3			N	-0-					94
01	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					94
02	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					94
03	2728	N	2630	-0-	-98	-0-	2630	3			N	-0-					94

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	1434	3	23	9	N	21					160
11	1410	N	1350	-0-	-60	-0-	1319	3	31	9	N	28					188
12	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					188
01	1457	N	1012	-0-	-445	-0-	1012	3			N	-0-					188
02	1260	N	1032	-0-	-228	-0-	1024	3	8	9	N	7					195
*03	1488	N	1488	-0-	-0-	-0-	1413	3	75	9	N	68	163	1			100

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

10	93	N	78	-0-	-15	-0-	78	3			N	-0-					27
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					27
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					27
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					27
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					27
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					27

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

10	2883	N	2799	-0-	-84	-0-	54	1	2657	3	N	80	362	1			62
							88	9									
11	2760	N	2610	-0-	-150	-0-	31	1	2522	3	N	52					114
							57	9									
12	2759	N	2560	-0-	-199	-0-	33	1	2527	3	N	-0-					114
01	2790	N	2496	-0-	-294	-0-	30	1	2466	3	N	-0-					114
02	2439	N	2439	-0-	-0-	-0-	31	1	2262	3	N	133					247
							146	9									
*03	2576	N	2576	-0-	-0-	-0-	28	1	2498	3	N	45	190	1			102
							50	9									

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

10	1307	N	1307	-0-	-0-	-0-	42	1	1254	3	N	10					92
							11	9									
11	1319	N	1319	-0-	-0-	-0-	16	1	1290	3	N	12					104
							13	9									
12	1130	N	1130	-0-	-0-	-0-	19	1	1111	3	N	-0-					104
01	1302	N	1209	-0-	-93	-0-	19	1	1190	3	N	-0-					104
*02	1232	N	1133	-0-	-99	-0-	18	1	1115	3	N	-0-					104
*03	1375	N	1375	-0-	-0-	-0-	19	1	1356	3	N	-0-					104

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

10	2179	N	2179	-0-	-0-	-0-	48	1	2068	3	N	57	190	1			97
							63	9									
11	2160	N	2039	-0-	-121	-0-	24	1	1989	3	N	24					121
							26	9									
12	2139	N	2098	-0-	-41	-0-	33	1	2048	3	N	15					136
							17	9									
01	2263	N	2092	-0-	-171	-0-	26	1	2038	3	N	25					161
							28	9									
*02	1904	N	1739	-0-	-165	-0-	23	1	1714	3	N	2					163
							2	9									
03	2108	N	1930	-0-	-178	-0-	20	1	1896	3	N	13					176
							14	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3995	-0-	-469	-0-	70	1	3883	3	N	38					260
							42	9									
11	4170	X	3804	-0-	-366	-0-	50	1	3715	3	N	35	189	1			106
							39	9									
12	4185	X	3761	-0-	-424	-0-	55	1	3706	3	N	-0-					106
01	4185	X	3800	-0-	-385	-0-	48	1	3752	3	N	-0-					106
02	3790	X	3790	-0-	-0-	-0-	47	1	3615	3	N	116					222
							128	9									
*03	4165	X	4165	-0-	-0-	-0-	39	1	4047	3	N	72	192	1			102
							79	9									

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1906	-0-	-47	-0-	41	1	1809	3	N	51					228
							56	9									
11	1881	N	1881	-0-	-0-	-0-	13	1	1732	3	N	124	335	1			17
							136	9									
12	1891	N	1723	-0-	-168	-0-	16	1	1707	3	N	-0-					17
01	1891	N	1591	-0-	-300	-0-	28	1	1528	3	N	32					49
							35	9									
02	1764	N	2	-0-	-1762	-0-	2	3			N	-0-					49
03	1736	N	29	-0-	-1707	-0-	3	1	4	3	N	20					69
							22	9									

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	31	1	258	3	N	-0-					91
11	270	N	241	-0-	-29	-0-	3	1	238	3	N	-0-					91
12	258	N	258	-0-	-0-	-0-	4	1	254	3	N	-0-					91
01	279	N	258	-0-	-21	-0-	22	1	236	3	N	-0-					91
02	224	N	193	-0-	-31	-0-	2	1	191	3	N	-0-					91
*03	264	N	264	-0-	-0-	-0-	8	1	256	3	N	-0-					91

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	15	1	1346	2	N	-0-					85
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					85
12	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					85
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					85
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					85
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					85

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	690	-0-	-395	-0-	31	1	659	2	Y	-0-					67
11	1130	N	1130	-0-	-0-	-0-	30	1	1082	2	Y	16					83
							18	9									
12	827	N	827	-0-	-0-	-0-	31	1	792	2	Y	4					87
							4	9									
01	916	N	916	-0-	-0-	-0-	31	1	865	2	Y	18					105
							20	9									
02	980	N	795	-0-	-185	-0-	28	1	761	2	Y	5					110
							6	9									
*03	1008	N	1008	-0-	-0-	-0-	31	1	971	2	Y	5					115
							6	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

10	1798	N	1798	-0-	-0-	-0-	1772	2	26	9	N	24					77
11	1393	N	1393	-0-	-0-	-0-	1381	2	12	9	N	11					88
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					88
01	1798	N	908	-0-	-890	-0-	908	2			N	-0-					88
02	1394	N	1394	-0-	-0-	-0-	1373	2	21	9	N	19					107
*03	1572	N	1572	-0-	-0-	-0-	1542	2	30	9	N	27					134

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

10	589	N	434	-0-	-155	-0-	428	2	6	9	Y	5					44
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					44
12	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					44
01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					44
02	448	N	410	-0-	-38	-0-	410	2			Y	-0-					44
*03	527	N	484	-0-	-43	-0-	484	2			Y	-0-					44

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

10	1705	N	1572	-0-	-133	-0-	31	1	1505	2	Y	33					105
							36	9									
11	1740	N	1545	-0-	-195	-0-	30	1	1472	2	Y	39					144
							43	9									
12	1569	N	1569	-0-	-0-	-0-	31	1	1494	2	Y	40					184
							44	9									
01	1590	N	1590	-0-	-0-	-0-	31	1	1528	2	Y	28	180	1			32
							31	9									
02	1456	N	1435	-0-	-21	-0-	28	1	1367	2	Y	36					68
							40	9									
*03	1581	N	1486	-0-	-95	-0-	31	1	1425	2	Y	27					95
							30	9									

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	976	-0-	-264	-0-	31	1	931	2	Y	13					104
							14	9									
11	1234	N	1234	-0-	-0-	-0-	30	1	1191	2	Y	12					116
							13	9									
12	1027	N	1027	-0-	-0-	-0-	31	1	979	2	Y	15					131
							17	9									
01	1056	N	1056	-0-	-0-	-0-	31	1	1008	2	Y	15					146
							17	9									
02	1148	N	1018	-0-	-130	-0-	28	1	981	2	Y	8					154
							9	9									
*03	1087	N	1087	-0-	-0-	-0-	31	1	1052	2	Y	4					158
							4	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

10	1240	N	1116	-0-	-124	-0-	31	1	1073	2	Y	11					77
							12	9									
11	1020	N	961	-0-	-59	-0-	30	1	918	2	Y	12					89
							13	9									
12	1077	N	1077	-0-	-0-	-0-	31	1	1037	2	Y	8					97
							9	9									
01	1116	N	1018	-0-	-98	-0-	31	1	963	2	Y	22					119
							24	9									
02	896	N	866	-0-	-30	-0-	28	1	828	2	Y	9					128
							10	9									
*03	1088	N	1088	-0-	-0-	-0-	31	1	1056	2	Y	1					129
							1	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

10	1708	N	1708	-0-	-0-	-0-	31	1	1653	2	Y	22					106
							24	9									
11	1868	N	1868	-0-	-0-	-0-	30	1	1801	2	Y	34					140
							37	9									
12	1783	N	1783	-0-	-0-	-0-	31	1	1715	2	Y	34					174
							37	9									
01	1789	N	1789	-0-	-0-	-0-	31	1	1722	2	Y	33	183	1			24
							36	9									
02	1736	N	1697	-0-	-39	-0-	28	1	1637	2	Y	29					53
							32	9									
*03	1820	N	1820	-0-	-0-	-0-	31	1	1754	2	Y	32					85
							35	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	31	1	1977	2	Y	-0-					19
11	2010	N	1958	-0-	-52	-0-	30	1	1928	2	Y	-0-					19
12	1973	N	1973	-0-	-0-	-0-	31	1	1942	2	Y	-0-					19
01	2015	N	1965	-0-	-50	-0-	31	1	1934	2	Y	-0-					19
02	1820	N	1599	-0-	-221	-0-	28	1	1571	2	Y	-0-					19
*03	1984	N	1747	-0-	-237	-0-	31	1	1716	2	Y	-0-					19

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1782	-0-	-140	-0-	31	1	1743	2	N	7					25
							8	9									
11	3000	N	3734	-0-	734	734	30	1	3557	2	N	134					159
							147	9									
12	3100	N	3574	-0-	474	1208	31	1	3441	2	N	93	188	1			64
							102	9									
01	3100	N	3299	-0-	199	1407	31	1	3180	2	N	80					144
							88	9									
02	3992	X	2585	-0-	-1407	-0-	28	1	2492	2	N	59	165	1			38
							65	9									
*03	2976	X	2560	-0-	-416	-0-	31	1	2478	2	N	46					84
							51	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	31	1	743	2	Y	13					95
							14	9									
11	667	N	667	-0-	-0-	-0-	30	1	629	2	Y	7					102
							8	9									
12	391	N	391	-0-	-0-	-0-	31	1	359	2	Y	1					103
							1	9									
01	775	N	630	-0-	-145	-0-	31	1	599	2	Y	-0-					103
02	1021	N	1021	-0-	-0-	-0-	28	1	981	2	Y	11					114
							12	9									
*03	701	N	701	-0-	-0-	-0-	31	1	660	2	Y	9					123
							10	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

10	372	N	358	-0-	-14	-0-	31	1	327	2	Y	-0-					-0-
11	360	N	346	-0-	-14	-0-	30	1	316	2	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-					-0-
01	372	N	355	-0-	-17	-0-	31	1	324	2	Y	-0-					-0-
02	336	N	312	-0-	-24	-0-	28	1	284	2	Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	31	1	312	2	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

10	155	N	124	-0-	-31	-0-	31	1	93	2	Y	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	1			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
01	124	N	49	-0-	-75	-0-	31	1	18	2	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	28	1	82	2	Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

10	1333	N	461	-0-	-872	-0-	31	1	430	2	Y	-0-					118
11	1440	N	608	-0-	-832	-0-	30	1	572	2	Y	5					123
							6	9									
12	851	N	851	-0-	-0-	-0-	31	1	792	2	Y	25					148
							28	9									
01	811	N	811	-0-	-0-	-0-	31	1	766	2	Y	13					161
							14	9									
02	560	N	488	-0-	-72	-0-	28	1	458	2	Y	2					163
							2	9									
*03	837	N	625	-0-	-212	-0-	31	1	577	2	Y	15					178
							17	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	984	-0-	-163	-0-	31	1	951	2	Y	2					51
							2	9									
11	1130	N	1130	-0-	-0-	-0-	30	1	1091	2	Y	8					59
							9	9									
12	1061	N	1061	-0-	-0-	-0-	31	1	1024	2	Y	5					64
							6	9									
01	1113	N	1113	-0-	-0-	-0-	31	1	1069	2	Y	12					76
							13	9									
02	1064	N	951	-0-	-113	-0-	28	1	922	2	Y	1					77
							1	9									
*03	1054	N	992	-0-	-62	-0-	31	1	943	2	Y	16					93
							18	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

10	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	31	1	277	2	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	28	1	230	2	Y	-0-					-0-
*03	279	N	277	-0-	-2	-0-	31	1	246	2	Y	-0-					-0-

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

10	1142	N	1142	-0-	-0-	-0-	31	1	1094	2	Y	15					89
							17	9									
11	1080	N	841	-0-	-239	-0-	30	1	808	2	Y	3					92
							3	9									
12	1004	N	1004	-0-	-0-	-0-	31	1	962	2	Y	10					102
							11	9									
01	1147	N	955	-0-	-192	-0-	31	1	916	2	Y	7					109
							8	9									
02	928	N	928	-0-	-0-	-0-	28	1	897	2	Y	3					112
							3	9									
*03	992	N	940	-0-	-52	-0-	31	1	905	2	Y	4					116
							4	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	31	1	1451	2	Y	27					197
							30	9									
11	1485	N	1485	-0-	-0-	-0-	30	1	1431	2	Y	22	184	1			35
							24	9									
12	1571	N	1571	-0-	-0-	-0-	31	1	1507	2	Y	30					65
							33	9									
01	1519	N	1491	-0-	-28	-0-	31	1	1452	2	Y	7					72
							8	9									
02	1400	N	1399	-0-	-1	-0-	28	1	1351	2	Y	18					90
							20	9									
*03	1581	N	1375	-0-	-206	-0-	31	1	1344	2	Y	-0-					90

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

10	1364	N	-0-	-0-	-1364	-0-					Y	12					55
11	1140	N	-0-	-0-	-1140	-0-					Y	7					62
12	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					62
01	963	N	963	-0-	-0-	-0-	934	2	29	9	Y	26					88
02	818	N	818	-0-	-0-	-0-	814	2	4	9	Y	4					92
*03	898	N	898	-0-	-0-	-0-	892	2	6	9	Y	5					97

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

10	791	N	791	-0-	-0-	-0-	31	1	743	2	Y	15					139
							17	9									
11	774	N	774	-0-	-0-	-0-	30	1	738	2	Y	5					144
							6	9									
12	657	N	657	-0-	-0-	-0-	31	1	607	2	Y	17					161
							19	9									
01	824	N	824	-0-	-0-	-0-	31	1	776	2	Y	15					176
							17	9									
02	728	N	578	-0-	-150	-0-	28	1	542	2	Y	7					183
							8	9									
*03	844	N	844	-0-	-0-	-0-	31	1	805	2	Y	7					190
							8	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

10	986	N	986	-0-	-0-	-0-	965	1	21	9	Y	19					121
11	720	N	456	-0-	-264	-0-	445	1	11	9	Y	10					131
12	489	N	489	-0-	-0-	-0-	480	1	9	9	Y	8					139
01	992	N	543	-0-	-449	-0-	31	1	506	2	Y	5					144
							6	9									
02	463	N	463	-0-	-0-	-0-	28	1	431	2	Y	4					148
							4	9									
*03	746	N	746	-0-	-0-	-0-	31	1	695	2	Y	18					166
							20	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

10	1935	N	1935	-0-	-0-	-0-	31	1	1882	2	Y	20					87
							22	9									
11	1859	N	1859	-0-	-0-	-0-	30	1	1810	2	Y	17					104
							19	9									
12	1567	N	1567	-0-	-0-	-0-	31	1	1521	2	Y	14					118
							15	9									
01	1922	N	1653	-0-	-269	-0-	31	1	1601	2	Y	19					137
							21	9									
02	1736	N	653	-0-	-1083	-0-	28	1	622	2	Y	3					140
							3	9									
*03	1636	N	1636	-0-	-0-	-0-	31	1	1594	2	Y	10					150
							11	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	464	-0-	-63	-0-	31	1	433	2	Y	-0-					57
11	450	N	410	-0-	-40	-0-	30	1	380	2	Y	-0-					57
12	408	N	408	-0-	-0-	-0-	31	1	377	2	Y	-0-					57
01	465	N	404	-0-	-61	-0-	31	1	373	2	Y	-0-					57
02	392	N	365	-0-	-27	-0-	28	1	337	2	Y	-0-					57
*03	403	N	391	-0-	-12	-0-	31	1	360	2	Y	-0-					57

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	N	2264	-0-	-0-	-0-	2251	2	13	9	Y	12					75
11	2370	N	1687	-0-	-683	-0-	1679	2	8	9	Y	7					82
12	2449	X	1932	-0-	-517	-0-	1915	2	17	9	Y	15	82	1			15
01	2480	X	2004	-0-	-476	-0-	1996	2	8	9	Y	7					22
02	2240	X	1839	-0-	-401	-0-	1829	2	10	9	Y	9					31
*03	2263	X	1869	-0-	-394	-0-	1866	2	3	9	Y	3					34

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3205	X	3205	-0-	-0-	-0-	3172	2	33	9	Y	30					70
11	3030	X	2853	-0-	-177	-0-	2816	2	37	9	Y	34					104
12	3131	X	2641	-0-	-490	-0-	2615	2	26	9	Y	24					128
01	3193	X	1853	-0-	-1340	-0-	1839	2	14	9	Y	13					141
02	2977	X	2977	-0-	-0-	-0-	2947	2	30	9	Y	27					168
*03	3193	X	2759	-0-	-434	-0-	2735	2	24	9	Y	22					190

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	180	2	51	9	Y	46					182
11	270	N	201	-0-	-69	-0-	157	2	44	9	Y	40	183	1			39
12	221	N	221	-0-	-0-	-0-	169	2	52	9	Y	47					86
01	217	N	98	-0-	-119	-0-	91	2	7	9	Y	6					92
02	196	N	-0-	-0-	-196	-0-					Y	14					106
*03	217	N	-0-	-0-	-217	-0-					Y	14					120

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF. 10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	31	1	806	2	Y	12					147
							13	9									
11	900	N	798	-0-	-102	-0-	30	1	759	2	Y	8					155
							9	9									
12	714	N	714	-0-	-0-	-0-	31	1	669	2	Y	13					168
							14	9									
01	837	N	762	-0-	-75	-0-	31	1	711	2	Y	18					186
							20	9									
02	756	N	743	-0-	-13	-0-	28	1	698	2	Y	15					201
							17	9									
*03	713	N	691	-0-	-22	-0-	31	1	656	2	Y	4	185	1			20
							4	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

10	1581	N	1571	-0-	-10	-0-	31	1	1540	2	Y	-0-					16
11	1744	N	1744	-0-	-0-	-0-	30	1	1660	2	Y	49					65
							54	9									
12	1688	N	1688	-0-	-0-	-0-	31	1	1624	2	Y	30					95
							33	9									
01	1747	N	1747	-0-	-0-	-0-	31	1	1687	2	Y	26					121
							29	9									
02	1624	N	1376	-0-	-248	-0-	1346	2	30	9	Y	27					148
*03	1705	N	1534	-0-	-171	-0-	1501	2	33	9	Y	30					178

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

10	3875	X	3472	-0-	-403	-0-	8	1	3409	2	Y	50					150
							55	9									
11	3935	X	3935	-0-	-0-	-0-	8	1	3875	2	Y	47					197
							52	9									
12	3968	X	3681	-0-	-287	-0-	8	1	3579	2	Y	85	188	1			94
							94	9									
01	3844	X	3633	-0-	-211	-0-	8	1	3550	2	Y	68					162
							75	9									
02	3584	X	3291	-0-	-293	-0-	7	1	3228	2	Y	51					213
							56	9									
*03	3968	X	3596	-0-	-372	-0-	8	1	3532	2	Y	51	181	1			83
							56	9									

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

10	4216	X	4166	-0-	-50	-0-	4164	2	2	9	Y	2					107
11	4110	X	4033	-0-	-77	-0-	3989	2	44	9	Y	40					147
12	4247	X	4097	-0-	-150	-0-	4044	2	53	9	Y	48					195
01	4402	X	4060	-0-	-342	-0-	4008	2	52	9	Y	47	187	1			55
02	3976	X	3523	-0-	-453	-0-	3479	2	44	9	Y	40					95
*03	4154	X	3824	-0-	-330	-0-	3777	2	47	9	Y	43					138

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	31	1	1839	2	Y	20					107
							22	9									
11	1756	N	1756	-0-	-0-	-0-	30	1	1712	2	Y	13					120
							14	9									
12	1858	N	1858	-0-	-0-	-0-	31	1	1816	2	Y	10					130
							11	9									
01	1891	N	1741	-0-	-150	-0-	31	1	1691	2	Y	17					147
							19	9									
02	1652	N	1547	-0-	-105	-0-	28	1	1505	2	Y	13					160
							14	9									
*03	1860	N	1730	-0-	-130	-0-	31	1	1690	2	Y	8					168
							9	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

10	2697	X	2593	-0-	-104	-0-	2563	2	30	9	Y	27					82
11	2610	X	2466	-0-	-144	-0-	2438	2	28	9	Y	25					107
12	2666	X	2482	-0-	-184	-0-	2451	2	31	9	Y	28					135
01	2666	X	2488	-0-	-178	-0-	2455	2	33	9	Y	30					165
02	2352	X	2210	-0-	-142	-0-	2186	2	24	9	Y	22					187
*03	2604	X	2385	-0-	-219	-0-	2360	2	25	9	Y	23					210

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

10	2356	X	1408	-0-	-948	-0-	31	1	1358	2	Y	17					87
							19	9									
11	1860	X	1372	-0-	-488	-0-	30	1	1328	2	Y	13					100
							14	9									
12	1777	N	1777	-0-	-0-	-0-	31	1	1732	2	Y	13					113
							14	9									
01	1767	N	1767	-0-	-0-	-0-	31	1	1704	2	Y	29					142
							32	9									
02	1611	N	1611	-0-	-0-	-0-	28	1	1548	2	Y	32					174
							35	9									
*03	1767	N	1707	-0-	-60	-0-	31	1	1656	2	Y	18					192
							20	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

10	4371	X	4269	-0-	-102	-0-	4034	2	235	9	Y	214	182	1			169
11	3990	X	3966	-0-	-24	-0-	3799	2	167	9	Y	152					321
12	4123	X	3975	-0-	-148	-0-	3890	2	85	9	Y	77	187	1			211
01	4123	X	3932	-0-	-191	-0-	3876	2	56	9	Y	51	120	1			142
02	3864	X	3328	-0-	-536	-0-	3267	2	61	9	Y	55					197
*03	4278	X	3645	-0-	-633	-0-	3606	2	39	9	Y	35	185	1			47

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

10	3255	X	2859	-0-	-396	-0-	2805	2	54	9	Y	49					174
11	3150	X	2652	-0-	-498	-0-	2621	2	31	9	Y	28					202
12	3255	X	2736	-0-	-519	-0-	2697	2	39	9	Y	35	175	1			62
01	3131	X	2442	-0-	-689	-0-	2441	2	1	9	Y	1					63
02	2576	X	1659	-0-	-917	-0-	1648	2	11	9	Y	10					73
*03	2852	X	2479	-0-	-373	-0-	2414	2	65	9	Y	59					132

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2679	-0-	-266	-0-	2638	2	41	9	Y	37					114
11	2790	X	2666	-0-	-124	-0-	2619	2	47	9	Y	43	134	1			23
12	2883	X	2699	-0-	-184	-0-	2633	2	66	9	Y	60					83
01	2852	X	2601	-0-	-251	-0-	2545	2	56	9	Y	51					134
02	2548	X	2387	-0-	-161	-0-	2339	2	48	9	Y	44					178
*03	2759	X	2431	-0-	-328	-0-	2376	2	55	9	Y	50	177	1			51

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1303	-0-	-247	-0-	1291	2	12	9	Y	11					82
11	1320	N	1214	-0-	-106	-0-	1196	2	18	9	Y	16					98
12	1200	N	1200	-0-	-0-	-0-	1167	2	33	9	Y	30	104	1			24
01	1302	N	1176	-0-	-126	-0-	1157	2	19	9	Y	17					41
02	1120	N	848	-0-	-272	-0-	836	2	12	9	Y	11					52
*03	1209	N	1109	-0-	-100	-0-	1102	2	7	9	Y	6					58

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	31	1	1265	2	N	30					154
							33	9									
11	1366	N	1366	-0-	-0-	-0-	30	1	1310	2	N	24					178
							26	9									
12	1453	N	1453	-0-	-0-	-0-	31	1	1392	2	N	27					205
							30	9									
01	1531	N	1531	-0-	-0-	-0-	31	1	1454	2	N	42	178	1			69
							46	9									
02	1394	N	1394	-0-	-0-	-0-	28	1	1291	2	N	68					137
							75	9									
*03	1271	N	1228	-0-	-43	-0-	31	1	1155	2	N	38					175
							42	9									

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0-	-0-	31	1	1403	2	N	53					88
							58	9									
11	1140	N	89	-0-	-1051	-0-	30	1	59	2	N	-0-					88
12	301	N	301	-0-	-0-	-0-	31	1	261	2	N	8					96
							9	9									
01	1488	N	570	-0-	-918	-0-	31	1	526	2	N	12					108
							13	9									
02	1638	N	1638	-0-	-0-	-0-	28	1	1557	2	N	48					156
							53	9									
*03	1322	N	1322	-0-	-0-	-0-	31	1	1257	2	N	31					187
							34	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					49
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					49
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					49
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					49
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					49
*03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

10	3905	X	3905	-0-	-0-	-0-	3861	2	44	9	N	40					136
11	3238	X	3238	-0-	-0-	-0-	3210	2	28	9	N	25					161
12	3959	X	3959	-0-	-0-	-0-	280	1	3642	3	N	34					195
							37	9									
01	3847	X	3847	-0-	-0-	-0-	280	1	3527	3	N	36					231
							40	9									
02	3399	X	3399	-0-	-0-	-0-	253	1	3115	3	N	28	173	1			86
							31	9									
*03	3655	X	3655	-0-	-0-	-0-	280	1	3345	3	N	27					113
							30	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

10	713	N	639	-0-	-74	-0-	624	2	15	9	N	14					162
11	660	N	596	-0-	-64	-0-	587	2	9	9	N	8					170
12	827	N	827	-0-	-0-	-0-	276	1	542	3	N	8					178
							9	9									
01	804	N	804	-0-	-0-	-0-	276	1	511	3	N	15					193
							17	9									
02	723	N	723	-0-	-0-	-0-	249	1	457	3	N	15					208
							17	9									
*03	795	N	795	-0-	-0-	-0-	276	1	507	3	N	11	172	1			47
							12	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

10	372	N	345	-0-	-27	-0-	342	2	3	9	N	3					137
11	334	N	334	-0-	-0-	-0-	326	2	8	9	N	7					144
12	587	N	587	-0-	-0-	-0-	279	1	301	3	N	6					150
							7	9									
01	588	N	588	-0-	-0-	-0-	279	1	296	3	N	12					162
							13	9									
02	524	N	524	-0-	-0-	-0-	252	1	266	3	N	5					167
							6	9									
*03	597	N	597	-0-	-0-	-0-	279	1	312	3	N	5					172
							6	9									

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	18848	X	-0-	-0-	-18848	-0-					N	-0-					-0-
01	15090	X	-0-	-0-	-15090	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

10	713	N	68	-0-	-645	-0-	38	2	30	9	N	27					205
11	952	N	952	-0-	-0-	-0-	935	2	17	9	N	15					220
12	1032	N	1032	-0-	-0-	-0-	989	3	43	9	N	39	188	1			71
01	968	N	968	-0-	-0-	-0-	961	3	7	9	N	6					77
02	935	N	935	-0-	-0-	-0-	914	3	21	9	N	19					96
*03	1016	N	1016	-0-	-0-	-0-	996	3	20	9	N	18					114

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

10	1829	N	1799	-0-	-30	-0-	1756	2	43	9	N	39					179
11	1662	N	1662	-0-	-0-	-0-	1636	2	26	9	N	24					203
12	1969	N	1969	-0-	-0-	-0-	291	1	1643	3	N	32					235
							35	9									
01	1661	N	1661	-0-	-0-	-0-	291	1	1350	3	N	18	171	1			82
							20	9									
02	1579	N	1579	-0-	-0-	-0-	263	1	1294	3	N	20					102
							22	9									
*03	1760	N	1760	-0-	-0-	-0-	291	1	1447	3	N	20					122
							22	9									

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

10	1178	N	1088	-0-	-90	-0-	1066	2	22	9	N	20					116
11	1140	N	999	-0-	-141	-0-	988	2	11	9	N	10					126
12	1199	N	1199	-0-	-0-	-0-	281	1	907	3	N	10					136
							11	9									
01	1151	N	1151	-0-	-0-	-0-	281	1	857	3	N	12					148
							13	9									
02	1046	N	1046	-0-	-0-	-0-	254	1	783	3	N	8					156
							9	9									
*03	943	N	943	-0-	-0-	-0-	281	1	647	3	N	14					170
							15	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	513	2	14	9	N	13					106
11	535	N	535	-0-	-0-	-0-	522	2	13	9	N	12					118
12	702	N	702	-0-	-0-	-0-	293	1	396	3	N	12					130
							13	9									
01	824	N	824	-0-	-0-	-0-	293	1	509	3	N	20					150
							22	9									
02	777	N	777	-0-	-0-	-0-	265	1	494	3	N	16					166
							18	9									
*03	793	N	793	-0-	-0-	-0-	293	1	482	3	N	16					182
							18	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11250 PERF. 9806 - 10788

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/18/2016

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

10	3038	X	2862	-0-	-176	-0-	2789	2	73	9	N	66					206
11	2940	X	2837	-0-	-103	-0-	2763	2	74	9	N	67	184	1			89
12	3100	N	3111	-0-	11	11	273	1	2762	3	N	69					158
							76	9									
01	3033	N	3022	-0-	-11	-0-	273	1	2683	3	N	60					218
							66	9									
02	2695	N	2695	-0-	-0-	-0-	246	1	2396	3	N	48	172	1			94
							53	9									
*03	3012	N	3012	-0-	-0-	-0-	273	1	2669	3	N	64					158
							70	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

10	279	N	-0-	-0-	-279	-0-					N	-0-					107
11	270	N	-0-	-0-	-270	-0-					N	-0-					107
12	155	N	-0-	-0-	-155	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2402	-0-	-233	-0-	2343	2	59	9	N	54					274
11	2520	X	2347	-0-	-173	-0-	2295	2	52	9	N	47	177	1			144
12	2573	X	2558	-0-	-15	-0-	279	1	2235	3	N	40					184
							44	9									
01	2468	N	2468	-0-	-0-	-0-	279	1	2135	3	N	49					233
							54	9									
02	2265	N	2265	-0-	-0-	-0-	252	1	1966	3	N	43					276
							47	9									
*03	2503	N	2503	-0-	-0-	-0-	279	1	2172	3	N	47	170	1			153
							52	9									

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1166	-0-	-105	-0-	1153	2	13	9	N	12					120
11	1265	N	1265	-0-	-0-	-0-	1251	2	14	9	N	13					133
12	1624	N	1624	-0-	-0-	-0-	298	1	1316	3	N	9					142
							10	9									
01	1539	N	1539	-0-	-0-	-0-	298	1	1224	3	N	15					157
							17	9									
02	1319	N	1319	-0-	-0-	-0-	269	1	1038	3	N	11					168
							12	9									
*03	1454	N	1454	-0-	-0-	-0-	298	1	1145	3	N	10					178
							11	9									

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	503	-0-	-148	-0-	503	2			N	-0-					38
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					38
12	773	N	773	-0-	-0-	-0-	293	1	480	3	N	-0-					38
01	749	N	749	-0-	-0-	-0-	293	1	389	3	N	61					99
							67	9									
02	654	N	654	-0-	-0-	-0-	265	1	377	3	N	11					110
							12	9									
*03	736	N	736	-0-	-0-	-0-	293	1	428	3	N	14					124
							15	9									

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3294	-0-	-302	-0-	3240	2	54	9	N	49					212
11	3420	X	3140	-0-	-280	-0-	3096	2	44	9	N	40	173	1			79
12	DLQ	G-10	3395	-0-	3395	3395	282	1	3071	3	N	38					117
							42	9									
01	6731	X	3336	-0-	-3395	-0-	282	1	3028	3	N	24					141
							26	9									
02	3080	X	2982	-0-	-98	-0-	255	1	2691	3	N	33					174
							36	9									
03	3286	X	3142	-0-	-144	-0-	282	1	2816	3	N	40					214
							44	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2118	-0-	-114	-0-	2092	2	26	9	N	24	169	1			76
11	2130	N	2088	-0-	-42	-0-	2060	2	28	9	N	25					101
12	2294	N	2237	-0-	-57	-0-	284	1	1936	3	N	15					116
							17	9									
01	2164	N	2164	-0-	-0-	-0-	284	1	1846	3	N	31					147
							34	9									
02	2052	N	2052	-0-	-0-	-0-	256	1	1765	3	N	28					175
							31	9									
*03	2238	N	2238	-0-	-0-	-0-	284	1	1925	3	N	26					201
							29	9									

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

10	2294	N	74	-0-	-2220	-0-	32	2	42	9	N	38					123
11	2160	N	2041	-0-	-119	-0-	1999	2	42	9	N	38					161
12	2402	N	2402	-0-	-0-	-0-	305	1	2053	3	N	40					201
							44	9									
01	2376	N	2376	-0-	-0-	-0-	305	1	2029	3	N	38					239
							42	9									
02	2039	N	2039	-0-	-0-	-0-	276	1	1709	3	N	49	177	1			111
							54	9									
*03	2138	N	2138	-0-	-0-	-0-	305	1	1788	3	N	41					152
							45	9									

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

10	4433	X	4052	-0-	-381	-0-	3988	2	64	9	N	58	173	1			105
11	4200	X	3885	-0-	-315	-0-	3848	2	37	9	N	34					139
12 DLQ	G-10		1995	-0-	1995	1995	290	1	1681	3	N	22					161
							24	9									
01	3798	X	1803	-0-	-1995	-0-	290	1	1510	3	N	3					164
							3	9									
02	4786	X	4786	-0-	-0-	-0-	262	1	4524	3	N	-0-					164
*03	6813	X	6813	-0-	-0-	-0-	290	1	6482	3	N	37					201
							41	9									

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

10	4433	X	4111	-0-	-322	-0-	4048	2	63	9	N	57					214
11	4260	X	3894	-0-	-366	-0-	3836	2	58	9	N	53					267
12 DLQ	G-10		4085	-0-	4085	4085	286	1	3742	3	N	52	178	1			141
							57	9									
01	8096	X	4011	-0-	-4085	-0-	286	1	3664	3	N	55					196
							61	9									
02	3780	X	3577	-0-	-203	-0-	258	1	3263	3	N	51					247
							56	9									
03	4123	X	3888	-0-	-235	-0-	286	1	3549	3	N	48	193	1			102
							53	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	491	2			N	-0-					137
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					137
12	767	N	767	-0-	-0-	-0-	283	1	484	3	N	-0-					137
01	773	N	773	-0-	-0-	-0-	278	1	493	3	N	2					139
							2	9									
02	717	N	717	-0-	-0-	-0-	256	1	460	3	N	1					140
							1	9									
*03	784	N	784	-0-	-0-	-0-	283	1	499	3	N	2					142
							2	9									

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

10	4425	X	4425	-0-	-0-	-0-	4311	2	114	9	N	104	173	1			188
11	4351	X	4351	-0-	-0-	-0-	4240	2	111	9	N	101	175	1			114
12	DLQ G-10		4518	-0-	4518	4518	283	1	4116	3	N	108					222
							119	9									
01	8995	X	4477	-0-	-4518	-0-	283	1	4078	3	N	105	175	1			152
							116	9									
02	4007	X	4007	-0-	-0-	-0-	256	1	3654	3	N	88					240
							97	9									
03	4402	X	4333	-0-	-69	-0-	283	1	3950	3	N	91	181	1			150
							100	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1461	-0-	-182	-0-	1449	2	12	9	N	11					117
11	1560	N	1418	-0-	-142	-0-	1401	2	17	9	N	15					132
12	1686	N	1686	-0-	-0-	-0-	287	1	1385	3	N	13					145
							14	9									
01	1691	N	1691	-0-	-0-	-0-	287	1	1385	3	N	17					162
							19	9									
02	1490	N	1490	-0-	-0-	-0-	260	1	1212	3	N	16					178
							18	9									
*03	1647	N	1647	-0-	-0-	-0-	287	1	1346	3	N	13					191
							14	9									

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	2049	2	62	9	N	56					272
11	2074	N	2074	-0-	-0-	-0-	2006	2	68	9	N	62	170	1			164
12	2357	N	2357	-0-	-0-	-0-	277	1	1993	3	N	79					243
							87	9									
01	2181	N	2181	-0-	-0-	-0-	277	1	1842	3	N	56					299
							62	9									
02	1937	N	1937	-0-	-0-	-0-	250	1	1639	3	N	44	186	1			157
							48	9									
*03	2100	N	2100	-0-	-0-	-0-	277	1	1769	3	N	49					206
							54	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	667	2	11	9	N	10					159
11	720	N	655	-0-	-65	-0-	646	2	9	9	N	8					167
12	955	N	955	-0-	-0-	-0-	309	1	635	3	N	10					177
							11	9									
01	923	N	923	-0-	-0-	-0-	309	1	601	3	N	12					189
							13	9									
02	824	N	824	-0-	-0-	-0-	279	1	534	3	N	10					199
							11	9									
*03	879	N	879	-0-	-0-	-0-	309	1	561	3	N	8					207
							9	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	275	2			N	-0-					32
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					32
12	573	N	573	-0-	-0-	-0-	275	1	298	3	N	-0-	1	1			31
01	564	N	564	-0-	-0-	-0-	275	1	289	3	N	-0-					31
02	441	N	441	-0-	-0-	-0-	249	1	192	3	N	-0-					31
*03	520	N	520	-0-	-0-	-0-	275	1	245	3	N	-0-					31

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

10	651	N	56	-0-	-595	-0-	32	2	24	9	N	22					106
11	630	N	566	-0-	-64	-0-	546	2	20	9	N	18					124
12	835	N	835	-0-	-0-	-0-	294	1	515	3	N	24					148
							26	9									
01	786	N	786	-0-	-0-	-0-	294	1	472	3	N	18					166
							20	9									
02	718	N	718	-0-	-0-	-0-	265	1	442	3	N	10					176
							11	9									
*03	818	N	818	-0-	-0-	-0-	294	1	498	3	N	24					200
							26	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

10	1147	N	1021	-0-	-126	-0-	985	2	36	9	N	33					247
11	1080	N	878	-0-	-202	-0-	861	2	17	9	N	15	175	1			87
12	1127	N	1127	-0-	-0-	-0-	279	1	827	3	N	19					106
							21	9									
01	1106	N	1106	-0-	-0-	-0-	276	1	810	3	N	18					124
							20	9									
02	988	N	988	-0-	-0-	-0-	252	1	710	3	N	24					148
							26	9									
*03	1226	N	1226	-0-	-0-	-0-	279	1	838	3	N	99					247
							109	9									

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	377	2	9	9	N	8					188
11	390	N	362	-0-	-28	-0-	359	2	3	9	N	3					191
12	635	N	635	-0-	-0-	-0-	276	1	359	3	N	-0-					191
01	625	N	625	-0-	-0-	-0-	276	1	338	3	N	10	170	1			31
							11	9									
02	573	N	573	-0-	-0-	-0-	249	1	315	3	N	8					39
							9	9									
*03	636	N	636	-0-	-0-	-0-	276	1	341	3	N	17					56
							19	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 10149

*03	0	W	1529	-0-	1529	11678	484	1	695	3	N	318	230	1			88
							350	9									

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	0	N	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

10	2905	N	2905	-0-	-0- B	-0-	2905	2			N	-0-					-0-
11	2538	N	2538	-0-	-0- B	-0-	2538	2			N	-0-					-0-
12	2759	N	2759	-0-	-0- B	-0-	379	1	2380	3	N	-0-					-0-
01	2636	N	2636	-0-	-0- B	-0-	384	1	2252	3	N	-0-					-0-
02	2483	N	2483	-0-	-0- B	-0-	348	1	2135	3	N	-0-					-0-
*03	2720	N	2720	-0-	-0- B	-0-	386	1	2334	3	N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

10	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
11	780	N	766	-0-	-14 B	-0-	766	2			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	290	1	758	3	N	-0-					-0-
01	965	N	965	-0-	-0- B	-0-	290	1	675	3	N	-0-					-0-
02	936	N	936	-0-	-0- B	-0-	262	1	674	3	N	-0-					-0-
*03	1027	N	1027	-0-	-0- B	-0-	290	1	737	3	N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

10	5487	X	4831	-0-	-656 B	-0-	4823	2	8	9	N	7					179
11	DLQ G-10		4779	-0-	4779 B	4779	4771	2	8	9	N	7					186
12	DLQ G-10		5151	-0-	5151 B	9930	374	1	4770	3	N	6					192
							7	9									
01	DLQ G-10		5008	-0-	5008 B	14938	374	1	4621	3	N	12					204
							13	9									
02	DLQ G-10		4250	-0-	4250 B	19188	338	1	3904	3	N	7					211
							8	9									
*03	24028	X	4840	-0-	-19188 B	-0-	374	1	4460	3	N	5					216
							6	9									

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	437	3	96	9	N	87					87
12	496	N	432	-0-	-64	-0-	432	3			N	-0-					87
01	496	N	397	-0-	-99	-0-	397	3			N	-0-					87
02	504	N	357	-0-	-147	-0-	357	3			N	-0-					87
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					87

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2955	-0-	-145	-0-	197	1	2758	2	N	-0-					121
11	2820	X	2616	-0-	-204	-0-	176	1	2440	2	N	-0-					121
12	2790	X	1353	-0-	-1437	-0-	103	1	1244	2	N	5					126
							6	9									
01	2945	X	2436	-0-	-509	-0-	155	1	2279	2	N	2					128
							2	9									
02	2525	N	2525	-0-	-0-	-0-	174	1	2351	2	N	-0-					128
*03	2714	N	2714	-0-	-0-	-0-	147	1	2564	2	N	3					131
							3	9									

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					40
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					40
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					40
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					40
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					40
*03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	-0-	-0-	-496	-0-					N	-0-					90
11	0	X	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					28
11	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					28
12	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					28
01	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					28
02	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					28
*03	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					28

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	#	2138	-0-	-1	-0-	103	1	1966	3	N	63					291
							69	9									
11	2070	#	1962	-0-	-108	-0-	59	1	1903	3	N	-0-	2	5			289
12	2128	R	2128	-0-	-0-	-0-	62	1	1979	3	N	79	187	1			181
							87	9									
01	2139	#	1855	-0-	-284	-0-	51	1	1804	3	N	-0-					181
02	1932	#	1717	-0-	-215	-0-	53	1	1612	3	N	47					228
							52	9									
03	2325	#	1658	-0-	-667	-0-	45	1	1613	3	N	-0-					228

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	31	1	212	2	N	-0-					210
11	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					210
12	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					210
01	290	N	290	-0-	-0-	-0-	31	1	259	2	N	-0-					210
02	267	N	267	-0-	-0-	-0-	28	1	239	2	N	-0-					210
*03	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	164	182	1			815
11	0	#	-0-	-0-	-0-	-0-					N	108	182	1			741
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					741
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					741
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					741
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					741

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	995	3	70	9	N	64					96
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					96
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					96
01	1062	N	1062	-0-	-0-	-0-	999	3	63	9	N	57					153
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					153
*03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					153

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

10	1116	X	1057	-0-	-59	-0-	996	2	61	9	N	55					135
11	1080	X	970	-0-	-110	-0-	970	2			N	-0-					135
12	1023	X	938	-0-	-85	-0-	938	2			N	-0-					135
01	1054	X	969	-0-	-85	-0-	969	2			N	-0-					135
02	952	X	831	-0-	-121	-0-	831	2			N	-0-					135
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					135

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

10	1271	X	950	-0-	-321	-0-	950	2			N	-0-					128
11	1230	X	946	-0-	-284	-0-	946	2			N	-0-					128
12	1460	X	1460	-0-	-0-	-0-	453	1	944	3	N	57					185
							63	9									
01	1423	X	1423	-0-	-0-	-0-	453	1	964	3	N	5					190
							6	9									
02	1253	X	1253	-0-	-0-	-0-	409	1	831	3	N	12					202
							13	9									
*03	1376	X	1376	-0-	-0-	-0-	453	1	914	3	N	8	189	1			21
							9	9									

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

10	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					93
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					93
12	744	N	501	-0-	-243	-0-	501	3			N	-0-					93
01	1581	N	304	-0-	-1277	-0-	304	3			N	-0-					93
02	812	N	178	-0-	-634	-0-	178	3			N	-0-					93
03	496	N	127	-0-	-369	-0-	127	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

10	1209	N	1023	-0-	-186	-0-	1023	2			N	-0-					40
11	1050	N	914	-0-	-136	-0-	914	2			N	-0-					40
12	1023	N	870	-0-	-153	-0-	870	2			N	-0-					40
01	1023	N	847	-0-	-176	-0-	847	2			N	-0-					40
02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					40
*03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	809	-0-	-369	-0-	788	3	21	9	N	19					162
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-	5	5			157
12	930	N	576	-0-	-354	-0-	576	3			N	-0-					157
*01	806	N	500	-0-	-306	-0-	500	3			N	-0-					157
*02	588	N	478	-0-	-110	-0-	478	3			N	-0-					157
03	589	N	460	-0-	-129	-0-	460	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
11	570	N	459	-0-	-111	-0-	459	2			N	-0-					-0-
12	713	N	489	-0-	-224	-0-	489	2			N	-0-					-0-
01	589	N	464	-0-	-125	-0-	464	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	44	-0-	-4172	-0-	44	2			N	-0-					100
11	4080	X	855	-0-	-3225	-0-	855	2			N	-0-					100
12	4216	X	1864	-0-	-2352	-0-	1861	2	3	9	N	3					103
01	2664	X	2664	-0-	-0-	-0-	2644	2	20	9	N	18	1	8			120
02	2910	X	2910	-0-	-0-	-0-	2889	2	21	9	N	19	1	8			138
*03	3741	X	3741	-0-	-0-	-0-	3711	2	30	9	N	27					165

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6394	X	6394	-0-	-0-	-0-	6364	2	30	9	N	27					62
11	5805	X	5805	-0-	-0-	-0-	5743	2	62	9	N	56					118
12	4756	X	4756	-0-	-0-	-0-	4651	2	105	9	N	95	178	1			35
01	3231	X	3231	-0-	-0-	-0-	3111	2	120	9	N	109	1	8			143
02	3906	X	3906	-0-	-0-	-0-	3838	2	68	9	N	62	191	1	1	8	13
*03	4419	X	4419	-0-	-0-	-0-	4354	2	65	9	N	59					72

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7501	-0-	-94	-0-	7471	2	30	9	N	27					47
11	7687	X	7687	-0-	-0-	-0-	7659	2	28	9	N	25					72
12	7595	X	7273	-0-	-322	-0-	7200	2	73	9	N	66					138
01	7595	X	7483	-0-	-112	-0-	7351	2	132	9	N	120	190	1	3	8	65
02	6860	X	6699	-0-	-161	-0-	6623	2	76	9	N	69	2	8			132
03	7595	X	7532	-0-	-63	-0-	7501	2	31	9	N	28					160

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10581	X	10581	-0-	-0-	-0-	10526	2	55	9	N	50	182	1			130
11	10270	X	10270	-0-	-0-	-0-	10108	2	162	9	N	147					277
12	10314	X	10314	-0-	-0-	-0-	10261	2	53	9	N	48	193	1			132
01	9860	X	9860	-0-	-0-	-0-	9722	2	138	9	N	125					257
*02	8944	X	8944	-0-	-0-	-0-	8891	2	53	9	N	48	178	1			127
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					127

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

10	4278	X	3855	-0-	-423	-0-	3836	2	19	9	N	17					141
11	3780	X	3367	-0-	-413	-0-	3367	2			N	-0-					141
12	3906	X	3518	-0-	-388	-0-	3518	2			N	-0-					141
01	3906	X	3389	-0-	-517	-0-	3367	2	22	9	N	20	152	1			9
02	3472	X	3002	-0-	-470	-0-	3002	2			N	-0-					9
03	3844	X	3346	-0-	-498	-0-	3346	2			N	-0-					9

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

10	4030	X	3303	-0-	-727	-0-	3303	2			N	-0-					131
11	3750	X	3075	-0-	-675	-0-	3040	2	35	9	N	32	155	1			8
12	3565	X	2753	-0-	-812	-0-	2753	2			N	-0-					8
01	3565	X	2715	-0-	-850	-0-	2715	2			N	-0-					8
02	3220	X	2448	-0-	-772	-0-	2448	2			N	-0-					8
*03	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					8

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

10	2475	X	2475	-0-	-0-	-0-	876	1	1582	3	N	15	185	1			35
							17	9									
11	2280	X	2138	-0-	-142	-0-	815	1	1229	3	N	85					120
							94	9									
12	2356	X	1632	-0-	-724	-0-	838	1	763	3	N	28					148
							31	9									
01	2356	X	1772	-0-	-584	-0-	716	1	999	3	N	52					200
							57	9									
02	2128	X	856	-0-	-1272	-0-	682	1	163	3	N	10					210
							11	9									
03	2356	X	759	-0-	-1597	-0-	136	1	623	3	N	-0-					210

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7593	-0-	-622	-0-	392	1	7186	2	N	14	169	1			60
							15	9									
11	7950	X	7258	-0-	-692	-0-	281	1	6749	2	N	207	185	1			82
							228	9									
12	7564	X	7373	-0-	-191	-0-	302	1	6933	2	N	125	168	1			39
							138	9									
01	7564	X	7277	-0-	-287	-0-	289	1	6792	2	N	178	168	1			49
							196	9									
02	6832	X	6560	-0-	-272	-0-	255	1	6106	2	N	181	178	1			52
							199	9									
03	7564	X	7010	-0-	-554	-0-	220	1	6633	2	N	143	160	1			35
							157	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9721	X	9721	-0-	-0-	-0-	506	1	9027	2	N	171	371	1			124
							188	9									
*11	9068	X	9068	-0-	-0-	-0-	435	1	8557	2	N	69	110	1			83
							76	9									
12	9301	X	9301	-0-	-0-	-0-	464	1	8699	2	N	125	188	1			20
							138	9									
01	9214	X	9214	-0-	-0-	-0-	412	1	8607	2	N	177	172	1			25
							195	9									
02	8362	X	8362	-0-	-0-	-0-	432	1	7685	2	N	223	184	1			64
							245	9									
*03	8942	X	8942	-0-	-0-	-0-	374	1	8405	2	N	148	192	1			20
							163	9									

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	2946	-0-	-3316	-0-	819	1	2127	2	N	-0-					71
*11	6060	X	2711	-0-	-3349	-0-	791	1	1888	2	N	29	70	1	30	5	-0-
							32	9									
12	3255	X	2567	-0-	-688	-0-	768	1	1799	2	N	-0-					-0-
01	3255	X	2156	-0-	-1099	-0-	571	1	1585	2	N	-0-					-0-
02	2884	X	2196	-0-	-688	-0-	762	1	1434	2	N	-0-					-0-
03	2945	X	2118	-0-	-827	-0-	647	1	1471	2	N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4069	X	4069	-0-	-0-	-0-	71	1	3787	2	N	192	182	1			185
							211	9									
11	4350	X	3605	-0-	-745	-0-	31	1	3490	2	N	76	181	1			80
							84	9									
12	4495	X	3672	-0-	-823	-0-	35	1	3497	2	N	127					207
							140	9									
01	4495	X	3565	-0-	-930	-0-	25	1	3424	2	N	105	186	1			126
							116	9									
02	3668	X	3180	-0-	-488	-0-	25	1	3011	2	N	131	170	1			87
							144	9									
03	4061	X	3393	-0-	-668	-0-	26	1	3280	2	N	79					166
							87	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4352	-0-	-329	-0-	255	1	4097	2	N	-0-					60
11	4470	X	4255	-0-	-215	-0-	174	1	4081	2	N	-0-					60
12	4619	X	4013	-0-	-606	-0-	153	1	3725	2	N	123					183
							135	9									
01	4526	X	4015	-0-	-511	-0-	143	1	3870	2	N	2	143	1			42
							2	9									
02	4088	X	3567	-0-	-521	-0-	143	1	3424	2	N	-0-					42
03	4402	X	3808	-0-	-594	-0-	128	1	3680	2	N	-0-					42

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9798	-0-	-1269	-0-	864	1	8882	2	N	47	208	1	1	8	43
							52	9									
11	10710	X	9691	-0-	-1019	-0-	798	1	8881	2	N	11	12	1	1	8	41
							12	9									
12	11656	X	10289	-0-	-1367	-0-	977	1	9246	2	N	60	6	1	1	8	94
							66	9									
01	10230	X	10076	-0-	-154	-0-	922	1	9143	2	N	10	9	1	1	8	94
							11	9									
02	9044	X	7791	-0-	-1253	-0-	691	1	7054	2	N	42	8	1			128
							46	9									
*03	11384	X	11384	-0-	-0-	-0-	1016	1	10357	2	N	10	11	1			127
							11	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					80
11	810	N	744	-0-	-66	-0-	744	2			N	-0-					80
12	837	N	428	-0-	-409	-0-	428	2			N	-0-	3	7			77
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					77
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					77
*03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					77

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901

DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3470	X	3470	-0-	-0-	-0-	3405	2	65	9	N	59					721
11	3156	X	3156	-0-	-0-	-0-	3098	2	58	9	N	53					774
12	2914	X	54	-0-	-2860	-0-	48	2	6	9	N	5					779
01	2914	X	1187	-0-	-1727	-0-	1187	2			N	-0-					779
02	2632	X	1595	-0-	-1037	-0-	1587	2	8	9	N	7	191	1			595
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					595

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					650
11	3000	N	3521	-0-	521	521	3375	2	146	9	N	133					783
12	3100	N	7588	-0-	4488	5009	7379	2	209	9	N	190	365	1			608
01	3100	N	5938	-0-	2838	7847	5918	2	20	9	N	18					626
02	2800	N	4483	-0-	1683	9530	4483	2			N	-0-					626
03	2139	X	NO RPT	-0-	-2139	7391					N	NO RPT					626

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3809	X	3809	-0-	-0-	-0-	3722	2	87	9	N	79					541
11	3790	X	3790	-0-	-0-	-0-	3743	2	47	9	N	43					584
12	4031	X	4031	-0-	-0-	-0-	3963	2	68	9	N	62	186	1			460
01	3370	X	3370	-0-	-0-	-0-	3351	2	19	9	N	17					477
02	3281	X	3281	-0-	-0-	-0-	3267	2	14	9	N	13					490
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					490

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2723	-0-	-5	-0-	2648	2	75	9	N	68					531
11	2700	N	2508	-0-	-192	-0-	2373	2	135	9	N	123					654
12	2697	N	2617	-0-	-80	-0-	2530	2	87	9	N	79	362	1			371
01	2728	N	2642	-0-	-86	-0-	2576	2	66	9	N	60					431
02	1358	N	1358	-0-	-0-	-0-	1316	2	42	9	N	38					469
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					469

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	180	-0-	-68	-0-	160	2	20	9	N	18					733
11	107	N	107	-0-	-0-	-0-	76	2	31	9	N	28					761
12	31	N	13	-0-	-18	-0-	4	2	9	9	N	8					769
01	186	N	15	-0-	-171	-0-	2	2	13	9	N	12					781
02	281	N	281	-0-	-0-	-0-	267	2	14	9	N	13					794
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					794

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1014	-0-	-970	-0-	1000	2	14	9	N	13					664
11	2040	N	1788	-0-	-252	-0-	1776	2	12	9	N	11					675
12	1829	N	1829	-0-	-0-	-0-	1820	2	9	9	N	8					683
01	1610	N	1610	-0-	-0-	-0-	1608	2	2	9	N	2					685
02	1408	N	1408	-0-	-0-	-0-	1399	2	9	9	N	8					693
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					693

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-	-0-	-0-	1596	2	97	9	N	88	186	1			649
11	2499	N	2499	-0-	-0-	-0-	2444	2	55	9	N	50					699
12	2590	N	2590	-0-	-0-	-0-	2522	2	68	9	N	62					761
01	2585	N	2585	-0-	-0-	-0-	2552	2	33	9	N	30					791
02	2252	N	2252	-0-	-0-	-0-	2189	2	63	9	N	57					848
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					848

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3321	X	3321	-0-	-0-	-0-	3137	2	184	9	N	167	164	1			1296
11	3035	X	3035	-0-	-0-	-0-	2988	2	47	9	N	43					1339
12	3100	X	2329	-0-	-771	-0-	2296	2	33	9	N	30	186	1			1183
01	3100	X	2267	-0-	-833	-0-	2217	2	50	9	N	45					1228
02	2800	X	2116	-0-	-684	-0-	2091	2	25	9	N	23					1251
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					1251

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	161	-0-	-56	-0-	159	2	2	9	N	2					1721
11	210	N	206	-0-	-4	-0-	200	2	6	9	N	5					1726
12	196	N	196	-0-	-0-	-0-	193	2	3	9	N	3					1729
01	179	N	179	-0-	-0-	-0-	176	2	3	9	N	3					1732
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					1732
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1732

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					414
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					414
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					414
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					414
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					414
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	X	2932	-0-	-0-	-0-	2877	2	55	9	N	50	182	1			1019
11	7370	X	7370	-0-	-0-	-0-	7229	2	141	9	N	128					1147
12	3402	X	3402	-0-	-0-	-0-	3369	2	33	9	N	30					1177
01	5652	X	5652	-0-	-0-	-0-	5616	2	36	9	N	33					1210
02	1425	X	1425	-0-	-0-	-0-	1417	2	8	9	N	7					1217
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					1217

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	2670	2	63	9	N	57					1385
11	2670	N	2670	-0-	-0-	-0-	2601	2	69	9	N	63					1448
12	2790	N	2651	-0-	-139	-0-	2597	2	54	9	N	49	192	1			1305
01	2728	N	2537	-0-	-191	-0-	2515	2	22	9	N	20					1325
02	2432	N	2432	-0-	-0-	-0-	2388	2	44	9	N	40					1365
03	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					1365

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4144	X	4144	-0-	-0-	-0-	4041	2	103	9	N	94					1504
11	3927	X	3927	-0-	-0-	-0-	3780	2	147	9	N	134					1638
12	4002	X	4002	-0-	-0-	-0-	3911	2	91	9	N	83	190	1			1531
01	3460	X	3460	-0-	-0-	-0-	3425	2	35	9	N	32					1563
02	2150	X	2150	-0-	-0-	-0-	1911	2	239	9	N	217	377	1			1403
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					1403

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	936	-0-	-56	-0-	930	2	6	9	N	5					1451
11	990	N	917	-0-	-73	-0-	898	2	19	9	N	17					1468
12	992	N	914	-0-	-78	-0-	903	2	11	9	N	10					1478
01	1029	N	1029	-0-	-0-	-0-	1016	2	13	9	N	12					1490
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					1490
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1490

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28179	X	27948	-0-	-231	-0-	27257	2	691	9	N	628	552	1			4262
11	26940	X	24645	-0-	-2295	-0-	24084	2	561	9	N	510	186	1			4586
12	27528	X	23792	-0-	-3736	-0-	23289	2	503	9	N	457	758	1			4285
01	27962	X	27113	-0-	-849	-0-	26451	2	662	9	N	602	370	1			4517
02	25256	X	21686	-0-	-3570	-0-	21162	2	524	9	N	476	560	1			4433
03	27962	X	NO RPT	-0-	-27962	-0-					N	NO RPT					4433

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	13203	-0-	-10605	-0-	12948	2	255	9	N	232	360	1			1787
11	18390	X	12900	-0-	-5490	-0-	12607	2	293	9	N	266					2053
12	16492	X	12721	-0-	-3771	-0-	12389	2	332	9	N	302	551	1			1804
01	16492	X	13002	-0-	-3490	-0-	12752	2	250	9	N	227					2031
02	11928	X	10176	-0-	-1752	-0-	9937	2	239	9	N	217					2248
03	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					2248

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	1032	2	11	9	N	10					1047
11	1200	N	876	-0-	-324	-0-	859	2	17	9	N	15					1062
12	1178	N	928	-0-	-250	-0-	919	2	9	9	N	8					1070
01	1054	N	1010	-0-	-44	-0-	1004	2	6	9	N	5					1075
02	696	N	696	-0-	-0-	-0-	690	2	6	9	N	5					1080
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1080

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29780	X	29780	-0-	-0-	-0-	29150	2	630	9	N	573	895	1			4996
11	29394	X	29394	-0-	-0-	-0-	28768	2	626	9	N	569					5565
12	26991	X	26991	-0-	-0-	-0-	26405	2	586	9	N	533	896	1			5202
01	33182	X	33182	-0-	-0-	-0-	32695	2	487	9	N	443	745	1			4900
02	26744	X	26744	-0-	-0-	-0-	26116	2	628	9	N	571	186	1			5285
03	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					5285

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	855	-0-	-323	-0-	855	2			N	-0-					145
11	1020	X	784	-0-	-236	-0-	784	2			N	-0-					145
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					145
01	868	N	779	-0-	-89	-0-	779	2			N	-0-					145
*02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					1175
11	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					1175
12	DLQ G-10		660	-0-	660	660	178	2	482	9	N	438	578	1			1035
01	DLQ G-10		99	-0-	99	759	82	2	17	9	N	15					1050
02	DLQ G-10		4625	-0-	4625	5384	4324	2	301	9	N	274					1324
03	DLQ G-10		NO RPT	-0-	-0-	5384					N	NO RPT					1324

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20104	X	20104	-0-	-0-	-0-	18858	2	1246	9	N	1133	1076	1			302
11	19415	X	19415	-0-	-0-	-0-	18155	2	1260	9	N	1145	1100	1			347
12	20082	X	20082	-0-	-0-	-0-	19137	2	945	9	N	859	1121	1			85
01	20719	X	20719	-0-	-0-	-0-	19520	2	1199	9	N	1090	890	1			285
*02	18627	X	18627	-0-	-0-	-0-	17682	2	945	9	N	859	919	1			225
03	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT					225

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4689	-0-	-1511	-0-	4457	3	232	9	Y	211	214	1			66
11	5130	X	3781	-0-	-1349	-0-	3632	3	149	9	Y	135	163	1			38
12	5828	X	3405	-0-	-2423	-0-	3292	3	113	9	Y	103	104	1			37
01	5828	X	3686	-0-	-2142	-0-	3385	2	301	9	Y	274	261	1			50
02	5264	X	2249	-0-	-3015	-0-	2111	2	138	9	Y	125	136	1			39
*03	5150	X	5150	-0-	-0-	-0-	4293	2	857	9	Y	779	681	1			137

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	39	-0-	39	39	22	2	17	9	N	15					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	14989					N	-0-					274
11	0	W	-0-	-0-	-0-	14989					N	-0-					274
12	0	W	-0-	-0-	-0-	14989					N	-0-					274
01	0	W	-0-	-0-	-0-	14989					N	-0-					274
02	0	W	-0-	-0-	-0-	14989					N	-0-					274
03	0	W	NO RPT	-0-	-0-	14989					N	NO RPT					274

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ENERVEST OPERATING, L.L.C. 252131
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	6148	-0-	6148	31859	719	1	5032	2	N	361	367	1			235
							397	9									
11	DLQ	G-10	5961	-0-	5961	37820	865	1	4636	2	N	418	371	1			282
							460	9									
12	43997	X	6177	-0-	-37820	-0-	1125	1	4608	2	N	404	367	1			319
							444	9									
01	6319	X	6319	-0-	-0-	-0-	1163	1	4802	2	N	322	366	1			275
							354	9									
02	5234	X	5234	-0-	-0-	-0-	1035	1	3870	2	N	299	188	1			386
							329	9									
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					386

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4347	-0-	4347	22717	1085	1	3079	2	N	166	181	1			281
							183	9									
11	26111	X	3394	-0-	-22717	-0-	1172	1	1888	2	N	304	186	1			399
							334	9									
12	4995	X	4995	-0-	-0-	-0-	1537	1	2939	2	N	472	570	1			301
							519	9									
01	4549	X	4549	-0-	-0-	-0-	1506	1	2750	2	N	266	180	1			387
							293	9									
02	4471	X	4471	-0-	-0-	-0-	1365	1	2790	2	N	287	364	1			310
							316	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					310

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4063	-0-	4063	21200	1222	1	2510	2	N	301	360	1			212
							331	9									
11	DLQ G-10		3306	-0-	3306	24506	1108	1	1919	2	N	254	180	1			286
							279	9									
12	27511	X	3005	-0-	-24506	-0-	835	1	1938	2	N	211	184	1			313
							232	9									
01	3007	X	2565	-0-	-442	-0-	641	1	1695	2	N	208	365	1			156
							229	9									
02	2893	X	2893	-0-	-0-	-0-	775	1	1834	2	N	258	191	1			223
							284	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					223

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5189	-0-	5189	26667	799	1	4024	2	N	333	364	1			237
							366	9									
11	DLQ G-10		5699	-0-	5699	32366	952	1	4377	2	N	336	355	1			218
							370	9									
12	38612	X	6246	-0-	-32366	-0-	1147	1	4712	2	N	352	368	1			202
							387	9									
01	6172	X	6172	-0-	-0-	-0-	1014	1	4852	2	N	278	184	1			296
							306	9									
02	6500	X	6500	-0-	-0-	-0-	1099	1	5017	2	N	349	366	1			279
							384	9									
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					279

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2983	-0-	2983	14708	924	1	1530	2	N	481	553	1			218
							529	9									
11	DLQ G-10		2729	-0-	2729	17437	887	1	1319	2	N	475	365	1			328
							523	9									
12	20181	X	2744	-0-	-17437	-0-	977	1	1306	2	N	419	368	1			379
							461	9									
01	3044	X	3044	-0-	-0-	-0-	1127	1	1405	2	N	465	369	1			475
							512	9									
02	2662	N	2662	-0-	-0-	-0-	1115	1	1151	2	N	360	369	1			466
							396	9									
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					466

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1982	-0-	1982	4540	504	1	1256	2	N	202	2	1			460
							222	9									
11	7543	X	3003	-0-	-4540	-0-	1080	1	1684	2	N	217	372	1			305
							239	9									
12	2822	X	2822	-0-	-0-	-0-	1122	1	1458	2	N	220	190	1			335
							242	9									
01	4733	X	4733	-0-	-0-	-0-	1122	1	3410	2	N	183	192	1			326
							201	9									
02	2651	X	2651	-0-	-0-	-0-	1014	1	1414	2	N	203	182	1			347
							223	9									
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					347

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3894	-0-	3894	32854	202	1	3570	2	N	111	188	1			120
							122	9									
11	DLQ G-10		2784	-0-	2784	35638	142	1	2525	2	N	106					226
							117	9									
12	38635	X	2997	-0-	-35638	-0-	337	1	2515	2	N	132	185	1			173
							145	9									
01	7161	X	2841	-0-	-4320	-0-	408	1	2299	2	N	122	190	1			105
							134	9									
02	4760	X	836	-0-	-3924	-0-	155	1	669	2	N	11					116
							12	9									
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					116

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4760	-0-	4760	23370	832	1	3225	2	N	639	541	1			454
							703	9									
11	DLQ G-10		1305	-0-	1305	24675	1166	1	139	9	N	126	376	1			204
12	34535	X	9860	-0-	-24675	-0-	1278	1	7886	2	N	633	575	1			262
							696	9									
01	4247	X	4247	-0-	-0-	-0-	1215	1	2429	2	N	548	573	1			237
							603	9									
02	2996	X	2547	-0-	-449	-0-	865	1	1241	2	N	401	372	1			266
							441	9									
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					266

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10329	-0-	10329	54038	1296	1	8730	2	N	275	179	1			340
							303	9									
11	DLQ G-10		10435	-0-	10435	64473	1505	1	8635	2	N	268	376	1			232
							295	9									
12	74557	X	10084	-0-	-64473	-0-	1547	1	8306	2	N	210	194	1			248
							231	9									
01	8773	X	8585	-0-	-188	-0-	1531	1	6847	2	N	188	182	1			254
							207	9									
02	8471	X	8471	-0-	-0-	-0-	1334	1	6972	2	N	150	187	1			217
							165	9									
03	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					217

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1211	-0-	1211	6990	787	1	110	2	N	285	376	1			294
							314	9									
11	DLQ G-10		1528	-0-	1528	8518	1098	1	232	2	N	180	182	1			292
							198	9									
12	3100	N	2011	-0-	-1089	7429	1194	1	507	2	N	282	373	1			201
							310	9									
01	3100	N	1929	-0-	-1171	6258	1213	1	431	2	N	259	200	1			260
							285	9									
02	2800	N	1415	-0-	-1385	4873	1069	1	171	2	N	159	185	1			234
							175	9									
03	2015	N	NO RPT	-0-	-2015	2858					N	NO RPT					234

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7024	-0-	7024	33974	960	1	5840	2	N	204	180	1			226
							224	9									
11	DLQ G-10		6632	-0-	6632	40606	1097	1	5313	2	N	202	183	1			245
							222	9									
12	47008	X	6402	-0-	-40606	-0-	1075	1	5125	2	N	184	180	1			249
							202	9									
01	6321	X	6321	-0-	-0-	-0-	1134	1	4983	2	N	185	191	1			243
							204	9									
02	5572	X	5492	-0-	-80	-0-	975	1	4322	2	N	177	183	1			237
							195	9									
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					237

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3215	-0-	-1001	-0-	1084	1	1956	2	N	159					402
							175	9									
11	4080	X	3949	-0-	-131	-0-	992	1	2720	2	N	215	373	1			244
							237	9									
12	3874	X	3874	-0-	-0-	-0-	1214	1	2448	2	N	193	188	1			249
							212	9									
01	3720	X	3525	-0-	-195	-0-	883	1	2415	2	N	206					455
							227	9									
02	3517	X	3517	-0-	-0-	-0-	944	1	2377	2	N	178	366	1			267
							196	9									
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					267

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8183	-0-	8183	181003	99	1	7729	2	N	323	365	1			303
							355	9									
11	0	W	6198	-0-	6198	187201	78	1	5853	2	N	243	377	1			169
							267	9									
12	0	W	8106	-0-	8106	195307	108	1	7691	2	N	279	191	1			257
							307	9									
01	0	W	7241	-0-	7241	202548	407	1	6566	2	N	244	376	1			125
							268	9									
02	0	W	6229	-0-	6229	208777	475	1	5517	2	N	215	187	1			153
							237	9									
03	0	W	NO RPT	-0-	-0-	208777					N	NO RPT					153

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25668	X	6041	-0-	-19627	-0-	1068	1	4291	2	N	620	550	1			247
							682	9									
11	24840	X	4137	-0-	-20703	-0-	820	1	2910	2	N	370	364	1			253
							407	9									
12	25668	X	6173	-0-	-19495	-0-	1000	1	4617	2	N	505	364	1			394
							556	9									
01	25668	X	4950	-0-	-20718	-0-	832	1	3595	2	N	475	564	1			305
							523	9									
02	5578	X	5578	-0-	-0-	-0-	1029	1	4050	2	N	454	371	1			388
							499	9									
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					388

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	6937	-0-	-2301	-0-	6805	2	132	9	N	120					628
11	8940	X	6909	-0-	-2031	-0-	6733	2	176	9	N	160	371	1			417
12	7750	X	7428	-0-	-322	-0-	7281	2	147	9	N	134	181	1			370
01	8069	X	8069	-0-	-0-	-0-	7949	2	120	9	N	109					479
02	8729	X	8729	-0-	-0-	-0-	8344	2	385	9	N	350	399	1			430
*03	9052	X	9052	-0-	-0-	-0-	8726	2	326	9	N	296	190	1			536

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	-0-	-0-	-2883	-0-					N	270	194	1			410
11	4905	X	4905	-0-	-0-	-0-	4330	2	575	9	N	523	579	1			354
12	5084	X	5084	-0-	-0-	-0-	4645	2	439	9	N	399	589	1			164
01	5079	X	5079	-0-	-0-	-0-	4735	2	344	9	N	313	190	1			287
02	4164	X	4164	-0-	-0-	-0-	3816	2	348	9	N	316	196	1			407
*03	3715	X	3715	-0-	-0-	-0-	3420	2	295	9	N	268	399	1			276

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10377	-0-	-442	-0-	8916	2	1461	9	N	1328	1328	1			290
11	10470	X	10131	-0-	-339	-0-	8858	2	1273	9	N	1157	967	1			480
12	13525	X	13525	-0-	-0-	-0-	12258	2	1267	9	N	1152	1356	1			276
01	13794	X	13794	-0-	-0-	-0-	12375	2	1419	9	N	1290	1371	1			195
02	11813	X	11813	-0-	-0-	-0-	10734	2	1079	9	N	981	774	1			402
*03	13021	X	13021	-0-	-0-	-0-	11928	2	1093	9	N	994	1092	1			304

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8434	X	8434	-0-	-0-	-0-	7643	2	791	9	N	719	707	1			200
11	9458	X	9458	-0-	-0-	-0-	8644	2	814	9	N	740	898	1			42
12	10162	X	10162	-0-	-0-	-0-	9414	2	748	9	N	680	542	1			180
01	9898	X	9898	-0-	-0-	-0-	9124	2	774	9	N	704	686	1			198
02	8766	X	8766	-0-	-0-	-0-	8087	2	679	9	N	617	725	1			90
*03	8859	X	8859	-0-	-0-	-0-	8254	2	605	9	N	550	535	1			105

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2452	N	2452	-0-	-0-	-0-	1981	2	471	9	N	428	386	1	4	8	115
11	2118	N	2118	-0-	-0-	-0-	1656	2	462	9	N	420	381	1	4	8	150
12	2077	N	1582	-0-	-495	-0-	1103	2	479	9	N	435	387	1	10	8	188
01	2077	N	2049	-0-	-28	-0-	1553	2	496	9	N	451	390	1	4	8	245
02	1876	N	1745	-0-	-131	-0-	1318	2	427	9	N	388	392	1	11	8	230
*03	1894	N	1894	-0-	-0-	-0-	1425	2	469	9	N	426	388	1			268

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	10396	-0-	-4391	-0-	9986	2	410	9	N	373	388	1	2	8	103
11	13950	X	10654	-0-	-3296	-0-	10153	2	501	9	N	455	389	1	2	8	167
12	11844	X	11844	-0-	-0-	-0-	11378	2	466	9	N	424	393	1	3	8	195
01	10618	X	10618	-0-	-0-	-0-	10178	2	440	9	N	400	391	1	1	8	203
02	12249	X	12249	-0-	-0-	-0-	11877	2	372	9	N	338	399	1	2	8	140
*03	12255	X	12255	-0-	-0-	-0-	11886	2	369	9	N	335	383	1			92

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5215	-0-	-1140	-0-	4414	2	801	9	N	728	779	1			126
11	6060	X	4703	-0-	-1357	-0-	3960	2	743	9	N	675	584	1			217
12	4828	X	4828	-0-	-0-	-0-	4113	2	715	9	N	650	589	1			278
01	4918	X	4918	-0-	-0-	-0-	4237	2	681	9	N	619	597	1	3	8	297
02	4198	X	4198	-0-	-0-	-0-	3523	2	675	9	N	614	603	1	2	8	306
*03	4504	X	4504	-0-	-0-	-0-	3848	2	656	9	N	596	597	1			305

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	11721	-0-	-3004	-0-	10172	2	1549	9	N	1408	1693	1			237
11	12450	X	11169	-0-	-1281	-0-	9694	2	1475	9	N	1341	1360	1			218
12	11298	X	11298	-0-	-0-	-0-	9901	2	1397	9	N	1270	963	1			525
01	12275	X	12275	-0-	-0-	-0-	10819	2	1456	9	N	1324	1567	1			282
02	10022	X	10022	-0-	-0-	-0-	8702	2	1320	9	N	1200	1351	1			131
*03	11137	X	11137	-0-	-0-	-0-	9652	2	1485	9	N	1350	1344	1			137

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6554	-0-	-762	-0-	5639	2	915	9	Y	832	875	1	5	8	149
11	7080	X	5787	-0-	-1293	-0-	5087	2	700	9	Y	636	666	1	4	8	115
12	6186	X	6186	-0-	-0-	-0-	5486	2	700	9	Y	636	657	1	6	8	88
01	6792	X	6792	-0-	-0-	-0-	5998	2	794	9	Y	722	684	1	2	8	124
02	5583	X	5583	-0-	-0-	-0-	4864	2	719	9	Y	654	622	1	6	8	150
*03	6220	X	6220	-0-	-0-	-0-	5382	2	838	9	Y	762	761	1			151

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6582	-0-	-455	-0-	6210	2	372	9	N	338	192	1	1	8	162
11	6810	X	6280	-0-	-530	-0-	5950	2	330	9	N	300	388	1	1	8	73
12	7924	X	7924	-0-	-0-	-0-	7447	2	477	9	N	434	390	1	4	8	113
01	7696	X	7696	-0-	-0-	-0-	7236	2	460	9	N	418	377	1	2	8	152
02	6320	X	6320	-0-	-0-	-0-	5915	2	405	9	N	368	390	1	4	8	126
03	6913	X	6556	-0-	-357	-0-	6182	2	374	9	N	340	386	1			80

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7813	-0-	-681	-0-	7305	2	508	9	N	462	386	1	1	8	255
11	8190	X	7231	-0-	-959	-0-	6778	2	453	9	N	412	390	1			277
12	7905	X	7542	-0-	-363	-0-	7077	2	465	9	N	423	582	1			118
01	7905	X	7337	-0-	-568	-0-	6864	2	473	9	N	430	391	1			157
02	7140	X	6656	-0-	-484	-0-	6171	2	485	9	N	441	397	1	1	8	200
03	7812	X	7531	-0-	-281	-0-	7014	2	517	9	N	470	389	1			281

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1006	-0-	-637	-0-	317	2	689	9	N	626	626	1	2	8	113
11	1560	X	1321	-0-	-239	-0-	571	2	750	9	N	682	670	1	1	8	124
12	1425	N	1425	-0-	-0-	-0-	676	2	749	9	N	681	705	1	5	8	95
01	1286	N	1286	-0-	-0-	-0-	491	2	795	9	N	723	693	1	1	8	124
02	1016	N	1016	-0-	-0-	-0-	372	2	644	9	N	585	568	1	7	8	134
*03	1081	N	1081	-0-	-0-	-0-	447	2	634	9	N	576	596	1			114

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3585	-0-	-1189	-0-	3389	2	196	9	N	178	195	1			200
11	4320	X	3649	-0-	-671	-0-	3459	2	190	9	N	173	186	1			187
12	3875	X	3493	-0-	-382	-0-	3307	2	186	9	N	169	198	1			158
01	3875	X	2728	-0-	-1147	-0-	2559	2	169	9	N	154	190	1			122
02	3500	X	2490	-0-	-1010	-0-	2330	2	160	9	N	145	197	1			70
03	3782	X	2805	-0-	-977	-0-	2664	2	141	9	N	128					198

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2547	N	2547	-0-	-0-	-0-	2104	2	443	9	N	403	389	1			212
11	2550	N	2550	-0-	-0-	-0-	2096	2	454	9	N	413	585	1			40
12	2462	N	2462	-0-	-0-	-0-	2070	2	392	9	N	356	198	1			198
01	2641	N	2641	-0-	-0-	-0-	2224	2	417	9	N	379	392	1			185
02	2311	N	2311	-0-	-0-	-0-	1995	2	316	9	N	287	389	1			83
*03	2693	N	2693	-0-	-0-	-0-	2310	2	383	9	N	348	383	1			48

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41912	X	27569	-0-	-14343	-0-	26125	2	1444	9	N	1313	1081	1	290	8	259
11	35700	X	25876	-0-	-9824	-0-	24709	2	1167	9	N	1061	755	1	204	8	361
12	30008	X	25182	-0-	-4826	-0-	23953	2	1229	9	N	1117	955	1	225	8	298
01	30008	X	24034	-0-	-5974	-0-	22829	2	1205	9	N	1095	965	1	245	8	183
02	25900	X	21098	-0-	-4802	-0-	20085	2	1013	9	N	921	562	1	234	8	308
03	27559	X	22355	-0-	-5204	-0-	21178	2	1177	9	N	1070	731	1	319	8	328

SAMSON LONE STAR, LLC 744737
HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2017 - P/A 03/10/17

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

10	9114	X	8111	-0-	-1003	-0-	8015	2	96	9	N	87					717
11	8820	X	5292	-0-	-3528	-0-	5084	2	208	9	N	189	171	1			735
12	9696	X	9696	-0-	-0-	-0-	9597	2	99	9	N	90	187	1			638
01	8632	X	8632	-0-	-0-	-0-	8445	2	187	9	N	170					808
*02	7529	X	7529	-0-	-0-	-0-	7503	2	26	9	N	24	188	1			644
03	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					644

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

10	899	N	861	-0-	-38	-0-	828	2	33	9	N	30					498
11	840	N	840	-0-	-0-	-0-	807	2	33	9	N	30					528
12	899	N	769	-0-	-130	-0-	769	2			N	-0-					528
01	868	N	848	-0-	-20	-0-	835	2	13	9	N	12					540
02	784	N	732	-0-	-52	-0-	721	2	11	9	N	10					550
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					550

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

10	T. A.		-0-	-0-	-0-	-0-					N	22					166
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					166
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					306
11	1125	N	1125	-0-	-0-	-0-	1108	2	17	9	N	15					321
12	1457	N	1236	-0-	-221	-0-	1236	2			N	-0-					321
01	1333	N	1210	-0-	-123	-0-	1210	2			N	-0-					321
02	1064	N	1036	-0-	-28	-0-	1036	2			N	-0-					321
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					321

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8397	X	8397	-0-	-0-	-0-	6902	2	1495	9	N	1359	1234	1			1556
11	7802	X	7802	-0-	-0-	-0-	7030	2	772	9	N	702	887	1			1371
12	7513	X	7513	-0-	-0-	-0-	6567	2	946	9	N	860	1261	1			970
01	8463	X	8077	-0-	-386	-0-	6712	2	1365	9	N	1241	1445	1			766
02	7588	X	7218	-0-	-370	-0-	6110	2	1108	9	N	1007	768	1			1005
03	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					1005

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5476	-0-	-2367	-0-	5476	2			N	-0-					743
11	6870	X	5373	-0-	-1497	-0-	5373	2			N	-0-					743
12	8039	X	8039	-0-	-0-	-0-	7742	2	297	9	N	270	186	1			827
01	11421	X	11421	-0-	-0-	-0-	11270	2	151	9	N	137	177	1			787
*02	6431	X	6431	-0-	-0-	-0-	6392	2	39	9	N	35					822
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					822

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	166	1			779
11	0	N	-0-	-0-	-0-	-0-					N	-0-					779
12	0	N	-0-	-0-	-0-	-0-					N	-0-					779
01	0	N	-0-	-0-	-0-	-0-					N	-0-					779
02	0	N	-0-	-0-	-0-	-0-					N	-0-					779
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					779

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18951	X	18951	-0-	-0-	-0-	17950	2	1001	9	N	910	1281	1			517
11	17393	X	17393	-0-	-0-	-0-	16414	2	979	9	N	890	1102	1			305
12	9706	X	9706	-0-	-0-	-0-	8893	2	813	9	N	739	762	1			282
01	19375	X	4140	-0-	-15235	-0-	3802	2	338	9	N	307					589
*02	18608	X	18608	-0-	-0-	-0-	17577	2	1031	9	N	937	1134	0			392
03	18941	X	NO RPT	-0-	-18941	-0-					N	NO RPT					392

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1318	-0-	-2309	-0-	1217	2	101	9	N	92	177	1			534
11	3510	X	3112	-0-	-398	-0-	2611	2	501	9	N	455	388	1			601
12	2677	X	2677	-0-	-0-	-0-	2157	2	520	9	N	473	184	1			890
01	2604	X	1830	-0-	-774	-0-	1403	2	427	9	N	388	735	1			543
02	2744	X	2070	-0-	-674	-0-	1654	2	416	9	N	378	518	1			403
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					403

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15586	X	15586	-0-	-0-	-0-	15090	2	496	9	N	451	561	1			142
11	13110	X	5685	-0-	-7425	-0-	5516	2	169	9	N	154	182	1			114
12	13657	X	13657	-0-	-0-	-0-	13123	2	534	9	N	485	368	1			231
01	15593	X	12844	-0-	-2749	-0-	12329	2	515	9	N	468	557	1			142
02	14084	X	10718	-0-	-3366	-0-	10327	2	391	9	N	355	382	1			115
03	15593	X	NO RPT	-0-	-15593	-0-					N	NO RPT					115

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

10	0	N	-0-	-0-	-0-	-0-					N	-0-					713
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					713
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	126	1			587
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					587

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

10	8438	X	8438	-0-	-0-	-0-	8287	2	151	9	N	137	175	1			99
11	8183	X	8183	-0-	-0-	-0-	7998	2	185	9	N	168	183	1			84
12	7618	X	7618	-0-	-0-	-0-	7423	2	195	9	N	177					261
01	8432	X	6996	-0-	-1436	-0-	6821	2	175	9	N	159					420
02	7644	X	6861	-0-	-783	-0-	6681	2	180	9	N	164					584
03	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					584

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	15	43	1			95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

10	22010	X	12895	-0-	-9115	-0-	12451	2	444	9	N	404	728	1			198
11	21300	X	3523	-0-	-17777	-0-	3195	2	328	9	N	298	186	1			310
12	16059	X	16059	-0-	-0-	-0-	15291	2	768	9	N	698	765	1			243
01	19220	X	13709	-0-	-5511	-0-	13058	2	651	9	N	592	560	1			275
02	17360	X	13100	-0-	-4260	-0-	12484	2	616	9	N	560	715	1			120
03	12896	X	NO RPT	-0-	-12896	-0-					N	NO RPT					120

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	9495	-0-	-22	-0-	1115	1	7621	2	Y	690	500	0	75	1	275
							759	9									
11	9210	X	8586	-0-	-624	-0-	1062	1	6845	2	Y	617	605	0	25	1	262
							679	9									
12	9765	X	7868	-0-	-1897	-0-	965	1	6170	2	Y	666	701	0	24	1	203
							733	9									
01	9486	X	7591	-0-	-1895	-0-	1020	1	5729	2	Y	765	662	0	47	1	259
							842	9									
02	8568	X	7392	-0-	-1176	-0-	941	1	5623	2	Y	753	612	0	83	1	317
							828	9									
03	9486	X	7830	-0-	-1656	-0-	1027	1	6060	2	Y	675	809	0	67	1	116
							743	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4889	-0-	-1280	-0-	240	1	3908	2	Y	674	110	0	796	1	84
							741	9									
11	5670	X	4417	-0-	-1253	-0-	224	1	3640	2	Y	503	367	0	77	1	143
							553	9									
12	5859	X	4651	-0-	-1208	-0-	230	1	3746	2	Y	614	346	0	65	1	346
							675	9									
01	5425	X	4766	-0-	-659	-0-	245	1	3797	2	Y	658	55	0	586	1	363
							724	9									
02	4931	X	4931	-0-	-0-	-0-	269	1	3950	2	Y	647	774	1			236
							712	9									
03	4898	X	4591	-0-	-307	-0-	245	1	3728	2	Y	562	595	1			203
							618	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4984	-0-	-627	-0-	268	1	4368	2	Y	316	389	1			228
							348	9									
11	5430	X	4593	-0-	-837	-0-	247	1	4017	2	Y	299	377	1			150
							329	9									
12	5394	X	4519	-0-	-875	-0-	246	1	4008	2	Y	241	205	1			186
							265	9									
01	5022	X	4610	-0-	-412	-0-	262	1	4052	2	Y	269	209	1			246
							296	9									
02	4536	X	4063	-0-	-473	-0-	243	1	3567	2	Y	230	210	1			266
							253	9									
03	4991	X	4326	-0-	-665	-0-	250	1	3805	2	Y	246	395	1			117
							271	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4961	-0-	-30	-0-	527	1	3599	2	Y	759	573	0	73	1	352
							835	9									
11	4830	X	4354	-0-	-476	-0-	480	1	3097	2	Y	706	694	0	19	1	345
							777	9									
12	5697	X	5697	-0-	-0-	-0-	629	1	4022	2	Y	951	829	0	25	1	442
							1046	9									
01	4960	X	4465	-0-	-495	-0-	537	1	3016	2	Y	829	732	0	49	1	490
							912	9									
02	4480	X	4395	-0-	-85	-0-	534	1	3192	2	Y	608	539	0	73	1	486
							669	9									
03	5704	X	4532	-0-	-1172	-0-	557	1	3289	2	Y	624	721	0	60	1	329
							686	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5016	-0-	-1277	-0-	260	1	4241	2	Y	468	345	0	63	1	301
							515	9									
11	5670	X	5066	-0-	-604	-0-	260	1	4231	2	Y	523	549	0	21	1	254
							575	9									
12	4960	X	4742	-0-	-218	-0-	231	1	3765	2	Y	678	597	0	20	1	315
							746	9									
01	5016	X	5016	-0-	-0-	-0-	259	1	4010	2	Y	679	652	0	24	1	318
							747	9									
02	4522	X	4522	-0-	-0-	-0-	249	1	3653	2	Y	564	606	0	33	1	243
							620	9									
*03	6902	X	6902	-0-	-0-	-0-	386	1	5867	2	Y	590	556	0	35	1	242
							649	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	12253	-0-	-705	-0-	682	1	11111	2	Y	418	322	0	90	1	296
							460	9									
11	11730	X	10926	-0-	-804	-0-	605	1	9844	2	Y	434	342	0	80	1	308
							477	9									
12	12121	X	11954	-0-	-167	-0-	668	1	10865	2	Y	383	323	0	69	1	299
							421	9									
01	12245	X	10524	-0-	-1721	-0-	607	1	9389	2	Y	480	355	0	100	1	324
							528	9									
02	11060	X	8410	-0-	-2650	-0-	508	1	7450	2	Y	411	344	0	118	1	273
							452	9									
03	12245	X	11067	-0-	-1178	-0-	654	1	9945	2	Y	425	306	0	120	1	272
							468	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6166	-0-	-344	-0-	646	1	4413	2	Y	1006	759	0	84	1	418
							1107	9									
11	6180	X	5672	-0-	-508	-0-	624	1	4023	2	Y	932	924	0	18	1	408
							1025	9									
12	6418	X	6418	-0-	-0-	-0-	701	1	4481	2	Y	1124	1168	0	28	1	336
							1236	9									
01	6687	X	6687	-0-	-0-	-0-	813	1	4567	2	Y	1188	1057	0	61	1	406
							1307	9									
02	6214	X	6214	-0-	-0-	-0-	756	1	4516	2	Y	856	771	0	94	1	397
							942	9									
03	6417	X	5995	-0-	-422	-0-	744	1	4392	2	Y	781	939	0	70	1	169
							859	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	11242	-0-	-1344	-0-	598	1	9736	2	Y	825	679	0	126	1	169
							908	9									
11	12180	X	10768	-0-	-1412	-0-	583	1	9486	2	Y	635	554	0	95	1	155
							699	9									
12	12586	X	10559	-0-	-2027	-0-	561	1	9132	2	Y	787	660	0	101	1	181
							866	9									
01	12090	X	9389	-0-	-2701	-0-	527	1	8160	2	Y	638	538	0	115	1	166
							702	9									
02	10528	X	10395	-0-	-133	-0-	611	1	8952	2	Y	756	644	0	160	1	118
							832	9									
03	11253	X	9872	-0-	-1381	-0-	560	1	8509	2	Y	730	579	0	165	1	104
							803	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8142	X	8142	-0-	-0-	-0-	1023	1	6862	2	N	234	176	1			114
							257	9									
11	7188	X	7188	-0-	-0-	-0-	839	1	6103	2	N	224	178	1			160
							246	9									
12	7628	X	7628	-0-	-0-	-0-	957	1	6408	2	N	239	180	1			219
							263	9									
01	6521	X	6521	-0-	-0-	-0-	62	1	6209	2	N	227	356	1			90
							250	9									
02	5325	X	5325	-0-	-0-	-0-	67	1	5029	2	N	208	175	1			123
							229	9									
*03	7256	X	7256	-0-	-0-	-0-	1076	1	5943	2	N	215	175	1			163
							237	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	X	2970	-0-	-0-	-0-	89	1	2490	2	N	355	344	1			378
							391	9									
11	4557	X	4557	-0-	-0-	-0-	142	1	4162	2	N	230	181	1			427
							253	9									
12	4303	X	4303	-0-	-0-	-0-	61	1	3926	2	N	287	338	1			376
							316	9									
01	3987	X	3987	-0-	-0-	-0-	149	1	3494	2	N	313	337	1			352
							344	9									
02	5743	X	5743	-0-	-0-	-0-	134	1	5217	2	N	356	178	1			530
							392	9									
*03	7016	X	7016	-0-	-0-	-0-	304	1	6240	2	N	429	356	1			603
							472	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8114	X	8114	-0-	-0-	-0-	1078	1	6653	2	N	348	351	1			93
							383	9									
11	7800	X	5801	-0-	-1999	-0-	592	1	4924	2	N	259	184	1			168
							285	9									
12	8160	X	8160	-0-	-0-	-0-	945	1	6819	2	N	360	355	1			173
							396	9									
01	6386	X	1241	-0-	-5145	-0-	957	1	284	9	N	258	170	1			261
02	6072	X	6072	-0-	-0-	-0-	924	1	4928	2	N	200	359	1			102
							220	9									
*03	7715	X	7715	-0-	-0-	-0-	1975	1	5334	2	N	369	355	1			116
							406	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-					72
11	T. A.		-0-	-0-	-0-	-0-	N	-0-					72
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	72	7			-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18321	X	16316	-0-	-2005	-0-	16044	2	272	9	N	247	356	1			127
11	16890	X	14970	-0-	-1920	-0-	14666	2	304	9	N	276	185	1			218
12	16368	X	13903	-0-	-2465	-0-	13594	2	309	9	N	281	370	1			129
01	16368	X	14228	-0-	-2140	-0-	223	1	13480	2	N	477	370	1			236
							525	9									
02	14784	X	12152	-0-	-2632	-0-	202	1	11867	2	N	75	177	1			134
							83	9									
*03	16306	X	11611	-0-	-4695	-0-	108	1	11250	2	N	230	189	1			175
							253	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4282	-0-	-647	-0-	4210	2	72	9	N	65					237
11	4560	X	4109	-0-	-451	-0-	4081	2	28	9	N	25					262
12	4216	X	4100	-0-	-116	-0-	4032	2	68	9	N	62	187	1			137
01	4216	X	4149	-0-	-67	-0-	112	1	3989	2	N	44					181
							48	9									
02	3849	X	3849	-0-	-0-	-0-	101	1	3701	2	N	43					224
							47	9									
*03	4216	X	3893	-0-	-323	-0-	3851	2	42	9	N	38					262

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	8293	-0-	-4634	-0-	7805	2	488	9	N	444	363	1			156
11	11820	X	9077	-0-	-2743	-0-	8353	2	724	9	N	658	565	1			249
12	12214	X	7920	-0-	-4294	-0-	7279	2	641	9	N	583	561	1			271
01	12214	X	7290	-0-	-4924	-0-	6720	2	570	9	N	518	537	1			252
02	8484	X	7490	-0-	-994	-0-	6822	2	668	9	N	607	751	1	1	8	107
*03	9393	X	8630	-0-	-763	-0-	7761	2	869	9	N	790	736	1	1	8	160

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3769	X	3769	-0-	-0-	-0-	1040	1	1968	2	N	692	685	1			185
							761	9									
11	3270	X	1262	-0-	-2008	-0-	725	1	537	9	N	488	532	1			141
12	2046	X	1458	-0-	-588	-0-	1023	1	435	9	N	395	344	1			192
01	2046	X	1393	-0-	-653	-0-	525	1	868	9	N	789	523	1			458
02	3001	X	3001	-0-	-0-	-0-	528	1	1659	2	N	740	695	1			503
							814	9									
*03	3673	X	3673	-0-	-0-	-0-	1681	1	910	2	N	984	708	1			779
							1082	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7499	-0-	-592	-0-	496	1	6377	2	Y	569	717	1			115
							626	9									
11	7830	X	6868	-0-	-962	-0-	480	1	5862	2	Y	478	364	1			229
							526	9									
12	4960	X	4410	-0-	-550	-0-	496	1	3586	2	Y	298	245	1			282
							328	9									
01	7161	X	7161	-0-	-0-	-0-	496	1	6075	2	Y	536	593	1	1	8	224
							590	9									
02	4480	X	1784	-0-	-2696	-0-	448	1	1245	2	Y	83	175	1	1	8	131
							91	9									
*03	4960	X	2956	-0-	-2004	-0-	496	1	2305	2	Y	141	1	8			271
							155	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	-0-	-0-	-8339	-0-					N	1					96
11	8070	X	6423	-0-	-1647	-0-	5873	2	550	9	N	500	358	1			238
12	7905	X	5404	-0-	-2501	-0-	4908	2	496	9	N	451	357	1			332
01	7595	X	5560	-0-	-2035	-0-	4984	2	576	9	N	524	538	1	1	8	317
02	5992	X	4975	-0-	-1017	-0-	4491	2	484	9	N	440	582	1	4	8	171
*03	6634	X	5109	-0-	-1525	-0-	4607	2	502	9	N	456	382	1	4	8	241

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	1308	-0-	-9418	-0-	496	1	812	9	Y	738	711	1			282
11	10380	X	1115	-0-	-9265	-0-	480	1	635	9	Y	577	703	1			156
12	12245	X	781	-0-	-11464	-0-	496	1	285	9	Y	259	182	1			233
01	11191	X	499	-0-	-10692	-0-	496	1	3	9	Y	3					236
02	10108	X	6257	-0-	-3851	-0-	448	1	5299	2	Y	464	579	1	2	8	119
							510	9									
*03	7872	X	7872	-0-	-0-	-0-	496	1	6702	2	Y	613	379	1	2	8	351
							674	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30876	X	12618	-0-	-18258	-0-	11553	2	1065	9	N	968	899	1			359
11	29880	X	11579	-0-	-18301	-0-	10531	2	1048	9	N	953	920	1			392
12	27218	X	9631	-0-	-17587	-0-	8595	2	1036	9	N	942	1127	1	5	8	202
01	12617	X	9398	-0-	-3219	-0-	8415	2	983	9	N	894	742	1	6	8	348
02	11396	X	9150	-0-	-2246	-0-	8211	2	939	9	N	854	899	1	20	8	283
*03	12617	X	8469	-0-	-4148	-0-	267	1	7304	2	N	816	732	1	18	8	349
							898	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11103	X	11103	-0-	-0-	-0-	9758	2	1345	9	N	1223	1449	1			211
11	11400	X	9294	-0-	-2106	-0-	8247	2	1047	9	N	952	905	1			258
12	11780	X	7458	-0-	-4322	-0-	6663	2	795	9	N	723	559	1	1	8	421
01	11780	X	8753	-0-	-3027	-0-	7701	2	1052	9	N	956	1083	1	1	8	293
02	10024	X	7479	-0-	-2545	-0-	6676	2	803	9	N	730	562	1	3	8	458
*03	11098	X	6280	-0-	-4818	-0-	5658	2	622	9	N	565	712	1	2	8	309

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	24090	X	15649	-0-	-8441	-0-	300	1	13927	2	N	1293	904	1			548
							1422	9									
10	24893	X	20605	-0-	-4288	-0-	310	1	18225	2	N	1882	1991	1			439
							2070	9									
11	24090	X	18398	-0-	-5692	-0-	300	1	16558	2	N	1400	1457	1			382
							1540	9									
12	21080	X	16597	-0-	-4483	-0-	310	1	14847	2	N	1309	1438	1	4	8	249
							1440	9									
01	20615	X	14987	-0-	-5628	-0-	310	1	13456	2	N	1110	1127	1	4	8	228
							1221	9									
02	18620	X	13821	-0-	-4799	-0-	280	1	12466	2	N	977	906	1	8	8	291
							1075	9									
*03	20615	X	15976	-0-	-4639	-0-	310	1	14485	2	N	1074	933	1	8	8	424
							1181	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7795	X	7795	-0-	-0-	-0-	155 549	1 9	7091	2	N	499	355	1			256
11	8483	X	8483	-0-	-0-	-0-	150 527	1 9	7806	2	N	479	367	1			368
12	8525	X	6878	-0-	-1647	-0-	155 444	1 9	6279	2	N	404	386	1	1	8	385
01	7781	X	6790	-0-	-991	-0-	155 233	1 9	6402	2	N	212	354	1	1	8	242
02	7700	X	6025	-0-	-1675	-0-	140 375	1 9	5510	2	N	341	365	1	3	8	215
*03	8525	X	8317	-0-	-208	-0-	155 497	1 9	7665	2	N	452	359	1	3	8	305

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5305	-0-	-957	-0-	4908	2	397	9	N	361	283	1			235
11	6060	X	4686	-0-	-1374	-0-	4544	2	142	9	N	129					364
12	5727	X	5727	-0-	-0-	-0-	5322	2	405	9	N	368	193	1			539
01	5673	X	4031	-0-	-1642	-0-	3914	2	117	9	N	106					645
02	4928	X	4150	-0-	-778	-0-	3989	2	161	9	N	146	192	1			599
*03	4814	X	4814	-0-	-0-	-0-	4566	2	248	9	N	225	383	1			441

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	3891	-0-	-3146	-0-	3629	2	262	9	N	238					499
11	5460	X	2854	-0-	-2606	-0-	2644	2	210	9	N	191					690
12	5483	X	5483	-0-	-0-	-0-	4832	2	651	9	N	592	365	1			917
01	4511	X	4511	-0-	-0-	-0-	4251	2	260	9	N	236	171	1			982
02	3786	X	3786	-0-	-0-	-0-	3538	2	248	9	N	225	191	1			1016
*03	4597	X	4597	-0-	-0-	-0-	4319	2	278	9	N	253	184	1			1085

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6024	X	6024	-0-	-0-	-0-	5494	2	530	9	N	482	382	1			370
11	5172	X	5172	-0-	-0-	-0-	4742	2	430	9	N	391					761
12	5921	X	5486	-0-	-435	-0-	4863	2	623	9	N	566	376	1			951
01	5921	X	4506	-0-	-1415	-0-	4063	2	443	9	N	403	383	1			971
02	5465	X	5465	-0-	-0-	-0-	5067	2	398	9	N	362	366	1			967
*03	6569	X	6569	-0-	-0-	-0-	6066	2	503	9	N	457	377	1			1047

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7840	X	7840	-0-	-0-	-0-	6876	2	964	9	N	876	742	1			280
11	5190	X	3431	-0-	-1759	-0-	2837	2	594	9	N	540					820
12	6510	X	5183	-0-	-1327	-0-	4514	2	669	9	N	608	492	1			936
01	6510	X	6298	-0-	-212	-0-	5868	2	430	9	N	391	353	1			974
02	5740	X	2622	-0-	-3118	-0-	2609	2	13	9	N	12					986
*03	8645	X	8645	-0-	-0-	-0-	7252	2	1393	9	N	1266	1077	1			1175

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6414	-0-	-375	-0-	5521	2	893	9	N	812	753	1			520
11	5883	X	5883	-0-	-0-	-0-	5098	2	785	9	N	714					1234
12	8784	X	8784	-0-	-0-	-0-	7670	2	1114	9	N	1013	765	1			1482
01	5394	X	1996	-0-	-3398	-0-	1400	2	596	9	N	542	382	1			1642
02	6404	X	6404	-0-	-0-	-0-	5704	2	700	9	N	636	547	1			1731
03	0	X	-0-	-0-	-0-	-0-					N	664	730	1			1665

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8596	X	8596	-0-	-0-	-0-	8221	2	375	9	N	341	188	1			526
11	7103	X	7103	-0-	-0-	-0-	6826	2	277	9	N	252					778
12	7748	X	7748	-0-	-0-	-0-	7229	2	519	9	N	472	192	1			1058
01	8296	X	8296	-0-	-0-	-0-	7971	2	325	9	N	295	192	1			1161
02	6259	X	6259	-0-	-0-	-0-	5964	2	295	9	N	268	387	1			1042
*03	5694	X	5694	-0-	-0-	-0-	5478	2	216	9	N	196	193	1			1045

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	3103	-0-	-3345	-0-	2917	2	186	9	N	169	351	1			91
11	5730	X	3253	-0-	-2477	-0-	3073	2	180	9	N	164					255
12	5673	X	4606	-0-	-1067	-0-	4340	2	266	9	N	242					497
01	6834	X	6834	-0-	-0-	-0-	6509	2	325	9	N	295	192	1			600
02	5839	X	5839	-0-	-0-	-0-	5532	2	307	9	N	279	571	1			308
*03	6082	X	6082	-0-	-0-	-0-	5825	2	257	9	N	234	189	1			353

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	16227	-0-	-4977	-0-	15517	2	710	9	N	645	561	1			324
11	16200	X	14806	-0-	-1394	-0-	14138	2	668	9	N	607					931
12	17887	X	14599	-0-	-3288	-0-	13645	2	954	9	N	867	556	1			1242
01	17887	X	14184	-0-	-3703	-0-	13633	2	551	9	N	501	392	1			1351
02	16156	X	11982	-0-	-4174	-0-	11286	2	696	9	N	633	572	1			1412
*03	14031	X	14031	-0-	-0-	-0-	13451	2	580	9	N	527	739	1			1200

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3933	X	3933	-0-	-0-	-0-	3705	2	228	9	N	207	189	1			250
11	4283	X	4283	-0-	-0-	-0-	4029	2	254	9	N	231					481
12	6574	X	6574	-0-	-0-	-0-	6000	2	574	9	N	522	370	1			633
01	4846	X	4846	-0-	-0-	-0-	4636	2	210	9	N	191					824
02	5459	X	5459	-0-	-0-	-0-	5154	2	305	9	N	277	300	1			801
*03	7577	X	7577	-0-	-0-	-0-	7207	2	370	9	N	336	363	1			774

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6464	-0-	-1689	-0-	6123	2	341	9	N	310	184	1			318
11	7500	X	6186	-0-	-1314	-0-	5872	2	314	9	N	285					603
12	7688	X	4342	-0-	-3346	-0-	4024	2	318	9	N	289					892
01	7440	X	3938	-0-	-3502	-0-	3775	2	163	9	N	148	197	1			843
02	6104	X	4690	-0-	-1414	-0-	4484	2	206	9	N	187	266	1			764
*03	5088	X	5088	-0-	-0-	-0-	4858	2	230	9	N	209	186	1			787

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9222	-0-	-1132	-0-	8676	2	546	9	N	496	559	1			308
11	9270	X	8780	-0-	-490	-0-	8285	2	495	9	N	450					758
12	9146	X	9146	-0-	-0-	-0-	8471	2	675	9	N	614	380	1			992
01	9078	X	9078	-0-	-0-	-0-	8615	2	463	9	N	421	383	1			1030
02	7980	X	7629	-0-	-351	-0-	7211	2	418	9	N	380	359	1			1051
*03	8509	X	8509	-0-	-0-	-0-	8085	2	424	9	N	385	360	1			1076

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6090	X	6090	-0-	-0-	-0-	5377	2	713	9	N	648	557	1			202
11	1890	X	-0-	-0-	-1890	-0-					N	-0-					202
12	1953	X	-0-	-0-	-1953	-0-					N	714	546	1			370
01	1953	X	-0-	-0-	-1953	-0-					N	-0-					370
02	1764	X	-0-	-0-	-1764	-0-					N	-0-					370
03	0	X	-0-	-0-	-0-	-0-					N	-0-					370

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6041	X	6041	-0-	-0-	-0-	5701	2	340	9	N	309	382	1			166
11	5400	X	5355	-0-	-45	-0-	5025	2	330	9	N	300					466
12	5942	X	5942	-0-	-0-	-0-	5094	2	848	9	N	771	555	1			682
01	5270	X	3914	-0-	-1356	-0-	3712	2	202	9	N	184	164	1			702
02	4760	X	4103	-0-	-657	-0-	3910	2	193	9	N	175	174	1			703
*03	4356	X	4356	-0-	-0-	-0-	4062	2	294	9	N	267	193	1			777

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8917	-0-	-755	-0-	8343	2	574	9	N	522	568	1			148
11	8880	X	8207	-0-	-673	-0-	7654	2	553	9	N	503					651
12	8525	X	8218	-0-	-307	-0-	7561	2	657	9	N	597	377	1			871
01	8525	X	8231	-0-	-294	-0-	7760	2	471	9	N	428	186	1			1113
02	7700	X	6785	-0-	-915	-0-	6336	2	449	9	N	408	746	1			775
*03	7792	X	7792	-0-	-0-	-0-	7265	2	527	9	N	479	549	1			705

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	10225	-0-	-346	-0-	9817	2	408	9	N	371	323	1			222
11	10230	X	9580	-0-	-650	-0-	9155	2	425	9	N	386					608
12	10168	X	8523	-0-	-1645	-0-	8039	2	484	9	N	440	177	1			871
01	9982	X	9852	-0-	-130	-0-	9420	2	432	9	N	393	375	1			889
02	9016	X	7572	-0-	-1444	-0-	7297	2	275	9	N	250	376	1			763
*03	7955	X	7955	-0-	-0-	-0-	7700	2	255	9	N	232	182	1			813

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5119	-0-	-554	-0-	4783	2	336	9	N	305	378	1			64
11	5100	X	4712	-0-	-388	-0-	4378	2	334	9	N	304					368
12	5580	X	5562	-0-	-18	-0-	5045	2	517	9	N	470	187	1			651
01	5580	X	5365	-0-	-215	-0-	5082	2	283	9	N	257	182	1			726
02	4816	X	4673	-0-	-143	-0-	4377	2	296	9	N	269	374	1			621
*03	5141	X	5141	-0-	-0-	-0-	4836	2	305	9	N	277	375	1			523

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6622	-0-	-1128	-0-	6317	2	305	9	N	277	187	1			365
11	7500	X	5729	-0-	-1771	-0-	5516	2	213	9	N	194					559
12	6882	X	5769	-0-	-1113	-0-	5350	2	419	9	N	381	184	1			756
01	6882	X	4605	-0-	-2277	-0-	4338	2	267	9	N	243	170	1			829
02	5460	X	5049	-0-	-411	-0-	4854	2	195	9	N	177	177	1			829
*03	4843	X	4843	-0-	-0-	-0-	4606	2	237	9	N	215	177	1			867

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3854	-0-	-1137	-0-	2655	2	1199	9	N	1090	1096	1			344
11	3625	X	3625	-0-	-0-	-0-	2461	2	1164	9	N	1058					1402
12	6975	X	6047	-0-	-928	-0-	4853	2	1194	9	N	1085	763	1			1724
01	6975	X	6135	-0-	-840	-0-	4933	2	1202	9	N	1093	1153	1			1664
02	6300	X	4782	-0-	-1518	-0-	3872	2	910	9	N	827	723	1			1768
*03	6373	X	6373	-0-	-0-	-0-	5445	2	928	9	N	844	915	1			1697

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19630	X	19630	-0-	-0-	-0-	18245	2	1385	9	N	1259	1302	1			469
11	18251	X	18251	-0-	-0-	-0-	16980	2	1271	9	N	1155					1624
12	14478	X	14478	-0-	-0-	-0-	13755	2	723	9	N	657	719	1			1562
01	15121	X	15121	-0-	-0-	-0-	14305	2	816	9	N	742	961	1			1343
02	15729	X	15729	-0-	-0-	-0-	14570	2	1159	9	N	1054	666	1			1731
*03	17569	X	17569	-0-	-0-	-0-	16330	2	1239	9	N	1126	1371	1			1486

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	1870	-0-	-11243	-0-	1816	2	54	9	N	49	187	1			149
11	8922	X	8922	-0-	-0-	-0-	8534	2	388	9	N	353					502
12	10695	X	8583	-0-	-2112	-0-	8019	2	564	9	N	513	350	1			665
01	10695	X	8016	-0-	-2679	-0-	7576	2	440	9	N	400	384	1			681
02	6126	X	6126	-0-	-0-	-0-	5816	2	310	9	N	282	386	1			577
*03	7081	X	7081	-0-	-0-	-0-	6704	2	377	9	N	343	361	1			559

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12468	-0-	12468	98155	11918	2	550	9	N	500	557	1			198
11	0	W	11408	-0-	11408	109563	10955	2	453	9	N	412					610
12	0	W	10477	-0-	10477	120040	9930	2	547	9	N	497	169	1			938
01	0	W	9633	-0-	9633	129673	9247	2	386	9	N	351	362	1			927
02	0	W	6162	-0-	6162	135835	5997	2	165	9	N	150	192	1			885
03	0	W	7126	-0-	7126	142961	6907	2	219	9	N	199	194	1			890

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4267	-0-	-1437	-0-	3780	2	487	9	N	443	570	1			139
11	5520	X	4383	-0-	-1137	-0-	3975	2	408	9	N	371					510
12	5580	X	5058	-0-	-522	-0-	4449	2	609	9	N	554	369	1			695
01	4975	X	4975	-0-	-0-	-0-	4439	2	536	9	N	487	381	1			801
02	4400	X	4400	-0-	-0-	-0-	3941	2	459	9	N	417	350	1			868
*03	3485	X	3485	-0-	-0-	-0-	2995	2	490	9	N	445	574	1			739

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	10091	-0-	-1565	-0-	9271	2	820	9	N	745	567	1			410
11	10380	X	9218	-0-	-1162	-0-	8558	2	660	9	N	600					1010
12	9734	X	9019	-0-	-715	-0-	8484	2	535	9	N	486	364	1			1132
01	9734	X	6372	-0-	-3362	-0-	5903	2	469	9	N	426	384	1			1174
02	8792	X	7438	-0-	-1354	-0-	6854	2	584	9	N	531	567	1			1138
*03	8080	X	8080	-0-	-0-	-0-	7491	2	589	9	N	535	557	1			1116

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11879	X	11879	-0-	-0-	-0-	11263	2	616	9	N	560	568	1			127
11	11250	X	10825	-0-	-425	-0-	10331	2	494	9	N	449					576
12	10230	X	9346	-0-	-884	-0-	8782	2	564	9	N	513	369	1			720
01	10230	X	8796	-0-	-1434	-0-	8436	2	360	9	N	327	191	1			856
02	9240	X	7716	-0-	-1524	-0-	7331	2	385	9	N	350	387	1			819
*03	8550	X	8550	-0-	-0-	-0-	8115	2	435	9	N	395	364	1			850

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13251	X	13251	-0-	-0-	-0-	12691	2	560	9	N	509	541	1			194
11	13375	X	13375	-0-	-0-	-0-	12841	2	534	9	N	485					679
12	18073	X	6986	-0-	-11087	-0-	6700	2	286	9	N	260	181	1			758
01	17112	X	9250	-0-	-7862	-0-	9007	2	243	9	N	221					979
02	12768	X	9695	-0-	-3073	-0-	9323	2	372	9	N	338	557	1			760
*03	8925	X	8925	-0-	-0-	-0-	8604	2	321	9	N	292	190	1			862

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5386	X	5386	-0-	-0-	-0-	4991	2	395	9	N	359	369	1			247
11	5104	X	5104	-0-	-0-	-0-	4700	2	404	9	N	367					614
12	5835	X	5835	-0-	-0-	-0-	5275	2	560	9	N	509	362	1			761
01	5433	X	5433	-0-	-0-	-0-	5107	2	326	9	N	296	171	1			886
02	4998	X	4998	-0-	-0-	-0-	4700	2	298	9	N	271	359	1			798
*03	5407	X	5407	-0-	-0-	-0-	5022	2	385	9	N	350	338	1			810

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6325	X	6325	-0-	-0-	-0-	5678	2	647	9	N	588	364	1			557
11	5520	X	5019	-0-	-501	-0-	4501	2	518	9	N	471					1028
12	8897	X	6477	-0-	-2420	-0-	5872	2	605	9	N	550	765	1			813
01	8897	X	4619	-0-	-4278	-0-	4096	2	523	9	N	475	384	1			904
02	7224	X	4525	-0-	-2699	-0-	4129	2	396	9	N	360	355	1			909
*03	4627	X	4627	-0-	-0-	-0-	4002	2	625	9	N	568	563	1			914

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10073	X	10073	-0-	-0-	-0-	9475	2	598	9	N	544	567	1			164
11	8011	X	8011	-0-	-0-	-0-	7539	2	472	9	N	429					593
12	7850	X	7850	-0-	-0-	-0-	7079	2	771	9	N	701	384	1			910
01	8244	X	8244	-0-	-0-	-0-	7786	2	458	9	N	416	562	1			764
02	7149	X	7149	-0-	-0-	-0-	6797	2	352	9	N	320	360	1			724
*03	9086	X	9086	-0-	-0-	-0-	8599	2	487	9	N	443	359	1			808

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5671	X	5671	-0-	-0-	-0-	4476	2	1195	9	N	1086	1295	1			198
11	5321	X	5321	-0-	-0-	-0-	4554	2	767	9	N	697					895
12	7987	X	7987	-0-	-0-	-0-	6832	2	1155	9	N	1050	815	1			1130
01	6453	X	6453	-0-	-0-	-0-	5243	2	1210	9	N	1100	1140	1			1090
02	4801	X	4801	-0-	-0-	-0-	3820	2	981	9	N	892	732	1			1250
*03	5751	X	5751	-0-	-0-	-0-	4356	2	1395	9	N	1268	1127	1			1391

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5650	-0-	-1170	-0-	5404	2	246	9	N	224	358	1			139
11	6600	X	5146	-0-	-1454	-0-	4894	2	252	9	N	229					368
12	6107	X	5469	-0-	-638	-0-	5069	2	400	9	N	364					732
01	6107	X	5022	-0-	-1085	-0-	4802	2	220	9	N	200	386	1			546
02	5432	X	4651	-0-	-781	-0-	4443	2	208	9	N	189	181	1			554
*03	5099	X	5099	-0-	-0-	-0-	4851	2	248	9	N	225	186	1			593

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	10836	-0-	-3083	-0-	10538	2	298	9	N	271	343	1			533
11	13470	X	10455	-0-	-3015	-0-	10127	2	328	9	N	298					831
12	11160	X	10595	-0-	-565	-0-	9852	2	743	9	N	675	375	1			1131
01	11067	X	9343	-0-	-1724	-0-	9037	2	306	9	N	278	174	1			1235
02	9856	X	7864	-0-	-1992	-0-	7591	2	273	9	N	248	380	1			1103
*03	9247	X	9247	-0-	-0-	-0-	9040	2	207	9	N	188					1291

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	13437	-0-	-5721	-0-	13119	2	318	9	N	289	551	1			120
11	17880	X	15913	-0-	-1967	-0-	15521	2	392	9	N	356					476
12	13436	X	13436	-0-	-0-	-0-	12862	2	574	9	N	522	192	1			806
01	13724	X	13724	-0-	-0-	-0-	13340	2	384	9	N	349	387	1			768
02	11158	X	11158	-0-	-0-	-0-	10817	2	341	9	N	310	386	1			692
*03	6555	X	6555	-0-	-0-	-0-	6368	2	187	9	N	170	192	1			670

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	1805	-0-	-5604	-0-	1467	2	338	9	N	307	193	1			258
11	6330	X	6018	-0-	-312	-0-	5367	2	651	9	N	592					850
12	7378	X	6908	-0-	-470	-0-	6163	2	745	9	N	677	353	1			1174
01	6696	X	5392	-0-	-1304	-0-	5015	2	377	9	N	343	560	1			957
02	6048	X	4516	-0-	-1532	-0-	4193	2	323	9	N	294	346	1			905
*03	4244	X	4244	-0-	-0-	-0-	3771	2	473	9	N	430	252	1			1083

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	6527	-0-	-1936	-0-	5649	2	878	9	N	798	755	1			449
11	8160	X	6546	-0-	-1614	-0-	5593	2	953	9	N	866					1315
12	8153	X	7925	-0-	-228	-0-	6400	2	1525	9	N	1386	1150	1			1551
01	7998	X	6661	-0-	-1337	-0-	5720	2	941	9	N	855	757	1			1649
02	7224	X	5793	-0-	-1431	-0-	4845	2	948	9	N	862	577	1			1934
*03	6474	X	6474	-0-	-0-	-0-	5411	2	1063	9	N	966	1308	1			1592

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9096	-0-	-1320	-0-	8298	2	798	9	N	725	373	1			673
11	8610	X	5964	-0-	-2646	-0-	5716	2	248	9	N	225					898
12	7254	X	6494	-0-	-760	-0-	6053	2	441	9	N	401	162	1			1137
01	7254	X	4222	-0-	-3032	-0-	4138	2	84	9	N	76					1213
02	6552	X	5254	-0-	-1298	-0-	5090	2	164	9	N	149	189	1			1173
*03	6298	X	6298	-0-	-0-	-0-	6097	2	201	9	N	183	346	1			1010

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	12673	-0-	-1308	-0-	12182	2	491	9	N	446	376	1			184
11	13080	X	11802	-0-	-1278	-0-	11384	2	418	9	N	380					564
12	12276	X	11326	-0-	-950	-0-	10769	2	557	9	N	506	168	1			902
01	12276	X	12102	-0-	-174	-0-	11727	2	375	9	N	341	521	1			722
02	11004	X	10428	-0-	-576	-0-	10088	2	340	9	N	309	194	1			837
*03	11358	X	11358	-0-	-0-	-0-	11000	2	358	9	N	325	383	1			779

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17852	X	17852	-0-	-0-	-0-	16702	2	1150	9	N	1045	1098	1			244
11	16657	X	16657	-0-	-0-	-0-	15602	2	1055	9	N	959					1203
12	17546	X	16964	-0-	-582	-0-	15488	2	1476	9	N	1342	758	1			1787
01	17546	X	15349	-0-	-2197	-0-	14447	2	902	9	N	820	389	1			2218
02	15848	X	13308	-0-	-2540	-0-	12490	2	818	9	N	744	1117	1			1845
*03	14232	X	14232	-0-	-0-	-0-	13509	2	723	9	N	657	772	1			1730

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7684	X	7684	-0-	-0-	-0-	7333	2	351	9	N	319	192	1			285
11	6271	X	6271	-0-	-0-	-0-	5927	2	344	9	N	313					598
12	7722	X	7722	-0-	-0-	-0-	7143	2	579	9	N	526	192	1			932
01	7595	X	5996	-0-	-1599	-0-	5731	2	265	9	N	241	372	1			801
02	6524	X	5258	-0-	-1266	-0-	5074	2	184	9	N	167	192	1			776
*03	6651	X	6651	-0-	-0-	-0-	6342	2	309	9	N	281	189	1			868

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12697	X	12697	-0-	-0-	-0-	12015	2	682	9	N	620	754	1			137
11	9625	X	9625	-0-	-0-	-0-	9106	2	519	9	N	472					609
12	13578	X	9831	-0-	-3747	-0-	9252	2	579	9	N	526	379	1			756
01	13578	X	12117	-0-	-1461	-0-	11479	2	638	9	N	580	569	1			767
02	12040	X	10391	-0-	-1649	-0-	9724	2	667	9	N	606	553	1			820
*03	11508	X	11508	-0-	-0-	-0-	10833	2	675	9	N	614	561	1			873

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4262	-0-	-2062	-0-	4012	2	250	9	N	227	380	1			218
11	5130	X	4609	-0-	-521	-0-	4437	2	172	9	N	156					374
12	8853	X	8853	-0-	-0-	-0-	8125	2	728	9	N	662	387	1			649
01	5890	X	5242	-0-	-648	-0-	5032	2	210	9	N	191	193	1			647
02	4151	X	4151	-0-	-0-	-0-	3944	2	207	9	N	188	178	1			657
*03	4272	X	4272	-0-	-0-	-0-	4160	2	112	9	N	102	183	1			576

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5329	X	5329	-0-	-0-	-0-	4787	2	542	9	N	493	528	1			236
11	4556	X	4556	-0-	-0-	-0-	4125	2	431	9	N	392					628
12	6404	X	6404	-0-	-0-	-0-	5760	2	644	9	N	585	372	1			841
01	6827	X	6827	-0-	-0-	-0-	6484	2	343	9	N	312					1153
02	5093	X	5093	-0-	-0-	-0-	4759	2	334	9	N	304	548	1			909
*03	6492	X	6492	-0-	-0-	-0-	6182	2	310	9	N	282	376	1			815

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5167	X	5167	-0-	-0-	-0-	4393	2	774	9	N	704	755	1			259
11	4453	X	4453	-0-	-0-	-0-	3817	2	636	9	N	578					837
12	6349	X	6349	-0-	-0-	-0-	5350	2	999	9	N	908	564	1			1181
01	5036	X	5036	-0-	-0-	-0-	4527	2	509	9	N	463	185	1			1459
02	4796	X	4796	-0-	-0-	-0-	4229	2	567	9	N	515	744	1			1230
*03	5234	X	5234	-0-	-0-	-0-	4616	2	618	9	N	562	574	1			1218

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	3844	-0-	-2604	-0-	3329	2	515	9	N	468	191	1			605
11	5850	X	5170	-0-	-680	-0-	4599	2	571	9	N	519					1124
12	8074	X	8074	-0-	-0-	-0-	6758	2	1316	9	N	1196	561	1			1759
01	6736	X	6736	-0-	-0-	-0-	6323	2	413	9	N	375	751	1			1383
02	3821	X	3821	-0-	-0-	-0-	3364	2	457	9	N	415	192	1			1606
*03	4755	X	4755	-0-	-0-	-0-	4169	2	586	9	N	533	684	1			1455

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	14798	-0-	-5042	-0-	14371	2	427	9	N	388	156	1			404
11	18510	X	10867	-0-	-7643	-0-	10560	2	307	9	N	279					683
12	18321	X	15767	-0-	-2554	-0-	15065	2	702	9	N	638	376	1			945
01	18321	X	10811	-0-	-7510	-0-	10524	2	287	9	N	261	193	1			1013
02	14896	X	10572	-0-	-4324	-0-	10315	2	257	9	N	234	369	1			878
*03	10447	X	10447	-0-	-0-	-0-	10204	2	243	9	N	221	181	1			918

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6857	-0-	-831	-0-	6222	2	635	9	N	577	575	1			164
11	7440	X	6497	-0-	-943	-0-	5852	2	645	9	N	586					750
12	7440	X	6952	-0-	-488	-0-	6139	2	813	9	N	739	566	1			923
01	7440	X	7090	-0-	-350	-0-	6462	2	628	9	N	571	581	1			913
02	6580	X	5686	-0-	-894	-0-	5158	2	528	9	N	480	390	1			1003
*03	6185	X	6185	-0-	-0-	-0-	5616	2	569	9	N	517	567	1			953

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7999	-0-	-309	-0-	7139	2	860	9	N	782	752	1			281
11	8040	X	7505	-0-	-535	-0-	6663	2	842	9	N	765					1046
12	8866	X	7906	-0-	-960	-0-	6618	2	1288	9	N	1171	761	1			1456
01	8587	X	7109	-0-	-1478	-0-	6408	2	701	9	N	637	578	1			1515
02	7644	X	6746	-0-	-898	-0-	6063	2	683	9	N	621	572	1			1564
*03	7739	X	7739	-0-	-0-	-0-	6963	2	776	9	N	705	571	1			1698

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0-	-0-	31	1	1822	2	N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	30	1	1762	2	N	-0-					-0-
12	1860	N	1763	-0-	-97	-0-	31	1	1732	2	N	-0-					-0-
01	1860	N	1754	-0-	-106	-0-	31	1	1723	2	N	-0-					-0-
02	1680	N	1595	-0-	-85	-0-	28	1	1567	2	N	-0-					-0-
*03	1815	N	1815	-0-	-0-	-0-	31	1	1784	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	9056	-0-	-3096	-0-	9056	2			N	-0-					-0-
11	11760	X	7394	-0-	-4366	-0-	7394	2			N	-0-					-0-
12	10323	X	4530	-0-	-5793	-0-	4530	2			N	-0-					-0-
01	10168	X	1950	-0-	-8218	-0-	1950	2			N	-0-					-0-
02	9387	X	9387	-0-	-0-	-0-	9387	2			N	-0-					-0-
*03	10036	X	10036	-0-	-0-	-0-	10036	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	20475	-0-	-1194	-0-	20475	2			N	-0-					-0-
11	20640	X	19654	-0-	-986	-0-	19654	2			N	-0-					-0-
12	20801	X	17835	-0-	-2966	-0-	17835	2			N	-0-					-0-
01	20801	X	18277	-0-	-2524	-0-	18277	2			N	-0-					-0-
02	18480	X	17262	-0-	-1218	-0-	17262	2			N	-0-					-0-
*03	20460	X	19855	-0-	-605	-0-	19855	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	23554	-0-	-192	-0-	23554	2			N	-0-					-0-
11	22980	X	22676	-0-	-304	-0-	22676	2			N	-0-					-0-
12	23870	X	15978	-0-	-7892	-0-	15978	2			N	-0-					-0-
01	23870	X	23197	-0-	-673	-0-	23197	2			N	-0-					-0-
02	22398	X	22398	-0-	-0-	-0-	22398	2			N	-0-					-0-
*03	23560	X	18958	-0-	-4602	-0-	18958	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16437	X	16437	-0-	-0-	-0-	16437	2			N	-0-					-0-
11	15698	X	15698	-0-	-0-	-0-	15698	2			N	-0-					-0-
12	17143	X	15545	-0-	-1598	-0-	15545	2			N	-0-					-0-
01	16647	X	15545	-0-	-1102	-0-	15545	2			N	-0-					-0-
02	14840	X	10974	-0-	-3866	-0-	10974	2			N	-0-					-0-
*03	16430	X	12009	-0-	-4421	-0-	12009	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

10	17980	X	10025	-0-	-7955	-0-	10025	2			N	-0-					-0-
11	17400	X	10694	-0-	-6706	-0-	180	1	10514	2	N	-0-					-0-
12	14539	X	10910	-0-	-3629	-0-	180	1	10730	2	N	-0-					-0-
01	10013	X	8717	-0-	-1296	-0-	8717	2			N	-0-					-0-
02	9968	X	8655	-0-	-1313	-0-	8655	2			N	-0-					-0-
*03	11036	X	8677	-0-	-2359	-0-	8677	2			N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

10	12152	X	10849	-0-	-1303	-0-	10849	2			N	-0-					-0-
11	11760	X	11287	-0-	-473	-0-	11287	2			N	-0-					-0-
12	12369	X	10708	-0-	-1661	-0-	10708	2			N	-0-					-0-
01	12369	X	10708	-0-	-1661	-0-	10708	2			N	-0-					-0-
02	11172	X	9987	-0-	-1185	-0-	9987	2			N	-0-					-0-
*03	12810	X	12810	-0-	-0-	-0-	12810	2			N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

10	1333	N	1020	-0-	-313	-0-	1020	2			N	-0-					5
11	1290	N	580	-0-	-710	-0-	580	2			N	-0-					5
12	1364	N	1309	-0-	-55	-0-	1309	2			N	-0-	5	7			-0-
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
*03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

10	5155	X	5155	-0-	-0-	-0-	5056	2	99	9	N	90					214
11	5467	X	5467	-0-	-0-	-0-	5369	2	98	9	N	89					303
12	5438	X	5438	-0-	-0-	-0-	5244	2	194	9	N	176					479
01	5243	X	5243	-0-	-0-	-0-	5185	2	58	9	N	53					532
02	4328	X	4328	-0-	-0-	-0-	4271	2	57	9	N	52					584
*03	5144	X	5144	-0-	-0-	-0-	5082	2	62	9	N	56	186	1			454

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5147	R	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-
11	5035	R	5035	-0-	-0-	-0-	5035	2			N	-0-					-0-
12	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-
01	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-
02	4704	#	4546	-0-	-158	-0-	4546	2			N	-0-					-0-
*03	5549	#	5060	-0-	-489	-0-	5060	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	24576	R	24576	-0-	-0-	-0-	24576	2			N	-0-					-0-
12	24852	R	24852	-0-	-0-	-0-	24852	2			N	-0-					-0-
01	25502	R	25502	-0-	-0-	-0-	67	1	25435	2	N	-0-					-0-
02	23029	R	23029	-0-	-0-	-0-	67	1	22962	2	N	-0-					-0-
*03	25897	R	25897	-0-	-0-	-0-	25897	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	1589	-0-	-3619	-0-	1587	2	2	9	N	2					54
11	5460	X	1607	-0-	-3853	-0-	1583	2	24	9	N	22					76
12	5642	X	1625	-0-	-4017	-0-	1586	2	39	9	N	35					111
01	5642	X	1739	-0-	-3903	-0-	1732	2	7	9	N	6	93	1			24
02	1512	X	1218	-0-	-294	-0-	1218	2			N	-0-					24
03	1674	X	1218	-0-	-456	-0-	1218	2			N	-0-					24

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1150	-0-	-307	-0-	310	1	840	2	N	-0-					82
11	1260	X	1137	-0-	-123	-0-	310	1	827	2	N	-0-					82
12	1291	X	1291	-0-	-0-	-0-	310	1	981	2	N	-0-					82
01	1147	X	1018	-0-	-129	-0-	310	1	708	2	N	-0-					82
02	1574	X	1574	-0-	-0-	-0-	280	1	1294	2	N	-0-					82
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

10	0	X	-0-	-0-	-0-	-0-					N	-0-					90
11	0	X	-0-	-0-	-0-	-0-					N	-0-					90
12	0	X	-0-	-0-	-0-	-0-					N	-0-					90
01	0	X	-0-	-0-	-0-	-0-					N	-0-					90
02	0	X	-0-	-0-	-0-	-0-					N	-0-					90
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

10	0	X	-0-	-0-	-0-	-0-					N	-0-					73
11	0	X	-0-	-0-	-0-	-0-					N	-0-					73
12	0	X	-0-	-0-	-0-	-0-					N	-0-					73
01	0	X	-0-	-0-	-0-	-0-					N	-0-					73
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	0	X	-0-	-0-	-0-	-0-					N	-0-					59
01	0	X	-0-	-0-	-0-	-0-					N	-0-					59
02	0	X	-0-	-0-	-0-	-0-					N	-0-					59
03	0	X	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

10	0	X	-0-	-0-	-0-	-0-					N	-0-					231
11	0	X	-0-	-0-	-0-	-0-					N	-0-					231
12	0	X	-0-	-0-	-0-	-0-					N	-0-					231
01	0	X	-0-	-0-	-0-	-0-					N	-0-					231
02	0	X	-0-	-0-	-0-	-0-					N	-0-					231
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					318
11	0	X	-0-	-0-	-0-	-0-					N	-0-					318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2017	-0-	-556	-0-	2017	2			N	-0-					233
11	2520	X	1796	-0-	-724	-0-	1796	2			N	-0-					233
12	2604	X	1955	-0-	-649	-0-	1955	2			N	-0-					233
01	2604	X	975	-0-	-1629	-0-	975	2			N	-0-					233
02	1932	X	1392	-0-	-540	-0-	1392	2			N	-0-					233
03	2015	X	1399	-0-	-616	-0-	1399	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	362	-0-	-459	-0-	362	2			N	-0-					40
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					40
12	465	N	350	-0-	-115	-0-	350	2			N	-0-					40
01	372	N	226	-0-	-146	-0-	226	2			N	-0-					40
02	336	N	252	-0-	-84	-0-	252	2			N	-0-					40
03	341	N	252	-0-	-89	-0-	252	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					53
11	0	W	-0-	-0-	-0-	-0-					N	-0-					53
12	0	W	-0-	-0-	-0-	-0-					N	-0-					53
01	0	W	-0-	-0-	-0-	-0-					N	-0-					53
02	0	W	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					32
11	0	W	-0-	-0-	-0-	-0-					N	-0-					32
12	0	W	-0-	-0-	-0-	-0-					N	-0-					32
01	0	W	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	X	119	-0-	-405	-0-	119	2			N	-0-					33
11	133	X	133	-0-	-0-	-0-	133	2			N	-0-					33
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					33
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					33
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					144
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					144
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					144
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					144
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					144
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					157
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					157
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					157
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					157
02	196	N	-0-	-0-	-196	-0-					N	85	85	1			157
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

10	589	#	517	-0-	-72	B	-44517	193	1	318	3	N	5						223
								6	9										
11	480	#	434	-0-	-46	B	-44563	140	1	294	3	N	-0-	85	1	5	5		133
12	465	#	417	-0-	-48	B	-44611	138	1	279	3	N	-0-						133
01	527	#	391	-0-	-136	B	-44747	120	1	271	3	N	-0-						133
02	476	#	309	-0-	-167	B	-44914	64	1	245	3	N	-0-						133
03	527	#	78	-0-	-449	B	-45363	75	1	3	3	N	-0-	20	5				113

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

10	2138	N	2138	-0-	-0-		-0-	31	1	2099	2	N	7						148
								8	9										
11	2160	N	2160	-0-	-0-		-0-	30	1	2119	2	N	10						158
								11	9										
12	2158	N	2158	-0-	-0-		-0-	31	1	2119	2	N	7						165
								8	9										
01	2140	N	2140	-0-	-0-		-0-	31	1	2106	2	N	3						168
								3	9										
02	2016	N	1914	-0-	-102		-0-	28	1	1884	2	N	2						170
								2	9										
03	2170	N	2106	-0-	-64		-0-	31	1	2069	2	N	5						175
								6	9										

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	975	-0-	-79	-0-	27	1	948	2	N	-0-					170
11	1146	N	1146	-0-	-0-	-0-	30	1	1116	2	N	-0-					170
12	1056	N	1056	-0-	-0-	-0-	31	1	1017	2	N	7					177
							8	9									
01	1030	N	1030	-0-	-0-	-0-	31	1	999	2	N	-0-					177
02	1064	N	978	-0-	-86	-0-	28	1	932	2	N	16					193
							18	9									
*03	1086	N	1086	-0-	-0-	-0-	31	1	1047	2	N	7					200
							8	9									

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

10	941	N	941	-0-	-0-	-0-	130	1	811	2	N	-0-					-0-
11	930	N	851	-0-	-79	-0-	121	1	730	2	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	130	1	753	2	N	-0-					-0-
01	930	N	591	-0-	-339	-0-	96	1	495	2	N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	130	1	690	2	N	-0-					-0-
03	868	N	739	-0-	-129	-0-	130	1	609	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

10	1757	N	1757	-0-	-0-	-0-	130	1	1627	2	N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	130	1	1178	2	N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	130	1	1025	2	N	-0-					-0-
01	1147	N	825	-0-	-322	-0-	130	1	695	2	N	-0-					-0-
02	1036	N	408	-0-	-628	-0-	130	1	278	2	N	-0-					-0-
03	1147	N	488	-0-	-659	-0-	130	1	358	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

10	372	N	357	-0-	-15	-0-	130	1	227	2	N	-0-					-0-
11	480	N	301	-0-	-179	-0-	130	1	171	2	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	130	1	223	2	N	-0-					-0-
01	372	N	339	-0-	-33	-0-	130	1	209	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	130	1	94	2	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	130	1	164	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	682	N	-0-	-0-	-682	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	130	1	861	2	N	-0-					92
11	1110	N	831	-0-	-279	-0-	130	1	701	2	N	-0-					92
12	875	N	875	-0-	-0-	-0-	130	1	745	2	N	-0-					92
01	992	N	833	-0-	-159	-0-	117	1	716	2	N	-0-					92
02	784	N	516	-0-	-268	-0-	130	1	386	2	N	-0-					92
03	868	N	740	-0-	-128	-0-	130	1	610	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8490	X	8490	-0-	-0-	-0-	64	1	8426	2	N	-0-					-0-
11	7909	X	7909	-0-	-0-	-0-	68	1	7841	2	N	-0-					-0-
12	9194	X	9194	-0-	-0-	-0-	68	1	9126	2	N	-0-					-0-
01	9205	X	9205	-0-	-0-	-0-	68	1	9137	2	N	-0-					-0-
02	8014	X	8014	-0-	-0-	-0-	68	1	7946	2	N	-0-					-0-
*03	8074	X	8074	-0-	-0-	-0-	68	1	8006	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3853	X	3853	-0-	-0-	-0-	140	1	3713	2	N	-0-					45
11	2550	X	2104	-0-	-446	-0-	126	1	1978	2	N	-0-					45
12	3996	X	3996	-0-	-0-	-0-	122	1	3874	2	N	-0-					45
01	3824	X	3824	-0-	-0-	-0-	140	1	3630	2	N	49					94
							54	9									
02	3483	X	3483	-0-	-0-	-0-	140	1	3331	2	N	11					105
							12	9									
*03	3448	X	3448	-0-	-0-	-0-	140	1	3308	2	N	-0-					105

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	22	1	39	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF. 10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2538	N	2538	-0-	-0-	-0-	69	1	2469	3	N	-0-					23
11	2449	N	2449	-0-	-0-	-0-	47	1	2395	3	N	6					29
							7	9									
12	2486	N	2486	-0-	-0-	-0-	53	1	2433	3	N	-0-					29
01	2397	N	2397	-0-	-0-	-0-	46	1	2294	3	N	52					81
							57	9									
02	2276	N	2276	-0-	-0-	-0-	49	1	2227	3	N	-0-					81
*03	2481	N	2481	-0-	-0-	-0-	40	1	2441	3	N	-0-					81

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

10	1147	N	1080	-0-	-67	-0-	44	1	1036	3	N	-0-					138
11	1080	N	1040	-0-	-40	-0-	19	1	1021	3	N	-0-					138
12	1083	N	1083	-0-	-0-	-0-	17	1	1066	3	N	-0-					138
01	1110	N	1110	-0-	-0-	-0-	18	1	974	3	N	23					161
							93	4	25	9							
02	980	N	952	-0-	-28	-0-	12	1	940	3	N	-0-					161
03	1085	N	1067	-0-	-18	-0-	14	1	1053	3	N	-0-					161

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

10	2229	N	2229	-0-	-0-	-0-	2028	2	201	9	Y	183	183	1			78
11	709	X	709	-0-	-0-	-0-	709	2			Y	-0-					78
12	2139	X	1393	-0-	-746	-0-	1393	2			Y	-0-					78
01	2232	X	1303	-0-	-929	-0-	1303	2			Y	-0-					78
02	2016	X	1502	-0-	-514	-0-	1502	2			Y	-0-					78
03	2232	X	943	-0-	-1289	-0-	943	2			Y	-0-					78

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

10	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					130
11	1833	N	1833	-0-	-0-	-0-	1832	2	1	9	N	1	1	8			130
12	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					130
01	2418	N	1881	-0-	-537	-0-	1881	2			N	-0-					130
02	2052	N	2052	-0-	-0-	-0-	2050	2	2	9	N	2	2	8			130
03	2108	N	1977	-0-	-131	-0-	1975	2	2	9	N	2	2	8			130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

10	1922	N	1897	-0-	-25	-0-	30	1	1864	2	N	3					173
							3	9									
11	2022	N	2022	-0-	-0-	-0-	30	1	1984	2	N	7					180
							8	9									
12	2170	N	1933	-0-	-237	-0-	29	1	1904	2	N	-0-					180
01	1891	N	1273	-0-	-618	-0-	18	1	1255	2	N	-0-					180
02	2061	N	2061	-0-	-0-	-0-	28	1	2030	2	N	3					183
							3	9									
*03	2245	N	2245	-0-	-0-	-0-	31	1	2214	2	N	-0-					183

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

10	5047	X	5047	-0-	-0-	-0-	62	1	4932	2	N	48					162
							53	9									
11	4528	X	4528	-0-	-0-	-0-	60	1	4427	2	N	37					199
							41	9									
12	4260	X	4260	-0-	-0-	-0-	62	1	4184	2	N	13					212
							14	9									
01	5333	X	5333	-0-	-0-	-0-	62	1	5208	2	N	57	195	1			74
							63	9									
02	4803	X	4803	-0-	-0-	-0-	56	1	4716	2	N	28					102
							31	9									
*03	5283	X	5283	-0-	-0-	-0-	62	1	5191	2	N	27					129
							30	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

10	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
11	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
02	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
*03	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	905	2	3	9	N	3					30
11	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					30
12	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					30
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					30
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					30
*03	1739	X	1739	-0-	-0-	-0-	1737	2	2	9	N	2					32

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10551	X	10551	-0-	-0-	-0-	10487	2	64	9	N	58					230
11	10051	X	10051	-0-	-0-	-0-	9783	2	268	9	N	244	185	1			289
12	9847	X	9847	-0-	-0-	-0-	9778	2	69	9	N	63					352
01	9902	X	9902	-0-	-0-	-0-	9838	2	64	9	N	58					410
02	8816	X	8816	-0-	-0-	-0-	8757	2	59	9	N	54	185	1			279
*03	6229	X	6229	-0-	-0-	-0-	6165	2	64	9	N	58					337

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1216	-0-	-24	-0-	1205	2	11	9	N	10					138
11	1200	N	1151	-0-	-49	-0-	1150	2	1	9	N	1					139
12	1209	N	1186	-0-	-23	-0-	1168	2	18	9	N	16	155	1			-0-
01	1209	N	1136	-0-	-73	-0-	1134	2	2	9	N	2					2
02	1064	N	1002	-0-	-62	-0-	993	2	9	9	N	8					10
03	1178	N	1117	-0-	-61	-0-	1109	2	8	9	N	7					17

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					83
11	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					83
12	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					83
01	2728	X	2544	-0-	-184	-0-	2544	2			N	-0-					83
02	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					83
*03	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					83

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

10	9455 X	8182	-0-	-1273	-0-	8140	2	42	9	N	38					798
11	9316 X	9316	-0-	-0-	-0-	9280	2	36	9	N	33					831
12	8722 X	8722	-0-	-0-	-0-	8676	2	46	9	N	42					873
01	8494 X	8494	-0-	-0-	-0-	8424	2	70	9	N	64	186	1			751
02	7911 X	7911	-0-	-0-	-0-	7878	2	33	9	N	30					781
*03	7965 X	7965	-0-	-0-	-0-	7940	2	25	9	N	23					804

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

10	14B2 EXT	659	-0-	659	2163	596	2	63	9	N	57	173	1			113
11	14B2 EXT	523	-0-	523	2686	476	2	47	9	N	43					156
12	14B2 EXT	487	-0-	487	3173	487	2			N	-0-					156
01	14B2 EXT	413	-0-	413	3586	413	2			N	-0-					156
02	14B2 EXT	440	-0-	440	4026	440	2			N	-0-					156
03	14B DENY	576	-0-	576	4602	576	2			N	-0-					156

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

10	12592	X	12592	-0-	-0-	-0-	12592	2			N	-0-					143
11	12990	X	12990	-0-	-0-	-0-	12990	2			N	-0-					143
12	11075	X	11075	-0-	-0-	-0-	11075	2			N	-0-					143
01	9083	X	6988	-0-	-2095	-0-	6988	2			N	-0-					143
02	8204	X	7233	-0-	-971	-0-	7233	2			N	-0-					143
03	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					143

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

10	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					126
11	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					126
12	1860	X	1411	-0-	-449	-0-	1411	2			N	-0-					126
01	1860	N	718	-0-	-1142	-0-	718	2			N	-0-					126
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					126
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

10	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-				194
11	309	N	309	-0-	-0-	B	-0-	307	2	2	9	N	2				196
12	310	N	162	-0-	-148	B	-0-	162	2			N	-0-				196
01	310	N	147	-0-	-163	B	-0-	147	2			N	-0-				196
*02	280	N	-0-	-0-	-280	B	-0-					N	-0-				196
*03	256	N	256	-0-	-0-	B	-0-	253	2	3	9	N	3				100

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-	669	7		-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

10	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
11	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
12	1829	N	1171	-0-	-658	-0-	1171	3			N	-0-					-0-
01	2015	N	538	-0-	-1477	-0-	538	3			N	-0-					-0-
*02	1568	N	898	-0-	-670	-0-	898	3			N	-0-					-0-
03	1178	N	1019	-0-	-159	-0-	1019	3			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

10	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	2			N	-0-					-0-
12	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
01	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

10	421	N	421	-0-	-0-	-0-	421	2			N	-0-	49	7			-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	682	N	471	-0-	-211	-0-	471	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

10	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
11	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
12	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
01	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
02	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*03	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

10	1023	X	635	-0-	-388	-0-	635	2			N	-0-					-0-
11	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
12	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
01	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1456	X	1361	-0-	-95	-0-	1361	2			N	-0-					-0-
03	1612	X	1445	-0-	-167	-0-	1445	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1089	-0-	-647	-0-	1089	2			N	-0-					-0-
11	1680	X	1490	-0-	-190	-0-	1490	2			N	-0-					-0-
12	1736	X	1531	-0-	-205	-0-	1531	2			N	-0-					-0-
01	1364	X	1262	-0-	-102	-0-	1262	2			N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
03	1550	X	1431	-0-	-119	-0-	1431	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	188	-0-	-339	-0-	188	3			N	-0-					-0-
11	420	X	179	-0-	-241	-0-	179	3			N	-0-					-0-
12	434	X	102	-0-	-332	-0-	102	3			N	-0-					-0-
01	434	X	106	-0-	-328	-0-	106	3			N	-0-					-0-
02	224	X	123	-0-	-101	-0-	123	3			N	-0-					-0-
*03	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	133	-0-	-53	-0-	132	3	1	9	N	1					5
11	420	N	164	-0-	-256	-0-	163	3	1	9	N	1	3	1			3
12	186	N	133	-0-	-53	-0-	132	3	1	9	N	1					4
01	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1					5
02	140	N	129	-0-	-11	-0-	128	3	1	9	N	1	2	1			4
*03	124	N	115	-0-	-9	-0-	114	2	1	9	N	1					5

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-
01	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
12	465	N	148	-0-	-317	-0-	148	3			N	-0-					-0-
01	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
02	420	N	254	-0-	-166	-0-	254	3			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	57	-0-	-191	-0-	57	3			N	-0-					-0-
01	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
02	196	N	66	-0-	-130	-0-	66	3			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	630	X	624	-0-	-6	-0-	624	3			N	-0-					-0-
12	651	X	322	-0-	-329	-0-	322	3			N	-0-					-0-
01	651	X	503	-0-	-148	-0-	503	3			N	-0-					-0-
02	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*03	651	X	556	-0-	-95	-0-	556	2			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	558	X	380	-0-	-178	-0-	380	3			N	-0-					-0-
01	775	X	471	-0-	-304	-0-	471	3			N	-0-					-0-
02	980	X	565	-0-	-415	-0-	565	3			N	-0-					-0-
*03	1085	X	463	-0-	-622	-0-	463	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
11	2030	X	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
12	1705	X	940	-0-	-765	-0-	940	3			N	-0-					-0-
01	1705	X	1375	-0-	-330	-0-	1375	3			N	-0-					-0-
02	1904	X	1806	-0-	-98	-0-	1806	3			N	-0-					-0-
*03	2108	X	1566	-0-	-542	-0-	1566	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	589	X	276	-0-	-313	-0-	276	3			N	-0-					-0-
01	589	X	396	-0-	-193	-0-	396	3			N	-0-					-0-
02	532	X	500	-0-	-32	-0-	500	3			N	-0-					-0-
*03	589	X	416	-0-	-173	-0-	416	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	72	-0-	-145	-0-	72	3			N	-0-					-0-
11	210	X	6	-0-	-204	-0-	6	3			N	-0-					-0-
12	186	X	39	-0-	-147	-0-	39	3			N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
*03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	293	-0-	-420	-0-	293	3			N	-0-					-0-
11	510	N	259	-0-	-251	-0-	259	3			N	-0-					-0-
12	372	N	115	-0-	-257	-0-	115	3			N	-0-					-0-
01	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	279	X	117	-0-	-162	-0-	117	3			N	-0-					-0-
01	279	X	172	-0-	-107	-0-	172	3			N	-0-					-0-
02	252	X	240	-0-	-12	-0-	240	3			N	-0-					-0-
*03	279	X	173	-0-	-106	-0-	173	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	192	-0-	-56	-0-	192	3			N	-0-					-0-
11	240	X	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	248	X	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	X	181	-0-	-15	-0-	181	3			N	-0-					-0-
*03	217	X	165	-0-	-52	-0-	165	2			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
*03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		143	-0-	143	687	143	2			N	-0-					-0-
11	813	X	126	-0-	-687	-0-	126	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	139	-0-	139	390	139	2			N	-0-					-0-
11	14B2	EXT	122	-0-	122	512	122	2			N	-0-					-0-
12	14B2	EXT	1	-0-	1	513	1	2			N	-0-					-0-
01	514	X	1	-0-	-513	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	658	-0-	658	3343	658	2			N	-0-					-0-
11	4375	X	1032	-0-	-3343	-0-	1032	2			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*03	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	139	-0-	139	570	139	2			N	-0-					-0-
11	14B2	EXT	132	-0-	132	702	132	2			N	-0-					-0-
12	14B2	EXT	18	-0-	18	720	18	2			N	-0-					-0-
01	838	X	118	-0-	-720	-0-	118	2			N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	129	-0-	129	566	129	2			N	-0-					-0-
11	14B2	EXT	103	-0-	103	669	103	2			N	-0-					-0-
12	14B2	EXT	156	-0-	156	825	156	2			N	-0-					-0-
01	976	X	151	-0-	-825	-0-	151	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	121	-0-	121	683	121	2			N	-0-					-0-
11	870	X	187	-0-	-683	-0-	187	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	130	-0-	130	654	130	2			N	-0-					-0-
11	668	X	14	-0-	-654	-0-	14	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	558	N	459	-0-	-99	-0-	459	2			N	-0-					-0-
01	527	N	377	-0-	-150	-0-	377	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		133	-0-	133	658	133	2			N	-0-					-0-
11	658	X	-0-	-0-	-658	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		11	-0-	11	11	11	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
03	14B2 EXT		1663	-0-	1663	1674	1663	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		125	-0-	125	535	125	2			N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	535					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	535					N	-0-					-0-
01	621	X	86	-0-	-535	-0-	86	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		614	-0-	614	3124	614	2			N	-0-					-0-
11	3412	X	288	-0-	-3124	-0-	288	2			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	620	N	182	-0-	-438	-0-	182	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		15	-0-	15	15	15	2			N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	15					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		586	-0-	586	2979	586	2			N	-0-					-0-
11	3872	X	893	-0-	-2979	-0-	893	2			N	-0-					-0-
12	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		477	-0-	477	2425	477	2			N	-0-					-0-
11	3204	X	779	-0-	-2425	-0-	779	2			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		627	-0-	627	3187	627	2			N	-0-					-0-
11	4177	X	990	-0-	-3187	-0-	990	2			N	-0-					-0-
12	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
*03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		980	-0-	980	5487	980	2			N	-0-					-0-
11	5765	X	278	-0-	-5487	-0-	278	2			N	-0-					-0-
12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	744	N	317	-0-	-427	-0-	317	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		530	-0-	530	2693	530	2			N	-0-					-0-
11	14B2 EXT		922	-0-	922	3615	922	2			N	-0-					-0-
12	14B2 EXT		1263	-0-	1263	4878	1263	2			N	-0-					-0-
01	5700	X	822	-0-	-4878	-0-	822	2			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*03	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
11	750	X	739	-0-	-11	-0-	739	2			N	-0-					-0-
12	1023	X	978	-0-	-45	-0-	978	2			N	-0-					-0-
01	1023	X	860	-0-	-163	-0-	860	2			N	-0-					-0-
02	924	X	766	-0-	-158	-0-	766	2			N	-0-					-0-
03	992	X	902	-0-	-90	-0-	902	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		318	-0-	318	1619	318	2			N	-0-					-0-
11	1627	X	8	-0-	-1619	-0-	8	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	15	-0-	-295	-0-	15	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1048	-0-	1048	5330	1048	2			N	-0-					-0-
11	5655	X	325	-0-	-5330	-0-	325	2			N	-0-					-0-
12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
11	810	X	771	-0-	-39	-0-	771	2			N	-0-					-0-
12	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
01	1023	X	915	-0-	-108	-0-	915	2			N	-0-					-0-
02	924	X	763	-0-	-161	-0-	763	2			N	-0-					-0-
03	1023	X	891	-0-	-132	-0-	891	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	529	-0-	-153	-0-	529	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

10	14B2 EXT		347	-0-	347	1765	347	2			N	-0-					-0-
11	2152	X	387	-0-	-1765	-0-	387	2			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

10	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
11	1260	X	1116	-0-	-144	-0-	1116	2			N	-0-					-0-
12	1674	X	1665	-0-	-9	-0-	1665	2			N	-0-					-0-
01	1643	X	1447	-0-	-196	-0-	1447	2			N	-0-					-0-
02	1484	X	1077	-0-	-407	-0-	1077	2			N	-0-					-0-
*03	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	60	X	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	93	X	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	93	X	28	-0-	-65	-0-	28	2			N	-0-					-0-
02	5	X	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	13	X	12	-0-	-1	-0-	12	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

10	14B2 EXT		650	-0-	650	3303	650	2			N	-0-					-0-
11	14B2 EXT		309	-0-	309	3612	309	2			N	-0-					-0-
12	14B2 EXT		58	-0-	58	3670	58	2			N	-0-					-0-
01	3931	X	261	-0-	-3670	-0-	261	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

10	14B2 EXT		371	-0-	371	1887	371	2			N	-0-					-0-
11	14B2 EXT		678	-0-	678	2565	678	2			N	-0-					-0-
12	14B2 EXT		908	-0-	908	3473	908	2			N	-0-					-0-
01	4284	X	811	-0-	-3473	-0-	811	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		213	-0-	213	1083	213	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1083					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1083					N	-0-					-0-
01	1083	X	-0-	-0-	-1083	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		403	-0-	403	2050	403	2			N	-0-					-0-
11	2603	X	553	-0-	-2050	-0-	553	2			N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		121	-0-	121	626	121	2			N	-0-					-0-
11	626	X	-0-	-0-	-626	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		150	-0-	150	709	150	2			N	-0-					-0-
11	837	X	128	-0-	-709	-0-	128	2			N	-0-					-0-
12	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1655	-0-	1655	9275	1655	2			N	-0-					-0-
11	9491	X	216	-0-	-9275	-0-	216	2			N	-0-					-0-
12	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	1643	N	215	-0-	-1428	-0-	215	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	379	-0-	-396	-0-	379	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	2			N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	41	2			Y	-0-					27
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					27
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					27
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					27
02	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					27
*03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	89	-0-	-221	-0-	89	2			Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	806	N	606	-0-	-200	-0-	606	2			N	-0-					-0-
01	527	N	220	-0-	-307	-0-	220	2			N	-0-					-0-
02	560	N	218	-0-	-342	-0-	218	2			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	131	-0-	-86	-0-	131	2			Y	-0-					34
11	150	N	34	-0-	-116	-0-	34	2			Y	-0-					34
12	372	N	34	-0-	-338	-0-	34	2			Y	-0-					34
01	124	N	14	-0-	-110	-0-	14	2			Y	-0-					34
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					34
*03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	279	N	169	-0-	-110	-0-	169	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	526	-0-	-125	-0-	526	2			Y	-0-					30
11	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					30
12	713	N	617	-0-	-96	-0-	617	2			Y	-0-					30
01	527	N	525	-0-	-2	-0-	525	2			Y	-0-					30
02	560	N	403	-0-	-157	-0-	403	2			Y	-0-					30
*03	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	424	-0-	-413	-0-	424	2			N	-0-					-0-
11	810	X	611	-0-	-199	-0-	611	2			N	-0-					-0-
12	837	X	618	-0-	-219	-0-	618	2			N	-0-					-0-
01	775	X	422	-0-	-353	-0-	422	2			N	-0-					-0-
02	700	X	372	-0-	-328	-0-	372	2			N	-0-					-0-
03	620	X	363	-0-	-257	-0-	363	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	98	-0-	-57	-0-	98	2			N	-0-					-0-
11	150	X	125	-0-	-25	-0-	125	2			N	-0-					-0-
12	186	X	131	-0-	-55	-0-	131	2			N	-0-					-0-
01	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-
02	168	X	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	124	X	79	-0-	-45	-0-	79	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	475	-0-	-300	-0-	475	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	744	N	613	-0-	-131	-0-	613	2			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	616	N	373	-0-	-243	-0-	373	2			N	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	169	-0-	-141	-0-	169	2			Y	-0-					21
11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					21
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					21
01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					21
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					21
*03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	176	-0-	-41	-0-	176	2			N	-0-					22
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					22
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					22
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					22
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					22
*03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	11	1			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					234
11	275	N	275	-0-	-0-	-0-	174	2	101	9	Y	92					326
12	203	N	203	-0-	-0-	-0-	195	2	8	9	Y	7					333
01	180	N	180	-0-	-0-	-0-	178	2	2	9	Y	2					335
02	220	N	220	-0-	-0-	-0-	206	2	14	9	Y	13	182	1			166
*03	326	R	326	-0-	-0-	-0-	291	2	35	9	Y	32					198

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3655	X	3655	-0-	-0-	-0-	31	1	3624	2	N	-0-					135
11	3432	X	3432	-0-	-0-	-0-	30	1	3402	2	N	-0-					135
12	3089	X	3089	-0-	-0-	-0-	27	1	3062	2	N	-0-					135
01	3069	X	2524	-0-	-545	-0-	26	1	2498	2	N	-0-					135
02	2772	X	2396	-0-	-376	-0-	28	1	2368	2	N	-0-	40	1			95
03	3069	X	2460	-0-	-609	-0-	31	1	2429	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					61
11	1320	N	1158	-0-	-162	-0-	1133	3	25	9	N	23					84
12	1364	N	1319	-0-	-45	-0-	1318	3	1	9	N	1	70	1			15
01	1364	N	1189	-0-	-175	-0-	1188	3	1	9	N	1					16
*02	1236	N	1236	-0-	-0-	-0-	1233	3	3	9	N	3					19
03	1333	N	1041	-0-	-292	-0-	1038	3	3	9	N	3					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
12	682	N	237	-0-	-445	-0-	237	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	3100	N	7053	-0-	3953	3953	7053	3			N	-0-					27
01	3100	N	-0-	-0-	-3100	853					N	-0-					27
*02	853	N	-0-	-0-	-853	-0-					N	-0-					27
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		3413	-0-	3413	3413	3413	3			N	-0-					-0-
03	14B2 EXT		2657	-0-	2657	6070	2657	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

10	527	N	-0-	-0-	-527	-0-					N	1	100	1			21
11	10	N	-0-	-0-	-10	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

10	1302	N	713	-0-	-589	-0-	713	3			N	-0-					24
11	1350	N	963	-0-	-387	-0-	963	3			N	-0-					24
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					24
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					24
02	896	N	871	-0-	-25	-0-	871	3			N	-0-					24
03	1054	N	915	-0-	-139	-0-	915	3			N	-0-					24

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

*04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

10	2015	X	1290	-0-	-725	-0-	1281	3	9	9	N	8	78	1			127
11	1350	N	1181	-0-	-169	-0-	1179	3	2	9	N	2	70	1			59
12	1364	N	1243	-0-	-121	-0-	1242	3	1	9	N	1					60
01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					60
02	1092	N	945	-0-	-147	-0-	945	3			N	-0-					60
03	1240	N	1011	-0-	-229	-0-	1009	3	2	9	N	2					62

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

10	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					26
11	1650	N	1509	-0-	-141	-0-	1509	2			N	-0-					26
12	1705	N	1682	-0-	-23	-0-	1682	2			N	-0-					26
01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					26
02	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					26
03	1674	N	1496	-0-	-178	-0-	1496	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5526	X	5526	-0-	-0-	-0-	5520	2	6	9	N	5					118
11	6090	X	5312	-0-	-778	-0-	5295	2	17	9	N	15					133
12	5642	X	3094	-0-	-2548	-0-	3092	2	2	9	N	2					135
01	5642	X	4445	-0-	-1197	-0-	4431	2	14	9	N	13					148
02	5068	X	3494	-0-	-1574	-0-	3488	2	6	9	N	5					153
03	5518	X	4878	-0-	-640	-0-	4872	2	6	9	N	5					158

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14	-0-	62	1	358	2	N	-0-					19
11	420	N	412	-0-	-8	-0-	60	1	352	2	N	-0-					19
12	434	N	406	-0-	-28	-0-	62	1	344	2	N	-0-					19
01	434	N	420	-0-	-14	-0-	62	1	358	2	N	-0-					19
02	392	N	361	-0-	-31	-0-	56	1	305	2	N	-0-					19
*03	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-					19

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1117	-0-	-61	-0-	1061	2	56	9	N	51	167	1			53
11	1104	N	1104	-0-	-0-	-0-	1049	2	55	9	N	50					103
12	1116	N	1071	-0-	-45	-0-	1058	2	13	9	N	12					115
01	1116	N	937	-0-	-179	-0-	883	2	54	9	N	49	163	1			1
02	1071	N	1071	-0-	-0-	-0-	972	2	99	9	N	90					91
*03	1192	N	1192	-0-	-0-	-0-	1114	2	78	9	N	71					162

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	675	-0-	-38	-0-	675	2			N	-0-					116
11	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					133
12	651	N	599	-0-	-52	-0-	570	2	29	9	N	26					159
01	682	N	327	-0-	-355	-0-	314	2	13	9	N	12					171
02	616	N	391	-0-	-225	-0-	370	2	21	9	N	19					190
03	589	N	492	-0-	-97	-0-	478	2	14	9	N	13					203

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	146	2	1	9	N	1					112
11	150	N	147	-0-	-3	-0-	138	2	9	9	N	8					120
12	159	N	159	-0-	-0-	-0-	141	2	18	9	N	16					136
01	155	N	142	-0-	-13	-0-	133	2	9	9	N	8					144
02	140	N	124	-0-	-16	-0-	113	2	11	9	N	10					154
*03	159	N	159	-0-	-0-	-0-	145	2	14	9	N	13					167

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	943	-0-	-204	-0-	108	1	835	2	N	-0-					18
11	1020	N	1020	-0-	-0-	-0-	76	1	944	2	N	-0-					18
12	1127	N	1127	-0-	-0-	-0-	90	1	1037	2	N	-0-					18
01	974	N	974	-0-	-0-	-0-	121	1	853	2	N	-0-					18
*02	886	N	886	-0-	-0-	-0-	72	1	814	2	N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	892	2	268	9	N	244	189	1			4952
11	953	N	953	-0-	-0-	-0-	760	2	193	9	N	175	194	1			4933
12	593	N	593	-0-	-0-	-0-	373	2	220	9	N	200	191	1			4942
01	547	N	547	-0-	-0-	-0-	16	1	440	2	N	60	186	1			4816
							25	5	66	9							
*02	1262	N	1262	-0-	-0-	-0-	86	1	961	2	N	190	198	1			4808
							6	5	209	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4808

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6877	X	6877	-0-	-0-	-0-	634	1	6001	2	N	220	180	1			5780
							242	9									
11	5932	X	5932	-0-	-0-	-0-	310	1	5385	2	N	215	174	1			5821
							237	9									
12	6076	X	6076	-0-	-0-	-0-	352	1	5487	2	N	215	348	1			5688
							237	9									
01	4086	X	4086	-0-	-0-	-0-	417	1	3566	2	N	94					5782
							103	9									
*02	5881	X	5881	-0-	-0-	-0-	344	1	5233	2	N	276	355	1			5703
							304	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5703

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2440	N	2440	-0-	-0-	-0-	2278	2	162	9	N	147	191	1			3727
11	1450	N	1450	-0-	-0-	-0-	1289	2	161	9	N	146	193	1			3680
12	1427	N	1427	-0-	-0-	-0-	1320	2	107	9	N	97					3777
01	937	N	937	-0-	-0-	-0-	56	1	615	2	N	160	202	1			3735
							90	5	176	9							
*02	2800	N	3712	-0-	912	912	290	1	3255	2	N	152	184	1			3703
							167	9									
03	0	N	NO RPT	-0-	-0-	912					N	NO RPT					3703

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7755	X	7755	-0-	-0-	-0-	7073	2	682	9	N	620	391	1			5616
11	8719	X	8719	-0-	-0-	-0-	8277	2	442	9	N	402	391	1			5627
12	9555	X	9555	-0-	-0-	-0-	9075	2	480	9	N	436	580	1			5483
01	4612	X	4612	-0-	-0-	-0-	389	1	3414	2	N	170	199	1			5454
							622	5	187	9							
*02	3927	X	3927	-0-	-0-	-0-	293	1	3273	2	N	309	197	1			5566
							21	5	340	9							
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5566

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4433	-0-	-0-	-0-	406	1	3842	2	N	168	178	1			9204
							185	9									
11	6077	X	6077	-0-	-0-	-0-	310	1	5393	2	N	340	357	1			9187
							374	9									
12	6207	X	6207	-0-	-0-	-0-	353	1	5501	2	N	321	181	1			9327
							353	9									
01	4311	X	4311	-0-	-0-	-0-	425	1	3637	2	N	226	368	1			9185
							249	9									
*02	6141	X	6141	-0-	-0-	-0-	356	1	5410	2	N	341	183	1			9343
							375	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					9343

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	31	1	102	2	N	-0-					142
11	120	N	109	-0-	-11	-0-	26	1	83	2	N	-0-					142
12	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					142
01	124	N	114	-0-	-10	-0-	31	1	83	2	N	-0-					142
02	112	N	96	-0-	-16	-0-	28	1	68	2	N	-0-					142
03	124	N	56	-0-	-68	-0-	18	1	38	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2994	X	2994	-0-	-0-	-0-	31	1	2825	2	N	125					450
							138	9									
11	2702	X	2702	-0-	-0-	-0-	30	1	2608	2	N	58					508
							64	9									
12	2542	X	2381	-0-	-161	-0-	30	1	2278	2	N	66	192	1			382
							73	9									
01	2976	N	1471	-0-	-1505	-0-	18	1	1383	2	N	64	183	1			263
							70	9									
02	2520	N	2167	-0-	-353	-0-	28	1	2041	2	N	89					352
							98	9									
*03	2705	N	2705	-0-	-0-	-0-	31	1	2575	2	N	90					442
							99	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6388	-0-	-835	-0-	29	1	6285	2	N	67	190	1			140
							74	9									
11	6990	X	5922	-0-	-1068	-0-	30	1	5765	2	N	115					255
							127	9									
12	8091	X	5485	-0-	-2606	-0-	31	1	5399	2	N	50					305
							55	9									
01	8091	X	5036	-0-	-3055	-0-	29	1	4920	2	N	79	191	1			193
							87	9									
02	6468	X	3655	-0-	-2813	-0-	27	1	3628	2	N	-0-					193
03	6386	X	5209	-0-	-1177	-0-	31	1	5121	2	N	52					245
							57	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					32
11	360	N	269	-0-	-91	-0-	269	2			N	-0-					32
12	403	N	310	-0-	-93	-0-	310	2			N	-0-					32
01	341	N	282	-0-	-59	-0-	282	2			N	-0-					32
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					32
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

10	337	N	337	-0-	-0-	-0-	62	1	275	2	N	-0-					13
11	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-					13
12	341	N	335	-0-	-6	-0-	62	1	273	2	N	-0-					13
01	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					13
02	308	N	305	-0-	-3	-0-	56	1	249	2	N	-0-					13
03	341	N	335	-0-	-6	-0-	62	1	273	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

10	725	N	725	-0-	-0-	-0-	62	1	661	2	N	2					164
							2	9									
11	690	N	654	-0-	-36	-0-	60	1	594	2	N	-0-					164
12	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					164
01	713	N	560	-0-	-153	-0-	58	1	502	2	N	-0-					164
02	616	N	569	-0-	-47	-0-	56	1	513	2	N	-0-					164
03	651	N	648	-0-	-3	-0-	62	1	586	2	N	-0-					164

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					21
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					21
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					21
01	899	N	736	-0-	-163	-0-	736	3			N	-0-					21
02	644	N	592	-0-	-52	-0-	592	3			N	-0-					21
03	868	N	736	-0-	-132	-0-	736	3			N	-0-					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	952	N	952	-0-	-0-	-0-	949	2	3	9	N	3					51
*03	1013	X	1013	-0-	-0-	-0-	1000	2	13	9	N	12					63

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					209
11	153	N	153	-0-	-0-	-0-	151	2	2	9	N	2					211
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					211
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					211
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					211
*03	488	X	488	-0-	-0-	-0-	488	2			N	-0-					211

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					324
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					324
12	708	N	708	-0-	-0-	-0-	650	2	58	9	N	53					377
01	705	N	705	-0-	-0-	-0-	614	2	91	9	N	83					460
02	581	N	581	-0-	-0-	-0-	519	2	62	9	N	56	174	1			342
*03	1032	X	1032	-0-	-0-	-0-	968	2	64	9	N	58	163	1			237

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					81
11	354	N	354	-0-	-0-	-0-	321	2	33	9	N	30					111
12	356	N	356	-0-	-0-	-0-	326	2	30	9	N	27					138
01	306	N	306	-0-	-0-	-0-	298	2	8	9	N	7					145
02	286	N	286	-0-	-0-	-0-	249	2	37	9	N	34					179
*03	343	X	343	-0-	-0-	-0-	322	2	21	9	N	19					198

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					77
11	84	N	84	-0-	-0-	-0-	82	2	2	9	N	2					79
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					79
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					79
02	177	N	177	-0-	-0-	-0-	174	2	3	9	N	3					82
*03	215	X	215	-0-	-0-	-0-	215	2			N	-0-					82

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

10	592	N	592	-0-	-0-	-0-	160	1	432	3	N	-0-					15
11	603	N	603	-0-	-0-	-0-	133	1	470	3	N	-0-					15
12	710	N	710	-0-	-0-	-0-	131	1	579	3	N	-0-					15
01	1322	N	1322	-0-	-0-	-0-	91	1	1231	3	N	-0-					15
02	585	N	585	-0-	-0-	-0-	110	1	475	3	N	-0-					15
*03	919	N	919	-0-	-0-	-0-	137	1	771	3	N	10					25
							11	9									

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					97
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					97
12	31	#	16	-0-	-15	-0-	16	3			N	-0-					97
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					97
*02	28	#	10	-0-	-18	-0-	10	3			N	-0-					97
03	31	#	3	-0-	-28	-0-	3	3			N	-0-					85

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	R	2159	-0-	-0-	-0-	62	1	2097	2	N	-0-					69
11	1890	#	1828	-0-	-62	-0-	60	1	1768	2	N	-0-					69
12	1922	R	1922	-0-	-0-	-0-	62	1	1860	2	N	-0-					69
01	2170	#	2033	-0-	-137	-0-	62	1	1971	2	N	-0-					69
02	1960	#	1781	-0-	-179	-0-	56	1	1725	2	N	-0-					69
03	2170	#	1933	-0-	-237	-0-	30	1	1903	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	847	-0-	-114 B	-0-	31	1	799	2	N	15					148
							17	9									
11	930	X	887	-0-	-43 B	-0-	27	1	852	2	N	7					155
							8	9									
12	961	X	937	-0-	-24 B	-0-	31	1	906	2	N	-0-					155
01	930	X	833	-0-	-97 B	-0-	31	1	771	2	N	28					183
							31	9									
02	840	X	808	-0-	-32 B	-0-	28	1	780	2	N	-0-					183
03	930	X	814	-0-	-116 B	-0-	31	1	783	2	N	-0-					183

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1363	-0-	-1 B	-0-	1363	3			N	-0-	176	1			34
11	1350	X	1299	-0-	-51 B	-0-	1299	3			N	-0-					34
12	1395	X	1374	-0-	-21 B	-0-	1374	3			N	-0-					34
01	1395	X	1291	-0-	-104 B	-0-	1291	3			N	-0-					34
02	1232	X	1219	-0-	-13 B	-0-	1219	3			N	-0-					34
03	1364	X	1326	-0-	-38 B	-0-	1326	3			N	-0-					34

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3998	-0-	-652 B	-4346	3996	1	2	9	N	2					210
11	4200	X	3877	-0-	-323 B	-4346	3871	1	6	9	N	5					215
12	4340	X	3914	-0-	-426 B	-4346	3911	1	3	9	N	3					218
01	4278	X	2553	-0-	-1725 B	-4346	2549	1	4	9	N	4					222
*02	3612	X	3679	-0-	67 B	-4279	3678	1	1	9	N	1					223
03	3999	X	NO RPT	-0-	-3999 B	-4279					N	NO RPT					223

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	598	N	624	-0-	26 B	-0-	622	1	2	9	N	2					90
11	619	N	619	-0-	-0- B	-0-	619	1			N	-0-					90
12	625	N	625	-0-	-0- B	-0-	625	1			N	-0-					90
01	620	N	253	-0-	-367 B	-0-	251	1	2	9	N	2					92
*02	630	N	630	-0-	-0- B	-0-	630	1			N	-0-					92
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					92

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387		509	-0-	-1878	-0-	509	3			Y	-0-					57
11	2310		603	-0-	-1707	-0-	595	3	8	9	Y	7	46	1			18
12	678		678	-0-	-0-	-0-	678	3			Y	-0-					18
01	403		298	-0-	-105	-0-	298	3			Y	-0-					18
02	662		662	-0-	-0-	-0-	662	3			Y	-0-					18
*03	755		755	-0-	-0-	-0-	755	3			Y	-0-					18

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2089	X	2089	-0-	-0- B	-0-	2089	2			N	-0-					97
11	1672	X	1672	-0-	-0- B	-0-	1654	2	18	9	N	16					113
12	2738	X	2738	-0-	-0- B	-0-	2738	2			N	-0-					113
01	3499	X	3499	-0-	-0- B	-0-	3370	2	129	9	N	117					230
02	2677	X	2677	-0-	-0- B	-0-	2602	2	75	9	N	68	184	1			114
*03	2499	X	2499	-0-	-0- B	-0-	2459	2	40	9	N	36					150

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					Y	-0-					59
11	1050	X	-0-	-0-	-1050 B	-0-					Y	-0-					59
12	589	N	-0-	-0-	-589 B	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2748	X	2748	-0-	-0- B	-0-	2748	2			Y	-0-	2	5			274
11	2486	X	2486	-0-	-0- B	-0-	2486	2			Y	-0-					274
12	3038	X	2550	-0-	-488 B	-0-	2502	2	48	9	Y	44	184	1			134
01	2759	X	2377	-0-	-382 B	-0-	2377	2			Y	-0-					134
*02	2492	X	2460	-0-	-32 B	-0-	2460	2			Y	-0-					134
*03	2759	X	-0-	-0-	-2759 B	-0-					Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0- B	-0-	1400	2	8	9	N	7	7	5			85
11	2850	X	1548	-0-	-1302 B	-0-	1529	2	19	9	N	17					102
12	1705	N	1566	-0-	-139 B	-0-	1531	2	35	9	N	32					134
01	1738	N	1738	-0-	-0- B	-0-	1703	2	35	9	N	32					166
*02	1546	N	1546	-0-	-0- B	-0-	1466	2	80	9	N	73	183	1			56
03	1581	N	1508	-0-	-73 B	-0-	1504	2	4	9	N	4					60

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1503	-0-	-109 B	-0-	1484	2	19	9	N	17	175	1			45
11	2850	X	1651	-0-	-1199 B	-0-	1619	2	32	9	N	29					74
12	1674	N	1624	-0-	-50 B	-0-	1621	2	3	9	N	3					77
01	1652	N	1652	-0-	-0- B	-0-	1637	2	15	9	N	14					91
*02	1608	N	1608	-0-	-0- B	-0-	1551	2	57	9	N	52					143
*03	1632	N	1632	-0-	-0- B	-0-	1593	2	39	9	N	35					178

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	596	-0-	-179 B	-0-	596	2			N	-0-					67
11	720	N	617	-0-	-103 B	-0-	613	2	4	9	N	4					71
12	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					71
01	589	N	360	-0-	-229 B	-0-	360	2			N	-0-	4	5			67
02	767	N	767	-0-	-0- B	-0-	735	2	32	9	N	29					96
03	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					96

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1659	-0-	-542 B	-0-	1658	2	1	9	N	1	1	8			27
11	2190	N	1422	-0-	-768 B	-0-	1422	2			N	-0-					27
12	1903	N	1903	-0-	-0- B	-0-	1902	2	1	9	N	1					28
01	1722	N	1722	-0-	-0- B	-0-	1716	2	6	9	N	5					33
02	1654	N	1654	-0-	-0- B	-0-	1652	2	2	9	N	2					35
03	1891	N	713	-0-	-1178 B	-0-	713	2			N	-0-					35

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0- B	-0-	2019	2	7	9	N	6					119
11	2419	N	2419	-0-	-0- B	-0-	2399	2	20	9	N	18					137
12	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					137
01	2015	N	1742	-0-	-273 B	-0-	80	1	1659	2	N	3					140
							3	9									
02	2268	N	1554	-0-	-714 B	-0-	57	1	1496	2	N	1					141
							1	9									
03	1829	N	1711	-0-	-118 B	-0-	1692	2	19	9	N	17					158

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
03	P&A COND	NO RPT		-0-	-0- B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	75					N	-0-					15
11	14B2 EXT		-0-	-0-	-0- B	75					N	-0-					15
12	75	X	-0-	-0-	-75 B	-0-					N	3					18
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
*03	329	N	329	-0-	-0- B	-0-	296	2	33	9	N	30					48

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0- B	-0-	1262	2	19	9	N	17					226
11	1241	N	1241	-0-	-0- B	-0-	1221	2	20	9	N	18					244
12	1423	N	1423	-0-	-0- B	-0-	1182	2	241	9	N	219					463
01	1180	N	1180	-0-	-0- B	-0-	1149	2	31	9	N	28					491
02	1109	N	1109	-0-	-0- B	-0-	1092	2	17	9	N	15					506
*03	1273	N	1273	-0-	-0- B	-0-	1245	2	28	9	N	25					531

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-7249					N	5					5
01	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
02	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
03	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4112	X	4112	-0-	-0- B	-0-	4054	2	58	9	N	53	191	1			87
11	3765	X	3765	-0-	-0- B	-0-	3690	2	75	9	N	68					155
12	2728	X	2605	-0-	-123 B	-0-	2256	2	349	9	N	317					472
01	2728	X	781	-0-	-1947 B	-0-	770	2	11	9	N	10					482
02	2464	X	2097	-0-	-367 B	-0-	2057	2	40	9	N	36					518
*03	771	X	771	-0-	-0- B	-0-	751	2	20	9	N	18					536

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14455	X	14455	-0-	-0- B	-0-	14089	2	366	9	N	333	441	1			215
11	13576	X	13576	-0-	-0- B	-0-	13311	2	265	9	N	241					456
12	14233	X	14233	-0-	-0- B	-0-	13763	2	470	9	N	427	192	1			691
01	10015	X	10015	-0-	-0- B	-0-	9797	2	218	9	N	198	196	1			693
02	9179	X	9179	-0-	-0- B	-0-	8933	2	246	9	N	224	193	1			724
*03	13398	X	13398	-0-	-0- B	-0-	13061	2	337	9	N	306	387	1			643

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12398	X	12398	-0-	-0- B	-0-	12153	2	245	9	N	223	459	1			203
11	13606	X	13606	-0-	-0- B	-0-	13356	2	250	9	N	227					430
12	13362	X	13362	-0-	-0- B	-0-	12929	2	433	9	N	394	189	1			635
01	13576	X	13576	-0-	-0- B	-0-	13276	2	300	9	N	273	197	1			711
02	13280	X	13280	-0-	-0- B	-0-	12983	2	297	9	N	270					981
*03	14213	X	14213	-0-	-0- B	-0-	13964	2	249	9	N	226	191	1			1016

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4525	X	4525	-0-	-0- B	-0-	4424	2	101	9	N	92	157	1			101
11	1503	X	1503	-0-	-0- B	-0-	1394	2	109	9	N	99					200
12	2725	X	2725	-0-	-0- B	-0-	2239	2	486	9	N	442					642
01	2014	X	2014	-0-	-0- B	-0-	1948	2	66	9	N	60					702
02	976	X	976	-0-	-0- B	-0-	956	2	20	9	N	18					720
*03	3742	X	3742	-0-	-0- B	-0-	3658	2	84	9	N	76					796

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1131	-0-	-233	-0-	1131	2			N	-0-					78
11	1350	N	1313	-0-	-37	-0-	1313	2			N	-0-					78
12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					78
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					78
02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					78
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	602	-0-	-204	-0-	602	2			N	-0-					75
11	858	R	858	-0-	-0-	-0-	858	2			N	-0-					75
12	715	R	715	-0-	-0-	-0-	715	2			N	-0-					75
01	733	R	733	-0-	-0-	-0-	730	2	3	9	N	3					78
02	826	R	826	-0-	-0-	-0-	826	2			N	-0-					78
*03	824	R	824	-0-	-0-	-0-	824	2			N	-0-					78

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					741
11	0	N	-0-	-0-	-0-	-0-					N	-0-					741
12	0	N	-0-	-0-	-0-	-0-					N	-0-					741
01	0	N	-0-	-0-	-0-	-0-					N	-0-					741
02	0	N	-0-	-0-	-0-	-0-					N	-0-					741
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4488		3327	-0-	-1161	-0-	3327	3			N	-0-					45
11	3347		3347	-0-	-0-	-0-	3347	3			N	-0-					45
12	3224		3224	-0-	-0-	-0-	3224	3			N	-0-					45
01	2903		2903	-0-	-0-	-0-	2718	3	185	9	N	168	168	1			45
02	3049		3049	-0-	-0-	-0-	3049	3			N	-0-					45
*03	2942		2942	-0-	-0-	-0-	2942	3			N	-0-					45

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1684	-0-	-52	-0-	1684	3			N	-0-					3
11	1650	#	1622	-0-	-28	-0-	1622	3			N	-0-					3
12	1705	#	1683	-0-	-22	-0-	1683	3			N	-0-					3
01	1705	#	1665	-0-	-40	-0-	1665	3			N	-0-					3
02	1512	R	1512	-0-	-0-	-0-	1512	3			N	-0-					3
*03	1675	R	1675	-0-	-0-	-0-	1675	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	581	-0-	-163	-0-	60	1	521	3	N	-0-					-0-
11	780	N	2	-0-	-778	-0-	2	1			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	67	1	754	3	N	-0-					-0-
01	589	N	507	-0-	-82	-0-	46	1	461	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	66	1	572	3	N	-0-					-0-
03	806	N	591	-0-	-215	-0-	59	1	532	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					69
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					69
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					69
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					69
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					69
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	899	X	770	-0-	-129	-0-	770	3			N	-0-					-0-
02	812	X	712	-0-	-100	-0-	712	3			N	-0-					-0-
03	899	X	737	-0-	-162	-0-	737	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					-0-
11	60	X	15	-0-	-45	-0-	15	3			N	-0-					-0-
12	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	X	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	X	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	X	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	X	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	X	16	-0-	-15	-0-	16	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

10	155	X	108	-0-	-47	-0-	108	3			N	-0-					-0-
11	150	X	89	-0-	-61	-0-	89	3			N	-0-					-0-
12	124	X	90	-0-	-34	-0-	90	3			N	-0-					-0-
01	124	X	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	112	X	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	93	X	78	-0-	-15	-0-	78	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

10	465	X	416	-0-	-49	-0-	416	3			N	-0-					-0-
11	450	X	386	-0-	-64	-0-	386	3			N	-0-					-0-
12	403	X	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	403	X	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	X	330	-0-	-34	-0-	330	3			N	-0-					-0-
03	403	X	380	-0-	-23	-0-	380	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

10	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	899	X	898	-0-	-1	-0-	898	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

10	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	X	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	X	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	504	X	490	-0-	-14	-0-	490	3			N	-0-					-0-
03	558	X	543	-0-	-15	-0-	543	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

10	899	X	825	-0-	-74	-0-	825	3			N	-0-					-0-
11	870	X	801	-0-	-69	-0-	801	3			N	-0-					-0-
12	868	X	800	-0-	-68	-0-	800	3			N	-0-					-0-
01	868	X	770	-0-	-98	-0-	770	3			N	-0-					-0-
02	756	X	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	837	X	783	-0-	-54	-0-	783	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1787	-0-	-11	-0-	1787	3			N	-0-					-0-
11	1740	X	1730	-0-	-10	-0-	1730	3			N	-0-					-0-
12	1798	X	1797	-0-	-1	-0-	1797	3			N	-0-					-0-
01	1798	X	1508	-0-	-290	-0-	1508	3			N	-0-					-0-
02	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
*03	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	180	X	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	X	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	930	X	861	-0-	-69	-0-	861	3			N	-0-					-0-
02	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*03	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	X	276	-0-	-0-	-0-	23	1	253	3	N	-0-					-0-
11	300	X	235	-0-	-65	-0-	22	1	213	3	N	-0-					-0-
12	310	X	243	-0-	-67	-0-	26	1	217	3	N	-0-					-0-
01	310	X	177	-0-	-133	-0-	18	1	159	3	N	-0-					-0-
02	264	X	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-
*03	353	X	353	-0-	-0-	-0-	30	1	323	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	910	-0-	-82	-0-	910	3			N	-0-					-0-
11	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
12	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*03	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

10	3503	X	3448	-0-	-55	-0-	3448	3			N	-0-					3
11	3390	X	3306	-0-	-84	-0-	3306	3			N	-0-					3
12	3472	X	3448	-0-	-24	-0-	3448	3			N	-0-					3
01	3472	X	3367	-0-	-105	-0-	3367	3			N	-0-					3
02	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					3
03	3441	X	3367	-0-	-74	-0-	3367	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

10	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
11	1860	N	1851	-0-	-9	-0-	1851	3			N	-0-					-0-
12	1922	N	1897	-0-	-25	-0-	1897	3			N	-0-					-0-
01	1922	N	1795	-0-	-127	-0-	1795	3			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
03	1891	N	1798	-0-	-93	-0-	1798	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

10	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
01	744	N	402	-0-	-342	-0-	402	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	744	N	528	-0-	-216	-0-	528	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1037	-0-	-48	-0-	1037	2			N	-0-					-0-
11	1050	X	786	-0-	-264	-0-	786	2			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	1023	X	683	-0-	-340	-0-	683	2			N	-0-					-0-
02	924	X	815	-0-	-109	-0-	815	2			N	-0-					-0-
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	1	1	238	2	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	1	1	207	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	1	1	243	2	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	1	1	227	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
11	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
01	1612	N	1590	-0-	-22	-0-	1590	3			N	-0-					-0-
02	1652	N	1514	-0-	-138	-0-	1514	3			N	-0-					-0-
03	1736	N	1631	-0-	-105	-0-	1631	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					62
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					62
12	1147	N	918	-0-	-229	-0-	918	3			N	-0-					62
01	1209	N	625	-0-	-584	-0-	625	3			N	-0-					62
02	1008	N	304	-0-	-704	-0-	304	3			N	-0-					62
03	930	N	542	-0-	-388	-0-	542	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1608	-0-	-4	-0-	1589	3	19	9	N	17					85
11	1599	N	1599	-0-	-0-	-0-	1577	3	22	9	N	20					105
12	1643	N	1619	-0-	-24	-0-	1582	3	37	9	N	34					139
01	1612	N	996	-0-	-616	-0-	983	3	13	9	N	12					151
02	1619	N	1619	-0-	-0-	-0-	1563	3	56	9	N	51	183	1			19
*03	1702	N	1702	-0-	-0-	-0-	1671	3	31	9	N	28					47

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6869	X	6869	-0-	-0-	-0-	6482	2	387	9	N	352	355	1			161
11	7661	X	7661	-0-	-0-	-0-	7291	2	370	9	N	336	366	1			131
12	6957	X	6957	-0-	-0-	-0-	6618	2	339	9	N	308	367	1			72
01	6293	X	5846	-0-	-447	-0-	5561	2	285	9	N	259	187	1			144
02	5684	X	5563	-0-	-121	-0-	5265	2	298	9	N	271	365	1			50
03	6293	X	5806	-0-	-487	-0-	5495	2	311	9	N	283	181	1			152

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3312	X	3312	-0-	-0-	-0-	1041	1	1996	2	N	250	357	1			136
							275	9									
11	3627	X	3627	-0-	-0-	-0-	996	1	2396	2	N	214	182	1			168
							235	9									
12	3468	X	3468	-0-	-0-	-0-	1041	1	2163	2	N	240	361	1			47
							264	9									
01	2503	X	2503	-0-	-0-	-0-	716	1	1625	2	N	147					194
							162	9									
02	3462	X	3462	-0-	-0-	-0-	951	1	2276	2	N	214	359	1			49
							235	9									
*03	3623	X	3623	-0-	-0-	-0-	1067	1	2332	2	N	204	182	1			71
							224	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5449	-0-	-472	-0-	1079	1	4309	2	N	55	183	1			83
							61	9									
11	5730	X	5035	-0-	-695	-0-	1044	1	3943	2	N	44					127
							48	9									
12	5797	X	5213	-0-	-584	-0-	1079	1	4068	2	N	60	155	1			32
							66	9									
01	5704	X	4175	-0-	-1529	-0-	748	1	3381	2	N	42					74
							46	9									
02	5124	X	4531	-0-	-593	-0-	929	1	3550	2	N	47					121
							52	9									
03	5456	X	3210	-0-	-2246	-0-	911	1	2257	2	N	38					159
							42	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4269	X	4269	-0-	-0-	-0-	342	1	3579	2	N	316	181	1			259
							348	9									
11	3939	X	3939	-0-	-0-	-0-	315	1	3345	2	N	254	371	1			142
							279	9									
12	4004	X	4004	-0-	-0-	-0-	324	1	3369	2	N	283	186	1			239
							311	9									
01	3129	X	3129	-0-	-0-	-0-	200	1	2742	2	N	170	187	1			222
							187	9									
02	3968	X	3968	-0-	-0-	-0-	309	1	3276	2	N	348	371	1			199
							383	9									
*03	2719	X	2719	-0-	-0-	-0-	169	1	2378	2	N	156	166	1			189
							172	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	X	2932	-0-	-0-	-0-	60	1	2872	3	N	-0-					67
11	2782	X	2782	-0-	-0-	-0-	33	1	2728	3	N	19					86
							21	9									
12	2759	N	2292	-0-	-467	-0-	50	1	2194	3	N	3					89
							45	4	3	9							
01	2790	N	2196	-0-	-594	-0-	28	1	2168	3	N	-0-					89
02	2520	N	2376	-0-	-144	-0-	30	1	2346	3	N	-0-					89
*03	2476	N	2476	-0-	-0-	-0-	25	1	2451	3	N	-0-					89

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	1142	3	9	9	N	8					163
11	1140	N	1129	-0-	-11	-0-	1129	3			N	-0-					163
12	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-	148	1			15
01	1147	N	795	-0-	-352	-0-	795	3			N	-0-					15
02	1064	N	1004	-0-	-60	-0-	1004	3			N	-0-					15
03	1240	N	1058	-0-	-182	-0-	1052	3	6	9	N	5					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1390	-0-	-191	-0-	54	1	1336	3	N	-0-	162	1	4	5	17
11	1420	N	1420	-0-	-0-	-0-	37	1	1383	3	N	-0-					17
12	1395	N	1118	-0-	-277	-0-	30	1	1016	3	N	-0-					17
							72	4									
01	1395	N	817	-0-	-578	-0-	16	1	801	3	N	-0-					17
02	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	N	-0-					17
*03	1425	N	1425	-0-	-0-	-0-	31	1	1394	3	N	-0-					17

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6396	-0-	-331	-0-	172	1	6224	3	N	-0-					8
11	6510	X	6224	-0-	-286	-0-	158	1	6066	3	N	-0-	8	5			-0-
12	6696	X	6364	-0-	-332	-0-	173	1	6188	3	N	3					3
							3	9									
01	6603	X	6273	-0-	-330	-0-	147	1	6126	3	N	-0-					3
02	5854	X	5854	-0-	-0-	-0-	156	1	5698	3	N	-0-					3
03	6417	X	6331	-0-	-86	-0-	135	1	6196	3	N	-0-					3

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	109	1	1576	3	N	15					114
							17	9									
11	1556	N	1556	-0-	-0-	-0-	49	1	1494	3	N	12					126
							13	9									
12	1674	N	1558	-0-	-116	-0-	55	1	1481	3	N	20					146
							22	9									
01	1705	N	1264	-0-	-441	-0-	35	1	1212	3	N	15					161
							17	9									
02	1456	N	1335	-0-	-121	-0-	57	1	1269	3	N	-0-	144	1			17
							9	4									
03	1550	N	1490	-0-	-60	-0-	51	1	1439	3	N	-0-					17

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1799	N	1799	-0-	-0-	-0-	57	1	1739	3	N	3					13
							3	9									
11	1610	N	1610	-0-	-0-	-0-	29	1	1581	3	N	-0-					13
12	1537	N	1537	-0-	-0-	-0-	32	1	1444	3	N	-0-					13
							61	4									
01	1798	N	544	-0-	-1254	-0-	10	1	501	3	N	14					27
							18	4	15	9							
02	1512	N	1490	-0-	-22	-0-	29	1	1456	3	N	-0-					27
							5	4									
03	1550	N	1512	-0-	-38	-0-	29	1	1483	3	N	-0-					27

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2721	-0-	-69	-0-	2721	3			N	-0-					26
11	2700	X	2635	-0-	-65	-0-	2635	3			N	-0-	4	5			22
12	2759	X	2701	-0-	-58	-0-	2701	3			N	-0-					22
01	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					22
02	2464	X	2460	-0-	-4	-0-	2454	3	6	9	N	5					27
03	2728	X	2691	-0-	-37	-0-	2691	3			N	-0-					27

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	41	1	530	3	N	-0-					87
11	540	N	517	-0-	-23	-0-	9	1	508	3	N	-0-					87
12	527	N	500	-0-	-27	-0-	9	1	491	3	N	-0-					87
01	558	N	208	-0-	-350	-0-	3	1	205	3	N	-0-					87
02	476	N	450	-0-	-26	-0-	10	1	440	3	N	-0-					87
03	496	N	475	-0-	-21	-0-	12	1	463	3	N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					91
11	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-	2	5			89
12	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					89
01	1147	N	979	-0-	-168	-0-	979	3			N	-0-					89
02	1081	N	1081	-0-	-0-	-0-	1070	3	11	9	N	10					99
*03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					99

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1610	-0-	-33	-0-	47	1	1563	3	N	-0-					69
11	1560	N	1535	-0-	-25	-0-	18	1	1504	3	N	12					81
							13	9									
12	1684	N	1684	-0-	-0-	-0-	24	1	1586	3	N	-0-	2	5			79
							74	4									
01	1612	N	1395	-0-	-217	-0-	19	1	1346	3	N	-0-					79
							30	4									
02	1625	N	1625	-0-	-0-	-0-	27	1	1547	3	N	23					102
							26	4	25	9							
*03	1752	N	1752	-0-	-0-	-0-	27	1	1725	3	N	-0-					102

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	35	1	403	3	N	30					148
							33	9									
11	420	N	296	-0-	-124	-0-	8	1	288	3	N	-0-					148
12	434	N	283	-0-	-151	-0-	7	1	263	3	N	12					160
							13	9									
01	465	N	27	-0-	-438	-0-	1	1	26	3	N	-0-					160
02	280	N	152	-0-	-128	-0-	2	1	113	3	N	-0-	145	1			15
							37	4									
*03	500	N	500	-0-	-0-	-0-	10	1	490	3	N	-0-					15

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1106	N	1106	-0-	-0-	-0-	33	1	1071	3	N	2					136
							2	9									
11	1092	N	1092	-0-	-0-	-0-	23	1	1067	3	N	2					138
							2	9									
12	1085	N	1076	-0-	-9	-0-	22	1	1048	3	N	5					143
							6	9									
01	1116	N	912	-0-	-204	-0-	15	1	897	3	N	-0-					143
*02	1035	N	1035	-0-	-0-	-0-	24	1	1011	3	N	-0-	28	5			115
*03	1110	N	1110	-0-	-0-	-0-	21	1	1083	3	N	5					120
							6	9									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	2263	N	2232	-0-	-31	-0-	107	1	2119	3	N	5					168
							6	9									
11	2190	N	2084	-0-	-106	-0-	79	1	2005	3	N	-0-					168
12	2170	N	1917	-0-	-253	-0-	71	1	1846	3	N	-0-					168
01	2232	N	1515	-0-	-717	-0-	47	1	1446	3	N	20					188
							22	9									
02	1998	N	1998	-0-	-0-	-0-	85	1	1892	3	N	19					207
							21	9									
*03	2045	N	2045	-0-	-0-	-0-	65	1	1980	3	N	-0-					207

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1855	N	1855	-0-	-0-	-0-	1820	2	35	9	N	32					64
11	1830	N	1533	-0-	-297	-0-	1533	2			N	-0-					64
12	1860	N	1354	-0-	-506	-0-	1354	2			N	-0-					64
01	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					64
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					64
*03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
11	1116	N	1116	-0-	-0-	-0-	1110	3	6	9	N	5					5
12	1271	N	1116	-0-	-155	-0-	1116	3			N	-0-					5
01	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					5
02	1036	N	988	-0-	-48	-0-	988	3			N	-0-					5
*03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					5

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2238	N	2238	-0-	-0-	-0-	59	1	2179	3	N	-0-					108
11	1780	N	1780	-0-	-0-	-0-	32	1	1748	3	N	-0-					108
12	1693	N	1693	-0-	-0-	-0-	37	1	1656	3	N	-0-					108
01	1302	N	868	-0-	-434	-0-	18	1	850	3	N	-0-					108
02	2052	N	2052	-0-	-0-	-0-	33	1	2019	3	N	-0-	2	5			106
*03	2375	N	2375	-0-	-0-	-0-	39	1	2336	3	N	-0-					106

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					76
11	234	N	234	-0-	-0-	-0-	231	3	3	9	N	3					79
12	248	N	160	-0-	-88	-0-	160	3			N	-0-					79
01	248	N	111	-0-	-137	-0-	111	3			N	-0-					79
02	224	N	194	-0-	-30	-0-	191	3	3	9	N	3					82
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					82

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					38
11	2	N	-0-	-0-	-2	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	31	N	-0-	-0-	-31	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			36
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					106
11	428	N	428	-0-	-0-	-0-	400	3	28	9	N	25					131
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					131
01	434	N	346	-0-	-88	-0-	346	3			N	-0-					131
02	392	N	354	-0-	-38	-0-	346	3	8	9	N	7					138
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					138

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	50	1	565	3	N	-0-					146
							13	4									
11	745	N	745	-0-	-0-	-0-	26	1	642	3	N	-0-					146
							77	4									
12	719	N	719	-0-	-0-	-0-	18	1	638	3	N	-0-					146
							63	4									
01	680	N	680	-0-	-0-	-0-	15	1	661	3	N	4					150
							4	9									
02	700	N	602	-0-	-98	-0-	17	1	582	3	N	-0-					150
							3	4									
03	713	N	590	-0-	-123	-0-	17	1	562	3	N	-0-					150
							11	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	60	1	1329	3	N	-0-					128
11	1623	N	1623	-0-	-0-	-0-	39	1	1584	3	N	-0-					128
12	1767	N	1298	-0-	-469	-0-	35	1	1263	3	N	-0-					128
01	1680	N	1680	-0-	-0-	-0-	48	1	1632	3	N	-0-					128
02	1512	N	1285	-0-	-227	-0-	44	1	1241	3	N	-0-					128
*03	1430	N	1430	-0-	-0-	-0-	39	1	1391	3	N	-0-					128

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	56	1	1019	3	N	-0-					14
11	1020	N	983	-0-	-37	-0-	31	1	952	3	N	-0-					14
12	1054	N	1028	-0-	-26	-0-	35	1	987	3	N	5					19
							6	9									
01	1085	N	408	-0-	-677	-0-	13	1	395	3	N	-0-					19
02	1123	N	1123	-0-	-0-	-0-	28	1	1095	3	N	-0-					19
*03	1042	N	1042	-0-	-0-	-0-	23	1	1011	3	N	7					26
							8	9									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	N	1740	-0-	-0-	-0-	40	1	1678	3	N	20					157
							22	9									
11	1710	N	1619	-0-	-91	-0-	27	1	1592	3	N	-0-	150	1			7
12	1674	N	1435	-0-	-239	-0-	26	1	1409	3	N	-0-					7
01	1736	N	1058	-0-	-678	-0-	16	1	979	3	N	-0-					7
							63	4									
02	1512	N	1492	-0-	-20	-0-	18	1	1449	3	N	23					30
							25	9									
*03	1549	N	1549	-0-	-0-	-0-	18	1	1531	3	N	-0-					30

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	860	-0-	-163	-0-	60	1	797	3	N	3					50
							3	9									
11	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-	1	5			49
12	899	N	615	-0-	-284	-0-	26	1	408	3	N	-0-					49
							181	4									
01	868	N	250	-0-	-618	-0-	7	1	220	3	N	-0-					49
							23	4									
02	980	N	980	-0-	-0-	-0-	28	1	947	3	N	-0-					49
							5	4									
*03	871	N	871	-0-	-0-	-0-	24	1	847	3	N	-0-					49

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	987	-0-	-36	-0-	987	3			N	-0-					-0-
11	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
12	992	N	983	-0-	-9	-0-	983	3			N	-0-					-0-
01	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-			2	5	89
11	586	N	586	-0-	-0-	-0-	15	1	571	3	N	-0-					89
12	620	N	596	-0-	-24	-0-	16	1	580	3	N	-0-					89
01	834	N	834	-0-	-0-	-0-	17	1	817	3	N	-0-					89
02	1190	N	1190	-0-	-0-	-0-	20	1	1170	3	N	-0-					89
*03	1082	N	1082	-0-	-0-	-0-	17	1	1065	3	N	-0-					89

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	62	1	1053	3	N	15					40
							17	9									
11	1032	N	1032	-0-	-0-	-0-	35	1	997	3	N	-0-					40
12	1116	N	822	-0-	-294	-0-	25	1	785	3	N	-0-					40
							12	4									
01	1973	N	1973	-0-	-0-	-0-	115	1	1852	3	N	5					45
							6	9									
02	968	N	968	-0-	-0-	-0-	34	1	900	3	N	-0-					45
							34	4									
*03	1182	N	1182	-0-	-0-	-0-	22	1	1150	3	N	-0-					45
							10	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	954	-0-	-255	-0-	46	1	908	2	Y	-0-					-0-
11	990	N	981	-0-	-9	-0-	22	1	959	2	Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	23	1	992	2	Y	-0-					-0-
01	961	N	904	-0-	-57	-0-	15	1	889	2	Y	-0-					-0-
02	924	N	861	-0-	-63	-0-	15	1	846	2	Y	-0-					-0-
03	1023	N	906	-0-	-117	-0-	17	1	889	2	Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1300	-0-	-95	-0-	1297	3	3	9	N	3					3
11	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					3
12	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					3
01	1302	N	1212	-0-	-90	-0-	1206	3	6	9	N	5					8
02	1204	N	1166	-0-	-38	-0-	1166	3			N	-0-					8
*03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					8

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
11	840	N	671	-0-	-169	-0-	671	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	851	-0-	-1412	-0-	94	1	757	3	N	-0-					97
11	2160	X	1006	-0-	-1154	-0-	61	1	930	3	N	14					111
							15	9									
12	2573	X	2573	-0-	-0-	-0-	206	1	2343	3	N	22					133
							24	9									
01	2542	X	2104	-0-	-438	-0-	176	1	1914	3	N	13					146
							14	9									
*02	2296	X	2080	-0-	-216	-0-	198	1	1861	3	N	19					165
							21	9									
03	2573	X	2027	-0-	-546	-0-	158	1	1869	3	N	-0-					165

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-	10	5			-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	61	1	1658	3	N	-0-					34
11	1620	N	1603	-0-	-17	-0-	37	1	1552	3	N	-0-					34
							14	4									
12	1674	N	1511	-0-	-163	-0-	38	1	1472	3	N	1					35
							1	9									
01	1705	N	1217	-0-	-488	-0-	27	1	1156	3	N	-0-					35
							34	4									
02	1484	N	1137	-0-	-347	-0-	34	1	1094	3	N	-0-					35
							9	4									
03	1519	N	1231	-0-	-288	-0-	29	1	1202	3	N	-0-					35

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2498	-0-	-695	-0-	122	1	2376	3	N	-0-	1	5			91
11	3030	X	2407	-0-	-623	-0-	104	1	2300	3	N	3					94
							3	9									
12	3038	X	1993	-0-	-1045	-0-	102	1	1844	3	N	-0-					94
							47	4									
01	2821	X	1161	-0-	-1660	-0-	44	1	1117	3	N	-0-					94
02	2380	X	2115	-0-	-265	-0-	95	1	2007	3	N	12					106
							13	9									
03	2511	X	1779	-0-	-732	-0-	71	1	1708	3	N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	63	1	1550	3	N	10					181
							11	9									
11	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-	166	1			15
12	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					15
01	1612	N	1247	-0-	-365	-0-	1234	3	13	9	N	12					27
02	1415	N	1415	-0-	-0-	-0-	1406	3	9	9	N	8					35
03	1550	N	1495	-0-	-55	-0-	73	1	1422	3	N	-0-					35

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

10	341	N	186	-0-	-155	-0-	186	3			N	-0-					20
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					20
12	155	N	103	-0-	-52	-0-	103	3			N	-0-					20
01	186	N	44	-0-	-142	-0-	44	3			N	-0-					20
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					20
*03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

10	1683	N	1683	-0-	-0-	-0-	60	1	1617	3	N	5					92
							6	9									
11	1579	N	1579	-0-	-0-	-0-	34	1	1541	3	N	4					96
							4	9									
12	1519	N	1478	-0-	-41	-0-	31	1	1447	3	N	-0-					96
01	1674	N	983	-0-	-691	-0-	32	1	937	3	N	13					109
							14	9									
02	1552	N	1552	-0-	-0-	-0-	33	1	1519	3	N	-0-					109
*03	1661	N	1661	-0-	-0-	-0-	30	1	1631	3	N	-0-					109

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	51	1	786	3	N	-0-					7
11	810	N	785	-0-	-25	-0-	26	1	759	3	N	-0-					7
12	806	N	750	-0-	-56	-0-	23	1	727	3	N	-0-					7
01	868	N	813	-0-	-55	-0-	21	1	768	3	N	-0-					7
							24	4									
02	738	N	738	-0-	-0-	-0-	24	1	714	3	N	-0-					7
*03	805	N	805	-0-	-0-	-0-	27	1	778	3	N	-0-					7

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					18
11	569	N	569	-0-	-0-	-0-	6	1	561	3	N	2					20
							2	9									
12	558	N	464	-0-	-94	-0-	5	1	459	3	N	-0-					20
01	589	N	468	-0-	-121	-0-	4	1	460	3	N	4					24
							4	9									
02	544	N	544	-0-	-0-	-0-	6	1	538	3	N	-0-					24
*03	614	N	614	-0-	-0-	-0-	8	1	606	3	N	-0-					24

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

10	2232	X	2207	-0-	-25	-0-	2207	3			N	-0-	22	5			89
11	2170	X	2170	-0-	-0-	-0-	2070	3	27	4	N	66					155
							73	9									
12	2232	X	2109	-0-	-123	-0-	2109	3			N	-0-					155
01	2232	X	1660	-0-	-572	-0-	1614	3	29	4	N	15					170
							17	9									
02	2016	X	1682	-0-	-334	-0-	1682	3			N	-0-					170
03	2232	X	1889	-0-	-343	-0-	1880	3	6	4	N	3					173
							3	9									

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					128
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					128
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					128
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					128
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					128
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	941	-0-	-51	-0-	919	3	22	9	N	20					74
11	1020	N	948	-0-	-72	-0-	948	3			N	-0-					74
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					74
01	930	N	835	-0-	-95	-0-	835	3			N	-0-					74
*02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					74
03	992	N	876	-0-	-116	-0-	876	3			N	-0-	2	5			72

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

10	1666	N	1666	-0-	-0-	-0-	70	1	1585	3	N	10					205
							11	9									
11	1620	N	1587	-0-	-33	-0-	50	1	1537	3	N	-0-					205
12	1674	N	1671	-0-	-3	-0-	58	1	1563	3	N	45	184	1			66
							50	9									
01	1674	N	1366	-0-	-308	-0-	39	1	1324	3	N	3					69
							3	9									
02	1484	N	1445	-0-	-39	-0-	43	1	1402	3	N	-0-					69
03	1674	N	1611	-0-	-63	-0-	38	1	1527	3	N	42					111
							46	9									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

10	776	N	776	-0-	-0-	-0-	27	1	749	2	N	-0-					18
11	866	N	866	-0-	-0-	-0-	13	1	672	2	N	-0-	1	5			17
							181	4									
12	868	N	852	-0-	-16	-0-	11	1	765	2	N	-0-					17
							76	4									
01	775	N	201	-0-	-574	-0-	4	1	197	2	N	-0-					17
02	812	N	416	-0-	-396	-0-	6	1	390	2	N	5					22
							14	4	6	9							
03	837	N	798	-0-	-39	-0-	14	1	715	2	N	-0-					22
							69	4									

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

10	1209	N	1107	-0-	-102	-0-	70	1	1037	2	Y	-0-					151
11	1200	N	827	-0-	-373	-0-	22	1	554	2	Y	4	139	1			16
							247	4	4	9							
12	1240	N	575	-0-	-665	-0-	15	1	560	2	Y	-0-					16
01	1116	N	614	-0-	-502	-0-	13	1	518	2	Y	-0-					16
							83	4									
02	784	N	736	-0-	-48	-0-	21	1	714	2	Y	1					17
							1	9									
*03	923	N	923	-0-	-0-	-0-	19	1	904	2	Y	-0-					17

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

10	2170	N	2131	-0-	-39	-0-	71	1	2054	3	N	5					69
							6	9									
11	2160	N	2159	-0-	-1	-0-	77	1	2082	3	N	-0-					69
12	2108	N	2102	-0-	-6	-0-	80	1	1976	3	N	42					111
							46	9									
01	2139	N	1665	-0-	-474	-0-	53	1	1612	3	N	-0-					111
02	2016	N	1875	-0-	-141	-0-	48	1	1827	3	N	-0-					111
03	2108	N	1995	-0-	-113	-0-	42	1	1953	3	N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	21	1	498	3	N	-0-	2	5			37
11	534	N	534	-0-	-0-	-0-	8	1	526	3	N	-0-					37
12	558	N	511	-0-	-47	-0-	11	1	500	3	N	-0-					37
01	527	N	486	-0-	-41	-0-	14	1	472	3	N	-0-					37
02	504	N	423	-0-	-81	-0-	13	1	410	3	N	-0-					37
03	496	N	456	-0-	-40	-0-	13	1	443	3	N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	987	-0-	-222	-0-	47	1	940	3	N	-0-					116
11	1112	N	1112	-0-	-0-	-0-	21	1	1076	3	N	-0-					116
							15	4									
12	1116	N	1003	-0-	-113	-0-	21	1	965	3	N	-0-					116
							17	4									
01	993	N	993	-0-	-0-	-0-	25	1	968	3	N	-0-					116
02	1036	N	149	-0-	-887	-0-	2	1	144	3	N	-0-					116
							3	4									
03	992	N	639	-0-	-353	-0-	9	1	630	3	N	-0-					116

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	43	-0-	-1228	-0-	14	1	29	2	N	-0-	163	1	5	5	18
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					18
12	651	N	52	-0-	-599	-0-	52	2			N	-0-					18
01	31	N	-0-	-0-	-31	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	62	N	3	-0-	-59	-0-	3	1			N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	35	1	704	3	N	-0-	5	5			151
11	750	N	679	-0-	-71	-0-	7	1	672	3	N	-0-					151
12	713	N	656	-0-	-57	-0-	6	1	650	3	N	-0-					151
01	744	N	526	-0-	-218	-0-	5	1	517	3	N	4					155
							4	9									
02	682	N	682	-0-	-0-	-0-	8	1	661	3	N	-0-					155
							13	4									
*03	658	N	658	-0-	-0-	-0-	9	1	649	3	N	-0-					155

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	44	1	722	2	Y	-0-					84
11	735	N	735	-0-	-0-	-0-	20	1	715	2	Y	-0-					84
12	744	N	705	-0-	-39	-0-	20	1	685	2	Y	-0-					84
01	775	N	479	-0-	-296	-0-	12	1	467	2	Y	-0-					84
02	700	N	524	-0-	-176	-0-	17	1	507	2	Y	-0-					84
03	713	N	420	-0-	-293	-0-	11	1	409	2	Y	-0-					84
	COURSON -B- 3				WELL #: 3039	RRCID -> 148132						COMPL. DATE 01/17/1994					TOTAL DEPTH 6750 PERF. 6606 - 6660
10	642	N	642	-0-	-0-	-0-	28	1	592	2	N	-0-					131
							22	4									
11	697	N	697	-0-	-0-	-0-	486	2	211	4	N	-0-					131
12	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5	112	1			24
01	651	N	297	-0-	-354	-0-	297	2			N	-0-					24
*02	644	N	379	-0-	-265	-0-	379	2			N	-0-	4	5			20
03	620	N	410	-0-	-210	-0-	3	1	407	2	N	-0-					20
	LINN, ROY -C-				WELL #: 4	RRCID -> 149200						COMPL. DATE 03/21/1994					TOTAL DEPTH 7350 PERF. 7216 - 7262
10	2	N	-0-	-0-	-2	-0-					N	-0-					96
11	2	N	-0-	-0-	-2	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			92
01	31	N	-0-	-0-	-31	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		3	-0-	3	3	3	1			N	-0-					92
	COURSON -B- 14				WELL #: 40	RRCID -> 149432						COMPL. DATE 04/25/1994					TOTAL DEPTH 6825 PERF. 6606 - 6634
10	1490	N	1490	-0-	-0-	-0-	67	1	1414	2	N	8					181
							9	9									
11	1469	N	1469	-0-	-0-	-0-	48	1	1404	2	N	15	176	1			20
							17	9									
12	1426	N	1388	-0-	-38	-0-	43	1	1345	2	N	-0-					20
01	1488	N	696	-0-	-792	-0-	17	1	679	2	N	-0-					20
02	1372	N	1110	-0-	-262	-0-	28	1	914	2	N	153					173
							168	9									
03	1395	N	1103	-0-	-292	-0-	30	1	1073	2	N	-0-					173
	COURSON -B- 16				WELL #: 44	RRCID -> 153125						COMPL. DATE 01/17/1995					TOTAL DEPTH 6855 PERF. 6752 - 6782
10	1116	N	1000	-0-	-116	-0-	50	1	950	3	N	-0-					116
11	1035	N	1035	-0-	-0-	-0-	42	1	993	3	N	-0-					116
12	961	N	853	-0-	-108	-0-	39	1	814	3	N	-0-					116
01	1051	N	1051	-0-	-0-	-0-	31	1	1020	3	N	-0-					116
02	980	N	950	-0-	-30	-0-	29	1	921	3	N	-0-					116
03	868	N	764	-0-	-104	-0-	30	1	734	3	N	-0-					116
	ELLIS, CARL TRUSTEE -A-				WELL #: 5	RRCID -> 153876						COMPL. DATE 03/27/1995					TOTAL DEPTH 7345 PERF. 7076 - 7128
10	1550	N	1458	-0-	-92	-0-	47	1	1395	3	N	2					126
							14	4	2	9							
11	1366	N	1366	-0-	-0-	-0-	20	1	1346	3	N	-0-					126
12	1457	N	1280	-0-	-177	-0-	21	1	1259	3	N	-0-					126
01	1457	N	1296	-0-	-161	-0-	16	1	1280	3	N	-0-					126
02	1309	N	1309	-0-	-0-	-0-	23	1	1260	3	N	-0-					126
							26	4									
*03	1335	N	1335	-0-	-0-	-0-	17	1	1253	3	N	-0-					126
							65	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2751	X	2751	-0-	-0-	-0-	81	1	2655	3	N	14	169	1			13
							15	9									
11	2728	X	2728	-0-	-0-	-0-	79	1	2630	3	N	2					15
							17	4	2	9							
12	2759	X	2559	-0-	-200	-0-	81	1	2478	3	N	-0-					15
01	2852	X	2852	-0-	-0-	-0-	90	1	2762	3	N	-0-					15
02	2548	X	2236	-0-	-312	-0-	115	1	2115	3	N	5					20
							6	9									
03	2821	X	2657	-0-	-164	-0-	63	1	2594	3	N	-0-					20

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

10	45	N	45	-0-	-0-	-0-	42	1	3	9	N	3					94
11	2	N	-0-	-0-	-2	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	31	N	-0-	-0-	-31	-0-					N	-0-	3	5			91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					91

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

10	1478	N	1478	-0-	-0-	-0-	51	1	1426	3	N	1					129
							1	9									
11	1380	N	1354	-0-	-26	-0-	23	1	1289	3	N	5					134
							36	4	6	9							
12	1449	N	1449	-0-	-0-	-0-	25	1	1424	3	N	-0-					134
01	1488	N	1301	-0-	-187	-0-	25	1	1238	3	N	-0-					134
							38	4									
02	1268	N	1268	-0-	-0-	-0-	23	1	1237	3	N	-0-					134
							8	4									
03	1457	N	1393	-0-	-64	-0-	23	1	1362	3	N	7					141
							8	9									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

10	837	N	791	-0-	-46	-0-	758	3	33	9	N	30					181
11	780	N	645	-0-	-135	-0-	632	3	13	9	N	12	168	1			25
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					25
01	806	N	646	-0-	-160	-0-	646	3			N	-0-					25
02	699	N	699	-0-	-0-	-0-	636	3	63	9	N	57					82
03	744	N	690	-0-	-54	-0-	683	3	7	4	N	-0-					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					111
11	2	N	-0-	-0-	-2	-0-					N	2					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	31	N	-0-	-0-	-31	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					113

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0-	-0-	35	1	1999	2	N	-0-	5	5			20
11	1950	N	1909	-0-	-41	-0-	21	1	1888	2	N	-0-					20
12	1984	N	1936	-0-	-48	-0-	24	1	1912	2	N	-0-					20
01	2046	N	1764	-0-	-282	-0-	19	1	1745	2	N	-0-					20
02	1792	N	1762	-0-	-30	-0-	21	1	1741	2	N	-0-					20
03	1922	N	1899	-0-	-23	-0-	20	1	1879	2	N	-0-					20

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1096	-0-	-20	-0-	48	1	1048	3	N	-0-					151
11	1050	N	1032	-0-	-18	-0-	26	1	1002	3	N	4	140	1			15
							4	9									
12	1054	N	878	-0-	-176	-0-	22	1	856	3	N	-0-					15
01	1085	N	736	-0-	-349	-0-	16	1	709	3	N	10					25
							11	9									
02	952	N	904	-0-	-48	-0-	22	1	882	3	N	-0-					25
*03	977	N	977	-0-	-0-	-0-	22	1	955	3	N	-0-					25

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	58	1	1022	3	N	-0-					49
11	1030	N	1030	-0-	-0-	-0-	28	1	801	3	N	10					59
							190	4	11	9							
12	1085	N	923	-0-	-162	-0-	29	1	769	3	N	-0-					59
							125	4									
01	1085	N	828	-0-	-257	-0-	25	1	803	3	N	-0-					59
02	952	N	738	-0-	-214	-0-	26	1	712	3	N	-0-					59
03	930	N	794	-0-	-136	-0-	24	1	770	3	N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	411	-0-	-85	-0-	34	1	377	3	N	-0-	4	5			151
11	420	N	370	-0-	-50	-0-	8	1	362	3	N	-0-					151
12	372	N	363	-0-	-9	-0-	10	1	353	3	N	-0-					151
01	403	N	331	-0-	-72	-0-	6	1	325	3	N	-0-	7	5			144
02	336	N	327	-0-	-9	-0-	7	1	320	3	N	-0-					144
03	372	N	358	-0-	-14	-0-	8	1	350	3	N	-0-					144

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	168	1	1138	3	N	5					67
							6	9									
11	1260	N	883	-0-	-377	-0-	89	1	794	3	N	-0-					67
12	1209	N	548	-0-	-661	-0-	27	1	521	3	N	-0-					67
01	1302	N	591	-0-	-711	-0-	13	1	541	3	N	34					101
							37	9									
02	812	N	627	-0-	-185	-0-	41	1	586	3	N	-0-					101
*03	667	N	667	-0-	-0-	-0-	34	1	633	3	N	-0-					101

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	924	-0-	-6	-0-	50	1	874	3	N	-0-	5	5			160
11	870	N	831	-0-	-39	-0-	25	1	806	3	N	-0-					160
12	899	N	868	-0-	-31	-0-	23	1	845	3	N	-0-					160
01	930	N	889	-0-	-41	-0-	31	1	858	3	N	-0-					160
02	865	N	865	-0-	-0-	-0-	28	1	837	3	N	-0-					160
*03	944	N	944	-0-	-0-	-0-	24	1	920	3	N	-0-					160

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	86	1	1091	3	N	23					146
							25	9									
11	1110	N	853	-0-	-257	-0-	32	1	819	3	N	2					148
							2	9									
12	868	N	865	-0-	-3	-0-	55	1	810	3	N	-0-					148
01	1209	N	751	-0-	-458	-0-	43	1	708	3	N	-0-					148
02	861	N	861	-0-	-0-	-0-	36	1	812	3	N	-0-					148
							13	4									
*03	1130	N	1130	-0-	-0-	-0-	34	1	1096	3	N	-0-					148

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1323	-0-	-41	-0-	49	1	1274	2	N	-0-					-0-
11	1350	N	1130	-0-	-220	-0-	20	1	1110	2	N	-0-					-0-
12	1395	N	1284	-0-	-111	-0-	29	1	1255	2	N	-0-					-0-
01	1333	N	1155	-0-	-178	-0-	19	1	1136	2	N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	23	1	1200	2	N	7					7
							8	9									
03	1271	N	1180	-0-	-91	-0-	19	1	1161	2	N	-0-					7

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	51	1	1215	3	N	10					30
							11	9									
11	1260	N	1099	-0-	-161	-0-	28	1	1071	3	N	-0-					30
12	1308	N	1308	-0-	-0-	-0-	39	1	1269	3	N	-0-					30
01	1271	N	903	-0-	-368	-0-	17	1	886	3	N	-0-					30
02	1146	N	1146	-0-	-0-	-0-	25	1	1117	3	N	4					34
							4	9									
03	1302	N	1164	-0-	-138	-0-	22	1	1142	3	N	-0-					34

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	812	-0-	-25	-0-	40	1	769	3	N	2					64
							1	4	2	9							
11	671	N	671	-0-	-0-	-0-	11	1	660	3	N	-0-					64
12	1588	N	1588	-0-	-0-	-0-	14	1	1574	3	N	-0-					64
01	1537	N	1537	-0-	-0-	-0-	10	1	1527	3	N	-0-					64
02	1344	N	1344	-0-	-0-	-0-	13	1	1331	3	N	-0-					64
*03	1754	N	1754	-0-	-0-	-0-	15	1	1739	3	N	-0-					64

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					20
11	2	N	-0-	-0-	-2	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					86
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					86
12	682	N	606	-0-	-76	-0-	603	3	3	9	N	3	19	5			70
01	682	N	365	-0-	-317	-0-	365	3			N	-0-					70
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					70
03	589	N	588	-0-	-1	-0-	585	3	3	9	N	3					73

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1291	-0-	-73	-0-	1291	3			N	-0-					39
11	1290	N	1164	-0-	-126	-0-	1164	3			N	-0-					39
12	1302	N	1087	-0-	-215	-0-	1087	3			N	-0-					39
01	1302	N	759	-0-	-543	-0-	759	3			N	-0-					39
02	1092	N	1011	-0-	-81	-0-	1011	3			N	-0-					39
03	1085	N	1022	-0-	-63	-0-	1022	3			N	-0-					39

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	881	-0-	-173	-0-	55	1	826	3	N	-0-					114
11	870	N	831	-0-	-39	-0-	31	1	800	3	N	-0-					114
12	899	N	831	-0-	-68	-0-	29	1	802	3	N	-0-	1	5			113
01	868	N	750	-0-	-118	-0-	37	1	713	3	N	-0-					113
02	921	N	921	-0-	-0-	-0-	24	1	897	3	N	-0-					113
*03	968	N	968	-0-	-0-	-0-	22	1	929	3	N	15					128
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					84
11	2	N	-0-	-0-	-2	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	35	1	209	3	N	-0-					74
11	212	N	212	-0-	-0-	-0-	8	1	204	3	N	-0-					74
12	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					74
01	248	N	185	-0-	-63	-0-	6	1	179	3	N	-0-	8	5			66
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-					66
03	217	N	194	-0-	-23	-0-	10	1	184	3	N	-0-					66

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	45	1	956	3	N	-0-					138
							17	4									
11	1134	N	1134	-0-	-0-	-0-	23	1	1111	3	N	-0-					138
12	1175	N	1175	-0-	-0-	-0-	29	1	1146	3	N	-0-					138
01	1109	N	1109	-0-	-0-	-0-	21	1	1088	3	N	-0-					138
02	1090	N	1090	-0-	-0-	-0-	26	1	1064	3	N	-0-					138
*03	1194	N	1194	-0-	-0-	-0-	25	1	1169	3	N	-0-					138

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2234	X	2234	-0-	-0-	-0-	90	1	2144	3	N	-0-					57
11	2273	X	2273	-0-	-0-	-0-	80	1	2193	3	N	-0-	3	5			54
12	2232	X	2181	-0-	-51	-0-	81	1	2100	3	N	-0-					54
01	2232	X	2162	-0-	-70	-0-	79	1	2074	3	N	8					62
							9	9									
02	2128	X	2084	-0-	-44	-0-	110	1	1974	3	N	-0-					62
03	2356	X	2010	-0-	-346	-0-	110	1	1900	3	N	-0-					62

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	35	1	245	3	N	-0-					109
11	300	N	170	-0-	-130	-0-	5	1	165	3	N	-0-					109
12	465	N	295	-0-	-170	-0-	14	1	265	3	N	-0-					109
							16	4									
01	1728	N	1728	-0-	-0-	-0-	51	1	1654	3	N	-0-					109
							23	4									
02	168	N	159	-0-	-9	-0-	4	1	155	3	N	-0-					109
03	310	N	171	-0-	-139	-0-	8	1	163	3	N	-0-					109

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	61	1	1127	3	N	-0-	32	5			27
11	1140	N	1134	-0-	-6	-0-	30	1	1104	3	N	-0-					27
12	1178	N	1148	-0-	-30	-0-	40	1	1108	3	N	-0-					27
01	1178	N	911	-0-	-267	-0-	25	1	877	3	N	8					35
							9	9									
02	1064	N	1064	-0-	-0-	-0-	25	1	1039	3	N	-0-					35
*03	1169	N	1169	-0-	-0-	-0-	24	1	1145	3	N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1675	N	1675	-0-	-0-	-0-	31	1	1644	2	N	-0-					38
11	1510	N	1510	-0-	-0-	-0-	19	1	1491	2	N	-0-					38
12	1829	N	1413	-0-	-416	-0-	18	1	1395	2	N	-0-					38
01	1674	N	1219	-0-	-455	-0-	10	1	1209	2	N	-0-					38
02	1428	N	1253	-0-	-175	-0-	11	1	1242	2	N	-0-					38
03	1426	N	1316	-0-	-110	-0-	12	1	1304	2	N	-0-					38

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

10	3069	X	2529	-0-	-540	-0-	100	1	2429	2	N	-0-					29
11	2880	X	2614	-0-	-266	-0-	94	1	2520	2	N	-0-					29
12	2573	X	2354	-0-	-219	-0-	90	1	2248	2	N	-0-					29
							16	4									
01	2573	X	1193	-0-	-1380	-0-	48	1	1078	2	N	10					39
							56	4	11	9							
02	2436	X	2209	-0-	-227	-0-	75	1	2125	2	N	-0-					39
							9	4									
03	2697	X	1840	-0-	-857	-0-	54	1	1786	2	N	-0-					39

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

10	956	N	956	-0-	-0-	-0-	41	1	906	3	N	8					47
							9	9									
11	900	N	880	-0-	-20	-0-	14	1	864	3	N	2					49
							2	9									
12	930	N	907	-0-	-23	-0-	16	1	891	3	N	-0-					49
01	961	N	729	-0-	-232	-0-	18	1	711	3	N	-0-					49
02	812	N	606	-0-	-206	-0-	18	1	577	3	N	5					54
							5	4	6	9							
03	899	N	613	-0-	-286	-0-	11	1	602	3	N	-0-					54

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-	96	5			-0-
11	2220	N	1940	-0-	-280	-0-	1940	2			N	-0-					-0-
12	2077	N	1893	-0-	-184	-0-	1893	2			N	-0-					-0-
01	2015	N	1403	-0-	-612	-0-	1364	2	39	9	N	35					35
02	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					35
03	1891	N	1861	-0-	-30	-0-	1861	2			N	-0-					35

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	967	-0-	-87	-0-	54	1	907	3	N	5					102
							6	9									
11	960	N	889	-0-	-71	-0-	26	1	863	3	N	-0-					102
12	992	N	883	-0-	-109	-0-	28	1	855	3	N	-0-					102
01	961	N	822	-0-	-139	-0-	20	1	800	3	N	2					104
							2	9									
*02	851	N	851	-0-	-0-	-0-	24	1	806	3	N	19					123
							21	9									
*03	917	N	917	-0-	-0-	-0-	23	1	894	3	N	-0-					123

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	48	1	776	3	N	3					84
							3	9									
11	789	N	789	-0-	-0-	-0-	22	1	767	3	N	-0-					84
12	859	N	859	-0-	-0-	-0-	34	1	825	3	N	-0-					84
01	837	N	750	-0-	-87	-0-	27	1	723	3	N	-0-	2	5			82
02	745	N	745	-0-	-0-	-0-	29	1	716	3	N	-0-					82
03	868	N	800	-0-	-68	-0-	28	1	772	3	N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	33	1	105	3	N	-0-	2	5			27
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					27
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					27
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					27
02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-					27
*03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1571	-0-	-258	-0-	63	1	1502	3	N	5					101
							6	9									
11	1680	N	1360	-0-	-320	-0-	33	1	1247	3	N	-0-					101
							80	4									
12	2052	N	2052	-0-	-0-	-0-	48	1	1862	3	N	3					104
							139	4	3	9							
01	1581	N	1391	-0-	-190	-0-	34	1	1357	3	N	-0-					104
02	1359	N	1359	-0-	-0-	-0-	40	1	1310	3	N	-0-					104
							9	4									
03	2046	N	1570	-0-	-476	-0-	35	1	1497	3	N	15					119
							21	4	17	9							

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1324	-0-	-9	-0-	54	1	1270	3	N	-0-					60
11	1290	N	1244	-0-	-46	-0-	28	1	1198	3	N	16					76
							18	9									
12	1302	N	1173	-0-	-129	-0-	31	1	1142	3	N	-0-					76
01	1333	N	922	-0-	-411	-0-	28	1	868	3	N	-0-					76
							26	4									
02	1214	N	1214	-0-	-0-	-0-	31	1	1183	3	N	-0-					76
*03	1242	N	1242	-0-	-0-	-0-	24	1	1176	3	N	38					114
							42	9									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-	178	1	6	5	8
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					8
12	837	N	793	-0-	-44	-0-	778	3	15	9	N	14					22
01	806	N	586	-0-	-220	-0-	586	3			N	-0-					22
02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					22
03	806	N	754	-0-	-52	-0-	754	3			N	-0-					22

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	62	1	1280	3	N	-0-					144
11	1290	N	1262	-0-	-28	-0-	36	1	1226	3	N	-0-					144
12	1333	N	1215	-0-	-118	-0-	43	1	1172	3	N	-0-					144
01	1333	N	1114	-0-	-219	-0-	28	1	1074	3	N	11					155
							12	9									
02	1176	N	1119	-0-	-57	-0-	37	1	1082	3	N	-0-					155
03	1209	N	1189	-0-	-20	-0-	33	1	1147	3	N	8					163
							9	9									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1443	-0-	-231	-0-	66	1	1377	3	N	-0-					3
11	1590	N	1397	-0-	-193	-0-	46	1	1342	3	N	-0-					3
							9	4									
12	1426	N	1372	-0-	-54	-0-	45	1	1327	3	N	-0-					3
01	1457	N	1082	-0-	-375	-0-	26	1	1056	3	N	-0-					3
02	1316	N	912	-0-	-404	-0-	33	1	878	3	N	-0-					3
							1	4									
*03	1464	N	1464	-0-	-0-	-0-	40	1	1424	3	N	-0-					3

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	33	1	269	3	N	2					123
							2	9									
11	300	N	260	-0-	-40	-0-	7	1	253	3	N	-0-					123
12	248	N	248	-0-	-0-	-0-	7	1	241	3	N	-0-					123
01	310	N	255	-0-	-55	-0-	7	1	247	3	N	1					124
							1	9									
02	252	N	229	-0-	-23	-0-	7	1	222	3	N	-0-					124
*03	249	N	249	-0-	-0-	-0-	8	1	241	3	N	-0-					124

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1480	-0-	-70	-0-	205	1	1275	3	N	-0-					138
11	1500	N	1428	-0-	-72	-0-	198	1	1194	3	N	33					171
							36	9									
12	1581	N	1487	-0-	-94	-0-	205	1	1248	3	N	31					202
							34	9									
01	1511	N	1511	-0-	-0-	-0-	192	1	1319	3	N	-0-					202
02	1389	N	1389	-0-	-0-	-0-	193	1	1166	3	N	27	195	1			34
							30	9									
03	1488	N	1318	-0-	-170	-0-	160	1	1158	3	N	-0-					34

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	-0-	70	1	1304	3	N	-0-	5	5			76
							13	4									
11	1440	N	1200	-0-	-240	-0-	36	1	1164	3	N	-0-					76
12	1426	N	1261	-0-	-165	-0-	42	1	1216	3	N	3					79
							3	9									
01	1395	N	1227	-0-	-168	-0-	28	1	1199	3	N	-0-					79
02	1329	N	1329	-0-	-0-	-0-	45	1	1284	3	N	-0-					79
*03	1366	N	1366	-0-	-0-	-0-	37	1	1329	3	N	-0-					79

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	213	1			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	1			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	1			N	-0-					-0-
02	196	N	3	-0-	-193	-0-	3	1			N	-0-					-0-
03	217	N	13	-0-	-204	-0-	13	1			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	53	1	1448	3	N	4					24
							4	9									
11	1470	N	1426	-0-	-44	-0-	30	1	1396	3	N	-0-					24
12	1488	N	1442	-0-	-46	-0-	32	1	1410	3	N	-0-					24
01	1519	N	1282	-0-	-237	-0-	32	1	1250	3	N	-0-					24
02	1344	N	1326	-0-	-18	-0-	27	1	1299	3	N	-0-					24
03	1457	N	1434	-0-	-23	-0-	27	1	1407	3	N	-0-					24

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	127	1	994	3	N	-0-					5
11	804	N	804	-0-	-0-	-0-	63	1	741	3	N	-0-					5
12	928	N	928	-0-	-0-	-0-	95	1	833	3	N	-0-					5
01	1116	N	531	-0-	-585	-0-	47	1	480	3	N	-0-					5
							4	4									
02	756	N	501	-0-	-255	-0-	58	1	441	3	N	2					7
							2	9									
03	930	N	775	-0-	-155	-0-	44	1	731	3	N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	52	1	1171	3	N	13					166
							14	9									
11	1230	N	1096	-0-	-134	-0-	21	1	1034	3	N	37					203
							41	9									
12	1240	N	1199	-0-	-41	-0-	27	1	1157	3	N	14					217
							15	9									
01	1240	N	1064	-0-	-176	-0-	20	1	1023	3	N	19	181	1			55
							21	9									
02	1120	N	1057	-0-	-63	-0-	26	1	1031	3	N	-0-					55
03	1209	N	1160	-0-	-49	-0-	21	1	1118	3	N	19					74
							21	9									

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	478	-0-	-80	-0-	50	1	428	3	N	-0-	7	5			52
11	570	N	388	-0-	-182	-0-	8	1	380	3	N	-0-					52
12	1049	N	1049	-0-	-0-	-0-	64	1	985	3	N	-0-					52
01	479	N	479	-0-	-0-	-0-	15	1	464	3	N	-0-	12	5			40
02	491	N	491	-0-	-0-	-0-	13	1	478	3	N	-0-					40
03	1054	N	547	-0-	-507	-0-	16	1	531	3	N	-0-					40

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	40	1	237	3	N	-0-					91
11	264	N	264	-0-	-0-	-0-	12	1	249	3	N	3					94
							3	9									
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					94
01	279	N	253	-0-	-26	-0-	9	1	244	3	N	-0-					94
02	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					94
*03	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					72
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					72
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					72
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					72
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					72
03	62	N	25	-0-	-37	-0-	25	3			N	-0-					72

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3697	-0-	-333	-0-	80	1	3617	3	N	-0-					101
11	3870	X	3581	-0-	-289	-0-	61	1	3520	3	N	-0-					101
12	3906	X	3633	-0-	-273	-0-	61	1	3572	3	N	-0-					101
01	3844	X	3508	-0-	-336	-0-	54	1	3454	3	N	-0-					101
02	3444	X	3265	-0-	-179	-0-	51	1	3214	3	N	-0-					101
03	3689	X	3534	-0-	-155	-0-	42	1	3478	3	N	13					114
							14	9									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	36	1	476	3	N	-0-	157	1	6	5	30
11	480	N	459	-0-	-21	-0-	6	1	453	3	N	-0-					30
12	496	N	458	-0-	-38	-0-	7	1	451	3	N	-0-					30
01	527	N	426	-0-	-101	-0-	5	1	421	3	N	-0-					30
02	421	N	421	-0-	-0-	-0-	5	1	416	3	N	-0-					30
03	465	N	465	-0-	-0-	-0-	8	1	457	3	N	-0-					30

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1591	-0-	-393	-0-	1584	2	7	4	N	-0-	5	5			29
11	2111	X	2111	-0-	-0-	-0-	2068	2	43	4	N	-0-					29
12	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					29
01	1984	X	1263	-0-	-721	-0-	1263	2			N	-0-					29
*02	2156	X	1610	-0-	-546	-0-	1610	2			N	-0-	26	5			3
03	2170	X	1798	-0-	-372	-0-	1798	2			N	-0-					3

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2684	-0-	-478	-0-	2651	3	10	4	N	21					139
							23	9									
11	3060	X	2692	-0-	-368	-0-	2688	3	4	4	N	-0-					139
12	2914	X	2502	-0-	-412	-0-	2370	3	89	4	N	39					178
							43	9									
01	2728	X	2379	-0-	-349	-0-	2379	3			N	-0-					178
02	2520	X	2199	-0-	-321	-0-	2199	3			N	-0-					178
03	2790	X	2411	-0-	-379	-0-	2411	3			N	-0-					178

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

10	2418	X	2060	-0-	-358	-0-	51	1	2009	3	N	-0-					17
11	2340	X	1863	-0-	-477	-0-	25	1	1838	3	N	-0-					17
12	2418	X	1477	-0-	-941	-0-	24	1	1453	3	N	-0-					17
01	2170	X	2109	-0-	-61	-0-	25	1	2084	3	N	-0-					17
02	1876	X	1703	-0-	-173	-0-	28	1	1675	3	N	-0-					17
03	2046	X	1860	-0-	-186	-0-	26	1	1834	3	N	-0-					17

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

10	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					-0-
11	1230	N	1199	-0-	-31	-0-	1199	3			N	-0-					-0-
12	1240	N	1227	-0-	-13	-0-	1227	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

10	5983	X	5486	-0-	-497	-0-	5425	3	61	9	N	55					55
11	5790	X	5239	-0-	-551	-0-	5237	3	2	9	N	2					57
12	5642	X	5342	-0-	-300	-0-	5342	3			N	-0-					57
01	5580	X	5117	-0-	-463	-0-	5117	3			N	-0-					57
02	5040	X	4754	-0-	-286	-0-	4754	3			N	-0-					57
03	5487	X	5152	-0-	-335	-0-	5152	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

10	2664	N	2664	-0-	-0-	-0-	79	1	2585	2	N	-0-					117
11	2518	N	2518	-0-	-0-	-0-	59	1	2459	2	N	-0-					117
12	2542	N	2542	-0-	-0-	-0-	55	1	2470	2	N	15	100	1			32
							17	9									
01	1114	N	1114	-0-	-0-	-0-	25	1	1089	2	N	-0-					32
02	1968	N	1968	-0-	-0-	-0-	47	1	1914	2	N	6					38
							7	9									
*03	1911	N	1911	-0-	-0-	-0-	37	1	1874	2	N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1287	-0-	-201	-0-	59	1	1228	3	N	-0-					74
11	1266	X	1266	-0-	-0-	-0-	52	1	1214	3	N	-0-					74
12	1271	X	882	-0-	-389	-0-	64	1	817	3	N	1	53	1			22
							1	9									
01	1302	X	1143	-0-	-159	-0-	48	1	1095	3	N	-0-					22
02	1176	X	734	-0-	-442	-0-	67	1	667	3	N	-0-	5	5			17
03	1302	X	1161	-0-	-141	-0-	49	1	1112	3	N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37789	X	18343	-0-	-19446	-0-	16502	2	1841	9	N	1674	1619	1			307
11	28970	X	28970	-0-	-0-	-0-	26795	2	2175	9	N	1977	2052	1			232
12	28806	X	28806	-0-	-0-	-0-	26897	2	1909	9	N	1735	1854	1			113
01	23244	X	23244	-0-	-0-	-0-	21573	2	1671	9	N	1519	1481	1			151
*02	23500	X	23500	-0-	-0-	-0-	22014	2	1486	9	N	1351	1289	1			213
*03	25911	X	25911	-0-	-0-	-0-	24430	2	1481	9	N	1346	1289	1			270

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	-0-	-0-	-7688	-0-					N	685	513	1			190
11	7440	X	808	-0-	-6632	-0-	377	2	431	9	N	392	552	1			30
12	2974	X	2974	-0-	-0-	-0-	2385	2	589	9	N	535	518	1			47
01	3239	X	3239	-0-	-0-	-0-	2791	2	448	9	N	407	396	1			58
*02	2269	X	2269	-0-	-0-	-0-	1880	2	389	9	N	354	376	1			36
*03	4236	X	4236	-0-	-0-	-0-	3713	2	523	9	N	475	485	1			26

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52142	X	35239	-0-	-16903	-0-	32646	2	2593	9	N	2357	2260	1			344
11	46050	X	35082	-0-	-10968	-0-	32788	2	2294	9	N	2085	2318	1			111
12	45508	X	27818	-0-	-17690	-0-	25615	2	2203	9	N	2003	1882	1			232
01	42005	X	28222	-0-	-13783	-0-	26139	2	2083	9	N	1894	2011	1			115
*02	34804	X	24669	-0-	-10135	-0-	22669	2	2000	9	N	1818	1791	1			142
03	36239	X	28228	-0-	-8011	-0-	26247	2	1981	9	N	1801	1841	1			102

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43059	X	18049	-0-	-25010	-0-	17821	2	228	9	N	207	190	1			74
11	36420	X	16572	-0-	-19848	-0-	16209	2	363	9	N	330	350	1			54
12	32240	X	23491	-0-	-8749	-0-	22942	2	549	9	N	499	367	1			186
01	26319	X	22207	-0-	-4112	-0-	21730	2	477	9	N	434	366	1			254
*02	20263	X	20263	-0-	-0-	-0-	19996	2	267	9	N	243	374	1			123
03	23498	X	21366	-0-	-2132	-0-	20912	2	454	9	N	413	361	1			175

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59861	X	52360	-0-	-7501	-0-	47562	2	4798	9	N	4362	4393	1			189
11	60210	X	47481	-0-	-12729	-0-	43297	2	4184	9	N	3804	3748	1			245
12	62000	X	44120	-0-	-17880	-0-	40546	2	3574	9	N	3249	3126	1			368
01	62000	X	42526	-0-	-19474	-0-	39255	2	3271	9	N	2974	3142	1			200
02	47292	X	37285	-0-	-10007	-0-	34869	2	2416	9	N	2196	2217	1			179
03	52359	X	38490	-0-	-13869	-0-	35454	2	3036	9	N	2760	2734	1			205

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20429	X	4751	-0-	-15678	-0-	4079	2	672	9	N	611	585	1			169
11	19770	X	8893	-0-	-10877	-0-	6056	2	2837	9	N	2579	2553	1			195
12	19096	X	9308	-0-	-9788	-0-	6984	2	2324	9	N	2113	2124	1			184
01	17639	X	7106	-0-	-10533	-0-	5336	2	1770	9	N	1609	1565	1			228
*02	8148	X	6597	-0-	-1551	-0-	5059	2	1538	9	N	1398	1484	1			142
03	9300	X	8208	-0-	-1092	-0-	6142	2	2066	9	N	1878	1917	1			103

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

10	48360	X	31287	-0-	-17073	-0-	30055	2	1232	9	N	1120	1075	1			163
11	42600	X	23198	-0-	-19402	-0-	22107	2	1091	9	N	992	1102	1			53
12	40455	X	25532	-0-	-14923	-0-	24485	2	1047	9	N	952	895	1			110
01	37293	X	21567	-0-	-15726	-0-	20577	2	990	9	N	900	956	1			54
*02	30912	X	18843	-0-	-12069	-0-	17890	2	953	9	N	866	852	1			68
03	31279	X	18526	-0-	-12753	-0-	17585	2	941	9	N	855	875	1			48

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

10	1646	N	1646	-0-	-0-	-0-	183	1	1317	2	N	133	161	1			102
							146	9									
11	1500	N	1417	-0-	-83	-0-	170	1	1210	2	N	34					136
							37	9									
12	1550	N	1537	-0-	-13	-0-	186	1	1255	2	N	87	174	1			49
							96	9									
01	1550	N	1090	-0-	-460	-0-	113	1	977	2	N	-0-					49
02	1320	N	1320	-0-	-0-	-0-	162	1	1057	2	N	92					141
							101	9									
03	1550	N	1193	-0-	-357	-0-	143	1	1050	2	N	-0-					141

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

10	10757	X	10173	-0-	-584	-0-	10049	2	124	9	N	113					131
11	10410	X	8204	-0-	-2206	-0-	8097	2	107	9	N	97	176	1			52
12	11470	X	7328	-0-	-4142	-0-	7226	2	102	9	N	93	137	1			8
01	11470	X	6752	-0-	-4718	-0-	6624	2	128	9	N	116					124
*02	10360	X	5624	-0-	-4736	-0-	5548	2	76	9	N	69	175	1			18
*03	13644	X	13644	-0-	-0-	-0-	13381	2	263	9	N	239	190	1			67

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

10	55211	X	40985	-0-	-14226	-0-	40780	2	205	9	N	186					236
11	51330	X	38178	-0-	-13152	-0-	37984	2	194	9	N	176	370	1			42
12	48236	X	35464	-0-	-12772	-0-	35318	2	146	9	N	133					175
01	44919	X	35908	-0-	-9011	-0-	35730	2	178	9	N	162	201	1			136
*02	38360	X	33064	-0-	-5296	-0-	32880	2	184	9	N	167	175	1			128
03	40982	X	35250	-0-	-5732	-0-	35059	2	191	9	N	174	180	1			122

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

10	111600	X	41861	-0-	-69739	-0-	40306	2	1555	9	N	1414	1300	1			250
11	79560	X	35824	-0-	-43736	-0-	34225	2	1599	9	N	1454	1479	1			225
12	65317	X	32785	-0-	-32532	-0-	31542	2	1243	9	N	1130	1143	1			212
01	55459	X	24057	-0-	-31402	-0-	22931	2	1126	9	N	1024	955	1			281
02	44436	X	19759	-0-	-24677	-0-	18804	2	955	9	N	868	551	1			598
03	41850	X	20217	-0-	-21633	-0-	19246	2	971	9	N	883	891	1			590

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39215	X	28655	-0-	-10560	-0-	28502	2	153	9	N	139					239
11	37950	X	26258	-0-	-11692	-0-	26120	2	138	9	N	125	191	1			173
12	36208	X	25668	-0-	-10540	-0-	25544	2	124	9	N	113	189	1			97
01	33294	X	23609	-0-	-9685	-0-	23520	2	89	9	N	81					178
*02	27636	X	20378	-0-	-7258	-0-	20294	2	84	9	N	76	180	1			74
03	28644	X	21407	-0-	-7237	-0-	21250	2	157	9	N	143					217

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	103	1	128	3	Y	-0-					10
11	248	N	248	-0-	-0-	-0-	103	1	145	3	Y	-0-					10
12	255	N	255	-0-	-0-	-0-	103	1	152	3	Y	-0-					10
01	236	N	236	-0-	-0-	-0-	103	1	133	3	Y	-0-					10
02	279	N	279	-0-	-0-	-0-	103	1	176	3	Y	-0-					10
*03	287	N	287	-0-	-0-	-0-	103	1	184	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3006	X	3006	-0-	-0-	-0-	74	1	2932	3	N	-0-					1
11	2600	X	2600	-0-	-0-	-0-	72	1	2528	3	N	-0-					1
12	1859	X	1859	-0-	-0-	-0-	68	1	1791	3	N	-0-					1
01	3007	X	1896	-0-	-1111	-0-	58	1	1838	3	N	-0-					1
02	2716	X	125	-0-	-2591	-0-	4	1	121	3	N	-0-					1
03	3007	X	33	-0-	-2974	-0-	10	1	23	3	N	-0-					1

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1640	-0-	-65	-0-	1640	3			N	-0-					120
11	1650	N	1506	-0-	-144	-0-	1506	3			N	-0-					120
12	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-					120
01	1643	N	1574	-0-	-69	-0-	1442	3	132	9	N	120					-0-
02	1504	N	1504	-0-	-0-	-0-	1426	3	78	9	N	71					71
03	1519	N	1444	-0-	-75	-0-	1444	3			N	-0-					71

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	385	-0-	-111	-0-	385	3			N	-0-					129
11	600	N	400	-0-	-200	-0-	11	1	389	3	N	-0-					129
12	434	N	358	-0-	-76	-0-	10	1	348	3	N	-0-					129
01	372	N	371	-0-	-1	-0-	9	1	362	3	N	-0-					129
02	408	N	408	-0-	-0-	-0-	11	1	397	3	N	-0-					129
*03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	62	1	391	2	N	-0-					77
11	450	N	367	-0-	-83	-0-	56	1	311	2	N	-0-					77
12	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					77
01	465	N	158	-0-	-307	-0-	16	1	142	2	N	-0-					77
02	372	N	372	-0-	-0-	-0-	54	1	318	2	N	-0-					77
03	465	N	368	-0-	-97	-0-	62	1	306	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	46	1	826	2	N	-0-					118
11	888	N	888	-0-	-0-	-0-	50	1	838	2	N	-0-					118
*12	957	N	957	-0-	-0-	-0-	62	1	893	2	N	2					120
							2	9									
*01	868	N	782	-0-	-86	-0-	52	1	730	2	N	-0-					120
*02	878	N	878	-0-	-0-	-0-	56	1	822	2	N	-0-					120
*03	961	N	898	-0-	-63	-0-	62	1	836	2	N	-0-					120

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	62	1	418	2	N	-0-					37
11	480	N	371	-0-	-109	-0-	52	1	319	2	N	-0-					37
12	496	N	359	-0-	-137	-0-	42	1	317	2	N	-0-					37
01	465	N	289	-0-	-176	-0-	40	1	249	2	N	-0-					37
02	336	N	273	-0-	-63	-0-	20	1	253	2	N	-0-					37
03	372	N	328	-0-	-44	-0-	38	1	290	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					22
11	60	N	-0-	-0-	-60	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	62	N	-0-	-0-	-62	-0-					N	-0-					22
02	1632	N	1632	-0-	-0-	-0-	42	1	1588	2	N	2	2	8			22
							2	9									
*03	805	N	805	-0-	-0-	-0-	60	1	743	2	N	2	2	8			22
							2	9									

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	25	25	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	62	1	432	2	N	20					67
							22	9									
11	497	N	497	-0-	-0-	-0-	60	1	428	2	N	8					75
							9	9									
12	498	N	498	-0-	-0-	-0-	62	1	430	2	N	5					80
							6	9									
01	527	N	515	-0-	-12	-0-	62	1	447	2	N	5					85
							6	9									
02	476	N	454	-0-	-22	-0-	56	1	390	2	N	7					92
							8	9									
*03	509	N	509	-0-	-0-	-0-	62	1	441	2	N	5					97
							6	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	946	-0-	-0-	-0-	62	1	884	2	N	-0-					175
11	924	N	924	-0-	-0-	-0-	60	1	864	2	N	-0-					175
12	961	N	932	-0-	-29	-0-	62	1	869	2	N	1	1	8			175
							1	9									
01	961	N	868	-0-	-93	-0-	62	1	804	2	N	2					177
							2	9									
02	868	N	854	-0-	-14	-0-	56	1	798	2	N	-0-					177
*03	945	N	945	-0-	-0-	-0-	62	1	870	2	N	12					189
							13	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	36	1	5	2	Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	2	1	1	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2911	-0-	-34	-0-	62	1	2687	2	N	147	189	1	2	8	172
							162	9									
11	2850	X	2158	-0-	-692	-0-	52	1	1901	2	N	186	191	1			167
							205	9									
12	3162	X	2083	-0-	-1079	-0-	58	1	1831	2	N	176	183	1	3	8	157
							194	9									
01	3162	X	2273	-0-	-889	-0-	36	1	2083	2	N	140	1	8			296
							154	9									
02	3011	X	3011	-0-	-0-	-0-	56	1	2781	2	N	158	181	1	6	8	267
							174	9									
03	2914	X	2704	-0-	-210	-0-	62	1	2470	2	N	156	180	1	4	8	239
							172	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

10	341	N	318	-0-	-23	-0-	56	1	262	2	N	-0-					172
11	330	N	320	-0-	-10	-0-	60	1	235	2	N	23					195
							25	9									
12	345	N	345	-0-	-0-	-0-	50	1	254	2	N	37					232
							41	9									
01	362	N	362	-0-	-0-	-0-	62	1	281	2	N	17					249
							19	9									
02	367	N	367	-0-	-0-	-0-	54	1	225	2	N	80					329
							88	9									
*03	359	N	359	-0-	-0-	-0-	62	1	274	2	N	21					350
							23	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

10	162	N	162	-0-	-0-	-0-	161	2	1	9	N	1					117
11	167	N	167	-0-	-0-	-0-	166	2	1	9	N	1					118
12	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					119
01	170	N	170	-0-	-0-	-0-	167	2	3	9	N	3					122
02	168	N	128	-0-	-40	-0-	126	2	2	9	N	2					124
03	186	N	170	-0-	-16	-0-	168	2	2	9	N	2					126

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	1178	N	414	-0-	-764	-0-	414	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					36
11	1320	N	1189	-0-	-131	-0-	1189	2			N	-0-					36
12	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					36
01	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					36
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					36
*03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	438	-0-	-66	-0-	438	3			N	-0-					-0-
03	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					106
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					106
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					106
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					106
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					106
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					57
11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					57
12	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					57
01	1519	N	1442	-0-	-77	-0-	1442	3			N	-0-					57
02	1344	N	1315	-0-	-29	-0-	1315	3			N	-0-					57
03	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					57

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2009	-0-	-68	-0-	2009	2			N	-0-					78
11	2024	N	2024	-0-	-0-	-0-	2020	2	4	9	N	4					82
12	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					82
01	2015	N	1689	-0-	-326	-0-	1687	2	2	9	N	2					84
02	1876	N	1850	-0-	-26	-0-	1846	2	4	9	N	4					88
03	2046	N	1902	-0-	-144	-0-	1898	2	4	9	N	4					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

10	2542	X	2540	-0-	-2	-0-	97	1	2443	2	N	-0-					45
11	2430	X	2302	-0-	-128	-0-	94	1	2186	2	N	20					65
							22	9									
12	2542	X	2288	-0-	-254	-0-	94	1	2185	2	N	8					73
							9	9									
01	2542	X	1887	-0-	-655	-0-	67	1	1816	2	N	4					77
							4	9									
02	2296	X	2165	-0-	-131	-0-	87	1	2069	2	N	8					85
							9	9									
03	2542	X	2523	-0-	-19	-0-	97	1	2413	2	N	12					97
							13	9									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

10	2480	X	2228	-0-	-252	-0-	97	1	2120	2	N	10					135
							11	9									
11	2280	X	1925	-0-	-355	-0-	89	1	1826	2	N	9					144
							10	9									
12	2325	X	1665	-0-	-660	-0-	75	1	1584	2	N	5					149
							6	9									
01	2325	X	1794	-0-	-531	-0-	87	1	1700	2	N	6					155
							7	9									
02	2044	X	1858	-0-	-186	-0-	87	1	1754	2	N	15					170
							17	9									
03	2232	X	1868	-0-	-364	-0-	97	1	1760	2	N	10					180
							11	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

10	876	N	876	-0-	-0-	-0-	82	1	788	2	N	5					65
							6	9									
11	1225	N	1225	-0-	-0-	-0-	94	1	1127	2	N	4					69
							4	9									
12	1147	N	1147	-0-	-0-	-0-	97	1	1047	2	N	3					72
							3	9									
01	651	N	625	-0-	-26	-0-	75	1	550	2	N	-0-					72
02	1051	N	1051	-0-	-0-	-0-	87	1	955	2	N	8					80
							9	9									
*03	1201	N	1201	-0-	-0-	-0-	97	1	1096	2	N	7					87
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3821	-0-	-240	-0-	97	1	3702	2	N	20					177
							22	9									
11	3930	X	3471	-0-	-459	-0-	89	1	3363	2	N	17					194
							19	9									
12	4061	X	3091	-0-	-970	-0-	81	1	2997	2	N	12					206
							13	9									
01	4061	X	3339	-0-	-722	-0-	97	1	3229	2	N	12	183	1			35
							13	9									
02	3472	X	3219	-0-	-253	-0-	87	1	3100	2	N	29					64
							32	9									
03	3813	X	3451	-0-	-362	-0-	97	1	3329	2	N	23					87
							25	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

10	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					70
11	1320	N	1199	-0-	-121	-0-	1198	2	1	9	N	1					71
12	1147	N	647	-0-	-500	-0-	647	2			N	-0-					71
01	1085	N	634	-0-	-451	-0-	634	2			N	-0-					71
02	1120	N	948	-0-	-172	-0-	947	2	1	9	N	1					72
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

10	1427	N	1427	-0-	-0-	-0-	1419	2	8	9	N	7	99	1			10
11	1380	N	1365	-0-	-15	-0-	1365	2			N	-0-					10
12	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					10
01	1426	N	1095	-0-	-331	-0-	1095	2			N	-0-					10
02	1288	N	43	-0-	-1245	-0-	43	2			N	-0-					10
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

10	13051	X	6297	-0-	-6754	-0-	834	1	4933	2	N	482	679	1			170
							530	9									
11	12630	X	9121	-0-	-3509	-0-	807	1	7919	2	N	359	349	1			180
							395	9									
12	14511	X	14511	-0-	-0-	-0-	834	1	12503	2	N	1067	869	1			378
							1174	9									
01	13217	X	13217	-0-	-0-	-0-	152	1	12178	2	N	806	699	1			485
							887	9									
*02	12514	X	12514	-0-	-0-	-0-	127	1	11605	2	N	711	696	1			500
							782	9									
03	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					500

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8101	-0-	-641	-0-	834	1	6711	2	N	505	521	1			325
							556	9									
11	8460	X	7269	-0-	-1191	-0-	807	1	6143	2	N	290	523	1			92
							319	9									
12	8246	X	7176	-0-	-1070	-0-	834	1	5988	2	N	322	174	1			240
							354	9									
01	8091	X	6085	-0-	-2006	-0-	155	1	5601	2	N	299	176	1			363
							329	9									
02	7308	X	6659	-0-	-649	-0-	734	1	5471	2	N	413	524	1			252
							454	9									
03	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					252

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6974	-0-	-683	-0-	620	1	5818	2	N	487	515	1			309
							536	9									
11	7410	X	6320	-0-	-1090	-0-	615	1	5246	2	N	417	347	1			379
							459	9									
12	7657	X	6409	-0-	-1248	-0-	772	1	5187	2	N	409	513	1			275
							450	9									
01	7626	X	5081	-0-	-2545	-0-	651	1	4132	2	N	271	177	1			369
							298	9									
02	6636	X	5398	-0-	-1238	-0-	611	1	4322	2	N	423	345	1			447
							465	9									
03	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					447

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					111
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					111
12	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					111
01	1674	N	797	-0-	-877	-0-	797	2			N	-0-					111
02	1512	N	935	-0-	-577	-0-	935	2			N	-0-					111
*03	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	190	1	1313	2	N	-0-					55
11	1309	N	1309	-0-	-0-	-0-	184	1	1125	2	N	-0-					55
12	1221	N	1221	-0-	-0-	-0-	168	1	1053	2	N	-0-					55
01	527	N	527	-0-	-0-	-0-	101	1	426	2	N	-0-					55
02	626	N	626	-0-	-0-	-0-	111	1	514	2	N	1					56
							1	9									
*03	1135	N	1135	-0-	-0-	-0-	153	1	981	2	N	1					57
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
02	812	N	736	-0-	-76	-0-	736	2			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

10	949	N	949	-0-	-0-	-0-	120	1	826	2	N	3					23
							3	9									
11	1020	N	820	-0-	-200	-0-	116	1	704	2	N	-0-					23
12	930	N	740	-0-	-190	-0-	102	1	638	2	N	-0-					23
01	1040	N	1040	-0-	-0-	-0-	199	1	841	2	N	-0-					23
02	953	N	953	-0-	-0-	-0-	169	1	784	2	N	-0-					23
*03	1017	N	1017	-0-	-0-	-0-	137	1	880	2	N	-0-					23

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

10	403	N	378	-0-	-25	-0-	378	2			N	-0-					27
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					27
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					27
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					27
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					27

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

10	2232	N	2183	-0-	-49	-0-	134	1	2049	2	N	-0-					28
11	2130	N	2054	-0-	-76	-0-	134	1	1920	2	N	-0-					28
12	2232	N	1987	-0-	-245	-0-	134	1	1853	2	N	-0-					28
01	2170	N	2018	-0-	-152	-0-	134	1	1884	2	N	-0-					28
02	1929	N	1929	-0-	-0-	-0-	134	1	1795	2	N	-0-					28
*03	2090	N	2090	-0-	-0-	-0-	134	1	1956	2	N	-0-					28

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

10	2263	N	1491	-0-	-772	-0-	10	1	1481	2	N	-0-					115
11	1980	N	1773	-0-	-207	-0-	10	1	1763	2	N	-0-					115
12	1566	N	1566	-0-	-0-	-0-	10	1	1555	2	N	1					116
							1	9									
01	1597	N	1597	-0-	-0-	-0-	10	1	1583	2	N	4					120
							4	9									
02	1652	N	1492	-0-	-160	-0-	10	1	1481	2	N	1					121
							1	9									
*03	1725	N	1725	-0-	-0-	-0-	10	1	1715	2	N	-0-					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

10	1953	N	1192	-0-	-761	-0-	10	1	1174	2	N	7					148
							8	9									
11	1770	N	1007	-0-	-763	-0-	10	1	997	2	N	-0-					148
12	1240	N	1047	-0-	-193	-0-	10	1	1037	2	N	-0-					148
01	1178	N	835	-0-	-343	-0-	10	1	825	2	N	-0-					148
02	1353	N	1353	-0-	-0-	-0-	10	1	1343	2	N	-0-					148
*03	1268	N	1268	-0-	-0-	-0-	10	1	1258	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

10	938	N	938	-0-	-0-	-0-	10	1	928	2	N	-0-					6
11	853	N	853	-0-	-0-	-0-	10	1	843	2	N	-0-					6
12	989	N	989	-0-	-0-	-0-	10	1	979	2	N	-0-					6
01	930	N	893	-0-	-37	-0-	10	1	883	2	N	-0-					6
02	913	N	913	-0-	-0-	-0-	10	1	903	2	N	-0-					6
*03	1107	N	1107	-0-	-0-	-0-	10	1	1097	2	N	-0-					6

INTEGRITY H2O LLC 424759
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 11/03/2011 TOTAL DEPTH 9391 PERF. 3580 - 3874

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/09/2016

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

10	3627	X	3276	-0-	-351	-0-	262	1	3014	2	N	-0-					37
11	3510	X	1053	-0-	-2457	-0-	84	1	969	2	N	-0-					37
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					37
01	6	X	6	-0-	-0-	-0-	6	2			N	-0-					37
*02	104	X	104	-0-	-0-	-0-	8	1	96	2	N	-0-					37
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					37

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

10	1736	N	1499	-0-	-237	-0-	171	1	1326	2	N	2					102
							2	9									
11	1478	N	1478	-0-	-0-	-0-	108	1	1342	2	N	25					127
							28	9									
12	1501	N	1501	-0-	-0-	-0-	119	1	1351	2	N	28					155
							31	9									
01	1181	N	1181	-0-	-0-	-0-	145	1	1023	2	N	12					167
							13	9									
*02	1225	N	1225	-0-	-0-	-0-	100	1	1119	2	N	5					172
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1200	-0-	-40	-0-	97	1	1103	2	N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	79	1	910	2	N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	81	1	930	2	N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	68	1	789	2	N	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	54	1	619	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					137
11	1710	X	716	-0-	-994	-0-	57	1	659	2	N	-0-					137
12	1767	X	-0-	-0-	-1767	-0-					N	-0-					137
01	565	X	565	-0-	-0-	-0-	45	1	520	2	N	-0-					137
*02	1663	X	1663	-0-	-0-	-0-	133	1	1530	2	N	-0-					137
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10463	X	10463	-0-	-0-	-0-	404	1	8777	2	N	1124	1087	1			98
							46	5	1236	9							
11	9585	X	9585	-0-	-0-	-0-	301	1	8210	2	N	941	901	1			138
							39	5	1035	9							
12	9840	X	9840	-0-	-0-	-0-	383	1	8296	2	N	1023	918	1			243
							36	5	1125	9							
01	8770	X	8770	-0-	-0-	-0-	470	1	7360	2	N	833	916	1			160
							24	5	916	9							
*02	8166	X	8166	-0-	-0-	-0-	320	1	6916	2	N	827	736	1			251
							20	5	910	9							
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					251

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7098	X	7098	-0-	-0-	-0-	272	1	5913	2	N	812	812	1			178
							20	5	893	9							
11	6799	X	6799	-0-	-0-	-0-	207	1	5674	2	N	813	542	1			449
							24	5	894	9							
12	5475	X	5475	-0-	-0-	-0-	201	1	4417	2	N	614	898	1			165
							182	5	675	9							
01	4929	X	3045	-0-	-1884	-0-	155	1	2429	2	N	382	185	1			362
							41	5	420	9							
02	4452	X	3221	-0-	-1231	-0-	118	1	2606	2	N	452	550	1			264
							497	9									
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					264

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259182	X	8809	-0-	-250373	-0-	485	1	7600	2	N	640	567	1			255
							20	5	704	9							
11	8177	X	8177	-0-	-0-	-0-	260	1	7164	2	N	668	748	1			175
							18	5	735	9							
12	8010	X	8010	-0-	-0-	-0-	323	1	7036	2	N	566	389	1			352
							28	5	623	9							
01	6591	X	6591	-0-	-0-	-0-	363	1	5680	2	N	473	575	1			250
							28	5	520	9							
*02	6462	X	6462	-0-	-0-	-0-	259	1	5588	2	N	535	379	1			406
							26	5	589	9							
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					406

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	2497	-0-	2497	47919	116 567	1 9	1814	2	N	515	530	1			395
11	0	Z	436	-0-	436	48355	19 114	1 9	303	2	N	104	177	1			322
12	0	Z	1604	-0-	1604	49959	70 436	1 9	1098	2	N	396	180	1			538
01	0	Z	951	-0-	951	50910	40 276	1 9	635	2	N	251	347	1			442
02	0	Z	2934	-0-	2934	53844	136 674	1 9	2124	2	N	613	706	1			349
03	0	Z	NO RPT	-0-	-0-	53844					N	NO RPT					349

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					37
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					37
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					37
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37
*02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					63
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					63
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					63
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					63
*02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					61
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					61
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					61
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					61
*02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					27
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					27
12	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					27
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					32
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					32
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					32
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					32
*02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

10	1426	X	1307	-0-	-119	-0-	1307	2			N	-0-					131
11	1380	X	993	-0-	-387	-0-	993	2			N	-0-					131
12	1426	X	404	-0-	-1022	-0-	404	2			N	-0-					131
01	1364	X	1	-0-	-1363	-0-	1	2			N	-0-					131
02	1232	X	249	-0-	-983	-0-	249	2			N	-0-					131
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					148
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					148
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					148
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					148
*02	930	N	930	-0-	-0-	-0-	917	2	13	9	N	12					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					91
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					91
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					91
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					91
*02	660	N	660	-0-	-0-	-0-	632	2	28	9	N	25					116
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	960	2	19	9	N	17					782
11	1026	N	1026	-0-	-0-	-0-	91	1	911	2	N	22					804
							24	9									
12	946	N	946	-0-	-0-	-0-	86	1	857	2	N	3					807
							3	9									
01	1089	N	1089	-0-	-0-	-0-	95	1	950	2	N	40					847
							44	9									
*02	1026	N	1026	-0-	-0-	-0-	93	1	933	2	N	-0-					847
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					847

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	904	2	106	3	N	-0-					495
11	1132	N	1132	-0-	-0-	-0-	283	1	849	2	N	-0-					495
12	0	N	-0-	-0-	-0-	-0-					N	-0-					495
01	36	N	36	-0-	-0-	-0-	9	1	27	2	N	-0-					495
02	0	N	-0-	-0-	-0-	-0-					N	2					497
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					292
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					292
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					292
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					292
*02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					292
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15464	X	15464	-0-	-0-	-0-	14011	2	1453	9	N	1321	1133	1			567
11	14702	X	14702	-0-	-0-	-0-	13382	2	1320	9	N	1200	1144	1			623
12	13628	X	13628	-0-	-0-	-0-	12348	2	1280	9	N	1164	1143	1			644
01	14079	X	14079	-0-	-0-	-0-	12819	2	1260	9	N	1145	1532	1			257
02	12481	X	12481	-0-	-0-	-0-	11363	2	1118	9	N	1016	769	1			504
*03	13746	X	13746	-0-	-0-	-0-	12541	2	1205	9	N	1095	1144	1			455

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8596	X	8596	-0-	-0-	-0-	7670	2	926	9	N	842	1095	1			145
11	8112	X	8112	-0-	-0-	-0-	7251	2	861	9	N	783	720	1			208
12	8243	X	8243	-0-	-0-	-0-	7612	2	631	9	N	574	494	1			288
01	7727	X	7727	-0-	-0-	-0-	6988	2	739	9	N	672	557	1			403
02	6992	X	6992	-0-	-0-	-0-	6264	2	728	9	N	662	731	1			334
*03	6738	X	6738	-0-	-0-	-0-	6108	2	630	9	N	573	556	1			351

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	2975	-0-	-2016	-0-	2583	2	392	9	N	356	374	1			272
11	4830	X	4100	-0-	-730	-0-	3582	2	518	9	N	471	550	1			193
12	4681	X	4057	-0-	-624	-0-	3602	2	455	9	N	414	183	1			424
01	3968	X	3105	-0-	-863	-0-	2750	2	355	9	N	323	552	1			195
02	3836	X	3660	-0-	-176	-0-	3352	2	308	9	N	280	186	1			289
*03	4324	X	4324	-0-	-0-	-0-	3936	2	388	9	N	353	362	1			280

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

10	12462	X	11671	-0-	-791	-0-	10704	2	967	9	N	879	923	1			178
11	12060	X	10948	-0-	-1112	-0-	10113	2	835	9	N	759	551	1			386
12	11600	X	11600	-0-	-0-	-0-	10783	2	817	9	N	743	736	1			393
01	11592	X	11592	-0-	-0-	-0-	10918	2	674	9	N	613	744	1			262
02	9643	X	9643	-0-	-0-	-0-	9045	2	598	9	N	544	550	1			256
03	10447	X	9181	-0-	-1266	-0-	8627	2	554	9	N	504	364	1			396

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

10	1116	N	1111	-0-	-5	-0-	29	1	1082	2	N	-0-					133
11	1230	N	984	-0-	-246	-0-	24	1	960	2	N	-0-					133
12	939	N	939	-0-	-0-	-0-	24	1	915	2	N	-0-					133
01	1116	N	700	-0-	-416	-0-	24	1	676	2	N	-0-					133
02	924	N	776	-0-	-148	-0-	25	1	751	2	N	-0-					133
03	930	N	826	-0-	-104	-0-	24	1	794	2	N	7					140
							8	9									

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

10	969	N	969	-0-	-0-	-0-	31	1	938	2	N	-0-					127
11	930	N	900	-0-	-30	-0-	29	1	853	2	N	16					143
							18	9									
12	992	N	759	-0-	-233	-0-	28	1	731	2	N	-0-					143
01	961	N	650	-0-	-311	-0-	28	1	622	2	N	-0-					143
02	840	N	691	-0-	-149	-0-	27	1	664	2	N	-0-					143
03	744	N	641	-0-	-103	-0-	23	1	577	2	N	37					180
							41	9									

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

10	1074	N	1074	-0-	-0-	-0-	31	1	1043	2	N	-0-					40
11	1032	N	1032	-0-	-0-	-0-	30	1	1002	2	N	-0-					40
12	1085	N	853	-0-	-232	-0-	25	1	828	2	N	-0-					40
01	1085	N	392	-0-	-693	-0-	12	1	380	2	N	-0-					40
02	952	N	950	-0-	-2	-0-	28	1	922	2	N	-0-					40
03	868	N	775	-0-	-93	-0-	25	1	750	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

10	124	N	98	-0-	-26	-0-	27	1	71	2	N	-0-					170
11	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					170
12	208	N	208	-0-	-0-	-0-	24	1	184	2	N	-0-					170
01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					170
02	175	N	175	-0-	-0-	-0-	28	1	147	2	N	-0-					170
03	217	N	191	-0-	-26	-0-	31	1	160	2	N	-0-	60	1			110

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	906	-0-	-117	-0-	31	1	875	2	N	-0-					153
11	990	N	776	-0-	-214	-0-	29	1	747	2	N	-0-					153
12	1150	N	1150	-0-	-0-	-0-	27	1	1123	2	N	-0-					153
01	1922	N	1922	-0-	-0-	-0-	18	1	1904	2	N	-0-					153
02	1220	N	1220	-0-	-0-	-0-	28	1	1192	2	N	-0-					153
03	1147	N	1068	-0-	-79	-0-	28	1	1040	2	N	-0-					153

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					123
11	30	N	-0-	-0-	-30	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	725	-0-	-50	-0-	31	1	694	2	N	-0-					120
11	750	N	681	-0-	-69	-0-	30	1	651	2	N	-0-					120
12	744	N	495	-0-	-249	-0-	29	1	466	2	N	-0-					120
01	713	N	527	-0-	-186	-0-	28	1	499	2	N	-0-					120
02	644	N	542	-0-	-102	-0-	28	1	514	2	N	-0-					120
*03	546	N	546	-0-	-0-	-0-	29	1	517	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2296	X	2296	-0-	-0-	-0-	31 22	1 9	2243	2	N	20					182
11	2100	X	1366	-0-	-734	-0-	21 28	1 9	1317	2	N	25					207
12	2294	X	2072	-0-	-222	-0-	27 23	1 9	2022	2	N	21					228
01	2294	X	2221	-0-	-73	-0-	24 55	1 9	2142	2	N	50					278
02	2131	X	2131	-0-	-0-	-0-	28 63	1 9	2040	2	N	57	177	1			158
03	2294	X	2069	-0-	-225	-0-	30 35	1 9	2004	2	N	32					190

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	31	1	484	2	N	-0-					33
11	596	N	596	-0-	-0-	-0-	30	1	566	2	N	-0-					33
12	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					33
01	527	N	519	-0-	-8	-0-	31	1	488	2	N	-0-					33
02	560	N	430	-0-	-130	-0-	28	1	402	2	N	-0-					33
03	341	N	280	-0-	-61	-0-	27	1	253	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1743	-0-	-179	-0-	31	1	1712	2	N	-0-					392
11	1800	X	1668	-0-	-132	-0-	30	1	1624	2	N	13					405
							14	9									
12	2139	X	1552	-0-	-587	-0-	31	1	1515	2	N	5					410
							6	9									
01	2139	X	1678	-0-	-461	-0-	25	1	1636	2	N	15					425
							17	9									
02	1932	X	1584	-0-	-348	-0-	28	1	1533	2	N	21	183	1			263
							23	9									
03	1736	X	1543	-0-	-193	-0-	31	1	1512	2	N	-0-					263

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3357	-0-	-177	-0-	31	1	3308	2	N	16					183
							18	9									
11	3300	X	2738	-0-	-562	-0-	28	1	2704	2	N	5					188
							6	9									
12	3286	X	2440	-0-	-846	-0-	18	1	2411	2	N	10					198
							11	9									
01	3348	X	2614	-0-	-734	-0-	18	1	2559	2	N	34					232
							37	9									
02	3323	X	3323	-0-	-0-	-0-	28	1	3295	2	N	-0-					232
*03	3858	X	3858	-0-	-0-	-0-	31	1	3827	2	N	-0-					232

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3102	-0-	-122	-0-	30	1	2989	2	N	75					268
							83	9									
11	3150	X	2736	-0-	-414	-0-	25	1	2679	2	N	29					297
							32	9									
12	3255	X	2994	-0-	-261	-0-	29	1	2965	2	N	-0-					297
01	3255	X	2008	-0-	-1247	-0-	16	1	1992	2	N	-0-					297
02	2800	X	2670	-0-	-130	-0-	27	1	2643	2	N	-0-					297
03	3100	X	2289	-0-	-811	-0-	22	1	2260	2	N	6					303
							7	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2027	-0-	-298	-0-	31	1	1978	2	N	16					246
							18	9									
11	2835	X	2835	-0-	-0-	-0-	30	1	2783	2	N	20					266
							22	9									
12	2635	X	1351	-0-	-1284	-0-	31	1	1320	2	N	-0-					266
01	2635	X	1246	-0-	-1389	-0-	25	1	1202	2	N	17					283
							19	9									
02	2660	X	2160	-0-	-500	-0-	28	1	2132	2	N	-0-					283
03	2945	X	1818	-0-	-1127	-0-	31	1	1787	2	N	-0-					283

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2258	X	2258	-0-	-0-	-0-	30	1	2228	2	N	-0-					454
11	2168	X	2168	-0-	-0-	-0-	29	1	2139	2	N	-0-					454
12	2139	X	2100	-0-	-39	-0-	29	1	2071	2	N	-0-					454
01	2263	X	1074	-0-	-1189	-0-	13	1	1061	2	N	-0-					454
02	2326	X	2326	-0-	-0-	-0-	28	1	2298	2	N	-0-					454
03	2263	X	2133	-0-	-130	-0-	30	1	2103	2	N	-0-					454

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1778	-0-	-20	-0-	29	1	1707	2	N	38					113
							42	9									
11	1748	X	1748	-0-	-0-	-0-	30	1	1655	2	N	57					170
							63	9									
12	1798	X	1637	-0-	-161	-0-	31	1	1551	2	N	50	2	8			218
							55	9									
01	1767	X	1071	-0-	-696	-0-	15	1	1030	2	N	24					242
							26	9									
02	1624	X	1461	-0-	-163	-0-	26	1	1398	2	N	34	196	1			80
							37	9									
03	1798	X	1566	-0-	-232	-0-	29	1	1498	2	N	35					115
							39	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16437	X	16437	-0-	-0-	-0-	31	1	15390	2	N	924	897	1			265
							1016	9									
11	15157	X	15157	-0-	-0-	-0-	30	1	14326	2	N	728	756	1			237
							801	9									
12	14807	X	14807	-0-	-0-	-0-	31	1	13736	2	N	945	934	1			248
							1040	9									
01	6612	X	6612	-0-	-0-	-0-	15	1	6145	2	N	411	364	1			295
							452	9									
02	9003	X	9003	-0-	-0-	-0-	28	1	8173	2	N	729	702	1			322
							802	9									
03	5487	X	2680	-0-	-2807	-0-	27	1	2337	2	N	287	367	1			242
							316	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2943	-0-	-901	-0-	31	1	2705	2	N	188	186	1			140
							207	9									
11	3300	X	2744	-0-	-556	-0-	30	1	2497	2	N	197	180	1			157
							217	9									
12	3379	X	2870	-0-	-509	-0-	31	1	2619	2	N	200	182	1			175
							220	9									
01	3700	X	3700	-0-	-0-	-0-	31	1	3379	2	N	264	181	1			258
							290	9									
02	3374	X	3374	-0-	-0-	-0-	26	1	3190	2	N	144	182	1			220
							158	9									
*03	4598	X	4598	-0-	-0-	-0-	31	1	4301	2	N	242	177	1			285
							266	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2600	-0-	-531	-0-	31	1	2459	2	N	100	183	1			165
							110	9									
11	2760	X	2625	-0-	-135	-0-	30	1	2472	2	N	112					277
							123	9									
12	2728	X	2402	-0-	-326	-0-	29	1	2288	2	N	77	184	1			170
							85	9									
01	2728	X	2403	-0-	-325	-0-	15	1	2347	2	N	37					207
							41	9									
02	2464	X	2354	-0-	-110	-0-	26	1	2204	2	N	113	193	1			127
							124	9									
03	2728	X	2344	-0-	-384	-0-	31	1	2227	2	N	78					205
							86	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5138	-0-	-256	-0-	31	1	5067	2	N	36					213
							40	9									
11	5100	X	4967	-0-	-133	-0-	30	1	4890	2	N	43	189	1			67
							47	9									
12	5270	X	4810	-0-	-460	-0-	31	1	4735	2	N	40					107
							44	9									
01	5270	X	4493	-0-	-777	-0-	26	1	4422	2	N	41					148
							45	9									
02	4732	X	4375	-0-	-357	-0-	28	1	4297	2	N	45					193
							50	9									
03	5146	X	4746	-0-	-400	-0-	30	1	4694	2	N	20					213
							22	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7612	-0-	-417	-0-	31	1	7437	2	N	131					327
							144	9									
11	7770	X	7293	-0-	-477	-0-	30	1	7095	2	N	153	356	1			124
							168	9									
12	7750	X	6571	-0-	-1179	-0-	27	1	6436	2	N	98					222
							108	9									
01	7719	X	6873	-0-	-846	-0-	28	1	6734	2	N	101					323
							111	9									
02	6888	X	6337	-0-	-551	-0-	28	1	6178	2	N	119	186	1			256
							131	9									
03	7626	X	7007	-0-	-619	-0-	31	1	6832	2	N	131	184	1			203
							144	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10480	X	10480	-0-	-0-	-0-	31	1	10137	2	N	284	184	1			220
							312	9									
11	10178	X	10178	-0-	-0-	-0-	30	1	9876	2	N	247	372	1			95
							272	9									
12	10238	X	10238	-0-	-0-	-0-	31	1	9886	2	N	292	183	1			204
							321	9									
01	6046	X	6046	-0-	-0-	-0-	23	1	5899	2	N	113	188	1			129
							124	9									
02	4894	X	4894	-0-	-0-	-0-	16	1	4860	2	N	16					145
							18	9									
*03	10163	X	10163	-0-	-0-	-0-	31	1	10044	2	N	80					225
							88	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2095	-0-	-2028	-0-	29	1	2004	2	N	56	176	1			70
							62	9									
11	3990	X	1305	-0-	-2685	-0-	28	1	1236	2	N	37					107
							41	9									
12	4123	X	734	-0-	-3389	-0-	15	1	699	2	N	18					125
							20	9									
01	3193	X	15	-0-	-3178	-0-	1	1	14	2	N	-0-					125
02	2660	X	794	-0-	-1866	-0-	24	1	729	2	N	37					162
							41	9									
03	2108	X	500	-0-	-1608	-0-	14	1	469	2	N	15					177
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2821	-0-	-496	-0-	31	1	2627	2	N	148					275
							163	9									
11	3120	X	2411	-0-	-709	-0-	28	1	2277	2	N	96	196	1			175
							106	9									
12	3100	X	2221	-0-	-879	-0-	30	1	2114	2	N	70					245
							77	9									
01	2883	X	2031	-0-	-852	-0-	28	1	1942	2	N	55					300
							61	9									
02	2548	X	1832	-0-	-716	-0-	25	1	1764	2	N	39	197	1			142
							43	9									
03	2821	X	1924	-0-	-897	-0-	28	1	1829	2	N	61					203
							67	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6498	-0-	-1221	-0-	31	1	6422	2	N	41					143
							45	9									
11	7470	X	6133	-0-	-1337	-0-	28	1	6042	2	N	57					200
							63	9									
12	7750	X	6251	-0-	-1499	-0-	31	1	6146	2	N	67					267
							74	9									
01	7750	X	4060	-0-	-3690	-0-	21	1	3996	2	N	39	186	1			120
							43	9									
02	7000	X	6291	-0-	-709	-0-	28	1	6173	2	N	82					202
							90	9									
*03	6640	X	6640	-0-	-0-	-0-	31	1	6552	2	N	52	187	1			67
							57	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6185	X	6185	-0-	-0-	-0-	31	1	5373	2	N	710	979	1			305
							781	9									
11	6117	X	6117	-0-	-0-	-0-	30	1	5186	2	N	819	589	1			535
							901	9									
12	6018	X	6018	-0-	-0-	-0-	31	1	5182	2	N	732	599	1			668
							805	9									
01	5208	X	4992	-0-	-216	-0-	29	1	4242	2	N	655	795	1			528
							721	9									
02	4874	X	4874	-0-	-0-	-0-	28	1	4268	2	N	525	598	1			455
							578	9									
*03	5549	X	5549	-0-	-0-	-0-	31	1	4686	2	N	756	788	1			423
							832	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1478	-0-	-1033	-0-	26	1	1404	2	N	44					207
							48	9									
11	2430	X	881	-0-	-1549	-0-	24	1	854	2	N	3					210
							3	9									
12	2387	X	1628	-0-	-759	-0-	31	1	1538	2	N	54	187	1			77
							59	9									
01	2108	X	1562	-0-	-546	-0-	24	1	1471	2	N	61					138
							67	9									
02	2222	X	2222	-0-	-0-	-0-	26	1	2089	2	N	97					235
							107	9									
*03	2494	X	2494	-0-	-0-	-0-	31	1	2365	2	N	89	196	1			128
							98	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5794	-0-		-1026	-0-		31	1	5588	2	N	159					282
									175	9									
11	6600	X	5455	-0-		-1145	-0-		30	1	5256	2	N	154	186	1			250
									169	9									
12	6696	X	5199	-0-		-1497	-0-		27	1	5022	2	N	136	181	1			205
									150	9									
01	6231	X	4961	-0-		-1270	-0-		27	1	4796	2	N	125	182	1			148
									138	9									
02	5460	X	4484	-0-		-976	-0-		28	1	4303	2	N	139					287
									153	9									
03	5797	X	4957	-0-		-840	-0-		31	1	4794	2	N	120	179	1			228
									132	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3713	-0-		-1433	-0-		31	1	3639	2	N	39					237
									43	9									
11	4980	X	2595	-0-		-2385	-0-		30	1	2519	2	N	42	192	1			87
									46	9									
12	4526	X	3510	-0-		-1016	-0-		27	1	3443	2	N	36					123
									40	9									
01	4216	X	3430	-0-		-786	-0-		27	1	3355	2	N	44					167
									48	9									
02	3724	X	2978	-0-		-746	-0-		27	1	2906	2	N	41					208
									45	9									
03	3720	X	2799	-0-		-921	-0-		31	1	2746	2	N	20					228
									22	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	10433	-0-		-5656	-0-		713	1	8754	2	N	878	762	1			453
									966	9									
11	15570	X	7453	-0-		-8117	-0-		30	1	6555	2	N	789	780	1			462
									868	9									
12	11253	X	7499	-0-		-3754	-0-		30	1	6618	2	N	774	973	1			263
									851	9									
01	11253	X	7200	-0-		-4053	-0-		31	1	6418	2	N	683	588	1			358
									751	9									
02	10164	X	5879	-0-		-4285	-0-		27	1	5167	2	N	623	782	1			199
									685	9									
03	10447	X	6448	-0-		-3999	-0-		31	1	5647	2	N	700	572	1			327
									770	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4237	-0-		-1126	-0-		28	1	4186	2	N	21					268
									23	9									
11	5268	X	5268	-0-		-0-	-0-		30	1	5238	2	N	-0-					268
12	5300	X	5300	-0-		-0-	-0-		31	1	5214	2	N	50	168	1			150
									55	9									
01	5271	X	5271	-0-		-0-	-0-		29	1	5159	2	N	75					225
									83	9									
02	4844	X	4777	-0-		-67	-0-		28	1	4702	2	N	43	171	1			97
									47	9									
03	5363	X	5363	-0-		-0-	-0-		31	1	5299	2	N	30					127
									33	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41354	X	31783	-0-	-9571	-0-	31 187	1 9	31565	2	N	170					315
11	40020	X	28827	-0-	-11193	-0-	30 160	1 9	28637	2	N	145	170	1			290
12	34100	X	27695	-0-	-6405	-0-	31 173	1 9	27491	2	N	157	174	1			273
01	34100	X	24841	-0-	-9259	-0-	27 138	1 9	24676	2	N	125	171	1			227
02	30520	X	24318	-0-	-6202	-0-	28 149	1 9	24141	2	N	135					362
03	31775	X	26038	-0-	-5737	-0-	31 183	1 9	25824	2	N	166	348	1			180

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	9138	-0-	-10361	-0-	29 244	1 9	8865	2	N	222	190	1			223
11	17670	X	5251	-0-	-12419	-0-	29 97	1 9	5125	2	N	88	181	1			130
12	14663	X	6470	-0-	-8193	-0-	25 112	1 9	6333	2	N	102					232
01	13113	X	6701	-0-	-6412	-0-	26 189	1 9	6486	2	N	172	176	1			228
02	8344	X	4757	-0-	-3587	-0-	27 103	1 9	4627	2	N	94	170	1			152
03	9145	X	5508	-0-	-3637	-0-	30 138	1 9	5340	2	N	125	174	1			103

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5346	X	287	-0-	-5059	-0-	31	1	256	2	N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	30	1	240	2	N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	31	1	171	2	N	-0-					-0-
*01	216	X	216	-0-	-0-	-0-	31	1	185	2	N	-0-					-0-
*02	280	X	168	-0-	-112	-0-	28 8	1 9	132	2	N	7					7
*03	310	X	162	-0-	-148	-0-	31	1	131	2	N	-0-	7	1			-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	795	-0-	-1189	-0-	36	1	752	2	N	6					128
							7	9									
11	1500	N	67	-0-	-1433	-0-	24	1	37	2	N	5					133
							6	9									
12	1364	N	329	-0-	-1035	-0-	48	1	281	2	N	-0-					133
01	806	N	349	-0-	-457	-0-	28	1	306	2	N	14					147
							15	9									
02	848	N	848	-0-	-0-	-0-	48	1	799	2	N	1					148
							1	9									
*03	778	N	778	-0-	-0-	-0-	54	1	724	2	N	-0-					148

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	246	-0-	-250	-0-	58	1	188	2	N	-0-					80
11	480	N	184	-0-	-296	-0-	44	1	140	2	N	-0-					80
12	341	N	68	-0-	-273	-0-	32	1	36	2	N	-0-					80
01	248	N	31	-0-	-217	-0-	12	1	19	2	N	-0-					80
02	168	N	127	-0-	-41	-0-	28	1	99	2	N	-0-					80
*03	513	N	513	-0-	-0-	-0-	62	1	451	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	48	1	126	2	N	-0-					152
11	390	N	348	-0-	-42	-0-	10	1	338	2	N	-0-					152
12	1178	N	1178	-0-	-0-	-0-	50	1	1128	2	N	-0-					152
01	364	N	364	-0-	-0-	-0-	48	1	316	2	N	-0-					152
02	336	N	-0-	-0-	-336	-0-					N	-0-					152
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	62	1	478	2	N	-0-					58
11	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					58
12	527	N	443	-0-	-84	-0-	62	1	381	2	N	-0-					58
01	527	N	517	-0-	-10	-0-	62	1	455	2	N	-0-					58
02	504	N	393	-0-	-111	-0-	38	1	355	2	N	-0-					58
*03	507	N	507	-0-	-0-	-0-	54	1	453	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	62	1	855	2	N	41					127
							45	9									
11	936	N	936	-0-	-0-	-0-	60	1	846	2	N	27					154
							30	9									
12	3100	N	3677	-0-	577	577	62	1	3572	2	N	39					193
							43	9									
01	3100	N	4434	-0-	1334	1911	62	1	4329	2	N	39					232
							43	9									
02	2800	N	3790	-0-	990	2901	56	1	3725	2	N	8					240
							9	9									
*03	7043	X	4142	-0-	-2901	-0-	62	1	4078	2	N	2	181	1			61
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	X	2114	-0-	-0-	-0-	62	1	2052	2	N	-0-					198
11	1867	X	1867	-0-	-0-	-0-	56	1	1800	2	N	10					208
							11	9									
12	2325	X	1273	-0-	-1052	-0-	38	1	1235	2	N	-0-					208
01	2325	X	731	-0-	-1594	-0-	28	1	703	2	N	-0-					208
02	2539	X	2539	-0-	-0-	-0-	56	1	2483	2	N	-0-					208
*03	3108	X	3108	-0-	-0-	-0-	62	1	3046	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	173	-0-	-416	-0-	42	1	84	2	N	43					219
							47	9									
11	362	N	362	-0-	-0-	-0-	48	1	222	2	N	84					303
							92	9									
12	372	N	125	-0-	-247	-0-	44	1	70	2	N	10					313
							11	9									
01	290	N	290	-0-	-0-	-0-	20	1	168	2	N	93	195	1			211
							102	9									
02	337	N	337	-0-	-0-	-0-	20	1	267	2	N	45					256
							50	9									
*03	340	N	340	-0-	-0-	-0-	26	1	251	2	N	57					313
							63	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	747	3	19	9	N	17					90
11	780	N	728	-0-	-52	-0-	704	3	24	9	N	22					112
12	775	N	511	-0-	-264	-0-	492	3	19	9	N	17					129
01	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5					134
02	672	N	26	-0-	-646	-0-	25	3	1	9	N	1					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
02	532	N	17	-0-	-515	-0-	17	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					10
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					10
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-	10	7			-0-
*01	1116	N	772	-0-	-344	-0-	772	3			N	-0-					-0-
*02	1008	N	59	-0-	-949	-0-	59	3			N	-0-					-0-
*03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	781	2	20	9	N	18					194
11	759	N	759	-0-	-0-	-0-	753	2	6	9	N	5					199
12	832	N	832	-0-	-0-	-0-	97	1	709	3	N	24					223
							26	9									
01	806	N	794	-0-	-12	-0-	94	1	692	3	N	7					230
							8	9									
02	717	N	717	-0-	-0-	-0-	85	1	625	3	N	6	168	1			68
							7	9									
03	837	N	785	-0-	-52	-0-	681	1	94	3	N	9					77
							10	9									

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	243	-0-	-36	-0-	222	3	21	9	N	19	168	1			101
11	246	N	246	-0-	-0-	-0-	218	3	28	9	N	25					126
12	282	N	282	-0-	-0-	-0-	252	3	30	9	N	27					153
01	248	N	66	-0-	-182	-0-	58	3	8	9	N	7					160
02	224	N	216	-0-	-8	-0-	192	3	24	9	N	22					182
03	279	N	257	-0-	-22	-0-	216	3	41	9	N	37	153	1			66

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	915	-0-	-15	-0-	869	2	46	9	N	42					230
11	900	N	899	-0-	-1	-0-	853	2	46	9	N	42					272
12	891	N	891	-0-	-0-	-0-	841	2	50	9	N	45	195	1			122
01	930	N	692	-0-	-238	-0-	670	2	22	9	N	20					142
02	867	N	867	-0-	-0-	-0-	800	2	67	9	N	61					203
03	899	N	666	-0-	-233	-0-	590	2	76	9	N	69					272

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	0	X	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	499	2	83	9	N	75					330
11	660	N	485	-0-	-175	-0-	433	2	52	9	N	47					377
12	379	N	379	-0-	-0-	-0-	327	2	52	9	N	47	191	1			233
01	700	N	700	-0-	-0-	-0-	650	2	50	9	N	45					278
02	448	N	412	-0-	-36	-0-	336	2	76	9	N	69					347
03	372	N	276	-0-	-96	-0-	226	2	50	9	N	45					392

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

10	2821	X	855	-0-	-1966	-0-	855	2			N	-0-					330
11	2070	X	1683	-0-	-387	-0-	1666	2	17	9	N	15					345
12	2139	X	1206	-0-	-933	-0-	1200	2	6	9	N	5					350
01	2139	X	666	-0-	-1473	-0-	666	2			N	-0-					350
02	1568	X	1294	-0-	-274	-0-	1281	2	13	9	N	12					362
03	1736	X	1569	-0-	-167	-0-	1541	2	28	9	N	25					387

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
12	961	N	808	-0-	-153	-0-	808	2			N	-0-					-0-
01	1550	N	905	-0-	-645	-0-	905	2			N	-0-					-0-
02	980	N	769	-0-	-211	-0-	769	2			N	-0-					-0-
03	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

10	2523	N	2523	-0-	-0-	-0-	93	1	2430	2	N	-0-					105
11	2310	N	2182	-0-	-128	-0-	60	1	2122	2	N	-0-					105
12	2449	N	2359	-0-	-90	-0-	62	1	2297	2	N	-0-					105
01	2480	N	1311	-0-	-1169	-0-	93	1	1218	2	N	-0-					105
02	2044	N	2035	-0-	-9	-0-	56	1	1979	2	N	-0-					105
*03	2583	N	2583	-0-	-0-	-0-	62	1	2521	2	N	-0-					105

STRAND ENERGY, L.C. 824758
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

10	5890	X	264	-0-	-5626	-0-	264	3			N	-0-					159
11	2070	X	525	-0-	-1545	-0-	60	1	465	3	N	-0-					159
12	1784	X	1784	-0-	-0-	-0-	62	1	1722	3	N	-0-					159
01	1406	X	1406	-0-	-0-	-0-	36	1	1370	3	N	-0-					159
02	847	X	847	-0-	-0-	-0-	14	1	833	3	N	-0-					159
03	1798	X	883	-0-	-915	-0-	29	1	854	3	N	-0-					159

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
12	93	N	-0-	-0-	-93	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	150	N	150	-0-	-0-	-0-	31	1	119	2	N	-0-					34
*03	67	N	67	-0-	-0-	-0-	28	1	25	2	N	13					47
							14	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	905	-0-	-1110	-0-	905	2			N	-0-					80
11	960	N	871	-0-	-89	-0-	871	2			N	-0-					80
12	961	N	889	-0-	-72	-0-	889	2			N	-0-					80
01	899	N	812	-0-	-87	-0-	812	2			N	-0-					80
02	812	N	764	-0-	-48	-0-	764	2			N	-0-					80
03	899	N	816	-0-	-83	-0-	816	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	812	N	550	-0-	-262	-0-	550	2			N	-0-					-0-
03	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					119
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					119
12	589	N	588	-0-	-1	-0-	588	2			N	-0-					119
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					119
02	532	N	405	-0-	-127	-0-	405	2			N	-0-					119
03	589	N	555	-0-	-34	-0-	555	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

10	1567	N	1567	-0-	-0-	-0-	72	1	1495	2	N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	72	1	1455	2	N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	53	1	1358	2	N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	63	1	1439	2	N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	72	1	1338	2	N	-0-					-0-
*03	1531	N	1531	-0-	-0-	-0-	72	1	1459	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

10	17298	X	16284	-0-	-1014	-0-	72	1	15306	2	N	824	699	1			628
							906	9									
11	16740	X	14888	-0-	-1852	-0-	72	1	14094	2	N	656	917	1			367
							722	9									
12	16120	X	14093	-0-	-2027	-0-	72	1	13178	2	N	766	756	1			377
							843	9									
01	16120	X	10017	-0-	-6103	-0-	51	1	9531	2	N	395	363	1			409
							435	9									
02	14560	X	11196	-0-	-3364	-0-	72	1	10628	2	N	451	558	1			302
							496	9									
03	16120	X	12814	-0-	-3306	-0-	72	1	12071	2	N	610	551	1			361
							671	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

10	5487	X	4827	-0-	-660	-0-	4121	2	706	9	N	642	557	1			414
11	5310	X	4499	-0-	-811	-0-	3824	2	675	9	N	614	755	1			273
12	5487	X	4496	-0-	-991	-0-	3858	2	638	9	N	580	604	1			249
01	5239	X	4206	-0-	-1033	-0-	3656	2	550	9	N	500	368	1			381
02	4396	X	3838	-0-	-558	-0-	3273	2	565	9	N	514	742	1			153
03	4836	X	4120	-0-	-716	-0-	3535	2	585	9	N	532	381	1			304

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

10	6758	X	6175	-0-	-583	-0-	5171	2	1004	9	N	913	738	1			462
11	6540	X	5682	-0-	-858	-0-	4842	2	840	9	N	764	745	1			481
12	6758	X	6364	-0-	-394	-0-	5708	2	656	9	N	596	938	1			139
01	6169	X	5292	-0-	-877	-0-	4436	2	856	9	N	778	570	1			347
02	5572	X	4454	-0-	-1118	-0-	3810	2	644	9	N	585	578	1			354
03	6355	X	5114	-0-	-1241	-0-	4331	2	783	9	N	712	752	1			314

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

10	10974	X	8562	-0-	-2412	-0-	137	1	7379	2	N	951	1118	1			289
							1046	9									
11	9330	X	7505	-0-	-1825	-0-	137	1	6361	2	N	915	752	1			452
							1007	9									
12	7967	X	6900	-0-	-1067	-0-	137	1	5822	2	N	855	1105	1			202
							941	9									
01	7967	X	5772	-0-	-2195	-0-	137	1	4747	2	N	807	367	1			642
							888	9									
02	7196	X	6059	-0-	-1137	-0-	137	1	5118	2	N	731	942	1			431
							804	9									
03	7967	X	7720	-0-	-247	-0-	137	1	6656	2	N	843	901	1			373
							927	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	10230	-0-	-3751	-0-	137 1338	1 9	8755	2	N	1216	1126	1			521
11	13530	X	9773	-0-	-3757	-0-	137 1335	1 9	8301	2	N	1214	1269	1			466
12	11625	X	8625	-0-	-3000	-0-	137 1146	1 9	7342	2	N	1042	1286	1			222
01	11625	X	8097	-0-	-3528	-0-	137 1205	1 9	6755	2	N	1095	923	1			394
02	10052	X	6234	-0-	-3818	-0-	137 884	1 9	5213	2	N	804	742	1			456
03	10230	X	6677	-0-	-3553	-0-	128 1075	1 9	5474	2	N	977	1121	1			312

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	891	-0-	-411	-0-	741	2	150	9	N	136	186	1			185
11	990	X	840	-0-	-150	-0-	702	2	138	9	N	125	187	1			123
12	992	X	551	-0-	-441	-0-	459	2	92	9	N	84					207
01	992	X	-0-	-0-	-992	-0-					N	-0-					207
02	812	X	39	-0-	-773	-0-	17	2	22	9	N	20					227
*03	2158	X	2158	-0-	-0-	-0-	1586	2	572	9	N	520	558	1			189

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	2			Y	-0-					-0-
*03	682	N	600	-0-	-82	-0-	600	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	579	-0-	-72	-0-	579	2			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					-0-
*03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	690	-0-	-364	-0-	690	2			N	-0-					-0-
11	960	N	768	-0-	-192	-0-	768	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	682	N	288	-0-	-394	-0-	288	2			N	-0-					-0-
02	728	N	403	-0-	-325	-0-	403	2			N	-0-					-0-
*03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					5
11	3120	X	3119	-0-	-1	-0-	3119	2			N	-0-					5
12	3224	X	3120	-0-	-104	-0-	3120	2			N	-0-					5
01	3224	X	3039	-0-	-185	-0-	3039	2			N	-0-					5
02	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					5
*03	3038	X	3038	-0-	-0-	-0-	3036	2	2	9	N	2					7

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1780	-0-	-266	-0-	1780	2			N	-0-					135
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					135
12	1922	N	1795	-0-	-127	-0-	590	1	1205	3	N	-0-					135
01	1767	N	1401	-0-	-366	-0-	561	1	840	3	N	-0-					135
02	1876	N	1410	-0-	-466	-0-	523	1	887	3	N	-0-					135
*03	1898	N	1898	-0-	-0-	-0-	590	1	1308	3	N	-0-					135

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					94
11	270	N	-0-	-0-	-270	-0-					N	-0-					94
12	279	N	-0-	-0-	-279	-0-					N	-0-					94
01	315	N	315	-0-	-0-	-0-	311	1	4	3	N	-0-					94
02	280	N	280	-0-	-0-	-0-	280	1			N	-0-					94
*03	310	N	310	-0-	-0-	-0-	310	1			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5093	-0-	-2037	-0-	5093	2			N	-0-	8	1			195
11	6900	X	6235	-0-	-665	-0-	6217	2	18	9	N	16					211
12	7130	X	6841	-0-	-289	-0-	935	1	5892	3	N	13	179	1			45
							14	9									
01	7130	X	6441	-0-	-689	-0-	961	1	5461	3	N	17					62
							19	9									
02	6638	X	6638	-0-	-0-	-0-	889	1	5724	3	N	23					85
							25	9									
*03	9460	X	9460	-0-	-0-	-0-	1031	1	8378	3	N	46					131
							51	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

10	1178	N	27	-0-	-1151	-0-	27	1			N	-0-					100
11	1140	N	1129	-0-	-11	-0-	1129	2			N	-0-					100
12	1386	N	1386	-0-	-0-	-0-	310	1	1076	3	N	-0-					100
01	1335	N	1335	-0-	-0-	-0-	305	1	1030	3	N	-0-					100
02	1282	N	1282	-0-	-0-	-0-	280	1	1002	3	N	-0-					100
*03	1445	N	1445	-0-	-0-	-0-	310	1	1135	3	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

10	837	N	773	-0-	-64	-0-	773	2			N	-0-					28
11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					28
12	1128	N	1128	-0-	-0-	-0-	310	1	818	3	N	-0-	9	1			19
01	1109	N	1109	-0-	-0-	-0-	310	1	799	3	N	-0-					19
02	1050	N	1050	-0-	-0-	-0-	280	1	770	3	N	-0-					19
*03	1129	N	1129	-0-	-0-	-0-	310	1	819	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

10	713	N	702	-0-	-11	-0-	702	2			N	-0-					157
11	780	N	668	-0-	-112	-0-	668	2			N	-0-					157
12	1047	N	1047	-0-	-0-	-0-	382	1	665	3	N	-0-					157
01	967	N	967	-0-	-0-	-0-	381	1	586	3	N	-0-					157
02	915	N	915	-0-	-0-	-0-	341	1	574	3	N	-0-					157
*03	1056	N	1056	-0-	-0-	-0-	369	1	687	3	N	-0-					157

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-	46	1			159
11	1620	N	1400	-0-	-220	-0-	1396	2	4	9	N	4					163
12	1643	N	1572	-0-	-71	-0-	432	1	1132	3	N	7					170
							8	9									
01	1519	N	1470	-0-	-49	-0-	434	1	1024	3	N	11					181
							12	9									
02	1391	N	1391	-0-	-0-	-0-	386	1	997	3	N	7					188
							8	9									
*03	1655	N	1655	-0-	-0-	-0-	416	1	1236	3	N	3					191
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	700	2	8	9	N	7					117
11	720	N	572	-0-	-148	-0-	572	2			N	-0-					117
12	908	N	908	-0-	-0-	-0-	368	1	540	3	N	-0-					117
01	844	N	844	-0-	-0-	-0-	368	1	476	3	N	-0-					117
02	773	N	773	-0-	-0-	-0-	327	1	443	3	N	3					120
							3	9									
*03	879	N	879	-0-	-0-	-0-	354	1	517	3	N	7					127
							8	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

10	1674	N	1458	-0-	-216	-0-	1438	2	20	9	N	18					160
11	1500	N	1391	-0-	-109	-0-	1380	2	11	9	N	10					170
12	1687	N	1687	-0-	-0-	-0-	442	1	1230	3	N	14					184
							15	9									
01	1507	N	1507	-0-	-0-	-0-	438	1	1052	3	N	15					199
							17	9									
02	1462	N	1462	-0-	-0-	-0-	394	1	1067	3	N	1					200
							1	9									
*03	1741	N	1741	-0-	-0-	-0-	423	1	1314	3	N	4					204
							4	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	868	-0-	-217	-0-	865	2	3	9	N	3					202
11	1050	N	916	-0-	-134	-0-	916	2			N	-0-					202
12	1333	N	1333	-0-	-0-	-0-	409	1	924	3	N	-0-					202
01	956	N	956	-0-	-0-	-0-	380	1	576	3	N	-0-					202
02	1020	N	1020	-0-	-0-	-0-	351	1	669	3	N	-0-					202
*03	1228	N	1228	-0-	-0-	-0-	383	1	845	3	N	-0-					202

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	310	-0-	-1612	-0-	290	2	20	9	N	18					193
11	11774	X	11774	-0-	-0-	-0-	11742	2	32	9	N	29	177	1			45
12	7279	X	7279	-0-	-0-	-0-	310	1	6890	3	N	72					117
							79	9									
01	6272	X	6272	-0-	-0-	-0-	300	1	5935	3	N	34					151
							37	9									
02	6888	X	6503	-0-	-385	-0-	280	1	6184	3	N	35					186
							39	9									
03	7626	X	5874	-0-	-1752	-0-	300	1	5554	3	N	18					204
							20	9									

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3102	X	3102	-0-	-0-	-0-	2725	2	377	9	N	343	191	1			476
11	2965	X	2965	-0-	-0-	-0-	2530	2	435	9	N	395	388	1			483
12	4522	X	4522	-0-	-0-	-0-	3806	3	716	9	N	651	768	1			366
01	3038	X	2786	-0-	-252	-0-	2569	3	217	9	N	197	194	1			369
02	3658	X	3658	-0-	-0-	-0-	3098	3	560	9	N	509	379	1			499
*03	3987	X	3987	-0-	-0-	-0-	3462	3	525	9	N	477	572	1			404

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	-0-	-0-	-12338	-0-					N	331	181	1			352
11	11310	X	9284	-0-	-2026	-0-	8937	2	347	9	N	315	390	1			277
12	DLQ G-10		10426	-0-	10426	10426	1271	1	8866	3	N	263	192	1			348
							289	9									
01	18886	X	8460	-0-	-10426	-0-	1271	1	6983	3	N	187	190	1			345
							206	9									
02	9377	X	9377	-0-	-0-	-0-	1148	1	7931	3	N	271	190	1			426
							298	9									
*03	10075	X	10075	-0-	-0-	-0-	1251	1	8524	3	N	273	379	1			320
							300	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	1058	-0-	-5886	-0-	529	2	529	9	N	481	573	1			513
11	10136	X	10136	-0-	-0-	-0-	9593	2	543	9	N	494	583	1			424
12	10358	X	10358	-0-	-0-	-0-	1271	1	8624	3	N	421	383	1			462
							463	9									
01	9173	X	9173	-0-	-0-	-0-	1271	1	7618	3	N	258	192	1			528
							284	9									
02	7616	X	7616	-0-	-0-	-0-	1148	1	6139	3	N	299	387	1			440
							329	9									
*03	9919	X	9919	-0-	-0-	-0-	1189	1	8301	3	N	390	383	1			447
							429	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-	224	1	1858	2	Y	-0-					17
11	2004	N	2004	-0-	-0-	-0-	215	1	1789	2	Y	-0-					17
12	1904	N	1904	-0-	-0-	-0-	205	1	1699	2	Y	-0-					17
01	945	N	945	-0-	-0-	-0-	102	1	843	2	Y	-0-					17
*02	1052	N	1052	-0-	-0-	-0-	113	1	939	2	Y	-0-					17
*03	1754	N	1754	-0-	-0-	-0-	188	1	1566	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

10	1178	N	1061	-0-	-117	-0-	114	1	947	2	N	-0-					20
11	1050	N	998	-0-	-52	-0-	107	1	891	2	N	-0-					20
12	1116	N	1000	-0-	-116	-0-	107	1	893	2	N	-0-					20
01	1054	N	931	-0-	-123	-0-	100	1	831	2	N	-0-					20
02	924	N	876	-0-	-48	-0-	94	1	782	2	N	-0-					20
03	992	N	934	-0-	-58	-0-	102	1	832	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

10	2469	N	2469	-0-	-0-	-0-	265	1	2204	2	N	-0-					-0-
11	2616	N	2616	-0-	-0-	-0-	281	1	2335	2	N	-0-					-0-
12	3100	N	3123	-0-	23	23	336	1	2787	2	N	-0-					-0-
01	2480	N	2216	-0-	-264	-0-	238	1	1978	2	N	-0-					-0-
02	2436	N	2291	-0-	-145	-0-	228	1	2063	2	N	-0-					-0-
03	3100	X	2289	-0-	-811	-0-	246	1	2043	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

10	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					57
11	1020	N	6	-0-	-1014	-0-	6	2			N	-0-					57
12	1581	N	153	-0-	-1428	-0-	139	2	14	9	N	13					70
01	1023	N	41	-0-	-982	-0-	41	2			N	-0-					70
02	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2	2	8			70
03	155	N	-0-	-0-	-155	-0-					N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					36
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					36
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					36
01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					36
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					36
*03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					36

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					76
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					76
12	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					76
01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					76
02	2786	N	2786	-0-	-0-	-0-	2786	2			N	-0-					76
*03	3046	N	3046	-0-	-0-	-0-	3046	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					6
11	810	N	754	-0-	-56	-0-	754	2			N	-0-					6
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					6
01	1023	N	638	-0-	-385	-0-	638	2			N	-0-					6
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					6
*03	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1					7

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					16
11	690	N	628	-0-	-62	-0-	628	2			Y	-0-					16
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					16
01	651	N	627	-0-	-24	-0-	627	2			Y	-0-					16
02	588	N	582	-0-	-6	-0-	582	2			Y	-0-					16
*03	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1624	-0-	-19	-0-	19	1	1605	2	N	-0-					58
11	1592	N	1592	-0-	-0-	-0-	19	1	1573	2	N	-0-	41	1			17
12	1570	N	1570	-0-	-0-	-0-	19	1	1551	2	N	-0-					17
01	1615	N	1615	-0-	-0-	-0-	19	1	1596	2	N	-0-					17
02	1519	N	1519	-0-	-0-	-0-	18	1	1501	2	N	-0-					17
*03	1634	N	1634	-0-	-0-	-0-	19	1	1615	2	N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2831	-0-	-393	-0-	2824	2	7	9	Y	6					64
11	3120	X	2525	-0-	-595	-0-	2521	2	4	9	Y	4					68
12	3224	X	2475	-0-	-749	-0-	2474	2	1	9	Y	1					69
01	3069	X	2374	-0-	-695	-0-	2371	2	3	9	Y	3					72
02	2697	X	2697	-0-	-0-	-0-	2694	2	3	9	Y	3					75
03	2821	X	2798	-0-	-23	-0-	2783	2	15	9	Y	14	44	1			45

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	826	-0-	-11	-0-	826	2			N	-0-	39	1			28
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					28
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					28
01	837	N	622	-0-	-215	-0-	622	2			N	-0-					28
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					28
*03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					15
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					15
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					15
01	899	N	437	-0-	-462	-0-	437	2			N	-0-					15
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					19
*03	939	N	939	-0-	-0-	-0-	937	2	2	9	N	2					21

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					29
11	990	N	971	-0-	-19	-0-	971	2			N	-0-					29
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					29
01	1054	N	775	-0-	-279	-0-	775	2			N	-0-					29
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					29
*03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					34
11	1530	N	1388	-0-	-142	-0-	1388	2			N	-0-					34
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					34
01	1519	N	968	-0-	-551	-0-	968	2			N	-0-					34
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					34
*03	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					22
11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					22
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					22
01	1085	N	947	-0-	-138	-0-	947	2			N	-0-					22
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					22
*03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

10	1550	N	1547	-0-	-3	-0-	1547	2			N	-0-					27
11	1560	N	1445	-0-	-115	-0-	1445	2			N	-0-					27
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					27
01	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					27
02	1344	N	1328	-0-	-16	-0-	1327	2	1	9	N	1					28
03	1395	N	1333	-0-	-62	-0-	1331	2	2	9	N	2					30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

10	465	N	460	-0-	-5	-0-	460	2			N	-0-					8
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					8
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					8
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					8
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

10	851	N	851	-0-	-0-	-0-	12	1	839	2	N	-0-					35
11	874	N	874	-0-	-0-	-0-	11	1	863	2	N	-0-					35
12	734	N	734	-0-	-0-	-0-	12	1	722	2	N	-0-					35
01	837	N	692	-0-	-145	-0-	12	1	680	2	N	-0-					35
02	860	N	860	-0-	-0-	-0-	11	1	849	2	N	-0-					35
*03	880	N	880	-0-	-0-	-0-	12	1	868	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

10	713	N	325	-0-	-388	-0-	325	2			N	-0-					14
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					14
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					14
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					14
02	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	N	2					16
*03	744	N	744	-0-	-0-	-0-	742	2	2	9	N	2					18

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					12
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					12
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					12
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					12
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					12
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2030	-0-	-574	-0-	2029	2	1	9	Y	1					12
11	2250	N	1900	-0-	-350	-0-	1900	2			Y	-0-					12
12	1812	N	1812	-0-	-0-	-0-	1812	2			Y	-0-					12
01	2015	N	1753	-0-	-262	-0-	1753	2			Y	-0-					12
02	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					12
*03	2001	N	2001	-0-	-0-	-0-	1999	2	2	9	Y	2					14

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					17
11	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					17
12	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					17
01	775	N	706	-0-	-69	-0-	706	2			Y	-0-					17
02	700	N	602	-0-	-98	-0-	602	2			Y	-0-					17
*03	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	666	-0-	-109	-0-	666	2			N	-0-					3
11	750	N	624	-0-	-126	-0-	624	2			N	-0-					3
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					3
01	651	N	534	-0-	-117	-0-	534	2			N	-0-					3
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					3
03	651	N	625	-0-	-26	-0-	625	2			N	-0-					3

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	682	-0-	-62	-0-	19	1	663	2	N	-0-					27
11	699	N	699	-0-	-0-	-0-	19	1	680	2	N	-0-					27
12	537	N	537	-0-	-0-	-0-	19	1	518	2	N	-0-					27
01	682	N	479	-0-	-203	-0-	19	1	460	2	N	-0-					27
02	644	N	518	-0-	-126	-0-	18	1	500	2	N	-0-					27
*03	625	N	625	-0-	-0-	-0-	19	1	606	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	N	2304	-0-	-0-	-0-	12	1	2263	2	N	26					170
							29	9									
11	2250	N	2156	-0-	-94	-0-	11	1	2106	2	N	35	156	1			49
							39	9									
12	2092	N	2092	-0-	-0-	-0-	12	1	2066	2	N	13					62
							14	9									
01	2294	N	2064	-0-	-230	-0-	12	1	2039	2	N	12					74
							13	9									
02	2079	N	2079	-0-	-0-	-0-	11	1	2049	2	N	17					91
							19	9									
*03	2201	N	2201	-0-	-0-	-0-	12	1	2147	2	N	38					129
							42	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	691	2	40	9	N	36	153	1			47
11	709	N	709	-0-	-0-	-0-	707	2	2	9	N	2					49
12	662	N	662	-0-	-0-	-0-	658	2	4	9	N	4					53
01	616	N	616	-0-	-0-	-0-	610	2	6	9	N	5					58
02	770	N	770	-0-	-0-	-0-	752	2	18	9	N	16					74
*03	782	N	782	-0-	-0-	-0-	765	2	17	9	N	15					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					159
11	954	N	954	-0-	-0-	-0-	950	2	4	9	N	4					163
12	927	N	927	-0-	-0-	-0-	925	2	2	9	N	2					165
01	908	N	908	-0-	-0-	-0-	901	2	7	9	N	6					171
02	954	N	954	-0-	-0-	-0-	946	2	8	9	N	7					178
*03	1024	X	1024	-0-	-0-	-0-	1016	2	8	9	N	7					185

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2051	N	2051	-0-	-0-	-0-	2037	2	14	9	N	13					96
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					96
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					96
01	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					97
02	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2					99
*03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	1529	2	22	9	N	20					253
11	1625	N	1625	-0-	-0-	-0-	1619	2	6	9	N	5					258
12	1468	N	1468	-0-	-0-	-0-	1448	2	20	9	N	18					276
01	1546	N	1546	-0-	-0-	-0-	1507	2	39	9	N	35					311
02	1445	N	1445	-0-	-0-	-0-	1368	2	77	9	N	70					381
03	0	N	-0-	-0-	-0-	-0-					N	-0-					381

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					13
11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					13
12	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					13
01	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					16
02	1275	N	1275	-0-	-0-	-0-	1271	2	4	9	N	4					20
*03	1351	X	1351	-0-	-0-	-0-	1345	2	6	9	N	5					25

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					40
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					40
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					40
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					40
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					40
*03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					28
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					28
12	337	N	337	-0-	-0-	-0-	330	2	7	9	N	6					34
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					34
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					34
*03	329	X	329	-0-	-0-	-0-	329	2			N	-0-					34

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*03	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					117
11	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	N	3					120
12	1657	N	1657	-0-	-0-	-0-	1651	2	6	9	N	5					125
01	1355	N	1355	-0-	-0-	-0-	1346	2	9	9	N	8					133
02	1701	N	1701	-0-	-0-	-0-	1690	2	11	9	N	10					143
*03	1964	X	1964	-0-	-0-	-0-	1954	2	10	9	N	9					152

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	1					4
02	0	N	-0-	-0-	-0-	-0-					N	1					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					6

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					28
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					28
12	923	N	923	-0-	-0-	-0-	921	2	2	9	N	2					30
01	904	N	904	-0-	-0-	-0-	895	2	9	9	N	8					38
02	959	N	959	-0-	-0-	-0-	949	2	10	9	N	9					47
*03	1291	X	1291	-0-	-0-	-0-	1284	2	7	9	N	6					53

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*03	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	7	-0-	7	1097	7	2			Y	-0-					22
11	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
12	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
01	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
02	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
03	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*03	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					14

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					112
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					112
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					112
*03	301	X	301	-0-	-0-	-0-	301	2			N	-0-					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					8
12	497	N	497	-0-	-0-	-0-	495	2	2	9	N	2					10
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					10
02	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					11
*03	297	X	297	-0-	-0-	-0-	295	2	2	9	N	2					13

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					31
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					31
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					31
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					31
*03	90	X	90	-0-	-0-	-0-	90	2			N	-0-					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	1					8
12	0	N	-0-	-0-	-0-	-0-					N	2					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	1					11
03	0	X	-0-	-0-	-0-	-0-					N	2					13

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	1279	2	50	9	N	45					90
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					90
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					90
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*03	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					90

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					31
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					31
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					31
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					31
*03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2016 - P/A 11/09/16

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					64
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					64
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					64
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					64
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					64
*03	212	X	212	-0-	-0-	-0-	212	2			N	-0-					64

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					135
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					135
12	974	N	974	-0-	-0-	-0-	971	2	3	9	N	3					138
01	546	X	546	-0-	-0-	-0-	543	2	3	9	N	3					141
02	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					141
*03	921	X	921	-0-	-0-	-0-	918	2	3	9	N	3					144

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

10	0	N	-0-	-0-	-0-	-0-					N	1					8
11	0	N	-0-	-0-	-0-	-0-					N	1					9
12	0	N	-0-	-0-	-0-	-0-					N	2					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	1					12
03	0	X	-0-	-0-	-0-	-0-					N	2					14

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	X	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

10	998	N	998	-0-	-0-	-0-	998	2			N	-0-					148
11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					148
12	962	N	962	-0-	-0-	-0-	959	2	3	9	N	3					151
01	479	X	479	-0-	-0-	-0-	477	2	2	9	N	2					153
02	1031	X	1031	-0-	-0-	-0-	1022	2	9	9	N	8					161
*03	938	X	938	-0-	-0-	-0-	938	2			N	-0-					161

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

10	725	N	725	-0-	-0-	-0-	658	2	67	9	N	61					366
11	700	N	700	-0-	-0-	-0-	643	2	57	9	N	52					418
12	792	N	792	-0-	-0-	-0-	668	2	124	9	N	113					531
01	691	N	691	-0-	-0-	-0-	641	2	50	9	N	45					576
02	609	N	609	-0-	-0-	-0-	546	2	63	9	N	57					633
*03	735	X	735	-0-	-0-	-0-	656	2	79	9	N	72					705

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					49
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					49
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					49
01	154	X	154	-0-	-0-	-0-	154	2			N	-0-					49
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					49
*03	287	X	287	-0-	-0-	-0-	287	2			N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					70
11	131	N	131	-0-	-0-	-0-	83	2	48	9	N	44					114
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					114
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					114
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					114
*03	37	X	37	-0-	-0-	-0-	37	2			N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2907	-0-	-69	-0-	2882	2	25	9	N	23					95
11	2790	X	2764	-0-	-26	-0-	2739	2	25	9	N	23					118
12	2898	X	2898	-0-	-0-	-0-	2872	2	26	9	N	24					142
01	2184	X	2184	-0-	-0-	-0-	2163	2	21	9	N	19					161
02	2916	X	2916	-0-	-0-	-0-	2881	2	35	9	N	32					193
*03	3282	X	3282	-0-	-0-	-0-	3243	2	39	9	N	35					228

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					141
11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					141
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					141
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					141
02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					141
*03	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2686	N	2686	-0-	-0-	-0-	2622	2	64	9	N	58					232
11	2254	N	2254	-0-	-0-	-0-	2077	2	177	9	N	161	170	1			223
12	1805	N	1805	-0-	-0-	-0-	1750	2	55	9	N	50					273
01	1704	N	1704	-0-	-0-	-0-	1665	2	39	9	N	35					308
02	1653	N	1653	-0-	-0-	-0-	1610	2	43	9	N	39	148	1			199
*03	1645	X	1645	-0-	-0-	-0-	1610	2	35	9	N	32					231

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	1647	-0-	-8862	-0-	1210	2	437	9	N	397					682
11	10170	X	-0-	-0-	-10170	-0-					N	475	362	1			795
12	9827	X	8787	-0-	-1040	-0-	8259	2	528	9	N	480	552	1			723
01	10652	X	10652	-0-	-0-	-0-	10195	2	457	9	N	415	543	1			595
02	9166	X	9166	-0-	-0-	-0-	8731	2	435	9	N	395	371	1			619
*03	10855	X	10855	-0-	-0-	-0-	10387	2	468	9	N	425	357	1			687

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2941	X	2941	-0-	-0-	-0-	2349	2	592	9	N	538					942
11	2848	X	2848	-0-	-0-	-0-	2680	2	168	9	N	153	191	1			904
12	2294	X	2206	-0-	-88	-0-	1980	2	226	9	N	205					1109
01	4967	X	4967	-0-	-0-	-0-	4837	2	130	9	N	118					1227
02	2206	X	2206	-0-	-0-	-0-	2019	2	187	9	N	170	185	1			1212
*03	1916	X	1916	-0-	-0-	-0-	1718	2	198	9	N	180	195	1			1197

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10052	X	10052	-0-	-0-	-0-	9329	2	723	9	N	657					1190
11	7890	X	6739	-0-	-1151	-0-	5804	2	935	9	N	850	859	1			1181
12	6751	X	6751	-0-	-0-	-0-	5748	2	1003	9	N	912	729	1			1364
01	6355	X	5512	-0-	-843	-0-	4834	2	678	9	N	616	530	1			1450
02	5628	X	5002	-0-	-626	-0-	4225	2	777	9	N	706	940	1			1216
*03	6729	X	6729	-0-	-0-	-0-	5702	2	1027	9	N	934	896	1			1254

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5930	-0-	-952	-0-	5025	2	905	9	N	823					1037
11	7497	X	7497	-0-	-0-	-0-	6741	2	756	9	N	687	363	1			1361
12	7476	X	7476	-0-	-0-	-0-	6688	2	788	9	N	716	878	1			1199
01	6882	X	5126	-0-	-1756	-0-	4636	2	490	9	N	445	369	1			1275
02	6653	X	6653	-0-	-0-	-0-	5783	2	870	9	N	791	1100	1			966
*03	7190	X	7190	-0-	-0-	-0-	6340	2	850	9	N	773	553	1			1186

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

10	10106	X	8781	-0-	-1325	-0-	8548	2	233	9	N	212					915
11	9780	X	3756	-0-	-6024	-0-	3756	2			N	-0-					915
12	10168	X	2130	-0-	-8038	-0-	2130	2			N	-0-					915
01	10168	X	484	-0-	-9684	-0-	108	2	376	9	N	342					1257
02	9184	X	-0-	-0-	-9184	-0-					N	-0-					1257
*03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					1257

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

10	5859	X	5779	-0-	-80	-0-	4849	2	930	9	N	845	556	1			2900
11	5670	X	5569	-0-	-101	-0-	4852	2	717	9	N	652	753	1			2799
12	5903	X	5903	-0-	-0-	-0-	5173	2	730	9	N	664	562	1			2901
01	5215	X	5215	-0-	-0-	-0-	4483	2	732	9	N	665	766	1			2800
02	0	X	-0-	-0-	-0-	-0-					N	598	578	1			2820
*03	5485	X	5485	-0-	-0-	-0-	4757	2	728	9	N	662	568	1			2914

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

10	12406	X	12406	-0-	-0-	-0-	11294	2	1112	9	N	1011					1314
11	12505	X	12505	-0-	-0-	-0-	12033	2	472	9	N	429	360	1			1383
12	12275	X	12275	-0-	-0-	-0-	11591	2	684	9	N	622	549	1			1456
01	10250	X	10250	-0-	-0-	-0-	9679	2	571	9	N	519	549	1			1426
02	9272	X	9272	-0-	-0-	-0-	8630	2	642	9	N	584	726	1			1284
*03	11817	X	11817	-0-	-0-	-0-	11190	2	627	9	N	570	544	1			1310

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

10	DLQ G-10		15237	-0-	15237	49975	14666	2	571	9	N	519	366	1			512
11	DLQ G-10		14308	-0-	14308	64283	13452	2	856	9	N	778	717	1			573
12	DLQ G-10		15124	-0-	15124	79407	14318	2	806	9	N	733	732	1			574
01	DLQ G-10		15542	-0-	15542	94949	14739	2	803	9	N	730	743	1			561
02	DLQ G-10		13912	-0-	13912	108861	13245	2	667	9	N	606	722	1			445
03	DLQ G-10		15756	-0-	15756	124617	15019	2	737	9	N	670	528	1			587

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

10	DLQ G-10		934	-0-	934	33739	934	2			N	-0-					545
11	DLQ G-10		1193	-0-	1193	34932	1020	2	173	9	N	157	351	1			351
12	DLQ G-10		1139	-0-	1139	36071	987	2	152	9	N	138					489
01	DLQ G-10		811	-0-	811	36882	698	2	113	9	N	103	173	1			419
02	DLQ G-10		1090	-0-	1090	37972	918	2	172	9	N	156	174	1			401
03	DLQ G-10		1195	-0-	1195	39167	1050	2	145	9	N	132	163	1			370

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		388	-0-	388	55397	190	2	198	9	N	180					221
11	DLQ G-10		457	-0-	457	55854	300	2	157	9	N	143	182	1			182
12	DLQ G-10		485	-0-	485	56339	310	2	175	9	N	159	188	1			153
01	DLQ G-10		337	-0-	337	56676	215	2	122	9	N	111					264
02	DLQ G-10		403	-0-	403	57079	270	2	133	9	N	121	179	1			206
03	DLQ G-10		12817	-0-	12817	69896	12674	2	143	9	N	130	174	1			162

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					9
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					9
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-	9	1			-0-
01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

10	749	N	749	-0-	-0-	-0-	712	2	37	9	N	34					78
11	720	N	716	-0-	-4	-0-	694	2	22	9	N	20					98
12	744	N	719	-0-	-25	-0-	691	2	28	9	N	25	113	1			10
01	744	N	521	-0-	-223	-0-	518	2	3	9	N	3					13
02	672	N	345	-0-	-327	-0-	345	2			N	-0-					13
03	713	N	337	-0-	-376	-0-	337	2			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

10	3127	X	3127	-0-	-0-	-0-	31	1	2954	2	N	129	184	1			220
							142	9									
11	3776	X	3776	-0-	-0-	-0-	30	1	3440	2	N	278	358	1			140
							306	9									
12	3982	X	3982	-0-	-0-	-0-	30	1	3564	2	N	353	180	1			313
							388	9									
01	3131	X	2152	-0-	-979	-0-	17	1	1927	2	N	189	182	1			320
							208	9									
02	3528	X	2538	-0-	-990	-0-	28	1	2355	2	N	141	181	1			280
							155	9									
03	3968	X	2215	-0-	-1753	-0-	25	1	2045	2	N	132	185	1			227
							145	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6067	X	6067	-0-	-0-	-0-	31	1	5872	2	N	149	178	1			208
							164	9									
11	5434	X	5434	-0-	-0-	-0-	29	1	5260	2	N	132					340
							145	9									
12	5483	X	5483	-0-	-0-	-0-	31	1	5297	2	N	141	181	1			300
							155	9									
01	4712	X	4186	-0-	-526	-0-	27	1	4073	2	N	78					378
							86	9									
02	4841	X	4841	-0-	-0-	-0-	28	1	4682	2	N	119					497
							131	9									
*03	5021	X	5021	-0-	-0-	-0-	30	1	4892	2	N	90	362	1			225
							99	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7936	-0-	-1209	-0-	31	1	7750	2	N	141	181	1			180
							155	9									
11	8850	X	7805	-0-	-1045	-0-	28	1	7609	2	N	153	176	1			157
							168	9									
12	9021	X	8865	-0-	-156	-0-	31	1	8487	2	N	315	182	1			290
							347	9									
01	8339	X	8007	-0-	-332	-0-	26	1	7686	2	N	268	178	1			380
							295	9									
02	8170	X	8170	-0-	-0-	-0-	28	1	7865	2	N	252	179	1			453
							277	9									
03	8866	X	8748	-0-	-118	-0-	31	1	8397	2	N	291	347	1			397
							320	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4635	-0-	-821	-0-	31	1	4422	2	N	165	190	1			253
							182	9									
11	4980	X	4218	-0-	-762	-0-	30	1	4068	2	N	109					362
							120	9									
12	4805	X	4212	-0-	-593	-0-	31	1	4012	2	N	154	181	1			335
							169	9									
01	4805	X	3644	-0-	-1161	-0-	16	1	3536	2	N	84	182	1			237
							92	9									
02	4312	X	4133	-0-	-179	-0-	28	1	3877	2	N	207	189	1			255
							228	9									
03	4650	X	4151	-0-	-499	-0-	28	1	3970	2	N	139	179	1			215
							153	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8152	-0-	-1892	-0-	31	1	7990	2	N	119					252
							131	9									
11	8940	X	7413	-0-	-1527	-0-	30	1	7272	2	N	101					353
							111	9									
12	8742	X	7538	-0-	-1204	-0-	31	1	7380	2	N	115	363	1			105
							127	9									
01	8246	X	6240	-0-	-2006	-0-	24	1	6111	2	N	95					200
							105	9									
02	7823	X	7823	-0-	-0-	-0-	28	1	7652	2	N	130	180	1			150
							143	9									
03	8153	X	8128	-0-	-25	-0-	31	1	7985	2	N	102					252
							112	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6078	-0-	-463	-0-	30	1	5976	2	N	65					227
							72	9									
11	6330	X	5544	-0-	-786	-0-	30	1	5453	2	N	55	182	1			100
							61	9									
12	6448	X	5855	-0-	-593	-0-	31	1	5744	2	N	73					173
							80	9									
01	6448	X	5168	-0-	-1280	-0-	27	1	5078	2	N	57					230
							63	9									
02	5824	X	5608	-0-	-216	-0-	28	1	5499	2	N	74	181	1			123
							81	9									
*03	6177	X	6177	-0-	-0-	-0-	31	1	6072	2	N	67					190
							74	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	3989	-0-	-5001	-0-	31	1	3388	2	N	518	391	1			352
							570	9									
11	7410	X	6964	-0-	-446	-0-	30	1	6370	2	N	513	588	1			277
							564	9									
12	7786	X	7786	-0-	-0-	-0-	28	1	7268	2	N	445	380	1			342
							490	9									
01	6522	X	6522	-0-	-0-	-0-	25	1	6082	2	N	377	397	1			322
							415	9									
02	7400	X	7400	-0-	-0-	-0-	28	1	6869	2	N	457	387	1			392
							503	9									
03	7781	X	7640	-0-	-141	-0-	31	1	7145	2	N	422	392	1			422
							464	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4383	X	843	-0-	-3540	-0-	72	1	771	2	N	-0-					147
11	1590	X	668	-0-	-922	-0-	72	1	596	2	N	-0-					147
12	1643	X	539	-0-	-1104	-0-	72	1	467	2	N	-0-					147
01	1643	N	312	-0-	-1331	-0-	72	1	240	2	N	-0-					147
02	616	N	-0-	-0-	-616	-0-					N	-0-					147
03	527	N	-0-	-0-	-527	-0-					N	-0-					147

4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3410	-0-	-1085	-0-	2722	2	688	9	N	625					720
11	4020	X	3532	-0-	-488	-0-	3082	2	450	9	N	409	541	1			588
12	3974	X	3974	-0-	-0-	-0-	3508	2	466	9	N	424	366	1			646
01	6001	X	6001	-0-	-0-	-0-	5496	2	505	9	N	459	577	1			528
02	3360	X	2967	-0-	-393	-0-	2430	2	537	9	N	488	383	1			633
*03	3567	X	3567	-0-	-0-	-0-	3039	2	528	9	N	480	375	1			738

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	X	928	-0-	-0-	-0-	60	1	868	2	N	-0-					40
11	780	X	688	-0-	-92	-0-	56	1	632	2	N	-0-					40
12	806	X	517	-0-	-289	-0-	44	1	473	2	N	-0-					40
01	930	X	720	-0-	-210	-0-	42	1	678	2	N	-0-					40
02	840	X	633	-0-	-207	-0-	56	1	577	2	N	-0-					40
03	930	X	813	-0-	-117	-0-	60	1	753	2	N	-0-					40

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					102
11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					102
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					102
01	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					102
02	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					102
*03	2424	N	2424	-0-	-0-	-0-	2370	3	54	9	N	49					151

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	997	-0-	-26	-0-	62	1	867	2	N	62	62	1			-0-
							68	9									
11	970	N	970	-0-	-0-	-0-	52	1	918	2	N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	62	1	652	2	N	-0-					-0-
01	992	N	623	-0-	-369	-0-	62	1	561	2	N	-0-					-0-
02	896	N	576	-0-	-320	-0-	56	1	520	2	N	-0-					-0-
03	713	N	560	-0-	-153	-0-	62	1	498	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32	B -0-	154	2			N	-0-					-0-
11	129	N	129	-0-	-0-	B -0-	129	2			N	-0-					-0-
12	155	N	137	-0-	-18	B -0-	137	2			N	-0-					-0-
01	155	N	115	-0-	-40	B -0-	115	2			N	-0-					-0-
02	116	N	116	-0-	-0-	B -0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0-	B -0-	144	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	B -0-	239	2			N	-0-					-0-
11	240	N	232	-0-	-8	B -0-	232	2			N	-0-					-0-
12	248	N	232	-0-	-16	B -0-	232	2			N	-0-					-0-
01	248	N	228	-0-	-20	B -0-	228	2			N	-0-					-0-
02	224	N	201	-0-	-23	B -0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16	B -0-	201	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	229	-0-	-50	B -0-	229	2			N	-0-					-0-
11	210	N	209	-0-	-1	B -0-	209	2			N	-0-					-0-
12	217	N	198	-0-	-19	B -0-	198	2			N	-0-					-0-
01	217	N	180	-0-	-37	B -0-	180	2			N	-0-					-0-
*02	219	N	219	-0-	-0-	B -0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186	B -0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	B -0-	253	2			N	-0-					-0-
11	234	N	234	-0-	-0-	B -0-	234	2			N	-0-					-0-
12	248	N	230	-0-	-18	B -0-	230	2			N	-0-					-0-
01	248	N	230	-0-	-18	B -0-	230	2			N	-0-					-0-
*02	224	N	224	-0-	-0-	B -0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217	B -0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ANANDA ENERGY INC. //CONT.// 020573
HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
*02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
01	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
*02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	310	N	149	-0-	-161 B	-0-	149	2			N	-0-					-0-
02	252	N	84	-0-	-168 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	28	-0-	-220 B	-0-	28	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	93	N	4	-0-	-89 B	-0-	4	2			N	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	56	N	10	-0-	-46 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
02	28	N	6	-0-	-22 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	155	N	76	-0-	-79 B	-0-	76	2			N	-0-					-0-
02	140	N	83	-0-	-57 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	242	-0-	-99 B	-0-	242	2			N	-0-					-0-
11	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
12	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
01	248	N	142	-0-	-106 B	-0-	142	2			N	-0-					-0-
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
12	527	N	311	-0-	-216 B	-0-	311	2			N	-0-					-0-
01	496	N	408	-0-	-88 B	-0-	408	2			N	-0-					-0-
02	476	N	342	-0-	-134 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	56	N	32	-0-	-24 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	155	N	78	-0-	-77 B	-0-	78	2			N	-0-					-0-
01	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
02	84	N	16	-0-	-68 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
01	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

NEWTON WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	174	-0-	-105 B	-0-	174	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	11	-0-	-113 B	-0-	11	2			N	-0-					-0-
11	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
11	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	11	-0-	-175 B	-0-	11	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	84	N	32	-0-	-52 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	343	-0-	-91 B	-0-	343	2			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
02	448	N	357	-0-	-91 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	308	N	287	-0-	-21 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	50	-0-	-74 B	-0-	50	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
02	168	N	138	-0-	-30 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	44	-0-	-142 B	-0-	44	2			N	-0-					-0-
11	240	N	81	-0-	-159 B	-0-	81	2			N	-0-					-0-
12	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	84	N	19	-0-	-65 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
12	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	196	N	1	-0-	-195 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
11	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
12	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	279	N	191	-0-	-88 B	-0-	191	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
02	336	N	272	-0-	-64 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	149	-0-	-6	B	-0-	149	2		N	-0-			-0-
11	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-
12	155	N	154	-0-	-1	B	-0-	154	2		N	-0-			-0-
01	155	N	129	-0-	-26	B	-0-	129	2		N	-0-			-0-
02	140	N	116	-0-	-24	B	-0-	116	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	126	-0-	-29	B	-0-	126	2		N	-0-			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	426	N	426	-0-	-0-	B	-0-	426	2		N	-0-			-0-
11	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-			-0-
12	434	N	236	-0-	-198	B	-0-	236	2		N	-0-			-0-
01	434	N	32	-0-	-402	B	-0-	32	2		N	-0-			-0-
02	392	N	206	-0-	-186	B	-0-	206	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	31	-0-	-217	B	-0-	31	2		N	-0-			-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-
11	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
12	124	N	72	-0-	-52	B	-0-	72	2		N	-0-			-0-
01	124	N	43	-0-	-81	B	-0-	43	2		N	-0-			-0-
02	112	N	79	-0-	-33	B	-0-	79	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	76	N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23	N	23	-0-	-0-	B	-0-	23	2		N	-0-			-0-
11	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
12	31	N	24	-0-	-7	B	-0-	24	2		N	-0-			-0-
01	31	N	17	-0-	-14	B	-0-	17	2		N	-0-			-0-
02	28	N	20	-0-	-8	B	-0-	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	20	-0-	-11	B	-0-	20	2		N	-0-			-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
11	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
12	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
12	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	158	-0-	-121 B	-0-	158	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
11	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
12	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
11	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
12	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
01	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
01	279	N	182	-0-	-97 B	-0-	182	2			N	-0-					-0-
02	224	N	158	-0-	-66 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	94	-0-	-154 B	-0-	94	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
12	465	N	263	-0-	-202 B	-0-	263	2			N	-0-					-0-
01	465	N	39	-0-	-426 B	-0-	39	2			N	-0-					-0-
02	448	N	52	-0-	-396 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	48	-0-	-200 B	-0-	48	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	138	2			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	364	-0-	-225 B	-0-	364	2			N	-0-					-0-
11	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
02	532	N	422	-0-	-110 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	401	-0-	-219 B	-0-	401	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
02	280	N	264	-0-	-16 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	293	-0-	-17	B	-0-	293	2		N	-0-			-0-
11	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-			-0-
12	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-			-0-
01	279	N	263	-0-	-16	B	-0-	263	2		N	-0-			-0-
02	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	44	-0-	-18	B	-0-	44	2		N	-0-			-0-
11	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
12	62	N	48	-0-	-14	B	-0-	48	2		N	-0-			-0-
01	48	N	48	-0-	-0-	B	-0-	48	2		N	-0-			-0-
02	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	50	-0-	-12	B	-0-	50	2		N	-0-			-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	95	-0-	-29	B	-0-	95	2		N	-0-			-0-
11	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
12	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
01	93	N	88	-0-	-5	B	-0-	88	2		N	-0-			-0-
02	84	N	69	-0-	-15	B	-0-	69	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	236	-0-	-12	B	-0-	236	2		N	-0-			-0-
11	215	N	215	-0-	-0-	B	-0-	215	2		N	-0-			-0-
12	248	N	215	-0-	-33	B	-0-	215	2		N	-0-			-0-
01	248	N	233	-0-	-15	B	-0-	233	2		N	-0-			-0-
02	205	N	205	-0-	-0-	B	-0-	205	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
11	30	N	23	-0-	-7	B	-0-	23	2		N	-0-			-0-
12	31	N	23	-0-	-8	B	-0-	23	2		N	-0-			-0-
01	31	N	22	-0-	-9	B	-0-	22	2		N	-0-			-0-
02	28	N	10	-0-	-18	B	-0-	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	20	-0-	-11	B	-0-	20	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-		-0-	B	-0-	303	3			N	-0-				-0-
11	284	N	284	-0-		-0-	B	-0-	284	3			N	-0-				-0-
12	326	N	326	-0-		-0-	B	-0-	326	3			N	-0-				-0-
01	316	N	316	-0-		-0-	B	-0-	316	3			N	-0-				-0-
02	265	N	265	-0-		-0-	B	-0-	265	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	270	-0-		-71	B	-0-	270	3			N	-0-				-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

10	124	N	120	-0-		-4	B	-0-	120	1			N	-0-				-0-
11	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
12	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
01	124	N	120	-0-		-4	B	-0-	120	1			N	-0-				-0-
02	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

10	124	N	120	-0-		-4	B	-0-	120	1			N	-0-				-0-
11	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
12	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
01	124	N	120	-0-		-4	B	-0-	120	1			N	-0-				-0-
02	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

10	124	N	120	-0-		-4	B	-0-	120	1			N	-0-				-0-
11	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
12	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
01	124	N	120	-0-		-4	B	-0-	120	1			N	-0-				-0-
02	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	120	N	120	-0-		-0-	B	-0-	120	1			N	-0-				-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	442	N	442	-0-		-0-	B	-0-	442	1			N	-0-				-0-
11	330	N	169	-0-		-161	B	-0-	169	1			N	-0-				-0-
12	291	N	291	-0-		-0-	B	-0-	291	1			N	-0-				-0-
01	434	N	137	-0-		-297	B	-0-	137	1			N	-0-				-0-
02	168	N	136	-0-		-32	B	-0-	136	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	319	N	319	-0-		-0-	B	-0-	319	1			N	-0-				-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

10	40	N	40	-0-		-0-	B	-0-	40	3			N	-0-				-0-
11	90	N	90	-0-		-0-	B	-0-	90	3			N	-0-				-0-
12	42	N	42	-0-		-0-	B	-0-	42	3			N	-0-				-0-
01	91	N	91	-0-		-0-	B	-0-	91	3			N	-0-				-0-
02	84	N	83	-0-		-1	B	-0-	83	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	38	N	38	-0-		-0-	B	-0-	38	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	663	N	663	-0-	-0-	B	-0-	663	2		N	-0-					-0-
11	715	N	715	-0-	-0-	B	-0-	715	2		N	-0-					-0-
12	822	N	822	-0-	-0-	B	-0-	822	2		N	-0-					-0-
01	841	N	841	-0-	-0-	B	-0-	841	2		N	-0-					-0-
02	747	N	747	-0-	-0-	B	-0-	747	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	837	N	746	-0-	-91	B	-0-	746	2		N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

10	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-					-0-
11	240	N	222	-0-	-18	B	-0-	222	2		N	-0-					-0-
12	248	N	246	-0-	-2	B	-0-	246	2		N	-0-					-0-
01	217	N	34	-0-	-183	B	-0-	34	2		N	-0-					-0-
02	196	N	1	-0-	-195	B	-0-	1	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	248	N	1	-0-	-247	B	-0-	1	2		N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	N	266	-0-	-13	B	-0-	266	2		N	-0-					-0-
11	270	N	265	-0-	-5	B	-0-	265	2		N	-0-					-0-
12	279	N	270	-0-	-9	B	-0-	270	2		N	-0-					-0-
01	279	N	229	-0-	-50	B	-0-	229	2		N	-0-					-0-
02	252	N	224	-0-	-28	B	-0-	224	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	279	N	233	-0-	-46	B	-0-	233	2		N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

10	62	N	1	-0-	-61	B	-0-	1	2		N	-0-					-0-
11	60	N	1	-0-	-59	B	-0-	1	2		N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

10	217	N	189	-0-	-28	B	-0-	189	2		N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	2		N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	217	N	202	-0-	-15	B	-0-	202	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
11	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
01	186	N	8	-0-	-178	B	-0-	8	3			N	-0-					-0-
02	224	N	80	-0-	-144	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1011	-0-	-105	B	-0-	1011	3			N	-0-					-0-
11	1020	N	1013	-0-	-7	B	-0-	1013	3			N	-0-					-0-
12	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
01	1023	N	1001	-0-	-22	B	-0-	1001	3			N	-0-					-0-
02	952	N	556	-0-	-396	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
12	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	336	N	320	-0-	-16	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	64	-0-	-277	B	-0-	64	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	1 N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	55 N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	25 N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396 N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
11	338 N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	465 N	328	-0-	-137 B	-0-	328	2			N	-0-					-0-
01	427 N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	308 N	147	-0-	-161 B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	341 N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144 N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	130 N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	155 N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112 N	53	-0-	-59 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	110 N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287 N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
11	279 N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	344 N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	391 N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*02	274 N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	246 N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	135	-0-	-61 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	330	N	49	-0-	-281 B	-0-	49	3			N	-0-					-0-
12	341	N	47	-0-	-294 B	-0-	47	3			N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
*02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	532	N	511	-0-	-21 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
12	527	N	269	-0-	-258	B	-0-	269	3			N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
02	448	N	38	-0-	-410	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	140	-0-	-46	B	-0-	140	3			N	-0-					-0-
11	180	N	132	-0-	-48	B	-0-	132	3			N	-0-					-0-
12	186	N	120	-0-	-66	B	-0-	120	3			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
02	112	N	97	-0-	-15	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	308	N	264	-0-	-44 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	196	N	27	-0-	-169 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-
12	310	N	18	-0-	-292 B	-0-	18	3			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	168	N	116	-0-	-52 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	448	N	24	-0-	-424 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	392	N	326	-0-	-66 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
11	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
12	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
02	1148	N	875	-0-	-273	B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
12	124	N	4	-0-	-120	B	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
11	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
12	124	N	5	-0-	-119	B	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
12	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
11	1859	N	1859	-0-	-0-	B	-0-	1859	3			N	-0-					-0-
12	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
01	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
*02	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
11	240	N	198	-0-	-42	B	-0-	198	3			N	-0-					-0-
12	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	486	-0-	-72	B	-0-	486	3			N	-0-					-0-
11	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-
12	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
01	496	N	108	-0-	-388	B	-0-	108	3			N	-0-					-0-
02	448	N	117	-0-	-331	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	57	-0-	-439	B	-0-	57	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
DACO, INC. //CONT.// 196940
CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-		-0-	B	-0-	150	2			N	-0-					-0-
11	153	N	153	-0-		-0-	B	-0-	153	2			N	-0-					-0-
12	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-					-0-
01	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-					-0-
*02	152	N	152	-0-		-0-	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-		-0-	B	-0-	120	2			N	-0-					-0-
11	118	N	118	-0-		-0-	B	-0-	118	2			N	-0-					-0-
12	118	N	118	-0-		-0-	B	-0-	118	2			N	-0-					-0-
01	136	N	136	-0-		-0-	B	-0-	136	2			N	-0-					-0-
*02	133	N	133	-0-		-0-	B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-		-0-	B	-0-	91	2			N	-0-					-0-
11	87	N	87	-0-		-0-	B	-0-	87	2			N	-0-					-0-
12	91	N	91	-0-		-0-	B	-0-	91	2			N	-0-					-0-
01	87	N	87	-0-		-0-	B	-0-	87	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	93	N	NO RPT	-0-		-93	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-		-0-	B	-0-	7	2			N	-0-					-0-
11	6	N	6	-0-		-0-	B	-0-	6	2			N	-0-					-0-
12	4	N	4	-0-		-0-	B	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	4	N	NO RPT	-0-		-4	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-		-0-	B	-0-	301	2			N	-0-					-0-
11	302	N	302	-0-		-0-	B	-0-	302	2			N	-0-					-0-
12	301	N	301	-0-		-0-	B	-0-	301	2			N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	310	N	NO RPT	-0-		-310	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	NO RPT	-0-	-4	B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
11	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
12	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
01	1227	N	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-
02	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
11	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
12	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
01	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
02	476	N	472	-0-	-4	B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	468	-0-	-59	B	-0-	468	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
01	403	N	356	-0-	-47	B	-0-	356	2			N	-0-					-0-
02	364	N	295	-0-	-69	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	363	-0-	-40	B	-0-	363	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
12	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
01	310	N	258	-0-	-52	B	-0-	258	2			N	-0-					-0-
02	280	N	207	-0-	-73	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	257	-0-	-53	B	-0-	257	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
11	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
02	112	N	89	-0-	-23	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
12	248	N	79	-0-	-169	B	-0-	79	3			N	-0-					-0-
01	248	N	45	-0-	-203	B	-0-	45	3			N	-0-					-0-
02	224	N	208	-0-	-16	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
02	252	N	234	-0-	-18	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	234	-0-	-76	B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/09/2017 - P/A 03/09/17																		

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16	B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
01	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	257	-0-	-177	B	-0-	257	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
02	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	279	-0-	-124	B	-0-	279	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	336	N	315	-0-	-21	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	341	N	157	-0-	-184 B	-0-	157	3			N	-0-					-0-
01	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
02	336	N	257	-0-	-79 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	174	-0-	-74 B	-0-	174	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
02	224	N	124	-0-	-100 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	97	-0-	-151 B	-0-	97	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	345	-0-	-182 B	-0-	345	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. 235708

REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
01	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-
02	280	N	170	-0-	-110 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	270	N	57	-0-	-213 B	-0-	57	3			N	-0-					-0-
12	279	N	54	-0-	-225 B	-0-	54	3			N	-0-					-0-
01	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
*02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	606	-0-	-169 B	-0-	606	3			N	-0-					-0-
11	720	N	667	-0-	-53 B	-0-	667	3			N	-0-					-0-
12	682	N	600	-0-	-82 B	-0-	600	3			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	616	N	610	-0-	-6 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
11	330	N	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
02	280	N	194	-0-	-86 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	224	N	152	-0-	-72 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
02	364	N	247	-0-	-117 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
12	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
02	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
11	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
02	420	N	285	-0-	-135 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	224	N	152	-0-	-72 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
02	280	N	190	-0-	-90 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
02	280	N	197	-0-	-83 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	196	N	129	-0-	-67 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-
11	210	N	205	-0-	-5	B	-0-	205	3		N	-0-			-0-
12	217	N	195	-0-	-22	B	-0-	195	3		N	-0-			-0-
01	279	N	184	-0-	-95	B	-0-	184	3		N	-0-			-0-
02	196	N	133	-0-	-63	B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	167	-0-	-19	B	-0-	167	3		N	-0-			-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-
11	330	N	316	-0-	-14	B	-0-	316	3		N	-0-			-0-
12	341	N	300	-0-	-41	B	-0-	300	3		N	-0-			-0-
01	310	N	283	-0-	-27	B	-0-	283	3		N	-0-			-0-
02	308	N	205	-0-	-103	B	-0-	205	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	258	-0-	-52	B	-0-	258	3		N	-0-			-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	438	N	438	-0-	-0-	B	-0-	438	3		N	-0-			-0-
11	480	N	444	-0-	-36	B	-0-	444	3		N	-0-			-0-
12	465	N	423	-0-	-42	B	-0-	423	3		N	-0-			-0-
01	434	N	399	-0-	-35	B	-0-	399	3		N	-0-			-0-
02	420	N	288	-0-	-132	B	-0-	288	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	363	-0-	-71	B	-0-	363	3		N	-0-			-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
11	150	N	135	-0-	-15	B	-0-	135	3		N	-0-			-0-
12	155	N	128	-0-	-27	B	-0-	128	3		N	-0-			-0-
01	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
02	140	N	87	-0-	-53	B	-0-	87	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	110	-0-	-14	B	-0-	110	3		N	-0-			-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
11	300	N	281	-0-	-19	B	-0-	281	3		N	-0-			-0-
12	279	N	267	-0-	-12	B	-0-	267	3		N	-0-			-0-
01	279	N	252	-0-	-27	B	-0-	252	3		N	-0-			-0-
02	252	N	182	-0-	-70	B	-0-	182	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	229	-0-	-50	B	-0-	229	3		N	-0-			-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-
11	210	N	205	-0-	-5	B	-0-	205	3		N	-0-			-0-
12	217	N	195	-0-	-22	B	-0-	195	3		N	-0-			-0-
01	217	N	184	-0-	-33	B	-0-	184	3		N	-0-			-0-
02	196	N	133	-0-	-63	B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	167	-0-	-19	B	-0-	167	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	102	-0-	-53 B	-0-	102	3		N	-0-			-0-
11	120	N	105	-0-	-15 B	-0-	105	3		N	-0-			-0-
12	124	N	100	-0-	-24 B	-0-	100	3		N	-0-			-0-
01	93	N	64	-0-	-29 B	-0-	64	3		N	-0-			-0-
02	112	N	47	-0-	-65 B	-0-	47	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	69	-0-	-24 B	-0-	69	3		N	-0-			-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3		N	-0-			-0-
11	150	N	135	-0-	-15 B	-0-	135	3		N	-0-			-0-
12	155	N	128	-0-	-27 B	-0-	128	3		N	-0-			-0-
01	124	N	121	-0-	-3 B	-0-	121	3		N	-0-			-0-
02	140	N	87	-0-	-53 B	-0-	87	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	110	-0-	-14 B	-0-	110	3		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	957	-0-	-438 B	-0-	957	3		N	-0-			-0-
11	1290	N	1230	-0-	-60 B	-0-	1230	3		N	-0-			-0-
12	1333	N	1316	-0-	-17 B	-0-	1316	3		N	-0-			-0-
01	1320	N	1320	-0-	-0- B	-0-	1320	3		N	-0-			-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1411	N	1411	-0-	-0- B	-0-	1411	3		N	-0-			-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	94	N	94	-0-	-0- B	-0-	94	3		N	-0-			-0-
11	94	N	94	-0-	-0- B	-0-	94	3		N	-0-			-0-
12	96	N	96	-0-	-0- B	-0-	96	3		N	-0-			-0-
01	108	N	108	-0-	-0- B	-0-	108	3		N	-0-			-0-
02	108	N	108	-0-	-0- B	-0-	108	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	199	-0-	-80 B	-0-	199	3		N	-0-			-0-
11	270	N	233	-0-	-37 B	-0-	233	3		N	-0-			-0-
12	248	N	169	-0-	-79 B	-0-	169	3		N	-0-			-0-
01	197	N	197	-0-	-0- B	-0-	197	3		N	-0-			-0-
02	224	N	188	-0-	-36 B	-0-	188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	136	-0-	-19 B	-0-	136	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	647	-0-	-35 B	-0-	647	2			N	-0-			-0-
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-			-0-
12	669	N	606	-0-	-63 B	-0-	606	2			N	-0-			-0-
01	651	N	460	-0-	-191 B	-0-	460	2			N	-0-			-0-
02	588	N	472	-0-	-116 B	-0-	472	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	498	-0-	-122 B	-0-	498	2			N	-0-			-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-			-0-
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-			-0-
12	370	N	370	-0-	-0- B	-0-	370	2			N	-0-			-0-
01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-			-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	324	-0-	-48 B	-0-	324	2			N	-0-			-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	388	N	388	-0-	-0- B	-0-	135	1	253	2	N	-0-			42
11	510	N	505	-0-	-5 B	-0-	145	1	360	2	N	-0-			42
12	496	N	437	-0-	-59 B	-0-	130	1	307	2	N	-0-			42
01	448	N	448	-0-	-0- B	-0-	135	1	313	2	N	-0-			42
02	476	N	431	-0-	-45 B	-0-	140	1	291	2	N	-0-			42
03/01 BALANCING DATE STATUS -> -0-															
*03	439	N	439	-0-	-0- B	-0-	140	1	299	2	N	-0-			42

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
12	DELQ PR		252	-0-	252 B	252	252	2			N	-0-					-0-
01	514	N	262	-0-	-252 B	-0-	262	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	DELQ PR		23	-0-	23 B	23	23	2			N	-0-					-0-
01	66	N	43	-0-	-23 B	-0-	43	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	DELQ PR		387	-0-	387 B	387	387	2			N	-0-					-0-
01	789	N	402	-0-	-387 B	-0-	402	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	413	-0-	-83 B	-0-	413	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	674	N	674	-0-	-0-	B	-0-	674	2		N	-0-			-0-
11	1017	N	611	-0-	-406	B	-0-	611	2		N	-0-			-0-
12	587	N	587	-0-	-0-	B	-0-	587	2		N	-0-			-0-
*01	1363	N	1363	-0-	-0-	B	-0-	1363	2		N	-0-			-0-
02	678	N	678	-0-	-0-	B	-0-	678	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	719	N	719	-0-	-0-	B	-0-	719	2		N	-0-			-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	221	-0-	-27	B	-0-	221	2		N	-0-			-0-
11	240	N	219	-0-	-21	B	-0-	219	2		N	-0-			-0-
12	237	N	237	-0-	-0-	B	-0-	237	2		N	-0-			-0-
01	237	N	237	-0-	-0-	B	-0-	237	2		N	-0-			-0-
02	196	N	167	-0-	-29	B	-0-	167	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	172	-0-	-76	B	-0-	172	2		N	-0-			-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

10	83	N	83	-0-	-0-	B	-0-	83	2		N	-0-			-0-
11	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
12	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
01	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
02	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
11	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
12	1062	N	654	-0-	-408 B	-0-	654	2			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
02	1064	N	1010	-0-	-54 B	-0-	1010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
11	600	N	433	-0-	-167 B	-0-	433	2			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
11	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	224	N	171	-0-	-53 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	990	N	901	-0-	-89 B	-0-	901	2			N	-0-					-0-
12	961	N	933	-0-	-28 B	-0-	933	2			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
02	840	N	687	-0-	-153 B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

10	138 N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	132 N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	91 N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	137 N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	131 N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	137 N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	32 N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
11	31 N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
12	245 N	245	-0-	-0- B	-0-	245	2			Y	-0-					-0-
01	31 N	29	-0-	-2 B	-0-	29	2			Y	-0-					-0-
02	34 N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	62 N	36	-0-	-26 B	-0-	36	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	260 N	260	-0-	-0- B	-0-	260	2			Y	-0-					-0-
11	247 N	247	-0-	-0- B	-0-	247	2			Y	-0-					-0-
12	248 N	30	-0-	-218 B	-0-	30	2			Y	-0-					-0-
01	248 N	238	-0-	-10 B	-0-	238	2			Y	-0-					-0-
02	271 N	271	-0-	-0- B	-0-	271	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	294 N	294	-0-	-0- B	-0-	294	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	126 N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	130 N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	124 N	65	-0-	-59 B	-0-	65	2			N	-0-					-0-
01	124 N	15	-0-	-109 B	-0-	15	2			N	-0-					-0-
02	112 N	24	-0-	-88 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	62 N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

10	371 N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
11	397 N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	245 N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	372 N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
02	336 N	216	-0-	-120 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	248 N	112	-0-	-136 B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JAC PRODUCING CO., LLC //CONT.// 427979
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
12	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
01	217	N	147	-0-	-70 B	-0-	147	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	600	N	521	-0-	-79 B	-0-	521	2			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
02	476	N	243	-0-	-233 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	340	-0-	-311 B	-0-	340	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	196	N	24	-0-	-172 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	49	-0-	-137 B	-0-	49	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
11	330	N	241	-0-	-89 B	-0-	241	2			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
02	224	N	57	-0-	-167 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	124	-0-	-155 B	-0-	124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
02	84	N	52	-0-	-32 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
11	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	280	N	175	-0-	-105 B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	242	-0-	-99 B	-0-	242	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	270	N	28	-0-	-242 B	-0-	28	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	217	N	137	-0-	-80 B	-0-	137	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	630	N	529	-0-	-101 B	-0-	529	2			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	504	N	193	-0-	-311 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	291	-0-	-391 B	-0-	291	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	420	N	363	-0-	-57 B	-0-	363	2			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
02	336	N	176	-0-	-160 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	277	-0-	-157 B	-0-	277	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
11	420	N	345	-0-	-75	B	-0-	345	2		N	-0-			-0-
12	413	N	413	-0-	-0-	B	-0-	413	2		N	-0-			-0-
01	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
02	336	N	70	-0-	-266	B	-0-	70	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	162	-0-	-241	B	-0-	162	2		N	-0-			-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	197	N	197	-0-	-0-	B	-0-	197	2		N	-0-			-0-
11	270	N	218	-0-	-52	B	-0-	218	2		N	-0-			-0-
12	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
01	246	N	246	-0-	-0-	B	-0-	246	2		N	-0-			-0-
02	196	N	-0-	-0-	-196	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	59	-0-	-220	B	-0-	59	2		N	-0-			-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
11	330	N	279	-0-	-51	B	-0-	279	2		N	-0-			-0-
12	349	N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-
01	288	N	288	-0-	-0-	B	-0-	288	2		N	-0-			-0-
02	252	N	116	-0-	-136	B	-0-	116	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	182	-0-	-159	B	-0-	182	2		N	-0-			-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
11	240	N	197	-0-	-43	B	-0-	197	2		N	-0-			-0-
12	243	N	243	-0-	-0-	B	-0-	243	2		N	-0-			-0-
01	205	N	205	-0-	-0-	B	-0-	205	2		N	-0-			-0-
02	196	N	54	-0-	-142	B	-0-	54	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	103	-0-	-145	B	-0-	103	2		N	-0-			-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	312	N	312	-0-	-0-	B	-0-	312	2		N	-0-			-0-
11	390	N	342	-0-	-48	B	-0-	342	2		N	-0-			-0-
12	402	N	402	-0-	-0-	B	-0-	402	2		N	-0-			-0-
01	343	N	343	-0-	-0-	B	-0-	343	2		N	-0-			-0-
02	308	N	166	-0-	-142	B	-0-	166	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	263	-0-	-140	B	-0-	263	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
11	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-
12	465	N	258	-0-	-207 B	-0-	258	3			N	-0-					-0-
01	434	N	261	-0-	-173 B	-0-	261	3			N	-0-					-0-
02	364	N	306	-0-	-58 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	434	N	241	-0-	-193 B	-0-	241	3			N	-0-					-0-
01	403	N	276	-0-	-127 B	-0-	276	3			N	-0-					-0-
02	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	300	N	199	-0-	-101 B	-0-	199	3			N	-0-					-0-
12	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-
01	403	N	25	-0-	-378 B	-0-	25	3			N	-0-					-0-
02	196	N	83	-0-	-113 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	806	N	509	-0-	-297 B	-0-	509	3			N	-0-					-0-
02	616	N	405	-0-	-211 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	210	N	64	-0-	-146 B	-0-	64	3			N	-0-					-0-
12	155	N	45	-0-	-110 B	-0-	45	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	204	-0-	-75 B	-0-	204	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	112	N	89	-0-	-23 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	10	-0-	-3 B	-0-	10	3			N	-0-					-0-
11	13	N	12	-0-	-1 B	-0-	12	3			N	-0-					-0-
12	13	N	9	-0-	-4 B	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	360	N	284	-0-	-76 B	-0-	284	3			N	-0-					-0-
12	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
01	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
02	252	N	123	-0-	-129 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	35	-0-	-213 B	-0-	35	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
11	570	N	513	-0-	-57	B	-0-	513	3		N	-0-			-0-
12	589	N	555	-0-	-34	B	-0-	555	3		N	-0-			-0-
01	527	N	415	-0-	-112	B	-0-	415	3		N	-0-			-0-
02	476	N	165	-0-	-311	B	-0-	165	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	295	-0-	-263	B	-0-	295	3		N	-0-			-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	93	N	87	-0-	-6	B	-0-	87	3		N	-0-			-0-
11	120	N	76	-0-	-44	B	-0-	76	3		N	-0-			-0-
12	93	N	89	-0-	-4	B	-0-	89	3		N	-0-			-0-
01	102	N	102	-0-	-0-	B	-0-	102	3		N	-0-			-0-
02	84	N	72	-0-	-12	B	-0-	72	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	88	-0-	-5	B	-0-	88	3		N	-0-			-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
11	330	N	283	-0-	-47	B	-0-	283	3		N	-0-			-0-
12	310	N	308	-0-	-2	B	-0-	308	3		N	-0-			-0-
01	279	N	271	-0-	-8	B	-0-	271	3		N	-0-			-0-
02	252	N	112	-0-	-140	B	-0-	112	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	164	-0-	-146	B	-0-	164	3		N	-0-			-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
11	420	N	320	-0-	-100	B	-0-	320	3		N	-0-			-0-
12	403	N	376	-0-	-27	B	-0-	376	3		N	-0-			-0-
01	372	N	256	-0-	-116	B	-0-	256	3		N	-0-			-0-
02	308	N	-0-	-0-	-308	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	97	-0-	-275	B	-0-	97	3		N	-0-			-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
11	300	N	233	-0-	-67	B	-0-	233	3		N	-0-			-0-
12	310	N	294	-0-	-16	B	-0-	294	3		N	-0-			-0-
01	248	N	238	-0-	-10	B	-0-	238	3		N	-0-			-0-
02	224	N	-0-	-0-	-224	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	78	-0-	-201	B	-0-	78	3		N	-0-			-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
11	390	N	296	-0-	-94	B	-0-	296	3		N	-0-			-0-
12	341	N	331	-0-	-10	B	-0-	331	3		N	-0-			-0-
01	310	N	214	-0-	-96	B	-0-	214	3		N	-0-			-0-
02	280	N	-0-	-0-	-280	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	123	-0-	-218	B	-0-	123	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	71	-0-	-177 B	-0-	71	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	510	N	355	-0-	-155 B	-0-	355	3			N	-0-					-0-
12	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
01	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	187	-0-	-216 B	-0-	187	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
11	450	N	364	-0-	-86 B	-0-	364	3			N	-0-					-0-
12	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	217	-0-	-119 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	261	-0-	-142 B	-0-	261	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
11	570	N	410	-0-	-160 B	-0-	410	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
01	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
02	392	N	194	-0-	-198 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	306	-0-	-190 B	-0-	306	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
11	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-
12	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
01	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	316 N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
11	390 N	312	-0-	-78	B	-0-	312	3			N	-0-					-0-
12	372 N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	310 N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
02	280 N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341 N	221	-0-	-120	B	-0-	221	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	448 N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
11	540 N	467	-0-	-73	B	-0-	467	3			N	-0-					-0-
12	527 N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
01	434 N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
02	448 N	-0-	-0-	-448	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	496 N	146	-0-	-350	B	-0-	146	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	291 N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	360 N	284	-0-	-76	B	-0-	284	3			N	-0-					-0-
12	341 N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
01	279 N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
02	252 N	90	-0-	-162	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310 N	120	-0-	-190	B	-0-	120	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	374 N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
11	450 N	363	-0-	-87	B	-0-	363	3			N	-0-					-0-
12	434 N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	372 N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
02	336 N	167	-0-	-169	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403 N	221	-0-	-182	B	-0-	221	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

10	310 N	178	-0-	-132	B	-0-	178	3			N	-0-					-0-
11	330 N	146	-0-	-184	B	-0-	146	3			N	-0-					-0-
12	341 N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
01	211 N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	140 N	104	-0-	-36	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341 N	131	-0-	-210	B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	570	N	502	-0-	-68 B	-0-	502	3			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
01	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
02	476	N	175	-0-	-301 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	68	-0-	-459 B	-0-	68	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
11	840	N	760	-0-	-80 B	-0-	760	3			N	-0-					-0-
12	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
01	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
02	700	N	606	-0-	-94 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	697	-0-	-109 B	-0-	697	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
02	476	N	240	-0-	-236 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	102	-0-	-425 B	-0-	102	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	140	N	77	-0-	-63 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	140	N	66	-0-	-74 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	229	3		N	-0-			-0-
11	270	N	122	-0-	-148 B	-0-	122	3		N	-0-			-0-
12	310	N	182	-0-	-128 B	-0-	182	3		N	-0-			-0-
01	217	N	187	-0-	-30 B	-0-	187	3		N	-0-			-0-
02	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	286	N	286	-0-	-0- B	-0-	286	3		N	-0-			-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	356	N	356	-0-	-0- B	-0-	356	3		N	-0-			-0-
11	390	N	366	-0-	-24 B	-0-	366	3		N	-0-			-0-
12	379	N	379	-0-	-0- B	-0-	379	3		N	-0-			-0-
01	341	N	340	-0-	-1 B	-0-	340	3		N	-0-			-0-
02	336	N	174	-0-	-162 B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	213	-0-	-159 B	-0-	213	3		N	-0-			-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

10	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
11	150	N	106	-0-	-44 B	-0-	106	3		N	-0-			-0-
12	127	N	127	-0-	-0- B	-0-	127	3		N	-0-			-0-
01	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
02	112	N	88	-0-	-24 B	-0-	88	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	87	-0-	-37 B	-0-	87	3		N	-0-			-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	124	N	108	-0-	-16 B	-0-	108	3		N	-0-			-0-
11	128	N	128	-0-	-0- B	-0-	128	3		N	-0-			-0-
12	125	N	125	-0-	-0- B	-0-	125	3		N	-0-			-0-
01	135	N	135	-0-	-0- B	-0-	135	3		N	-0-			-0-
02	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	135	N	135	-0-	-0- B	-0-	135	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	450	-0-	-108 B	-0-	450	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 37																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	185	-0-	-32 B	-0-	185	3		N	-0-			-0-
11	218	N	218	-0-	-0- B	-0-	218	3		N	-0-			-0-
12	222	N	222	-0-	-0- B	-0-	222	3		N	-0-			-0-
01	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
02	233	N	233	-0-	-0- B	-0-	233	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	255	N	255	-0-	-0- B	-0-	255	2		N	-0-			-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	505	-0-	-53 B	-0-	505	3		N	-0-			-0-
11	593	N	593	-0-	-0- B	-0-	593	3		N	-0-			-0-
12	602	N	602	-0-	-0- B	-0-	602	3		N	-0-			-0-
01	604	N	604	-0-	-0- B	-0-	604	3		N	-0-			-0-
02	633	N	633	-0-	-0- B	-0-	633	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	692	N	692	-0-	-0- B	-0-	692	2		N	-0-			-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	250	N	250	-0-	-0- B	-0-	250	2		N	-0-			-0-
11	240	N	238	-0-	-2 B	-0-	238	2		N	-0-			-0-
12	248	N	248	-0-	-0- B	-0-	248	2		N	-0-			-0-
01	254	N	254	-0-	-0- B	-0-	254	2		N	-0-			-0-
02	224	N	220	-0-	-4 B	-0-	220	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	227	-0-	-21 B	-0-	227	2		N	-0-			-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	332	N	332	-0-	-0- B	-0-	332	2		N	-0-			-0-
11	330	N	303	-0-	-27 B	-0-	303	2		N	-0-			-0-
12	310	N	286	-0-	-24 B	-0-	286	2		N	-0-			-0-
01	341	N	307	-0-	-34 B	-0-	307	2		N	-0-			-0-
02	285	N	285	-0-	-0- B	-0-	285	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	305	N	305	-0-	-0- B	-0-	305	2		N	-0-			-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	349	-0-	-23 B	-0-	349	2		N	-0-			-0-
11	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
12	415	N	415	-0-	-0- B	-0-	415	2		N	-0-			-0-
01	421	N	421	-0-	-0- B	-0-	421	2		N	-0-			-0-
02	338	N	338	-0-	-0- B	-0-	338	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	349	-0-	-54 B	-0-	349	2		N	-0-			-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	341	-0-	-0- B	-0-	341	2		N	-0-			-0-
11	354	N	354	-0-	-0- B	-0-	354	2		N	-0-			-0-
12	372	N	353	-0-	-19 B	-0-	353	2		N	-0-			-0-
01	345	N	345	-0-	-0- B	-0-	345	2		N	-0-			-0-
02	336	N	276	-0-	-60 B	-0-	276	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	328	-0-	-13 B	-0-	328	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	725	-0-	-143	B	-0-	725	2			N	-0-					-0-
11	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
12	806	N	678	-0-	-128	B	-0-	678	2			N	-0-					-0-
01	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
*02	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
02	224	N	143	-0-	-81	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-
02	56	N	55	-0-	-1	B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
12	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
01	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
12	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	340	-0-	-94	B	-0-	340	2			N	-0-					-0-
11	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
12	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
01	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
01	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
12	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
01	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
02	280	N	249	-0-	-31	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
02	224	N	217	-0-	-7	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
12	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
01	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
02	84	N	62	-0-	-22	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
12	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
02	84	N	62	-0-	-22	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	27	-0-	-66	B	-0-	27	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
02	280	N	91	-0-	-189 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	77	-0-	-264 B	-0-	77	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
12	434	N	265	-0-	-169 B	-0-	265	3			N	-0-					-0-
01	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
02	364	N	330	-0-	-34 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	252	-0-	-569 B	-0-	252	3			N	-0-					-0-
11	300	N	243	-0-	-57 B	-0-	243	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
02	224	N	165	-0-	-59 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
11	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
12	124	N	36	-0-	-88	B	-0-	36	3			N	-0-					-0-
01	93	N	12	-0-	-81	B	-0-	12	3			N	-0-					-0-
02	112	N	95	-0-	-17	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
11	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
12	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					-0-
01	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
02	420	N	110	-0-	-310	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	190	-0-	-151	B	-0-	190	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	397	-0-	-99 B	-0-	397	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	477	-0-	-112 B	-0-	477	3			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
11	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	10	N	-0-	-0-	-10 B	-0-					N	-0-			-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-			-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-			-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-
*02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	161	-0-	-56 B	-0-	161	3			N	-0-			-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	93	N	34	-0-	-59 B	-0-	34	3			N	-0-			-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-
12	31	N	8	-0-	-23 B	-0-	8	3			N	-0-			-0-
01	31	N	14	-0-	-17 B	-0-	14	3			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8	N	-0-	-0-	-8 B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
01	93	N	21	-0-	-72 B	-0-	21	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
11	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

10	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
11	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
12	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
01	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
11	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	1457	N	1331	-0-	-126	B	-0-	1331	3			N	-0-					-0-
11	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
01	1333	N	1204	-0-	-129	B	-0-	1204	3			N	-0-					-0-
02	1260	N	1170	-0-	-90	B	-0-	1170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1231	-0-	-226	B	-0-	1231	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
12	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
01	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
02	308	N	302	-0-	-6	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

10	186	N	120	-0-	-66	B	-0-	120	3			N	-0-					-0-
11	240	N	32	-0-	-208	B	-0-	32	3			N	-0-					-0-
12	155	N	30	-0-	-125	B	-0-	30	3			N	-0-					-0-
01	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

10	620	N	390	-0-	-230	B	-0-	390	3			N	-0-					-0-
11	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-
12	496	N	389	-0-	-107	B	-0-	389	3			N	-0-					-0-
01	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*02	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	60	N	13	-0-	-47	B	-0-	13	3			N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

10	124	N	50	-0-	-74	B	-0-	50	3			N	-0-					-0-
11	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-
12	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

10	124	N	4	-0-	-120	B	-0-	4	3			N	-0-					-0-
11	180	N	64	-0-	-116	B	-0-	64	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	1	-0-	-92	B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	120	N	43	-0-	-77 B	-0-	43	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
11	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	256	-0-	-302 B	-0-	256	3		N	-0-			-0-
11	330	N	258	-0-	-72 B	-0-	258	3		N	-0-			-0-
12	217	N	159	-0-	-58 B	-0-	159	3		N	-0-			-0-
01	248	N	103	-0-	-145 B	-0-	103	3		N	-0-			-0-
02	252	N	221	-0-	-31 B	-0-	221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	94	-0-	-61 B	-0-	94	3		N	-0-			-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	280	N	280	-0-	-0- B	-0-	280	3		N	-0-			-0-
11	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-
12	239	N	239	-0-	-0- B	-0-	239	3		N	-0-			-0-
01	279	N	124	-0-	-155 B	-0-	124	3		N	-0-			-0-
*02	278	N	278	-0-	-0- B	-0-	278	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	652	N	652	-0-	-0- B	-0-	652	3		N	-0-			-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	272	N	272	-0-	-0- B	-0-	272	3		N	-0-			-0-
11	286	N	286	-0-	-0- B	-0-	286	3		N	-0-			-0-
12	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
01	317	N	317	-0-	-0- B	-0-	317	3		N	-0-			-0-
*02	274	N	274	-0-	-0- B	-0-	274	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	256	N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	69	N	69	-0-	-0- B	-0-	69	3		N	-0-			-0-
11	60	N	58	-0-	-2 B	-0-	58	3		N	-0-			-0-
12	75	N	75	-0-	-0- B	-0-	75	3		N	-0-			-0-
01	78	N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-
*02	79	N	79	-0-	-0- B	-0-	79	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	85	N	85	-0-	-0- B	-0-	85	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
01	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-
02	280	N	237	-0-	-43	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	168	N	127	-0-	-41	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
02	112	N	94	-0-	-18	B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
02	308	N	282	-0-	-26 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	274	-0-	-98 B	-0-	274	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	252	N	148	-0-	-104 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	142	-0-	-106 B	-0-	142	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
11	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-
12	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	485	-0-	-73 B	-0-	485	2			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	416	-0-	-111 B	-0-	416	2			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
12	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	301	-0-	-71	B	-0-	301	2			N	-0-					-0-
11	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
11	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
12	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
01	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
02	672	N	199	-0-	-473	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	652	-0-	-92	B	-0-	652	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	B	-0-	151	3			Y	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	3			Y	-0-					-0-
01	155	N	103	-0-	-52	B	-0-	103	3			Y	-0-					-0-
02	140	N	139	-0-	-1	B	-0-	139	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	156	N	156	-0-	-0-	B	-0-	156	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

10	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-
11	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
12	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
01	465	N	407	-0-	-58	B	-0-	407	3			N	-0-					-0-
02	308	N	178	-0-	-130	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	365	-0-	-100	B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY 683190

DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
11	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
12	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	372	N	38	-0-	-334 B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
11	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
01	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	705	-0-	-70 B	-0-	705	2			N	-0-					-0-
11	750	N	669	-0-	-81 B	-0-	669	2			N	-0-					-0-
12	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
01	713	N	593	-0-	-120 B	-0-	593	2			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
12	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
01	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	93	N	20	-0-	-73 B	-0-	20	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	116	-0-	-194 B	-0-	116	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
11	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
01	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	877	-0-	-84 B	-0-	877	2			N	-0-					-0-
11	930	N	832	-0-	-98 B	-0-	832	2			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
01	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-
11	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	589	N	493	-0-	-96 B	-0-	493	2			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
01	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	73	-0-	-113 B	-0-	73	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	319	N	319	-0-	-0- B	-0-	319	3		N	-0-			-0-
11	327	N	327	-0-	-0- B	-0-	327	3		N	-0-			-0-
12	338	N	338	-0-	-0- B	-0-	338	3		N	-0-			-0-
01	310	N	129	-0-	-181 B	-0-	129	3		N	-0-			-0-
02	280	N	243	-0-	-37 B	-0-	243	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	314	N	314	-0-	-0- B	-0-	314	3		N	-0-			-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	217	-0-	-0- B	-0-	217	3		N	-0-			-0-
11	234	N	234	-0-	-0- B	-0-	234	3		N	-0-			-0-
12	267	N	267	-0-	-0- B	-0-	267	3		N	-0-			-0-
01	252	N	252	-0-	-0- B	-0-	252	3		N	-0-			-0-
02	224	N	219	-0-	-5 B	-0-	219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	221	-0-	-58 B	-0-	221	3		N	-0-			-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	151	-0-	-97 B	-0-	151	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	48	-0-	-138 B	-0-	48	3			N	-0-					-0-
11	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
11	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	558	N	375	-0-	-183 B	-0-	375	3			N	-0-					-0-
02	504	N	368	-0-	-136 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
02	252	N	131	-0-	-121 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
12	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
02	392	N	334	-0-	-58 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
12	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
02	392	N	321	-0-	-71 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
11	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
01	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
02	700	N	459	-0-	-241 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
12	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	217	N	122	-0-	-95 B	-0-	122	3			N	-0-					-0-
01	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-
02	252	N	202	-0-	-50 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	152	1	150	3	N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	207	1	207	3	N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	190	1	190	3	N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	131	1	130	3	N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	142	1	142	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	272	N	272	-0-	-0- B	-0-	136	1	136	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					201
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					201
12	279	N	25	-0-	-254 B	-0-	25	3			N	-0-					201
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					201
02	224	N	4	-0-	-220 B	-0-	4	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
*03	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

10	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
12	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	713	N	308	-0-	-405 B	-0-	308	3			N	-0-					-0-
02	616	N	150	-0-	-466 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	105	-0-	-515 B	-0-	105	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
11	690	N	520	-0-	-170 B	-0-	520	3			N	-0-					-0-
12	589	N	405	-0-	-184 B	-0-	405	3			N	-0-					-0-
01	651	N	289	-0-	-362 B	-0-	289	3			N	-0-					-0-
02	476	N	289	-0-	-187 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	301	-0-	-102 B	-0-	301	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	186	N	43	-0-	-143 B	-0-	43	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	140	N	4	-0-	-136 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-		-34	B	-0-	152	3			N	-0-				-0-
11	180	N	173	-0-		-7	B	-0-	173	3			N	-0-				-0-
12	186	N	153	-0-		-33	B	-0-	153	3			N	-0-				-0-
01	172	N	172	-0-		-0-	B	-0-	172	3			N	-0-				-0-
02	168	N	166	-0-		-2	B	-0-	166	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	184	N	184	-0-		-0-	B	-0-	184	3			N	-0-				-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-		-34	B	-0-	152	3			N	-0-				-0-
11	180	N	173	-0-		-7	B	-0-	173	3			N	-0-				-0-
12	186	N	153	-0-		-33	B	-0-	153	3			N	-0-				-0-
01	172	N	172	-0-		-0-	B	-0-	172	3			N	-0-				-0-
02	168	N	166	-0-		-2	B	-0-	166	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	184	N	184	-0-		-0-	B	-0-	184	3			N	-0-				-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	609	-0-		-73	B	-0-	609	3			N	-0-				-0-
11	703	N	703	-0-		-0-	B	-0-	703	3			N	-0-				-0-
12	702	N	702	-0-		-0-	B	-0-	702	3			N	-0-				-0-
01	620	N	567	-0-		-53	B	-0-	567	3			N	-0-				-0-
02	721	N	721	-0-		-0-	B	-0-	721	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	759	N	759	-0-		-0-	B	-0-	759	3			N	-0-				-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-		-22	B	-0-	71	3			N	-0-				-0-
11	90	N	85	-0-		-5	B	-0-	85	3			N	-0-				-0-
12	93	N	82	-0-		-11	B	-0-	82	3			N	-0-				-0-
01	66	N	66	-0-		-0-	B	-0-	66	3			N	-0-				-0-
02	84	N	84	-0-		-0-	B	-0-	84	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-		-5	B	-0-	88	3			N	-0-				-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-				-0-
11	511	N	511	-0-		-0-	B	-0-	511	3			N	-0-				-0-
12	540	N	540	-0-		-0-	B	-0-	540	3			N	-0-				-0-
01	533	N	533	-0-		-0-	B	-0-	533	3			N	-0-				-0-
*02	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	500	-0-		-27	B	-0-	500	3			N	-0-				-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	24	-0-		-38	B	-0-	24	3			N	-0-				-0-
11	30	N	17	-0-		-13	B	-0-	17	3			N	-0-				-0-
12	31	N	10	-0-		-21	B	-0-	10	3			N	-0-				-0-
01	31	N	26	-0-		-5	B	-0-	26	3			N	-0-				-0-
02	28	N	20	-0-		-8	B	-0-	20	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	28	N	28	-0-		-0-	B	-0-	28	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	25					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	25					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	25					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
11	540	N	461	-0-	-79	B	-0-	461	3			N	-0-					-0-
12	527	N	117	-0-	-410	B	-0-	117	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	24					24
*02	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																		
*03	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

10	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
11	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
01	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

10	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	263	-0-	-47	B	-0-	263	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	99	-0-	-149 B	-0-	99	3			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	248	N	64	-0-	-184 B	-0-	64	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	252	N	112	-0-	-140 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0- B	-0-	32	3	1	9	N	1					1
*11	30	N	-0-	-0-	-30 B	-0-					N	-0-					1
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
*01	62	N	-0-	-0-	-62 B	-0-					N	1					2
*02	28	N	-0-	-0-	-28 B	-0-					N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	9					9
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					9

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
02	196	N	150	-0-	-46 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		263	-0-	263 B	557	263	3			N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	557					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	557					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	557					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	557					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 557																	
03	14B2 EXT		303	-0-	303 B	860	303	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	263	-0-	263	B	263	263	3		N	-0-			-0-
11	14B2 EXT	304	-0-	304	B	567	304	3		N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	567				N	NO RPT			-0-
01	14B DENY	-0-	-0-	-0-	B	567				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	567				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		567											
03	14B2 EXT	303	-0-	303	B	870	303	3		N	-0-			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	239 N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
11	232 N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
12	186 N	115	-0-	-71	B	-0-	115	3		N	-0-			-0-
01	248 N	60	-0-	-188	B	-0-	60	3		N	-0-			-0-
02	224 N	195	-0-	-29	B	-0-	195	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
*03	207 N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
11	232 N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
12	67 N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	10			10
	03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			10

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	255	-0-	255	B	498	255	3		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	498				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	498				N	-0-			-0-
01	14B DENY	216	-0-	216	B	714	216	3		N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	714				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			714											
03	14B2 EXT	-0-	-0-	-0-	B	714				N	-0-			-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	90	N	67	-0-	-23	B	-0-	67	3			N	-0-					-0-
12	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
11	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
11	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	14B2 EXT	142	-0-	142 B	142	142	3			N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	142					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	142					N	-0-					-0-
01		14B DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0- B	142					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 142																	
03		14B2 EXT	-0-	-0-	-0- B	142					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
01	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	17				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			17											
03	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT	205	-0-	205	B	205	205	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			205											
03	14B2 EXT	-0-	-0-	-0-	B	205				N	-0-			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	150	N	84	-0-	-66 B	-0-	84	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		235	-0-	235 B	235	235	3			N	-0-					-0-
11	14B DENY		228	-0-	228 B	463	228	3			N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 463																	
03	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	211					N	-0-					-0-
11	14B2 EXT		67	-0-	67 B	278	67	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	278					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	278					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	278					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 278																	
03	14B2 EXT		85	-0-	85 B	363	85	3			N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10 14B2 EXT			-0-	-0-	-0-	B	4093					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	4093					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	4093					N	-0-					-0-
01 14B DENY			-0-	-0-	-0-	B	4093					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	4093					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4093																		
03 14B2 EXT			-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

10	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
11	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
02	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

10	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
12	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
01	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
02	112	N	79	-0-	-33	B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
11	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	168	N	164	-0-	-4	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
12	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
01	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
02	196	N	125	-0-	-71	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	56	-0-	-192 B	-0-	56	3			N	-0-					-0-
11	240	N	64	-0-	-176 B	-0-	64	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	341	N	185	-0-	-156 B	-0-	185	3			N	-0-					-0-
01	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
02	308	N	199	-0-	-109 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
11	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
12	899	N	820	-0-	-79	B	-0-	820	3			N	-0-					-0-
01	868	N	288	-0-	-580	B	-0-	288	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
12	155	N	51	-0-	-104	B	-0-	51	3			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	155	N	89	-0-	-66	B	-0-	89	3			N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	29	-0-	-64	B	-0-	29	3			N	-0-					-0-
11	90	N	36	-0-	-54	B	-0-	36	3			N	-0-					-0-
12	155	N	35	-0-	-120	B	-0-	35	3			N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
11	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
12	155	N	83	-0-	-72	B	-0-	83	3			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	53					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	53					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 53																	
03	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	209	-0-	209	B	209	209	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 209																		
03	14B2	EXT	-0-	-0-	-0-	B	209					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249 N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	279 N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	272 N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	248 N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
02	252 N	209	-0-	-43	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279 N	217	-0-	-62	B	-0-	217	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	633					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 633																	
03	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

10	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

03/01 BALANCING DATE STATUS -> -0-												
09	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
10	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

10	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

10	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

10	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	840	N	675	-0-	-165 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	137					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	98	-0-	-26 B	-0-	98	3		N	-0-			-0-
11	96	N	96	-0-	-0- B	-0-	96	3		N	-0-			-0-
12	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
01	125	N	125	-0-	-0- B	-0-	125	3		N	-0-			-0-
02	119	N	119	-0-	-0- B	-0-	119	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	3	-0-	-90 B	-0-	3	3		N	-0-			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

10	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

10	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	DELQ	PR	203	-0-	203 B	203	203	3			N	-0-					-0-
01	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
02	196	N	166	-0-	-30 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21 B	-0-	72	2			Y	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	2			Y	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			Y	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			Y	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RIO PETROLEUM, INC. //CONT.// 712840
CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	287	-0-	-85 B	-0-	287	2			Y	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			Y	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			Y	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			Y	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	38	-0-	-117 B	-0-	38	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	112	N	82	-0-	-30 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	42	-0-	-51 B	-0-	42	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
02	224	N	166	-0-	-58 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	576	-0-	-261 B	-0-	576	2			N	-0-					-0-
11	780	N	353	-0-	-427 B	-0-	353	2			N	-0-					-0-
12	744	N	270	-0-	-474 B	-0-	270	2			N	-0-					-0-
01	589	N	383	-0-	-206 B	-0-	383	2			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*02	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

10	493 N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
11	577 N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
12	583 N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
01	827 N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
*02	591 N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310 N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

10	980 N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
11	900 N	812	-0-	-88	B	-0-	812	3			N	-0-					-0-
12	961 N	917	-0-	-44	B	-0-	917	3			N	-0-					-0-
01	992 N	946	-0-	-46	B	-0-	946	3			N	-0-					-0-
02	1072 N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930 N	712	-0-	-218	B	-0-	712	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

10	533 N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
11	516 N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
12	527 N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
01	527 N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
02	476 N	474	-0-	-2	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496 N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

10	349 N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	330 N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-
12	341 N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
01	341 N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
02	308 N	271	-0-	-37	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310 N	281	-0-	-29	B	-0-	281	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
11	1020	N	959	-0-	-61 B	-0-	959	3			N	-0-					-0-
12	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-					-0-
01	1023	N	993	-0-	-30 B	-0-	993	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	994	-0-	-29 B	-0-	994	3			N	-0-					-0-
11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
12	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
01	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
12	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
11	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

10	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
12	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

10	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
11	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-
12	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

10	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
11	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
12	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

10	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
01	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

10	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
11	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	364	N	305	-0-	-59 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
11	1560	N	1542	-0-	-18 B	-0-	1542	3			N	-0-					-0-
12	1581	N	1530	-0-	-51 B	-0-	1530	3			N	-0-					-0-
01	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
02	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
11	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
11	1110	N	1015	-0-	-95 B	-0-	1015	3			N	-0-					-0-
12	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
01	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	890	-0-	-71 B	-0-	890	3			N	-0-					-0-
11	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
12	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
01	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
11	750	N	661	-0-	-89 B	-0-	661	3			N	-0-					-0-
12	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
11	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
11	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
12	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
02	392	N	218	-0-	-174 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	630	N	525	-0-	-105 B	-0-	525	3			N	-0-					-0-
12	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
01	589	N	486	-0-	-103 B	-0-	486	3			N	-0-					-0-
02	504	N	440	-0-	-64 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
11	510	N	448	-0-	-62 B	-0-	448	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-
11	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-
12	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
02	672	N	671	-0-	-1 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
11	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
12	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
01	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
11	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
12	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
01	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
11	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
12	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
01	899	N	885	-0-	-14 B	-0-	885	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
01	806	N	758	-0-	-48 B	-0-	758	3			N	-0-					-0-
02	728	N	694	-0-	-34 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	744	N	517	-0-	-227 B	-0-	517	3			N	-0-					-0-
02	644	N	499	-0-	-145 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	507	-0-	-113 B	-0-	507	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
11	510	N	478	-0-	-32 B	-0-	478	3			N	-0-					-0-
12	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
11	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	736	-0-	-132 B	-0-	736	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	694	-0-	-174 B	-0-	694	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

10	279	N	196	-0-	-83	B	-0-	196	3			N	-0-					-0-
11	270	N	219	-0-	-51	B	-0-	219	3			N	-0-					-0-
12	279	N	206	-0-	-73	B	-0-	206	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
12	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
12	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	196	N	189	-0-	-7	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

10	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
11	1710	N	1604	-0-	-106	B	-0-	1604	3			N	-0-					-0-
12	1953	N	1603	-0-	-350	B	-0-	1603	3			N	-0-					-0-
01	1829	N	1603	-0-	-226	B	-0-	1603	3			N	-0-					-0-
02	1484	N	1350	-0-	-134	B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

10	620	N	598	-0-	-22	B	-0-	598	3			N	-0-					-0-
11	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
12	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
01	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
12	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
11	510	N	449	-0-	-61 B	-0-	449	3			N	-0-					-0-
12	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
01	527	N	440	-0-	-87 B	-0-	440	3			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
11	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-
12	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					-0-
01	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	308	N	235	-0-	-73 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	816	-0-	-52 B	-0-	816	3			N	-0-					-0-
11	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	948	-0-	-13 B	-0-	948	3			N	-0-					-0-
11	960	N	890	-0-	-70 B	-0-	890	3			N	-0-					-0-
12	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
01	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
02	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
11	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-
12	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
11	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
12	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
01	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	899	N	798	-0-	-101 B	-0-	798	3			N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
02	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
11	630	N	584	-0-	-46 B	-0-	584	3			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
01	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
12	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	672	N	670	-0-	-2 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
11	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
12	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
01	682	N	599	-0-	-83 B	-0-	599	3			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	810	N	772	-0-	-38 B	-0-	772	3			N	-0-					-0-
12	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
01	837	N	757	-0-	-80 B	-0-	757	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
02	168	N	163	-0-	-5	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
11	270	N	237	-0-	-33	B	-0-	237	3			N	-0-					-0-
12	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
01	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
02	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
11	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
12	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
01	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	930	-0-	-62	B	-0-	930	3			N	-0-					-0-
11	960	N	866	-0-	-94	B	-0-	866	3			N	-0-					-0-
12	961	N	927	-0-	-34	B	-0-	927	3			N	-0-					-0-
01	930	N	913	-0-	-17	B	-0-	913	3			N	-0-					-0-
02	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	900	-0-	-30	B	-0-	900	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
11	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
12	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
01	961	N	896	-0-	-65	B	-0-	896	3			N	-0-					-0-
02	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	906	-0-	-117	B	-0-	906	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
11	600	N	561	-0-	-39	B	-0-	561	3			N	-0-					-0-
12	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
01	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	586	-0-	-65	B	-0-	586	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	776	-0-	-30 B	-0-	776	3			N	-0-					-0-
11	780	N	723	-0-	-57 B	-0-	723	3			N	-0-					-0-
12	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
01	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	3100	N	6705	-0-	3605 B	3605	6705	3			N	-0-					-0-
*02	2800	N	6007	-0-	3207 B	6812	6007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6812																	
03	0	N	NO RPT	-0-	-0- B	6812					N	NO RPT					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0- B	-0-	261	1	261	3	N	-0-					-0-
11	705	N	705	-0-	-0- B	-0-	261	1	444	3	N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	261	1	444	3	N	-0-					-0-
*01	627	N	627	-0-	-0- B	-0-	261	1	366	3	N	-0-					-0-
02	672	N	408	-0-	-264 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
*11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*12	589	N	450	-0-	-139 B	-0-	450	3			N	-0-					-0-
*01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
02	252	N	226	-0-	-26 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
12	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	527	N	396	-0-	-131	B	-0-	396	3			N	-0-					-0-
01	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-
02	476	N	406	-0-	-70	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	373	-0-	-30	B	-0-	373	3			N	-0-					-0-
11	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-
12	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
01	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
02	336	N	309	-0-	-27	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
11	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
12	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
02	560	N	548	-0-	-12	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
01	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1070	-0-	-15	B	-0-	1070	3			N	-0-					-0-
11	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
12	1116	N	1077	-0-	-39	B	-0-	1077	3			N	-0-					-0-
01	1085	N	1063	-0-	-22	B	-0-	1063	3			N	-0-					-0-
02	980	N	961	-0-	-19	B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1072	-0-	-13	B	-0-	1072	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
11	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	248	N	140	-0-	-108	B	-0-	140	3			N	-0-					-0-
02	168	N	123	-0-	-45	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
01	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	448	N	398	-0-	-50	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	435	-0-	-61	B	-0-	435	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
01	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
02	140	N	126	-0-	-14	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
02	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
11	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
02	280	N	269	-0-	-11	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	84	-0-	-40	B	-0-	84	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	336	N	291	-0-	-45	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

10	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
12	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
01	558	N	553	-0-	-5	B	-0-	553	3			N	-0-					-0-
02	476	N	466	-0-	-10	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

10	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	252	N	225	-0-	-27	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
01	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
02	112	N	69	-0-	-43	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	68	-0-	-56	B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
11	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-
12	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-
01	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
02	756	N	721	-0-	-35 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
01	403	N	289	-0-	-114 B	-0-	289	3			N	-0-					-0-
02	308	N	249	-0-	-59 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
11	510	N	468	-0-	-42 B	-0-	468	3			N	-0-					-0-
12	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
01	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
02	448	N	405	-0-	-43 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	560	N	559	-0-	-1 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
01	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
02	560	N	493	-0-	-67 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	168	N	131	-0-	-37 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	392	N	385	-0-	-7 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	796	-0-	-72 B	-0-	796	3			N	-0-					-0-
11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	713	-0-	-186 B	-0-	713	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	252	N	249	-0-	-3 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	336	N	303	-0-	-33 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	333	3			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	173	-0-	-75 B	-0-	173	3			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
12	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	364	N	286	-0-	-78 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
11	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	356	-0-	-36 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
11	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
01	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-
11	210	N	119	-0-	-91 B	-0-	119	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
01	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
02	448	N	439	-0-	-9 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	252	N	243	-0-	-9 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
11	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

10	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	196	N	171	-0-	-25	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

10	1668	R	1382	-0-	-286	B	-0-	1382	3			N	-0-					-0-
11	1367	R	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
12	1264		1562	-0-	298	B	298	1562	3			N	-0-					-0-
01	1841	R	1543	-0-	-298	B	-0-	1543	3			N	-0-					-0-
02	1329	R	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1550	#	1263	-0-	-287	B	-287	1263	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	168	N	97	-0-	-71 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
11	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	336	N	300	-0-	-36 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	308	N	278	-0-	-30 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	403	N	259	-0-	-144	B	-0-	259	3			N	-0-					-0-
01	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-
02	308	N	116	-0-	-192	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	151	-0-	-97	B	-0-	151	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	390	N	354	-0-	-36	B	-0-	354	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
01	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	B	-0-	400	3			N	-0-					-0-
11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
01	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
01	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	121	-0-	-127	B	-0-	121	3			N	-0-					-0-
11	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
02	168	N	139	-0-	-29	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
02	112	N	65	-0-	-47	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
11	300	N	292	-0-	-8	B	-0-	292	3			N	-0-					-0-
12	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	280	N	265	-0-	-15	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
11	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-
12	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	428	-0-	-68 B	-0-	428	3			N	-0-					-0-
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	465	N	384	-0-	-81 B	-0-	384	3			N	-0-					-0-
01	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
02	392	N	345	-0-	-47 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
02	308	N	273	-0-	-35 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
11	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
12	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
02	532	N	485	-0-	-47 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	70	-0-	-209 B	-0-	70	3		N	-0-			-0-
11	230	N	230	-0-	-0- B	-0-	230	3		N	-0-			-0-
12	287	N	287	-0-	-0- B	-0-	287	3		N	-0-			-0-
01	252	N	252	-0-	-0- B	-0-	252	3		N	-0-			-0-
02	311	N	311	-0-	-0- B	-0-	311	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	400	N	400	-0-	-0- B	-0-	400	3		N	-0-			-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	294	N	294	-0-	-0- B	-0-	294	3		N	-0-			-0-
11	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-
12	303	N	303	-0-	-0- B	-0-	303	3		N	-0-			-0-
01	318	N	318	-0-	-0- B	-0-	318	3		N	-0-			-0-
02	252	N	243	-0-	-9 B	-0-	243	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	272	-0-	-38 B	-0-	272	3		N	-0-			-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	465	N	384	-0-	-81 B	-0-	384	3		N	-0-			-0-
11	390	N	384	-0-	-6 B	-0-	384	3		N	-0-			-0-
12	403	N	396	-0-	-7 B	-0-	396	3		N	-0-			-0-
01	398	N	398	-0-	-0- B	-0-	398	3		N	-0-			-0-
02	364	N	337	-0-	-27 B	-0-	337	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	371	-0-	-32 B	-0-	371	3		N	-0-			-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	310	N	289	-0-	-21 B	-0-	289	3		N	-0-			-0-
11	300	N	276	-0-	-24 B	-0-	276	3		N	-0-			-0-
12	310	N	292	-0-	-18 B	-0-	292	3		N	-0-			-0-
01	292	N	292	-0-	-0- B	-0-	292	3		N	-0-			-0-
02	252	N	240	-0-	-12 B	-0-	240	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	272	-0-	-7 B	-0-	272	3		N	-0-			-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

10	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-
11	240	N	224	-0-	-16 B	-0-	224	3		N	-0-			-0-
12	248	N	230	-0-	-18 B	-0-	230	3		N	-0-			-0-
01	248	N	230	-0-	-18 B	-0-	230	3		N	-0-			-0-
02	216	N	216	-0-	-0- B	-0-	216	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	237	N	237	-0-	-0- B	-0-	237	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
11	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
01	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
11	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
12	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
01	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
02	448	N	398	-0-	-50 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	713	N	624	-0-	-89 B	-0-	624	3			N	-0-					-0-
02	672	N	572	-0-	-100 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	625	-0-	-88 B	-0-	625	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-
01	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
02	588	N	518	-0-	-70 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	336	N	312	-0-	-24 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
02	364	N	328	-0-	-36 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
02	784	N	746	-0-	-38 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	280	N	239	-0-	-41 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
11	210	N	168	-0-	-42	B	-0-	168	3			N	-0-					-0-
12	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
02	168	N	126	-0-	-42	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
11	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	84	N	83	-0-	-1	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
11	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
01	775	N	731	-0-	-44	B	-0-	731	3			N	-0-					-0-
02	644	N	629	-0-	-15	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26	B	-0-	501	3			N	-0-					-0-
11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
01	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
02	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

10	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
11	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
12	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
01	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
02	56	N	37	-0-	-19	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	38	-0-	-24	B	-0-	38	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
01	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
01	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
02	308	N	284	-0-	-24	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
11	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-
12	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
01	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
12	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	364	N	343	-0-	-21 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
11	210	N	192	-0-	-18	B	-0-	192	3		N	-0-			-0-
12	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
01	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
02	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	192	N	192	-0-	-0-	B	-0-	192	3		N	-0-			-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	169	-0-	-17	B	-0-	169	3		N	-0-			-0-
11	180	N	168	-0-	-12	B	-0-	168	3		N	-0-			-0-
12	186	N	165	-0-	-21	B	-0-	165	3		N	-0-			-0-
01	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
02	168	N	146	-0-	-22	B	-0-	146	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0-	B	-0-	95	3		N	-0-			-0-
11	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
12	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
01	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
02	84	N	80	-0-	-4	B	-0-	80	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	90	-0-	-3	B	-0-	90	3		N	-0-			-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	286	-0-	-24	B	-0-	286	3		N	-0-			-0-
11	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
12	310	N	291	-0-	-19	B	-0-	291	3		N	-0-			-0-
01	279	N	249	-0-	-30	B	-0-	249	3		N	-0-			-0-
02	252	N	215	-0-	-37	B	-0-	215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	252	-0-	-27	B	-0-	252	3		N	-0-			-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	244	-0-	-35	B	-0-	244	3		N	-0-			-0-
11	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
12	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
01	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
02	280	N	243	-0-	-37	B	-0-	243	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	267	-0-	-105	B	-0-	267	3		N	-0-			-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-
11	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
12	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
01	413	N	413	-0-	-0-	B	-0-	413	3		N	-0-			-0-
02	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	114	-0-	-26 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

10	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
01	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
02	588	N	570	-0-	-18 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	336	N	321	-0-	-15 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	308	N	239	-0-	-69 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	68	-0-	-87 B	-0-	68	3			N	-0-					-0-
02	140	N	94	-0-	-46 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	336	N	249	-0-	-87 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	168	N	140	-0-	-28 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	251	-0-	-90 B	-0-	251	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	224	N	168	-0-	-56 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	252	N	176	-0-	-76 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	414	-0-	-51	B	-0-	414	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
11	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
02	308	N	304	-0-	-4	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
01	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
12	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
12	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
01	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-
02	588	N	417	-0-	-171 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
11	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-
12	837	N	773	-0-	-64 B	-0-	773	3			N	-0-					-0-
01	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
11	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	300	N	215	-0-	-85 B	-0-	215	3			N	-0-					-0-
12	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
11	360	N	294	-0-	-66 B	-0-	294	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	280	N	261	-0-	-19 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
11	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-
12	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
01	403	N	382	-0-	-21	B	-0-	382	3			N	-0-					-0-
02	364	N	354	-0-	-10	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
01	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
01	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
02	252	N	251	-0-	-1	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
01	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
02	336	N	278	-0-	-58	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
11	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	252	N	238	-0-	-14	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	247	-0-	-94	B	-0-	247	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-
12	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
11	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		729 R	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03		1030 R	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

10		465 N	405	-0-	-60	B	-0-	405	3			N	-0-					-0-
11		420 N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
12		465 N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
01		462 N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
02		373 N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		434 N	397	-0-	-37	B	-0-	397	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

10		279 N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
11		270 N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
12		279 N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
01		300 N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02		248 N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03		267 N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

10		165 N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11		175 N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
12		192 N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
01		185 N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
02		168 N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		186 N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

10		403 N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
11		420 N	381	-0-	-39	B	-0-	381	3			N	-0-					-0-
12		403 N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
01		410 N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
02		371 N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		403 N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

10		40 N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
11		42 N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
12		43 N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
01		46 N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
02		46 N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03		41 N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	458	-0-	-100 B	-0-	458	3			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
12	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	476	N	425	-0-	-51 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
01	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	427	-0-	-38	B	-0-	427	3			N	-0-					-0-
11	450	N	332	-0-	-118	B	-0-	332	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	308	N	144	-0-	-164	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	227	-0-	-238	B	-0-	227	3			N	-0-					-0-
11	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
02	392	N	357	-0-	-35	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	251	-0-	-276	B	-0-	251	3			N	-0-					-0-
11	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	476	N	302	-0-	-174	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	248	-0-	-155	B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
02	196	N	172	-0-	-24 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
11	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
12	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
01	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
11	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
11	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	144	-0-	-135 B	-0-	144	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
11	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
11	540	N	448	-0-	-92 B	-0-	448	3			N	-0-					-0-
12	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
01	527	N	432	-0-	-95 B	-0-	432	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	420	-0-	-45 B	-0-	420	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	329	-0-	-105 B	-0-	329	3			N	-0-					-0-
11	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
12	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	77	-0-	-16 B	-0-	77	3		N	-0-			-0-
11	101	N	101	-0-	-0- B	-0-	101	3		N	-0-			-0-
12	93	N	82	-0-	-11 B	-0-	82	3		N	-0-			-0-
01	75	N	75	-0-	-0- B	-0-	75	3		N	-0-			-0-
02	84	N	73	-0-	-11 B	-0-	73	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	77	-0-	-16 B	-0-	77	3		N	-0-			-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	3		N	-0-			-0-
11	150	N	140	-0-	-10 B	-0-	140	3		N	-0-			-0-
12	155	N	152	-0-	-3 B	-0-	152	3		N	-0-			-0-
01	155	N	146	-0-	-9 B	-0-	146	3		N	-0-			-0-
02	140	N	129	-0-	-11 B	-0-	129	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	144	-0-	-11 B	-0-	144	3		N	-0-			-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	458	-0-	-7 B	-0-	458	3		N	-0-			-0-
11	450	N	426	-0-	-24 B	-0-	426	3		N	-0-			-0-
12	465	N	465	-0-	-0- B	-0-	465	3		N	-0-			-0-
01	465	N	415	-0-	-50 B	-0-	415	3		N	-0-			-0-
02	402	N	402	-0-	-0- B	-0-	402	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	447	-0-	-18 B	-0-	447	3		N	-0-			-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	163	N	163	-0-	-0- B	-0-	163	3		N	-0-			-0-
11	150	N	143	-0-	-7 B	-0-	143	3		N	-0-			-0-
12	155	N	132	-0-	-23 B	-0-	132	3		N	-0-			-0-
01	155	N	127	-0-	-28 B	-0-	127	3		N	-0-			-0-
02	140	N	133	-0-	-7 B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	161	N	161	-0-	-0- B	-0-	161	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
01	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	130	-0-	-10 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	186	N	42	-0-	-144 B	-0-	42	3			N	-0-					-0-
01	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
02	168	N	70	-0-	-98 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
11	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	157	-0-	157	B	326	157	3			N	-0-					-0-
11	487	N	161	-0-	-326	B	-0-	161	3			N	-0-					-0-
12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
11	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
12	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
01	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	378	-0-	-56	B	-0-	378	3			N	-0-					-0-
11	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
12	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
01	372	N	286	-0-	-86	B	-0-	286	3			N	-0-					-0-
02	336	N	294	-0-	-42	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	671	-0-	-42	B	-0-	671	3			N	-0-					-0-
11	690	N	662	-0-	-28	B	-0-	662	3			N	-0-					-0-
12	713	N	647	-0-	-66	B	-0-	647	3			N	-0-					-0-
01	682	N	619	-0-	-63	B	-0-	619	3			N	-0-					-0-
02	616	N	437	-0-	-179	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
11	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	344	-0-	-121 B	-0-	344	3			N	-0-					-0-
11	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
12	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	364	N	360	-0-	-4 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
11	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	563	-0-	-88 B	-0-	563	3			N	-0-					-0-
11	630	N	625	-0-	-5 B	-0-	625	3			N	-0-					-0-
12	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
02	588	N	564	-0-	-24 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	532	N	265	-0-	-267 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	859	-0-	-288 B	-0-	859	3			N	-0-					-0-
11	1110	N	1066	-0-	-44 B	-0-	1066	3			N	-0-					-0-
12	1085	N	1003	-0-	-82 B	-0-	1003	3			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	1008	N	949	-0-	-59 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	7	-0-	-7 B	-0-	7	3			N	-0-					-0-
11	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
02	224	N	95	-0-	-129 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	95	-0-	-153 B	-0-	95	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
12	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
01	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1169	-0-	-9 B	-0-	1169	3			N	-0-					-0-
11	1140	N	1087	-0-	-53 B	-0-	1087	3			N	-0-					-0-
12	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-
01	1178	N	1071	-0-	-107 B	-0-	1071	3			N	-0-					-0-
02	1008	N	963	-0-	-45 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
02	980	N	908	-0-	-72 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1033	-0-	-52 B	-0-	1033	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	392	N	389	-0-	-3 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	415	-0-	-81 B	-0-	415	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					52
11	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					52
12	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					52
01	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					52
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	697	-0-	-47 B	-0-	697	3			N	-0-					52

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
12	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
11	1620	N	1606	-0-	-14 B	-0-	1606	3			N	-0-					-0-
12	1643	N	1585	-0-	-58 B	-0-	1585	3			N	-0-					-0-
01	1767	N	1574	-0-	-193 B	-0-	1574	3			N	-0-					-0-
02	1512	N	1392	-0-	-120 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1502	-0-	-79 B	-0-	1502	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	678	-0-	-283 B	-0-	678	3			N	-0-					-0-
11	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
12	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	708	-0-	-98 B	-0-	708	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
11	540	N	469	-0-	-71 B	-0-	469	3			N	-0-					-0-
12	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
01	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-
11	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
12	961	N	811	-0-	-150 B	-0-	811	3			N	-0-					-0-
01	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
02	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
11	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
12	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
02	504	N	420	-0-	-84 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
11	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					-0-
12	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
11	840	N	770	-0-	-70 B	-0-	770	3			N	-0-					-0-
12	806	N	729	-0-	-77 B	-0-	729	3			N	-0-					-0-
01	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
02	336	N	313	-0-	-23 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
01	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	660	N	632	-0-	-28 B	-0-	632	3			N	-0-					-0-
12	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
01	155	N	57	-0-	-98 B	-0-	57	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
11	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
11	750	N	715	-0-	-35 B	-0-	715	3			N	-0-					-0-
12	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
01	775	N	687	-0-	-88 B	-0-	687	3			N	-0-					-0-
02	672	N	603	-0-	-69 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	630	N	615	-0-	-15 B	-0-	615	3			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
01	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
02	588	N	554	-0-	-34 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
11	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
12	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
01	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
02	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	729	-0-	-77 B	-0-	729	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
11	720	N	670	-0-	-50 B	-0-	670	3			N	-0-					-0-
12	744	N	678	-0-	-66 B	-0-	678	3			N	-0-					-0-
01	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	594	-0-	-243 B	-0-	594	3			N	-0-					-0-
11	720	N	597	-0-	-123 B	-0-	597	3			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
12	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
01	775	N	674	-0-	-101 B	-0-	674	3			N	-0-					-0-
02	644	N	602	-0-	-42 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	660	-0-	-115 B	-0-	660	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
11	990	N	971	-0-	-19 B	-0-	971	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1023	N	1014	-0-	-9 B	-0-	1014	3			N	-0-					-0-
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	990	-0-	-64 B	-0-	990	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					19
11	120	N	35	-0-	-85 B	-0-	35	3			N	-0-					19
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					19
01	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					19
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	124	-0-	-0- B	-0-	107	3	17	9	N	15					34

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
02	532	N	499	-0-	-33 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
12	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	448	N	437	-0-	-11 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
12	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
01	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
11	630	N	589	-0-	-41 B	-0-	589	3			N	-0-					-0-
12	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
01	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
02	560	N	529	-0-	-31 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
12	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
01	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
11	990	N	918	-0-	-72 B	-0-	918	3			N	-0-					-0-
12	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
01	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
02	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	589	N	514	-0-	-75 B	-0-	514	3			N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
11	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-
12	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
01	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
11	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
12	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
01	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-
12	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
01	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	54	-0-	-70 B	-0-	54	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-
12	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
11	1350	N	1321	-0-	-29 B	-0-	1321	3			N	-0-					-0-
12	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
01	1457	N	1348	-0-	-109 B	-0-	1348	3			N	-0-					-0-
02	1232	N	1215	-0-	-17 B	-0-	1215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
11	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
02	504	N	476	-0-	-28 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
11	840	N	781	-0-	-59 B	-0-	781	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
02	728	N	696	-0-	-32 B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1588	-0-	-148 B	-0-	1588	3			N	-0-					-0-
11	1680	N	1584	-0-	-96 B	-0-	1584	3			N	-0-					-0-
12	1705	N	1657	-0-	-48 B	-0-	1657	3			N	-0-					-0-
01	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
02	1484	N	1418	-0-	-66 B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1523	-0-	-120 B	-0-	1523	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
01	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
02	756	N	741	-0-	-15 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	798	-0-	-39 B	-0-	798	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
11	690	N	645	-0-	-45 B	-0-	645	3			N	-0-					-0-
12	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
01	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
11	840	N	805	-0-	-35 B	-0-	805	3			N	-0-					-0-
12	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
01	868	N	823	-0-	-45 B	-0-	823	3			N	-0-					-0-
02	756	N	735	-0-	-21 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
12	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
01	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	652	-0-	-92 B	-0-	652	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
01	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-
02	728	N	700	-0-	-28 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
11	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
11	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
12	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
01	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1124	-0-	-23 B	-0-	1124	3			N	-0-					-0-
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
01	1116	N	1046	-0-	-70 B	-0-	1046	3			N	-0-					-0-
02	1036	N	950	-0-	-86 B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
11	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
12	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	532	N	531	-0-	-1 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
11	780	N	759	-0-	-21 B	-0-	759	3			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
01	775	N	725	-0-	-50 B	-0-	725	3			N	-0-					-0-
02	700	N	635	-0-	-65 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
12	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
01	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
02	476	N	427	-0-	-49 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
11	870	N	763	-0-	-107 B	-0-	763	3			N	-0-					-0-
12	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-
01	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
02	700	N	693	-0-	-7 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
02	560	N	508	-0-	-52 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
11	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
12	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
01	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
02	672	N	616	-0-	-56 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	636	-0-	-77 B	-0-	636	3			N	-0-					-0-
11	690	N	645	-0-	-45 B	-0-	645	3			N	-0-					-0-
12	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
01	651	N	616	-0-	-35 B	-0-	616	3			N	-0-					-0-
02	616	N	599	-0-	-17 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
11	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	812	N	715	-0-	-97 B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	780	-0-	-57 B	-0-	780	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
12	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
01	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
02	980	N	920	-0-	-60 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	946	-0-	-77 B	-0-	946	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
11	1020	N	904	-0-	-116 B	-0-	904	3			N	-0-					-0-
12	961	N	911	-0-	-50 B	-0-	911	3			N	-0-					-0-
01	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
02	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
11	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
12	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
11	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					-0-
12	713	N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-
01	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
11	390	N	363	-0-	-27	B	-0-	363	3			N	-0-					-0-
12	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	336	N	335	-0-	-1	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0- B	-0-	513	3	4	9	N	4					88
11	480	N	406	-0-	-74 B	-0-	406	3			N	-0-					88
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					88
01	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					88
02	463	N	463	-0-	-0- B	-0-	462	3	1	9	N	1					89
03/01 BALANCING DATE STATUS -> -0-																	
*03	497	N	497	-0-	-0- B	-0-	495	3	2	9	N	2					91

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	700	-0-	-168 B	-0-	700	3			N	-0-					-0-
11	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
11	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-
12	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
01	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	476	N	409	-0-	-67 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
11	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
12	496	N	410	-0-	-86 B	-0-	410	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
12	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	728	-0-	-109 B	-0-	728	3			N	-0-					-0-
11	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	965	-0-	-58 B	-0-	965	3			N	-0-					-0-
11	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
12	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
01	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
02	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	479	-0-	-141 B	-0-	479	3			N	-0-					-0-
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
12	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	448	N	443	-0-	-5 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	546	-0-	-43 B	-0-	546	3			N	-0-					-0-
11	540	N	432	-0-	-108 B	-0-	432	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
11	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
01	12	N	9	-0-	-3 B	-0-	9	3			N	-0-					-0-
02	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
12	1426	N	1367	-0-	-59 B	-0-	1367	3			N	-0-					-0-
01	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
02	1344	N	1328	-0-	-16 B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1328	-0-	-36 B	-0-	1328	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1121	-0-	-119 B	-0-	1121	3			N	-0-					-0-
11	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
01	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
02	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1144	-0-	-65 B	-0-	1144	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
02	196	N	156	-0-	-40 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1065	-0-	-268 B	-0-	1065	3			N	-0-					-0-
11	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
12	1302	N	1293	-0-	-9 B	-0-	1293	3			N	-0-					-0-
01	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
02	1232	N	1225	-0-	-7 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1256	-0-	-46 B	-0-	1256	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
11	570	N	481	-0-	-89 B	-0-	481	3			N	-0-					-0-
12	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
11	870	N	780	-0-	-90 B	-0-	780	3			N	-0-					-0-
12	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
01	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1240	-0-	-62 B	-0-	1240	3			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	1457	N	1331	-0-	-126 B	-0-	1331	3			N	-0-					-0-
01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1260	N	1206	-0-	-54 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1119	-0-	-276 B	-0-	1119	3			N	-0-					-0-
11	1320	N	1303	-0-	-17 B	-0-	1303	3			N	-0-					-0-
12	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
01	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
02	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1298	-0-	-4 B	-0-	1298	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					81
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					81
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					81
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					81
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					81

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
11	810	N	706	-0-	-104 B	-0-	706	3			N	-0-					-0-
12	868	N	779	-0-	-89 B	-0-	779	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
11	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
12	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
01	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
01	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	560	N	547	-0-	-13 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	348	-0-	-86 B	-0-	348	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	392	N	381	-0-	-11 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
11	810	N	663	-0-	-147 B	-0-	663	3			N	-0-					-0-
12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
11	510	N	425	-0-	-85 B	-0-	425	3			N	-0-					-0-
12	620	N	523	-0-	-97 B	-0-	523	3			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	392	N	380	-0-	-12 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	652	-0-	-92 B	-0-	652	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	644	N	625	-0-	-19 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	183	-0-	-127 B	-0-	183	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	663	-0-	-81 B	-0-	663	3			N	-0-					-0-
11	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
11	630	N	626	-0-	-4 B	-0-	626	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
02	588	N	564	-0-	-24 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

10	682	N	556	-0-	-126 B	-0-	556	3			N	-0-					-0-
11	630	N	587	-0-	-43 B	-0-	587	3			N	-0-					-0-
12	651	N	614	-0-	-37 B	-0-	614	3			N	-0-					-0-
01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

10	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
11	450	N	385	-0-	-65 B	-0-	385	3			N	-0-					-0-
12	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

10	713	N	664	-0-	-49 B	-0-	664	3			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
12	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	616	N	607	-0-	-9 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

10	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
11	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-
12	837	N	750	-0-	-87 B	-0-	750	3			N	-0-					-0-
01	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	600	N	501	-0-	-99 B	-0-	501	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
11	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
12	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
11	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
12	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
01	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
11	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
01	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1211	-0-	-153 B	-0-	1211	3			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1204	N	1189	-0-	-15 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1227	-0-	-75 B	-0-	1227	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	82	-0-	-104 B	-0-	82	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	140	N	117	-0-	-23 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-
11	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	728	N	722	-0-	-6 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
02	476	N	432	-0-	-44 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	853	-0-	-201 B	-0-	853	3			N	-0-					-0-
11	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
12	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
01	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	973	-0-	-81 B	-0-	973	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	940	-0-	-300 B	-0-	940	3			N	-0-					35
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					35
12	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					35
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					35
02	1064	N	948	-0-	-116 B	-0-	948	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1046	-0-	-132 B	-0-	1046	3			N	-0-					35

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	608	-0-	-105 B	-0-	608	3			N	-0-					-0-
11	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-
12	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1020	-0-	-158 B	-0-	1020	3			N	-0-					-0-
11	1080	N	1022	-0-	-58 B	-0-	1022	3			N	-0-					-0-
12	1147	N	1049	-0-	-98 B	-0-	1049	3			N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	N	2672	-0-	-490 B	-0-	2672	3			N	-0-					-0-
11	2850	N	2681	-0-	-169 B	-0-	2681	3			N	-0-					-0-
12	2883	N	2790	-0-	-93 B	-0-	2790	3			N	-0-					-0-
01	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
02	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2876	N	2876	-0-	-0- B	-0-	2876	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	868	-0-	-155 B	-0-	868	3			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	896	N	881	-0-	-15 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
02	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	780	-0-		-26	B	-0-	780	3			N	-0-				-0-
11	780	N	758	-0-		-22	B	-0-	758	3			N	-0-				-0-
12	837	N	784	-0-		-53	B	-0-	784	3			N	-0-				-0-
01	805	N	805	-0-		-0-	B	-0-	805	3			N	-0-				-0-
02	756	N	756	-0-		-0-	B	-0-	756	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	821	N	821	-0-		-0-	B	-0-	821	3			N	-0-				-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
11	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-		-0-	B	-0-	69	2			N	-0-				-0-
11	65	N	65	-0-		-0-	B	-0-	65	2			N	-0-				-0-
12	66	N	66	-0-		-0-	B	-0-	66	2			N	-0-				-0-
01	66	N	66	-0-		-0-	B	-0-	66	2			N	-0-				-0-
02	60	N	60	-0-		-0-	B	-0-	60	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-				-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-		-38	B	-0-	241	2			N	-0-				-0-
11	240	N	223	-0-		-17	B	-0-	223	2			N	-0-				-0-
12	248	N	227	-0-		-21	B	-0-	227	2			N	-0-				-0-
01	248	N	236	-0-		-12	B	-0-	236	2			N	-0-				-0-
02	222	N	222	-0-		-0-	B	-0-	222	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	230	N	230	-0-		-0-	B	-0-	230	2			N	-0-				-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-		-7	B	-0-	241	2			N	-0-				-0-
11	240	N	224	-0-		-16	B	-0-	224	2			N	-0-				-0-
12	248	N	221	-0-		-27	B	-0-	221	2			N	-0-				-0-
01	248	N	229	-0-		-19	B	-0-	229	2			N	-0-				-0-
02	206	N	206	-0-		-0-	B	-0-	206	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	219	N	219	-0-		-0-	B	-0-	219	2			N	-0-				-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-		-6	B	-0-	56	2			N	-0-				-0-
11	60	N	52	-0-		-8	B	-0-	52	2			N	-0-				-0-
12	62	N	56	-0-		-6	B	-0-	56	2			N	-0-				-0-
01	63	N	63	-0-		-0-	B	-0-	63	2			N	-0-				-0-
02	58	N	58	-0-		-0-	B	-0-	58	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	183	-0-	-158 B	-0-	183	2			N	-0-					-0-
01	310	N	165	-0-	-145 B	-0-	165	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
11	480	N	451	-0-	-29 B	-0-	451	2			N	-0-					-0-
12	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
01	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
02	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
11	270	N	227	-0-	-43 B	-0-	227	2			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-			-0-
11	240	N	234	-0-	-6	B	-0-	234	2		N	-0-			-0-
12	248	N	237	-0-	-11	B	-0-	237	2		N	-0-			-0-
01	248	N	239	-0-	-9	B	-0-	239	2		N	-0-			-0-
02	224	N	211	-0-	-13	B	-0-	211	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	231	-0-	-17	B	-0-	231	2		N	-0-			-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

10	248	N	212	-0-	-36	B	-0-	212	2		N	-0-			-0-
11	240	N	194	-0-	-46	B	-0-	194	2		N	-0-			-0-
12	217	N	148	-0-	-69	B	-0-	148	2		N	-0-			-0-
01	217	N	127	-0-	-90	B	-0-	127	2		N	-0-			-0-
02	168	N	156	-0-	-12	B	-0-	156	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	131	-0-	-24	B	-0-	131	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

10	868	N	788	-0-	-80	B	-0-	788	2		N	-0-			-0-
11	840	N	777	-0-	-63	B	-0-	777	2		N	-0-			-0-
12	806	N	783	-0-	-23	B	-0-	783	2		N	-0-			-0-
01	843	N	843	-0-	-0-	B	-0-	843	2		N	-0-			-0-
02	749	N	749	-0-	-0-	B	-0-	749	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	807	N	807	-0-	-0-	B	-0-	807	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

10	4	N	1	-0-	-3	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

10	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
11	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
12	248	N	233	-0-	-15	B	-0-	233	2		N	-0-			-0-
01	279	N	249	-0-	-30	B	-0-	249	2		N	-0-			-0-
02	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	244	-0-	-4	B	-0-	244	2		N	-0-			-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

10	341	N	329	-0-	-12	B	-0-	329	2		N	-0-			-0-
11	360	N	302	-0-	-58	B	-0-	302	2		N	-0-			-0-
12	341	N	329	-0-	-12	B	-0-	329	2		N	-0-			-0-
01	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-			-0-
02	294	N	294	-0-	-0-	B	-0-	294	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	310	-0-	-31	B	-0-	310	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
11	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	345	-0-	-89 B	-0-	345	2			N	-0-					-0-
11	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	603	-0-	-48 B	-0-	603	2			N	-0-					-0-
11	660	N	538	-0-	-122 B	-0-	538	2			N	-0-					-0-
12	620	N	498	-0-	-122 B	-0-	498	2			N	-0-					-0-
01	589	N	552	-0-	-37 B	-0-	552	2			N	-0-					-0-
02	504	N	448	-0-	-56 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
12	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
01	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
02	336	N	302	-0-	-34 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	268	-0-	-104 B	-0-	268	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	801	-0-	-98 B	-0-	801	2			N	-0-					-0-
11	870	N	705	-0-	-165 B	-0-	705	2			N	-0-					-0-
12	899	N	766	-0-	-133 B	-0-	766	2			N	-0-					-0-
01	806	N	667	-0-	-139 B	-0-	667	2			N	-0-					-0-
02	672	N	648	-0-	-24 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
12	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
01	93	N	13	-0-	-80 B	-0-	13	2			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	513	-0-	-107 B	-0-	513	2			N	-0-					-0-
11	570	N	333	-0-	-237 B	-0-	333	2			N	-0-					-0-
12	558	N	357	-0-	-201 B	-0-	357	2			N	-0-					-0-
01	527	N	394	-0-	-133 B	-0-	394	2			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
02	308	N	210	-0-	-98 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	230	-0-	-111 B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	313	-0-	-90 B	-0-	313	2			N	-0-					-0-
11	300	N	223	-0-	-77 B	-0-	223	2			N	-0-					-0-
12	279	N	168	-0-	-111 B	-0-	168	2			N	-0-					-0-
01	310	N	154	-0-	-156 B	-0-	154	2			N	-0-					-0-
02	196	N	73	-0-	-123 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	84	N	46	-0-	-38 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12	N	12	-0-	-0- B	-0-	12	1			N	-0-					-0-
*05	6	N	6	-0-	-0- B	-0-	6	1			N	-0-					-0-
*06	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
10	14B2 EXT		4	-0-	4 B	4	4	1			N	-0-					-0-
11	14B2 EXT		4	-0-	4 B	8	4	1			N	-0-					-0-
12	14B2 EXT		12	-0-	12 B	20	12	1			N	-0-					-0-
01	14B2 EXT		6	-0-	6 B	26	6	1			N	-0-					-0-
*02	14B2 EXT		5	-0-	5 B	31	5	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 31																	
03	14B2 EXT	NO RPT		-0-	-0- B	31					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
11	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-
12	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
01	1271	N	964	-0-	-307	B	-0-	964	2			N	-0-					-0-
02	1120	N	590	-0-	-530	B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	847	-0-	-424	B	-0-	847	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
01	310	N	190	-0-	-120	B	-0-	190	2			N	-0-					-0-
02	252	N	95	-0-	-157	B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	128	-0-	-89	B	-0-	128	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
11	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	595	N	595	-0-	-0-	B	-0-	595	3		N	-0-			-0-
11	718	N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-
12	763	N	763	-0-	-0-	B	-0-	763	3		N	-0-			-0-
01	811	N	811	-0-	-0-	B	-0-	811	3		N	-0-			-0-
02	672	N	336	-0-	-336	B	-0-	336	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	748	-0-	-27	B	-0-	748	3		N	-0-			-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	631	N	631	-0-	-0-	B	-0-	631	3		N	-0-			-0-
11	778	N	778	-0-	-0-	B	-0-	778	3		N	-0-			-0-
12	750	N	750	-0-	-0-	B	-0-	750	3		N	-0-			-0-
01	620	N	402	-0-	-218	B	-0-	402	3		N	-0-			-0-
02	728	N	-0-	-0-	-728	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	-0-	-0-	-744	B	-0-				N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
11	150	N	91	-0-	-59	B	-0-	91	3		N	-0-			-0-
12	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
02	84	N	-0-	-0-	-84	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
11	150	N	130	-0-	-20	B	-0-	130	3		N	-0-			-0-
12	155	N	127	-0-	-28	B	-0-	127	3		N	-0-			-0-
01	124	N	82	-0-	-42	B	-0-	82	3		N	-0-			-0-
02	112	N	32	-0-	-80	B	-0-	32	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	111	-0-	-13	B	-0-	111	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
01	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
02	168	N	2	-0-	-166 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	320	-0-	-114 B	-0-	320	3			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
01	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	172	-0-	-169 B	-0-	172	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	1530	N	717	-0-	-813 B	-0-	717	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	744	N	145	-0-	-599 B	-0-	145	3			N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	243	-0-	-284 B	-0-	243	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
11	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	336	N	320	-0-	-16	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
02	84	N	65	-0-	-19	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
01	186	N	7	-0-	-179	B	-0-	7	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	116	-0-	-39	B	-0-	116	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
01	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
02	112	N	63	-0-	-49	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	329	-0-	-43	B	-0-	329	3			N	-0-					-0-
11	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	341	N	269	-0-	-72	B	-0-	269	3			N	-0-					-0-
02	476	N	178	-0-	-298	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	219	-0-	-122	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
02	252	N	91	-0-	-161 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	140	-0-	-77 B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
11	120	N	73	-0-	-47	B	-0-	73	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
11	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
12	899	N	661	-0-	-238	B	-0-	661	3			N	-0-					-0-
01	930	N	766	-0-	-164	B	-0-	766	3			N	-0-					-0-
02	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
11	210	N	196	-0-	-14	B	-0-	196	3		N	-0-			-0-
12	217	N	191	-0-	-26	B	-0-	191	3		N	-0-			-0-
01	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
*02	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
11	330	N	329	-0-	-1	B	-0-	329	3		N	-0-			-0-
12	329	N	329	-0-	-0-	B	-0-	329	3		N	-0-			-0-
01	88	N	88	-0-	-0-	B	-0-	88	3		N	-0-			-0-
*02	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	335	-0-	-6	B	-0-	335	3		N	-0-			-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	29	-0-	-2	B	-0-	29	3		N	-0-			-0-
11	30	N	26	-0-	-4	B	-0-	26	3		N	-0-			-0-
12	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
01	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
*02	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	30	-0-	-1	B	-0-	30	3		N	-0-			-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-			-0-
11	423	N	423	-0-	-0-	B	-0-	423	3		N	-0-			-0-
12	412	N	412	-0-	-0-	B	-0-	412	3		N	-0-			-0-
01	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
02	410	N	410	-0-	-0-	B	-0-	410	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	448	N	448	-0-	-0-	B	-0-	448	3		N	-0-			-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

10	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
11	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
12	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-
01	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
02	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	78	N	78	-0-	-0-	B	-0-	78	3		N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
11	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
12	248	N	233	-0-	-15	B	-0-	233	3		N	-0-			-0-
01	248	N	227	-0-	-21	B	-0-	227	3		N	-0-			-0-
02	224	N	207	-0-	-17	B	-0-	207	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	225	-0-	-23	B	-0-	225	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
01	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	18	-0-	-168 B	-0-	178	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	92	-0-	-1 B	-0-	92	2		N	-0-			-0-
11	90	N	88	-0-	-2 B	-0-	88	2		N	-0-			-0-
12	94	N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-
01	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
02	84	N	78	-0-	-6 B	-0-	78	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	81	-0-	-12 B	-0-	81	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	104	N	104	-0-	-0- B	-0-	104	2		N	-0-			-0-
11	90	N	88	-0-	-2 B	-0-	88	2		N	-0-			-0-
12	93	N	86	-0-	-7 B	-0-	86	2		N	-0-			-0-
01	93	N	90	-0-	-3 B	-0-	90	2		N	-0-			-0-
02	84	N	68	-0-	-16 B	-0-	68	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	77	-0-	-16 B	-0-	77	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	2		N	-0-			-0-
11	161	N	161	-0-	-0- B	-0-	161	2		N	-0-			-0-
12	166	N	166	-0-	-0- B	-0-	166	2		N	-0-			-0-
01	155	N	146	-0-	-9 B	-0-	146	2		N	-0-			-0-
02	140	N	131	-0-	-9 B	-0-	131	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	168	N	168	-0-	-0- B	-0-	168	2		N	-0-			-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	282	-0-	-59 B	-0-	282	2		N	-0-			-0-
11	281	N	281	-0-	-0- B	-0-	281	2		N	-0-			-0-
12	279	N	225	-0-	-54 B	-0-	225	2		N	-0-			-0-
01	279	N	211	-0-	-68 B	-0-	211	2		N	-0-			-0-
02	252	N	229	-0-	-23 B	-0-	229	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	253	N	253	-0-	-0- B	-0-	253	2		N	-0-			-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	336	N	336	-0-	-0- B	-0-	336	2		N	-0-			-0-
11	360	N	302	-0-	-58 B	-0-	302	2		N	-0-			-0-
12	341	N	301	-0-	-40 B	-0-	301	2		N	-0-			-0-
01	341	N	284	-0-	-57 B	-0-	284	2		N	-0-			-0-
02	305	N	305	-0-	-0- B	-0-	305	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	331	N	331	-0-	-0- B	-0-	331	2		N	-0-			-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	35	-0-	-120	B	-0-	35	3			N	-0-					-0-
11	180	N	43	-0-	-137	B	-0-	43	3			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	1			N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	B	-0-	78	1	23	3	N	-0-					-0-
11	102	N	102	-0-	-0-	B	-0-	44	1	58	3	N	-0-					-0-
12	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
02	84	N	34	-0-	-50	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
11	7	N	4	-0-	-3	B	-0-	4	2			N	-0-					-0-
12	5	N	4	-0-	-1	B	-0-	4	2			N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
02	112	N	48	-0-	-64 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					78
11	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					78
12	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					78
02	56	N	29	-0-	-27 B	-0-	29	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
11	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	90	-0-	-3 B	-0-	90	3		N	-0-			-0-
11	90	N	65	-0-	-25 B	-0-	65	3		N	-0-			-0-
12	86	N	86	-0-	-0- B	-0-	86	2		N	-0-			-0-
01	93	N	47	-0-	-46 B	-0-	47	2		N	-0-			-0-
02	80	N	80	-0-	-0- B	-0-	80	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	48	-0-	-45 B	-0-	48	2		N	-0-			-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
11	90	N	89	-0-	-1 B	-0-	89	3		N	-0-			-0-
12	124	N	96	-0-	-28 B	-0-	96	3		N	-0-			-0-
01	93	N	89	-0-	-4 B	-0-	89	3		N	-0-			-0-
02	84	N	84	-0-	-0- B	-0-	84	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	96	N	96	-0-	-0- B	-0-	96	3		N	-0-			-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	47	N	47	-0-	-0- B	-0-	47	3		N	-0-			-0-
11	60	N	50	-0-	-10 B	-0-	50	3		N	-0-			-0-
12	68	N	68	-0-	-0- B	-0-	68	3		N	-0-			-0-
01	62	N	32	-0-	-30 B	-0-	32	3		N	-0-			-0-
02	56	N	36	-0-	-20 B	-0-	36	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	32	-0-	-30 B	-0-	32	3		N	-0-			-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	327	N	327	-0-	-0- B	-0-	327	3		N	-0-			-0-
11	339	N	339	-0-	-0- B	-0-	339	3		N	-0-			-0-
12	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-
01	411	N	411	-0-	-0- B	-0-	411	3		N	-0-			-0-
02	368	N	368	-0-	-0- B	-0-	368	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	389	N	389	-0-	-0- B	-0-	389	3		N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	153	N	153	-0-	-0- B	-0-	153	3		N	-0-			-0-
11	152	N	152	-0-	-0- B	-0-	152	3		N	-0-			-0-
12	156	N	156	-0-	-0- B	-0-	156	3		N	-0-			-0-
01	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
02	70	N	70	-0-	-0- B	-0-	70	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	52	-0-	-10 B	-0-	52	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	110	-0-	-76 B	-0-	7	1	103	2	N	-0-			-0-
11	235	N	235	-0-	-0- B	-0-	13	1	222	2	N	-0-			-0-
12	241	N	210	-0-	-31 B	-0-	13	1	197	2	N	-0-			-0-
01	124	N	80	-0-	-44 B	-0-	13	1	67	2	N	-0-			-0-
*02	224	N	213	-0-	-11 B	-0-	16	1	197	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	210	-0-	-7 B	-0-	13	1	197	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	403	-0-	-0- B	-0-	25	1	378	2	N	-0-			-0-
11	360	N	334	-0-	-26 B	-0-	19	1	315	2	N	-0-			-0-
12	434	N	209	-0-	-225 B	-0-	13	1	196	2	N	-0-			-0-
01	403	N	78	-0-	-325 B	-0-	13	1	65	2	N	-0-			-0-
02	308	N	167	-0-	-141 B	-0-	12	1	155	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	209	-0-	-8 B	-0-	13	1	196	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	371	N	371	-0-	-0- B	-0-	23	1	348	2	N	-0-			-0-
11	280	N	280	-0-	-0- B	-0-	16	1	264	2	N	-0-			-0-
12	255	N	255	-0-	-0- B	-0-	16	1	239	2	N	-0-			-0-
01	155	N	96	-0-	-59 B	-0-	16	1	80	2	N	-0-			-0-
02	519	N	519	-0-	-0- B	-0-	38	1	481	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	255	N	255	-0-	-0- B	-0-	16	1	239	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	147	N	147	-0-	-0- B	-0-	9	1	138	2	N	-0-			-0-
11	153	N	153	-0-	-0- B	-0-	9	1	144	2	N	-0-			-0-
12	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-			-0-
01	124	N	48	-0-	-76 B	-0-	8	1	40	2	N	-0-			-0-
02	112	N	77	-0-	-35 B	-0-	6	1	71	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	196	N	196	-0-	-0- B	-0-	12	1	184	2	N	-0-			-0-
11	298	N	298	-0-	-0- B	-0-	17	1	281	2	N	-0-			-0-
12	273	N	273	-0-	-0- B	-0-	17	1	256	2	N	-0-			-0-
01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-			-0-
*02	110	N	110	-0-	-0- B	-0-	8	1	102	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	273	N	273	-0-	-0- B	-0-	17	1	256	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	268	N	268	-0-	-0- B	-0-	17	1	251	2	N	-0-			-0-
11	214	N	214	-0-	-0- B	-0-	12	1	202	2	N	-0-			-0-
12	190	N	190	-0-	-0- B	-0-	12	1	178	2	N	-0-			-0-
01	124	N	72	-0-	-52 B	-0-	12	1	60	2	N	-0-			-0-
02	255	N	255	-0-	-0- B	-0-	19	1	236	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	190	N	190	-0-	-0- B	-0-	12	1	178	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	242	-0-	-254 B	-0-	15	1	227	2	N	-0-					-0-
11	480	N	422	-0-	-58 B	-0-	24	1	398	2	N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	25	1	367	2	N	-0-					-0-
01	248	N	148	-0-	-100 B	-0-	24	1	124	2	N	-0-					-0-
02	392	N	215	-0-	-177 B	-0-	16	1	199	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	25	1	366	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0- B	-0-	16	1	235	2	N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	11	1	192	2	N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	16	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	5	1	49	2	N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	5	1	47	2	N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	5	1	28	2	N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	5	1	49	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	5	1	49	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0- B	-0-	38	1	387	2	N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	38	1	367	2	N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	38	1	355	2	N	-0-					-0-
01	434	N	249	-0-	-185 B	-0-	38	1	211	2	N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	38	1	366	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	38	1	367	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9 B	-0-	7	1	77	2	N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	7	1	73	2	N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	7	1	71	2	N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	7	1	42	2	N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	7	1	73	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	7	1	73	2	N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	4	N	3	-0-	-1 B	-0-	3	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	1	1	2	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0- B	-0-	15	1	232	2	N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	16	1	266	2	N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	16	1	244	2	N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	22	1	115	2	N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	13	1	167	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	260	N	260	-0-	-0- B	-0-	16	1	244	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	279	N	119	-0-	-160 B	-0-	119	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	139	-0-	-47 B	-0-	9	1	130	2	N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	9	1	145	2	N	-0-					-0-
12	186	N	126	-0-	-60 B	-0-	8	1	118	2	N	-0-					-0-
01	124	N	47	-0-	-77 B	-0-	8	1	39	2	N	-0-					-0-
02	140	N	80	-0-	-60 B	-0-	6	1	74	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	126	N	126	-0-	-0- B	-0-	8	1	118	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	376	-0-	-89 B	-0-	376	3			N	-0-					-0-
11	510	N	424	-0-	-86 B	-0-	424	3			N	-0-					-0-
12	527	N	273	-0-	-254 B	-0-	273	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	2	-0-	-29 B	-0-	2	3		N	-0-			-0-
11	61	N	61	-0-	-0- B	-0-	61	3		N	-0-			-0-
12	30	N	30	-0-	-0- B	-0-	30	3		N	-0-			-0-
01	40	N	40	-0-	-0- B	-0-	40	3		N	-0-			-0-
02	56	N	41	-0-	-15 B	-0-	41	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	74	N	74	-0-	-0- B	-0-	74	3		N	-0-			-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	3		N	-0-			-0-
11	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
12	11	N	11	-0-	-0- B	-0-	11	3		N	-0-			-0-
01	54	N	54	-0-	-0- B	-0-	54	3		N	-0-			-0-
02	84	N	61	-0-	-23 B	-0-	61	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	96	N	96	-0-	-0- B	-0-	96	3		N	-0-			-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	42	-0-	-20 B	-0-	42	3		N	-0-			-0-
11	83	N	83	-0-	-0- B	-0-	83	3		N	-0-			-0-
12	95	N	95	-0-	-0- B	-0-	95	3		N	-0-			-0-
01	121	N	121	-0-	-0- B	-0-	121	3		N	-0-			-0-
02	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	115	N	115	-0-	-0- B	-0-	115	3		N	-0-			-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	3		N	-0-			-0-
11	149	N	149	-0-	-0- B	-0-	149	3		N	-0-			-0-
12	188	N	188	-0-	-0- B	-0-	188	3		N	-0-			-0-
01	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
02	181	N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	212	N	212	-0-	-0- B	-0-	212	3		N	-0-			-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10	N	10	-0-	-0- B	-0-	10	3		N	-0-			-0-
11	8	N	8	-0-	-0- B	-0-	8	3		N	-0-			-0-
12	14	N	14	-0-	-0- B	-0-	14	3		N	-0-			-0-
01	14	N	14	-0-	-0- B	-0-	14	3		N	-0-			-0-
02	15	N	15	-0-	-0- B	-0-	15	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	14	N	13	-0-	-1 B	-0-	13	3		N	-0-			-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	3		N	-0-			-0-
11	16	N	16	-0-	-0- B	-0-	16	3		N	-0-			-0-
12	22	N	22	-0-	-0- B	-0-	22	3		N	-0-			-0-
01	23	N	23	-0-	-0- B	-0-	23	3		N	-0-			-0-
02	28	N	17	-0-	-11 B	-0-	17	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	31	N	23	-0-	-8 B	-0-	23	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
01	372	N	17	-0-	-355 B	-0-	17	3			N	-0-					-0-
02	392	N	72	-0-	-320 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0- B	-0-	60	1	384	2	N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	60	1	503	2	N	-0-					-0-
12	527	N	466	-0-	-61 B	-0-	60	1	406	2	N	-0-					-0-
01	434	N	85	-0-	-349 B	-0-	60	1	25	2	N	-0-					-0-
02	532	N	355	-0-	-177 B	-0-	60	1	295	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	361	-0-	-104 B	-0-	60	1	301	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0- B	-0-	34	1	216	2	N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	34	1	283	2	N	-0-					-0-
12	310	N	262	-0-	-48 B	-0-	34	1	228	2	N	-0-					-0-
01	248	N	48	-0-	-200 B	-0-	34	1	14	2	N	-0-					-0-
02	308	N	200	-0-	-108 B	-0-	34	1	166	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	34	1	169	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	196	N	106	-0-	-90 B	-0-	26	1	80	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	152	-0-	-65 B	-0-	152	3			N	-0-					-0-
11	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
01	186	N	16	-0-	-170 B	-0-	16	3			N	-0-					-0-
02	224	N	1	-0-	-223 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	213	-0-	-376 B	-0-	213	3			N	-0-					-0-
11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
12	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
01	217	N	12	-0-	-205 B	-0-	12	3			N	-0-					-0-
02	252	N	97	-0-	-155 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	26	1	116	2	N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	26	1	105	2	N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	26	1	106	2	N	-0-					-0-
01	155	N	36	-0-	-119 B	-0-	26	1	10	2	N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	26	1	80	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	26	1	107	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	280	N	260	-0-	-20 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	79	-0-	-76 B	-0-	79	2			N	-0-					-0-
11	150	N	78	-0-	-72 B	-0-	78	2			N	-0-					-0-
12	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
02	84	N	54	-0-	-30 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
11	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
12	713	N	633	-0-	-80 B	-0-	633	3			N	-0-					-0-
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	700	N	613	-0-	-87 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	493	-0-	-127 B	-0-	493	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	540	N	445	-0-	-95 B	-0-	445	3			N	-0-					-0-
12	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
01	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
11	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
12	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
01	248	N	154	-0-	-94 B	-0-	154	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	224	N	144	-0-	-80 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
11	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
12	744	N	688	-0-	-56	B	-0-	688	3			N	-0-					-0-
01	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
02	672	N	642	-0-	-30	B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
11	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
12	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
01	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
12	124	N	84	-0-	-40	B	-0-	84	2			N	-0-					-0-
01	124	N	79	-0-	-45	B	-0-	79	2			N	-0-					-0-
02	84	N	17	-0-	-67	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	2			N	-0-					-0-
12	155	N	126	-0-	-29	B	-0-	126	2			N	-0-					-0-
01	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
02	112	N	38	-0-	-74	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	385	-0-	-80	B	-0-	385	3			N	-0-					-0-
11	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
12	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
01	372	N	276	-0-	-96	B	-0-	276	3			N	-0-					-0-
02	364	N	200	-0-	-164	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	223	-0-	-149	B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
11	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
12	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
01	527	N	22	-0-	-505 B	-0-	22	3			N	-0-					-0-
02	588	N	1	-0-	-587 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	1	-0-	-588 B	-0-	1	1			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0- B	-0-	3	1	45	2	N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	4	1	68	2	N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	4	1	58	2	N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	4	1	58	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					76
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					76
12	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					76
01	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					76
02	532	N	482	-0-	-50 B	-0-	482	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
*03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	305	-0-	-98 B	-0-	305	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	266	-0-	-75	B	-0-	266	3		N	-0-			-0-
11	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
12	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
01	279	N	245	-0-	-34	B	-0-	245	3		N	-0-			-0-
02	252	N	206	-0-	-46	B	-0-	206	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	217	-0-	-31	B	-0-	217	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	B	-0-	1302	3		N	-0-			-0-
11	1266	N	1266	-0-	-0-	B	-0-	1266	3		N	-0-			-0-
12	1168	N	1168	-0-	-0-	B	-0-	1168	3		N	-0-			-0-
01	1302	N	1196	-0-	-106	B	-0-	1196	3		N	-0-			-0-
02	1176	N	1008	-0-	-168	B	-0-	1008	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1062	-0-	-116	B	-0-	1062	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
11	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-			-0-
12	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
01	434	N	408	-0-	-26	B	-0-	408	3		N	-0-			-0-
02	392	N	344	-0-	-48	B	-0-	344	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	362	-0-	-41	B	-0-	362	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-
11	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-			-0-
12	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
01	155	N	144	-0-	-11	B	-0-	144	3		N	-0-			-0-
02	140	N	137	-0-	-3	B	-0-	137	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	132	-0-	-23	B	-0-	132	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
11	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
12	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
01	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
02	364	N	341	-0-	-23	B	-0-	341	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	311	-0-	-154	B	-0-	311	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
11	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
12	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
01	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
02	308	N	275	-0-	-33	B	-0-	275	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	236	-0-	-136	B	-0-	236	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
02	336	N	273	-0-	-63 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	281	-0-	-91 B	-0-	281	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
11	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	72	-0-	-83 B	-0-	72	3			N	-0-					-0-
11	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
02	280	N	121	-0-	-159 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	171	-0-	-139 B	-0-	171	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
11	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	252	N	97	-0-	-155 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	144	-0-	-135 B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	732	N	732	-0-	-0- B	-0-	732	3		N	-0-			-0-
11	810	N	685	-0-	-125 B	-0-	685	3		N	-0-			-0-
12	722	N	722	-0-	-0- B	-0-	722	3		N	-0-			-0-
01	744	N	583	-0-	-161 B	-0-	583	3		N	-0-			-0-
02	644	N	108	-0-	-536 B	-0-	108	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	441	-0-	-272 B	-0-	441	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	3		N	-0-			-0-
11	180	N	155	-0-	-25 B	-0-	155	3		N	-0-			-0-
12	149	N	149	-0-	-0- B	-0-	149	3		N	-0-			-0-
01	161	N	161	-0-	-0- B	-0-	161	3		N	-0-			-0-
02	140	N	-0-	-0-	-140 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	-0-	-0-	-155 B	-0-				N	-0-			-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	449	N	449	-0-	-0- B	-0-	449	3		N	-0-			-0-
11	540	N	435	-0-	-105 B	-0-	435	3		N	-0-			-0-
12	480	N	480	-0-	-0- B	-0-	480	3		N	-0-			-0-
01	434	N	401	-0-	-33 B	-0-	401	3		N	-0-			-0-
02	420	N	132	-0-	-288 B	-0-	132	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	264	-0-	-201 B	-0-	264	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3		N	-0-			-0-
11	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
02	168	N	-0-	-0-	-168 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	84	N	84	-0-	-0- B	-0-	84	2		N	-0-			-0-
11	120	N	109	-0-	-11 B	-0-	109	2		N	-0-			-0-
12	124	N	88	-0-	-36 B	-0-	88	2		N	-0-			-0-
01	118	N	118	-0-	-0- B	-0-	118	2		N	-0-			-0-
*02	91	N	91	-0-	-0- B	-0-	91	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	97	N	97	-0-	-0- B	-0-	97	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
11	660	N	649	-0-	-11 B	-0-	649	2			N	-0-					-0-
12	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
*02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
*02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
11	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
*02	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
01	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	35					N	-0-					-0-
11	35	R	-0-	-0-	-35	B	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	B	-31					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-31					N	-0-					-0-
02	0	N	26	-0-	26	B	-5	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5																		
*03	13	N	18	-0-	5	B	-0-	18	2			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
01	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	95	-0-	95	B	95	95	2			N	-0-	45	1			6
11	0	N	124	-0-	124	B	219	121	2	3	9	N	3					9
12	0	N	81	-0-	81	B	300	72	2	9	9	N	8					17
01	0	N	-0-	-0-	-0-	B	300					N	9					26
02	417	N	117	-0-	-300	B	-0-	93	2	24	9	N	22					48
03/01 BALANCING DATE STATUS -> -0-																		
*03	101	N	101	-0-	-0-	B	-0-	91	2	10	9	N	9	41	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

10	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
02	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

10	682	N	303	-0-	-379 B	-0-	303	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	527	N	117	-0-	-410 B	-0-	117	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

10	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	310	N	55	-0-	-255 B	-0-	55	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
01	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	805	-0-	-156 B	-0-	805	3			N	-0-					-0-
11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
12	930	N	626	-0-	-304 B	-0-	626	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	308	N	246	-0-	-62 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
12	496	N	318	-0-	-178 B	-0-	318	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					61
11	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					61
12	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					61
01	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					61
02	1036	N	728	-0-	-308	B	-0-	728	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	786	-0-	-82	B	-0-	786	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1186	-0-	-85	B	-0-	1186	3			N	-0-					-0-
11	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
12	1209	N	1193	-0-	-16	B	-0-	1193	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
02	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
02	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2017 - P/A 01/09/17

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					56
11	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					56
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					56
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					56
02	308	N	259	-0-	-49	B	-0-	259	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
11	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
12	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
01	1147	N	1138	-0-	-9	B	-0-	1138	3			N	-0-					-0-
02	1036	N	1028	-0-	-8	B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1133	-0-	-14	B	-0-	1133	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
11	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
12	620	N	431	-0-	-189 B	-0-	431	3			N	-0-					-0-
01	651	N	493	-0-	-158 B	-0-	493	3			N	-0-					-0-
02	588	N	503	-0-	-85 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	77	-0-	-233 B	-0-	77	3			N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	848	-0-	-51 B	-0-	848	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	474					N	-0-					-0-
11	0		-0-	-0-	-0- B	474					N	-0-					-0-
12	0		-0-	-0-	-0- B	474					N	-0-					-0-
01	474	N	-0-	-0-	-474 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

10	1581	N	1286	-0-	-295 B	-0-	1286	2			N	-0-					-0-
11	1440	N	1195	-0-	-245 B	-0-	1195	2			N	-0-					-0-
12	1519	N	1112	-0-	-407 B	-0-	1112	2			N	-0-					-0-
01	1271	N	1107	-0-	-164 B	-0-	1107	2			N	-0-					-0-
02	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

10	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
11	240	N	152	-0-	-88 B	-0-	152	2			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

10	2480	N	2186	-0-	-294 B	-0-	2186	2			N	-0-					-0-
11	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
12	2232	N	1121	-0-	-1111 B	-0-	1121	2			N	-0-					-0-
01	2201	N	1436	-0-	-765 B	-0-	1436	2			N	-0-					-0-
02	1708	N	1254	-0-	-454 B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	300	N	243	-0-	-57 B	-0-	243	2			N	-0-					-0-
12	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
01	248	N	128	-0-	-120 B	-0-	128	2			N	-0-					-0-
02	224	N	167	-0-	-57 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	171	-0-	-77 B	-0-	171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	247	-0-	-63 B	-0-	247	2		N	-0-			-0-
11	300	N	249	-0-	-51 B	-0-	249	2		N	-0-			-0-
12	310	N	191	-0-	-119 B	-0-	191	2		N	-0-			-0-
01	248	N	165	-0-	-83 B	-0-	165	2		N	-0-			-0-
02	224	N	173	-0-	-51 B	-0-	173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	166	-0-	-20 B	-0-	166	2		N	-0-			-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2480	N	1898	-0-	-582 B	-3741	1898	2		N	-0-			-0-
11	2370	N	2656	-0-	286 B	-3455	2656	2		N	-0-			-0-
12	2263	N	2613	-0-	350 B	-3105	2613	2		N	-0-			-0-
01	1891	N	2483	-0-	592 B	-2513	2483	2		N	-0-			-0-
02	2492	N	2268	-0-	-224 B	-2513	2268	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2513														
03	2604	N	2258	-0-	-346 B	-0-	2258	2		N	-0-			-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1219	N	1219	-0-	-0- B	-0-	1219	2		N	-0-			-0-
11	1075	N	1075	-0-	-0- B	-0-	1075	2		N	-0-			-0-
12	1140	N	1140	-0-	-0- B	-0-	1140	2		N	-0-			-0-
01	1101	N	1101	-0-	-0- B	-0-	1101	2		N	-0-			-0-
02	1008	N	1004	-0-	-4 B	-0-	1004	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	2109	N	2109	-0-	-0- B	-0-	2109	2		N	-0-			-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1407	-0-	-174 B	-0-	1407	2		N	-0-			-0-
11	1590	N	1470	-0-	-120 B	-0-	1470	2		N	-0-			-0-
12	1429	N	1429	-0-	-0- B	-0-	1429	2		N	-0-			-0-
01	1385	N	1385	-0-	-0- B	-0-	1385	2		N	-0-			-0-
02	1372	N	1249	-0-	-123 B	-0-	1249	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1426	N	1365	-0-	-61 B	-0-	1365	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1283	-0-	-391 B	-0-	1281	2	2	9	N	2					40
11	1560	N	1431	-0-	-129 B	-0-	1430	2	1	9	N	1					41
12	1488	N	1365	-0-	-123 B	-0-	1362	2	3	9	N	3					44
01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					44
02	1344	N	1206	-0-	-138 B	-0-	1204	2	2	9	N	2					46
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1282	-0-	-82 B	-0-	1280	2	2	9	N	2					48

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1407	-0-	-174 B	-0-	1407	2			N	-0-					-0-
11	1590	N	1470	-0-	-120 B	-0-	1470	2			N	-0-					-0-
12	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
01	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
02	1372	N	1249	-0-	-123 B	-0-	1249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1365	-0-	-61 B	-0-	1365	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1341	-0-	-457 B	-0-	1341	3			N	-0-					-0-
11	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
12	1767	N	1320	-0-	-447 B	-0-	1320	3			N	-0-					-0-
01	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
02	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1341	-0-	-302 B	-0-	1341	3			N	-0-					-0-
11	1590	N	1526	-0-	-64 B	-0-	1526	3			N	-0-					-0-
12	1550	N	1278	-0-	-272 B	-0-	1278	3			N	-0-					-0-
01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1697	-0-	-380 B	-0-	1697	3			N	-0-					-0-
11	2070	N	2031	-0-	-39 B	-0-	2031	3			N	-0-					-0-
12	2046	N	1620	-0-	-426 B	-0-	1620	3			N	-0-					-0-
01	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
02	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
11	210	N	138	-0-	-72 B	-0-	138	3			N	-0-					-0-
12	620	N	292	-0-	-328 B	-0-	292	3			N	-0-					-0-
01	341	N	230	-0-	-111 B	-0-	230	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
11	270	N	143	-0-	-127 B	-0-	143	3			N	-0-					-0-
12	651	N	302	-0-	-349 B	-0-	302	3			N	-0-					-0-
01	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	683	-0-	-216 B	-0-	683	3			N	-0-					-0-
11	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
01	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
11	810	N	714	-0-	-96 B	-0-	714	3			N	-0-					-0-
12	961	N	661	-0-	-300 B	-0-	661	3			N	-0-					-0-
01	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3594	N	3881	-0-	287 B	287	3881	3			N	-0-					-0-
11	2934	N	3681	-0-	747 B	1034	3681	3			N	-0-					-0-
12	3173	N	3712	-0-	539 B	1573	3712	3			N	-0-					-0-
01	3238		3669	-0-	431 B	2004	3669	3			N	-0-					-0-
02	5341	R	3337	-0-	-2004 B	-0-	3337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596		3595	-0-	-1 B	-1	3595	3			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1361	-0-	-468 B	-0-	1361	3			N	-0-					-0-
11	1620	N	1566	-0-	-54 B	-0-	1566	3			N	-0-					-0-
12	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
01	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
02	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1652	-0-	-22 B	-0-	1652	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
11	2520	N	1992	-0-	-528 B	-0-	1992	3			N	-0-					-0-
12	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
01	1364	N	1121	-0-	-243 B	-0-	1121	3			N	-0-					-0-
02	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	889	-0-	-599 B	-0-	889	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	449	-0-	-109 B	-0-	449	3			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	558	N	400	-0-	-158 B	-0-	400	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1625	-0-	-49 B	-0-	1625	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
11	1170	N	995	-0-	-175 B	-0-	995	3			N	-0-					-0-
12	1426	N	1133	-0-	-293 B	-0-	1133	3			N	-0-					-0-
01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	162	1	468	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	775	-0-	-372 B	-0-	187	1	588	3	N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1509	-0-	-351 B	-0-	1509	3			N	-0-					-0-
11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
01	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
02	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1695	-0-	-196 B	-0-	1695	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	585	-0-	-221 B	-0-	585	3			N	-0-					-0-
11	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
12	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1240	-0-	-341 B	-0-	1240	3			N	-0-					-0-
11	1470	N	1440	-0-	-30 B	-0-	1440	3			N	-0-					-0-
12	1426	N	1161	-0-	-265 B	-0-	1161	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	17	-0-	-107 B	-0-	17	3			N	-0-					-0-
11	120	N	3	-0-	-117 B	-0-	3	3			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2657	N	1323	-0-	-1334 B	-0-	1323	3			N	-0-					-0-
11	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
12	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
01	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	32	-0-	-185 B	-0-	32	3			N	-0-					-0-
11	210	N	84	-0-	-126 B	-0-	84	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
01	1364	N	1259	-0-	-105 B	-0-	1259	3			N	-0-					-0-
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1128	-0-	-484 B	-0-	1128	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1541	-0-	-1559 B	705	583	1	958	3	N	-0-					-0-
11	2967	N	2262	-0-	-705 B	-0-	869	1	1393	3	N	-0-					-0-
12	2480	N	1484	-0-	-996 B	-0-	591	1	893	3	N	-0-					-0-
01	1550	N	1224	-0-	-326 B	-0-	465	1	759	3	N	-0-					-0-
02	1860	N	1860	-0-	-0- B	-0-	746	1	1114	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1839	N	1839	-0-	-0- B	-0-	763	1	1076	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	556	-0-	-126	B	-0-	556	3			N	-0-					-0-
11	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
12	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
01	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
02	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	596	-0-	-117	B	-0-	596	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	619	-0-	-156	B	-0-	619	3			N	-0-					-0-
11	780	N	753	-0-	-27	B	-0-	753	3			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
01	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
02	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	709	-0-	-66	B	-0-	709	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	848	-0-	-144	B	-0-	848	3			N	-0-					-0-
11	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
12	1054	N	751	-0-	-303	B	-0-	751	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
02	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0-	B	-0-	413	1	749	3	N	-0-					-0-
11	1268	N	1268	-0-	-0-	B	-0-	441	1	827	3	N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	325	1	137	3	N	-0-					-0-
01	744	N	71	-0-	-673	B	-0-	71	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	237	1	25	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	660	N	660	-0-	-0-	B	-0-	365	1	295	3	N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1211	-0-	-339	B	-0-	1211	3			N	-0-					-0-
11	1590	N	1469	-0-	-121	B	-0-	1469	3			N	-0-					-0-
12	1550	N	1064	-0-	-486	B	-0-	1064	3			N	-0-					-0-
01	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
02	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1017	-0-	-285 B	-0-	1017	3			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	1147	N	706	-0-	-441 B	-0-	706	3			N	-0-					-0-
01	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	535	-0-	-178 B	-0-	535	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	459	-0-	-254 B	-0-	459	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1221	-0-	-1383 B	-0-	499	1	722	3	N	-0-					-0-
11	2130	N	1509	-0-	-621 B	-0-	561	1	948	3	N	-0-					-0-
12	2108	N	947	-0-	-1161 B	-0-	449	1	498	3	N	-0-					-0-
01	1268	N	1268	-0-	-0- B	-0-	399	1	869	3	N	-0-					-0-
02	1427	N	1427	-0-	-0- B	-0-	598	1	829	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	125	-0-	-836 B	-0-	40	1	85	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	205	-0-	-632 B	-0-	59	1	146	3	N	-0-					-0-
11	930	N	630	-0-	-300 B	-0-	167	1	463	3	N	-0-					-0-
12	961	N	172	-0-	-789 B	-0-	41	1	131	3	N	-0-					-0-
01	728	N	728	-0-	-0- B	-0-	200	1	528	3	N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	187	1	538	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	266	N	266	-0-	-0- B	-0-	73	1	193	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	228	-0-	-299 B	-0-	228	3			N	-0-					-0-
11	510	N	246	-0-	-264 B	-0-	246	3			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1007	-0-	-233 B	-0-	1007	3			N	-0-					-0-
11	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
12	1178	N	851	-0-	-327 B	-0-	851	3			N	-0-					-0-
01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
01	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	983	-0-	-2117 B	475	983	3			Y	-0-					40
11	2040	N	1349	-0-	-691 B	-0-	1228	3	121	9	Y	110	141	1			9
12	2170	N	1246	-0-	-924 B	-0-	965	3	281	9	Y	255	257	1			7
01	1185	N	1185	-0-	-0- B	-0-	884	3	301	9	Y	274	204	1			77
02	1082	N	1082	-0-	-0- B	-0-	733	3	349	9	Y	317	387	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1053	-0-	-187 B	-0-	813	3	240	9	Y	218	217	1			8

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1514	-0-	-315 B	-0-	1514	3			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
12	1798	N	1484	-0-	-314 B	-0-	1484	3			N	-0-					-0-
01	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1246	-0-	-862 B	-0-	1246	3			N	-0-					-0-
11	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
12	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
01	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
02	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1118	-0-	-246 B	-0-	1118	3			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1271	N	1185	-0-	-86 B	-0-	1185	3			N	-0-					-0-
01	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
11	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
12	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
01	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
02	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	433	-0-	-125	B	-0-	433	3			N	-0-					-0-
11	570	N	501	-0-	-69	B	-0-	501	3			N	-0-					-0-
12	527	N	315	-0-	-212	B	-0-	315	3			N	-0-					-0-
01	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2104	-0-	-779	B	-0-	406	1	1698	3	N	-0-					-0-
11	2625	N	2625	-0-	-0-	B	-0-	540	1	2085	3	N	-0-					-0-
12	2666	N	1135	-0-	-1531	B	-0-	249	1	886	3	N	-0-					-0-
01	2108	N	596	-0-	-1512	B	-0-	58	1	538	3	N	-0-					-0-
02	2452	N	2452	-0-	-0-	B	-0-	167	1	2285	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2320	N	2320	-0-	-0-	B	-0-	191	1	2129	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	643	-0-	-39	B	-0-	643	3			N	-0-					-0-
11	810	N	11	-0-	-799	B	-0-	11	3			N	-0-					-0-
12	1151	N	1151	-0-	-0-	B	-0-	71	1	1080	3	N	-0-					-0-
01	947	N	947	-0-	-0-	B	-0-	33	1	914	3	N	-0-					-0-
02	2313	N	2313	-0-	-0-	B	-0-	86	1	2227	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2292	N	2292	-0-	-0-	B	-0-	93	1	2199	3	N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																		
03	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1299	-0-	-344	B	-0-	1299	3			N	-0-					-0-
11	1560	N	1552	-0-	-8	B	-0-	1552	3			N	-0-					-0-
12	1550	N	1127	-0-	-423	B	-0-	1127	3			N	-0-					-0-
01	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
02	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	683	-0-	-991 B	-0-	683	3			N	-0-					-0-
11	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
12	1550	N	1418	-0-	-132 B	-0-	1418	3			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1421	-0-	-5 B	-0-	1421	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	357	-0-	-170 B	-0-	357	3			N	-0-					-0-
11	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1553	-0-	-431 B	-0-	1553	3			N	-0-					-0-
11	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
12	1829	N	1375	-0-	-454 B	-0-	1375	3			N	-0-					-0-
01	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2279	-0-	-635 B	-0-	2279	3			N	-0-					-0-
11	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
12	2604	N	1121	-0-	-1483 B	-0-	1121	3			N	-0-					-0-
01	2294	N	2274	-0-	-20 B	-0-	2274	3			N	-0-					-0-
02	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	821	-0-	-171 B	-0-	821	3			N	-0-					-0-
11	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
12	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
11	1800	N	1742	-0-	-58 B	-0-	1742	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1178	N	1016	-0-	-162 B	-0-	1016	3			N	-0-					-0-
02	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	898	-0-	-497 B	-0-	898	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1437	-0-	-330 B	-0-	389	1	1048	3	N	-0-					-0-
11	1729	N	1729	-0-	-0- B	-0-	491	1	1238	3	N	-0-					-0-
12	2015	N	1540	-0-	-475 B	-0-	475	1	1065	3	N	-0-					-0-
01	1426	N	444	-0-	-982 B	-0-	136	1	308	3	N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	475	1	1369	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1923	N	1923	-0-	-0- B	-0-	540	1	1383	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	289	-0-	-35 B	-0-	289	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	245	-0-	-406 B	-0-	245	3			N	-0-					-0-
11	630	N	377	-0-	-253 B	-0-	377	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	734	-0-	-506 B	-0-	734	3			N	-0-					-0-
11	990	N	717	-0-	-273 B	-0-	717	3			N	-0-					-0-
12	1054	N	444	-0-	-610 B	-0-	444	3			N	-0-					-0-
01	744	N	217	-0-	-527 B	-0-	217	3			N	-0-					-0-
02	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2198	-0-	-65 B	-0-	2198	3			N	-0-					-0-
11	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
12	2356	N	1934	-0-	-422 B	-0-	1934	3			N	-0-					-0-
01	2201	N	2016	-0-	-185 B	-0-	2016	3			N	-0-					-0-
02	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	N	1742	-0-	-13 B	-0-	1742	3			N	-0-					-0-
11	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
12	1547	N	1524	-0-	-23 B	-0-	1524	3			N	-0-					-0-
01	1588	N	1533	-0-	-55 B	-0-	1533	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	619	-0-	-311 B	-0-	619	3			N	-0-					-0-
11	870	N	726	-0-	-144 B	-0-	726	3			N	-0-					-0-
12	775	N	531	-0-	-244 B	-0-	531	3			N	-0-					-0-
01	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
11	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
12	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
01	651	N	532	-0-	-119 B	-0-	532	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2202	-0-	-650 B	-0-	2202	3			N	-0-					-0-
11	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
12	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2795	N	2795	-0-	-0- B	-0-	2795	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	565	-0-	-148 B	-0-	565	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	744	N	385	-0-	-359 B	-0-	385	3			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	924	-0-	-688 B	-0-	352	1	572	3	N	-0-					-0-
11	1380	N	1303	-0-	-77 B	-0-	504	1	799	3	N	-0-					-0-
12	1333	N	496	-0-	-837 B	-0-	205	1	291	3	N	-0-					-0-
01	930	N	652	-0-	-278 B	-0-	188	1	464	3	N	-0-					-0-
02	1343	N	1343	-0-	-0- B	-0-	504	1	839	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	999	N	999	-0-	-0- B	-0-	351	1	648	3	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2481	-0-	-619 B	-0-	423	1	2058	3	N	-0-					-0-
11	2736		3147	-0-	411 B	411	540	1	2607	3	N	-0-					-0-
12	2980		1397	-0-	-1583 B	-1172	244	1	1153	3	N	-0-					-0-
01	3064		1306	-0-	-1758 B	-2930	216	1	1090	3	N	-0-					-0-
02	2912	#	2347	-0-	-565 B	-3495	410	1	1937	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3495																	
03	3255	#	3111	-0-	-144 B	-3639	558	1	2553	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	892	-0-	-162 B	-0-	892	3			N	-0-					-0-
11	1020	N	1011	-0-	-9 B	-0-	1011	3			N	-0-					-0-
12	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
01	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
02	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1662	-0-	-663 B	-0-	1662	3			N	-0-					-0-
11	2190	N	2138	-0-	-52 B	-0-	2138	3			N	-0-					-0-
12	2139	N	1967	-0-	-172 B	-0-	1967	3			N	-0-					-0-
01	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
02	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	1432	-0-	-1575 B	-0-	105	1	1327	3	N	-0-					-0-
11	927	N	927	-0-	-0- B	-0-	142	1	785	3	N	-0-					-0-
12	2262	N	2262	-0-	-0- B	-0-	144	1	2118	3	N	-0-					-0-
01	741	N	741	-0-	-0- B	-0-	157	1	584	3	N	-0-					-0-
02	1293	N	1293	-0-	-0- B	-0-	127	1	1166	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	714	-0-	-1549 B	-0-	146	1	568	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1829	N	1488	-0-	-341 B	-0-	1488	3			N	-0-					-0-
01	1798	N	1533	-0-	-265 B	-0-	1533	3			N	-0-					-0-
02	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12 B	-0-	164	1	475	3	N	-0-					-0-
11	863	N	863	-0-	-0- B	-0-	250	1	613	3	N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	220	1	526	3	N	-0-					-0-
01	651	N	634	-0-	-17 B	-0-	211	1	423	3	N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	189	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	141	-0-	-603 B	-0-	34	1	107	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1108	-0-	-256 B	-0-	1108	3			N	-0-					-0-
11	1350	N	1298	-0-	-52 B	-0-	1298	3			N	-0-					-0-
12	1302	N	850	-0-	-452 B	-0-	850	3			N	-0-					-0-
01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2004	-0-	-476 B	-0-	2004	3			N	-0-					-0-
11	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
12	2294	N	1508	-0-	-786 B	-0-	1508	3			N	-0-					-0-
01	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
02	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1058	-0-	-585 B	-0-	1058	3			N	-0-					-0-
11	1408	N	1248	-0-	-160 B	-0-	1248	3			N	-0-					-0-
12	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
01	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0- B	-0-	710	3			Y	-0-					7
11	990	N	791	-0-	-199 B	-0-	766	3	25	9	Y	23	28	1			2
12	2169	N	2169	-0-	-0- B	-0-	2028	3	141	9	Y	128	126	1			4
01	2260	N	2260	-0-	-0- B	-0-	2109	3	151	9	Y	137	102	1			39
02	1549	N	1549	-0-	-0- B	-0-	1383	3	166	9	Y	151	187	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	527	-0-	-1643 B	-0-	492	3	35	9	Y	32	34	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	942	-0-	-267 B	-0-	942	3			N	-0-					-0-
11	1140	N	1055	-0-	-85 B	-0-	1055	3			N	-0-					-0-
12	1054	N	788	-0-	-266 B	-0-	788	3			N	-0-					-0-
01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
02	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1361	-0-	-561 B	-0-	228	1	1133	3	N	-0-					-0-
11	2340	N	1628	-0-	-712 B	-0-	271	1	1357	3	N	-0-					-0-
12	2232	N	408	-0-	-1824 B	-0-	79	1	329	3	N	-0-					-0-
01	1710	N	1710	-0-	-0- B	-0-	276	1	1434	3	N	-0-					-0-
02	1668	N	1668	-0-	-0- B	-0-	280	1	1388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1492	N	1492	-0-	-0- B	-0-	251	1	1241	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	274	-0-	-377 B	-0-	274	3			N	-0-					-0-
11	630	N	443	-0-	-187 B	-0-	443	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	629	-0-	-239 B	-0-	629	3			N	-0-					-0-
11	870	N	841	-0-	-29 B	-0-	841	3			N	-0-					-0-
12	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
02	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1178	-0-	-279 B	-0-	1178	3			N	-0-					-0-
11	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
12	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
01	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1236	-0-	-221 B	-0-	1236	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	472	-0-	-148 B	-0-	472	3			N	-0-					-0-
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1895	N	1895	-0-	-0- B	-0-	100	1	1795	3	N	-0-			-0-
12	1931	N	1931	-0-	-0- B	-0-	199	1	1732	3	N	-0-			-0-
01	1486	N	1486	-0-	-0- B	-0-	159	1	1327	3	N	-0-			-0-
02	2253	N	2253	-0-	-0- B	-0-	225	1	2028	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2541	N	2541	-0-	-0- B	-0-	242	1	2299	3	N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	824	N	824	-0-	-0- B	-0-	43	1	781	3	N	-0-			-0-
12	731	N	731	-0-	-0- B	-0-	75	1	656	3	N	-0-			-0-
01	671	N	671	-0-	-0- B	-0-	72	1	599	3	N	-0-			-0-
02	831	N	831	-0-	-0- B	-0-	83	1	748	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	932	N	932	-0-	-0- B	-0-	89	1	843	3	N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4187	N	3164	-0-	-1023 B	-0-	291	1	2873	3	N	-0-			-0-
11	2070	N	1104	-0-	-966 B	-0-	170	1	934	3	N	-0-			-0-
12	3782	N	159	-0-	-3623 B	-0-	22	1	137	3	N	-0-			-0-
01	3162	N	2577	-0-	-585 B	-0-	267	1	2310	3	N	-0-			-0-
02	3748	N	3748	-0-	-0- B	-0-	364	1	3384	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	4233	N	6597	-0-	2364 B	2364	403	1	6194	3	N	-0-			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-			-0-
11	1800	N	1739	-0-	-61 B	-0-	1739	3			N	-0-			-0-
12	1705	N	1321	-0-	-384 B	-0-	1321	3			N	-0-			-0-
01	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-			-0-
02	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1421	-0-	-315 B	-0-	1421	3			N	-0-			-0-
11	1620	N	1606	-0-	-14 B	-0-	1606	3			N	-0-			-0-
12	1581	N	815	-0-	-766 B	-0-	815	3			N	-0-			-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-			-0-
02	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	739	-0-	-191 B	-0-	190	1	549	3	N	-0-			-0-
11	1161	N	835	-0-	-326 B	-0-	207	1	628	3	N	-0-			-0-
12	1116	N	951	-0-	-165 B	-0-	221	1	730	3	N	-0-			-0-
01	1164	N	1164	-0-	-0- B	-0-	301	1	863	3	N	-0-			-0-
02	1495	N	1495	-0-	-0- B	-0-	258	1	1237	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	834	-0-	-127 B	-0-	200	1	634	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0- B	-0-	367	1	1401	3	N	-0-					-0-
11	1779	N	1779	-0-	-0- B	-0-	409	1	1370	3	N	-0-					-0-
12	1457	N	666	-0-	-791 B	-0-	235	1	431	3	N	-0-					-0-
01	1767	N	1065	-0-	-702 B	-0-	393	1	672	3	N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	155	1	312	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	498	-0-	-153 B	-0-	186	1	312	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
11	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-
12	465	N	289	-0-	-176 B	-0-	289	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	589	N	15	-0-	-574 B	-0-	15	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1531	-0-	-360 B	-0-	1531	3			N	-0-					-0-
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	1705	N	1163	-0-	-542 B	-0-	1163	3			N	-0-					-0-
01	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
02	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-
11	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
12	2759	N	2700	-0-	-59 B	-0-	2700	3			N	-0-					-0-
01	2728	N	2717	-0-	-11 B	-0-	2717	3			N	-0-					-0-
02	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2641	-0-	-56 B	-0-	2641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	11	-0-	-51 B	-0-	11	3			N	-0-					-0-
11	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	53	-0-	-102 B	-0-	53	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH 3445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	419	-0-	-883 B	-0-	419	3			N	-0-					-0-
11	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	975	-0-	-947 B	-0-	975	3			N	-0-					-0-
11	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
12	2201	N	2078	-0-	-123 B	-0-	2078	3			N	-0-					-0-
01	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	223	-0-	-1172 B	-0-	223	3			N	-0-					-0-
11	1350	N	300	-0-	-1050 B	-0-	300	3			N	-0-					-0-
12	1178	N	1123	-0-	-55 B	-0-	1123	3			N	-0-					-0-
01	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
02	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	133	-0-	-363	B	-0-	133	3		N	-0-			-0-
11	480	N	257	-0-	-223	B	-0-	257	3		N	-0-			-0-
12	550	N	550	-0-	-0-	B	-0-	550	3		N	-0-			-0-
01	489	N	489	-0-	-0-	B	-0-	489	3		N	-0-			-0-
02	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	496	-0-	-62	B	-0-	496	3		N	-0-			-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1056	-0-	-308	B	-0-	1056	3		N	-0-			-0-
11	1320	N	1214	-0-	-106	B	-0-	1214	3		N	-0-			-0-
12	1209	N	744	-0-	-465	B	-0-	744	3		N	-0-			-0-
01	1398	N	1398	-0-	-0-	B	-0-	1398	3		N	-0-			-0-
02	1139	N	1139	-0-	-0-	B	-0-	1139	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1229	N	1229	-0-	-0-	B	-0-	1229	3		N	-0-			-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1082	N	851	-0-	-231	B	-0-	851	3		N	-0-			-0-
11	889	N	889	-0-	-0-	B	-0-	889	3		N	-0-			-0-
12	868	N	684	-0-	-184	B	-0-	684	3		N	-0-			-0-
01	837	N	795	-0-	-42	B	-0-	795	3		N	-0-			-0-
02	947	N	947	-0-	-0-	B	-0-	947	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	607	-0-	-75	B	-0-	607	3		N	-0-			-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1574	-0-	-348	B	-0-	1574	3		N	-0-			-0-
11	1830	N	1823	-0-	-7	B	-0-	1823	3		N	-0-			-0-
12	1767	N	1258	-0-	-509	B	-0-	1258	3		N	-0-			-0-
01	1771	N	1771	-0-	-0-	B	-0-	1771	3		N	-0-			-0-
02	1716	N	1716	-0-	-0-	B	-0-	1716	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1849	N	1849	-0-	-0-	B	-0-	1849	3		N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
11	620	N	620	-0-	-0-	B	-0-	620	3		N	-0-			-0-
12	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-			-0-
01	560	N	560	-0-	-0-	B	-0-	560	3		N	-0-			-0-
02	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	887	N	887	-0-	-0-	B	-0-	887	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	796	-0-	-289 B	-0-	796	3			N	-0-					-0-
11	1020	N	927	-0-	-93 B	-0-	927	3			N	-0-					-0-
12	961	N	612	-0-	-349 B	-0-	612	3			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1885	-0-	-440 B	-0-	1885	3			N	-0-					-0-
11	2160	N	2134	-0-	-26 B	-0-	2134	3			N	-0-					-0-
12	2077	N	1457	-0-	-620 B	-0-	1457	3			N	-0-					-0-
01	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
02	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	687	-0-	-243 B	-0-	687	3			N	-0-					-0-
11	900	N	705	-0-	-195 B	-0-	705	3			N	-0-					-0-
12	899	N	580	-0-	-319 B	-0-	580	3			N	-0-					-0-
01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2770	N	2770	-0-	-0- B	-0-	118	1	2652	3	N	-0-					-0-
11	2626	N	2626	-0-	-0- B	-0-	112	1	2514	3	N	-0-					-0-
12	2914	N	2584	-0-	-330 B	-0-	124	1	2460	3	N	-0-					-0-
01	2759	N	2578	-0-	-181 B	-0-	126	1	2452	3	N	-0-					-0-
02	2557	N	2557	-0-	-0- B	-0-	119	1	2438	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2673	N	2673	-0-	-0- B	-0-	129	1	2544	3	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	209	-0-	-349 B	-0-	209	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	275	-0-	-97 B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	3177	-0-	-78 B	-0-	135	1	3042	3	N	-0-					-0-
11	2849	N	2955	-0-	106 B	106	126	1	2829	3	N	-0-					-0-
12	3101	N	2744	-0-	-357 B	-0-	132	1	2612	3	N	-0-					-0-
01	3162	N	2622	-0-	-540 B	-0-	128	1	2494	3	N	-0-					-0-
02	2582	N	2582	-0-	-0- B	-0-	120	1	2462	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	2707	-0-	-765 B	-765	131	1	2576	3	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	301	-0-	-133 B	-0-	301	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	540	N	328	-0-	-212 B	-0-	328	3			N	-0-					-0-
12	651	N	461	-0-	-190 B	-0-	461	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	86	1	932	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1663	N	1663	-0-	-0- B	-0-	119	1	1544	3	N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
11	720	N	539	-0-	-181 B	-0-	539	3			N	-0-					-0-
12	775	N	631	-0-	-144 B	-0-	631	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	79	1	849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1474	N	1474	-0-	-0- B	-0-	105	1	1369	3	N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	929	-0-	-249 B	-0-	929	3			N	-0-					-0-
11	1200	N	1182	-0-	-18 B	-0-	1182	3			N	-0-					-0-
12	1147	N	806	-0-	-341 B	-0-	806	3			N	-0-					-0-
01	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	426	-0-	-163 B	-0-	426	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	972	-0-	-206 B	-0-	972	3			N	-0-					-0-
11	1140	N	1124	-0-	-16 B	-0-	1124	3			N	-0-					-0-
12	1085	N	748	-0-	-337 B	-0-	748	3			N	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
02	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2356	-0-	-62 B	-0-	2356	3			N	-0-					-0-
11	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
12	2418	N	2046	-0-	-372 B	-0-	2046	3			N	-0-					-0-
01	2356	N	2157	-0-	-199 B	-0-	2157	3			N	-0-					-0-
02	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1924	N	1365	-0-	-559 B	-0-	1365	3			N	-0-					-0-
11	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
12	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
01	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
02	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	103	-0-	-362 B	-0-	103	3			N	-0-					-0-
11	450	N	171	-0-	-279 B	-0-	171	3			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1997	N	1997	-0-	-0- B	-0-	494	1	1503	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	589	-0-	-806 B	-0-	306	1	283	3	N	-0-					-0-
11	1200	N	878	-0-	-322 B	-0-	487	1	391	3	N	-0-					-0-
12	1116	N	544	-0-	-572 B	-0-	354	1	190	3	N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	407	1	282	3	N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	474	1	222	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	577	-0-	-136 B	-0-	577	3			N	-0-					-0-
11	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
12	651	N	501	-0-	-150 B	-0-	501	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1203	-0-	-223 B	-0-	387	1	816	3	N	-0-					-0-
11	1487	N	1173	-0-	-314 B	-0-	409	1	764	3	N	-0-					-0-
12	1547	N	1255	-0-	-292 B	-0-	440	1	815	3	N	-0-					-0-
01	1209	N	370	-0-	-839 B	-0-	132	1	238	3	N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	418	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1643	N	1643	-0-	-0- B	-0-	558	1	1085	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	4	-0-	-10 B	-0-	4	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	803	-0-	-1181 B	-0-	803	3			N	-0-					-0-
11	1890	N	1871	-0-	-19 B	-0-	1871	3			N	-0-					-0-
12	1829	N	1370	-0-	-459 B	-0-	1370	3			N	-0-					-0-
01	806	N	665	-0-	-141 B	-0-	665	3			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1351	-0-	-300 B	-0-	1351	3			N	-0-					-0-
11	1344	N	20	-0-	-1324 B	-0-	20	3			N	-0-					-0-
12	1463	N	1186	-0-	-277 B	-0-	1186	3			N	-0-					-0-
01	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	11	-0-	-1167 B	-0-	11	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		12	-0-	12 B	12	12	3			N	-0-					-0-
01	14B2 EXT		126	-0-	126 B	138	126	3			N	-0-					-0-
02	14B2 EXT		71	-0-	71 B	209	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 209																	
03	0		1086	-0-	1086 B	1295	162	1	924	3	N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	N	2725	-0-	-840 B	-0-	2725	3			Y	-0-					45
11	3989	N	3989	-0-	-0- B	-0-	3846	3	143	9	Y	130	165	1			10
12	5222	N	5222	-0-	-0- B	-0-	4918	3	304	9	Y	276	278	1			8
01	4389	N	4389	-0-	-0- B	-0-	4103	3	286	9	Y	260	195	1			73
02	3003	N	3003	-0-	-0- B	-0-	2615	3	388	9	Y	353	418	1			8
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	3955	-0-	-1253 B	-0-	3658	3	297	9	Y	270	268	1			10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-			-0-
11	0		867	-0-	867	B	868	245	1	622	3	N	-0-			-0-
12	0		1202	-0-	1202	B	2070	61	1	1141	3	N	-0-			-0-
01	2928	N	858	-0-	-2070	B	-0-	25	1	833	3	N	-0-			-0-
02	1170	N	1170	-0-	-0-	B	-0-	103	1	1067	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1209	N	713	-0-	-496	B	-0-	66	1	647	3	N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0		1265	-0-	1265	B	1265	257	1	1008	3	N	-0-			-0-
12	0		2300	-0-	2300	B	3565	116	1	2184	3	N	-0-			-0-
01	5326	R	1761	-0-	-3565	B	-0-	52	1	1709	3	N	-0-			-0-
02	3136	#	2317	-0-	-819	B	-819	204	1	2113	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -819																
03	2294	N	1508	-0-	-786	B	-819	139	1	1369	3	N	-0-			-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1299	-0-	-344	B	-0-	1299	3			N	-0-			-0-
11	1560	N	1538	-0-	-22	B	-0-	1538	3			N	-0-			-0-
12	1488	N	1139	-0-	-349	B	-0-	1139	3			N	-0-			-0-
01	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-			-0-
02	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	724	-0-	-113	B	-0-	724	3			N	-0-			-0-
11	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-			-0-
12	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-			-0-
01	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-			-0-
02	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	N	2137	-0-	-312	B	-0-	2137	3			N	-0-			-0-
11	2280	N	2147	-0-	-133	B	-0-	2147	3			N	-0-			-0-
12	2294	N	2234	-0-	-60	B	-0-	2234	3			N	-0-			-0-
01	2997	N	2997	-0-	-0-	B	-0-	2997	3			N	-0-			-0-
02	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2232	N	2220	-0-	-12	B	-0-	2220	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	606	-0-	-169 B	-0-	210	1	396	3	N	-0-			-0-
11	684	N	649	-0-	-35 B	-0-	258	1	391	3	N	-0-			-0-
12	752	N	475	-0-	-277 B	-0-	206	1	269	3	N	-0-			-0-
01	639	N	639	-0-	-0- B	-0-	271	1	368	3	N	-0-			-0-
02	2077	N	2077	-0-	-0- B	-0-	260	1	1817	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2879	N	2879	-0-	-0- B	-0-	310	1	2569	3	N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-			-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-			-0-
12	558	N	387	-0-	-171 B	-0-	387	3			N	-0-			-0-
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-			-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	340	-0-	-32 B	-0-	340	3			N	-0-			-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-			-0-
12	331	N	237	-0-	-94 B	-0-	237	3			N	-0-			-0-
01	339	N	331	-0-	-8 B	-0-	331	3			N	-0-			-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	405	-0-	-91 B	-0-	405	3			N	-0-			-0-
11	510	N	441	-0-	-69 B	-0-	441	3			N	-0-			-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-			-0-
01	403	N	4	-0-	-399 B	-0-	4	3			N	-0-			-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	218	-0-	-30 B	-0-	218	3			N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	162	-0-	-86 B	-0-	162	3			N	-0-			-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-			-0-
12	217	N	108	-0-	-109 B	-0-	108	3			N	-0-			-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-			-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-			-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	761	N	761	-0-	-0- B	-0-	761	3			N	-0-			-0-
11	944	N	944	-0-	-0- B	-0-	944	3			N	-0-			-0-
12	889	N	889	-0-	-0- B	-0-	889	3			N	-0-			-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-			-0-
02	886	N	886	-0-	-0- B	-0-	886	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	873	-0-	-26 B	-0-	873	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1039	-0-	-232	B	-0-	1039	3			N	-0-					-0-
11	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
12	1271	N	906	-0-	-365	B	-0-	906	3			N	-0-					-0-
01	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	937	-0-	-458	B	-0-	204	1	733	3	N	-0-					-0-
11	1350	N	1278	-0-	-72	B	-0-	300	1	978	3	N	-0-					-0-
12	1240	N	910	-0-	-330	B	-0-	222	1	688	3	N	-0-					-0-
01	930	N	744	-0-	-186	B	-0-	203	1	541	3	N	-0-					-0-
02	660	N	660	-0-	-0-	B	-0-	177	1	483	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	766	-0-	-133	B	-0-	199	1	567	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	633	-0-	-328	B	-0-	633	3			N	-0-					-0-
11	900	N	868	-0-	-32	B	-0-	868	3			N	-0-					-0-
12	868	N	813	-0-	-55	B	-0-	813	3			N	-0-					-0-
01	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	762	-0-	-44	B	-0-	762	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1005	-0-	-891	B	-0-	1005	3			N	-0-					-0-
11	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
12	1209	N	998	-0-	-211	B	-0-	998	3			N	-0-					-0-
01	992	N	199	-0-	-793	B	-0-	199	3			N	-0-					-0-
02	2253	N	2253	-0-	-0-	B	-0-	2253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
11	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
12	1085	N	917	-0-	-168	B	-0-	917	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
02	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	639	-0-	-291	B	-0-	639	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	410	-0-	-799	B	-0-	120	1	290	3	N	-0-					-0-
11	783	N	783	-0-	-0-	B	-0-	310	1	473	3	N	-0-					-0-
12	837	N	314	-0-	-523	B	-0-	141	1	173	3	N	-0-					-0-
01	666	N	666	-0-	-0-	B	-0-	263	1	403	3	N	-0-					-0-
02	776	N	776	-0-	-0-	B	-0-	357	1	419	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	722	N	722	-0-	-0-	B	-0-	326	1	396	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	1	-0-	-278 B	-0-	1	3			N	-0-					-0-
11	600	N	499	-0-	-101 B	-0-	499	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	N	1538	-0-	-0- B	-0-	582	1	956	3	N	-0-					-0-
11	2085	N	2085	-0-	-0- B	-0-	801	1	1284	3	N	-0-					-0-
12	1794	N	1361	-0-	-433 B	-0-	542	1	819	3	N	-0-					-0-
01	1550	N	1280	-0-	-270 B	-0-	487	1	793	3	N	-0-					-0-
02	1684	N	1684	-0-	-0- B	-0-	676	1	1008	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1632	N	1632	-0-	-0- B	-0-	677	1	955	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	288	-0-	-580 B	-0-	288	3			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	496	N	423	-0-	-73 B	-0-	423	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	901	-0-	-91 B	-0-	901	3			N	-0-					-0-
11	1260	N	22	-0-	-1238 B	-0-	22	3			N	-0-					-0-
12	1209	N	1109	-0-	-100 B	-0-	68	1	1041	3	N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	35	1	950	3	N	-0-					-0-
02	1996	N	1996	-0-	-0- B	-0-	74	1	1922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1970	N	1970	-0-	-0- B	-0-	80	1	1890	3	N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	93	N	18	-0-	-75 B	-0-	1	1	17	3	N	-0-					-0-
01	93	N	28	-0-	-65 B	-0-	1	1	27	3	N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	4	1	101	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	117	N	117	-0-	-0- B	-0-	5	1	112	3	N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	599	-0-	-331 B	-0-	599	3			N	-0-					-0-
11	900	N	398	-0-	-502 B	-0-	398	3			N	-0-					-0-
12	868	N	642	-0-	-226 B	-0-	39	1	603	3	N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	22	1	596	3	N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	33	1	868	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	927	N	927	-0-	-0- B	-0-	38	1	889	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1296	-0-	-626 B	-0-	1296	3			N	-0-					-0-
11	1890	N	31	-0-	-1859 B	-0-	31	3			N	-0-					-0-
12	1798	N	450	-0-	-1348 B	-0-	28	1	422	3	N	-0-					-0-
01	1511	N	1511	-0-	-0- B	-0-	53	1	1458	3	N	-0-					-0-
02	2249	N	2249	-0-	-0- B	-0-	83	1	2166	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2344	N	2344	-0-	-0- B	-0-	95	1	2249	3	N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	2937	-0-	-287 B	-0-	2937	3			N	-0-					-0-
11	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
12	3065	N	2263	-0-	-802 B	-0-	2263	3			N	-0-					-0-
01	2945	N	2475	-0-	-470 B	-0-	2475	3			N	-0-					-0-
02	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
11	1770	N	1339	-0-	-431 B	-0-	1339	3			N	-0-					-0-
12	1488	N	1276	-0-	-212 B	-0-	1276	3			N	-0-					-0-
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1265	-0-	-6 B	-0-	1265	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2219	N	3986	-0-	1767 B	1767	558	1	3428	3	N	-0-					-0-
11	1870	N	3604	-0-	1734 B	3501	525	1	3079	3	N	-0-					-0-
12	2026	N	3496	-0-	1470 B	4971	540	1	2956	3	N	-0-					-0-
01	2053		2821	-0-	768 B	5739	441	1	2380	3	N	-0-					-0-
02	8614	R	2875	-0-	-5739 B	-0-	378	1	2497	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2237		3639	-0-	1402 B	1402	542	1	3097	3	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3806	N	4810	-0-	1004 B	1004	204	1	4606	3	N	-0-					-0-
11	3132	N	4578	-0-	1446 B	2450	196	1	4382	3	N	-0-					-0-
12	3408	N	4347	-0-	939 B	3389	209	1	4138	3	N	-0-					-0-
01	3482		4270	-0-	788 B	4177	209	1	4061	3	N	-0-					-0-
02	8389	R	4212	-0-	-4177 B	-0-	195	1	4017	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3846		4349	-0-	503 B	503	210	1	4139	3	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3616	N	2731	-0-	-885 B	-0-	387	1	2344	3	N	-0-					-0-
11	2954	N	3377	-0-	423 B	423	540	1	2837	3	N	-0-					-0-
12	3215	N	2975	-0-	-240 B	183	473	1	2502	3	N	-0-					-0-
01	2728	N	2075	-0-	-653 B	-0-	303	1	1772	3	N	-0-					-0-
02	1780	N	1780	-0-	-0- B	-0-	192	1	1588	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3653		3220	-0-	-433 B	-433	420	1	2800	3	N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	845	-0-	-333 B	-0-	845	3			N	-0-					-0-
11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
01	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
02	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1168	-0-	-351 B	-0-	1168	3			N	-0-					-0-
11	1440	N	1384	-0-	-56 B	-0-	1384	3			N	-0-					-0-
12	1426	N	1093	-0-	-333 B	-0-	1093	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
11	1980	N	1935	-0-	-45 B	-0-	1935	3			N	-0-					-0-
12	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
01	1054	N	1001	-0-	-53 B	-0-	1001	3			N	-0-					-0-
02	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	957	-0-	-469 B	-0-	957	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	551	-0-	-255 B	-0-	551	3			N	-0-					-0-
11	780	N	687	-0-	-93 B	-0-	687	3			N	-0-					-0-
12	713	N	492	-0-	-221 B	-0-	492	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	451	-0-	-665 B	-0-	451	3			N	-0-					-0-
11	990	N	631	-0-	-359 B	-0-	631	3			N	-0-					-0-
12	1023	N	265	-0-	-758 B	-0-	265	3			N	-0-					-0-
01	465	N	133	-0-	-332 B	-0-	133	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	469	-0-	-399 B	-0-	469	3			N	-0-					-0-
11	810	N	597	-0-	-213 B	-0-	597	3			N	-0-					-0-
12	713	N	607	-0-	-106 B	-0-	607	3			N	-0-					-0-
01	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	200	-0-	-699 B	-0-	200	3			N	-0-					-0-
11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1088	-0-	-245 B	-0-	1088	3			N	-0-					-0-
11	1290	N	1252	-0-	-38 B	-0-	1252	3			N	-0-					-0-
12	1302	N	944	-0-	-358 B	-0-	944	3			N	-0-					-0-
01	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
11	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
12	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1416	-0-	-41 B	-0-	1416	3			N	-0-					-0-
11	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
12	1705	N	1515	-0-	-190 B	-0-	1515	3			N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1647	-0-	-678 B	-0-	1647	3			N	-0-					-0-
11	2100	N	1921	-0-	-179 B	-0-	1921	3			N	-0-					-0-
12	2356	N	2252	-0-	-104 B	-0-	2252	3			N	-0-					-0-
01	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
02	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2167	-0-	-96 B	-0-	2167	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	234	-0-	-293 B	-0-	234	3			N	-0-					-0-
11	510	N	271	-0-	-239 B	-0-	271	3			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3785	N	4713	-0-	928 B	928	200	1	4513	3	N	-0-					-0-
11	3112	N	4334	-0-	1222 B	2150	185	1	4149	3	N	-0-					-0-
12	3358	N	3788	-0-	430 B	2580	182	1	3606	3	N	-0-					-0-
01	3433		3397	-0-	-36 B	2544	166	1	3231	3	N	-0-					-0-
02	5871	R	3327	-0-	-2544 B	-0-	154	1	3173	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3796		3268	-0-	-528 B	-528	158	1	3110	3	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1254	-0-	-234 B	-0-	1254	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1395	N	1025	-0-	-370 B	-0-	1025	3			N	-0-					-0-
01	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
02	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	636	-0-	-170 B	-0-	636	3			N	-0-					-0-
11	780	N	737	-0-	-43 B	-0-	737	3			N	-0-					-0-
12	744	N	594	-0-	-150 B	-0-	594	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1633	-0-	-599 B	-0-	1633	3			N	-0-					-0-
11	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
12	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
01	1643	N	1552	-0-	-91 B	-0-	1552	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2001	-0-	-76 B	-0-	2001	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	44	-0-	-297 B	-0-	44	3			N	-0-					-0-
11	330	N	102	-0-	-228 B	-0-	102	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	481	-0-	-108 B	-0-	481	3			N	-0-					-0-
11	690	N	574	-0-	-116 B	-0-	574	3			N	-0-					-0-
12	589	N	471	-0-	-118 B	-0-	471	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	411	-0-	-209 B	-0-	411	3			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2748	N	2748	-0-	-0- B	-0-	202	1	2546	3	N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	119	1	658	3	N	-0-					-0-
12	1705	N	1350	-0-	-355 B	-0-	86	1	1264	3	N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	95	1	353	3	N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	84	1	771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	510	-0-	-854 B	-0-	104	1	406	3	N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1053	-0-	-1148 B	-0-	123	1	930	3	N	-0-					-0-
11	2057	N	2057	-0-	-0- B	-0-	286	1	1771	3	N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	203	1	1136	3	N	-0-					-0-
01	1789	N	1789	-0-	-0- B	-0-	273	1	1516	3	N	-0-					-0-
02	1173	N	1173	-0-	-0- B	-0-	135	1	1038	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1460	N	1460	-0-	-0- B	-0-	175	1	1285	3	N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	500	-0-	-895 B	-0-	500	3			N	-0-					-0-
11	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	621	-0-	-247 B	-0-	621	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	666	-0-	-791 B	-0-	78	1	588	3	N	-0-					-0-
11	1470	N	1470	-0-	-0- B	-0-	204	1	1266	3	N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	121	1	677	3	N	-0-					-0-
01	1456	N	1456	-0-	-0- B	-0-	222	1	1234	3	N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	73	1	565	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1104	N	1104	-0-	-0- B	-0-	132	1	972	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	426	-0-	-721 B	-0-	426	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	961	N	682	-0-	-279 B	-0-	682	3			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	54	-0-	-659 B	-0-	54	3			N	-0-					-0-
11	660	N	84	-0-	-576 B	-0-	84	3			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	662	-0-	-578 B	-0-	662	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	966	-0-	-119 B	-0-	966	3			N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3601	N	1892	-0-	-1709 B	-0-	139	1	1753	3	N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	191	1	1059	3	N	-0-					-0-
12	3201	N	3046	-0-	-155 B	-0-	194	1	2852	3	N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	209	1	776	3	N	-0-					-0-
02	1723	N	1723	-0-	-0- B	-0-	169	1	1554	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	964	-0-	-2074 B	-0-	197	1	767	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2826	N	2826	-0-	-0- B	-0-	2826	3			N	-0-					-0-
11	2844	N	3559	-0-	715 B	715	3559	3			N	-0-					-0-
12	3090	N	2516	-0-	-574 B	141	2516	3			N	-0-					-0-
01	2821	N	2511	-0-	-310 B	-0-	2511	3			N	-0-					-0-
02	2800	N	2804	-0-	4 B	4	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03	3562		3009	-0-	-553 B	-549	3009	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1651	-0-	-1139 B	-0-	121	1	1530	3	N	-0-					-0-
11	968	N	968	-0-	-0- B	-0-	148	1	820	3	N	-0-					-0-
12	2635	N	2300	-0-	-335 B	-0-	147	1	2153	3	N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	146	1	541	3	N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	122	1	1123	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	753	-0-	-1541 B	-0-	154	1	599	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3535	N	1978	-0-	-1557 B	-0-	1978	3			N	-0-					-0-
11	2878	N	2776	-0-	-102 B	-0-	2776	3			N	-0-					-0-
12	3133	N	3644	-0-	511 B	511	3644	3			N	-0-					-0-
01	3214	N	3381	-0-	167 B	678	3381	3			N	-0-					-0-
02	3599	N	2921	-0-	-678 B	-0-	2921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572		2919	-0-	-653 B	-653	2919	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	693	-0-	-485 B	-0-	693	3			N	-0-					-0-
11	1170	N	1107	-0-	-63 B	-0-	1107	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
02	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	816	-0-	-145 B	-0-	816	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1749	-0-	-700 B	-0-	524	1	1225	3	N	-0-					-0-
11	2190	N	1702	-0-	-488 B	-0-	509	1	1193	3	N	-0-					-0-
12	2294	N	2038	-0-	-256 B	-0-	575	1	1463	3	N	-0-					-0-
01	1736	N	1093	-0-	-643 B	-0-	305	1	788	3	N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	290	1	860	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2521	N	2521	-0-	-0- B	-0-	713	1	1808	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	1560	N	1534	-0-	-26 B	-0-	1534	3			N	-0-					-0-
12	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
02	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	797	-0-	-350 B	-0-	797	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1760	-0-	-7 B	-0-	75	1	1685	3	N	-0-					-0-
11	1620	N	1618	-0-	-2 B	-0-	69	1	1549	3	N	-0-					-0-
12	1984	N	1550	-0-	-434 B	-0-	74	1	1476	3	N	-0-					-0-
01	1767	N	1467	-0-	-300 B	-0-	72	1	1395	3	N	-0-					-0-
02	1533	N	1533	-0-	-0- B	-0-	71	1	1462	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1592	N	1592	-0-	-0- B	-0-	77	1	1515	3	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2875	-0-	147 B	-3819	122	1	2753	3	N	-0-					-0-
11	1680	N	2751	-0-	1071 B	-2748	118	1	2633	3	N	-0-					-0-
12	2945	N	2639	-0-	-306 B	-2748	127	1	2512	3	N	-0-					-0-
01	2883	N	2555	-0-	-328 B	-2748	125	1	2430	3	N	-0-					-0-
02	0	N	2524	-0-	2524 B	-224	117	1	2407	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -224																	
03	2635	N	2577	-0-	-58 B	-0-	124	1	2453	3	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2657	N	2570	-0-	-87 B	-0-	2570	3			N	-0-					-0-
11	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
12	2356	N	1429	-0-	-927 B	-0-	1429	3			N	-0-					-0-
01	2416	N	2272	-0-	-144 B	-0-	2272	3			N	-0-					-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1222	-0-	-266 B	-0-	1222	3			N	-0-					-0-
11	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
12	1519	N	1046	-0-	-473 B	-0-	1046	3			N	-0-					-0-
01	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1022	-0-	-32 B	-0-	1022	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	1670	-0-	-706 B	-0-	1670	3			N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	3123		-0-	-0-	-3123 B	-3123					N	-0-					-0-
01	3203		-0-	-0-	-3203 B	-6326					N	-0-					-0-
02	3472	#	1839	-0-	-1633 B	-7959	1839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7959																	
03	3560		3458	-0-	-102 B	-8061	3458	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	913	-0-	-358 B	-0-	913	3			N	-0-					-0-
11	1200	N	849	-0-	-351 B	-0-	849	3			N	-0-					-0-
12	1085	N	683	-0-	-402 B	-0-	683	3			N	-0-					-0-
01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	182	-0-	-252 B	-0-	182	3			N	-0-					-0-
11	450	N	306	-0-	-144 B	-0-	306	3			N	-0-					-0-
12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1853	-0-	-472 B	-0-	1853	3			N	-0-					-0-
11	2160	N	2137	-0-	-23 B	-0-	2137	3			N	-0-					-0-
12	2108	N	1173	-0-	-935 B	-0-	1173	3			N	-0-					-0-
01	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
02	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4334	N	6098	-0-	1764 B	1764	6098	3			N	-0-					-0-
11	3626	N	5693	-0-	2067 B	3831	5693	3			N	-0-					-0-
12	3865	N	6129	-0-	2264 B	6095	6129	3			N	-0-					-0-
01	3928		5015	-0-	1087 B	7182	5015	3			N	-0-					-0-
02	11888	R	4706	-0-	-7182 B	-0-	4706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4304		5063	-0-	759 B	759	5063	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2480	N	1967	-0-	-513 B	-0-	1967	3			N	-0-			-0-
11	2310	N	2270	-0-	-40 B	-0-	2270	3			N	-0-			-0-
12	2294	N	1651	-0-	-643 B	-0-	1651	3			N	-0-			-0-
01	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-			-0-
02	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-			-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2728	N	2688	-0-	-40 B	-0-	2688	3			N	-0-			-0-
11	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-			-0-
12	2759	N	2533	-0-	-226 B	-0-	2533	3			N	-0-			-0-
01	2697	N	2518	-0-	-179 B	-0-	2518	3			N	-0-			-0-
02	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2542	N	2481	-0-	-61 B	-0-	2481	3			N	-0-			-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-			-0-
11	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-			-0-
12	2077	N	1226	-0-	-851 B	-0-	1226	3			N	-0-			-0-
01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-			-0-
02	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-			-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	N	1221	-0-	-1135 B	-0-	90	1	1131	3	N	-0-			-0-
11	769	N	769	-0-	-0- B	-0-	118	1	651	3	N	-0-			-0-
12	2015	N	1773	-0-	-242 B	-0-	113	1	1660	3	N	-0-			-0-
01	571	N	571	-0-	-0- B	-0-	121	1	450	3	N	-0-			-0-
02	1019	N	1019	-0-	-0- B	-0-	100	1	919	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	568	-0-	-1199 B	-0-	116	1	452	3	N	-0-			-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-			-0-
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-			-0-
12	1364	N	1297	-0-	-67 B	-0-	1297	3			N	-0-			-0-
01	1426	N	945	-0-	-481 B	-0-	945	3			N	-0-			-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	1085	-0-	-217 B	-0-	1085	3			N	-0-			-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-			-0-
11	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-			-0-
12	2727	N	2482	-0-	-245 B	-0-	2482	3			N	-0-			-0-
01	2803	N	2257	-0-	-546 B	-0-	2257	3			N	-0-			-0-
02	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	622	-0-	-153 B	-0-	622	3			N	-0-					-0-
11	750	N	661	-0-	-89 B	-0-	661	3			N	-0-					-0-
12	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
01	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	852	-0-	-233 B	-0-	852	3			N	-0-					-0-
11	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
12	1023	N	815	-0-	-208 B	-0-	815	3			N	-0-					-0-
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	779	-0-	-647 B	-0-	779	3			N	-0-					-0-
11	1260	N	1147	-0-	-113 B	-0-	1147	3			N	-0-					-0-
12	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
01	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
02	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1492	-0-	-368 B	-0-	1492	3			N	-0-					-0-
11	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
12	1736	N	1279	-0-	-457 B	-0-	1279	3			N	-0-					-0-
01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
02	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
11	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
12	1612	N	665	-0-	-947 B	-0-	665	3			N	-0-					-0-
01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
11	2280	N	2179	-0-	-101 B	-0-	2179	3			N	-0-					-0-
12	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
01	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
02	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	684	-0-	-215 B	-0-	684	3			N	-0-					-0-
11	840	N	778	-0-	-62 B	-0-	778	3			N	-0-					-0-
12	713	N	241	-0-	-472 B	-0-	241	3			N	-0-					-0-
01	682	N	418	-0-	-264 B	-0-	418	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1978	-0-	-564 B	-0-	218	1	1760	3	N	-0-					-0-
11	2459	N	99	-0-	-2360 B	-0-	19	1	80	3	N	-0-					-0-
12	2678	N	557	-0-	-2121 B	-0-	63	1	494	3	N	-0-					-0-
01	2039	N	2039	-0-	-0- B	-0-	259	1	1780	3	N	-0-					-0-
02	2302	N	2302	-0-	-0- B	-0-	257	1	2045	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1730	N	1730	-0-	-0- B	-0-	197	1	1533	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
11	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
12	1747	N	1364	-0-	-383 B	-0-	1364	3			N	-0-					-0-
01	1519	N	953	-0-	-566 B	-0-	953	3			N	-0-					-0-
02	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	136	-0-	-329 B	-0-	16	1	120	3	N	-0-					-0-
11	420	N	359	-0-	-61 B	-0-	50	1	309	3	N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	36	1	200	3	N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	44	1	244	3	N	-0-					-0-
02	2579	N	2579	-0-	-0- B	-0-	296	1	2283	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2092	N	2092	-0-	-0- B	-0-	251	1	1841	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	718	-0-	-615 B	-0-	718	3			N	-0-					-0-
11	1329	N	1301	-0-	-28 B	-0-	1301	3			N	-0-					-0-
12	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
02	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1001	-0-	-146 B	-0-	1001	3			N	-0-					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	767	-0-	-907 B	-0-	129	1	638	3	N	-0-					-0-
11	1521	N	1521	-0-	-0- B	-0-	241	1	1280	3	N	-0-					-0-
12	1364	N	1002	-0-	-362 B	-0-	201	1	801	3	N	-0-					-0-
01	775	N	518	-0-	-257 B	-0-	110	1	408	3	N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	71	1	397	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	856	-0-	-136 B	-0-	148	1	708	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1894	N	1605	-0-	-289 B	-0-	198	1	1407	3	N	-0-					-0-
11	2840	N	2840	-0-	-0- B	-0-	300	1	2540	3	N	-0-					-0-
12	1981	N	1981	-0-	-0- B	-0-	210	1	1771	3	N	-0-					-0-
01	2257	N	2257	-0-	-0- B	-0-	260	1	1997	3	N	-0-					-0-
02	2329	N	2329	-0-	-0- B	-0-	260	1	2069	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1914	N	1077	-0-	-837 B	-0-	130	1	947	3	N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2390	-0-	-710 B	203	2390	3			N	-0-					-0-
11	2887		2842	-0-	-45 B	158	2842	3			N	-0-					-0-
12	3144		2289	-0-	-855 B	-697	2289	3			N	-0-					-0-
01	3225		1600	-0-	-1625 B	-2322	1600	3			N	-0-					-0-
02	3472	#	1541	-0-	-1931 B	-4253	1541	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -4253																
03	3585		2721	-0-	-864 B	-5117	2721	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	1733	-0-	-1088 B	-2983	506	1	1227	3	N	-0-					-0-
11	2580	N	1902	-0-	-678 B	-2983	624	1	1278	3	N	-0-					-0-
12	2604	N	2143	-0-	-461 B	-2983	636	1	1507	3	N	-0-					-0-
01	1736	N	523	-0-	-1213 B	-2983	153	1	370	3	N	-0-					-0-
02	0	N	20	-0-	20 B	-2963	7	1	13	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2963																
03	2139	N	999	-0-	-1140 B	-0-	277	1	722	3	N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	176	-0-	-1343 B	-0-	37	1	139	3	N	-0-					-0-
11	1290	N	15	-0-	-1275 B	-0-	15	1			N	-0-					-0-
12	744	N	65	-0-	-679 B	-0-	14	1	51	3	N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	157	1	536	3	N	-0-					-0-
02	1023	N	1023	-0-	-0- B	-0-	222	1	801	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	1205	N	1205	-0-	-0- B	-0-	260	1	945	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
12	465	N	250	-0-	-215 B	-0-	250	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
11	1410	N	1360	-0-	-50 B	-0-	1360	3			N	-0-					-0-
12	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
01	992	N	845	-0-	-147 B	-0-	845	3			N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2999	-0-	-8 B	-0-	2999	3			N	-0-					-0-
11	2723	N	2858	-0-	135 B	135	2858	3			N	-0-					-0-
12	3035	N	2900	-0-	-135 B	-0-	2900	3			N	-0-					-0-
01	3007	N	2904	-0-	-103 B	-0-	2904	3			N	-0-					-0-
02	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2865	-0-	-49 B	-0-	2865	3			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	543	-0-	-511 B	-0-	543	3			N	-0-					-0-
11	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-
12	1271	N	1175	-0-	-96 B	-0-	1175	3			N	-0-					-0-
01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1143	-0-	-35 B	-0-	1143	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
11	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
12	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
01	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
02	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2896	-0-	852 B	852	2896	3			N	-0-					-0-
11	1698	N	2814	-0-	1116 B	1968	2814	3			N	-0-					-0-
12	1847	N	2665	-0-	818 B	2786	2665	3			N	-0-					-0-
01	1880		2462	-0-	582 B	3368	2462	3			N	-0-					-0-
02	5588	R	2220	-0-	-3368 B	-0-	2220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066		2435	-0-	369 B	369	2435	3			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	766	-0-	-226 B	-0-	766	3			N	-0-					-0-
11	960	N	878	-0-	-82 B	-0-	878	3			N	-0-					-0-
12	899	N	570	-0-	-329 B	-0-	570	3			N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
11	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
12	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
01	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0- B	-0-	349	1	328	3	N	-0-					-0-
11	930	N	547	-0-	-383 B	-0-	300	1	247	3	N	-0-					-0-
12	992	N	516	-0-	-476 B	-0-	266	1	250	3	N	-0-					-0-
01	682	N	296	-0-	-386 B	-0-	165	1	131	3	N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	422	1	469	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1144	N	1144	-0-	-0- B	-0-	558	1	586	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1425	-0-	-621 B	-0-	1425	3			N	-0-					-0-
11	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
12	1829	N	1634	-0-	-195 B	-0-	1634	3			N	-0-					-0-
01	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
02	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
11	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
01	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
02	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1623	-0-	-206 B	-0-	226	1	1397	3	N	-0-					-0-
11	1909	N	1909	-0-	-0- B	-0-	300	1	1609	3	N	-0-					-0-
12	1862	N	840	-0-	-1022 B	-0-	140	1	700	3	N	-0-					-0-
01	1612	N	646	-0-	-966 B	-0-	186	1	460	3	N	-0-					-0-
02	1813	N	1813	-0-	-0- B	-0-	251	1	1562	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1697	N	1697	-0-	-0- B	-0-	310	1	1387	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	920	-0-	-320 B	-0-	160	1	760	3	N	-0-			-0-
11	1286	N	1286	-0-	-0- B	-0-	215	1	1071	3	N	-0-			-0-
12	1333	N	1199	-0-	-134 B	-0-	209	1	990	3	N	-0-			-0-
01	1231	N	1231	-0-	-0- B	-0-	236	1	995	3	N	-0-			-0-
02	1140	N	1140	-0-	-0- B	-0-	223	1	917	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	872	-0-	-337 B	-0-	178	1	694	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1144	-0-	-530 B	-0-	1144	3			N	-0-			-0-
11	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-			-0-
12	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-			-0-
01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-			-0-
02	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	975	-0-	-234 B	-0-	975	3			N	-0-			-0-
11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-			-0-
12	1085	N	787	-0-	-298 B	-0-	787	3			N	-0-			-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-			-0-
02	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3224	#	1990	-0-	-1234 B	-5293	390	1	1600	3	N	-0-			-0-
11	2736	N	2408	-0-	-328 B	-5293	513	1	1895	3	N	-0-			-0-
12	2418	N	2195	-0-	-223 B	-5293	486	1	1709	3	N	-0-			-0-
01	1984	N	2416	-0-	432 B	-4861	507	1	1909	3	N	-0-			-0-
02	0	N	2429	-0-	2429 B	-2432	504	1	1925	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2019 CANCELLED UNDERAGE -> -413															
03	2201	N	2660	-0-	459 B	-1560	558	1	2102	3	N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	378	-0-	-180 B	-0-	378	3			N	-0-			-0-
11	540	N	523	-0-	-17 B	-0-	523	3			N	-0-			-0-
12	527	N	329	-0-	-198 B	-0-	329	3			N	-0-			-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-			-0-
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2139	N	1369	-0-	-770 B	-0-	306	1	1063	3	N	-0-			-0-
11	2040	N	1973	-0-	-67 B	-0-	450	1	1523	3	N	-0-			-0-
12	1984	N	1746	-0-	-238 B	-0-	412	1	1334	3	N	-0-			-0-
01	1918	N	1918	-0-	-0- B	-0-	447	1	1471	3	N	-0-			-0-
02	1369	N	1369	-0-	-0- B	-0-	336	1	1033	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1822	N	1822	-0-	-0- B	-0-	465	1	1357	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1408	-0-	-359 B	-0-	1408	3			N	-0-					-0-
11	1800	N	1681	-0-	-119 B	-0-	1681	3			N	-0-					-0-
12	1767	N	1586	-0-	-181 B	-0-	1586	3			N	-0-					-0-
01	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
02	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1333	-0-	-341 B	-0-	1333	3			N	-0-					-0-
11	1680	N	1536	-0-	-144 B	-0-	1536	3			N	-0-					-0-
12	1612	N	1328	-0-	-284 B	-0-	1328	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1586	-0-	-293 B	-0-	1586	3			N	-0-					-0-
11	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
12	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
01	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
02	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1298	-0-	-686 B	-0-	95	1	1203	3	N	-0-					-0-
11	840	N	661	-0-	-179 B	-0-	101	1	560	3	N	-0-					-0-
12	1736	N	1729	-0-	-7 B	-0-	110	1	1619	3	N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	115	1	426	3	N	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	97	1	888	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	482	-0-	-1254 B	-0-	99	1	383	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2787	-0-	-220 B	-0-	2787	3			N	-0-					-0-
11	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
12	2914	N	2601	-0-	-313 B	-0-	2601	3			N	-0-					-0-
01	2790	N	2656	-0-	-134 B	-0-	2656	3			N	-0-					-0-
02	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3580	N	3619	-0-	39 B	39	3619	3			N	-0-					-0-
11	2921	N	3473	-0-	552 B	591	3473	3			N	-0-					-0-
12	3180	N	3302	-0-	122 B	713	3302	3			N	-0-					-0-
01	3259		3366	-0-	107 B	820	3366	3			N	-0-					-0-
02	3929	R	3109	-0-	-820 B	-0-	3109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3617		3422	-0-	-195 B	-195	3422	3			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1407	-0-	-174 B	-0-	1407	3			N	-0-					-0-
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1488	N	650	-0-	-838 B	-0-	650	3			N	-0-					-0-
01	1395	N	545	-0-	-850 B	-0-	545	3			N	-0-					-0-
02	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	162	-0-	-179 B	-0-	162	3			N	-0-					-0-
11	300	N	156	-0-	-144 B	-0-	156	3			N	-0-					-0-
12	558	N	270	-0-	-288 B	-0-	270	3			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1376	-0-	-639 B	-0-	190	1	1186	3	N	-0-					-0-
11	1958	N	1958	-0-	-0- B	-0-	220	1	1738	3	N	-0-					-0-
12	1860	N	967	-0-	-893 B	-0-	140	1	827	3	N	-0-					-0-
01	1364	N	799	-0-	-565 B	-0-	66	1	733	3	N	-0-					-0-
02	2325	N	2325	-0-	-0- B	-0-	260	1	2065	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2140	N	2140	-0-	-0- B	-0-	310	1	1830	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	#	1961	-0-	-1325 B	-1325	378	1	1583	3	N	-0-					-0-
11	2769		2939	-0-	170 B	-1155	540	1	2399	3	N	-0-					-0-
12	3015		1317	-0-	-1698 B	-2853	252	1	1065	3	N	-0-					-0-
01	3099		782	-0-	-2317 B	-5170	180	1	602	3	N	-0-					-0-
02	3052	#	2556	-0-	-496 B	-5666	504	1	2052	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5666																	
03	3379	#	2805	-0-	-574 B	-6240	558	1	2247	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1561	-0-	-454 B	-0-	328	1	1233	3	N	-0-					-0-
11	2050	N	2050	-0-	-0- B	-0-	438	1	1612	3	N	-0-					-0-
12	1829	N	912	-0-	-917 B	-0-	210	1	702	3	N	-0-					-0-
01	1550	N	538	-0-	-1012 B	-0-	37	1	501	3	N	-0-					-0-
02	2072	N	2072	-0-	-0- B	-0-	141	1	1931	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1828	N	1828	-0-	-0- B	-0-	150	1	1678	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
11	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
12	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
01	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
02	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		4	-0-	4 B	4	4	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	713	N	393	-0-	-320 B	-0-	393	3			N	-0-					-0-
11	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	417	-0-	-389 B	-0-	417	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1612	N	486	-0-	-1126 B	-0-	36	1	450	3	N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	64	1	357	3	N	-0-					-0-
12	1178	N	885	-0-	-293 B	-0-	56	1	829	3	N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	66	1	246	3	N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	62	1	566	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	416	-0-	-483 B	-0-	85	1	331	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1891	N	1038	-0-	-853 B	-0-	247	1	791	3	N	-0-					-0-
11	2036	N	2036	-0-	-0- B	-0-	540	1	1496	3	N	-0-					-0-
12	1767	N	1741	-0-	-26 B	-0-	474	1	1267	3	N	-0-					-0-
01	1802	N	1802	-0-	-0- B	-0-	482	1	1320	3	N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	504	1	1303	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1961	N	1961	-0-	-0- B	-0-	558	1	1403	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	576	N	576	-0-	-0- B	-0-	156	1	420	3	N	-0-			-0-
11	654	N	654	-0-	-0- B	-0-	196	1	458	3	N	-0-			-0-
12	682	N	39	-0-	-643 B	-0-	11	1	28	3	N	-0-			-0-
01	589	N	36	-0-	-553 B	-0-	10	1	26	3	N	-0-			-0-
02	296	N	296	-0-	-0- B	-0-	75	1	221	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	164	N	164	-0-	-0- B	-0-	46	1	118	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1364	N	823	-0-	-541 B	-0-	312	1	511	3	N	-0-			-0-
11	1260	N	1200	-0-	-60 B	-0-	441	1	759	3	N	-0-			-0-
12	1271	N	1039	-0-	-232 B	-0-	319	1	720	3	N	-0-			-0-
01	1047	N	1047	-0-	-0- B	-0-	360	1	687	3	N	-0-			-0-
02	1192	N	1192	-0-	-0- B	-0-	504	1	688	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1136	N	1136	-0-	-0- B	-0-	451	1	685	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	868	N	558	-0-	-310 B	-0-	558	3			N	-0-			-0-
11	750	N	551	-0-	-199 B	-0-	551	3			N	-0-			-0-
12	744	N	270	-0-	-474 B	-0-	270	3			N	-0-			-0-
01	558	N	546	-0-	-12 B	-0-	546	3			N	-0-			-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
11	30	N	19	-0-	-11 B	-0-	19	1			N	-0-			-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
01	9	N	9	-0-	-0- B	-0-	9	1			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	108	N	108	-0-	-0- B	-0-	108	1			N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-			-0-
11	2690	N	1987	-0-	-703 B	-0-	1987	3			N	-0-			-0-
12	2325	N	591	-0-	-1734 B	-0-	591	3			N	-0-			-0-
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-			-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-			-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-			-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-			-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
11	3000	N	6423	-0-	3423 B	3423	6423	3			N	-0-					-0-
12	3100	N	4848	-0-	1748 B	5171	4848	3			N	-0-					-0-
01	3100	N	5620	-0-	2520 B	7691	5620	3			N	-0-					-0-
02	2800	N	5014	-0-	2214 B	9905	5014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9905																	
03	4203		5309	-0-	1106 B	11011	5309	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	1839	-0-	-1664 B	-0-	1839	3			N	-0-					-0-
11	2961	N	4079	-0-	1118 B	1118	4079	3			N	-0-					-0-
12	3223	N	4002	-0-	779 B	1897	4002	3			N	-0-					-0-
01	3301	N	3785	-0-	484 B	2381	3785	3			N	-0-					-0-
02	3763	N	1382	-0-	-2381 B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3646		3829	-0-	183 B	183	3829	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	883	-0-	-202 B	-0-	883	3			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
11	1230	N	1011	-0-	-219 B	-0-	1011	3			N	-0-					-0-
12	1178	N	792	-0-	-386 B	-0-	792	3			N	-0-					-0-
01	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
02	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	452	-0-	-788 B	-0-	452	3			N	-0-					-0-
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	961	N	759	-0-	-202 B	-0-	759	3			N	-0-					-0-
01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
12	310	N	126	-0-	-184 B	-0-	126	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	11	-0-	-1911 B	-0-	1	1	10	3	N	-0-					-0-
11	2813	N	2813	-0-	-0- B	-0-	128	1	2685	3	N	-0-					-0-
12	2317	N	2317	-0-	-0- B	-0-	154	1	2163	3	N	-0-					-0-
01	2421	N	2421	-0-	-0- B	-0-	121	1	2300	3	N	-0-					-0-
02	1616	N	1616	-0-	-0- B	-0-	90	1	1526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2129	-0-	-196 B	-0-	116	1	2013	3	N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	3000	N	3438	-0-	438 B	438	156	1	3282	3	N	-0-					-0-
12	2339	N	1901	-0-	-438 B	-0-	126	1	1775	3	N	-0-					-0-
01	3100	N	3474	-0-	374 B	374	174	1	3300	3	N	-0-					-0-
02	2597	N	2223	-0-	-374 B	-0-	124	1	2099	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3496		2762	-0-	-734 B	-734	150	1	2612	3	N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		9	-0-	9 B	9	9	3			N	-0-					-0-
01	14B2 EXT		12	-0-	12 B	21	12	3			N	-0-					-0-
02	14B2 EXT		73	-0-	73 B	94	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 94																	
03	14B2 EXT		87	-0-	87 B	181	87	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0- B	-0-	53	1	1195	3	N	-0-					-0-
11	1126	N	1126	-0-	-0- B	-0-	48	1	1078	3	N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	58	1	1149	3	N	-0-					-0-
01	1670	N	1670	-0-	-0- B	-0-	82	1	1588	3	N	-0-					-0-
02	1026	N	1026	-0-	-0- B	-0-	48	1	978	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1018	-0-	-191 B	-0-	49	1	969	3	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	613	-0-	-503 B	-0-	613	3			N	-0-					-0-
11	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	952	-0-	-9 B	-0-	952	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	667	-0-	-387 B	-0-	667	3			N	-0-					-0-
11	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	762	-0-	-695 B	-0-	762	3			N	-0-					-0-
11	1530	N	1309	-0-	-221 B	-0-	1309	3			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	852	-0-	-388 B	-0-	852	3			N	-0-					-0-
11	1200	N	1146	-0-	-54 B	-0-	1146	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
01	1085	N	986	-0-	-99 B	-0-	986	3			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	816	-0-	-207 B	-0-	816	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2737	N	3145	-0-	408 B	408	3145	3			N	-0-					-0-
11	2259	N	3024	-0-	765 B	1173	3024	3			N	-0-					-0-
12	2458	N	2948	-0-	490 B	1663	2948	3			N	-0-					-0-
01	2411		2635	-0-	224 B	1887	2635	3			N	-0-					-0-
02	4593	R	2706	-0-	-1887 B	-0-	2706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666		2588	-0-	-78 B	-78	2588	3			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	N	2443	-0-	-335 B	-0-	2443	3			N	-0-					-0-
11	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
12	2201	N	2129	-0-	-72 B	-0-	2129	3			N	-0-					-0-
01	2449	N	1953	-0-	-496 B	-0-	1953	3			N	-0-					-0-
02	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1851	-0-	-288 B	-0-	1851	3			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-
11	1860	N	1192	-0-	-668 B	-0-	1192	3			N	-0-					-0-
12	2666	N	2558	-0-	-108 B	-0-	2558	3			N	-0-					-0-
01	2852	N	1981	-0-	-871 B	-0-	1981	3			N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2001	-0-	-572 B	-0-	2001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1430	N	2193	-0-	763 B	763	2193	3			N	-0-					-0-
11	1231	N	2532	-0-	1301 B	2064	2532	3			N	-0-					-0-
12	3100	N	2432	-0-	-668 B	1396	2432	3			N	-0-					-0-
01	3100	N	2285	-0-	-815 B	581	2285	3			N	-0-					-0-
02	2735	N	2154	-0-	-581 B	-0-	2154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1811	N	1706	-0-	-105 B	-0-	1706	3			N	-0-					-0-
11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
12	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
01	1650	N	1633	-0-	-17 B	-0-	1633	3			N	-0-					-0-
02	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1491	-0-	-152 B	-0-	1491	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0- B	-0-	439	1	404	3	N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	449	1	400	3	N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	398	1	368	3	N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	525	1	496	3	N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	447	1	380	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	815	N	815	-0-	-0- B	-0-	486	1	329	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3766	N	3042	-0-	-724 B	-0-	639	1	2403	3	N	-0-					-0-
11	3096	N	3932	-0-	836 B	836	864	1	3068	3	N	-0-					-0-
12	3369	N	1968	-0-	-1401 B	-0-	493	1	1475	3	N	-0-					-0-
01	3038	N	1009	-0-	-2029 B	-0-	287	1	722	3	N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	5	1	14	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806		3161	-0-	-645 B	-645	666	1	2495	3	N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	N	1722	-0-	-1595 B	-0-	414	1	1308	3	N	-0-					-0-
11	2676	N	2676	-0-	-0- B	-0-	533	1	2143	3	N	-0-					-0-
12	3030	N	2108	-0-	-922 B	-0-	539	1	1569	3	N	-0-					-0-
01	1736	N	357	-0-	-1379 B	-0-	134	1	223	3	N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	322	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2617	N	2617	-0-	-0- B	-0-	611	1	2006	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
01	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-
02	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1500	-0-	-453	B	-0-	1500	3			N	-0-					-0-
11	1830	N	1644	-0-	-186	B	-0-	1644	3			N	-0-					-0-
12	1674	N	990	-0-	-684	B	-0-	990	3			N	-0-					-0-
01	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
02	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	581	-0-	-163	B	-0-	581	3			N	-0-					-0-
11	660	N	651	-0-	-9	B	-0-	651	3			N	-0-					-0-
12	651	N	284	-0-	-367	B	-0-	284	3			N	-0-					-0-
01	589	N	541	-0-	-48	B	-0-	541	3			N	-0-					-0-
02	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	B	-0-	385	1	1074	3	N	-0-					-0-
11	1852	N	1852	-0-	-0-	B	-0-	515	1	1337	3	N	-0-					-0-
12	2046	N	1323	-0-	-723	B	-0-	380	1	943	3	N	-0-					-0-
01	1457	N	298	-0-	-1159	B	-0-	64	1	234	3	N	-0-					-0-
02	441	N	441	-0-	-0-	B	-0-	82	1	359	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1431	N	1431	-0-	-0-	B	-0-	435	1	996	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	2	-0-	-0-	2	B	2	2	3			N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		B	2					N	-0-					-0-
12	14B2 EXT	3	-0-	-0-	3	B	5	3	3			N	-0-					-0-
01	13	8	-0-	-0-	-5	B	-0-	8	3			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-		B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
11	1530	N	1335	-0-	-195 B	-0-	1335	3			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1157	-0-	-238 B	-0-	1157	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	403	N	312	-0-	-91 B	-0-	312	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2004	-0-	-879 B	-0-	360	1	1644	3	N	-0-					-0-
11	2910	N	2672	-0-	-238 B	-0-	480	1	2192	3	N	-0-					-0-
12	3007	N	2400	-0-	-607 B	-0-	444	1	1956	3	N	-0-					-0-
01	2609	N	2609	-0-	-0- B	-0-	497	1	2112	3	N	-0-					-0-
02	2553	N	2553	-0-	-0- B	-0-	504	1	2049	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2780	N	2780	-0-	-0- B	-0-	558	1	2222	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1299	-0-	-313 B	-0-	1299	3			N	-0-					-0-
11	1620	N	1349	-0-	-271 B	-0-	1349	3			N	-0-					-0-
12	1581	N	577	-0-	-1004 B	-0-	577	3			N	-0-					-0-
01	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	166	-0-	-361 B	-0-	166	3			N	-0-					-0-
11	510	N	221	-0-	-289 B	-0-	221	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	1	-0-	-929 B	-0-	1	3			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
01	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
02	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-
11	697	N	602	-0-	-95 B	-0-	602	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1182	-0-	-337 B	-0-	403	1	779	3	N	-0-					-0-
11	1470	N	1392	-0-	-78 B	-0-	483	1	909	3	N	-0-					-0-
12	1612	N	1331	-0-	-281 B	-0-	489	1	842	3	N	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	497	1	814	3	N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	483	1	679	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1518	N	1518	-0-	-0- B	-0-	558	1	960	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1248	-0-	-488 B	-0-	1248	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1767	N	1645	-0-	-122 B	-0-	1645	3			N	-0-					-0-
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1613	-0-	-30 B	-0-	1613	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0- B	-0-	514	1	978	3	N	-0-					-0-
11	1803	N	1803	-0-	-0- B	-0-	649	1	1154	3	N	-0-					-0-
12	696	N	524	-0-	-172 B	-0-	180	1	344	3	N	-0-					-0-
01	697	N	586	-0-	-111 B	-0-	196	1	390	3	N	-0-					-0-
02	1790	N	1790	-0-	-0- B	-0-	605	1	1185	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1199	N	1199	-0-	-0- B	-0-	314	1	885	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
11	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1639	-0-	-221 B	-0-	1639	3			N	-0-					-0-
11	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
12	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
01	1643	N	1350	-0-	-293 B	-0-	1350	3			N	-0-					-0-
02	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1545	-0-	-160 B	-0-	1545	3			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	3	-0-	-5 B	-0-	3	3			N	-0-					-0-
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1290	-0-	-167 B	-0-	1290	3			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
12	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
01	1302	N	1149	-0-	-153 B	-0-	1149	3			N	-0-					-0-
02	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	1178	N	693	-0-	-485 B	-0-	693	3			N	-0-					-0-
01	930	N	496	-0-	-434 B	-0-	496	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
11	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	198	-0-	-205 B	-0-	75	1	123	3	N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	166	1	243	3	N	-0-					-0-
12	279	N	33	-0-	-246 B	-0-	12	1	21	3	N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	118	1	191	3	N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	85	1	149	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	628	N	628	-0-	-0- B	-0-	224	1	404	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1968	N	2439	-0-	471 B	471	2439	3			N	-0-					-0-
11	1640	N	2459	-0-	819 B	1290	2459	3			N	-0-					-0-
12	3100	N	2574	-0-	-526 B	764	2574	3			N	-0-					-0-
01	2873	N	2109	-0-	-764 B	-0-	2109	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1528	-0-	-921 B	-1464	1528	3			N	-0-					-0-
11	2310	N	1866	-0-	-444 B	-1464	1866	3			N	-0-					-0-
12	2077	N	1746	-0-	-331 B	-1464	1746	3			N	-0-					-0-
01	1519	N	2014	-0-	495 B	-969	2014	3			N	-0-					-0-
02	787	N	1756	-0-	969 B	-0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4188	N	2530	-0-	-1658 B	-0-	2530	3			N	-0-					-0-
11	3489	N	5619	-0-	2130 B	2130	5619	3			N	-0-					-0-
12	3731	N	3677	-0-	-54 B	2076	3677	3			N	-0-					-0-
01	3797	N	2891	-0-	-906 B	1170	2891	3			N	-0-					-0-
02	5043	N	3873	-0-	-1170 B	-0-	3873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4013		5469	-0-	1456 B	1456	5469	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	4253	-0-	1965 B	1965	4253	3			N	-0-					-0-
11	1952	N	4057	-0-	2105 B	4070	4057	3			N	-0-					-0-
12	2079	N	3809	-0-	1730 B	5800	3809	3			N	-0-					-0-
01	2097		14907	-0-	12810 B	18610	14907	3			N	-0-					-0-
02	21401		7806	-0-	-13595 B	5015	7806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5015																	
03	2258		19103	-0-	16845 B	21860	19103	3			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1889	N	1889	-0-	-0- B	-0-	80	1	1809	3	N	-0-					-0-
11	1772	N	1772	-0-	-0- B	-0-	76	1	1696	3	N	-0-					-0-
12	2015	N	1645	-0-	-370 B	-0-	79	1	1566	3	N	-0-					-0-
01	1891	N	1607	-0-	-284 B	-0-	79	1	1528	3	N	-0-					-0-
02	1530	N	1530	-0-	-0- B	-0-	71	1	1459	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1596	-0-	-47 B	-0-	77	1	1519	3	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	2604	-0-	-1054 B	-0-	339	1	2265	3	N	-0-					-0-
11	3021	N	3183	-0-	162 B	162	382	1	2801	3	N	-0-					-0-
12	3159	N	1853	-0-	-1306 B	-0-	193	1	1660	3	N	-0-					-0-
01	2604	N	2558	-0-	-46 B	-0-	278	1	2280	3	N	-0-					-0-
02	3807	N	3807	-0-	-0- B	-0-	420	1	3387	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3567		4105	-0-	538 B	538	465	1	3640	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3446		2360	-0-	-1086 B	-1086	702	1	1658	3	N	-0-					-0-
11	2796		3293	-0-	497 B	-589	990	1	2303	3	N	-0-					-0-
12	3044		2222	-0-	-822 B	-1411	712	1	1510	3	N	-0-					-0-
01	3127		3265	-0-	138 B	-1273	939	1	2326	3	N	-0-					-0-
02	3164	#	3189	-0-	25 B	-1248	924	1	2265	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1248																	
03	3482		3526	-0-	44 B	-1204	1023	1	2503	3	N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
02	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4491	N	5023	-0-	532 B	532	400	1	4623	3	N	-0-					-0-
11	3741	N	5685	-0-	1944 B	2476	486	1	5199	3	N	-0-					-0-
12	3969	N	5401	-0-	1432 B	3908	453	1	4948	3	N	-0-					-0-
01	4041		4997	-0-	956 B	4864	439	1	4558	3	N	-0-					-0-
02	10461	R	5597	-0-	-4864 B	-0-	489	1	5108	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4441		5392	-0-	951 B	951	499	1	4893	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3714	N	2532	-0-	-1182 B	-0-	2532	3			N	-0-					-0-
11	3033	N	4099	-0-	1066 B	1066	4099	3			N	-0-					-0-
12	3301	N	4444	-0-	1143 B	2209	4444	3			N	-0-					-0-
01	3377	N	4152	-0-	775 B	2984	4152	3			N	-0-					-0-
02	6596	N	3612	-0-	-2984 B	-0-	3612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3739		4239	-0-	500 B	500	4239	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
11	450	N	6	-0-	-444 B	-0-	6	3			N	-0-					-0-
12	465	N	391	-0-	-74 B	-0-	24	1	367	3	N	-0-					-0-
01	3100	N	4825	-0-	1725 B	1725	170	1	4655	3	N	-0-					-0-
02	2484	N	759	-0-	-1725 B	-0-	28	1	731	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	737	N	737	-0-	-0- B	-0-	30	1	707	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1875	N	1666	-0-	-209 B	-0-	1666	3			N	-0-					-0-
11	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
12	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
01	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
02	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1772	-0-	-646 B	-0-	1772	3			Y	-0-					-0-
11	2621	N	2621	-0-	-0- B	-0-	75	1	2546	3	Y	-0-					-0-
12	2615	N	2615	-0-	-0- B	-0-	76	1	2539	3	Y	-0-					-0-
01	2961	N	2961	-0-	-0- B	-0-	76	1	2885	3	Y	-0-					-0-
02	2800	N	3397	-0-	597 B	597	68	1	3329	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 597																	
03	2604	N	1978	-0-	-626 B	-0-	57	1	1921	3	Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1132	-0-	-294 B	-0-	90	1	1042	3	N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	106	1	1131	3	N	-0-					-0-
12	1226	N	1226	-0-	-0- B	-0-	103	1	1123	3	N	-0-					-0-
01	1147	N	1129	-0-	-18 B	-0-	99	1	1030	3	N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	104	1	1089	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1127	-0-	-113 B	-0-	104	1	1023	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	2271	-0-	-1511 B	-0-	2271	3			Y	-0-					-0-
11	3510	N	3303	-0-	-207 B	-0-	3303	3			Y	-0-					-0-
12	3645	N	3645	-0-	-0- B	-0-	3645	3			Y	-0-					-0-
01	3442	N	3442	-0-	-0- B	-0-	3442	3			Y	-0-					-0-
02	2973	N	2973	-0-	-0- B	-0-	2973	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3595	-0-	-63 B	-0-	3595	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		895	-0-	895 B	895	205	1	690	3	Y	-0-					-0-
11	INC G-10		988	-0-	988 B	1883	203	1	785	3	Y	-0-					-0-
12	INC G-10		942	-0-	942 B	2825	206	1	736	3	Y	-0-					-0-
01	2800	N	863	-0-	-1937 B	888	207	1	656	3	Y	-0-					-0-
02	1625	N	737	-0-	-888 B	-0-	187	1	550	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	658	-0-	-272 B	-0-	194	1	464	3	Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2836	-0-	294 B	-6245	2836	3			N	-0-					-0-
11	1710	N	3121	-0-	1411 B	-4834	3121	3			N	-0-					-0-
12	2852	N	2311	-0-	-541 B	-4834	2311	3			N	-0-					-0-
01	2821	N	2266	-0-	-555 B	-4834	2266	3			N	-0-					-0-
02	0	N	1301	-0-	1301 B	-3533	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -293 CANCELLED UNDERAGE -> -3240																	
03	3224	#	2311	-0-	-913 B	-1206	2311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
01	589	N	357	-0-	-232 B	-0-	357	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	529	-0-	-91 B	-0-	529	3			N	-0-					-0-
11	930	N	742	-0-	-188 B	-0-	742	3			N	-0-					-0-
12	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
01	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	553	-0-	-253 B	-0-	553	3			N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	212	1	349	3	N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	400	1	641	3	N	-0-					-0-
12	930	N	550	-0-	-380 B	-0-	219	1	331	3	N	-0-					-0-
01	558	N	473	-0-	-85 B	-0-	180	1	293	3	N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	303	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	786	N	786	-0-	-0- B	-0-	326	1	460	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	465	N	87	-0-	-378 B	-0-	87	3			N	-0-					-0-
01	434	N	25	-0-	-409 B	-0-	25	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	659	-0-	-271 B	-0-	659	3			N	-0-					-0-
11	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1396	-0-	-309 B	-0-	1396	3			N	-0-					-0-
11	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
12	3100	N	3190	-0-	90 B	90	3190	3			N	-0-					-0-
01	3100	N	4019	-0-	919 B	1009	4019	3			N	-0-					-0-
02	2800	N	3650	-0-	850 B	1859	3650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1859																	
*03	3410		3525	-0-	115 B	1974	3525	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	93	-0-	-248 B	-0-	93	3			N	-0-					-0-
11	330	N	39	-0-	-291 B	-0-	39	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	220	-0-	-90 B	-0-	220	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	564	-0-	-676 B	-0-	564	3			N	-0-					-0-
11	1290	N	1213	-0-	-77 B	-0-	1213	3			N	-0-					-0-
12	682	N	548	-0-	-134 B	-0-	548	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	619	-0-	-94 B	-0-	49	1	570	3	N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	54	1	581	3	N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	54	1	587	3	N	-0-					-0-
01	620	N	582	-0-	-38 B	-0-	51	1	531	3	N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	50	1	527	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	562	-0-	-89 B	-0-	52	1	510	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
11	1080	N	1029	-0-	-51 B	-0-	1029	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2501	-0-	-165 B	-0-	2501	3			N	-0-					-0-
11	2760	N	3008	-0-	248 B	248	3008	3			N	-0-					-0-
12	3005	N	1997	-0-	-1008 B	-0-	1997	3			N	-0-					-0-
01	3088	N	3113	-0-	25 B	25	3113	3			N	-0-					-0-
02	2739	N	2714	-0-	-25 B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	2950	-0-	-367 B	-367	2950	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
11	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
12	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	1166	-0-	-1082 B	-0-	1166	3			N	-0-					-0-
11	1889	N	4014	-0-	2125 B	2125	4014	3			N	-0-					-0-
12	2054	N	1537	-0-	-517 B	1608	1537	3			N	-0-					-0-
01	2082	N	3357	-0-	1275 B	2883	3357	3			N	-0-					-0-
02	5909	N	3026	-0-	-2883 B	-0-	3026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2295		2508	-0-	213 B	213	2508	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
01	682	N	543	-0-	-139 B	-0-	543	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
12	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
01	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
11	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
01	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
02	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
11	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
12	3073	N	2049	-0-	-1024 B	-0-	2049	3			N	-0-					-0-
01	3100	N	2274	-0-	-826 B	-0-	2274	3			N	-0-					-0-
02	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2657	N	2657	-0-	-0- B	-0-	2657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	1085	N	933	-0-	-152 B	-0-	933	3			N	-0-					-0-
01	1054	N	961	-0-	-93 B	-0-	961	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-
11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
12	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
01	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
02	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1644	-0-	-61 B	-0-	1644	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
11	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1242	-0-	-556 B	-0-	216	1	1026	3	N	-0-					-0-
11	1825	N	1825	-0-	-0- B	-0-	305	1	1520	3	N	-0-					-0-
12	1922	N	1639	-0-	-283 B	-0-	286	1	1353	3	N	-0-					-0-
01	1692	N	1692	-0-	-0- B	-0-	324	1	1368	3	N	-0-					-0-
02	1655	N	1655	-0-	-0- B	-0-	323	1	1332	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1198	-0-	-445 B	-0-	244	1	954	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
11	1830	N	1798	-0-	-32 B	-0-	1798	3			N	-0-					-0-
12	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
01	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
02	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1325	-0-	-411 B	-0-	1325	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1094	-0-	-549 B	-0-	1094	3			N	-0-					-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1395	N	630	-0-	-765 B	-0-	630	3			N	-0-					-0-
01	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
02	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
11	2704	N	2496	-0-	-208 B	-0-	2496	3			N	-0-					-0-
12	2697	N	2060	-0-	-637 B	-0-	2060	3			N	-0-					-0-
01	2511	N	2240	-0-	-271 B	-0-	2240	3			N	-0-					-0-
02	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	388	-0-	-170 B	-0-	388	3			N	-0-					-0-
11	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2261	-0-	-870 B	-0-	2261	3			N	-0-					-0-
11	2783	N	3160	-0-	377 B	377	3160	3			N	-0-					-0-
12	3030	N	1348	-0-	-1682 B	-0-	1348	3			N	-0-					-0-
01	2263	N	1257	-0-	-1006 B	-0-	1257	3			N	-0-					-0-
02	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	3203	-0-	-114 B	-114	3203	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	462	-0-	-282 B	-0-	462	3			N	-0-					-0-
11	750	N	642	-0-	-108 B	-0-	642	3			N	-0-					-0-
12	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	303	-0-	-379 B	-0-	303	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1029	-0-	-397 B	-0-	1029	3			N	-0-					-0-
11	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-
12	1302	N	571	-0-	-731 B	-0-	571	3			N	-0-					-0-
01	1023	N	553	-0-	-470 B	-0-	553	3			N	-0-					-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0- B	-0-	673	1	978	3	N	-0-					-0-
11	2277	N	2277	-0-	-0- B	-0-	990	1	1287	3	N	-0-					-0-
12	2294	N	2005	-0-	-289 B	-0-	862	1	1143	3	N	-0-					-0-
01	2070	N	2070	-0-	-0- B	-0-	909	1	1161	3	N	-0-					-0-
02	1619	N	1619	-0-	-0- B	-0-	705	1	914	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1524	-0-	-491 B	-0-	643	1	881	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	600	N	24	-0-	-576 B	-0-	24	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4463	N	5088	-0-	625 B	625	343	1	4745	3	N	-0-					-0-
11	3741	N	6992	-0-	3251 B	3876	450	1	6542	3	N	-0-					-0-
12	4047	N	5411	-0-	1364 B	5240	385	1	5026	3	N	-0-					-0-
01	4100		6787	-0-	2687 B	7927	444	1	6343	3	N	-0-					-0-
02	14165	R	6238	-0-	-7927 B	-0-	420	1	5818	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4413		6812	-0-	2399 B	2399	465	1	6347	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	745	-0-	-774 B	-0-	130	1	615	3	N	-0-					-0-
11	1500	N	1019	-0-	-481 B	-0-	170	1	849	3	N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	172	1	817	3	N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	153	1	646	3	N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	98	1	404	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	521	-0-	-471 B	-0-	106	1	415	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2051		2765	-0-	714 B	714	2765	3			N	-0-					-0-
11	1704		2751	-0-	1047 B	1761	2751	3			N	-0-					-0-
12	1854		2695	-0-	841 B	2602	2695	3			N	-0-					-0-
01	1887		2698	-0-	811 B	3413	2698	3			N	-0-					-0-
02	5719	R	2306	-0-	-3413 B	-0-	2306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2073		2435	-0-	362 B	362	2435	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3139	-0-	39 B	39	3139	3			N	-0-					-0-
11	3000	N	3172	-0-	172 B	211	3172	3			N	-0-					-0-
12	3038	N	2827	-0-	-211 B	-0-	2827	3			N	-0-					-0-
01	2192		2953	-0-	761 B	761	2953	3			N	-0-					-0-
02	3321	R	2560	-0-	-761 B	-0-	2560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2459		2863	-0-	404 B	404	2863	3			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574		2622	-0-	-952 B	-5865	2622	3			N	-0-					-0-
11	2912		3405	-0-	493 B	-5372	3405	3			N	-0-					-0-
12	3171	N	3357	-0-	186 B	-5186	3357	3			N	-0-					-0-
01	2635	N	3228	-0-	593 B	-4593	3228	3			N	-0-					-0-
02	0	N	2907	-0-	2907 B	-1686	2907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1618 CANCELLED UNDERAGE -> -68																	
03	3611		3340	-0-	-271 B	-1889	3340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2495	N	5	-0-	-2490 B	-4054	5	3			N	-0-					-0-
11	2066	N	2818	-0-	752 B	-3302	2818	3			N	-0-					-0-
12	1550	N	2131	-0-	581 B	-2721	2131	3			N	-0-					-0-
01	197	N	2918	-0-	2721 B	-0-	2918	3			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2422		2288	-0-	-134 B	-134	2288	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0- B	-0-	37	1	839	3	N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	33	1	732	3	N	-0-					-0-
12	837	N	809	-0-	-28 B	-0-	39	1	770	3	N	-0-					-0-
01	868	N	729	-0-	-139 B	-0-	36	1	693	3	N	-0-					-0-
02	645	N	645	-0-	-0- B	-0-	30	1	615	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	576	-0-	-230 B	-0-	28	1	548	3	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1064	-0-	-1168 B	-0-	78	1	986	3	N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	107	1	590	3	N	-0-					-0-
12	1798	N	1625	-0-	-173 B	-0-	104	1	1521	3	N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	113	1	421	3	N	-0-					-0-
02	955	N	955	-0-	-0- B	-0-	94	1	861	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	539	-0-	-1073 B	-0-	110	1	429	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	3	-0-	-758 B	-0-	3	3			N	-0-					-0-
11	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
01	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
11	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1687	-0-	-855 B	-0-	1687	3			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-180					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-180					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-180					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-180					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-180					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -180																	
03	14B2	EXT	NO RPT	-0-	-0- B	-180					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	651	N	343	-0-	-308 B	-0-	343	3			N	-0-					-0-
01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	32	-0-	32 B	32	32	3			N	-0-					-0-
11	0	N	33	-0-	33 B	65	33	3			N	-0-					-0-
12	0	N	26	-0-	26 B	91	26	3			N	-0-					-0-
01	0	N	10	-0-	10 B	101	10	3			N	-0-					-0-
02	139	N	38	-0-	-101 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. //CONT.// 208009
MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	65	-0-	65 B	65	65	3			N	-0-					-0-
11	0	N	56	-0-	56 B	121	56	3			N	-0-					-0-
12	0	N	44	-0-	44 B	165	44	3			N	-0-					-0-
01	0	N	63	-0-	63 B	228	63	3			N	-0-					-0-
02	242	N	14	-0-	-228 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
11	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
12	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
01	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
02	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
11	930	N	914	-0-	-16 B	-0-	914	2			N	-0-					-0-
12	961	N	924	-0-	-37 B	-0-	924	2			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	2			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
11	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
12	1860	N	1711	-0-	-149 B	-0-	1711	3			N	-0-					-0-
01	1767	N	1472	-0-	-295 B	-0-	1472	3			N	-0-					-0-
02	1680	N	1375	-0-	-305 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
11	2100	N	1978	-0-	-122 B	-0-	1978	3			N	-0-					-0-
12	2418	N	1916	-0-	-502 B	-0-	1916	3			N	-0-					-0-
01	2201	N	1519	-0-	-682 B	-0-	1519	3			N	-0-					-0-
02	1848	N	1033	-0-	-815 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1331	-0-	-591 B	-0-	1331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2046	N	1787	-0-	-259 B	-0-	1787	3		N	-0-			-0-
11	1790	N	1790	-0-	-0- B	-0-	1790	3		N	-0-			-0-
12	1817	N	1817	-0-	-0- B	-0-	1817	3		N	-0-			-0-
01	1798	N	1705	-0-	-93 B	-0-	1705	3		N	-0-			-0-
02	1680	N	1386	-0-	-294 B	-0-	1386	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1829	N	1540	-0-	-289 B	-0-	1540	3		N	-0-			-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

10	1085	N	724	-0-	-361 B	-0-	724	3		N	-0-			-0-
11	720	N	720	-0-	-0- B	-0-	720	3		N	-0-			-0-
12	713	N	713	-0-	-0- B	-0-	713	3		N	-0-			-0-
01	713	N	656	-0-	-57 B	-0-	656	3		N	-0-			-0-
02	672	N	432	-0-	-240 B	-0-	432	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	464	-0-	-249 B	-0-	464	3		N	-0-			-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

10	1736	N	1390	-0-	-346 B	-0-	1390	3		N	-0-			-0-
11	1363	N	1363	-0-	-0- B	-0-	1363	3		N	-0-			-0-
12	1364	N	1348	-0-	-16 B	-0-	1348	3		N	-0-			-0-
01	1395	N	1207	-0-	-188 B	-0-	1207	3		N	-0-			-0-
02	1260	N	947	-0-	-313 B	-0-	947	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333	N	1008	-0-	-325 B	-0-	1008	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

10	1054	N	791	-0-	-263 B	-0-	791	3		N	-0-			-0-
11	748	N	748	-0-	-0- B	-0-	748	3		N	-0-			-0-
12	775	N	615	-0-	-160 B	-0-	615	3		N	-0-			-0-
01	806	N	584	-0-	-222 B	-0-	584	3		N	-0-			-0-
02	700	N	66	-0-	-634 B	-0-	66	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620	N	572	-0-	-48 B	-0-	572	3		N	-0-			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

10	3792	N	2668	-0-	-1124 B	-49	2668	3		N	-0-			-0-
11	2820	N	2511	-0-	-309 B	-49	2511	3		N	-0-			-0-
12	2759	N	2601	-0-	-158 B	-49	2601	3		N	-0-			-0-
01	2666	N	2592	-0-	-74 B	-49	2592	3		N	-0-			-0-
*02	2352	N	2320	-0-	-32 B	-49	2320	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -49														
03	2604	N	2531	-0-	-73 B	-0-	2531	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
12	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
01	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
02	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1986	-0-	-494 B	-0-	1986	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	849	-0-	-88 B	-0-	849	2			N	-0-					-0-
11	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
01	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
02	784	N	730	-0-	-54 B	-0-	730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	877	-0-	-53 B	-0-	877	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
11	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
12	1960	N	1960	-0-	-0- B	-0-	1960	2			N	-0-					-0-
01	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-
02	1820	N	1658	-0-	-162 B	-0-	1658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
11	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
01	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
02	1428	N	1301	-0-	-127 B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	2425	-0-	-1202 B	-0-	2425	2			N	-0-					-0-
11	3861	N	3861	-0-	-0- B	-0-	3861	2			N	-0-					-0-
12	3240	N	3240	-0-	-0- B	-0-	3240	2			N	-0-					-0-
01	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
02	3612	N	2738	-0-	-874 B	-0-	2738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3681	N	3681	-0-	-0- B	-0-	3681	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	2425	-0-	-1202 B	-0-	2425	2			N	-0-					-0-
11	3861	N	3861	-0-	-0- B	-0-	3861	2			N	-0-					-0-
12	3240	N	3240	-0-	-0- B	-0-	3240	2			N	-0-					-0-
01	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
02	3612	N	2738	-0-	-874 B	-0-	2738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3681	N	3681	-0-	-0- B	-0-	3681	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	369	-0-	-20 B	-0-	369	2			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	345	N	282	-0-	-63 B	-0-	282	2			N	-0-					-0-
01	353	N	207	-0-	-146 B	-0-	207	2			N	-0-					-0-
02	364	N	197	-0-	-167 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	372	N	176	-0-	-196 B	-0-	176	2			N	-0-					-0-
02	336	N	264	-0-	-72 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
02	700	N	681	-0-	-19 B	-0-	681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
12	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
01	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
02	168	N	93	-0-	-75 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	700	N	694	-0-	-6 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
12	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

10	1364	N	1148	-0-	-216	B	-0-	1148	3			N	-0-					-0-
11	1380	N	1373	-0-	-7	B	-0-	1373	3			N	-0-					-0-
12	1333	N	851	-0-	-482	B	-0-	851	3			N	-0-					-0-
01	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
02	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2356	N	1648	-0-	-708	B	-0-	1648	2			N	-0-					-0-
11	2370	N	2217	-0-	-153	B	-0-	2217	2			N	-0-					-0-
12	2263	N	1689	-0-	-574	B	-0-	1689	2			N	-0-					-0-
01	1974	N	1974	-0-	-0-	B	-0-	1974	2			N	-0-					-0-
02	2072	N	1778	-0-	-294	B	-0-	1778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1659	-0-	-15	B	-0-	1659	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

10	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
11	690	N	628	-0-	-62	B	-0-	628	2			N	-0-					-0-
12	682	N	660	-0-	-22	B	-0-	660	2			N	-0-					-0-
01	682	N	587	-0-	-95	B	-0-	587	2			N	-0-					-0-
02	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
11	480	N	387	-0-	-93	B	-0-	387	3			N	-0-					-0-
12	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
01	527	N	284	-0-	-243	B	-0-	284	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

10	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
11	540	N	419	-0-	-121	B	-0-	419	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	465	N	403	-0-	-62	B	-0-	403	3			N	-0-					-0-
02	392	N	233	-0-	-159	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-		-0-	B	-0-	267	3			N	-0-				-0-
11	270	N	269	-0-		-1	B	-0-	269	3			N	-0-				-0-
12	288	N	288	-0-		-0-	B	-0-	288	3			N	-0-				-0-
01	279	N	248	-0-		-31	B	-0-	248	3			N	-0-				-0-
02	252	N	244	-0-		-8	B	-0-	244	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	216	-0-		-63	B	-0-	216	3			N	-0-				-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	464	-0-		-63	B	-0-	464	3			N	-0-				-0-
11	480	N	432	-0-		-48	B	-0-	432	3			N	-0-				-0-
12	403	N	403	-0-		-0-	B	-0-	403	3			N	-0-				-0-
01	465	N	299	-0-		-166	B	-0-	299	3			N	-0-				-0-
02	395	N	395	-0-		-0-	B	-0-	395	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	441	N	441	-0-		-0-	B	-0-	441	3			N	-0-				-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2340	-0-		-760	B	47	2340	3			N	-0-				-0-
11	3756		2215	-0-		-1541	B	-1494	2215	3			N	-0-				-0-
12	4090		2148	-0-		-1942	B	-3436	2148	3			N	-0-				-0-
01	4206		1745	-0-		-2461	B	-5897	1745	3			N	-0-				-0-
02	3976	#	2210	-0-		-1766	B	-7663	2210	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -7663																		
03	4402	#	2412	-0-		-1990	B	-9653	2412	3			N	-0-				-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2055	N	2055	-0-		-0-	B	-0-	2055	3			N	-0-				-0-
11	3030	#	1931	-0-		-1099	B	-1099	1931	3			N	-0-				-0-
12	3131	#	1732	-0-		-1399	B	-2498	1732	3			N	-0-				-0-
01	3131	#	1511	-0-		-1620	B	-4118	1511	3			N	-0-				-0-
02	2828	#	1653	-0-		-1175	B	-5293	1653	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -5293																		
03	3131	#	2008	-0-		-1123	B	-6416	2008	3			N	-0-				-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1779	N	1779	-0-		-0-	B	-0-	1779	3			N	-0-				-0-
11	1770	N	1573	-0-		-197	B	-0-	1573	3			N	-0-				-0-
12	1860	N	1657	-0-		-203	B	-0-	1657	3			N	-0-				-0-
01	974	N	974	-0-		-0-	B	-0-	974	3			N	-0-				-0-
02	1456	N	1310	-0-		-146	B	-0-	1310	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1433	-0-		-210	B	-0-	1433	3			N	-0-				-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	510	-0-		-327	B	-0-	510	3			N	-0-				-0-
11	780	N	764	-0-		-16	B	-0-	764	3			N	-0-				-0-
12	806	N	531	-0-		-275	B	-0-	531	3			N	-0-				-0-
01	774	N	774	-0-		-0-	B	-0-	774	3			N	-0-				-0-
02	700	N	652	-0-		-48	B	-0-	652	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	715	N	715	-0-		-0-	B	-0-	715	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1121	-0-	-26 B	-0-	1121	3			N	-0-					-0-
11	1140	N	1030	-0-	-110 B	-0-	1030	3			N	-0-					-0-
12	1178	N	815	-0-	-363 B	-0-	815	3			N	-0-					-0-
01	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	308	N	252	-0-	-56 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
11	300	N	243	-0-	-57 B	-0-	243	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	372	N	155	-0-	-217 B	-0-	155	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	336	N	108	-0-	-228 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
11	930	N	586	-0-	-344 B	-0-	586	3			N	-0-					-0-
12	930	N	501	-0-	-429 B	-0-	501	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	660	N	353	-0-	-307 B	-0-	353	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	333	-0-	-163 B	-0-	333	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	392	N	261	-0-	-131 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2492	-0-	-267 B	-0-	2492	2			N	-0-					-0-
11	2760	N	2359	-0-	-401 B	-0-	2359	2			N	-0-					-0-
12	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
01	2480	N	2411	-0-	-69 B	-0-	2411	2			N	-0-					-0-
02	2212	N	1612	-0-	-600 B	-0-	1612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2074	-0-	-530 B	-0-	2074	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2265	-0-	-215 B	-0-	2265	2			N	-0-					-0-
11	2040	N	1709	-0-	-331 B	-0-	1709	2			N	-0-					-0-
12	2325	N	2093	-0-	-232 B	-0-	2093	2			N	-0-					-0-
01	2263	N	2168	-0-	-95 B	-0-	2168	2			N	-0-					-0-
02	1985	N	1985	-0-	-0- B	-0-	1985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
12	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
01	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-
02	1260	N	1180	-0-	-80 B	-0-	1180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1488	-0-	-62 B	-0-	1488	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1130	-0-	-885 B	-0-	1130	2			N	-0-					-0-
11	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
12	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
01	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
02	1988	N	1804	-0-	-184 B	-0-	1804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1996	-0-	-205 B	-0-	1996	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	599	-0-	-269 B	-0-	599	2			N	-0-					-0-
11	780	N	24	-0-	-756 B	-0-	24	2			N	-0-					-0-
12	868	N	5	-0-	-863 B	-0-	5	2			N	-0-					-0-
01	589	N	2	-0-	-587 B	-0-	2	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	130	-0-	-87 B	-0-	130	3			N	-0-					-0-
11	240	N	88	-0-	-152 B	-0-	88	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	180	-0-	-409 B	-0-	180	3			N	-0-					-0-
11	540	N	149	-0-	-391 B	-0-	149	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	223	-0-	-366 B	-0-	223	3			N	-0-					-0-
11	570	N	218	-0-	-352 B	-0-	218	3			N	-0-					-0-
12	589	N	495	-0-	-94 B	-0-	495	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	239	-0-	-71 B	-0-	239	3			N	-0-					-0-
11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
12	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	310	-0-	-217 B	-0-	310	3			N	-0-					-0-
11	510	N	273	-0-	-237 B	-0-	273	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
11	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
12	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
01	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
02	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	145	-0-	-227 B	-0-	145	3			N	-0-					-0-
11	330	N	138	-0-	-192 B	-0-	138	3			N	-0-					-0-
12	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	143	-0-	-136 B	-0-	143	3			N	-0-					-0-
11	300	N	135	-0-	-165 B	-0-	135	3			N	-0-					-0-
12	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	235	-0-	-258 B	-0-	235	3			N	-0-					-0-
11	408	N	184	-0-	-224 B	-0-	184	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1372	-0-	1372 B	1372	1372	2			N	-0-					-0-
11	0	N	1886	-0-	1886 B	3258	1886	2			N	-0-					-0-
12	3100	N	1132	-0-	-1968 B	1290	1132	2			N	-0-					-0-
01	2457	N	1167	-0-	-1290 B	-0-	1167	2			N	-0-					-0-
02	1764	N	1647	-0-	-117 B	-0-	1647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1113	-0-	-34 B	-0-	1113	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	134	-0-	-517 B	-0-	134	2			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
12	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
01	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
02	672	N	655	-0-	-17 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B		24				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B		24				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B		24				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B		24				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B		24				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24																	
03	14B2 EXT		-0-	-0-	-0- B		24				N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

10	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B		-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0- B		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0- B		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0- B		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0- B		-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B		-0-				N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B		-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2914	N	2478	-0-	-436	B	-0-	2478	2			N	-0-					-0-
11	2186	N	2186	-0-	-0-	B	-0-	2186	2			N	-0-					-0-
12	2325	N	2260	-0-	-65	B	-0-	2260	2			N	-0-					-0-
01	2480	N	2262	-0-	-218	B	-0-	2262	2			N	-0-					-0-
02	2044	N	1907	-0-	-137	B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2541	N	2541	-0-	-0-	B	-0-	2541	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	419	-0-	-108 B	-0-	419	2			N	-0-					-0-
11	540	N	411	-0-	-129 B	-0-	411	2			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	2	-0-	2 B	2	2	2			N	-0-					-0-
11	0	N	2	-0-	2 B	4	2	2			N	-0-					-0-
12	0	N	3	-0-	3 B	7	3	2			N	-0-					-0-
01	0	N	2	-0-	2 B	9	2	2			N	-0-					-0-
02	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1192	-0-	1192 B	1192	1192	2			N	-0-					-0-
11	0	N	1091	-0-	1091 B	2283	1091	2			N	-0-					-0-
12	0	N	996	-0-	996 B	3279	996	2			N	-0-					-0-
01	0	N	1061	-0-	1061 B	4340	1061	2			N	-0-					-0-
02	2800	N	1082	-0-	-1718 B	2622	1082	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2622																	
*03	3100	N	1108	-0-	-1992 B	630	1108	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	3	-0-	3 B	3	3	2			N	-0-					-0-
11	0	N	3	-0-	3 B	6	3	2			N	-0-					-0-
12	0	N	2	-0-	2 B	8	2	2			N	-0-					-0-
01	0	N	3	-0-	3 B	11	3	2			N	-0-					-0-
02	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	162	-0-	162 B	162	162	2			N	-0-					-0-
11	0	N	92	-0-	92 B	254	92	2			N	-0-					-0-
12	0	N	86	-0-	86 B	340	86	2			N	-0-					-0-
01	0	N	96	-0-	96 B	436	96	2			N	-0-					-0-
02	520	N	84	-0-	-436 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	176	-0-	176 B	176	176	2			N	-0-					-0-
11	0	N	102	-0-	102 B	278	102	2			N	-0-					-0-
12	0	N	91	-0-	91 B	369	91	2			N	-0-					-0-
01	0	N	106	-0-	106 B	475	106	2			N	-0-					-0-
02	563	N	88	-0-	-475 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
12	341	N	261	-0-	-80 B	-0-	261	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	403	N	157	-0-	-246 B	-0-	157	3			N	-0-					-0-
02	336	N	81	-0-	-255 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	480	N	420	-0-	-60 B	-0-	420	2			N	-0-					-0-
12	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-
01	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
02	392	N	322	-0-	-70 B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	576	-0-	-788 B	-0-	576	3			N	-0-					-0-
11	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
02	1568	N	1409	-0-	-159 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1110	-0-	-471 B	-0-	1110	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	297	-0-	-106 B	-0-	297	3			N	-0-					-0-
11	390	N	339	-0-	-51 B	-0-	339	3			N	-0-					-0-
12	341	N	205	-0-	-136 B	-0-	205	3			N	-0-					-0-
01	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-
11	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
02	420	N	341	-0-	-79 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	672	-0-	-227 B	-0-	672	3			N	-0-					-0-
11	840	N	697	-0-	-143 B	-0-	697	3			N	-0-					-0-
12	806	N	266	-0-	-540 B	-0-	266	3			N	-0-					-0-
01	682	N	27	-0-	-655 B	-0-	27	3			N	-0-					-0-
02	644	N	12	-0-	-632 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-
11	690	N	387	-0-	-303 B	-0-	387	3			N	-0-					-0-
12	682	N	16	-0-	-666 B	-0-	16	3			N	-0-					-0-
01	589	N	53	-0-	-536 B	-0-	53	3			N	-0-					-0-
02	364	N	202	-0-	-162 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643 N	1276	-0-	-367	B	-0-	1276	3		N	-0-			-0-
11	1530 N	1393	-0-	-137	B	-0-	1393	3		N	-0-			-0-
12	1388 N	1388	-0-	-0-	B	-0-	1388	3		N	-0-			-0-
01	1271 N	652	-0-	-619	B	-0-	652	3		N	-0-			-0-
02	1288 N	557	-0-	-731	B	-0-	557	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	1395 N	792	-0-	-603	B	-0-	792	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1475	-0-	-571 B	-0-	1475	3			N	-0-					-0-
11	1920	N	1563	-0-	-357 B	-0-	1563	3			N	-0-					-0-
12	1736	N	1545	-0-	-191 B	-0-	1545	3			N	-0-					-0-
01	1488	N	924	-0-	-564 B	-0-	924	3			N	-0-					-0-
02	1456	N	1181	-0-	-275 B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	785	-0-	-765 B	-0-	785	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
11	750	N	604	-0-	-146 B	-0-	604	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	589	N	439	-0-	-150 B	-0-	439	3			N	-0-					-0-
02	560	N	123	-0-	-437 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	434	-0-	-155 B	-0-	434	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	674	-0-	-225 B	-0-	674	3			N	-0-					-0-
11	900	N	884	-0-	-16 B	-0-	884	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
01	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
02	812	N	777	-0-	-35 B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	742	-0-	-126 B	-0-	742	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	407	-0-	-120 B	-0-	407	2			N	-0-					-0-
11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
02	560	N	475	-0-	-85 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	756	-0-	-236 B	-0-	756	2			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
12	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
02	1064	N	883	-0-	-181 B	-0-	883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
12	341	N	127	-0-	-214	B	-0-	127	3			N	-0-					-0-
01	403	N	35	-0-	-368	B	-0-	35	3			N	-0-					-0-
02	420	N	114	-0-	-306	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
11	750	N	688	-0-	-62	B	-0-	688	3			N	-0-					-0-
12	775	N	697	-0-	-78	B	-0-	697	3			N	-0-					-0-
01	806	N	563	-0-	-243	B	-0-	563	3			N	-0-					-0-
02	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
01	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
12	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	12	-0-	-16	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
12	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
01	62	N	5	-0-	-57	B	-0-	5	3			N	-0-					-0-
02	56	N	17	-0-	-39	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

10	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
11	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
01	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
02	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

10	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
11	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
12	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
01	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
02	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

10	951	N	268	-0-	-683	B	-0-	268	2			N	-0-					-0-
11	510	N	341	-0-	-169	B	-0-	341	2			N	-0-					-0-
12	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
01	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
02	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. //CONT.// 479880
MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	286	N	34	-0-	-252 B	-0-	34	2			N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
11	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
12	248	N	163	-0-	-85	B	-0-	163	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	196	N	1	-0-	-195	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	682	-0-	-186	B	-0-	682	3			N	-0-					-0-
11	840	N	812	-0-	-28	B	-0-	812	3			N	-0-					-0-
12	868	N	532	-0-	-336	B	-0-	532	3			N	-0-					-0-
01	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
02	756	N	589	-0-	-167	B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	#	118	-0-	-5369	B	-5369	118	3			N	-0-					-0-
11	5310	#	681	-0-	-4629	B	-9998	681	3			N	-0-					-0-
12	5487	#	604	-0-	-4883	B	-14881	604	3			N	-0-					-0-
01	5487	#	562	-0-	-4925	B	-19806	562	3			N	-0-					-0-
02	4956	#	488	-0-	-4468	B	-24274	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -24274																		
03	5487	#	652	-0-	-4835	B	-29109	652	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	68	-0-	-304 B	-0-	68	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
11	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	74	-0-	-81 B	-0-	74	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1077	-0-	-411	B	-0-	1077	3			N	-0-					-0-
11	1380	N	1340	-0-	-40	B	-0-	1340	3			N	-0-					-0-
12	1302	N	523	-0-	-779	B	-0-	523	3			N	-0-					-0-
01	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
02	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	403	N	273	-0-	-130	B	-0-	273	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
11	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
12	279	N	154	-0-	-125	B	-0-	154	3			N	-0-					-0-
01	217	N	127	-0-	-90	B	-0-	127	3			N	-0-					-0-
02	224	N	119	-0-	-105	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	109	-0-	-46	B	-0-	109	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	310	-0-	-124	B	-0-	310	3			N	-0-					-0-
11	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-
12	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
12	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	168	N	141	-0-	-27	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	336	N	308	-0-	-28 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1643	N	1	-0-	-1642 B	-0-	1	1			N	-0-					-0-
11	1590	N	1056	-0-	-534 B	-0-	1056	1			N	-0-					-0-
12	1116	N	1091	-0-	-25 B	-0-	1091	1			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1091	1	188	3	N	-0-					-0-
02	1118	N	1118	-0-	-0- B	-0-	985	1	133	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1869	N	1869	-0-	-0- B	-0-	1091	1	778	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	868	N	405	-0-	-463 B	-0-	405	3			N	-0-					-0-
11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
02	728	N	639	-0-	-89 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1888	N	607	-0-	-1281 B	-0-	1	1	606	3	N	-0-					-0-
11	1639	N	1639	-0-	-0- B	-0-	1056	1	583	3	N	-0-					-0-
12	1442	N	1442	-0-	-0- B	-0-	1091	1	351	3	N	-0-					-0-
01	1623	N	1623	-0-	-0- B	-0-	1091	1	532	3	N	-0-					-0-
02	1605	N	1605	-0-	-0- B	-0-	985	1	620	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2432	N	2432	-0-	-0- B	-0-	1091	1	1341	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

10	1488	N	1159	-0-	-329 B	-0-	1159	3			N	-0-					-0-
11	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
12	1581	N	1423	-0-	-158 B	-0-	1423	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1372	N	1209	-0-	-163 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1386	-0-	-40 B	-0-	1386	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
01	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		986	-0-	986 B	3270	986	3			N	-0-					-0-
11	14B2 EXT		1004	-0-	1004 B	4274	1004	3			N	-0-					-0-
12	0	N	1092	-0-	1092 B	5366	1092	3			N	-0-					-0-
01	3100	N	1154	-0-	-1946 B	3420	1154	3			N	-0-					-0-
02	2800	N	1036	-0-	-1764 B	1656	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1656																	
*03	2783	N	1127	-0-	-1656 B	-0-	1127	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
12	589	N	111	-0-	-478 B	-0-	111	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
11	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	479	-0-	-265 B	-0-	479	3			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	620	N	482	-0-	-138 B	-0-	482	3			N	-0-					-0-
01	465	N	233	-0-	-232 B	-0-	233	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

10	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
11	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
12	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
01	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
02	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

10	682	N	542	-0-	-140	B	-0-	542	3			N	-0-					-0-
11	690	N	668	-0-	-22	B	-0-	668	3			N	-0-					-0-
12	651	N	542	-0-	-109	B	-0-	542	3			N	-0-					-0-
01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
02	616	N	601	-0-	-15	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

10	434	N	372	-0-	-62	B	-0-	372	3			N	-0-					-0-
11	450	N	438	-0-	-12	B	-0-	438	3			N	-0-					-0-
12	403	N	326	-0-	-77	B	-0-	326	3			N	-0-					-0-
01	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
02	420	N	342	-0-	-78	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

10	279	N	221	-0-	-58	B	-0-	221	3			N	-0-					-0-
11	330	N	285	-0-	-45	B	-0-	285	3			N	-0-					-0-
12	279	N	185	-0-	-94	B	-0-	185	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	280	N	272	-0-	-8	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

10	589	N	399	-0-	-190	B	-0-	399	3			N	-0-					-0-
11	630	N	431	-0-	-199	B	-0-	431	3			N	-0-					-0-
12	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	589	N	460	-0-	-129	B	-0-	460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	252	-0-	-89 B	-0-	252	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	136	-0-	-81 B	-0-	136	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
11	960	N	588	-0-	-372 B	-0-	588	3			N	-0-					-0-
12	1054	N	264	-0-	-790 B	-0-	264	3			N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
11	330	N	234	-0-	-96 B	-0-	234	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	310	N	151	-0-	-159 B	-0-	151	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	769	-0-	-253 B	-0-	769	3			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
02	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	217	N	141	-0-	-76	B	-0-	141	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
12	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
02	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
11	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
12	1674	N	1577	-0-	-97	B	-0-	1577	3			N	-0-					-0-
01	1736	N	1501	-0-	-235	B	-0-	1501	3			N	-0-					-0-
02	1624	N	1550	-0-	-74	B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5401	N	5401	-0-	-0-	B	-0-	5401	3			N	-0-					-0-
11	4953	N	4953	-0-	-0-	B	-0-	4953	3			N	-0-					-0-
12	5766	N	4907	-0-	-859	B	-0-	4907	3			N	-0-					-0-
01	5394	N	5001	-0-	-393	B	-0-	5001	3			N	-0-					-0-
02	4620	N	4511	-0-	-109	B	-0-	4511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5280	N	5280	-0-	-0-	B	-0-	5280	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
12	1116	N	784	-0-	-332 B	-0-	784	3			N	-0-					-0-
01	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
02	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	314	-0-	-89 B	-0-	314	3			N	-0-					-0-
11	390	N	347	-0-	-43 B	-0-	347	3			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
11	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
12	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	338	-0-	-220 B	-0-	338	3			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	560	N	431	-0-	-129 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	372	N	191	-0-	-181 B	-0-	191	3			N	-0-					-0-
01	403	N	156	-0-	-247 B	-0-	156	3			N	-0-					-0-
02	224	N	123	-0-	-101 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
02	476	N	464	-0-	-12 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
11	540	N	427	-0-	-113 B	-0-	427	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	392	-0-	-73 B	-0-	392	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	504	N	379	-0-	-125 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	495	-0-	-125 B	-0-	495	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
11	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
12	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
01	620	N	508	-0-	-112 B	-0-	508	3			N	-0-					-0-
02	532	N	494	-0-	-38 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
11	1380	N	1340	-0-	-40 B	-0-	1340	3			N	-0-					-0-
12	1302	N	523	-0-	-779 B	-0-	523	3			N	-0-					-0-
01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	629	-0-	-456 B	-0-	629	3			N	-0-					-0-
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
02	1064	N	874	-0-	-190 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	974	-0-	-80 B	-0-	974	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/11/2016 - P/A 11/11/16

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

10	682	N	393	-0-	-289 B	-0-	393	3			N	-0-					-0-
11	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	672	N	547	-0-	-125 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

10	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
11	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	56	N	7	-0-	-49 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

10	279	N	170	-0-	-109 B	-0-	170	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	310	N	161	-0-	-149 B	-0-	161	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	168	N	83	-0-	-85 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1787	-0-	-11	B	-0-	1787	2			N	-0-					-0-
11	1890	N	909	-0-	-981	B	-0-	909	2			N	-0-					-0-
12	1984	N	1891	-0-	-93	B	-0-	1891	2			N	-0-					-0-
01	1996	N	1996	-0-	-0-	B	-0-	1996	2			N	-0-					-0-
02	1304	N	1304	-0-	-0-	B	-0-	1304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	546	-0-	-1345	B	-0-	546	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	1971	-0-	-974	B	-0-	1971	2			N	-0-					-0-
11	3240	#	1008	-0-	-2232	B	-2232	1008	2			N	-0-					-0-
12	3348	#	2933	-0-	-415	B	-2647	2933	2			N	-0-					-0-
01	3348	#	2732	-0-	-616	B	-3263	2732	2			N	-0-					-0-
02	3024	#	2172	-0-	-852	B	-4115	2172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4115																		
03	3348	#	2682	-0-	-666	B	-4781	2682	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					-0-
11	150	N	119	-0-	-31	B	-0-	119	2			N	-0-					-0-
12	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
01	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	1971	-0-	-974	B	-0-	1971	2			N	-0-					-0-
11	3240	N	1127	-0-	-2113	B	-0-	1127	2			N	-0-					-0-
12	3131	N	2994	-0-	-137	B	-0-	2994	2			N	-0-					-0-
01	3824	N	3824	-0-	-0-	B	-0-	3824	2			N	-0-					-0-
02	3450	N	3450	-0-	-0-	B	-0-	3450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4024	N	4024	-0-	-0-	B	-0-	4024	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
11	210	N	59	-0-	-151 B	-0-	59	2			N	-0-					-0-
12	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
11	300	N	89	-0-	-211 B	-0-	89	2			N	-0-					-0-
12	279	N	61	-0-	-218 B	-0-	61	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	84	N	64	-0-	-20 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	448	-0-	-234 B	-0-	448	2			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	713	N	489	-0-	-224 B	-0-	489	2			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
02	784	N	575	-0-	-209 B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	19	-0-	-131 B	-0-	19	2			N	-0-					-0-
12	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
01	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	252	-0-	-678 B	-0-	252	2			N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
12	744	N	660	-0-	-84 B	-0-	660	2			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
02	896	N	672	-0-	-224 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
11	570	N	268	-0-	-302 B	-0-	268	2			N	-0-					-0-
12	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	929	-0-	-373 B	-0-	929	2			N	-0-					-0-
11	1290	N	1000	-0-	-290 B	-0-	1000	2			N	-0-					-0-
12	1240	N	803	-0-	-437 B	-0-	803	2			N	-0-					-0-
01	930	N	429	-0-	-501 B	-0-	429	2			N	-0-					-0-
02	924	N	253	-0-	-671 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	1971	-0-	-974 B	-0-	1971	2			N	-0-					-0-
11	3240	#	534	-0-	-2706 B	-2706	534	2			N	-0-					-0-
12	3348	#	2322	-0-	-1026 B	-3732	2322	2			N	-0-					-0-
01	3348	#	2868	-0-	-480 B	-4212	2868	2			N	-0-					-0-
02	3024	#	2684	-0-	-340 B	-4552	2684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4552																	
03	3348	#	2824	-0-	-524 B	-5076	2824	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1881	-0-	-909 B	-0-	1881	2			N	-0-					-0-
11	3090	#	563	-0-	-2527 B	-2527	563	2			N	-0-					-0-
12	3193	#	2566	-0-	-627 B	-3154	2566	2			N	-0-					-0-
01	3193	#	2800	-0-	-393 B	-3547	2800	2			N	-0-					-0-
02	2884	#	2747	-0-	-137 B	-3684	2747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3684																	
03	3193	#	2965	-0-	-228 B	-3912	2965	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0- B	-0-	211	1	472	3	N	-0-					-0-
11	600	N	594	-0-	-6 B	-0-	199	1	395	3	N	-0-					-0-
12	589	N	475	-0-	-114 B	-0-	162	1	313	3	N	-0-					-0-
01	682	N	365	-0-	-317 B	-0-	121	1	244	3	N	-0-					-0-
02	560	N	237	-0-	-323 B	-0-	56	1	181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	716	N	716	-0-	-0- B	-0-	178	1	538	2	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	532	-0-	-88 B	-0-	211	1	321	3	N	-0-					-0-
11	870	N	428	-0-	-442 B	-0-	207	1	221	3	N	-0-					-0-
12	744	N	284	-0-	-460 B	-0-	176	1	108	3	N	-0-					-0-
01	527	N	278	-0-	-249 B	-0-	171	1	107	3	N	-0-					-0-
02	392	N	287	-0-	-105 B	-0-	148	1	139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	165	1	145	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
11	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
12	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
01	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1616	-0-	-120 B	-0-	1616	3			N	-0-					-0-
11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
12	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-					-0-
01	1612	N	1604	-0-	-8 B	-0-	1604	3			N	-0-					-0-
02	1540	N	1519	-0-	-21 B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
11	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1581	N	1476	-0-	-105 B	-0-	1476	3			N	-0-					-0-
01	1395	N	1233	-0-	-162 B	-0-	1233	3			N	-0-					-0-
02	1400	N	1339	-0-	-61 B	-0-	1339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1458	-0-	-30 B	-0-	1458	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
11	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
12	1333	N	1125	-0-	-208	B	-0-	1125	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
02	1232	N	1102	-0-	-130	B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1116	N	1068	-0-	-48	B	-0-	1068	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
11	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
12	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
01	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
02	672	N	652	-0-	-20	B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	713	N	641	-0-	-72	B	-0-	641	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
11	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
12	992	N	959	-0-	-33	B	-0-	959	3			N	-0-					-0-
01	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
02	896	N	891	-0-	-5	B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	961	N	871	-0-	-90	B	-0-	871	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	308	N	259	-0-	-49 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
11	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
12	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
11	1290	N	1258	-0-	-32 B	-0-	1258	3			N	-0-					-0-
12	1333	N	1298	-0-	-35 B	-0-	1298	3			N	-0-					-0-
01	1302	N	1140	-0-	-162 B	-0-	1140	3			N	-0-					-0-
02	1176	N	1121	-0-	-55 B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1302	N	1208	-0-	-94 B	-0-	1208	2			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
11	390	N	281	-0-	-109 B	-0-	281	3			N	-0-					-0-
12	434	N	263	-0-	-171 B	-0-	263	3			N	-0-					-0-
01	372	N	195	-0-	-177 B	-0-	195	3			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	391	-0-	-167	B	-0-	391	3			N	-0-					-0-
11	570	N	432	-0-	-138	B	-0-	432	3			N	-0-					-0-
12	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-
01	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
02	392	N	323	-0-	-69	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	589	N	430	-0-	-159	B	-0-	430	2			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1367	-0-	-679	B	-0-	1367	3			N	-0-					-0-
11	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
12	1860	N	1205	-0-	-655	B	-0-	1205	3			N	-0-					-0-
01	1364	N	1014	-0-	-350	B	-0-	1014	3			N	-0-					-0-
02	1680	N	1207	-0-	-473	B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1532	-0-	-235	B	-0-	1532	3			N	-0-					-0-
11	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
12	1674	N	1471	-0-	-203	B	-0-	1471	3			N	-0-					-0-
01	1519	N	1143	-0-	-376	B	-0-	1143	3			N	-0-					-0-
02	1652	N	1312	-0-	-340	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1457	N	1154	-0-	-303	B	-0-	1154	2			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
11	630	N	626	-0-	-4	B	-0-	626	3			N	-0-					-0-
12	744	N	690	-0-	-54	B	-0-	690	3			N	-0-					-0-
01	682	N	549	-0-	-133	B	-0-	549	3			N	-0-					-0-
02	588	N	566	-0-	-22	B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	435	-0-	-123 B	-0-	435	2			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-
11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
11	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
12	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085 N	1083	-0-	-2	B	-0-	1083	3		N	-0-			-0-
11	1380 N	1271	-0-	-109	B	-0-	1271	3		N	-0-			-0-
12	1240 N	1045	-0-	-195	B	-0-	1045	3		N	-0-			-0-
01	1091 N	1091	-0-	-0-	B	-0-	1091	3		N	-0-			-0-
02	1176 N	674	-0-	-502	B	-0-	674	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1054 N	936	-0-	-118	B	-0-	936	2		N	-0-			-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 N	133	-0-	-53	B	-0-	133	3		N	-0-			-0-
11	150 N	110	-0-	-40	B	-0-	110	3		N	-0-			-0-
12	186 N	106	-0-	-80	B	-0-	106	3		N	-0-			-0-
01	124 N	117	-0-	-7	B	-0-	117	3		N	-0-			-0-
02	114 N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	120 N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465 N	253	-0-	-212	B	-0-	253	3		N	-0-			-0-
11	390 N	253	-0-	-137	B	-0-	253	3		N	-0-			-0-
12	372 N	276	-0-	-96	B	-0-	276	3		N	-0-			-0-
01	329 N	329	-0-	-0-	B	-0-	329	3		N	-0-			-0-
02	307 N	307	-0-	-0-	B	-0-	307	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	299 N	299	-0-	-0-	B	-0-	299	2		N	-0-			-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	218	-0-	-154 B	-0-	218	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	248	N	153	-0-	-95 B	-0-	153	3			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
02	252	N	218	-0-	-34 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
11	248 N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	213 N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
01	215 N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
02	224 N	195	-0-	-29	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	217 N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
11	186 N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	217 N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
01	186 N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
02	168 N	158	-0-	-10	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	186 N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023 N	750	-0-	-273	B	-0-	750	3			N	-0-					-0-
11	870 N	749	-0-	-121	B	-0-	749	3			N	-0-					-0-
12	961 N	898	-0-	-63	B	-0-	898	3			N	-0-					-0-
01	910 N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
02	854 N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1013 N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
11	540	N	450	-0-	-90 B	-0-	450	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
11	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1260	N	1144	-0-	-116 B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	353	-0-	-143 B	-0-	353	3			N	-0-					-0-
11	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-
12	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1240	N	1151	-0-	-89 B	-0-	1151	3			N	-0-					-0-
01	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
02	1232	N	1085	-0-	-147 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25 B	-0-	46	1	301	3	N	-0-					-0-
11	450	N	365	-0-	-85 B	-0-	49	1	316	3	N	-0-					-0-
12	434	N	85	-0-	-349 B	-0-	12	1	73	3	N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	336	N	136	-0-	-200 B	-0-	20	1	116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	599	N	599	-0-	-0- B	-0-	71	1	528	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

10	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

10	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
11	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
12	2139	N	2005	-0-	-134 B	-0-	2005	3			N	-0-					-0-
01	2139	N	1797	-0-	-342 B	-0-	1797	3			N	-0-					-0-
02	2016	N	1870	-0-	-146 B	-0-	1870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	935	N	935	-0-	-0-	B	-0-	935	3		N	-0-			-0-
11	893	N	893	-0-	-0-	B	-0-	893	3		N	-0-			-0-
12	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
01	930	N	740	-0-	-190	B	-0-	740	3		N	-0-			-0-
02	840	N	653	-0-	-187	B	-0-	653	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	992	N	403	-0-	-589	B	-0-	403	2		N	-0-			-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	476	-0-	-20	B	-0-	476	3		N	-0-			-0-
11	480	N	443	-0-	-37	B	-0-	443	3		N	-0-			-0-
12	465	N	456	-0-	-9	B	-0-	456	3		N	-0-			-0-
01	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
02	466	N	466	-0-	-0-	B	-0-	466	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	546	N	546	-0-	-0-	B	-0-	546	2		N	-0-			-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3373	N	3373	-0-	-0-	B	-0-	3373	3		N	-0-			-0-
11	3204	N	3204	-0-	-0-	B	-0-	3204	3		N	-0-			-0-
12	3318	N	3318	-0-	-0-	B	-0-	3318	3		N	-0-			-0-
01	3379	N	2381	-0-	-998	B	-0-	2381	3		N	-0-			-0-
02	2996	N	2695	-0-	-301	B	-0-	2695	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3317	N	3001	-0-	-316	B	-0-	3001	2		N	-0-			-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
11	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
12	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
01	341	N	276	-0-	-65	B	-0-	276	3		N	-0-			-0-
02	308	N	247	-0-	-61	B	-0-	247	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	310	N	248	-0-	-62	B	-0-	248	2		N	-0-			-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	B	-0-	1292	3		N	-0-			-0-
11	1191	N	1191	-0-	-0-	B	-0-	1191	3		N	-0-			-0-
12	1147	N	1143	-0-	-4	B	-0-	1143	3		N	-0-			-0-
01	1302	N	724	-0-	-578	B	-0-	724	3		N	-0-			-0-
02	1120	N	583	-0-	-537	B	-0-	583	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1147	N	1045	-0-	-102	B	-0-	1045	2		N	-0-			-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	B	-0-	1744	3		N	-0-			-0-
11	1622	N	1622	-0-	-0-	B	-0-	1622	3		N	-0-			-0-
12	1625	N	1625	-0-	-0-	B	-0-	1625	3		N	-0-			-0-
01	1736	N	1390	-0-	-346	B	-0-	1390	3		N	-0-			-0-
02	1517	N	1517	-0-	-0-	B	-0-	1517	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1865	N	1865	-0-	-0-	B	-0-	1865	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
11	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	840	N	776	-0-	-64 B	-0-	776	3			N	-0-					-0-
12	837	N	716	-0-	-121 B	-0-	716	3			N	-0-					-0-
01	899	N	561	-0-	-338 B	-0-	561	3			N	-0-					-0-
02	728	N	633	-0-	-95 B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	609	-0-	-104 B	-0-	609	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
12	1426	N	1236	-0-	-190 B	-0-	1236	3			N	-0-					-0-
01	1550	N	912	-0-	-638 B	-0-	912	3			N	-0-					-0-
02	1316	N	1048	-0-	-268 B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	864	-0-	-376 B	-0-	864	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	744	N	571	-0-	-173 B	-0-	571	3			N	-0-					-0-
02	672	N	602	-0-	-70 B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
11	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-
12	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-
01	1116	N	705	-0-	-411 B	-0-	705	3			N	-0-					-0-
02	924	N	637	-0-	-287 B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1872	N	451	-0-	-1421 B	-0-	451	3			N	-0-					-0-
11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1736	N	1417	-0-	-319 B	-0-	1417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	344	-0-	-183	B	-0-	344	3			N	-0-					-0-
11	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-
12	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
01	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
02	420	N	391	-0-	-29	B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

10	465	N	184	-0-	-281	B	-0-	184	3			N	-0-					-0-
11	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
12	341	N	238	-0-	-103	B	-0-	238	3			N	-0-					-0-
01	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

10	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
01	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

10	1116	N	243	-0-	-873 B	-0-	243	2			N	-0-					-0-
11	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
01	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
02	1148	N	1064	-0-	-84 B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

10	806	N	86	-0-	-720 B	-0-	86	2			N	-0-					-0-
11	570	N	199	-0-	-371 B	-0-	199	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

10	2108	N	491	-0-	-1617 B	-0-	491	2			N	-0-					-0-
11	2537	N	2537	-0-	-0- B	-0-	2537	2			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-
01	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
02	2380	N	1964	-0-	-416 B	-0-	1964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

10	4092	N	869	-0-	-3223 B	-2101	869	2			N	-0-					-0-
11	3510	N	4578	-0-	1068 B	-1033	4578	2			N	-0-					-0-
12	2933	N	3966	-0-	1033 B	-0-	3966	2			N	-0-					-0-
01	4260	N	4260	-0-	-0- B	-0-	4260	2			N	-0-					-0-
02	4284	N	3889	-0-	-395 B	-0-	3889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4175	N	4175	-0-	-0- B	-0-	4175	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

10	2697	N	459	-0-	-2238 B	-2634	459	2			N	-0-					-0-
11	2280	N	2410	-0-	130 B	-2504	2410	2			N	-0-					-0-
12	0	N	2004	-0-	2004 B	-500	2004	2			N	-0-					-0-
01	1660	N	2160	-0-	500 B	-0-	2160	2			N	-0-					-0-
02	2240	N	1827	-0-	-413 B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2015	N	1883	-0-	-132 B	-0-	1883	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	1140	N	835	-0-	-305 B	-0-	835	3			N	-0-					-0-
12	1178	N	851	-0-	-327 B	-0-	851	3			N	-0-					-0-
01	930	N	744	-0-	-186 B	-0-	744	3			N	-0-					-0-
02	784	N	653	-0-	-131 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	744	-0-	-93 B	-0-	744	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	N	598	-0-	-3711 B	-3220	598	2			N	-0-					-0-
11	3540	N	4652	-0-	1112 B	-2108	4652	2			N	-0-					-0-
12	1805	N	3913	-0-	2108 B	-0-	3913	2			N	-0-					-0-
01	3469	N	3469	-0-	-0- B	-0-	3469	2			N	-0-					-0-
02	4340	N	3783	-0-	-557 B	-0-	3783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3906	N	3844	-0-	-62 B	-0-	3844	2			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
11	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
12	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
02	532	N	485	-0-	-47 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
11	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
12	682	N	444	-0-	-238 B	-0-	444	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
11	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					-0-
12	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
02	560	N	465	-0-	-95 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
02	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	448	-0-	-48 B	-0-	448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	#	7383	-0-	-1762 B	-11928	7383	3			N	-0-					-0-
11	8850	#	9154	-0-	304 B	-11624	9154	3			N	-0-					-0-
12	4712	N	9028	-0-	4316 B	-7308	9028	3			N	-0-					-0-
01	7378	N	8240	-0-	862 B	-6446	8240	2			N	-0-					-0-
02	8540	N	7516	-0-	-1024 B	-6446	7516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6052 CANCELLED UNDERAGE -> -394																	
*03	9021	N	8471	-0-	-550 B	-6052	8471	2			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	N	950	-0-	-4196 B	-3691	950	3			N	-0-					-0-
11	4590	N	4983	-0-	393 B	-3298	4983	3			N	-0-					-0-
12	2046	N	4514	-0-	2468 B	-830	4514	3			N	-0-					-0-
01	4420	N	5250	-0-	830 B	-0-	5250	2			N	-0-					-0-
02	5222	N	5222	-0-	-0- B	-0-	5222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5931	N	5931	-0-	-0- B	-0-	5931	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	N	3563	-0-	-808 B	-335	3563	3			N	-0-					-0-
11	4230	N	4219	-0-	-11 B	-335	4219	3			N	-0-					-0-
12	3751	N	4086	-0-	335 B	-0-	4086	3			N	-0-					-0-
01	4267	N	4267	-0-	-0- B	-0-	4267	2			N	-0-					-0-
02	3948	N	3508	-0-	-440 B	-0-	3508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4092	N	3771	-0-	-321 B	-0-	3771	2			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	3495	-0-	-1310 B	-1619	3495	3			N	-0-					-0-
11	3900	N	4390	-0-	490 B	-1129	4390	3			N	-0-					-0-
12	3751	N	4013	-0-	262 B	-867	4013	3			N	-0-					-0-
01	3721	N	4588	-0-	867 B	-0-	4588	2			N	-0-					-0-
02	4088	N	4029	-0-	-59 B	-0-	4029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4596	N	4596	-0-	-0- B	-0-	4596	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
01	1798	N	1543	-0-	-255 B	-0-	1543	2			N	-0-					-0-
02	1456	N	1331	-0-	-125 B	-0-	1331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1486	-0-	-467 B	-0-	1486	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	1054	N	836	-0-	-218 B	-0-	836	2			N	-0-					-0-
02	1064	N	731	-0-	-333 B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1178	N	865	-0-	-313 B	-0-	865	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
11	630	N	542	-0-	-88 B	-0-	542	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	504	N	469	-0-	-35 B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	685	-0-	-741 B	-0-	685	3			N	-0-					-0-
11	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
02	1960	N	1142	-0-	-818 B	-0-	1142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1310	-0-	-116 B	-0-	1310	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
02	644	N	468	-0-	-176 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	598	N	542	-0-	-56 B	-0-	542	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	191	-0-	-584 B	-0-	191	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	672	N	557	-0-	-115 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	314	-0-	-616 B	-0-	314	3			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	980	N	707	-0-	-273 B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	519	-0-	-814 B	-0-	519	3			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
02	1456	N	1079	-0-	-377 B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	69	-0-	-365 B	-0-	69	2			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
02	448	N	441	-0-	-7 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	257	-0-	-983 B	-0-	257	2			N	-0-					-0-
11	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
02	1204	N	1134	-0-	-70 B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	252	N	219	-0-	-33 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	171	-0-	-108 B	-0-	171	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	260	-0-	-639 B	-0-	260	3			N	-0-					-0-
11	450	N	328	-0-	-122 B	-0-	328	3			N	-0-					-0-
12	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
01	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
02	308	N	258	-0-	-50 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
11	750	N	563	-0-	-187	B	-0-	563	3			N	-0-					-0-
12	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
02	1181	N	1181	-0-	-0-	B	-0-	1181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1209	N	1205	-0-	-4	B	-0-	1205	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
11	390	N	310	-0-	-80	B	-0-	310	3			N	-0-					-0-
12	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
02	280	N	256	-0-	-24	B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	310	N	256	-0-	-54	B	-0-	256	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
11	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
02	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1265	-0-	-6	B	-0-	1265	3			N	-0-					-0-
11	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
12	1240	N	949	-0-	-291	B	-0-	949	3			N	-0-					-0-
01	1271	N	515	-0-	-756	B	-0-	515	2			N	-0-					-0-
02	1120	N	1116	-0-	-4	B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	731	-0-	-230 B	-0-	731	3			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
12	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-
01	744	N	382	-0-	-362 B	-0-	382	2			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
11	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
01	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
02	1624	N	1479	-0-	-145 B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
11	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
12	1209	N	1085	-0-	-124 B	-0-	1085	3			N	-0-					-0-
01	1209	N	1010	-0-	-199 B	-0-	1010	3			N	-0-					-0-
02	1148	N	960	-0-	-188 B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	1028	-0-	-57 B	-0-	1028	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	130	-0-	-87 B	-0-	130	3			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-
11	540	N	430	-0-	-110 B	-0-	430	3			N	-0-					-0-
12	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
01	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
02	392	N	177	-0-	-215 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1717	-0-	-112 B	-0-	225	1	1492	3	N	-0-					-0-
11	2370	N	1823	-0-	-547 B	-0-	246	1	1577	3	N	-0-					-0-
12	2325	N	322	-0-	-2003 B	-0-	44	1	278	3	N	-0-					-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
02	1708	N	522	-0-	-1186 B	-0-	74	1	448	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2125	N	2125	-0-	-0- B	-0-	264	1	1861	2	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	12	-0-	-546 B	-0-	12	3			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	504	N	338	-0-	-166 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
11	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
01	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
02	1596	N	487	-0-	-1109 B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	528	-0-	-557 B	-0-	528	2			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	29	-0-	-2172 B	-0-	29	3			N	-0-					-0-
11	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
12	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
01	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
02	1904	N	1498	-0-	-406 B	-0-	1498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2108	N	1891	-0-	-217 B	-0-	1891	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
11	870	N	836	-0-	-34 B	-0-	836	3			N	-0-					-0-
12	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
01	837	N	720	-0-	-117 B	-0-	720	3			N	-0-					-0-
02	784	N	609	-0-	-175 B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	748	-0-	-89 B	-0-	748	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	476	N	354	-0-	-122 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	309	-0-	-125 B	-0-	309	2			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	5	-0-	-367 B	-0-	5	3			N	-0-					-0-
11	300	N	199	-0-	-101 B	-0-	199	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	28	-0-	-468 B	-0-	28	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
01	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
02	756	N	657	-0-	-99 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	709	-0-	-128 B	-0-	709	2			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
11	300	N	246	-0-	-54 B	-0-	246	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	556	-0-	-2234 B	-0-	556	2			N	-0-					-0-
11	2658	N	2658	-0-	-0- B	-0-	2658	2			N	-0-					-0-
12	2154	N	2154	-0-	-0- B	-0-	2154	2			N	-0-					-0-
01	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
02	2492	N	2080	-0-	-412 B	-0-	2080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	57	-0-	-222 B	-0-	57	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	126	-0-	-246 B	-0-	126	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	420	N	318	-0-	-102 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	42	-0-	-51 B	-0-	42	2			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	769	-0-	-3013 B	-1640	769	2			N	-0-					-0-
11	3300	N	3933	-0-	633 B	-1007	3933	2			N	-0-					-0-
12	2460	N	3467	-0-	1007 B	-0-	3467	2			N	-0-					-0-
01	4149	N	4149	-0-	-0- B	-0-	4149	2			N	-0-					-0-
02	3712	N	3712	-0-	-0- B	-0-	3712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4026	N	4026	-0-	-0- B	-0-	4026	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2258	-0-	-439 B	-1369	2258	3			N	-0-					-0-
11	2460	N	2570	-0-	110 B	-1259	2570	3			N	-0-					-0-
12	2263	N	2463	-0-	200 B	-1059	2463	3			N	-0-					-0-
01	2263	N	2457	-0-	194 B	-865	2457	2			N	-0-					-0-
02	2408	N	2205	-0-	-203 B	-865	2205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-865										
*03	2485	N	2485	-0-	-0- B	-0-	2485	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	N	5243	-0-	-461 B	-1914	5243	3			N	-0-					-0-
11	5310	N	5622	-0-	312 B	-1602	5622	3			N	-0-					-0-
12	5332	N	5115	-0-	-217 B	-1602	5115	3			N	-0-					-0-
01	5239	N	5293	-0-	54 B	-1548	5293	2			N	-0-					-0-
02	5236	N	4985	-0-	-251 B	-1548	4985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1548										
*03	5508	N	5508	-0-	-0- B	-0-	5508	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	431	-0-	-902 B	-0-	431	2			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
01	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
02	1456	N	1000	-0-	-456 B	-0-	1000	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1209	N	995	-0-	-214 B	-0-	995	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	81	-0-	-136 B	-0-	81	2			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	280	N	245	-0-	-35 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
02	364	N	328	-0-	-36 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	837	N	797	-0-	-40 B	-0-	797	3			N	-0-					-0-
01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

10	667	N	667	-0-	-0-	B	-0-	667	3		N	-0-					-0-
11	660	N	627	-0-	-33	B	-0-	627	3		N	-0-					-0-
12	744	N	480	-0-	-264	B	-0-	480	3		N	-0-					-0-
01	682	N	257	-0-	-425	B	-0-	257	2		N	-0-					-0-
02	588	N	457	-0-	-131	B	-0-	457	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	465	N	311	-0-	-154	B	-0-	311	2		N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

10	403	N	12	-0-	-391	B	-0-	12	3		N	-0-					-0-
11	240	N	49	-0-	-191	B	-0-	49	3		N	-0-					-0-
12	652	N	652	-0-	-0-	B	-0-	652	3		N	-0-					-0-
01	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-					-0-
02	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	651	N	474	-0-	-177	B	-0-	474	2		N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

10	403	N	303	-0-	-100	B	-0-	303	3		N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	3		N	-0-					-0-
12	310	N	228	-0-	-82	B	-0-	228	3		N	-0-					-0-
01	310	N	115	-0-	-195	B	-0-	115	3		N	-0-					-0-
02	308	N	69	-0-	-239	B	-0-	69	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426 N	1188	-0-	-238	B	-0-	1188	3			N	-0-					-0-
11	1441 N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
12	1246 N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
01	1403 N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
02	1344 N	1288	-0-	-56	B	-0-	1288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1415 N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108 N	647	-0-	-1461	B	-0-	647	2			N	-0-					-0-
11	1830 N	1818	-0-	-12	B	-0-	1818	2			N	-0-					-0-
12	1805 N	1805	-0-	-0-	B	-0-	1805	2			N	-0-					-0-
01	1877 N	1877	-0-	-0-	B	-0-	1877	2			N	-0-					-0-
02	1968 N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2202 N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25 N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
11	142 N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
12	111 N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
01	109 N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
02	240 N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	360 N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2020																		
*03	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	186	-0-	-279	B	-0-	186	3			N	-0-					-0-
11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
01	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
02	672	N	493	-0-	-179	B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	464	-0-	-63	B	-0-	464	3			N	-0-					-0-
11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	465	N	249	-0-	-216	B	-0-	249	3			N	-0-					-0-
02	420	N	366	-0-	-54	B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	635	-0-	-388	B	-0-	635	3			N	-0-					-0-
11	900	N	869	-0-	-31	B	-0-	869	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	812	N	414	-0-	-398	B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1147	N	559	-0-	-588	B	-0-	559	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
11	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
12	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
11	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1173	-0-	-563	B	-0-	1173	3			N	-0-					-0-
11	1650	N	1359	-0-	-291	B	-0-	1359	3			N	-0-					-0-
12	1364	N	1022	-0-	-342	B	-0-	1022	3			N	-0-					-0-
01	1178	N	1147	-0-	-31	B	-0-	1147	2			N	-0-					-0-
02	1260	N	1121	-0-	-139	B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-
11	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
12	2232	N	1576	-0-	-656	B	-0-	1576	3			N	-0-					-0-
01	2046	N	1361	-0-	-685	B	-0-	1361	2			N	-0-					-0-
02	1876	N	1606	-0-	-270	B	-0-	1606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1782	N	1782	-0-	-0-	B	-0-	1782	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	647	-0-	-283	B	-0-	647	3			N	-0-					-0-
11	930	N	925	-0-	-5	B	-0-	925	3			N	-0-					-0-
12	837	N	629	-0-	-208	B	-0-	629	3			N	-0-					-0-
01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
02	868	N	729	-0-	-139	B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
11	870	N	511	-0-	-359	B	-0-	511	3			N	-0-					-0-
12	1023	N	637	-0-	-386	B	-0-	637	3			N	-0-					-0-
01	837	N	734	-0-	-103	B	-0-	734	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	420	-0-	-200	B	-0-	420	3			N	-0-					-0-
11	600	N	519	-0-	-81	B	-0-	519	3			N	-0-					-0-
12	496	N	459	-0-	-37	B	-0-	459	3			N	-0-					-0-
01	434	N	330	-0-	-104	B	-0-	330	3			N	-0-					-0-
02	476	N	404	-0-	-72	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	465	N	412	-0-	-53	B	-0-	412	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					-0-
11	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
12	403	N	362	-0-	-41	B	-0-	362	3			N	-0-					-0-
01	403	N	270	-0-	-133	B	-0-	270	2			N	-0-					-0-
02	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	N	1349	-0-	-2867 B	-2638	1349	3			N	-0-					-0-
11	3990	N	4497	-0-	507 B	-2131	4497	3			N	-0-					-0-
12	1862	N	3993	-0-	2131 B	-0-	3993	3			N	-0-					-0-
01	4160	N	4160	-0-	-0- B	-0-	4160	3			N	-0-					-0-
02	4200	N	3687	-0-	-513 B	-0-	3687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3999	N	3589	-0-	-410 B	-0-	3589	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	8	-0-	-581 B	-0-	8	3			N	-0-					-0-
11	540	N	426	-0-	-114 B	-0-	426	3			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	455	-0-	-196 B	-0-	455	2			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	34	-0-	-1826 B	-0-	34	3			N	-0-					-0-
11	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
12	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
01	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
02	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2324	N	2324	-0-	-0- B	-0-	2324	2			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	31	-0-	-3069 B	-5763	31	3			N	-0-					-0-
11	2640	N	2768	-0-	128 B	-5635	2768	3			N	-0-					-0-
12	0	N	3433	-0-	3433 B	-2202	3433	3			N	-0-					-0-
01	511	N	2713	-0-	2202 B	-0-	2713	3			N	-0-					-0-
02	2576	N	2204	-0-	-372 B	-0-	2204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3441	N	2244	-0-	-1197 B	-0-	2244	2			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3002	-0-	-718 B	-0-	3002	3			N	-0-					-0-
11	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
12	3131	N	2440	-0-	-691 B	-0-	2440	3			N	-0-					-0-
01	3007	N	2328	-0-	-679 B	-0-	2328	2			N	-0-					-0-
02	2787	N	2787	-0-	-0- B	-0-	2787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3028	N	3028	-0-	-0- B	-0-	3028	2			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1385	-0-	-41 B	-0-	1385	3			N	-0-					-0-
11	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
01	1395	N	1299	-0-	-96 B	-0-	1299	3			N	-0-					-0-
02	1316	N	1264	-0-	-52 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	1241	-0-	-123 B	-0-	1241	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	310	N	140	-0-	-170 B	-0-	140	3			N	-0-					-0-
02	224	N	141	-0-	-83 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	169	-0-	-172 B	-0-	169	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
01	217	N	93	-0-	-124 B	-0-	93	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	512	-0-	-387 B	-0-	258	1	254	3	N	-0-					-0-
11	1040	N	1040	-0-	-0- B	-0-	601	1	439	3	N	-0-					-0-
12	899	N	751	-0-	-148 B	-0-	497	1	254	3	N	-0-					-0-
01	730	N	730	-0-	-0- B	-0-	431	1	299	3	N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	429	-0-	-315 B	-0-	300	1	129	2	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	106	-0-	-421 B	-0-	106	2			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	476	N	454	-0-	-22 B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	395	-0-	-1341 B	-0-	395	2			N	-0-					-0-
11	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
02	1764	N	1535	-0-	-229 B	-0-	1535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	138	-0-	-296 B	-0-	138	2			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
02	448	N	436	-0-	-12 B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	113	-0-	-259 B	-0-	113	2			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	420	N	231	-0-	-189 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	189	-0-	-896 B	-0-	189	2			N	-0-					-0-
11	1110	N	991	-0-	-119 B	-0-	991	2			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
02	924	N	757	-0-	-167 B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	843	-0-	-149 B	-0-	843	3			N	-0-					-0-
11	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
02	868	N	797	-0-	-71 B	-0-	797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	835	-0-	-33 B	-0-	835	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	312	-0-	-91	B	-0-	312	3			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	651	-0-	-1643	B	-0-	651	3			N	-0-					-0-
11	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
12	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
01	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
02	2268	N	1912	-0-	-356	B	-0-	1912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2245	N	2245	-0-	-0-	B	-0-	2245	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1867	-0-	-86	B	-0-	1867	3			N	-0-					-0-
11	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
12	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
01	1860	N	1350	-0-	-510	B	-0-	1350	3			N	-0-					-0-
02	1876	N	1777	-0-	-99	B	-0-	1777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1738	N	1738	-0-	-0-	B	-0-	1738	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	147	-0-	-473	B	-0-	147	2			N	-0-					-0-
11	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
12	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
02	560	N	549	-0-	-11	B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	150	-0-	-315	B	-0-	150	2			N	-0-					-0-
11	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	476	N	455	-0-	-21	B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1752	-0-	-759	B	-0-	1752	3			N	-0-					-0-
11	2430	N	2157	-0-	-273	B	-0-	2157	3			N	-0-					-0-
12	2015	N	1773	-0-	-242	B	-0-	1773	3			N	-0-					-0-
01	1767	N	1439	-0-	-328	B	-0-	1439	3			N	-0-					-0-
02	2016	N	1842	-0-	-174	B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1843	N	1843	-0-	-0-	B	-0-	1843	2			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2384	-0-	367	B	367	2384	3			N	-0-					-0-
11	1686	N	3209	-0-	1523	B	1890	3209	3			N	-0-					-0-
12	1834	N	2975	-0-	1141	B	3031	2975	3			N	-0-					-0-
01	1835		3604	-0-	1769	B	4800	3604	2			N	-0-					-0-
02	8006	R	3206	-0-	-4800	B	-0-	3206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2018		3637	-0-	1619	B	1619	3637	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1023	-0-	-124	B	-0-	1023	3			N	-0-					-0-
11	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
12	1085	N	996	-0-	-89	B	-0-	996	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
02	1036	N	1022	-0-	-14	B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263 N	588	-0-	-1675	B	-0-	588	2			N	-0-					-0-
11	2469 N	2469	-0-	-0-	B	-0-	2469	2			N	-0-					-0-
12	1872 N	1872	-0-	-0-	B	-0-	1872	2			N	-0-					-0-
01	1941 N	1941	-0-	-0-	B	-0-	1941	2			N	-0-					-0-
02	2296 N	1918	-0-	-378	B	-0-	1918	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1979 N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3280	803	-0-	-2477	B	91	803	3			N	-0-					-0-
11	2677	3712	-0-	1035	B	1126	3712	3			N	-0-					-0-
12	2885	3261	-0-	376	B	1502	3261	3			N	-0-					-0-
01	2921	3404	-0-	483	B	1985	3404	3			N	-0-					-0-
02	4967 R	2982	-0-	-1985	B	-0-	2982	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	3285	3463	-0-	178	B	178	3463	2			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992 N	706	-0-	-286	B	-0-	706	3			N	-0-					-0-
11	1050 N	925	-0-	-125	B	-0-	925	3			N	-0-					-0-
12	806 N	647	-0-	-159	B	-0-	647	3			N	-0-					-0-
01	713 N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-
02	868 N	711	-0-	-157	B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	840 N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	357	-0-	-821 B	-0-	357	2			N	-0-					-0-
11	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
02	1260	N	694	-0-	-566 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	284	-0-	-1204 B	-0-	284	2			N	-0-					-0-
11	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
12	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
01	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
02	1344	N	960	-0-	-384 B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	832	-0-	-98 B	-0-	832	2			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	137	-0-	-762 B	-0-	137	2			N	-0-					-0-
11	810	N	743	-0-	-67 B	-0-	743	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
01	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
02	700	N	550	-0-	-150 B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	254	-0-	-180 B	-0-	254	2			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	#	984	-0-	-3914 B	-4505	984	2			N	-0-					-0-
11	4740	#	5052	-0-	312 B	-4193	5052	2			N	-0-					-0-
12	4898	#	4296	-0-	-602 B	-4795	4296	2			N	-0-					-0-
01	4898	#	3503	-0-	-1395 B	-6190	3503	2			N	-0-					-0-
02	4704	#	4117	-0-	-587 B	-6777	4117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6498 CANCELLED UNDERAGE -> -279																	
*03	5208	#	4303	-0-	-905 B	-7403	4303	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
11	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
12	1674	N	1552	-0-	-122 B	-0-	1552	3			N	-0-					-0-
01	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
02	1624	N	1460	-0-	-164 B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	556	-0-	-157 B	-0-	556	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	682	N	585	-0-	-97 B	-0-	585	3			N	-0-					-0-
01	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
02	672	N	507	-0-	-165 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1519	N	1208	-0-	-311 B	-0-	1208	3			N	-0-					-0-
01	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
02	1400	N	1134	-0-	-266 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2006	-0-	-102 B	-0-	2006	3			N	-0-					-0-
11	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
12	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
01	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
02	2128	N	1779	-0-	-349 B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2144	N	2144	-0-	-0- B	-0-	2144	2			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1719	-0-	-79 B	-0-	1719	3			N	-0-					-0-
11	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
12	1953	N	1787	-0-	-166 B	-0-	1787	3			N	-0-					-0-
01	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
02	1904	N	1757	-0-	-147 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	N	-0-	-0-	-4340 B	-2508					N	-0-					-0-
11	3690	N	2935	-0-	-755 B	-2508	2935	2			N	-0-					-0-
12	913	N	3421	-0-	2508 B	-0-	3421	2			N	-0-					-0-
01	3026	N	3026	-0-	-0- B	-0-	3026	2			N	-0-					-0-
02	3612	N	3612	-0-	-0- B	-0-	3612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3829	N	3829	-0-	-0- B	-0-	3829	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
12	930	N	759	-0-	-171 B	-0-	759	3			N	-0-					-0-
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	840	N	778	-0-	-62 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	698	-0-	-356 B	-0-	698	3			N	-0-					-0-
11	990	N	489	-0-	-501 B	-0-	489	3			N	-0-					-0-
12	1085	N	570	-0-	-515 B	-0-	570	3			N	-0-					-0-
01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

10	1581	N	1350	-0-	-231 B	-0-	1350	3			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1612	N	1391	-0-	-221 B	-0-	1391	3			N	-0-					-0-
01	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
02	1568	N	1515	-0-	-53 B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

10	8246	#	1376	-0-	-6870 B	-6260	145	1	1231	3	N	-0-					-0-
11	7980	#	7695	-0-	-285 B	-6545	881	1	6814	3	N	-0-					-0-
12	8246	#	5829	-0-	-2417 B	-8962	607	1	5222	3	N	-0-					-0-
01	8246	#	5195	-0-	-3051 B	-12013	614	1	4581	2	N	-0-					-0-
02	7448	#	4629	-0-	-2819 B	-14832	548	1	4081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14832																	
*03	8246	#	5994	-0-	-2252 B	-17084	851	1	5143	2	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

10	1767	N	1629	-0-	-138 B	-0-	1629	3			N	-0-					-0-
11	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
12	1798	N	1743	-0-	-55 B	-0-	1743	3			N	-0-					-0-
01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1848	N	1668	-0-	-180 B	-0-	1668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

10	1612	N	1530	-0-	-82 B	-0-	1530	3			N	-0-					-0-
11	1410	N	1096	-0-	-314 B	-0-	1096	3			N	-0-					-0-
12	1674	N	819	-0-	-855 B	-0-	819	3			N	-0-					-0-
01	1519	N	781	-0-	-738 B	-0-	781	3			N	-0-					-0-
02	1036	N	1002	-0-	-34 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
12	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
02	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-
11	720	N	584	-0-	-136	B	-0-	584	3			N	-0-					-0-
12	589	N	505	-0-	-84	B	-0-	505	3			N	-0-					-0-
01	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
02	532	N	504	-0-	-28	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
11	1260	N	1181	-0-	-79	B	-0-	1181	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
01	1271	N	1242	-0-	-29	B	-0-	1242	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1395	N	1347	-0-	-48	B	-0-	1347	2			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	33	-0-	-866	B	-0-	33	3			N	-0-					-0-
11	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
12	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	728	N	320	-0-	-408	B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	744	N	57	-0-	-687	B	-0-	57	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	61	-0-	-63	B	-0-	61	3			N	-0-					-0-
11	90	N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-
12	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
01	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
12	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
01	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	N	4584	-0-	-1523 B	-6452	4584	3			N	-0-					-0-
11	6000	N	4079	-0-	-1921 B	-6452	4079	3			N	-0-					-0-
12	5332	N	3700	-0-	-1632 B	-6452	3700	3			N	-0-					-0-
01	4588	N	5106	-0-	518 B	-5934	5106	3			N	-0-					-0-
02	3808	N	4896	-0-	1088 B	-4846	4896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4846																	
*03	5328	N	5328	-0-	-0- B	-0-	5328	2			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	24	-0-	-3200 B	-0-	24	3			N	-0-					-0-
11	2970	N	2885	-0-	-85 B	-0-	2885	3			N	-0-					-0-
12	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
01	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
02	2826	N	2826	-0-	-0- B	-0-	2826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3317	N	2781	-0-	-536 B	-0-	2781	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
11	1470	N	1429	-0-	-41	B	-0-	1429	3			N	-0-					-0-
12	1426	N	1364	-0-	-62	B	-0-	1364	3			N	-0-					-0-
01	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
02	1344	N	1298	-0-	-46	B	-0-	1298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1458	N	1458	-0-	-0-	B	-0-	1458	2			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	N	2780	-0-	-692	B	-0-	2780	3			N	-0-					-0-
11	3540	N	2324	-0-	-1216	B	-0-	2324	3			N	-0-					-0-
12	3317	N	1615	-0-	-1702	B	-0-	1615	3			N	-0-					-0-
01	2790	N	29	-0-	-2761	B	-0-	29	2			N	-0-					-0-
02	2156	N	152	-0-	-2004	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2640	N	2640	-0-	-0-	B	-0-	2640	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	118	-0-	-347	B	-0-	118	3			N	-0-					-0-
11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	476	N	422	-0-	-54	B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	503	-0-	-24	B	-0-	503	2			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	-0-	-0-	-2542	B	-0-					N	-0-					-0-
11	2370	N	1807	-0-	-563	B	-0-	1807	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
01	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
02	2007	N	2007	-0-	-0-	B	-0-	2007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2306	N	2306	-0-	-0-	B	-0-	2306	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	845	-0-	-23 B	-0-	845	3			N	-0-					-0-
11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
12	1085	N	644	-0-	-441 B	-0-	644	3			N	-0-					-0-
01	837	N	553	-0-	-284 B	-0-	553	2			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	93	-0-	-124 B	-0-	93	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
12	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	224	N	131	-0-	-93 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
12	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1149	-0-	-711 B	-0-	1149	3			N	-0-					-0-
11	2040	N	1296	-0-	-744 B	-0-	1296	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
01	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
02	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1156	-0-	-84 B	-0-	1156	3			N	-0-					-0-
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1333	N	1313	-0-	-20 B	-0-	1313	3			N	-0-					-0-
01	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
02	1428	N	1279	-0-	-149 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	N	2860	-0-	-1046 B	-3416	2860	3			N	-0-					-0-
11	3780	#	3533	-0-	-247 B	-3663	3533	3			N	-0-					-0-
12	3906	#	3419	-0-	-487 B	-4150	3419	3			N	-0-					-0-
01	3906	#	3392	-0-	-514 B	-4664	3392	3			N	-0-					-0-
02	3528	#	3193	-0-	-335 B	-4999	3193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1583 CANCELLED UNDERAGE -> -3416																	
*03	3906	#	3347	-0-	-559 B	-2142	3347	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	N	3707	-0-	-1811 B	-2659	3707	3			N	-0-					-0-
11	5190	N	4503	-0-	-687 B	-2659	4503	3			N	-0-					-0-
12	4588	N	4689	-0-	101 B	-2558	4689	3			N	-0-					-0-
01	3720	N	4671	-0-	951 B	-1607	4671	3			N	-0-					-0-
02	4200	N	4372	-0-	172 B	-1435	4372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-1435											
*03	4681	N	3934	-0-	-747 B	-0-	3934	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1698	-0-	-534 B	-0-	1698	3			N	-0-					-0-
11	2130	N	1998	-0-	-132 B	-0-	1998	3			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
01	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1984	N	1910	-0-	-74 B	-0-	1910	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1394	-0-	-342 B	-0-	1394	3			N	-0-					-0-
11	1680	N	1377	-0-	-303 B	-0-	1377	3			N	-0-					-0-
12	1612	N	1309	-0-	-303 B	-0-	1309	3			N	-0-					-0-
01	1395	N	1388	-0-	-7 B	-0-	1388	3			N	-0-					-0-
02	1288	N	1286	-0-	-2 B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
02	560	N	541	-0-	-19 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2655	-0-	-290 B	-2144	2655	3			N	-0-					-0-
11	2490	N	2471	-0-	-19 B	-2144	2471	3			N	-0-					-0-
12	2821	N	2513	-0-	-308 B	-2144	2513	3			N	-0-					-0-
01	2666	N	1890	-0-	-776 B	-2144	1890	3			N	-0-					-0-
02	2296	N	2239	-0-	-57 B	-2144	2239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-2144											
*03	2511	N	2466	-0-	-45 B	-0-	2466	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1598	-0-	-603 B	-0-	1598	3			N	-0-					-0-
11	2100	N	1902	-0-	-198 B	-0-	1902	3			N	-0-					-0-
12	1953	N	1573	-0-	-380 B	-0-	1573	3			N	-0-					-0-
01	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
02	1764	N	1571	-0-	-193 B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1581	N	1534	-0-	-47 B	-0-	1534	2			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	307	-0-	-313 B	-0-	307	3			N	-0-					-0-
11	570	N	421	-0-	-149 B	-0-	421	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	462	-0-	-809 B	-0-	462	2			N	-0-					-0-
11	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
12	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
02	1428	N	1377	-0-	-51 B	-0-	1377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	633	-0-	-452 B	-0-	633	3			N	-0-					-0-
11	1140	N	1121	-0-	-19 B	-0-	1121	3			N	-0-					-0-
12	1054	N	967	-0-	-87 B	-0-	967	3			N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
02	1036	N	875	-0-	-161 B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	929	-0-	-32 B	-0-	929	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
11	690	N	661	-0-	-29 B	-0-	661	3			N	-0-					-0-
12	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
01	651	N	427	-0-	-224 B	-0-	427	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	155	N	78	-0-	-77 B	-0-	78	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1332	-0-	-900 B	-0-	1332	3			N	-0-					-0-
11	2160	N	1865	-0-	-295 B	-0-	1865	3			N	-0-					-0-
12	1829	N	1183	-0-	-646 B	-0-	1183	3			N	-0-					-0-
01	1333	N	1143	-0-	-190 B	-0-	1143	2			N	-0-					-0-
02	1736	N	1138	-0-	-598 B	-0-	1138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1178	N	1150	-0-	-28 B	-0-	1150	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1705	-0-	-589 B	-0-	1705	3			N	-0-					-0-
11	2100	N	1649	-0-	-451 B	-0-	1649	3			N	-0-					-0-
12	1860	N	1357	-0-	-503 B	-0-	1357	3			N	-0-					-0-
01	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
02	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	#	4292	-0-	-1815 B	-7083	4292	3			N	-0-					-0-
11	5493		5852	-0-	359 B	-6724	5852	3			N	-0-					-0-
12	5981		6066	-0-	85 B	-6639	6066	3			N	-0-					-0-
01	6051		5056	-0-	-995 B	-7634	5056	3			N	-0-					-0-
02	5516	#	5249	-0-	-267 B	-7901	5249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3077 CANCELLED UNDERAGE -> -4824																	
*03	6107	#	5086	-0-	-1021 B	-4098	5086	2			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1564	-0-	-854 B	-0-	1564	3			N	-0-					-0-
11	2400	N	1979	-0-	-421 B	-0-	1979	3			N	-0-					-0-
12	2294	N	1957	-0-	-337 B	-0-	1957	3			N	-0-					-0-
01	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
02	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	830	-0-	-441 B	-0-	830	3			N	-0-					-0-
11	1050	N	948	-0-	-102 B	-0-	948	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	248	-0-	-372 B	-0-	248	3			N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	588	N	489	-0-	-99 B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1479	-0-	-629 B	-0-	1479	3			N	-0-					-0-
11	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
12	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
01	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
02	1820	N	1758	-0-	-62 B	-0-	1758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	753	-0-	-270 B	-0-	753	3			N	-0-					-0-
11	840	N	708	-0-	-132 B	-0-	708	3			N	-0-					-0-
12	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
01	744	N	323	-0-	-421 B	-0-	323	3			N	-0-					-0-
02	672	N	508	-0-	-164 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	651	-0-	-31 B	-0-	651	2			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	N	3591	-0-	-594 B	-0-	3591	3			N	-0-					-0-
11	3210	N	2671	-0-	-539 B	-0-	2671	3			N	-0-					-0-
12	3782	N	2028	-0-	-1754 B	-0-	2028	3			N	-0-					-0-
01	3596	N	1024	-0-	-2572 B	-0-	1024	3			N	-0-					-0-
02	2492	N	312	-0-	-2180 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4159	N	4159	-0-	-0- B	-0-	4159	2			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	135	-0-	-454 B	-0-	135	3			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	616	N	427	-0-	-189 B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	75	-0-	-142 B	-0-	75	2			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1640	-0-	-995 B	-0-	1640	3			N	-0-					-0-
11	2370	N	2208	-0-	-162 B	-0-	2208	3			N	-0-					-0-
12	2139	N	1783	-0-	-356 B	-0-	1783	3			N	-0-					-0-
01	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-
02	2072	N	1842	-0-	-230 B	-0-	1842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1116	N	997	-0-	-119 B	-0-	997	3			N	-0-					-0-
01	1116	N	828	-0-	-288 B	-0-	828	3			N	-0-					-0-
02	952	N	801	-0-	-151 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	950	-0-	-42 B	-0-	950	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	N	707	-0-	-4067 B	-3477	707	2			N	-0-					-0-
11	3570	N	4145	-0-	575 B	-2902	4145	2			N	-0-					-0-
12	694	N	3596	-0-	2902 B	-0-	3596	2			N	-0-					-0-
01	4022	N	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-
02	3864	N	3377	-0-	-487 B	-0-	3377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	N	1336	-0-	-2849 B	-2781	1336	3			N	-0-					-0-
11	3780	N	4827	-0-	1047 B	-1734	4827	3			N	-0-					-0-
12	885	N	2619	-0-	1734 B	-0-	2619	3			N	-0-					-0-
01	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
02	4508	N	3537	-0-	-971 B	-0-	3537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3706	N	3706	-0-	-0- B	-0-	3706	2			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-
01	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	431	-0-	-96 B	-0-	431	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
01	434	N	148	-0-	-286 B	-0-	148	3			N	-0-					-0-
02	672	N	590	-0-	-82 B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	255	-0-	-334 B	-0-	255	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	350											
03	14B DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1231	-0-	-226	B	-0-	1231	3			N	-0-					-0-
11	1470	N	1349	-0-	-121	B	-0-	1349	3			N	-0-					-0-
12	1395	N	897	-0-	-498	B	-0-	897	3			N	-0-					-0-
01	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
02	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1175	-0-	-375 B	-0-	1175	3			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
01	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
11	780	N	746	-0-	-34 B	-0-	746	3			N	-0-					-0-
12	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
01	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1176	-0-	-188 B	-0-	1176	3			N	-0-					-0-
11	1350	N	1338	-0-	-12 B	-0-	1338	3			N	-0-					-0-
12	1333	N	793	-0-	-540 B	-0-	793	3			N	-0-					-0-
01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
02	1260	N	1161	-0-	-99 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1518	-0-	-125 B	-0-	1518	3			N	-0-					-0-
11	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
12	1674	N	1127	-0-	-547 B	-0-	1127	3			N	-0-					-0-
01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2446	-0-	-313 B	-0-	2446	3			N	-0-					-0-
11	2677	N	2318	-0-	-359 B	-0-	2318	3			N	-0-					-0-
12	2821	N	1582	-0-	-1239 B	-0-	1582	3			N	-0-					-0-
01	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
02	2156	N	1277	-0-	-879 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1065	-0-	-516 B	-0-	1065	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1188	-0-	-238 B	-0-	1188	3			N	-0-					-0-
11	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-
12	1364	N	1106	-0-	-258 B	-0-	1106	3			N	-0-					-0-
01	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
02	1260	N	1194	-0-	-66 B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1178	-0-	-124 B	-0-	1178	3			N	-0-					-0-
11	1350	N	1214	-0-	-136 B	-0-	1214	3			N	-0-					-0-
12	1302	N	885	-0-	-417 B	-0-	885	3			N	-0-					-0-
01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
02	1120	N	951	-0-	-169 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					7
11	900	N	588	-0-	-312 B	-0-	588	3			N	-0-					7
12	775	N	499	-0-	-276 B	-0-	499	3			N	-0-					7
01	837	N	630	-0-	-207 B	-0-	630	3			N	-0-					7
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2198	-0-	-592 B	-0-	2198	3			N	-0-					-0-
11	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
12	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
01	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
02	2492	N	2069	-0-	-423 B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	320	-0-	-331 B	-0-	320	3			N	-0-					-0-
11	630	N	292	-0-	-338 B	-0-	292	3			N	-0-					-0-
12	651	N	282	-0-	-369 B	-0-	282	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	160	-0-	-151 B	-0-	160	3			N	-0-					-0-
11	256	N	144	-0-	-112 B	-0-	144	3			N	-0-					-0-
12	278	N	156	-0-	-122 B	-0-	156	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	54	-0-	-236 B	-0-	54	3			N	-0-					-0-
11	242	N	122	-0-	-120 B	-0-	122	3			N	-0-					-0-
12	264	N	120	-0-	-144 B	-0-	120	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
11	150	N	89	-0-	-61 B	-0-	89	3			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	84	N	27	-0-	-57 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	150	-0-	-160 B	-0-	150	3			N	-0-					-0-
11	360	N	148	-0-	-212 B	-0-	148	3			N	-0-					-0-
12	403	N	148	-0-	-255 B	-0-	148	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
11	330	N	166	-0-	-164 B	-0-	166	3			N	-0-					-0-
12	403	N	174	-0-	-229 B	-0-	174	3			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	245	-0-	-251 B	-0-	245	3			N	-0-					-0-
11	420	N	175	-0-	-245 B	-0-	175	3			N	-0-					-0-
12	558	N	241	-0-	-317 B	-0-	241	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	708	-0-	-811 B	-0-	708	3			N	-0-					-0-
11	1334	N	654	-0-	-680 B	-0-	654	3			N	-0-					-0-
12	1452	N	608	-0-	-844 B	-0-	608	3			N	-0-					-0-
01	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	529	-0-	-108 B	-0-	529	3			N	-0-					-0-
11	542	N	536	-0-	-6 B	-0-	536	3			N	-0-					-0-
12	596	N	433	-0-	-163 B	-0-	433	3			N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	123	-0-	-156 B	-0-	123	3			N	-0-					-0-
11	360	N	113	-0-	-247 B	-0-	113	3			N	-0-					-0-
12	372	N	113	-0-	-259 B	-0-	113	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	250	-0-	-43 B	-0-	250	3			N	-0-					-0-
11	247	N	238	-0-	-9 B	-0-	238	3			N	-0-					-0-
12	268	N	251	-0-	-17 B	-0-	251	3			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-
11	720	N	398	-0-	-322 B	-0-	398	3			N	-0-					-0-
12	930	N	390	-0-	-540 B	-0-	390	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	508	-0-	508 B	508	508	2			N	-0-					-0-
11	0	N	1250	-0-	1250 B	1758	1250	2			N	-0-					-0-
12	2188	N	430	-0-	-1758 B	-0-	430	2			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
02	1176	N	833	-0-	-343 B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	19	-0-	19 B	19	19	2			N	-0-					-0-
11	0	N	22	-0-	22 B	41	22	2			N	-0-					-0-
12	56	N	15	-0-	-41 B	-0-	15	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	219	-0-	219 B	219	219	2			N	-0-					-0-
11	0	N	310	-0-	310 B	529	310	2			N	-0-					-0-
12	759	N	230	-0-	-529 B	-0-	230	2			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	280	N	198	-0-	-82 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	211	-0-	211 B	211	211	2			N	-0-					-0-
11	0	N	149	-0-	149 B	360	149	2			N	-0-					-0-
12	524	N	164	-0-	-360 B	-0-	164	2			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	31	-0-	31 B	31	31	2			N	-0-					-0-
11	0	N	19	-0-	19 B	50	19	2			N	-0-					-0-
12	80	N	30	-0-	-50 B	-0-	30	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	142	-0-	142 B	142	142	2			N	-0-					-0-
11	0	N	31	-0-	31 B	173	31	2			N	-0-					-0-
12	533	N	360	-0-	-173 B	-0-	360	2			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	10	-0-	10	B	10	10	2			N	-0-					-0-
11	0	N	397	-0-	397	B	407	397	2			N	-0-					-0-
12	877	N	470	-0-	-407	B	-0-	470	2			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	294	-0-	-171	B	-0-	294	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
11	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
01	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
02	84	N	73	-0-	-11	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
11	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
12	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
01	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
11	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
12	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
01	806	N	650	-0-	-156	B	-0-	650	2			N	-0-					-0-
02	700	N	166	-0-	-534	B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	265	-0-	-572	B	-0-	265	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	477	-0-	-236	B	-0-	477	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
12	682	N	291	-0-	-391	B	-0-	291	2			N	-0-					-0-
01	465	N	1	-0-	-464	B	-0-	1	2			N	-0-					-0-
02	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25	B	-0-	502	2			N	-0-					-0-
11	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
01	496	N	375	-0-	-121	B	-0-	375	2			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61 B	-0-	404	2			N	-0-					-0-
11	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
12	372	N	176	-0-	-196 B	-0-	176	2			N	-0-					-0-
01	403	N	159	-0-	-244 B	-0-	159	2			N	-0-					-0-
02	420	N	218	-0-	-202 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	410	-0-	-86 B	-0-	410	2			N	-0-					-0-
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
01	403	N	318	-0-	-85 B	-0-	318	2			N	-0-					-0-
02	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
01	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	23	-0-	-39	B	-0-	23	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
12	3100	N	4163	-0-	1063	B	1063	4163	2			N	-0-					-0-
01	3100	N	5360	-0-	2260	B	3323	5360	2			N	-0-					-0-
02	2800	N	5903	-0-	3103	B	6426	5903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6426																		
*03	12147	R	5721	-0-	-6426	B	-0-	5721	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
12	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
11	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1215	-0-	-552	B	-0-	1215	2			N	-0-					-0-
11	1560	N	1557	-0-	-3	B	-0-	1557	2			N	-0-					-0-
12	1581	N	1410	-0-	-171	B	-0-	1410	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					-0-
02	1642	N	1642	-0-	-0-	B	-0-	1642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1074	-0-	-321	B	-0-	1074	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2058	-0-	-174 B	-0-	2058	2			N	-0-					-0-
11	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
12	2108	N	1603	-0-	-505 B	-0-	1603	2			N	-0-					-0-
01	2046	N	1399	-0-	-647 B	-0-	1399	2			N	-0-					-0-
02	1708	N	1448	-0-	-260 B	-0-	1448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1869	-0-	-332 B	-0-	1869	2			N	-0-					-0-
11	2280	N	2153	-0-	-127 B	-0-	2153	2			N	-0-					-0-
12	2170	N	2096	-0-	-74 B	-0-	2096	2			N	-0-					-0-
01	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
02	2016	N	1075	-0-	-941 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1295	-0-	-69 B	-0-	1295	2			N	-0-					-0-
11	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
12	1364	N	1077	-0-	-287 B	-0-	1077	2			N	-0-					-0-
01	1302	N	964	-0-	-338 B	-0-	964	2			N	-0-					-0-
02	1064	N	995	-0-	-69 B	-0-	995	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	899	-0-	-62 B	-835	899	2			N	-0-					-0-
11	390	N	799	-0-	409 B	-426	799	2			N	-0-					-0-
12	1023	N	901	-0-	-122 B	-426	901	2			N	-0-					-0-
01	899	N	754	-0-	-145 B	-426	754	2			N	-0-					-0-
02	756	N	102	-0-	-654 B	-426	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -426																	
03	899	N	330	-0-	-569 B	-0-	330	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
11	540	N	469	-0-	-71 B	-0-	469	2			N	-0-					-0-
12	558	N	478	-0-	-80 B	-0-	478	2			N	-0-					-0-
01	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
02	448	N	431	-0-	-17 B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	274	-0-	-191 B	-0-	274	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

10	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

10	124	N	118	-0-	-6	B	-0-	118	3		N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3		N	-0-					-0-
12	124	N	118	-0-	-6	B	-0-	118	3		N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3		N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6	B	-0-	118	3		N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

10	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	3		N	-0-					-0-
12	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	682	N	361	-0-	-321	B	-0-	361	2		N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2		N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	2		N	-0-					-0-
01	372	N	321	-0-	-51	B	-0-	321	2		N	-0-					-0-
02	308	N	305	-0-	-3	B	-0-	305	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	261	-0-	-80	B	-0-	261	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	403	N	203	-0-	-200	B	-0-	203	2			N	-0-					-0-
11	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
02	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	115	-0-	-257	B	-0-	115	2			N	-0-					-0-
11	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
12	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
02	336	N	288	-0-	-48	B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	296	-0-	-107	B	-0-	296	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	245	-0-	-96	B	-0-	245	2			N	-0-					-0-
11	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
02	392	N	216	-0-	-176	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	930	N	480	-0-	-450	B	-0-	480	2			N	-0-					-0-
11	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
12	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
01	465	N	411	-0-	-54	B	-0-	411	2			N	-0-					-0-
02	392	N	176	-0-	-216	B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	305	-0-	-191	B	-0-	305	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

10	806	N	449	-0-	-357	B	-0-	449	2			N	-0-					-0-
11	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
12	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
01	434	N	319	-0-	-115	B	-0-	319	2			N	-0-					-0-
02	280	N	219	-0-	-61	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	390	-0-	-106	B	-0-	390	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	271	-0-	-101 B	-0-	271	2			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
02	476	N	281	-0-	-195 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	376	-0-	-120 B	-0-	376	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
02	560	N	320	-0-	-240 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	382	-0-	-114 B	-0-	382	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	372	N	219	-0-	-153 B	-0-	219	2			N	-0-					-0-
02	504	N	361	-0-	-143 B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	351	-0-	-362 B	-0-	351	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	289	-0-	-145 B	-0-	289	2			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
02	504	N	331	-0-	-173 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	539	-0-	-2561 B	12060	539	2			N	-0-					-0-
11	3000	N	400	-0-	-2600 B	9460	400	2			N	-0-					-0-
12	3100	N	422	-0-	-2678 B	6782	422	2			N	-0-					-0-
01	3100	N	419	-0-	-2681 B	4101	419	2			N	-0-					-0-
02	2800	N	412	-0-	-2388 B	1713	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1713																	
*03	2108	N	395	-0-	-1713 B	-0-	395	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	106	-0-	-49 B	-1234	106	2			N	-0-					-0-
11	120	N	312	-0-	192 B	-1042	312	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-1042					N	-0-					-0-
01	93	N	171	-0-	78 B	-964	171	2			N	-0-					-0-
02	280	N	216	-0-	-64 B	-964	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -964																	
*03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182 #		160	-0-	-22 B	-22	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-22													
03	403 #		318	-0-	-85 B	-107	318	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

10	DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

10	662 N		662	-0-	-0- B	-0-	662	3			N	-0-					-0-
11	812 N		812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	656 N		656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	824 N		824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	756 N		731	-0-	-25 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
*03	806 N		806	-0-	-0- B	-0-	806	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

10	483 N		287	-0-	-196 B	-0-	287	3			N	-0-					-0-
11	420 N		323	-0-	-97 B	-0-	323	3			N	-0-					-0-
12	834 N		834	-0-	-0- B	-0-	834	3			N	-0-					-0-
01	1358 N		1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1059 N		1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
*03	1052 N		1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

10	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
11	1590	N	1304	-0-	-286 B	-0-	1304	3			N	-0-					-0-
12	2263	N	1324	-0-	-939 B	-0-	1324	3			N	-0-					-0-
01	2077	N	911	-0-	-1166 B	-0-	911	3			N	-0-					-0-
02	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

10	1147	N	1053	-0-	-94 B	-0-	1053	2			N	-0-					-0-
11	900	N	652	-0-	-248 B	-0-	652	3			N	-0-					-0-
12	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-
01	1054	N	247	-0-	-807 B	-0-	247	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

10	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
11	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-
12	899	N	560	-0-	-339 B	-0-	560	3			N	-0-					-0-
01	868	N	674	-0-	-194 B	-0-	674	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
12	923	N	659	-0-	-264 B	-0-	659	3			N	-0-					-0-
01	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
02	1372	N	1255	-0-	-117 B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	1290	N	572	-0-	-718 B	-0-	572	3			N	-0-					-0-
12	775	N	60	-0-	-715 B	-0-	60	3			N	-0-					-0-
01	713	N	554	-0-	-159 B	-0-	554	3			N	-0-					-0-
02	1344	N	1043	-0-	-301 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
11	2760	N	1367	-0-	-1393 B	-0-	1367	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
01	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
02	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1644	-0-	-898 B	-0-	1644	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	420	N	135	-0-	-285 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
02	2156	N	1553	-0-	-603 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	952	N	632	-0-	-320 B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
02	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	364	N	4	-0-	-360 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
11	2323	N	2323	-0-	-0-	B	-0-	2323	3			N	-0-					-0-
12	1457	N	1017	-0-	-440	B	-0-	1017	3			N	-0-					-0-
01	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-
02	2156	N	2027	-0-	-129	B	-0-	2027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	852	-0-	-78	B	-0-	852	3			N	-0-					-0-
11	840	N	718	-0-	-122	B	-0-	718	3			N	-0-					-0-
12	868	N	508	-0-	-360	B	-0-	508	3			N	-0-					-0-
01	837	N	749	-0-	-88	B	-0-	749	3			N	-0-					-0-
02	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-
11	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
12	527	N	491	-0-	-36	B	-0-	491	3			N	-0-					-0-
01	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
02	448	N	446	-0-	-2	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
*02	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
*02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*02	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

10	217	N	87	-0-	-130 B	-0-	87	3			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
*02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*02	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
*02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1212	-0-	-369 B	-0-	1212	2			N	-0-					-0-
11	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
02	1316	N	NO RPT	-0-	-1316 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	171	-0-	-108 B	-0-	171	2			N	-0-					-0-
11	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
12	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	375	-0-	-214 B	-0-	375	2			N	-0-					-0-
11	630	N	475	-0-	-155 B	-0-	475	2			N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
02	448	N	NO RPT	-0-	-448 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-
11	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
01	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
02	560	N	539	-0-	-21 B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	924	-0-	-254 B	-0-	924	2			N	-0-					-0-
11	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
02	1092	N	1022	-0-	-70 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1370	-0-	-25 B	-0-	1370	2			N	-0-					-0-
11	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
12	1395	N	1375	-0-	-20 B	-0-	1375	2			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	627	-0-	-86 B	-0-	627	2			N	-0-					-0-
11	660	N	570	-0-	-90 B	-0-	570	2			N	-0-					-0-
12	620	N	363	-0-	-257 B	-0-	363	2			N	-0-					-0-
01	620	N	390	-0-	-230 B	-0-	390	2			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	252	N	46	-0-	-206 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

10	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

10	589	N	327	-0-	-262 B	-0-	327	2			N	-0-					-0-
11	480	N	430	-0-	-50 B	-0-	430	2			N	-0-					-0-
12	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	N	168	-0-	-111 B	-0-	168	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	248	N	124	-0-	-124 B	-0-	124	2			N	-0-					-0-
01	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
02	224	N	114	-0-	-110 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	522	N	3	-0-	-519	B	-0-	3	2			Y	-0-					-0-
11	780	N	-0-	-0-	-780	B	-0-					Y	-0-					-0-
12	186	N	177	-0-	-9	B	-0-	177	2			Y	-0-					-0-
01	26	N	26	-0-	-0-	B	-0-	26	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	899	N	727	-0-	-172	B	-0-	727	2			Y	-0-					-0-
11	870	N	771	-0-	-99	B	-0-	771	2			Y	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	2			Y	-0-					-0-
01	756	N	756	-0-	-0-	B	-0-	756	2			Y	-0-					-0-
02	762	N	762	-0-	-0-	B	-0-	762	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	731	N	731	-0-	-0-	B	-0-	731	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	682	N	618	-0-	-64 B	-0-	618	2			N	-0-					-0-
11	750	N	726	-0-	-24 B	-0-	726	2			N	-0-					-0-
12	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
01	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
02	672	N	519	-0-	-153 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

10	434	S	261	-0-	-173 B	-0-	261	2			N	-0-					-0-
11	510	S	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
12	527	S	450	-0-	-77 B	-0-	450	2			N	-0-					-0-
01	334	S	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
02	525	S	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	S	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
11	720	N	703	-0-	-17 B	-0-	703	2			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
02	644	N	503	-0-	-141 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1239	-0-	-66 B	-0-	1239	2			Y	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	2			Y	-0-					-0-
12	1488	N	1380	-0-	-108 B	-0-	1380	2			Y	-0-					-0-
01	1240	N	544	-0-	-696 B	-0-	544	2			Y	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	1283	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1411	N	1411	-0-	-0- B	-0-	1411	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		172	-0-	172 B	172	172	2			N	-0-					-0-
12	14B2 EXT		57	-0-	57 B	229	57	2			N	-0-					-0-
01	14B2 EXT		137	-0-	137 B	366	137	2			N	-0-					-0-
02	0		137	-0-	137 B	503	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 503																	
03	0		88	-0-	88 B	591	88	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
11	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
12	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
02	1400	N	1258	-0-	-142 B	-0-	1258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
12	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					14
11	1200	N	1016	-0-	-184 B	-0-	1016	2			Y	-0-					14
12	837	N	107	-0-	-730 B	-0-	107	2			Y	-0-					14
01	961	N	-0-	-0-	-961 B	-0-					Y	-0-					14
02	1574	N	1574	-0-	-0- B	-0-	1574	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
*03	1007	N	1007	-0-	-0- B	-0-	1007	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0- B	-0-	529	2			Y	-0-					-0-
11	630	N	588	-0-	-42 B	-0-	568	2	20	9	Y	18	18	1			-0-
12	527	N	446	-0-	-81 B	-0-	411	2	35	9	Y	32	32	1			-0-
01	581	N	581	-0-	-0- B	-0-	566	2	15	9	Y	14	14	1			-0-
02	560	N	526	-0-	-34 B	-0-	526	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	515	N	515	-0-	-0- B	-0-	515	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0- B	-0-	815	2			Y	-0-					-0-
11	1020	N	1020	-0-	-0- B	-0-	1020	2			Y	-0-					-0-
12	837	N	723	-0-	-114 B	-0-	723	2			Y	-0-					-0-
01	806	N	505	-0-	-301 B	-0-	505	2			Y	-0-					-0-
02	952	N	419	-0-	-533 B	-0-	419	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	386	N	386	-0-	-0- B	-0-	386	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0- B	-0-	1407	2			Y	-0-					20
11	1560	N	991	-0-	-569 B	-0-	971	2	20	9	Y	18	18	1			20
12	744	N	485	-0-	-259 B	-0-	456	2	29	9	Y	26	32	1			14
01	1395	N	798	-0-	-597 B	-0-	783	2	15	9	Y	14	14	1			14
02	924	N	736	-0-	-188 B	-0-	736	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
*03	688	N	688	-0-	-0- B	-0-	688	2			Y	-0-					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12 B	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	419	-0-	-74 B	-0-	419	2			Y	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			Y	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	2			Y	-0-					-0-
01	434	N	409	-0-	-25 B	-0-	409	2			Y	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0- B	-0-	1000	2			Y	-0-					20
11	1080	N	1051	-0-	-29 B	-0-	997	2	54	9	Y	49	49	1			20
12	1240	N	1221	-0-	-19 B	-0-	1131	2	90	9	Y	82	88	1			14
01	1247	N	1247	-0-	-0- B	-0-	1203	2	44	9	Y	40	40	1			14
02	980	N	946	-0-	-34 B	-0-	946	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
*03	1168	N	1168	-0-	-0- B	-0-	1168	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2407	N	2317	-0-	-90 B	-0-	1996	2	321	9	Y	292	292	1			14
11	2430	N	2399	-0-	-31 B	-0-	2077	2	322	9	Y	293	293	1			14
12	2211	N	2211	-0-	-0- B	-0-	2031	2	180	9	Y	164	164	1			14
01	2325	N	1606	-0-	-719 B	-0-	1407	2	199	9	Y	181	181	1			14
02	2243	N	2243	-0-	-0- B	-0-	2048	2	195	9	Y	177	177	1			14
03/01 BALANCING DATE STATUS -> -0-																	
*03	2133	N	2133	-0-	-0- B	-0-	1959	2	174	9	Y	158	158	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

10	818	N	818	-0-	-0-	B	-0-	818	2			Y	-0-					-0-
11	750	N	646	-0-	-104	B	-0-	646	2			Y	-0-					-0-
12	652	N	652	-0-	-0-	B	-0-	652	2			Y	-0-					-0-
01	806	N	637	-0-	-169	B	-0-	637	2			Y	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	678	N	678	-0-	-0-	B	-0-	678	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

10	493	N	457	-0-	-36	B	-0-	457	2			Y	-0-					14
11	570	N	444	-0-	-126	B	-0-	444	2			Y	-0-					14
12	527	N	507	-0-	-20	B	-0-	507	2			Y	-0-					14
01	503	N	503	-0-	-0-	B	-0-	503	2			Y	-0-					14
02	447	N	447	-0-	-0-	B	-0-	447	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
*03	509	N	509	-0-	-0-	B	-0-	509	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

10	558	N	381	-0-	-177	B	-0-	381	2			N	-0-					-0-
11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
12	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-
01	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-
02	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

10	155	N	65	-0-	-90	B	-0-	65	2			N	-0-					-0-
11	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
12	868	N	53	-0-	-815	B	-0-	53	2			N	-0-					-0-
01	62	N	23	-0-	-39	B	-0-	23	2			N	-0-					-0-
02	140	N	15	-0-	-125	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

10	1508	N	925	-0-	-583	B	-0-	925	2			Y	-0-					14
11	1170	N	1159	-0-	-11	B	-0-	1139	2	20	9	Y	18	18	1			14
12	1209	N	1155	-0-	-54	B	-0-	1120	2	35	9	Y	32	32	1			14
01	930	N	919	-0-	-11	B	-0-	904	2	15	9	Y	14	14	1			14
02	1092	N	1045	-0-	-47	B	-0-	1045	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
*03	998	N	998	-0-	-0-	B	-0-	998	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	674	-0-	-225 B	-0-	674	2			Y	-0-					26
11	960	N	760	-0-	-200 B	-0-	760	2			Y	-0-					26
12	1209	N	467	-0-	-742 B	-0-	467	2			Y	-0-					26
01	682	N	371	-0-	-311 B	-0-	371	2			Y	-0-					26
02	700	N	501	-0-	-199 B	-0-	501	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
*03	696	N	696	-0-	-0- B	-0-	696	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
11	810	N	649	-0-	-161 B	-0-	649	3			N	-0-					-0-
12	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
01	558	N	166	-0-	-392 B	-0-	166	3			N	-0-					-0-
02	616	N	453	-0-	-163 B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	480	N	358	-0-	-122 B	-0-	358	3			N	-0-					-0-
12	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	336	N	290	-0-	-46 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
11	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
12	781	N	721	-0-	-60 B	-0-	721	3			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	3			N	-0-					-0-
02	728	N	688	-0-	-40 B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	411	N	407	-0-	-4 B	-0-	407	3			N	-0-					-0-
02	420	N	357	-0-	-63 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
11	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-
12	899	N	737	-0-	-162 B	-0-	737	3			N	-0-					-0-
01	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-
02	756	N	706	-0-	-50 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
01	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	448	N	439	-0-	-9 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	1904	N	667	-0-	-1237 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	156	-0-	-420 B	-0-	156	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
02	588	N	452	-0-	-136 B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	N	762	-0-	-3237 B	-0-	762	3			N	-0-					-0-
11	3953	N	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-
12	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
01	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
02	3696	N	3528	-0-	-168 B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3785	N	3785	-0-	-0- B	-0-	3785	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	284	-0-	-142 B	-0-	284	3			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	397	-0-	-67 B	-0-	397	3			N	-0-					-0-
11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	1204	N	764	-0-	-440 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	266	-0-	-757 B	-0-	266	3			N	-0-					-0-
11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
12	1581	N	1122	-0-	-459 B	-0-	1122	3			N	-0-					-0-
01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
02	1176	N	1066	-0-	-110 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	446	N	372	-0-	-74 B	-0-	372	3			N	-0-					-0-
02	560	N	354	-0-	-206 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	373	-0-	-161 B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
11	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
12	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
01	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
02	2016	N	1776	-0-	-240	B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	434	N	364	-0-	-70	B	-0-	364	3			N	-0-					-0-
11	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	372	N	279	-0-	-93	B	-0-	279	3			N	-0-					-0-
02	392	N	247	-0-	-145	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-
11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
01	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
02	280	N	237	-0-	-43	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2325	N	1889	-0-	-436	B	-0-	1889	3			N	-0-					-0-
11	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
12	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
01	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
02	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2217	N	2217	-0-	-0-	B	-0-	2217	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

10	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
11	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
12	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
01	651	N	494	-0-	-157	B	-0-	494	3			N	-0-					-0-
02	784	N	728	-0-	-56	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	961	N	674	-0-	-287	B	-0-	674	3			N	-0-					-0-
11	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
12	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
01	682	N	567	-0-	-115	B	-0-	567	3			N	-0-					-0-
02	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1364	-0-	-465 B	-0-	1364	3			N	-0-					-0-
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1457	N	1224	-0-	-233 B	-0-	1224	3			N	-0-					-0-
01	1364	N	906	-0-	-458 B	-0-	906	3			N	-0-					-0-
02	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1708	-0-	-121 B	-0-	1708	3			N	-0-					-0-
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	1674	N	1537	-0-	-137 B	-0-	1537	3			N	-0-					-0-
01	1705	N	1599	-0-	-106 B	-0-	1599	3			N	-0-					-0-
02	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	970	-0-	-301 B	-0-	970	3			N	-0-					-0-
11	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
02	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
11	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
12	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1568	N	1487	-0-	-81 B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	#	2627	-0-	-783 B	-2301	2627	3			N	-0-					-0-
11	3072		3479	-0-	407 B	-1894	3479	3			N	-0-					-0-
12	3324		2956	-0-	-368 B	-2262	2956	3			N	-0-					-0-
01	3398		3460	-0-	62 B	-2200	3460	3			N	-0-					-0-
02	3248	#	2473	-0-	-775 B	-2975	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2975																	
03	3596	#	3164	-0-	-432 B	-3407	3164	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1625	-0-	-452 B	-0-	1625	3			N	-0-					-0-
11	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
12	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
02	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

10	529	N	392	-0-	-137	B	-0-	392	3			N	-0-					-0-
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
01	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
02	448	N	380	-0-	-68	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

10	430	N	306	-0-	-124	B	-0-	306	3			N	-0-					-0-
11	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
12	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
02	420	N	282	-0-	-138	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	278	-0-	-94	B	-0-	278	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

10	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
01	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
12	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
01	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
12	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
01	432	N	263	-0-	-169	B	-0-	263	3			N	-0-					-0-
02	448	N	348	-0-	-100	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	398	-0-	-67	B	-0-	398	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	288	-0-	-170	B	-0-	288	3			N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
01	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
02	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
11	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
12	2256	N	2213	-0-	-43	B	-0-	2213	3			N	-0-					-0-
01	2319	N	2049	-0-	-270	B	-0-	2049	3			N	-0-					-0-
02	2352	N	1830	-0-	-522	B	-0-	1830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2055	-0-	-146	B	-0-	2055	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	178	-0-	-266	B	-0-	178	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5078	N	5078	-0-	-0-	B	-0-	5078	3			N	-0-					-0-
11	5280	N	4594	-0-	-686	B	-0-	4594	3			N	-0-					-0-
12	5611	N	4558	-0-	-1053	B	-0-	4558	3			N	-0-					-0-
01	5084	N	4053	-0-	-1031	B	-0-	4053	3			N	-0-					-0-
02	4284	N	4278	-0-	-6	B	-0-	4278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4557	N	4550	-0-	-7	B	-0-	4550	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	237	-0-	-73	B	-0-	237	3			N	-0-					-0-
11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
02	280	N	279	-0-	-1	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	798	-0-	-194 B	-0-	798	3			N	-0-					-0-
11	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
12	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
02	924	N	709	-0-	-215 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	#	4863	-0-	-779 B	-3678	4863	3			N	-0-					-0-
11	5460	#	4380	-0-	-1080 B	-4758	4380	3			N	-0-					-0-
12	5642	#	4273	-0-	-1369 B	-6127	4273	3			N	-0-					-0-
01	5642	#	3484	-0-	-2158 B	-8285	3484	3			N	-0-					-0-
02	5096	#	3532	-0-	-1564 B	-9849	3532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6950 CANCELLED UNDERAGE -> -2899																	
03	5456	#	3651	-0-	-1805 B	-8755	3651	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	#	5779	-0-	-1475 B	-4183	5779	3			N	-0-					-0-
11	7020	#	4651	-0-	-2369 B	-6552	4651	3			N	-0-					-0-
12	6758	#	1299	-0-	-5459 B	-12011	1299	3			N	-0-					-0-
01	6758	#	3213	-0-	-3545 B	-15556	3213	3			N	-0-					-0-
02	4340	N	4495	-0-	155 B	-15401	4495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13835 CANCELLED UNDERAGE -> -1566																	
03	1302	N	4569	-0-	3267 B	-10568	4569	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2301	-0-	-117 B	-4111	2301	3			N	-0-					-0-
11	1590	N	2256	-0-	666 B	-3445	2256	3			N	-0-					-0-
12	2511	N	2336	-0-	-175 B	-3445	2336	3			N	-0-					-0-
01	2294	N	1873	-0-	-421 B	-3445	1873	3			N	-0-					-0-
02	2100	N	194	-0-	-1906 B	-3445	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3445																	
*03	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	981	-0-	-476 B	-0-	981	3			N	-0-					-0-
11	1380	N	1151	-0-	-229 B	-0-	1151	3			N	-0-					-0-
12	1178	N	1100	-0-	-78 B	-0-	1100	3			N	-0-					-0-
01	992	N	966	-0-	-26 B	-0-	966	3			N	-0-					-0-
02	1064	N	976	-0-	-88 B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	888	-0-	-197 B	-0-	888	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	985	-0-	-410 B	-0-	985	3			N	-0-					-0-
11	1260	N	1172	-0-	-88 B	-0-	1172	3			N	-0-					-0-
12	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
01	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
11	660	N	611	-0-	-49 B	-0-	611	3			N	-0-					-0-
12	744	N	640	-0-	-104 B	-0-	640	3			N	-0-					-0-
01	651	N	260	-0-	-391 B	-0-	260	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
11	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
12	682	N	657	-0-	-25 B	-0-	657	3			N	-0-					-0-
01	700	N	623	-0-	-77 B	-0-	623	3			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	889	-0-	-165 B	-0-	889	3			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1116	N	1005	-0-	-111 B	-0-	1005	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	980	N	881	-0-	-99 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
11	1320	N	1158	-0-	-162 B	-0-	1158	3			N	-0-					-0-
12	1240	N	1114	-0-	-126 B	-0-	1114	3			N	-0-					-0-
01	1240	N	1050	-0-	-190 B	-0-	1050	3			N	-0-					-0-
02	1092	N	989	-0-	-103 B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

10	992	N	935	-0-	-57	B	-0-	935	3			N	-0-					-0-
11	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
12	992	N	899	-0-	-93	B	-0-	899	3			N	-0-					-0-
01	930	N	888	-0-	-42	B	-0-	888	3			N	-0-					-0-
02	840	N	800	-0-	-40	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	896	-0-	-3	B	-0-	896	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

10	1519	N	1437	-0-	-82	B	-0-	1437	3			N	-0-					-0-
11	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
12	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
01	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
02	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1538	-0-	-12	B	-0-	1538	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
11	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
12	620	N	434	-0-	-186	B	-0-	434	3			N	-0-					-0-
01	620	N	437	-0-	-183	B	-0-	437	3			N	-0-					-0-
02	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

10	1364	N	1307	-0-	-57	B	-0-	1307	3			N	-0-					-0-
11	1320	N	1235	-0-	-85	B	-0-	1235	3			N	-0-					-0-
12	1364	N	1112	-0-	-252	B	-0-	1112	3			N	-0-					-0-
01	1302	N	421	-0-	-881	B	-0-	421	3			N	-0-					-0-
02	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

10	1612	N	1013	-0-	-599	B	-0-	1013	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
12	1085	N	865	-0-	-220	B	-0-	865	3			N	-0-					-0-
01	1023	N	878	-0-	-145	B	-0-	878	3			N	-0-					-0-
02	1008	N	930	-0-	-78	B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					-0-
12	589	N	416	-0-	-173 B	-0-	416	3			N	-0-					-0-
01	589	N	404	-0-	-185 B	-0-	404	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
11	870	N	831	-0-	-39 B	-0-	831	3			N	-0-					-0-
12	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
02	784	N	732	-0-	-52 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-
11	990	N	924	-0-	-66 B	-0-	924	3			N	-0-					-0-
12	992	N	849	-0-	-143 B	-0-	849	3			N	-0-					-0-
01	930	N	881	-0-	-49 B	-0-	881	3			N	-0-					-0-
02	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
11	1440	N	1425	-0-	-15 B	-0-	1425	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
01	1519	N	1363	-0-	-156 B	-0-	1363	3			N	-0-					-0-
02	1344	N	1318	-0-	-26 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1414	-0-	-74 B	-0-	1414	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
02	280	N	215	-0-	-65 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	308	N	228	-0-	-80 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	3000	N	2331	-0-	-669 B	-0-	2331	3			N	-0-					-0-
12	2852	N	2184	-0-	-668 B	-0-	2184	3			N	-0-					-0-
01	3100	N	2537	-0-	-563 B	-0-	2537	3			N	-0-					-0-
02	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
11	2130	N	1981	-0-	-149 B	-0-	1981	3			N	-0-					-0-
12	2139	N	1847	-0-	-292 B	-0-	1847	3			N	-0-					-0-
01	2108	N	1746	-0-	-362 B	-0-	1746	3			N	-0-					-0-
02	1848	N	1672	-0-	-176 B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1246	-0-	-118 B	-0-	1246	3			N	-0-					-0-
11	1200	N	1140	-0-	-60 B	-0-	1140	3			N	-0-					-0-
12	1333	N	843	-0-	-490 B	-0-	843	3			N	-0-					-0-
01	1240	N	845	-0-	-395 B	-0-	845	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
01	425	N	357	-0-	-68 B	-0-	357	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
01	372	N	191	-0-	-181 B	-0-	191	3			N	-0-					-0-
02	336	N	297	-0-	-39 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	860	-0-	-56 B	-0-	860	3			N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	816	N	700	-0-	-116 B	-0-	700	3			N	-0-					-0-
01	836	N	666	-0-	-170 B	-0-	666	3			N	-0-					-0-
02	728	N	584	-0-	-144 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	613	-0-	-100 B	-0-	613	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
01	682	N	545	-0-	-137 B	-0-	545	3			N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
11	2130	N	1793	-0-	-337 B	-0-	1793	3			N	-0-					-0-
12	2201	N	1717	-0-	-484 B	-0-	1717	3			N	-0-					-0-
01	2139	N	1742	-0-	-397 B	-0-	1742	3			N	-0-					-0-
02	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
11	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	560	N	537	-0-	-23 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1935	-0-	-142 B	-0-	1935	3			N	-0-					-0-
11	1920	N	1843	-0-	-77 B	-0-	1843	3			N	-0-					-0-
12	2046	N	1830	-0-	-216 B	-0-	1830	3			N	-0-					-0-
01	1922	N	1777	-0-	-145 B	-0-	1777	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1173	-0-	-36 B	-0-	1173	3			N	-0-					-0-
11	1290	N	1246	-0-	-44 B	-0-	1246	3			N	-0-					-0-
12	1271	N	1101	-0-	-170 B	-0-	1101	3			N	-0-					-0-
01	1178	N	998	-0-	-180 B	-0-	998	3			N	-0-					-0-
02	1176	N	934	-0-	-242 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1602	-0-	-41 B	-0-	1602	3			N	-0-					-0-
11	1590	N	1527	-0-	-63 B	-0-	1527	3			N	-0-					-0-
12	1643	N	1583	-0-	-60 B	-0-	1583	3			N	-0-					-0-
01	1612	N	1458	-0-	-154 B	-0-	1458	3			N	-0-					-0-
02	1428	N	1394	-0-	-34 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
11	450	N	314	-0-	-136 B	-0-	314	3			N	-0-					-0-
12	496	N	264	-0-	-232 B	-0-	264	3			N	-0-					-0-
01	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
11	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
12	837	N	738	-0-	-99 B	-0-	738	3			N	-0-					-0-
01	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
11	960	N	881	-0-	-79 B	-0-	881	3			N	-0-					-0-
12	1085	N	866	-0-	-219 B	-0-	866	3			N	-0-					-0-
01	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
11	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
12	651	N	494	-0-	-157 B	-0-	494	3			N	-0-					-0-
01	620	N	489	-0-	-131 B	-0-	489	3			N	-0-					-0-
02	560	N	512	-0-	-48 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
01	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	740	-0-	-120 B	-0-	740	3			N	-0-					-0-
11	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
12	759	N	677	-0-	-82 B	-0-	677	3			N	-0-					-0-
01	744	N	592	-0-	-152 B	-0-	592	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
01	775	N	261	-0-	-514 B	-0-	261	3			N	-0-					-0-
02	672	N	643	-0-	-29 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1265	-0-	-192 B	-0-	1265	3			N	-0-					-0-
11	1290	N	1249	-0-	-41 B	-0-	1249	3			N	-0-					-0-
12	1395	N	1207	-0-	-188 B	-0-	1207	3			N	-0-					-0-
01	1271	N	1216	-0-	-55 B	-0-	1216	3			N	-0-					-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
11	1710	N	1658	-0-	-52 B	-0-	1658	3			N	-0-					-0-
12	1736	N	1570	-0-	-166 B	-0-	1570	3			N	-0-					-0-
01	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
02	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
01	713	N	283	-0-	-430 B	-0-	283	3			N	-0-					-0-
02	672	N	601	-0-	-71 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
11	1470	N	1381	-0-	-89 B	-0-	1381	3			N	-0-					-0-
12	1581	N	1463	-0-	-118 B	-0-	1463	3			N	-0-					-0-
01	1519	N	1439	-0-	-80 B	-0-	1439	3			N	-0-					-0-
02	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1414	-0-	-260 B	-0-	1414	3			N	-0-					-0-
11	1830	N	1816	-0-	-14 B	-0-	1816	3			N	-0-					-0-
12	1798	N	1792	-0-	-6 B	-0-	1792	3			N	-0-					-0-
01	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
02	1708	N	1555	-0-	-153 B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1789	-0-	-9 B	-0-	1789	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
11	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
12	3658	N	3585	-0-	-73 B	-0-	3585	3			N	-0-					-0-
01	3627	N	3627	-0-	-0- B	-0-	3627	3			N	-0-					-0-
02	3472	N	3191	-0-	-281 B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3545	-0-	-51 B	-0-	3545	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	N	151	-0-	-128 B	-0-	151	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

10	682	N	580	-0-	-102 B	-0-	580	3			Y	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	3			Y	-0-					-0-
12	1366	N	1366	-0-	-0- B	-0-	1366	3			Y	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	1181	3			Y	-0-					-0-
02	1204	N	1058	-0-	-146 B	-0-	1058	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1283	-0-	-81 B	-0-	1283	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

10	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
11	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

10	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0- B	-0-	768	3			Y	-0-					-0-
11	1050	N	39	-0-	-1011 B	-0-	39	3			Y	-0-					-0-
12	899	N	70	-0-	-829 B	-0-	70	3			Y	-0-					-0-
01	775	N	321	-0-	-454 B	-0-	321	3			Y	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
12	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
01	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
02	420	N	182	-0-	-238 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
11	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
12	837	N	660	-0-	-177 B	-0-	660	3			N	-0-					-0-
01	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
02	756	N	626	-0-	-130 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	629	-0-	-208 B	-0-	629	3			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	752	N	651	-0-	-101 B	-0-	651	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1244	-0-	-58 B	-0-	1244	3			N	-0-					-0-
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1395	N	1152	-0-	-243 B	-0-	1152	3			N	-0-					-0-
01	1240	N	989	-0-	-251 B	-0-	989	3			N	-0-					-0-
02	1344	N	843	-0-	-501 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	891	-0-	-256 B	-0-	891	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	B	-0-	1160	3		N	-0-			-0-
11	1410	N	1305	-0-	-105	B	-0-	1305	3		N	-0-			-0-
12	1212	N	1212	-0-	-0-	B	-0-	1212	3		N	-0-			-0-
01	1294	N	1294	-0-	-0-	B	-0-	1294	3		N	-0-			-0-
02	1232	N	1109	-0-	-123	B	-0-	1109	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1156	-0-	-53	B	-0-	1156	3		N	-0-			-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3286	N	2258	-0-	-1028	B	-0-	2258	3		N	-0-			-0-
11	2999	N	2999	-0-	-0-	B	-0-	2999	3		N	-0-			-0-
12	3038	N	2511	-0-	-527	B	-0-	2511	3		N	-0-			-0-
01	2621	N	2621	-0-	-0-	B	-0-	2621	3		N	-0-			-0-
02	2800	N	2759	-0-	-41	B	-0-	2759	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2944	N	2944	-0-	-0-	B	-0-	2944	3		N	-0-			-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	2726	-0-	1672	B	-719	2726	3		N	-0-			-0-
11	2266	N	2985	-0-	719	B	-0-	2985	3		N	-0-			-0-
12	3410	#	2873	-0-	-537	B	-537	2873	3		N	-0-			-0-
01	3410	#	2981	-0-	-429	B	-966	2981	3		N	-0-			-0-
02	3080	#	2489	-0-	-591	B	-1557	2489	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1557															
03	3410	#	2794	-0-	-616	B	-2173	2794	3		N	-0-			-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2666	N	1987	-0-	-679	B	-0-	1987	3		N	-0-			-0-
11	2368	N	2314	-0-	-54	B	-0-	2314	3		N	-0-			-0-
12	2480	N	44	-0-	-2436	B	-0-	44	3		N	-0-			-0-
01	1984	N	1400	-0-	-584	B	-0-	1400	3		N	-0-			-0-
02	2156	N	1995	-0-	-161	B	-0-	1995	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2003	N	2003	-0-	-0-	B	-0-	2003	3		N	-0-			-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2852	N	1109	-0-	-1743	B	-0-	1109	3		N	-0-			-0-
11	1350	N	1230	-0-	-120	B	-0-	1230	3		N	-0-			-0-
12	1567	N	1567	-0-	-0-	B	-0-	1567	3		N	-0-			-0-
01	1162	N	1162	-0-	-0-	B	-0-	1162	3		N	-0-			-0-
02	2273	N	2273	-0-	-0-	B	-0-	2273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1909	N	1909	-0-	-0-	B	-0-	1909	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	336	N	66	-0-	-270 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	75	-0-	-297 B	-0-	75	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2055	-0-	-673 B	-0-	2055	3			N	-0-					-0-
11	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
12	2480	N	2470	-0-	-10 B	-0-	2470	3			N	-0-					-0-
01	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
02	2380	N	2232	-0-	-148 B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1561	-0-	-919 B	-0-	1561	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
11	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	1457	N	1149	-0-	-308 B	-0-	1149	3			N	-0-					-0-
02	1876	N	1564	-0-	-312 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1386	-0-	-195 B	-0-	1386	3			N	-0-					-0-
11	1770	N	1677	-0-	-93 B	-0-	1677	3			N	-0-					-0-
12	1705	N	1595	-0-	-110 B	-0-	1595	3			N	-0-					-0-
01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
02	1568	N	1457	-0-	-111 B	-0-	1457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1643	-0-	-310 B	-8494	1643	3			N	-0-					-0-
11	2010	N	2121	-0-	111 B	-8383	2121	3			N	-0-					-0-
12	806	N	876	-0-	70 B	-8313	876	3			N	-0-					-0-
01	1643	N	2417	-0-	774 B	-7539	2417	3			N	-0-					-0-
02	1988	N	2085	-0-	97 B	-7442	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7442																	
*03	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3522	-0-	-446 B	-0-	3522	3			N	-0-					-0-
11	4440	N	3067	-0-	-1373 B	-0-	3067	3			N	-0-					-0-
12	3906	N	2183	-0-	-1723 B	-0-	2183	3			N	-0-					-0-
01	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
02	3407	N	3407	-0-	-0- B	-0-	3407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1145	-0-	-1025 B	-0-	1145	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
11	3090	N	2882	-0-	-208 B	-0-	2882	3			N	-0-					-0-
12	2914	N	2863	-0-	-51 B	-0-	2863	3			N	-0-					-0-
01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
02	2688	N	1713	-0-	-975 B	-0-	1713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1395	N	999	-0-	-396 B	-0-	999	3			N	-0-					-0-
11	1080	N	834	-0-	-246 B	-0-	834	3			N	-0-					-0-
12	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-
01	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	378	-0-	-211 B	-0-	378	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
11	1170	N	1118	-0-	-52 B	-0-	1118	3			N	-0-					-0-
12	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1036	N	993	-0-	-43 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2976	N	1035	-0-	-1941 B	-2698	1035	3			N	-0-					-0-
11	300	N	2187	-0-	1887 B	-811	2187	3			N	-0-					-0-
12	2852	N	476	-0-	-2376 B	-811	476	3			N	-0-					-0-
01	1502	N	2313	-0-	811 B	-0-	2313	3			N	-0-					-0-
02	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

10	1302	N	1141	-0-	-161 B	-0-	1141	3			N	-0-					-0-
11	1260	N	997	-0-	-263 B	-0-	997	3			N	-0-					-0-
12	1576	N	70	-0-	-1506 B	-0-	70	3			N	-0-					-0-
01	1147	N	921	-0-	-226 B	-0-	921	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2139	N	1517	-0-	-622 B	-0-	1517	3		N	-0-			-0-
11	1980	N	1407	-0-	-573 B	-0-	1407	3		N	-0-			-0-
12	1953	N	1001	-0-	-952 B	-0-	1001	3		N	-0-			-0-
01	1519	N	1299	-0-	-220 B	-0-	1299	3		N	-0-			-0-
02	1316	N	1144	-0-	-172 B	-0-	1144	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1716	N	1716	-0-	-0- B	-0-	1716	3		N	-0-			-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2254	N	2254	-0-	-0- B	-0-	2254	3		N	-0-			-0-
11	2991	N	2991	-0-	-0- B	-0-	2991	3		N	-0-			-0-
12	3007	N	2334	-0-	-673 B	-0-	2334	3		N	-0-			-0-
01	2263	N	1620	-0-	-643 B	-0-	1620	3		N	-0-			-0-
02	2800	N	2846	-0-	46 B	46	2846	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 46														
*03	3100	N	3278	-0-	178 B	224	3278	3		N	-0-			-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1488	N	1273	-0-	-215 B	-0-	1273	3		N	-0-			-0-
11	1384	N	1384	-0-	-0- B	-0-	1384	3		N	-0-			-0-
12	1488	N	1373	-0-	-115 B	-0-	1373	3		N	-0-			-0-
01	1271	N	1057	-0-	-214 B	-0-	1057	3		N	-0-			-0-
02	1288	N	881	-0-	-407 B	-0-	881	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1364	N	1235	-0-	-129 B	-0-	1235	3		N	-0-			-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	373	N	373	-0-	-0- B	-0-	373	3		N	-0-			-0-
11	454	N	427	-0-	-27 B	-0-	427	3		N	-0-			-0-
12	465	N	344	-0-	-121 B	-0-	344	3		N	-0-			-0-
01	372	N	359	-0-	-13 B	-0-	359	3		N	-0-			-0-
02	428	N	428	-0-	-0- B	-0-	428	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	407	N	407	-0-	-0- B	-0-	407	3		N	-0-			-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	432	N	432	-0-	-0- B	-0-	432	3		N	-0-			-0-
11	894	N	894	-0-	-0- B	-0-	894	3		N	-0-			-0-
12	846	N	846	-0-	-0- B	-0-	846	3		N	-0-			-0-
01	793	N	793	-0-	-0- B	-0-	793	3		N	-0-			-0-
02	840	N	823	-0-	-17 B	-0-	823	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	756	N	756	-0-	-0- B	-0-	756	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
11	180	N	102	-0-	-78 B	-0-	102	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
11	1800	N	1782	-0-	-18 B	-0-	1782	3			N	-0-					-0-
12	1333	N	247	-0-	-1086 B	-0-	247	3			N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	109	-0-	-139 B	-0-	109	3			N	-0-					-0-
11	210	N	124	-0-	-86 B	-0-	124	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	351	-0-	-176 B	-0-	351	3			N	-0-					-0-
11	540	N	450	-0-	-90 B	-0-	450	3			N	-0-					-0-
12	434	N	229	-0-	-205 B	-0-	229	3			N	-0-					-0-
01	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
02	420	N	228	-0-	-192 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56685	N	2886	-0-	-53799 B	-54640	2886	3			N	-0-					-0-
11	56685	N	2554	-0-	-54131 B	-54640	2554	3			N	-0-					-0-
12	1041	N	2291	-0-	1250 B	-53390	2291	3			N	-0-					-0-
01	1050	N	1862	-0-	812 B	-52578	1862	3			N	-0-					-0-
02	2380	N	1933	-0-	-447 B	-52578	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -52578																	
03	1124	N	1203	-0-	79 B	-52499	1203	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
11	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
12	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
01	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1221	-0-	-50 B	-0-	1221	3			N	-0-					-0-
11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
12	1240	N	1200	-0-	-40 B	-0-	1200	3			N	-0-					-0-
01	1209	N	1121	-0-	-88 B	-0-	1121	3			N	-0-					-0-
02	1092	N	1083	-0-	-9 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1171	-0-	-38 B	-0-	1171	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2280	-0-	-169 B	-0-	2280	3			N	-0-					-0-
11	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
01	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
02	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3369		3039	-0-	-330 B	1365	3039	3			N	-0-					-0-
11	4361	R	2996	-0-	-1365 B	-0-	2996	3			N	-0-					-0-
12	3255	#	2888	-0-	-367 B	-367	2888	3			N	-0-					-0-
01	3255	#	2704	-0-	-551 B	-918	2704	3			N	-0-					-0-
02	2940	#	2354	-0-	-586 B	-1504	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1504																	
03	3255	#	2753	-0-	-502 B	-2006	2753	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
01	620	N	40	-0-	-580 B	-0-	40	3			N	-0-					-0-
02	420	N	104	-0-	-316 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	713	N	372	-0-	-341 B	-0-	372	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
01	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
02	784	N	744	-0-	-40 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2015	N	1468	-0-	-547 B	-0-	1468	3			N	-0-					-0-
11	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
12	1581	N	938	-0-	-643 B	-0-	938	3			N	-0-					-0-
01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
02	2016	N	1058	-0-	-958 B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1726	-0-	-136 B	-0-	1726	3			N	-0-					-0-
11	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
12	1677	N	1454	-0-	-223 B	-0-	1454	3			N	-0-					-0-
01	1710	N	1667	-0-	-43 B	-0-	1667	3			N	-0-					-0-
02	1624	N	1448	-0-	-176 B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
11	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
12	1426	N	1252	-0-	-174 B	-0-	1252	3			N	-0-					-0-
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
02	1232	N	790	-0-	-442 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1052	-0-	-188 B	-0-	1052	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3651		2524	-0-	-1127 B	-9454	2524	3			N	-0-					-0-
11	2987		2448	-0-	-539 B	-9993	2448	3			N	-0-					-0-
12	2790	N	2642	-0-	-148 B	-9993	2642	3			N	-0-					-0-
01	2511	N	3125	-0-	614 B	-9379	3125	3			N	-0-					-0-
02	2296	N	2520	-0-	224 B	-9155	2520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3241 CANCELLED UNDERAGE -> -5914																	
03	2635	N	3039	-0-	404 B	-2837	3039	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	651	N	80	-0-	-571 B	-0-	80	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	N	2820	-0-	-1086 B	-5236	2820	3			N	-0-					-0-
11	1620	N	2345	-0-	725 B	-4511	2345	3			N	-0-					-0-
12	3131	N	2687	-0-	-444 B	-4511	2687	3			N	-0-					-0-
01	2821	N	3545	-0-	724 B	-3787	3545	3			N	-0-					-0-
02	2184	N	3234	-0-	1050 B	-2737	3234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2737											
*03	2877	N	2877	-0-	-0- B	-0-	2877	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	3129	-0-	2664 B	-11557	3129	3			N	-0-					-0-
11	0	N	3009	-0-	3009 B	-8548	3009	3			N	-0-					-0-
12	4371	N	2987	-0-	-1384 B	-8548	2987	3			N	-0-					-0-
01	3131	N	2473	-0-	-658 B	-8548	2473	3			N	-0-					-0-
02	2800	N	1854	-0-	-946 B	-8548	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-65	CANCELLED UNDERAGE ->	-8483											
03	2976	N	2771	-0-	-205 B	-65	2771	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	961	N	877	-0-	-84 B	-0-	877	3			N	-0-					-0-
01	1085	N	1015	-0-	-70 B	-0-	1015	3			N	-0-					-0-
02	924	N	897	-0-	-27 B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2010	-0-	-67 B	-0-	2010	3			N	-0-					-0-
11	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
12	1953	N	1842	-0-	-111 B	-0-	1842	3			N	-0-					-0-
01	2015	N	1896	-0-	-119 B	-0-	1896	3			N	-0-					-0-
02	1764	N	1646	-0-	-118 B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1829	N	1755	-0-	-74 B	-0-	1755	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1711	-0-	1711	B	-877	1711	3			N	-0-					-0-
11	878	N	1755	-0-	877	B	-0-	1755	3			N	-0-					-0-
12	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
01	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
02	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	3840	-0-	3468	B	-6980	3840	3			N	-0-					-0-
11	90	N	3481	-0-	3391	B	-3589	3481	3			N	-0-					-0-
12	4247	N	3395	-0-	-852	B	-3589	3395	3			N	-0-					-0-
01	3844	N	2831	-0-	-1013	B	-3589	2831	3			N	-0-					-0-
02	3248	N	2198	-0-	-1050	B	-3589	2198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3589																		
*03	3526	N	3526	-0-	-0-	B	-0-	3526	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1110	-0-	-657	B	-0-	1110	3			N	-0-					-0-
11	1440	N	1119	-0-	-321	B	-0-	1119	3			N	-0-					-0-
12	2015	N	1280	-0-	-735	B	-0-	1280	3			N	-0-					-0-
01	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
02	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1204	-0-	-67	B	-0-	1204	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1452	-0-	-160	B	-0-	1452	3			N	-0-					-0-
11	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
12	1519	N	1409	-0-	-110	B	-0-	1409	3			N	-0-					-0-
01	1457	N	1236	-0-	-221	B	-0-	1236	3			N	-0-					-0-
02	1288	N	186	-0-	-1102	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1371	-0-	-24	B	-0-	1371	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
11	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
12	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
01	1085	N	1074	-0-	-11 B	-0-	1074	3			N	-0-					-0-
02	952	N	919	-0-	-33 B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1043	-0-	-73 B	-0-	1043	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
11	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
12	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
01	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
02	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

10	1674	N	1735	-0-	61 B	-18810	1735	3			N	-0-					-0-
11	1260	N	1668	-0-	408 B	-18402	1668	3			N	-0-					-0-
12	1829	N	1618	-0-	-211 B	-18402	1618	3			N	-0-					-0-
01	1736	N	1686	-0-	-50 B	-18402	1686	3			N	-0-					-0-
02	1568	N	1499	-0-	-69 B	-18402	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -18402																	
03	1612	N	1597	-0-	-15 B	-0-	1597	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1860	N	1718	-0-	-142 B	-0-	1718	3			N	-0-					-0-
11	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
12	1860	N	1257	-0-	-603 B	-0-	1257	3			N	-0-					-0-
01	1705	N	1048	-0-	-657 B	-0-	1048	3			N	-0-					-0-
02	1484	N	987	-0-	-497 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1178	-0-	-93 B	-0-	1178	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/16																	

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
11	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
12	2604	N	2161	-0-	-443	B	-0-	2161	3			N	-0-					-0-
01	2449	N	1803	-0-	-646	B	-0-	1803	3			N	-0-					-0-
02	2324	N	1481	-0-	-843	B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
01	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-
02	1036	N	34	-0-	-1002	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	2420	-0-	2203	B	-7612	2420	3			N	-0-					-0-
11	10	N	2203	-0-	2193	B	-5419	2203	3			N	-0-					-0-
12	1984	N	2153	-0-	169	B	-5250	2153	3			N	-0-					-0-
01	2418	N	1467	-0-	-951	B	-5250	1467	3			N	-0-					-0-
02	2044	N	1092	-0-	-952	B	-5250	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -897 CANCELLED UNDERAGE -> -4353																		
03	2139	N	1924	-0-	-215	B	-897	1924	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

10	186	N	1909	-0-	1723	B	-12903	1909	3			N	-0-					-0-
11	0	N	1684	-0-	1684	B	-11219	1684	3			N	-0-					-0-
12	1581	N	1810	-0-	229	B	-10990	1810	3			N	-0-					-0-
01	1922	N	1016	-0-	-906	B	-10990	1016	3			N	-0-					-0-
02	1568	N	750	-0-	-818	B	-10990	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3037 CANCELLED UNDERAGE -> -7953																		
03	1798	N	1052	-0-	-746	B	-3037	1052	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	#	2709	-0-	-577 B	-5135	2709	3			N	-0-					-0-
11	2280	N	2473	-0-	193 B	-4942	2473	3			N	-0-					-0-
12	3069	N	2015	-0-	-1054 B	-4942	2015	3			N	-0-					-0-
01	2697	N	2212	-0-	-485 B	-4942	2212	3			N	-0-					-0-
02	2296	N	1941	-0-	-355 B	-4942	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-775	CANCELLED UNDERAGE ->	-4167										
03	2015	N	2314	-0-	299 B	-476	2314	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
11	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
12	2263	N	2175	-0-	-88 B	-0-	2175	3			N	-0-					-0-
01	2201	N	2173	-0-	-28 B	-0-	2173	3			N	-0-					-0-
02	1960	N	1945	-0-	-15 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2170	N	2149	-0-	-21 B	-0-	2149	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
12	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
01	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
02	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2170	N	1466	-0-	-704 B	-0-	1466	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	8525	N	8073	-0-	-452 B	-0-	8073	3			N	-0-					-0-
11	7489	N	7489	-0-	-0- B	-0-	7489	3			N	-0-					-0-
12	8401	N	7504	-0-	-897 B	-0-	7504	3			N	-0-					-0-
01	8060	N	7005	-0-	-1055 B	-0-	7005	3			N	-0-					-0-
02	7000	N	6300	-0-	-700 B	-0-	6300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	7502	N	7012	-0-	-490 B	-0-	7012	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	1170	N	996	-0-	-174 B	-0-	996	3			N	-0-					-0-
12	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
02	924	N	797	-0-	-127 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
11	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
12	1271	N	1239	-0-	-32 B	-0-	1239	3			N	-0-					-0-
01	1240	N	1231	-0-	-9 B	-0-	1231	3			N	-0-					-0-
02	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1240	N	1228	-0-	-12 B	-0-	1228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2353	-0-	-251 B	-10197	2353	3			N	-0-					-0-
11	2580	N	2389	-0-	-191 B	-10197	2389	3			N	-0-					-0-
12	2542	N	2218	-0-	-324 B	-10197	2218	3			N	-0-					-0-
01	2356	N	2224	-0-	-132 B	-10197	2224	3			N	-0-					-0-
02	2240	N	2050	-0-	-190 B	-10197	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-347	CANCELLED UNDERAGE ->	-9850										
03	2232	N	2411	-0-	179 B	-168	2411	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

10	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
11	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
01	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
02	1344	N	1325	-0-	-19 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

10	2356	N	2316	-0-	-40 B	-0-	2316	3			N	-0-					-0-
11	2039	N	1989	-0-	-50 B	-0-	1989	3			N	-0-					-0-
12	2299	N	1532	-0-	-767 B	-0-	1532	3			N	-0-					-0-
01	2325	N	1072	-0-	-1253 B	-0-	1072	3			N	-0-					-0-
02	1848	N	1279	-0-	-569 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1457	N	1391	-0-	-66 B	-0-	1391	3			N	-0-					-0-
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1457	N	876	-0-	-581 B	-0-	876	3			N	-0-					-0-
01	1395	N	454	-0-	-941 B	-0-	454	3			N	-0-					-0-
02	1232	N	408	-0-	-824 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	868	N	539	-0-	-329 B	-0-	539	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

10	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
01	1116	N	1070	-0-	-46 B	-0-	1070	3			N	-0-					-0-
02	980	N	934	-0-	-46 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1116	N	1065	-0-	-51 B	-0-	1065	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	527	N	467	-0-	-60	B	-0-	467	3			N	-0-					-0-
11	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
12	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
01	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
02	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	501	-0-	-88	B	-0-	501	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
11	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
12	806	N	561	-0-	-245	B	-0-	561	3			N	-0-					-0-
01	682	N	207	-0-	-475	B	-0-	207	3			N	-0-					-0-
02	504	N	350	-0-	-154	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	422	-0-	-136	B	-0-	422	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	961	N	817	-0-	-144	B	-0-	817	3			N	-0-					-0-
11	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
01	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
02	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1457	N	536	-0-	-921	B	-0-	536	3			N	-0-					-0-
11	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
12	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
02	1596	N	724	-0-	-872	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2721	N	2721	-0-	-0-	B	-0-	2721	3			N	-0-					-0-
11	2513	N	2513	-0-	-0-	B	-0-	2513	3			N	-0-					-0-
12	1790	N	1707	-0-	-83	B	-0-	1707	3			N	-0-					-0-
01	2477	N	2477	-0-	-0-	B	-0-	2477	3			N	-0-					-0-
02	2352	N	2172	-0-	-180	B	-0-	2172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2519	N	2519	-0-	-0-	B	-0-	2519	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1740	-0-	-275 B	-2497	1740	3			N	-0-					-0-
11	1380	N	1566	-0-	186 B	-2311	1566	3			N	-0-					-0-
12	1860	N	1540	-0-	-320 B	-2311	1540	3			N	-0-					-0-
01	1736	N	1478	-0-	-258 B	-2311	1478	3			N	-0-					-0-
02	1456	N	1295	-0-	-161 B	-2311	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2311											
03	1550	N	1404	-0-	-146 B	-0-	1404	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-17492											
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4034	N	4034	-0-	-0- B	-0-	4034	3			N	-0-					-0-
11	3529	N	3529	-0-	-0- B	-0-	3529	3			N	-0-					-0-
12	2263	N	1994	-0-	-269 B	-0-	1994	3			N	-0-					-0-
01	4030	N	751	-0-	-3279 B	-0-	751	3			N	-0-					-0-
02	3304	N	2675	-0-	-629 B	-0-	2675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1984	N	1556	-0-	-428 B	-0-	1556	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1948	-0-	-346 B	-0-	1948	3			N	-0-					-0-
11	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
12	2232	N	1849	-0-	-383 B	-0-	1849	3			N	-0-					-0-
01	1953	N	1893	-0-	-60 B	-0-	1893	3			N	-0-					-0-
02	1876	N	1707	-0-	-169 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1860	N	1859	-0-	-1 B	-0-	1859	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	3430	-0-	-352 B	-8461	3430	3			N	-0-					-0-
11	2520	N	3120	-0-	600 B	-7861	3120	3			N	-0-					-0-
12	3751	N	3202	-0-	-549 B	-7861	3202	3			N	-0-					-0-
01	3441	N	3158	-0-	-283 B	-7861	3158	3			N	-0-					-0-
02	2912	N	2743	-0-	-169 B	-7861	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-7861											
03	3193	N	2979	-0-	-214 B	-0-	2979	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
01	1017	N	926	-0-	-91 B	-0-	926	3			N	-0-					-0-
02	1484	N	1089	-0-	-395 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2785	-0-	-315 B	-3416	2785	3			N	-0-					-0-
11	1410	N	2582	-0-	1172 B	-2244	2582	3			N	-0-					-0-
12	2728	N	2237	-0-	-491 B	-2244	2237	3			N	-0-					-0-
01	2790	N	1939	-0-	-851 B	-2244	1939	3			N	-0-					-0-
02	2408	N	2266	-0-	-142 B	-2244	2266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -579 CANCELLED UNDERAGE -> -1665																	
03	2232	N	2781	-0-	549 B	-30	2781	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	3565	-0-	310 B	-6226	3565	3			N	-0-					-0-
11	1260	N	3239	-0-	1979 B	-4247	3239	3			N	-0-					-0-
12	2511	N	2970	-0-	459 B	-3788	2970	3			N	-0-					-0-
01	3565	N	3089	-0-	-476 B	-3788	3089	3			N	-0-					-0-
02	3024	N	2763	-0-	-261 B	-3788	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3788																	
*03	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1131	-0-	-140 B	-0-	1131	3			N	-0-					-0-
11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
12	1178	N	1037	-0-	-141 B	-0-	1037	3			N	-0-					-0-
01	1116	N	969	-0-	-147 B	-0-	969	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	#	3104	-0-	-337 B	-2154	3104	3			N	-0-					-0-
11	3330	#	2981	-0-	-349 B	-2503	2981	3			N	-0-					-0-
12	3441	#	2868	-0-	-573 B	-3076	2868	3			N	-0-					-0-
01	3441	#	2850	-0-	-591 B	-3667	2850	3			N	-0-					-0-
02	2940	#	2625	-0-	-315 B	-3982	2625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2351 CANCELLED UNDERAGE -> -1631																	
03	2883	N	2738	-0-	-145 B	-2351	2738	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	415	N	350	-0-	-65 B	-0-	350	3			N	-0-					-0-
02	448	N	377	-0-	-71 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	18	-0-	-726 B	-0-	18	3			N	-0-					-0-
11	300	N	8	-0-	-292 B	-0-	8	3			N	-0-					-0-
12	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

10	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
11	2070	N	2020	-0-	-50	B	-0-	2020	3			N	-0-					-0-
12	2325	N	1868	-0-	-457	B	-0-	1868	3			N	-0-					-0-
01	2201	N	1877	-0-	-324	B	-0-	1877	3			N	-0-					-0-
02	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	257	-0-	-115	B	-0-	257	3			N	-0-					-0-
11	330	N	298	-0-	-32	B	-0-	298	3			N	-0-					-0-
12	341	N	231	-0-	-110	B	-0-	231	3			N	-0-					-0-
01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

10	961	N	627	-0-	-334	B	-0-	627	3			N	-0-					-0-
11	930	N	809	-0-	-121	B	-0-	809	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
01	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
02	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	19	-0-	-1004	B	-0-	19	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

10	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
11	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
12	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
01	787	N	711	-0-	-76	B	-0-	711	3			N	-0-					-0-
02	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	857	-0-	-11	B	-0-	857	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	990	-0-	-591 B	-0-	990	3			N	-0-					-0-
11	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
12	961	N	687	-0-	-274 B	-0-	687	3			N	-0-					-0-
01	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
02	1316	N	1039	-0-	-277 B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1789	-0-	-381 B	-0-	1789	3			N	-0-					-0-
11	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
12	1984	N	1444	-0-	-540 B	-0-	1444	3			N	-0-					-0-
01	1798	N	1730	-0-	-68 B	-0-	1730	3			N	-0-					-0-
02	1988	N	1949	-0-	-39 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1903	-0-	-205 B	-0-	1903	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	2139	N	1778	-0-	-361 B	-0-	1778	3			N	-0-					-0-
01	1891	N	1856	-0-	-35 B	-0-	1856	3			N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1724	-0-	-43 B	-0-	1724	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1967	-0-	-203 B	-0-	1967	3			N	-0-					-0-
11	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
12	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
01	1953	N	971	-0-	-982 B	-0-	971	3			N	-0-					-0-
02	2548	N	1608	-0-	-940 B	-0-	1608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2867	N	2867	-0-	-0- B	-0-	2867	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	821	-0-	-233 B	-0-	821	3			N	-0-					-0-
11	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
12	1023	N	439	-0-	-584 B	-0-	439	3			N	-0-					-0-
01	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	303	-0-	-441 B	-0-	303	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

10	1036	N	63	-0-	-973	B	-0-	63	3			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
02	364	N	22	-0-	-342	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	229	-0-	-143	B	-0-	229	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

10	4774	#	2815	-0-	-1959	B	-14379	2815	3			N	-0-					-0-
11	4050	#	3861	-0-	-189	B	-14568	3861	3			N	-0-					-0-
12	3131	N	4916	-0-	1785	B	-12783	4916	3			N	-0-					-0-
01	2821	N	4476	-0-	1655	B	-11128	4476	3			N	-0-					-0-
02	3612	N	3712	-0-	100	B	-11028	3712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3751 CANCELLED UNDERAGE -> -7277																		
03	4929	N	3870	-0-	-1059	B	-3751	3870	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

10	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
11	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
12	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
01	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
02	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

10	217	N	127	-0-	-90	B	-0-	127	3			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
01	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

10	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
11	1230	N	1146	-0-	-84	B	-0-	1146	3			N	-0-					-0-
12	1209	N	1169	-0-	-40	B	-0-	1169	3			N	-0-					-0-
01	1209	N	1116	-0-	-93	B	-0-	1116	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
11	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
12	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
01	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	174	-0-	-136 B	-0-	174	3			N	-0-					-0-
11	330	N	147	-0-	-183 B	-0-	147	3			N	-0-					-0-
12	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1794	-0-	-128 B	-0-	1794	3			N	-0-					-0-
11	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
12	1891	N	1696	-0-	-195 B	-0-	1696	3			N	-0-					-0-
01	1798	N	1772	-0-	-26 B	-0-	1772	3			N	-0-					-0-
02	1708	N	1689	-0-	-19 B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1840	N	1302	-0-	-538	B	-0-	1302	3			N	-0-					-0-
11	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
12	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
01	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
02	2212	N	2126	-0-	-86	B	-0-	2126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
11	540	N	514	-0-	-26	B	-0-	514	3			N	-0-					-0-
12	527	N	348	-0-	-179	B	-0-	348	3			N	-0-					-0-
01	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1868	-0-	-54	B	-0-	1868	3			N	-0-					-0-
11	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
12	2046	N	1838	-0-	-208	B	-0-	1838	3			N	-0-					-0-
01	1860	N	1828	-0-	-32	B	-0-	1828	3			N	-0-					-0-
02	1652	N	1596	-0-	-56	B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1232	-0-	-597	B	-0-	1232	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2744	-0-	-201	B	-0-	2744	3			N	-0-					-0-
11	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-
12	2852	N	2664	-0-	-188	B	-0-	2664	3			N	-0-					-0-
01	2759	N	2647	-0-	-112	B	-0-	2647	3			N	-0-					-0-
02	2408	N	2320	-0-	-88	B	-0-	2320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2631	-0-	-35	B	-0-	2631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
02	1708	N	1673	-0-	-35 B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1017	-0-	-254 B	-0-	1017	3			N	-0-					-0-
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1240	N	1166	-0-	-74 B	-0-	1166	3			N	-0-					-0-
01	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
02	1064	N	985	-0-	-79 B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
11	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-
12	372	N	263	-0-	-109 B	-0-	263	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	869	-0-	-2231 B	2238	869	3			N	-0-					-0-
11	3000	N	940	-0-	-2060 B	178	940	3			N	-0-					-0-
12	1092	N	914	-0-	-178 B	-0-	914	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
11	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
12	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
02	1092	N	780	-0-	-312 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
11	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
01	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
02	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1202	-0-	-69 B	-0-	1202	3			N	-0-					-0-
11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
12	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
01	1209	N	1146	-0-	-63 B	-0-	1146	3			N	-0-					-0-
02	1120	N	1087	-0-	-33 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	165	-0-	-145 B	-0-	165	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	682	N	341	-0-	-341 B	-0-	341	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	392	N	257	-0-	-135 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
12	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
01	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
02	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	906	-0-	-179 B	-0-	906	3			N	-0-					-0-
11	1110	N	966	-0-	-144 B	-0-	966	3			N	-0-					-0-
12	1054	N	926	-0-	-128 B	-0-	926	3			N	-0-					-0-
01	899	N	643	-0-	-256 B	-0-	643	3			N	-0-					-0-
02	896	N	853	-0-	-43 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
11	390	N	359	-0-	-31	B	-0-	359	3			N	-0-					-0-
12	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
01	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
02	336	N	288	-0-	-48	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	445	-0-	445	B	-13858	445	3			N	-0-					-0-
11	0	N	476	-0-	476	B	-13382	476	3			N	-0-					-0-
12	93	N	179	-0-	86	B	-13296	179	3			N	-0-					-0-
01	434	N	616	-0-	182	B	-13114	616	3			N	-0-					-0-
02	448	N	1060	-0-	612	B	-12502	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12502																		
*03	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	B	-0-	2502	3			N	-0-					-0-
11	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-
12	2573	N	1841	-0-	-732	B	-0-	1841	3			N	-0-					-0-
01	2511	N	1890	-0-	-621	B	-0-	1890	3			N	-0-					-0-
02	2072	N	612	-0-	-1460	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1047	-0-	-193	B	-0-	1047	3			N	-0-					-0-
11	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
01	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1112	-0-	-128	B	-0-	1112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	#	3804	-0-	-1156 B	-2353	3804	3			N	-0-					-0-
11	4080	#	3033	-0-	-1047 B	-3400	3033	3			N	-0-					-0-
12	4216	#	2520	-0-	-1696 B	-5096	2520	3			N	-0-					-0-
01	4216	#	2135	-0-	-2081 B	-7177	2135	3			N	-0-					-0-
02	3808	#	2260	-0-	-1548 B	-8725	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7528		CANCELLED UNDERAGE ->		-1197										
03	4216	#	2769	-0-	-1447 B	-8975	2769	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

10	9145	#	8076	-0-	-1069 B	-12227	8076	3			N	-0-					-0-
11	6030	N	7202	-0-	1172 B	-11055	7202	3			N	-0-					-0-
12	7967	N	7098	-0-	-869 B	-11055	7098	3			N	-0-					-0-
01	8091	N	7581	-0-	-510 B	-11055	7581	3			N	-0-					-0-
02	6720	N	7007	-0-	287 B	-10768	7007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2270		CANCELLED UNDERAGE ->		-8498										
03	7099	N	7363	-0-	264 B	-2006	7363	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

10	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-					-0-
11	360	N	313	-0-	-47	B	-0-	313	3		N	-0-					-0-
12	372	N	323	-0-	-49	B	-0-	323	3		N	-0-					-0-
01	372	N	275	-0-	-97	B	-0-	275	3		N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

10	527	N	525	-0-	-2	B	-0-	525	3		N	-0-					-0-
11	480	N	460	-0-	-20	B	-0-	460	3		N	-0-					-0-
12	516	N	516	-0-	-0-	B	-0-	516	3		N	-0-					-0-
01	527	N	335	-0-	-192	B	-0-	335	3		N	-0-					-0-
02	420	N	374	-0-	-46	B	-0-	374	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	527	N	366	-0-	-161	B	-0-	366	3		N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

10	867	N	827	-0-	-40	B	-0-	827	3		N	-0-					-0-
11	822	N	822	-0-	-0-	B	-0-	822	3		N	-0-					-0-
12	766	N	611	-0-	-155	B	-0-	611	3		N	-0-					-0-
01	799	N	799	-0-	-0-	B	-0-	799	3		N	-0-					-0-
02	756	N	739	-0-	-17	B	-0-	739	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	702	N	702	-0-	-0-	B	-0-	702	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1819	-0-	-72 B	-0-	1819	3			N	-0-					-0-
11	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
12	1891	N	1842	-0-	-49 B	-0-	1842	3			N	-0-					-0-
01	1829	N	1797	-0-	-32 B	-0-	1797	3			N	-0-					-0-
02	1652	N	1645	-0-	-7 B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1786	-0-	-43 B	-0-	1786	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1793	-0-	-98 B	-0-	1793	3			N	-0-					-0-
11	1950	N	1567	-0-	-383 B	-0-	1567	3			N	-0-					-0-
12	1922	N	1548	-0-	-374 B	-0-	1548	3			N	-0-					-0-
01	1798	N	1474	-0-	-324 B	-0-	1474	3			N	-0-					-0-
02	1456	N	1392	-0-	-64 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
11	480	N	425	-0-	-55 B	-0-	425	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	392	N	374	-0-	-18 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	806	N	683	-0-	-123 B	-0-	683	3			N	-0-					-0-
01	1023	N	662	-0-	-361 B	-0-	662	3			N	-0-					-0-
02	896	N	807	-0-	-89 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	N	3905	-0-	-2016 B	-268	3905	3			N	-0-					-0-
11	5070	N	5118	-0-	48 B	-220	5118	3			N	-0-					-0-
12	4495	N	2347	-0-	-2148 B	-220	2347	3			N	-0-					-0-
01	4907	N	5127	-0-	220 B	-0-	5127	3			N	-0-					-0-
02	5143	N	5143	-0-	-0- B	-0-	5143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5473	N	5473	-0-	-0- B	-0-	5473	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	2155	-0-	-914 B	-0-	2155	3			N	-0-					-0-
11	3000	N	2193	-0-	-807 B	-0-	2193	3			N	-0-					-0-
12	2883	N	1102	-0-	-1781 B	-0-	1102	3			N	-0-					-0-
01	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
02	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0- B	-0-	688	3			Y	-0-					-0-
11	658	N	658	-0-	-0- B	-0-	658	3			Y	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			Y	-0-					-0-
01	682	N	412	-0-	-270 B	-0-	412	3			Y	-0-					-0-
02	616	N	360	-0-	-256 B	-0-	360	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	574	-0-	-46 B	-0-	574	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	616	N	562	-0-	-54 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	#	3713	-0-	-224 B	-1604	3713	3			N	-0-					-0-
11	3810	#	3461	-0-	-349 B	-1953	3461	3			N	-0-					-0-
12	3782	N	3348	-0-	-434 B	-1953	3348	3			N	-0-					-0-
01	3720	N	3298	-0-	-422 B	-1953	3298	3			N	-0-					-0-
02	3220	N	2998	-0-	-222 B	-1953	2998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-710	CANCELLED UNDERAGE ->	-1243										
03	3348	N	3400	-0-	52 B	-658	3400	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	720	N	554	-0-	-166 B	-0-	554	3			N	-0-					-0-
12	744	N	518	-0-	-226 B	-0-	518	3			N	-0-					-0-
01	651	N	476	-0-	-175 B	-0-	476	3			N	-0-					-0-
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
11	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
12	496	N	397	-0-	-99 B	-0-	397	3			N	-0-					-0-
01	465	N	371	-0-	-94 B	-0-	371	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	744	N	598	-0-	-146 B	-0-	598	3			N	-0-					-0-
01	744	N	588	-0-	-156 B	-0-	588	3			N	-0-					-0-
02	616	N	579	-0-	-37 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
11	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
12	2511	N	2281	-0-	-230 B	-0-	2281	3			N	-0-					-0-
01	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
02	2044	N	1943	-0-	-101 B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2294	N	2010	-0-	-284 B	-0-	2010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	449	N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
11	531	N	531	-0-	-0-	B	-0-	531	3		N	-0-			-0-
12	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-			-0-
01	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
02	504	N	325	-0-	-179	B	-0-	325	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	325	-0-	-171	B	-0-	325	3		N	-0-			-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3472	N	3243	-0-	-229	B	-0-	3243	3		N	-0-			-0-
11	3492	N	3492	-0-	-0-	B	-0-	3492	3		N	-0-			-0-
12	3751	N	3650	-0-	-101	B	-0-	3650	3		N	-0-			-0-
01	3424	N	3424	-0-	-0-	B	-0-	3424	3		N	-0-			-0-
02	3248	N	3146	-0-	-102	B	-0-	3146	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3660	N	3660	-0-	-0-	B	-0-	3660	3		N	-0-			-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2232	N	2218	-0-	-14	B	-0-	2218	3		N	-0-			-0-
11	2160	N	2098	-0-	-62	B	-0-	2098	3		N	-0-			-0-
12	2201	N	2108	-0-	-93	B	-0-	2108	3		N	-0-			-0-
01	2232	N	1782	-0-	-450	B	-0-	1782	3		N	-0-			-0-
02	1960	N	1891	-0-	-69	B	-0-	1891	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2108	N	2106	-0-	-2	B	-0-	2106	3		N	-0-			-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	1083	-0-	-33	B	-0-	1083	3		N	-0-			-0-
11	1170	N	1083	-0-	-87	B	-0-	1083	3		N	-0-			-0-
12	1147	N	1049	-0-	-98	B	-0-	1049	3		N	-0-			-0-
01	1085	N	1025	-0-	-60	B	-0-	1025	3		N	-0-			-0-
02	1008	N	918	-0-	-90	B	-0-	918	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	965	-0-	-89	B	-0-	965	3		N	-0-			-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	732	-0-	-105	B	-0-	732	3		N	-0-			-0-
11	840	N	782	-0-	-58	B	-0-	782	3		N	-0-			-0-
12	899	N	772	-0-	-127	B	-0-	772	3		N	-0-			-0-
01	895	N	895	-0-	-0-	B	-0-	895	3		N	-0-			-0-
02	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	810	N	810	-0-	-0-	B	-0-	810	3		N	-0-			-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
11	210	N	206	-0-	-4	B	-0-	206	3		N	-0-			-0-
12	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-			-0-
01	217	N	209	-0-	-8	B	-0-	209	3		N	-0-			-0-
02	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	209	-0-	-8	B	-0-	209	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	465	N	301	-0-	-164 B	-0-	301	3			N	-0-					-0-
02	364	N	320	-0-	-44 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
11	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
12	1612	N	1264	-0-	-348 B	-0-	1264	3			N	-0-					-0-
01	1674	N	1434	-0-	-240 B	-0-	1434	3			N	-0-					-0-
02	1400	N	1310	-0-	-90 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
01	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1316	-0-	-234 B	-0-	1316	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	N	3682	-0-	-627 B	-3273	3682	3			N	-0-					-0-
11	1980	N	3416	-0-	1436 B	-1837	3416	3			N	-0-					-0-
12	3813	N	2974	-0-	-839 B	-1837	2974	3			N	-0-					-0-
01	3689	N	2807	-0-	-882 B	-1837	2807	3			N	-0-					-0-
02	3192	N	2728	-0-	-464 B	-1837	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-495	CANCELLED UNDERAGE ->	-1342										
03	2976	N	3344	-0-	368 B	-127	3344	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	486	-0-	-103 B	-0-	486	3			N	-0-					-0-
11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
12	558	N	310	-0-	-248 B	-0-	310	3			N	-0-					-0-
01	496	N	252	-0-	-244 B	-0-	252	3			N	-0-					-0-
02	336	N	272	-0-	-64 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	#	3397	-0-	-385 B	-3561	3397	3			N	-0-					-0-
11	3660	#	3131	-0-	-529 B	-4090	3131	3			N	-0-					-0-
12	3441	N	2988	-0-	-453 B	-4090	2988	3			N	-0-					-0-
01	3410	N	3251	-0-	-159 B	-4090	3251	3			N	-0-					-0-
02	2912	N	2880	-0-	-32 B	-4090	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1241	CANCELLED UNDERAGE ->	-2849										
03	2976	N	3037	-0-	61 B	-1180	3037	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	2759	-0-	-310 B	-0-	2759	3			N	-0-					-0-
11	3630	N	2856	-0-	-774 B	-0-	2856	3			N	-0-					-0-
12	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
01	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-
02	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
*03	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	N	2819	-0-	-1862 B	-0-	2819	3			N	-0-					-0-
11	3279	N	3279	-0-	-0- B	-0-	3279	3			N	-0-					-0-
12	5734	N	5734	-0-	-0- B	-0-	5734	3			N	-0-					-0-
01	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
02	3052	N	2785	-0-	-267 B	-0-	2785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	5735	N	3335	-0-	-2400 B	-0-	3335	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	#	1252	-0-	-3987 B	-25999	1252	3			N	-0-					-0-
11	900	N	1278	-0-	378 B	-25621	1278	3			N	-0-					-0-
12	1302	N	1264	-0-	-38 B	-25621	1264	3			N	-0-					-0-
01	1240	N	1103	-0-	-137 B	-25621	1103	3			N	-0-					-0-
02	1204	N	1097	-0-	-107 B	-25621	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-7808	CANCELLED UNDERAGE ->	-17813										
03	1271	N	1126	-0-	-145 B	-7808	1126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-		-0-	B	-0-	1344	3			N	-0-					-0-
11	1350	N	1350	-0-		-0-	B	-0-	1350	3			N	-0-					-0-
12	1209	N	1191	-0-		-18	B	-0-	1191	3			N	-0-					-0-
01	1397	N	1397	-0-		-0-	B	-0-	1397	3			N	-0-					-0-
02	1260	N	1037	-0-		-223	B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1178	N	1080	-0-		-98	B	-0-	1080	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

10	6417	#	2318	-0-		-4099	B	-8537	2318	3			N	-0-					-0-
11	5466		2067	-0-		-3399	B	-11936	2067	3			N	-0-					-0-
12	5953		2205	-0-		-3748	B	-15684	2205	3			N	-0-					-0-
01	6121		2049	-0-		-4072	B	-19756	2049	3			N	-0-					-0-
02	5796	#	1834	-0-		-3962	B	-23718	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -21562 CANCELLED UNDERAGE -> -2156																			
03	2201	N	2132	-0-		-69	B	-21562	2132	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

10	480	N	480	-0-		-0-	B	-0-	480	3			N	-0-					-0-
11	480	N	458	-0-		-22	B	-0-	458	3			N	-0-					-0-
12	496	N	496	-0-		-0-	B	-0-	496	3			N	-0-					-0-
01	498	N	498	-0-		-0-	B	-0-	498	3			N	-0-					-0-
02	458	N	458	-0-		-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	528	N	528	-0-		-0-	B	-0-	528	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

10	620	N	306	-0-	-314 B	-0-	306	3			N	-0-					-0-
11	390	N	279	-0-	-111 B	-0-	279	3			N	-0-					-0-
12	341	N	78	-0-	-263 B	-0-	78	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	408	N	295	-0-	-113 B	-0-	295	3			N	-0-					-0-
01	418	N	223	-0-	-195 B	-0-	223	3			N	-0-					-0-
02	364	N	304	-0-	-60 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

10	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	744	N	548	-0-	-196 B	-0-	548	3			N	-0-					-0-
01	713	N	638	-0-	-75 B	-0-	638	3			N	-0-					-0-
02	644	N	571	-0-	-73 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

10	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
01	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
02	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1579	-0-	-126 B	-0-	1579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
11	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
12	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
02	1036	N	962	-0-	-74 B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	966	-0-	-336 B	-0-	966	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	434	N	346	-0-	-88 B	-0-	346	3			N	-0-					-0-
01	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
02	364	N	312	-0-	-52 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
12	558	N	487	-0-	-71 B	-0-	487	3			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	476	N	470	-0-	-6 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	154	-0-	-125 B	-0-	154	3			N	-0-					-0-
11	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
11	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
12	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
11	1140	N	1051	-0-	-89 B	-0-	1051	3			N	-0-					-0-
12	1147	N	932	-0-	-215 B	-0-	932	3			N	-0-					-0-
01	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-
02	980	N	823	-0-	-157 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
12	1085	N	948	-0-	-137 B	-0-	948	3			N	-0-					-0-
01	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-
01	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
02	336	N	317	-0-	-19 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

10	465	N	378	-0-	-87 B	-0-	378	3			N	-0-					-0-
11	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	392	N	371	-0-	-21 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

10	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
11	1080	N	1018	-0-	-62 B	-0-	1018	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	1147	N	875	-0-	-272 B	-0-	875	3			N	-0-					-0-
02	952	N	920	-0-	-32 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	907	-0-	-85 B	-0-	907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

10	3441	N	3311	-0-	-130 B	-2148	3311	3			N	-0-					-0-
11	1950	N	3182	-0-	1232 B	-916	3182	3			N	-0-					-0-
12	3100	N	2963	-0-	-137 B	-916	2963	3			N	-0-					-0-
01	3317	N	3200	-0-	-117 B	-916	3200	3			N	-0-					-0-
02	2968	N	2735	-0-	-233 B	-916	2735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -916																	
03	2976	N	2928	-0-	-48 B	-0-	2928	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

10	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
11	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
12	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
01	1488	N	1408	-0-	-80 B	-0-	1408	3			N	-0-					-0-
02	1344	N	1272	-0-	-72 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1372	-0-	-116 B	-0-	1372	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	168	N	93	-0-	-75 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	252	N	201	-0-	-51 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

10	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	4720	-0-	-85 B	-0-	4720	3			N	-0-					-0-
11	4710	N	4021	-0-	-689 B	-0-	4021	3			N	-0-					-0-
12	4898	N	4383	-0-	-515 B	-0-	4383	3			N	-0-					-0-
01	4712	N	3407	-0-	-1305 B	-0-	3407	3			N	-0-					-0-
02	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3534	-0-	-837 B	-0-	3534	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
11	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
01	1023	N	959	-0-	-64 B	-0-	959	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	924	-0-	-161 B	-0-	924	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	N	2726	-0-	-684 B	-0-	2726	3			N	-0-					-0-
11	3210	N	3162	-0-	-48 B	-0-	3162	3			N	-0-					-0-
12	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
01	2728	N	1916	-0-	-812 B	-0-	1916	3			N	-0-					-0-
02	2940	N	2931	-0-	-9 B	-0-	2931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	#	4429	-0-	-1089 B	-13666	4429	3			N	-0-					-0-
11	3450	N	4107	-0-	657 B	-13009	4107	3			N	-0-					-0-
12	5084	N	4056	-0-	-1028 B	-13009	4056	3			N	-0-					-0-
01	4433	N	4343	-0-	-90 B	-13009	4343	3			N	-0-					-0-
02	3836	N	3700	-0-	-136 B	-13009	3700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1089 CANCELLED UNDERAGE -> -11920																	
03	4061	N	3799	-0-	-262 B	-1089	3799	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
11	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
01	527	N	159	-0-	-368	B	-0-	159	3			N	-0-					-0-
02	532	N	19	-0-	-513	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

10	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
11	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
12	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	504	N	494	-0-	-10	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	509	-0-	-111	B	-0-	509	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

10	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

10	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
11	840	N	765	-0-	-75	B	-0-	765	3			N	-0-					-0-
12	1747	N	728	-0-	-1019	B	-0-	728	3			N	-0-					-0-
01	1783	N	1026	-0-	-757	B	-0-	1026	3			N	-0-					-0-
02	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	532	N	470	-0-	-62 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	540	N	525	-0-	-15 B	-0-	525	3			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
01	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	N	3539	-0-	-398 B	-0-	3539	3			N	-0-					-0-
11	3499	N	3499	-0-	-0- B	-0-	3499	3			N	-0-					-0-
12	3983	N	3983	-0-	-0- B	-0-	3983	3			N	-0-					-0-
01	3834	N	3834	-0-	-0- B	-0-	3834	3			N	-0-					-0-
02	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3246	-0-	-722 B	-0-	3246	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-
12	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
01	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	82	-0-	-594 B	-0-	82	3			N	-0-					-0-
11	573	N	82	-0-	-491 B	-0-	82	3			N	-0-					-0-
12	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5655	N	5655	-0-	-0- B	-0-	5655	3			N	-0-					-0-
11	5717	N	5717	-0-	-0- B	-0-	5717	3			N	-0-					-0-
12	5363	N	3809	-0-	-1554 B	-0-	3809	3			N	-0-					-0-
01	5642	N	3909	-0-	-1733 B	-0-	3909	3			N	-0-					-0-
02	5348	N	3524	-0-	-1824 B	-0-	3524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	341	N	130	-0-	-211 B	-0-	130	3			N	-0-					-0-
01	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
11	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
12	1581	N	1508	-0-	-73 B	-0-	1508	3			N	-0-					-0-
01	1550	N	1433	-0-	-117 B	-0-	1433	3			N	-0-					-0-
02	1288	N	1203	-0-	-85 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1355	-0-	-164 B	-0-	1355	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
12	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-
01	589	N	401	-0-	-188 B	-0-	401	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	879	N	775	-0-	-104 B	-0-	775	3			N	-0-					-0-
02	784	N	769	-0-	-15 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
11	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
01	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
02	924	N	921	-0-	-3 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
11	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
12	3053	N	3053	-0-	-0- B	-0-	3053	3			N	-0-					-0-
01	2645	N	2645	-0-	-0- B	-0-	2645	3			N	-0-					-0-
02	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1064	-0-	-114 B	-0-	1064	3			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
01	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
02	1064	N	879	-0-	-185 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	215	-0-	-49 B	-0-	215	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
02	392	N	303	-0-	-89 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-					-0-
12	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
01	186	N	119	-0-	-67 B	-0-	119	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	389	-0-	-169 B	-0-	389	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	436	-0-	-122 B	-0-	436	3			N	-0-					-0-
11	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
12	527	N	451	-0-	-76 B	-0-	451	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	204	-0-	-354 B	-0-	204	3			N	-0-					-0-
11	540	N	207	-0-	-333 B	-0-	207	3			N	-0-					-0-
12	465	N	128	-0-	-337 B	-0-	128	3			N	-0-					-0-
01	217	N	61	-0-	-156 B	-0-	61	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	896	N	739	-0-	-157 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	700	-0-	-106 B	-0-	700	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1122	-0-	-428 B	-0-	1122	3			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1333	N	1049	-0-	-284 B	-0-	1049	3			N	-0-					-0-
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	1204	N	1131	-0-	-73 B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	625	-0-	-181 B	-0-	625	3			N	-0-					-0-
11	840	N	775	-0-	-65 B	-0-	775	3			N	-0-					-0-
12	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
01	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	364	N	327	-0-	-37 B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	217	N	17	-0-	-200 B	-0-	17	3			N	-0-					-0-
01	248	N	11	-0-	-237 B	-0-	11	3			N	-0-					-0-
02	168	N	22	-0-	-146 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	465	N	246	-0-	-219 B	-0-	246	3			N	-0-					-0-
01	403	N	65	-0-	-338 B	-0-	65	3			N	-0-					-0-
02	308	N	133	-0-	-175 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	173	-0-	-75 B	-0-	173	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
02	560	N	486	-0-	-74 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	700	N	509	-0-	-191 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	504	N	457	-0-	-47 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	139	-0-	-109 B	-0-	139	3			N	-0-					-0-
11	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
12	186	N	77	-0-	-109 B	-0-	77	3			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1094	-0-	-115 B	-0-	1094	3			N	-0-					-0-
11	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
12	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
02	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1081	-0-	-190 B	-0-	1081	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
11	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
12	1364	N	900	-0-	-464 B	-0-	900	3			N	-0-					-0-
01	1271	N	1082	-0-	-189 B	-0-	1082	3			N	-0-					-0-
02	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	703	-0-	-227 B	-0-	703	3			N	-0-					-0-
11	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
12	930	N	843	-0-	-87 B	-0-	843	3			N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	896	N	778	-0-	-118 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	296	-0-	-541 B	-0-	296	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	671	-0-	-290 B	-0-	671	3			N	-0-					-0-
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	896	N	787	-0-	-109 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	575	-0-	-169 B	-0-	575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1147	N	904	-0-	-243 B	-0-	904	3			N	-0-					-0-
01	1085	N	891	-0-	-194 B	-0-	891	3			N	-0-					-0-
02	952	N	825	-0-	-127 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
01	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-
02	84	N	46	-0-	-38 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1118	-0-	-91 B	-0-	1118	3			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	1178	N	1123	-0-	-55 B	-0-	1123	3			N	-0-					-0-
01	1116	N	1085	-0-	-31 B	-0-	1085	3			N	-0-					-0-
02	1008	N	896	-0-	-112 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
11	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
02	868	N	735	-0-	-133 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1640	-0-	-34 B	-0-	1640	3			N	-0-					-0-
11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
12	1767	N	1665	-0-	-102 B	-0-	1665	3			N	-0-					-0-
01	1643	N	1572	-0-	-71 B	-0-	1572	3			N	-0-					-0-
02	1484	N	1437	-0-	-47 B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1559	-0-	-115 B	-0-	1559	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1344	N	1331	-0-	-13 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2173	-0-	-276 B	-3098	2173	3			N	-0-					-0-
11	1590	N	1892	-0-	302 B	-2796	1892	3			N	-0-					-0-
12	2263	N	1683	-0-	-580 B	-2796	1683	3			N	-0-					-0-
01	2170	N	3728	-0-	1558 B	-1238	3728	3			N	-0-					-0-
02	1818	N	3056	-0-	1238 B	-0-	3056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	448	-0-	-203 B	-0-	448	3			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	560	N	517	-0-	-43 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
12	558	N	456	-0-	-102 B	-0-	456	3			N	-0-					-0-
01	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	588	-0-	-187 B	-0-	588	3			N	-0-					-0-
11	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	3649	-0-	-9 B	-0-	3649	3			N	-0-					-0-
11	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
12	3720	N	3520	-0-	-200 B	-0-	3520	3			N	-0-					-0-
01	3658	N	3479	-0-	-179 B	-0-	3479	3			N	-0-					-0-
02	3248	N	3112	-0-	-136 B	-0-	3112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3441	-0-	-93 B	-0-	3441	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	273	-0-	-1494 B	-0-	273	3			N	-0-					-0-
11	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1823	N	1402	-0-	-421 B	-0-	1402	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	2720	-0-	-566 B	-1902	2720	3			N	-0-					-0-
11	3030	N	2230	-0-	-800 B	-1902	2230	3			N	-0-					-0-
12	2697	N	1714	-0-	-983 B	-1902	1714	3			N	-0-					-0-
01	2728	N	3096	-0-	368 B	-1534	3096	3			N	-0-					-0-
02	2072	N	2635	-0-	563 B	-971	2635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -971																	
03	1705	N	1194	-0-	-511 B	-0-	1194	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	N	3392	-0-	-1196 B	-0-	3392	3			N	-0-					-0-
11	4350	N	3136	-0-	-1214 B	-0-	3136	3			N	-0-					-0-
12	4278	N	2238	-0-	-2040 B	-0-	2238	3			N	-0-					-0-
01	3379	N	2680	-0-	-699 B	-0-	2680	3			N	-0-					-0-
02	2940	N	2495	-0-	-445 B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1063	-0-	-1293 B	-0-	1063	3			N	-0-					-0-
11	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
12	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
01	4007	N	4007	-0-	-0- B	-0-	4007	3			N	-0-					-0-
02	3461	N	3461	-0-	-0- B	-0-	3461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	2695	-0-	-777 B	-0-	2695	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1413	-0-	-323 B	-0-	1413	3			N	-0-					-0-
11	1680	N	1184	-0-	-496 B	-0-	1184	3			N	-0-					-0-
12	1581	N	291	-0-	-1290 B	-0-	291	3			N	-0-					-0-
01	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
01	651	N	550	-0-	-101 B	-0-	550	3			N	-0-					-0-
02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1271	-0-	-217 B	-16108	1271	3			N	-0-					-0-
11	4620	N	3925	-0-	-695 B	-16108	3925	3			N	-0-					-0-
12	4309	N	3272	-0-	-1037 B	-16108	3272	3			N	-0-					-0-
01	1271	N	3271	-0-	2000 B	-14108	3271	3			N	-0-					-0-
02	3668	N	2640	-0-	-1028 B	-14108	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -604 CANCELLED UNDERAGE -> -13504																	
03	3286	N	3775	-0-	489 B	-115	3775	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	222	-0-	-1204 B	-0-	222	3			N	-0-					-0-
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
02	1428	N	1221	-0-	-207 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	N	4632	-0-	-483 B	-422	4632	3			N	-0-					-0-
11	3727	N	4149	-0-	422 B	-0-	4149	3			N	-0-					-0-
12	4836	N	3544	-0-	-1292 B	-0-	3544	3			N	-0-					-0-
01	4619	N	4128	-0-	-491 B	-0-	4128	3			N	-0-					-0-
02	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4328	N	4328	-0-	-0- B	-0-	4328	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	N	5475	-0-	-911 B	-2656	5475	3			N	-0-					-0-
11	3780	N	5017	-0-	1237 B	-1419	5017	3			N	-0-					-0-
12	5704	N	4025	-0-	-1679 B	-1419	4025	3			N	-0-					-0-
01	5487	N	5015	-0-	-472 B	-1419	5015	3			N	-0-					-0-
02	4676	N	5388	-0-	712 B	-707	5388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -707																	
*03	5979	N	5979	-0-	-0- B	-0-	5979	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	#	2285	-0-	-1373 B	-754	2285	3			N	-0-					-0-
11	3540	#	2658	-0-	-882 B	-1636	2658	3			N	-0-					-0-
12	3658	#	2548	-0-	-1110 B	-2746	2548	3			N	-0-					-0-
01	3658	#	2533	-0-	-1125 B	-3871	2533	3			N	-0-					-0-
02	3304	#	2441	-0-	-863 B	-4734	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4734																	
03	3410	#	2441	-0-	-969 B	-5703	2441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	962	N	761	-0-	-201 B	-0-	761	3			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
02	1652	N	1557	-0-	-95 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1256	-0-	-139 B	-0-	1256	3			N	-0-					-0-
11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
01	1271	N	992	-0-	-279 B	-0-	992	3			N	-0-					-0-
02	1008	N	904	-0-	-104 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	722	-0-	-332 B	-0-	722	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
11	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
02	1736	N	1499	-0-	-237 B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	699	-0-	-45 B	-0-	699	3			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	744	N	432	-0-	-312 B	-0-	432	3			N	-0-					-0-
01	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-
02	588	N	468	-0-	-120 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	1178	N	866	-0-	-312 B	-0-	866	3			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
02	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2825	-0-	655 B	-2558	2825	3			N	-0-					-0-
11	429	N	2987	-0-	2558 B	-0-	2987	3			N	-0-					-0-
12	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
01	2821	N	2713	-0-	-108 B	-0-	2713	3			N	-0-					-0-
02	2800	N	2835	-0-	35 B	35	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35																	
03	3162	N	2473	-0-	-689 B	-0-	2473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	N	4518	-0-	-1992 B	-0-	4518	3			N	-0-					-0-
11	5940	N	5796	-0-	-144 B	-0-	5796	3			N	-0-					-0-
12	4309	N	1999	-0-	-2310 B	-0-	1999	3			N	-0-					-0-
01	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
02	5404	N	4176	-0-	-1228 B	-0-	4176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7368	N	7368	-0-	-0- B	-0-	7368	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	979	-0-	-168 B	-0-	979	3			N	-0-					-0-
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
02	1148	N	923	-0-	-225 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	889	-0-	-196 B	-0-	889	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	196	-0-	-207 B	-0-	196	3			N	-0-					-0-
11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	N	1545	-0-	-3694 B	-0-	1545	3			N	-0-					-0-
11	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
12	2759	N	1761	-0-	-998 B	-0-	1761	3			N	-0-					-0-
01	4499	N	4499	-0-	-0- B	-0-	4499	3			N	-0-					-0-
02	4844	N	3898	-0-	-946 B	-0-	3898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4136	N	4136	-0-	-0- B	-0-	4136	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2586	-0-	-173 B	-0-	2586	3			N	-0-					-0-
11	3825	N	3825	-0-	-0- B	-0-	3825	3			N	-0-					-0-
12	3658	N	3498	-0-	-160 B	-0-	3498	3			N	-0-					-0-
01	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-
02	3584	N	2906	-0-	-678 B	-0-	2906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3258	-0-	-245 B	-0-	3258	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9478		2954	-0-	-6524 B	-4102	2954	3			N	-0-					-0-
11	7903		8015	-0-	112 B	-3990	8015	3			N	-0-					-0-
12	8418		7327	-0-	-1091 B	-5081	7327	3			N	-0-					-0-
01	8566		6632	-0-	-1934 B	-7015	6632	3			N	-0-					-0-
02	8316	#	4933	-0-	-3383 B	-10398	4933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10398																	
03	9018		6361	-0-	-2657 B	-13055	6361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	N	1476	-0-	-3887	B	-0-	1476	3			N	-0-					-0-
11	5425	N	5425	-0-	-0-	B	-0-	5425	3			N	-0-					-0-
12	3441	N	1873	-0-	-1568	B	-0-	1873	3			N	-0-					-0-
01	4142	N	4142	-0-	-0-	B	-0-	4142	3			N	-0-					-0-
02	5068	N	4106	-0-	-962	B	-0-	4106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4569	N	4569	-0-	-0-	B	-0-	4569	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

10	3503	N	3449	-0-	-54	B	-0-	3449	3			N	-0-					-0-
11	3756	N	3756	-0-	-0-	B	-0-	3756	3			N	-0-					-0-
12	4061	N	3535	-0-	-526	B	-0-	3535	3			N	-0-					-0-
01	3441	N	3267	-0-	-174	B	-0-	3267	3			N	-0-					-0-
02	3500	N	3181	-0-	-319	B	-0-	3181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3414	-0-	-120	B	-0-	3414	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

10	2759	N	1827	-0-	-932	B	-0-	1827	3			N	-0-					-0-
11	2460	N	2323	-0-	-137	B	-0-	2323	3			N	-0-					-0-
12	2232	N	900	-0-	-1332	B	-0-	900	3			N	-0-					-0-
01	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-
02	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

10	5456	N	697	-0-	-4759	B	-0-	697	3			N	-0-					-0-
11	4950	N	4423	-0-	-527	B	-0-	4423	3			N	-0-					-0-
12	3570	N	3570	-0-	-0-	B	-0-	3570	3			N	-0-					-0-
01	3115	N	3115	-0-	-0-	B	-0-	3115	3			N	-0-					-0-
02	4116	N	2985	-0-	-1131	B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	2178	-0-	-1387	B	-0-	2178	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

10	3751	N	1151	-0-	-2600	B	-0-	1151	3			N	-0-					-0-
11	4009	N	4009	-0-	-0-	B	-0-	4009	3			N	-0-					-0-
12	1953	N	1614	-0-	-339	B	-0-	1614	3			N	-0-					-0-
01	3692	N	3692	-0-	-0-	B	-0-	3692	3			N	-0-					-0-
02	3752	N	3051	-0-	-701	B	-0-	3051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3210	N	3210	-0-	-0-	B	-0-	3210	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

10	3534	N	2773	-0-	-761	B	-0-	2773	3			N	-0-					-0-
11	3330	N	2372	-0-	-958	B	-0-	2372	3			N	-0-					-0-
12	3193	N	1460	-0-	-1733	B	-0-	1460	3			N	-0-					-0-
01	2990	N	2990	-0-	-0-	B	-0-	2990	3			N	-0-					-0-
02	2850	N	2850	-0-	-0-	B	-0-	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2715	-0-	-106 B	-0-	2715	3			N	-0-					-0-
11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
12	2759	N	2460	-0-	-299 B	-0-	2460	3			N	-0-					-0-
01	2728	N	2449	-0-	-279 B	-0-	2449	3			N	-0-					-0-
02	2352	N	2202	-0-	-150 B	-0-	2202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1454	-0-	-406 B	-0-	1454	3			N	-0-					-0-
11	1800	N	1199	-0-	-601 B	-0-	1199	3			N	-0-					-0-
12	1705	N	933	-0-	-772 B	-0-	933	3			N	-0-					-0-
01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	566	-0-	-364 B	-0-	566	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	3774	-0-	-1031 B	-0-	3774	3			N	-0-					-0-
11	4380	N	3136	-0-	-1244 B	-0-	3136	3			N	-0-					-0-
12	4309	N	2136	-0-	-2173 B	-0-	2136	3			N	-0-					-0-
01	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-
02	3798	N	3798	-0-	-0- B	-0-	3798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1117	-0-	-1022 B	-0-	1117	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	N	5044	-0-	-1714 B	-0-	5044	3			N	-0-					-0-
11	6120	N	5823	-0-	-297 B	-0-	5823	3			N	-0-					-0-
12	5983	N	5849	-0-	-134 B	-0-	5849	3			N	-0-					-0-
01	5611	N	5611	-0-	-0- B	-0-	5611	3			N	-0-					-0-
02	5432	N	5074	-0-	-358 B	-0-	5074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5484	-0-	-375 B	-0-	5484	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	N	3065	-0-	-810 B	-0-	3065	3			N	-0-					-0-
11	3630	N	3465	-0-	-165 B	-0-	3465	3			N	-0-					-0-
12	3472	N	3384	-0-	-88 B	-0-	3384	3			N	-0-					-0-
01	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-
02	3248	N	3002	-0-	-246 B	-0-	3002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3254	-0-	-125 B	-0-	3254	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
12	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
02	336	N	255	-0-	-81 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	#	3156	-0-	-2052 B	-10217	3156	3			N	-0-					-0-
11	5040	#	3418	-0-	-1622 B	-11839	3418	3			N	-0-					-0-
12	5146	#	3305	-0-	-1841 B	-13680	3305	3			N	-0-					-0-
01	5146	#	2625	-0-	-2521 B	-16201	2625	3			N	-0-					-0-
02	4648	#	2225	-0-	-2423 B	-18624	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10459		CANCELLED UNDERAGE ->		-8165										
03	4402	#	2644	-0-	-1758 B	-12217	2644	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	363	-0-	-2892 B	-0-	363	3			N	-0-					-0-
11	2760	N	2576	-0-	-184 B	-0-	2576	3			N	-0-					-0-
12	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
01	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
02	2408	N	1781	-0-	-627 B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2232	N	1274	-0-	-958 B	-0-	1274	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2660	-0-	-316 B	-0-	2660	3			N	-0-					-0-
11	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
12	2821	N	2435	-0-	-386 B	-0-	2435	3			N	-0-					-0-
01	2666	N	2440	-0-	-226 B	-0-	2440	3			N	-0-					-0-
02	2296	N	2227	-0-	-69 B	-0-	2227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2449	N	2390	-0-	-59 B	-0-	2390	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	360	-0-	-43 B	-240	360	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-240	373	3			N	-0-					-0-
12	403	N	349	-0-	-54 B	-240	349	3			N	-0-					-0-
01	372	N	300	-0-	-72 B	-240	300	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-240	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-240										
*03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1943	-0-	-1157 B	27314	1943	3			N	-0-					-0-
11	3000	N	2126	-0-	-874 B	26440	2126	3			N	-0-					-0-
12	3100	N	2035	-0-	-1065 B	25375	2035	3			N	-0-					-0-
01	3100	N	2052	-0-	-1048 B	24327	2052	3			N	-0-					-0-
02	2800	N	1836	-0-	-964 B	23363	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			23363														
*03	3100	N	2011	-0-	-1089 B	22274	2011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	N	5292	-0-	-1962 B	-0-	5292	3			N	-0-					-0-
11	5490	N	4551	-0-	-939 B	-0-	4551	3			N	-0-					-0-
12	6200	N	2473	-0-	-3727 B	-0-	2473	3			N	-0-					-0-
01	6169	N	6169	-0-	-0- B	-0-	6169	3			N	-0-					-0-
02	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2125	-0-	-355 B	-0-	2125	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	N	6048	-0-	-2353 B	-0-	6048	3			N	-0-					-0-
11	7830	N	5435	-0-	-2395 B	-0-	5435	3			N	-0-					-0-
12	7254	N	2633	-0-	-4621 B	-0-	2633	3			N	-0-					-0-
01	7012	N	7012	-0-	-0- B	-0-	7012	3			N	-0-					-0-
02	5068	N	4638	-0-	-430 B	-0-	4638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2076	-0-	-559 B	-0-	2076	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	N	6361	-0-	-2412 B	-0-	6361	3			N	-0-					-0-
11	8580	#	5742	-0-	-2838 B	-2838	5742	3			N	-0-					-0-
12	8866	#	4756	-0-	-4110 B	-6948	4756	3			N	-0-					-0-
01	8866	#	5938	-0-	-2928 B	-9876	5938	3			N	-0-					-0-
02	8008	#	3446	-0-	-4562 B	-14438	3446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14438																	
03	8773	#	5238	-0-	-3535 B	-17973	5238	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	#	5296	-0-	-2113 B	-1051	5296	3			N	-0-					-0-
11	7170	#	5134	-0-	-2036 B	-3087	5134	3			N	-0-					-0-
12	7409	#	5988	-0-	-1421 B	-4508	5988	3			N	-0-					-0-
01	7409	#	7085	-0-	-324 B	-4832	7085	3			N	-0-					-0-
02	6692	#	4480	-0-	-2212 B	-7044	4480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7044																	
03	7409	#	6351	-0-	-1058 B	-8102	6351	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	N	6184	-0-	-2310 B	-0-	6184	3			N	-0-					-0-
11	8010	N	5503	-0-	-2507 B	-0-	5503	3			N	-0-					-0-
12	7409	N	3936	-0-	-3473 B	-0-	3936	3			N	-0-					-0-
01	6169	N	3635	-0-	-2534 B	-0-	3635	3			N	-0-					-0-
02	5124	N	3944	-0-	-1180 B	-0-	3944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6375	N	6375	-0-	-0- B	-0-	6375	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	N	4856	-0-	-1747 B	-0-	4856	3			N	-0-					-0-
11	6120	N	4297	-0-	-1823 B	-0-	4297	3			N	-0-					-0-
12	5952	N	3431	-0-	-2521 B	-0-	3431	3			N	-0-					-0-
01	4867	N	4038	-0-	-829 B	-0-	4038	3			N	-0-					-0-
02	4004	N	2145	-0-	-1859 B	-0-	2145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2485	-0-	-305 B	-0-	2485	3			N	-0-					-0-
11	2010	N	1802	-0-	-208 B	-0-	1802	3			N	-0-					-0-
12	2728	N	1984	-0-	-744 B	-0-	1984	3			N	-0-					-0-
01	2480	N	2126	-0-	-354 B	-0-	2126	3			N	-0-					-0-
02	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	N	6782	-0-	-2797 B	-0-	6782	3			N	-0-					-0-
11	9120	N	6261	-0-	-2859 B	-0-	6261	3			N	-0-					-0-
12	8370	N	5076	-0-	-3294 B	-0-	5076	3			N	-0-					-0-
01	6789	N	6230	-0-	-559 B	-0-	6230	3			N	-0-					-0-
02	9732	N	9732	-0-	-0- B	-0-	9732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	12203	N	12203	-0-	-0- B	-0-	12203	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	N	4418	-0-	-294 B	-0-	4418	3			N	-0-					-0-
11	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
12	4433	N	4226	-0-	-207 B	-0-	4226	3			N	-0-					-0-
01	4433	N	4053	-0-	-380 B	-0-	4053	3			N	-0-					-0-
02	3892	N	3641	-0-	-251 B	-0-	3641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4098	-0-	-118 B	-0-	4098	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9987		6415	-0-	-3572 B	16692	6415	3			N	-0-					-0-
11	8058		5943	-0-	-2115 B	14577	5943	3			N	-0-					-0-
12	8640		5848	-0-	-2792 B	11785	5848	3			N	-0-					-0-
01	8822		5443	-0-	-3379 B	8406	5443	3			N	-0-					-0-
02	13658	R	5252	-0-	-8406 B	-0-	5252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6696	#	5657	-0-	-1039 B	-1039	5657	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	N	6634	-0-	-0- B	-0-	6634	3			N	-0-					-0-
11	5499	N	5499	-0-	-0- B	-0-	5499	3			N	-0-					-0-
12	6293	#	4367	-0-	-1926 B	-1926	4367	3			N	-0-					-0-
01	9982	#	5295	-0-	-4687 B	-6613	5295	3			N	-0-					-0-
02	9016	#	4921	-0-	-4095 B	-10708	4921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10708																	
03	4371	N	5685	-0-	1314 B	-9394	5685	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10072		7431	-0-	-2641 B	19998	7431	3			N	-0-					-0-
11	8137		6374	-0-	-1763 B	18235	6374	3			N	-0-					-0-
12	8661		6903	-0-	-1758 B	16477	6903	3			N	-0-					-0-
01	8913		6614	-0-	-2299 B	14178	6614	3			N	-0-					-0-
02	20141	R	5963	-0-	-14178 B	-0-	5963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	#	6607	-0-	-1298 B	-1298	6607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	N	3101	-0-	-278 B	-0-	3101	3			N	-0-					-0-
11	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
12	3255	N	2823	-0-	-432 B	-0-	2823	3			N	-0-					-0-
01	3100	N	2548	-0-	-552 B	-0-	2548	3			N	-0-					-0-
02	2688	N	2653	-0-	-35 B	-0-	2653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	N	5394	-0-	-403 B	-0-	5394	3			N	-0-					-0-
11	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
12	5518	N	5164	-0-	-354 B	-0-	5164	3			N	-0-					-0-
01	5394	N	4948	-0-	-446 B	-0-	4948	3			N	-0-					-0-
02	4760	N	4424	-0-	-336 B	-0-	4424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	4771	-0-	-406 B	-0-	4771	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	3728	-0-	-85 B	-0-	3728	3			N	-0-					-0-
11	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
12	3751	N	3351	-0-	-400 B	-0-	3351	3			N	-0-					-0-
01	3720	N	3068	-0-	-652 B	-0-	3068	3			N	-0-					-0-
02	3108	N	2995	-0-	-113 B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3302	-0-	-46 B	-0-	3302	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	N	5551	-0-	-711 B	-0-	5551	3			N	-0-					-0-
11	6060	N	5719	-0-	-341 B	-0-	5719	3			N	-0-					-0-
12	6076	N	5170	-0-	-906 B	-0-	5170	3			N	-0-					-0-
01	5549	N	4803	-0-	-746 B	-0-	4803	3			N	-0-					-0-
02	5348	N	4950	-0-	-398 B	-0-	4950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	5158	-0-	-19 B	-0-	5158	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	N	3260	-0-	-2227 B	-0-	3260	3			N	-0-					-0-
11	5340	N	3408	-0-	-1932 B	-0-	3408	3			N	-0-					-0-
12	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
01	3255	N	3044	-0-	-211 B	-0-	3044	3			N	-0-					-0-
02	3192	N	1872	-0-	-1320 B	-0-	1872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	1745	-0-	-1758 B	-0-	1745	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	3247	-0-	-1558 B	-0-	3247	3			N	-0-					-0-
11	4093	N	4093	-0-	-0- B	-0-	4093	3			N	-0-					-0-
12	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
01	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
02	3808	N	1678	-0-	-2130 B	-0-	1678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4433	N	4433	-0-	-0- B	-0-	4433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7732		5453	-0-	-2279 B	37735	5453	3			N	-0-					-0-
11	6269		5327	-0-	-942 B	36793	5327	3			N	-0-					-0-
12	6826		5062	-0-	-1764 B	35029	5062	3			N	-0-					-0-
01	7012		5292	-0-	-1720 B	33309	5292	3			N	-0-					-0-
02	38227	R	4918	-0-	-33309 B	-0-	4918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	#	5165	-0-	-818 B	-818	5165	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	N	6503	-0-	-906 B	-0-	6503	3			N	-0-					-0-
11	7320	N	6968	-0-	-352 B	-0-	6968	3			N	-0-					-0-
12	7502	N	6465	-0-	-1037 B	-0-	6465	3			N	-0-					-0-
01	6510	N	6428	-0-	-82 B	-0-	6428	3			N	-0-					-0-
02	6496	N	6248	-0-	-248 B	-0-	6248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6610	N	6610	-0-	-0- B	-0-	6610	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	N	4743	-0-	-341 B	-0-	4743	3			N	-0-					-0-
11	4890	N	4229	-0-	-661 B	-0-	4229	3			N	-0-					-0-
12	5053	N	4377	-0-	-676 B	-0-	4377	3			N	-0-					-0-
01	4743	N	4250	-0-	-493 B	-0-	4250	3			N	-0-					-0-
02	3948	N	3708	-0-	-240 B	-0-	3708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3997	-0-	-374 B	-0-	3997	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	N	4130	-0-	-861 B	-0-	4130	3			N	-0-					-0-
11	4710	N	4079	-0-	-631 B	-0-	4079	3			N	-0-					-0-
12	4650	N	3769	-0-	-881 B	-0-	3769	3			N	-0-					-0-
01	4123	N	3745	-0-	-378 B	-0-	3745	3			N	-0-					-0-
02	3808	N	3447	-0-	-361 B	-0-	3447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3648	-0-	-134 B	-0-	3648	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	N	5837	-0-	-642 B	-0-	5837	3			N	-0-					-0-
11	5880	N	5553	-0-	-327 B	-0-	5553	3			N	-0-					-0-
12	6231	N	5801	-0-	-430 B	-0-	5801	3			N	-0-					-0-
01	5828	N	5387	-0-	-441 B	-0-	5387	3			N	-0-					-0-
02	5180	N	5087	-0-	-93 B	-0-	5087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5797	N	5329	-0-	-468 B	-0-	5329	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	N	4855	-0-	-601 B	-0-	4855	3			N	-0-					-0-
11	5370	N	4863	-0-	-507 B	-0-	4863	3			N	-0-					-0-
12	5363	N	4691	-0-	-672 B	-0-	4691	3			N	-0-					-0-
01	4867	N	4644	-0-	-223 B	-0-	4644	3			N	-0-					-0-
02	4536	N	4248	-0-	-288 B	-0-	4248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4537	-0-	-144 B	-0-	4537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	N	4943	-0-	-916 B	-0-	4943	3			N	-0-					-0-
11	5220	N	4638	-0-	-582 B	-0-	4638	3			N	-0-					-0-
12	5301	N	5045	-0-	-256 B	-0-	5045	3			N	-0-					-0-
01	4929	N	4599	-0-	-330 B	-0-	4599	3			N	-0-					-0-
02	4340	N	4284	-0-	-56 B	-0-	4284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	4173	-0-	-880 B	-0-	4173	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2332	-0-	-148 B	-0-	2332	3			N	-0-					-0-
11	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
12	2449	N	2350	-0-	-99 B	-0-	2350	3			N	-0-					-0-
01	2325	N	2224	-0-	-101 B	-0-	2224	3			N	-0-					-0-
02	2156	N	1975	-0-	-181 B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2161	-0-	-195 B	-0-	2161	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	N	7869	-0-	-439 B	-0-	7869	3			N	-0-					-0-
11	7600	N	7600	-0-	-0- B	-0-	7600	3			N	-0-					-0-
12	8184	N	7886	-0-	-298 B	-0-	7886	3			N	-0-					-0-
01	7874	N	7173	-0-	-701 B	-0-	7173	3			N	-0-					-0-
02	7084	N	6523	-0-	-561 B	-0-	6523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7874	N	7121	-0-	-753 B	-0-	7121	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	#	4894	-0-	-2422 B	-5220	4894	3			N	-0-					-0-
11	6960	#	4673	-0-	-2287 B	-7507	4673	3			N	-0-					-0-
12	7068	#	5041	-0-	-2027 B	-9534	5041	3			N	-0-					-0-
01	7068	#	4227	-0-	-2841 B	-12375	4227	3			N	-0-					-0-
02	6328	#	4521	-0-	-1807 B	-14182	4521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11384 CANCELLED UNDERAGE -> -2798																	
03	6789	#	4777	-0-	-2012 B	-13396	4777	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3064	-0-	-656 B	-0-	3064	3			N	-0-					-0-
11	3450	N	3081	-0-	-369 B	-0-	3081	3			N	-0-					-0-
12	3565	N	2806	-0-	-759 B	-0-	2806	3			N	-0-					-0-
01	3069	N	2798	-0-	-271 B	-0-	2798	3			N	-0-					-0-
02	2884	N	2677	-0-	-207 B	-0-	2677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31524	R	10395	-0-	-21129 B	-0-	10395	3			N	-0-					-0-
11	15870	#	10042	-0-	-5828 B	-5828	10042	3			N	-0-					-0-
12	16399	#	11872	-0-	-4527 B	-10355	11872	3			N	-0-					-0-
01	16399	#	11099	-0-	-5300 B	-15655	11099	3			N	-0-					-0-
02	14812	#	11553	-0-	-3259 B	-18914	11553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -18914																	
03	11873	N	11271	-0-	-602 B	-18914	11271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1932	-0-	-238 B	-0-	1932	3			N	-0-					-0-
11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
12	2170	N	2018	-0-	-152 B	-0-	2018	3			N	-0-					-0-
01	1922	N	1918	-0-	-4 B	-0-	1918	3			N	-0-					-0-
02	1820	N	1782	-0-	-38 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1926	-0-	-89 B	-0-	1926	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	N	4554	-0-	-623 B	-0-	4554	3			N	-0-					-0-
11	4830	N	4330	-0-	-500 B	-0-	4330	3			N	-0-					-0-
12	5229	N	5229	-0-	-0- B	-0-	5229	3			N	-0-					-0-
01	4590	N	4590	-0-	-0- B	-0-	4590	3			N	-0-					-0-
02	4251	N	4251	-0-	-0- B	-0-	4251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	4414	-0-	-825 B	-0-	4414	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	N	8001	-0-	-307 B	-0-	8001	3			N	-0-					-0-
11	8460	N	7898	-0-	-562 B	-0-	7898	3			N	-0-					-0-
12	8680	N	7854	-0-	-826 B	-0-	7854	3			N	-0-					-0-
01	7998	N	7531	-0-	-467 B	-0-	7531	3			N	-0-					-0-
02	7364	N	6695	-0-	-669 B	-0-	6695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7843	N	7272	-0-	-571 B	-0-	7272	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5233	N	5233	-0-	-0- B	-0-	5233	3			N	-0-					-0-
11	5580	N	4911	-0-	-669 B	-0-	4911	3			N	-0-					-0-
12	5766	N	4816	-0-	-950 B	-0-	4816	3			N	-0-					-0-
01	5239	N	5080	-0-	-159 B	-0-	5080	3			N	-0-					-0-
02	4592	N	4321	-0-	-271 B	-0-	4321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4188	-0-	-617 B	-0-	4188	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	N	4803	-0-	-33 B	-0-	4803	3			N	-0-					-0-
11	4189	N	4189	-0-	-0- B	-0-	4189	3			N	-0-					-0-
12	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
01	4805	N	4065	-0-	-740 B	-0-	4065	3			N	-0-					-0-
02	3920	N	3675	-0-	-245 B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5422	N	5422	-0-	-0- B	-0-	5422	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2467	-0-	-664 B	-0-	2467	3			N	-0-					-0-
11	2760	N	2620	-0-	-140 B	-0-	2620	3			N	-0-					-0-
12	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
01	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-
02	2436	N	2217	-0-	-219 B	-0-	2217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2332	-0-	-179 B	-0-	2332	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8071	R	6138	-0-	-1933 B	-0-	6138	3			N	-0-					-0-
11	7650	#	5738	-0-	-1912 B	-1912	5738	3			N	-0-					-0-
12	7533	#	5891	-0-	-1642 B	-3554	5891	3			N	-0-					-0-
01	7533	#	5279	-0-	-2254 B	-5808	5279	3			N	-0-					-0-
02	5348	N	5109	-0-	-239 B	-5808	5109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5808																	
03	5890	N	5397	-0-	-493 B	-5808	5397	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	N	6840	-0-	-786 B	-735	6840	3			N	-0-					-0-
11	5623	N	6358	-0-	735 B	-0-	6358	3			N	-0-					-0-
12	7161	N	5967	-0-	-1194 B	-0-	5967	3			N	-0-					-0-
01	6851	N	5694	-0-	-1157 B	-0-	5694	3			N	-0-					-0-
02	5936	N	5216	-0-	-720 B	-0-	5216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5633	-0-	-319 B	-0-	5633	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1711	-0-	-366 B	-0-	1711	3			N	-0-					-0-
11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
12	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-
01	1705	N	1583	-0-	-122 B	-0-	1583	3			N	-0-					-0-
02	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1635	-0-	-8 B	-0-	1635	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	246	-0-	-64 B	-21	246	3			N	-0-					-0-
11	300	N	260	-0-	-40 B	-21	260	3			N	-0-					-0-
12	279	N	248	-0-	-31 B	-21	248	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-21	244	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-21	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21																	
*03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	#	3664	-0-	-1451 B	-342	3664	3			N	-0-					-0-
11	4950	#	3016	-0-	-1934 B	-2276	3016	3			N	-0-					-0-
12	5115	#	2828	-0-	-2287 B	-4563	2828	3			N	-0-					-0-
01	5115	#	1445	-0-	-3670 B	-8233	1445	3			N	-0-					-0-
02	4620	#	2153	-0-	-2467 B	-10700	2153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10700																	
03	2821	N	2388	-0-	-433 B	-10700	2388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1596	-0-	-47 B	-211	1596	3			N	-0-					-0-
11	1350	N	1476	-0-	126 B	-85	1476	3			N	-0-					-0-
12	1674	N	1454	-0-	-220 B	-85	1454	3			N	-0-					-0-
01	1581	N	1365	-0-	-216 B	-85	1365	3			N	-0-					-0-
02	1372	N	1235	-0-	-137 B	-85	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-85											
03	1457	N	1335	-0-	-122 B	-0-	1335	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19896	R	12677	-0-	-7219 B	-0-	12677	3			N	-0-					-0-
11	15090	#	11591	-0-	-3499 B	-3499	11591	3			N	-0-					-0-
12	14849	#	9869	-0-	-4980 B	-8479	9869	3			N	-0-					-0-
01	14849	#	9174	-0-	-5675 B	-14154	9174	3			N	-0-					-0-
02	12628	#	9436	-0-	-3192 B	-17346	9436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-17346														
03	9858	N	10678	-0-	820 B	-16526	10678	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	172	-0-	-169 B	-0-	172	3			N	-0-					-0-
11	210	N	158	-0-	-52 B	-0-	158	3			N	-0-					-0-
12	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	388	-0-	-77 B	-2690	388	3			N	-0-					-0-
11	540	N	343	-0-	-197 B	-2690	343	3			N	-0-					-0-
12	558	N	297	-0-	-261 B	-2690	297	3			N	-0-					-0-
01	403	N	377	-0-	-26 B	-2690	377	3			N	-0-					-0-
02	308	N	457	-0-	149 B	-2541	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2541											
*03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	N	3259	-0-	-1670 B	-18123	3259	3			N	-0-					-0-
11	3480	N	3390	-0-	-90 B	-18123	3390	3			N	-0-					-0-
12	3131	N	3322	-0-	191 B	-17932	3322	3			N	-0-					-0-
01	3255	N	3366	-0-	111 B	-17821	3366	3			N	-0-					-0-
02	3164	N	2983	-0-	-181 B	-17821	2983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3540		CANCELLED UNDERAGE ->	-14281											
03	3317	N	3270	-0-	-47 B	-3540	3270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	1986	-0-	-773 B	-0-	1986	3			N	-0-					-0-
11	2130	N	1779	-0-	-351 B	-0-	1779	3			N	-0-					-0-
12	2201	N	1846	-0-	-355 B	-0-	1846	3			N	-0-					-0-
01	1984	N	1864	-0-	-120 B	-0-	1864	3			N	-0-					-0-
02	1652	N	1637	-0-	-15 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1758	-0-	-102 B	-0-	1758	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	#	3266	-0-	-1322 B	-4980	3266	3			N	-0-					-0-
11	4440	#	2831	-0-	-1609 B	-6589	2831	3			N	-0-					-0-
12	3441	N	2807	-0-	-634 B	-6589	2807	3			N	-0-					-0-
01	3255	N	2802	-0-	-453 B	-6589	2802	3			N	-0-					-0-
02	2632	N	2569	-0-	-63 B	-6589	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4050 CANCELLED UNDERAGE -> -2539																	
03	2821	N	2743	-0-	-78 B	-4050	2743	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9762		6873	-0-	-2889 B	9942	6873	3			N	-0-					-0-
11	7847		6245	-0-	-1602 B	8340	6245	3			N	-0-					-0-
12	8547		5744	-0-	-2803 B	5537	5744	3			N	-0-					-0-
01	8808		5523	-0-	-3285 B	2252	5523	3			N	-0-					-0-
02	7225	R	4973	-0-	-2252 B	-0-	4973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7874	#	5325	-0-	-2549 B	-2549	5325	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	986	-0-	335 B	-428	985	3	1	9	N	1					4
11	480	N	846	-0-	366 B	-62	845	3	1	9	N	1	1	1			4
12	1054	N	794	-0-	-260 B	-62	793	3	1	9	N	1					5
01	992	N	766	-0-	-226 B	-62	765	3	1	9	N	1	1	1			5
02	982	N	1044	-0-	62 B	-0-	1043	3	1	9	N	1					6
03/01 BALANCING DATE STATUS -> -0-																	
*03	1164	N	1164	-0-	-0- B	-0-	1162	3	2	9	N	2					8

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	#	5129	-0-	-606 B	-3040	5129	3			N	-0-					-0-
11	3780	N	4736	-0-	956 B	-2084	4736	3			N	-0-					-0-
12	4898	N	4315	-0-	-583 B	-2084	4315	3			N	-0-					-0-
01	5115	N	4701	-0-	-414 B	-2084	4701	3			N	-0-					-0-
02	4424	N	4403	-0-	-21 B	-2084	4403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1401 CANCELLED UNDERAGE -> -683																	
03	4309	N	4816	-0-	507 B	-894	4816	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	#	3651	-0-	-1464 B	-5305	3651	3			N	-0-					-0-
11	3120	N	3261	-0-	141 B	-5164	3261	3			N	-0-					-0-
12	3813	N	3239	-0-	-574 B	-5164	3239	3			N	-0-					-0-
01	3658	N	3032	-0-	-626 B	-5164	3032	3			N	-0-					-0-
02	3052	N	2756	-0-	-296 B	-5164	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2733 CANCELLED UNDERAGE -> -2431																	
03	3224	N	2924	-0-	-300 B	-2733	2924	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1196	-0-	-385 B	-1317	1196	3			N	-0-					-0-
11	1140	N	1041	-0-	-99 B	-1317	1041	3			N	-0-					-0-
12	1333	N	974	-0-	-359 B	-1317	974	3			N	-0-					-0-
01	1209	N	910	-0-	-299 B	-1317	910	3			N	-0-					-0-
02	980	N	875	-0-	-105 B	-1317	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1317											
03	961	N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	#	4569	-0-	-1166 B	-5995	4569	3			N	-0-					-0-
11	3780	N	4206	-0-	426 B	-5569	4206	3			N	-0-					-0-
12	4929	N	4168	-0-	-761 B	-5569	4168	3			N	-0-					-0-
01	4557	N	3939	-0-	-618 B	-5569	3939	3			N	-0-					-0-
02	3920	N	3685	-0-	-235 B	-5569	3685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1948		CANCELLED UNDERAGE ->	-3621											
03	4154	N	4043	-0-	-111 B	-1948	4043	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	#	3427	-0-	-386 B	-3853	3427	3			N	-0-					-0-
11	2700	N	2668	-0-	-32 B	-3853	2668	3			N	-0-					-0-
12	3720	N	3158	-0-	-562 B	-3853	3158	3			N	-0-					-0-
01	3441	N	2684	-0-	-757 B	-3853	2684	3			N	-0-					-0-
02	2492	N	2697	-0-	205 B	-3648	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-386		CANCELLED UNDERAGE ->	-3262											
03	3162	N	2732	-0-	-430 B	-386	2732	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
11	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
12	2294	N	1395	-0-	-899 B	-0-	1395	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	210	N	71	-0-	-139 B	-0-	71	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	-0-	-0-	-124 B	-124					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-124					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-124					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-124					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-124					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -124																	
03 14B2 EXT			NO RPT	-0-	-0- B	-124					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1232	R	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
11	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
12	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
*01	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
*02	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 75													
03	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1147	N	1089	-0-	-58	B	-0-	1089	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
12	961	N	669	-0-	-292	B	-0-	669	3			N	-0-					-0-
01	1085	N	1018	-0-	-67	B	-0-	1018	3			N	-0-					-0-
02	952	N	872	-0-	-80	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3069	N	717	-0-	-2352	B	-0-	717	3			N	-0-					-0-
11	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
12	2984	N	2984	-0-	-0-	B	-0-	2984	3			N	-0-					-0-
01	2966	N	2966	-0-	-0-	B	-0-	2966	3			N	-0-					-0-
02	2772	N	2650	-0-	-122	B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2973	-0-	-3	B	-0-	2973	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	868	N	259	-0-	-609	B	-0-	259	3			N	-0-					-0-
11	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
12	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
01	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
02	868	N	757	-0-	-111	B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	822	-0-	-77	B	-0-	822	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2713	N	2713	-0-	-0-	B	-0-	2713	3			N	-0-					-0-
11	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
12	2697	N	2654	-0-	-43	B	-0-	2654	3			N	-0-					-0-
01	2728	N	2692	-0-	-36	B	-0-	2692	3			N	-0-					-0-
02	2436	N	2387	-0-	-49	B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2728	N	2728	-0-	-0-	B	-0-	2728	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
11	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
12	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
01	713	N	631	-0-	-82	B	-0-	631	3			N	-0-					-0-
02	644	N	478	-0-	-166	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	602	-0-	-80	B	-0-	602	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
12	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
01	558	N	517	-0-	-41	B	-0-	517	3			N	-0-					-0-
02	532	N	348	-0-	-184	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
12	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
01	1984	N	1741	-0-	-243 B	-0-	1741	3			N	-0-					-0-
02	1736	N	1604	-0-	-132 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	640	-0-	-1158 B	-0-	372	1	268	3	N	-0-					-0-
11	1847	N	1847	-0-	-0- B	-0-	360	1	1487	3	N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	372	1	296	3	N	-0-					-0-
01	651	N	372	-0-	-279 B	-0-	372	1			N	-0-					-0-
02	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	276	-0-	-406 B	-0-	276	1			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	295	-0-	-542 B	-0-	295	3			N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
01	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
02	756	N	724	-0-	-32 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	455	-0-	-1219 B	-0-	455	3			N	-0-					-0-
11	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
12	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
01	465	N	173	-0-	-292 B	-0-	173	3			N	-0-					-0-
02	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	330	N	225	-0-	-105 B	-0-	225	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3830	-0-	-138 B	-0-	3830	3			N	-0-					-0-
11	3630	N	3630	-0-	-0- B	-0-	3630	3			N	-0-					-0-
12	3782	N	3595	-0-	-187 B	-0-	3595	3			N	-0-					-0-
01	3844	N	3452	-0-	-392 B	-0-	3452	3			N	-0-					-0-
02	3388	N	3194	-0-	-194 B	-0-	3194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3499	-0-	-97 B	-0-	3499	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
12	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
01	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
02	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
12	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-
01	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-
02	1260	N	991	-0-	-269 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	496	N	322	-0-	-174 B	-0-	322	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	434	N	358	-0-	-76 B	-0-	358	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
01	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
02	532	N	486	-0-	-46 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

10	3441	N	3220	-0-	-221 B	-0-	3220	3			N	-0-					-0-
11	3000	N	2810	-0-	-190 B	-0-	2810	3			N	-0-					-0-
12	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
01	3224	N	2868	-0-	-356 B	-0-	2868	3			N	-0-					-0-
02	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3059	N	3059	-0-	-0- B	-0-	3059	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	775	N	601	-0-	-174 B	-0-	601	3			N	-0-					-0-
01	930	N	591	-0-	-339 B	-0-	591	3			N	-0-					-0-
02	756	N	749	-0-	-7 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

10	1643	N	1635	-0-	-8 B	-0-	1635	3			N	-0-					-0-
11	1470	N	549	-0-	-921 B	-0-	549	3			N	-0-					-0-
12	1426	N	466	-0-	-960 B	-0-	466	3			N	-0-					-0-
01	1643	N	1596	-0-	-47 B	-0-	1596	3			N	-0-					-0-
02	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

10	4253	N	4253	-0-	-0- B	-0-	4253	3			N	-0-					-0-
11	4042	N	4042	-0-	-0- B	-0-	4042	3			N	-0-					-0-
12	4278	N	3312	-0-	-966 B	-0-	3312	3			N	-0-					-0-
01	4247	N	2992	-0-	-1255 B	-0-	2992	3			N	-0-					-0-
02	3780	N	2804	-0-	-976 B	-0-	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2610	-0-	-707 B	-0-	2610	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4412	N	4412	-0-	-0-	B	-0-	4412	3			N	-0-					-0-
11	4118	N	4118	-0-	-0-	B	-0-	4118	3			N	-0-					-0-
12	4433	N	4057	-0-	-376	B	-0-	4057	3			N	-0-					-0-
01	4402	N	4153	-0-	-249	B	-0-	4153	3			N	-0-					-0-
02	3836	N	3613	-0-	-223	B	-0-	3613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	3926	-0-	-135	B	-0-	3926	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15451	N	15451	-0-	-0-	B	-0-	15451	3			N	-0-					-0-
11	15325	N	15325	-0-	-0-	B	-0-	15325	3			N	-0-					-0-
12	15601	N	15601	-0-	-0-	B	-0-	15601	3			N	-0-					-0-
01	15596	N	15596	-0-	-0-	B	-0-	15596	3			N	-0-					-0-
02	14308	N	13845	-0-	-463	B	-0-	13845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15593	N	13955	-0-	-1638	B	-0-	13955	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	330	-0-	-631	B	-0-	330	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
12	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
01	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
02	1120	N	875	-0-	-245	B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	873	-0-	-119	B	-0-	873	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	784	-0-	-1789	B	-0-	784	3			N	-0-					-0-
11	2708	N	2708	-0-	-0-	B	-0-	2708	3			N	-0-					-0-
12	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
01	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-
02	2520	N	2307	-0-	-213	B	-0-	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2493	-0-	-18	B	-0-	2493	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	136	-0-	-391	B	-0-	136	3			N	-0-					-0-
11	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
12	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
02	616	N	519	-0-	-97	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	N	1046	-0-	-3511 B	-0-	1046	3			N	-0-					-0-
11	4625	N	4625	-0-	-0- B	-0-	4625	3			N	-0-					-0-
12	4360	N	4360	-0-	-0- B	-0-	4360	3			N	-0-					-0-
01	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
02	4312	N	3966	-0-	-346 B	-0-	3966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	4271	-0-	-100 B	-0-	4271	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
12	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
01	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
02	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1182	-0-	-275 B	-0-	1182	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	287	-0-	-240 B	-0-	287	3			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	784	N	596	-0-	-188 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	652	-0-	-61 B	-0-	652	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	624	-0-	-2011 B	-0-	624	3			N	-0-					-0-
11	2160	N	2096	-0-	-64 B	-0-	2096	3			N	-0-					-0-
12	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	441	-0-	-768 B	-0-	441	3			N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
01	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
02	1148	N	1054	-0-	-94 B	-0-	1054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1183	-0-	-119 B	-0-	1183	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	N	1355	-0-	-3295 B	-0-	1355	3			N	-0-					-0-
11	5164	N	5164	-0-	-0- B	-0-	5164	3			N	-0-					-0-
12	4691	N	4691	-0-	-0- B	-0-	4691	3			N	-0-					-0-
01	4542	N	4542	-0-	-0- B	-0-	4542	3			N	-0-					-0-
02	4816	N	4161	-0-	-655 B	-0-	4161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4364	-0-	-317 B	-0-	4364	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	N	1421	-0-	-2795 B	-0-	1421	3			N	-0-					-0-
11	5571	N	5571	-0-	-0- B	-0-	5571	3			N	-0-					-0-
12	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
01	5125	N	5125	-0-	-0- B	-0-	5125	3			N	-0-					-0-
02	5208	N	4358	-0-	-850 B	-0-	4358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4744	N	4744	-0-	-0- B	-0-	4744	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1230	-0-	-10 B	-0-	1230	3			N	-0-					-0-
11	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
12	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
01	1240	N	1132	-0-	-108 B	-0-	1132	3			N	-0-					-0-
02	1092	N	995	-0-	-97 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1080	-0-	-98 B	-0-	1080	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	797	-0-	-40 B	-0-	797	3			N	-0-					-0-
11	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
12	806	N	702	-0-	-104 B	-0-	702	3			N	-0-					-0-
01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1285	-0-	-79 B	-0-	1285	3			N	-0-					-0-
11	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
12	1302	N	1141	-0-	-161 B	-0-	1141	3			N	-0-					-0-
01	1271	N	1146	-0-	-125 B	-0-	1146	3			N	-0-					-0-
02	1148	N	1035	-0-	-113 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1091	-0-	-56 B	-0-	1091	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	348	-0-	-1264 B	-0-	348	3			N	-0-					-0-
11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
02	1484	N	1399	-0-	-85 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	462	-0-	-1088 B	-0-	462	3			N	-0-					-0-
11	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
12	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
01	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
02	1988	N	1446	-0-	-542 B	-0-	1446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1375	-0-	-237 B	-0-	1375	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4280	N	4280	-0-	-0- B	-0-	4280	3			N	-0-					-0-
11	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
12	4340	N	4092	-0-	-248 B	-0-	4092	3			N	-0-					-0-
01	4278	N	4079	-0-	-199 B	-0-	4079	3			N	-0-					-0-
02	3780	N	3580	-0-	-200 B	-0-	3580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3989	-0-	-103 B	-0-	3989	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	N	935	-0-	-5079 B	-0-	935	3			N	-0-					-0-
11	5901	N	5901	-0-	-0- B	-0-	5901	3			N	-0-					-0-
12	4402	N	4402	-0-	-0- B	-0-	4402	3			N	-0-					-0-
01	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-
02	5516	N	4527	-0-	-989 B	-0-	4527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4205	-0-	-197 B	-0-	4205	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	868	-0-	-1860 B	-0-	868	3			N	-0-					-0-
11	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
12	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
01	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
02	2576	N	2353	-0-	-223 B	-0-	2353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2573	-0-	-155 B	-0-	2573	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	306	-0-	-1492 B	-0-	306	3			N	-0-					-0-
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
01	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
02	1848	N	1588	-0-	-260 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
12	1736	N	1643	-0-	-93 B	-0-	1643	3			N	-0-					-0-
01	1736	N	1610	-0-	-126 B	-0-	1610	3			N	-0-					-0-
02	1540	N	1466	-0-	-74 B	-0-	1466	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	1643	N	1618	-0-	-25 B	-0-	1618	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	859	-0-	-567 B	-0-	859	3			N	-0-					-0-
11	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
12	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
01	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
02	1792	N	1486	-0-	-306 B	-0-	1486	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
*03	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-
11	4981	N	4981	-0-	-0- B	-0-	4981	3			N	-0-					-0-
12	5206	N	5206	-0-	-0- B	-0-	5206	3			N	-0-					-0-
01	5084	N	5027	-0-	-57 B	-0-	5027	3			N	-0-					-0-
02	4648	N	4498	-0-	-150 B	-0-	4498	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	5208	N	5203	-0-	-5 B	-0-	5203	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	N	680	-0-	-3195 B	-0-	680	3			N	-0-					-0-
11	4215	N	4215	-0-	-0- B	-0-	4215	3			N	-0-					-0-
12	4835	N	4835	-0-	-0- B	-0-	4835	3			N	-0-					-0-
01	4958	N	4958	-0-	-0- B	-0-	4958	3			N	-0-					-0-
02	4386	N	4386	-0-	-0- B	-0-	4386	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	4836	N	4790	-0-	-46 B	-0-	4790	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	595	-0-	-1141 B	-0-	595	3			N	-0-					-0-
11	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
12	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
01	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
02	1736	N	1611	-0-	-125 B	-0-	1611	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
*03	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1948	-0-	-346 B	-0-	1948	3			N	-0-					-0-
11	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
12	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	2464	N	2100	-0-	-364 B	-0-	2100	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	2232	N	2192	-0-	-40 B	-0-	2192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	448	N	355	-0-	-93 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	644	N	563	-0-	-81 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2860	-0-	-178 B	-0-	2860	3			N	-0-					-0-
11	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
12	2976	N	2458	-0-	-518 B	-0-	2458	3			N	-0-					-0-
01	2852	N	2606	-0-	-246 B	-0-	2606	3			N	-0-					-0-
02	2492	N	2375	-0-	-117 B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	381	-0-	-3432 B	-7948	381	3			N	-0-					-0-
11	2940	N	3084	-0-	144 B	-7804	3084	3			N	-0-					-0-
12	0	N	2599	-0-	2599 B	-5205	2599	3			N	-0-					-0-
01	372	N	2783	-0-	2411 B	-2794	2783	3			N	-0-					-0-
02	2884	N	2514	-0-	-370 B	-2794	2514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2794																	
03	2604	N	2559	-0-	-45 B	-2794	2559	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	302	-0-	-1155 B	-0-	302	3			N	-0-					-0-
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
01	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
02	1484	N	1332	-0-	-152 B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1282	-0-	-144 B	-0-	1282	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	N	1275	-0-	-2259 B	-0-	1275	3			N	-0-					-0-
11	4351	N	4351	-0-	-0- B	-0-	4351	3			N	-0-					-0-
12	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-
01	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-
02	4060	N	3204	-0-	-856 B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3472	-0-	-310 B	-0-	3472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	123	-0-	-218 B	-0-	123	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
02	448	N	439	-0-	-9 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2650	-0-	-140 B	-0-	2650	3			N	-0-					-0-
11	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
12	2759	N	2526	-0-	-233 B	-0-	2526	3			N	-0-					-0-
01	2635	N	2553	-0-	-82 B	-0-	2553	3			N	-0-					-0-
02	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3257	N	3257	-0-	-0- B	-0-	3257	3			N	-0-					-0-
11	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
12	3131	N	3036	-0-	-95 B	-0-	3036	3			N	-0-					-0-
01	3255	N	1649	-0-	-1606 B	-0-	1649	3			N	-0-					-0-
02	2884	N	2756	-0-	-128 B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2968	-0-	-70 B	-0-	2968	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	251	-0-	-524 B	-0-	251	3			N	-0-					-0-
11	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
12	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	812	N	625	-0-	-187 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	442	-0-	-1232 B	-0-	442	3			N	-0-					-0-
11	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
02	1988	N	338	-0-	-1650 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	147	-0-	-876 B	-0-	147	3			N	-0-					-0-
11	870	N	715	-0-	-155 B	-0-	715	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
02	672	N	580	-0-	-92 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
12	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-
01	434	N	192	-0-	-242	B	-0-	192	3			N	-0-					-0-
02	364	N	176	-0-	-188	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	195	-0-	-146	B	-0-	195	3			N	-0-					-0-
11	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
12	248	N	137	-0-	-111	B	-0-	137	3			N	-0-					-0-
01	186	N	110	-0-	-76	B	-0-	110	3			N	-0-					-0-
02	252	N	101	-0-	-151	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
11	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2564	N	2564	-0-	-0-	B	-0-	2564	3			N	-0-					-0-
11	2497	N	2497	-0-	-0-	B	-0-	2497	3			N	-0-					-0-
12	2418	N	2394	-0-	-24	B	-0-	2394	3			N	-0-					-0-
01	2573	N	2501	-0-	-72	B	-0-	2501	3			N	-0-					-0-
02	2324	N	2246	-0-	-78	B	-0-	2246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2448	N	2448	-0-	-0-	B	-0-	2448	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
12	1829	N	1629	-0-	-200	B	-0-	1629	3			N	-0-					-0-
01	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
02	1512	N	1407	-0-	-105	B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	595	-0-	-1172 B	-0-	595	3			N	-0-					-0-
11	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
12	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
01	589	N	423	-0-	-166 B	-0-	423	3			N	-0-					-0-
02	2016	N	525	-0-	-1491 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1695	-0-	-103 B	-0-	1695	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	2519	-0-	-550 B	-0-	2519	3			N	-0-					-0-
11	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
12	2418	N	2351	-0-	-67 B	-0-	2351	3			N	-0-					-0-
01	2511	N	2264	-0-	-247 B	-0-	2264	3			N	-0-					-0-
02	2268	N	2156	-0-	-112 B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	527	-0-	-899 B	-0-	527	3			N	-0-					-0-
11	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1484	N	1039	-0-	-445 B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	3038	-0-	496 B	-129	3038	3			N	-0-					-0-
11	2700	N	2795	-0-	95 B	-34	2795	3			N	-0-					-0-
12	2647	N	2681	-0-	34 B	-0-	2681	3			N	-0-					-0-
01	3038	N	2690	-0-	-348 B	-0-	2690	3			N	-0-					-0-
02	2604	N	1921	-0-	-683 B	-0-	1921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2529	-0-	-137 B	-0-	2529	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	243	-0-	-160 B	-0-	243	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	616	N	467	-0-	-149 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	341	N	214	-0-	-127 B	-0-	214	3			N	-0-					-0-
02	308	N	172	-0-	-136 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	280	N	226	-0-	-54 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1340	-0-	-179 B	-0-	1340	3			N	-0-					-0-
11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
02	1512	N	1399	-0-	-113 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	814	-0-	-85 B	-0-	814	3			N	-0-					-0-
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
02	896	N	821	-0-	-75 B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2135	-0-	-35 B	-0-	2135	3			N	-0-					-0-
11	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
12	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
01	2139	N	2137	-0-	-2 B	-0-	2137	3			N	-0-					-0-
02	2044	N	1660	-0-	-384 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1774	-0-	-272 B	-0-	1774	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	201	-0-	-450 B	-0-	201	3			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
02	700	N	537	-0-	-163 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3659	N	3659	-0-	-0- B	-0-	3659	3			N	-0-					-0-
11	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
12	3844	N	3086	-0-	-758 B	-0-	3086	3			N	-0-					-0-
01	3658	N	3507	-0-	-151 B	-0-	3507	3			N	-0-					-0-
02	3039	N	3039	-0-	-0- B	-0-	3039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
01	899	N	801	-0-	-98 B	-0-	801	3			N	-0-					-0-
02	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	812	-0-	-56 B	-0-	812	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

10	3565	N	1668	-0-	-1897 B	-0-	1668	3			N	-0-					-0-
11	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
12	4021	N	4021	-0-	-0- B	-0-	4021	3			N	-0-					-0-
01	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-
02	5012	N	3903	-0-	-1109 B	-0-	3903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

10	2790	N	2482	-0-	-308 B	-0-	2482	3			N	-0-					-0-
11	3000	N	3174	-0-	174 B	174	3174	3			N	-0-					-0-
12	3100	N	2932	-0-	-168 B	6	2932	3			N	-0-					-0-
01	2764	N	2758	-0-	-6 B	-0-	2758	3			N	-0-					-0-
02	2968	#	2634	-0-	-334 B	-334	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -334																	
03	3286	#	2855	-0-	-431 B	-765	2855	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

10	2511	N	2300	-0-	-211 B	-0-	2300	3			N	-0-					-0-
11	2922	N	2922	-0-	-0- B	-0-	2922	3			N	-0-					-0-
12	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
01	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
02	2716	N	2391	-0-	-325 B	-0-	2391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2454	N	2454	-0-	-0- B	-0-	2454	3			N	-0-					-0-
11	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
01	2449	N	1780	-0-	-669 B	-0-	1780	3			N	-0-					-0-
02	2156	N	1697	-0-	-459 B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

10	1891	N	1834	-0-	-57 B	-0-	1834	3			N	-0-					-0-
11	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
12	1829	N	1664	-0-	-165 B	-0-	1664	3			N	-0-					-0-
01	1829	N	1526	-0-	-303 B	-0-	1526	3			N	-0-					-0-
02	1596	N	1520	-0-	-76 B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	795	-0-	-755	B	-0-	795	3			N	-0-					-0-
11	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
01	806	N	724	-0-	-82	B	-0-	724	3			N	-0-					-0-
02	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	1060	-0-	-2009	B	-0-	1060	3			N	-0-					-0-
11	3402	N	3402	-0-	-0-	B	-0-	3402	3			N	-0-					-0-
12	3455	N	3455	-0-	-0-	B	-0-	3455	3			N	-0-					-0-
01	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-
02	3164	N	2894	-0-	-270	B	-0-	2894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	3441	N	3224	-0-	-217	B	-0-	3224	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	2	-0-	-10	B	-0-	2	3			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	478	-0-	-1351 B	-0-	478	3			N	-0-					-0-
11	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
12	3100	N	3541	-0-	441 B	441	3541	3			N	-0-					-0-
01	1303	N	862	-0-	-441 B	-0-	862	3			N	-0-					-0-
02	2688	N	1572	-0-	-1116 B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	#	1479	-0-	-2055 B	-2055	1479	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	252	-0-	-306 B	-0-	252	3			N	-0-					-0-
11	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	560	N	502	-0-	-58 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-
11	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
12	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
01	3658	N	3479	-0-	-179 B	-0-	3479	3			N	-0-					-0-
02	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3310	-0-	-286 B	-0-	3310	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2288	-0-	-37 B	-0-	2288	3			N	-0-					-0-
11	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
12	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
01	2294	N	2211	-0-	-83 B	-0-	2211	3			N	-0-					-0-
02	2072	N	1919	-0-	-153 B	-0-	1919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	948	-0-	-323 B	-0-	948	3			N	-0-					-0-
11	1170	N	917	-0-	-253 B	-0-	917	3			N	-0-					-0-
12	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-
01	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-
02	868	N	826	-0-	-42 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1113	-0-	-127 B	-0-	1113	3			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1116	N	980	-0-	-136 B	-0-	980	3			N	-0-					-0-
01	1116	N	912	-0-	-204 B	-0-	912	3			N	-0-					-0-
02	1092	N	833	-0-	-259 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
11	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
01	1705	N	1430	-0-	-275 B	-0-	1430	3			N	-0-					-0-
02	1540	N	997	-0-	-543 B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	884	-0-	-170 B	-0-	884	3			N	-0-					-0-
11	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	899	N	719	-0-	-180 B	-0-	719	3			N	-0-					-0-
02	672	N	476	-0-	-196 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
12	2139	N	1927	-0-	-212 B	-0-	1927	3			N	-0-					-0-
01	2139	N	2051	-0-	-88 B	-0-	2051	3			N	-0-					-0-
02	1904	N	1828	-0-	-76 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1687	-0-	-235 B	-0-	1687	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
12	961	N	848	-0-	-113 B	-0-	848	3			N	-0-					-0-
01	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-
02	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
11	1500	N	1480	-0-	-20 B	-0-	1480	3			N	-0-					-0-
12	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
01	1643	N	1395	-0-	-248 B	-0-	1395	3			N	-0-					-0-
02	1372	N	1072	-0-	-300 B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
01	1116	N	1005	-0-	-111 B	-0-	1005	3			N	-0-					-0-
02	980	N	902	-0-	-78 B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

10	930 N	924	-0-	-6	B	-0-	924	3		N	-0-			-0-
11	903 N	903	-0-	-0-	B	-0-	903	3		N	-0-			-0-
12	851 N	851	-0-	-0-	B	-0-	851	3		N	-0-			-0-
01	930 N	767	-0-	-163	B	-0-	767	3		N	-0-			-0-
02	840 N	671	-0-	-169	B	-0-	671	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	837 N	810	-0-	-27	B	-0-	810	3		N	-0-			-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3379 #	2774	-0-	-605	B	-605	2774	3		N	-0-			-0-
11	3270 #	2626	-0-	-644	B	-1249	2626	3		N	-0-			-0-
12	3379 #	2569	-0-	-810	B	-2059	2569	3		N	-0-			-0-
01	3379 #	2685	-0-	-694	B	-2753	2685	3		N	-0-			-0-
02	3052 #	2443	-0-	-609	B	-3362	2443	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3362														
03	3379 #	2690	-0-	-689	B	-4051	2690	3		N	-0-			-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2547 N	2547	-0-	-0-	B	-0-	2547	3		N	-0-			-0-
11	2250 N	2245	-0-	-5	B	-0-	2245	3		N	-0-			-0-
12	1935 N	1935	-0-	-0-	B	-0-	1935	3		N	-0-			-0-
01	2542 N	1986	-0-	-556	B	-0-	1986	3		N	-0-			-0-
02	2100 N	2025	-0-	-75	B	-0-	2025	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	2551 N	2551	-0-	-0-	B	-0-	2551	3		N	-0-			-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	613 N	613	-0-	-0-	B	-0-	613	3		N	-0-			-0-
11	570 N	555	-0-	-15	B	-0-	555	3		N	-0-			-0-
12	496 N	461	-0-	-35	B	-0-	461	3		N	-0-			-0-
01	620 N	416	-0-	-204	B	-0-	416	3		N	-0-			-0-
02	532 N	451	-0-	-81	B	-0-	451	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	526 N	526	-0-	-0-	B	-0-	526	3		N	-0-			-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3503 #	2580	-0-	-923	B	-4871	2580	3		N	-0-			-0-
11	3390 #	3240	-0-	-150	B	-5021	3240	3		N	-0-			-0-
12	372 N	1653	-0-	1281	B	-3740	1653	3		N	-0-			-0-
01	2573 N	2166	-0-	-407	B	-3740	2166	3		N	-0-			-0-
02	3024 N	1509	-0-	-1515	B	-3740	1509	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3740														
03	1643 N	2709	-0-	1066	B	-2674	2709	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-
11	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
12	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
01	1116	N	989	-0-	-127 B	-0-	989	3			N	-0-					-0-
02	980	N	912	-0-	-68 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2891	-0-	-147 B	-0-	2891	3			N	-0-					-0-
11	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
12	2821	N	2770	-0-	-51 B	-0-	2770	3			N	-0-					-0-
01	2883	N	2651	-0-	-232 B	-0-	2651	3			N	-0-					-0-
02	2660	N	2535	-0-	-125 B	-0-	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2174	-0-	-58 B	-0-	2174	3			N	-0-					-0-
11	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
12	1922	N	1904	-0-	-18 B	-0-	1904	3			N	-0-					-0-
01	2170	N	1894	-0-	-276 B	-0-	1894	3			N	-0-					-0-
02	1820	N	1731	-0-	-89 B	-0-	1731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	1271	N	893	-0-	-378 B	-0-	893	3			N	-0-					-0-
01	1178	N	969	-0-	-209 B	-0-	969	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	844	-0-	-24 B	-0-	844	3			N	-0-					-0-
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	961	N	760	-0-	-201 B	-0-	760	3			N	-0-					-0-
01	837	N	745	-0-	-92 B	-0-	745	3			N	-0-					-0-
02	728	N	654	-0-	-74 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1933	-0-	-144 B	-0-	1933	3			N	-0-					-0-
11	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
01	1922	N	1640	-0-	-282 B	-0-	1640	3			N	-0-					-0-
02	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6516	N	6516	-0-	-0- B	-0-	6516	3			N	-0-					-0-
11	6046	N	6046	-0-	-0- B	-0-	6046	3			N	-0-					-0-
12	6034	N	6034	-0-	-0- B	-0-	6034	3			N	-0-					-0-
01	6510	N	6140	-0-	-370 B	-0-	6140	3			N	-0-					-0-
02	5656	N	5280	-0-	-376 B	-0-	5280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6069	N	6069	-0-	-0- B	-0-	6069	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3211	-0-	111 B	111	3211	3			N	-0-					-0-
11	2894	N	2783	-0-	-111 B	-0-	2783	3			N	-0-					-0-
12	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
01	3224	#	2660	-0-	-564 B	-564	2660	3			N	-0-					-0-
02	2912	#	2419	-0-	-493 B	-1057	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1057																	
03	3224	#	2687	-0-	-537 B	-1594	2687	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9298	N	9298	-0-	-0- B	-0-	9298	3			N	-0-					-0-
11	8225	N	8225	-0-	-0- B	-0-	8225	3			N	-0-					-0-
12	8031	N	8031	-0-	-0- B	-0-	8031	3			N	-0-					-0-
01	9300	N	8093	-0-	-1207 B	-0-	8093	3			N	-0-					-0-
02	7672	N	7053	-0-	-619 B	-0-	7053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8029	N	7958	-0-	-71 B	-0-	7958	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
11	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
12	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
01	3348	N	3218	-0-	-130 B	-0-	3218	3			N	-0-					-0-
02	2884	N	2783	-0-	-101 B	-0-	2783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2681	-0-	-481 B	-0-	2681	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2750	-0-	-195 B	-0-	2750	3			N	-0-					-0-
11	2550	N	2548	-0-	-2 B	-0-	2548	3			N	-0-					-0-
12	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
01	2759	N	2252	-0-	-507 B	-0-	2252	3			N	-0-					-0-
02	2380	N	1964	-0-	-416 B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2294	-0-	-31 B	-0-	2294	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
01	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
02	560	N	483	-0-	-77 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
01	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
02	1372	N	1090	-0-	-282 B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	962	-0-	-588 B	-0-	962	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
02	560	N	525	-0-	-35 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
11	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
12	3038	N	2358	-0-	-680 B	-0-	2358	3			N	-0-					-0-
01	2635	N	2493	-0-	-142 B	-0-	2493	3			N	-0-					-0-
02	2800	N	2913	-0-	113 B	113	2913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 113																	
*03	3100	N	3124	-0-	24 B	137	3124	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	337	-0-	-97 B	-0-	337	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-
02	756	N	711	-0-	-45 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
01	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
02	308	N	293	-0-	-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	837	N	705	-0-	-132 B	-0-	705	3			N	-0-					-0-
02	728	N	699	-0-	-29 B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
11	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1612	N	1372	-0-	-240 B	-0-	1372	3			N	-0-					-0-
02	1372	N	1260	-0-	-112 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	4309	N	4266	-0-	-43 B	-0-	4266	3			N	-0-					-0-
11	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
12	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-
01	4278	N	3812	-0-	-466 B	-0-	3812	3			N	-0-					-0-
02	3948	N	3699	-0-	-249 B	-0-	3699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1581	N	1275	-0-	-306 B	-0-	1275	3			N	-0-					-0-
02	1428	N	930	-0-	-498 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1136	-0-	-73 B	-0-	1136	3			N	-0-					-0-
11	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
12	1116	N	1068	-0-	-48 B	-0-	1068	3			N	-0-					-0-
01	1147	N	1046	-0-	-101 B	-0-	1046	3			N	-0-					-0-
02	1008	N	943	-0-	-65 B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
11	3510	N	3510	-0-	-0- B	-0-	3510	3			N	-0-					-0-
12	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
01	3627	N	3100	-0-	-527 B	-0-	3100	3			N	-0-					-0-
02	3276	N	2774	-0-	-502 B	-0-	2774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3249	-0-	-68 B	-0-	3249	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
01	1550	N	691	-0-	-859 B	-0-	691	3			N	-0-					-0-
02	1456	N	815	-0-	-641 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1176	-0-	-188 B	-0-	1176	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
11	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
12	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
01	2108	N	1854	-0-	-254 B	-0-	1854	3			N	-0-					-0-
02	1736	N	1618	-0-	-118 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	N	6420	-0-	-152 B	-0-	6420	3			N	-0-					-0-
11	6547	N	6547	-0-	-0- B	-0-	6547	3			N	-0-					-0-
12	6124	N	6124	-0-	-0- B	-0-	6124	3			N	-0-					-0-
01	6417	N	5442	-0-	-975 B	-0-	5442	3			N	-0-					-0-
02	6104	N	5028	-0-	-1076 B	-0-	5028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6241	N	6241	-0-	-0- B	-0-	6241	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8621	N	8621	-0-	-0- B	-0-	8621	3			N	-0-					-0-
11	8340	#	7560	-0-	-780 B	-780	7560	3			N	-0-					-0-
12	8618	#	7168	-0-	-1450 B	-2230	7168	3			N	-0-					-0-
01	8618	#	7532	-0-	-1086 B	-3316	7532	3			N	-0-					-0-
02	7784	#	7860	-0-	76 B	-3240	7860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3240																	
03	8618	#	10069	-0-	1451 B	-1789	10069	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1870	-0-	-83 B	-0-	1870	3			N	-0-					-0-
11	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
12	1953	N	1810	-0-	-143 B	-0-	1810	3			N	-0-					-0-
01	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-
02	1680	N	1653	-0-	-27 B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
11	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
12	1240	N	1098	-0-	-142 B	-0-	1098	3			N	-0-					-0-
01	1209	N	1122	-0-	-87 B	-0-	1122	3			N	-0-					-0-
02	1064	N	1005	-0-	-59 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1026	-0-	-59 B	-0-	1026	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
12	1457	N	1022	-0-	-435 B	-0-	1022	3			N	-0-					-0-
01	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-
02	476	N	444	-0-	-32 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5529	N	5529	-0-	-0- B	-0-	5529	3			N	-0-					-0-
11	4900	N	4900	-0-	-0- B	-0-	4900	3			N	-0-					-0-
12	4917	N	4917	-0-	-0- B	-0-	4917	3			N	-0-					-0-
01	5518	N	4874	-0-	-644 B	-0-	4874	3			N	-0-					-0-
02	4564	N	4538	-0-	-26 B	-0-	4538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5312	N	5312	-0-	-0- B	-0-	5312	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	N	8441	-0-	-611 B	-0-	8441	3			N	-0-					-0-
11	6935	N	6935	-0-	-0- B	-0-	6935	3			N	-0-					-0-
12	6420	N	6420	-0-	-0- B	-0-	6420	3			N	-0-					-0-
01	8432	N	6066	-0-	-2366 B	-0-	6066	3			N	-0-					-0-
02	6468	N	5537	-0-	-931 B	-0-	5537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7528	N	7528	-0-	-0- B	-0-	7528	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	682	N	591	-0-	-91 B	-0-	591	3			N	-0-					-0-
02	616	N	529	-0-	-87 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	651	N	445	-0-	-206 B	-0-	445	3			N	-0-					-0-
02	560	N	322	-0-	-238 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12229	R	12229	-0-	-0- B	-0-	12229	3			N	-0-					-0-
11	10768		11165	-0-	397 B	397	11165	3			N	-0-					-0-
12	11726		8301	-0-	-3425 B	-3028	8301	3			N	-0-					-0-
01	12102		10521	-0-	-1581 B	-4609	10521	3			N	-0-					-0-
02	11032	#	9638	-0-	-1394 B	-6003	9638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6003																	
03	12214	#	9608	-0-	-2606 B	-8609	9608	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1209	N	1206	-0-	-3	B	-0-	1206	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	1209	N	1080	-0-	-129	B	-0-	1080	3			N	-0-					-0-
01	1209	N	1098	-0-	-111	B	-0-	1098	3			N	-0-					-0-
02	1064	N	1040	-0-	-24	B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

10	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
11	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
12	1085	N	920	-0-	-165	B	-0-	920	3			N	-0-					-0-
01	1085	N	1010	-0-	-75	B	-0-	1010	3			N	-0-					-0-
02	980	N	913	-0-	-67	B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

10	2480	N	2324	-0-	-156	B	-0-	2324	3			N	-0-					-0-
11	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
12	2325	N	2227	-0-	-98	B	-0-	2227	3			N	-0-					-0-
01	2325	N	2116	-0-	-209	B	-0-	2116	3			N	-0-					-0-
02	2044	N	1996	-0-	-48	B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2235	N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

10	3658	N	3625	-0-	-33	B	-0-	3625	3			N	-0-					-0-
11	3386	N	3386	-0-	-0-	B	-0-	3386	3			N	-0-					-0-
12	3262	N	3262	-0-	-0-	B	-0-	3262	3			N	-0-					-0-
01	3627	N	3021	-0-	-606	B	-0-	3021	3			N	-0-					-0-
02	3164	N	2987	-0-	-177	B	-0-	2987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
01	1519	N	1326	-0-	-193 B	-0-	1326	3			N	-0-					-0-
02	1288	N	1210	-0-	-78 B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
11	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
12	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
01	2232	N	2060	-0-	-172 B	-0-	2060	3			N	-0-					-0-
02	1904	N	1888	-0-	-16 B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
11	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
12	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
01	1953	N	1368	-0-	-585 B	-0-	1368	3			N	-0-					-0-
02	1484	N	484	-0-	-1000 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	280	-0-	-743 B	-0-	280	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	1612	N	1200	-0-	-412 B	-0-	1200	3			N	-0-					-0-
02	1260	N	424	-0-	-836 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	241	-0-	-627 B	-0-	241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

10	9711 N	9711	-0-	-0-	B	-0-	9711	3		N	-0-			-0-
11	9266 N	9266	-0-	-0-	B	-0-	9266	3		N	-0-			-0-
12	8234 N	8234	-0-	-0-	B	-0-	8234	3		N	-0-			-0-
01	9703 N	8328	-0-	-1375	B	-0-	8328	3		N	-0-			-0-
02	8652 N	6612	-0-	-2040	B	-0-	6612	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	8246 N	8078	-0-	-168	B	-0-	8078	3		N	-0-			-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

10	1178 N	719	-0-	-459	B	-0-	719	3		N	-0-			-0-
11	1306 N	1306	-0-	-0-	B	-0-	1306	3		N	-0-			-0-
12	1222 N	1222	-0-	-0-	B	-0-	1222	3		N	-0-			-0-
01	1120 N	1120	-0-	-0-	B	-0-	1120	3		N	-0-			-0-
02	1232 N	1026	-0-	-206	B	-0-	1026	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1209 N	1140	-0-	-69	B	-0-	1140	3		N	-0-			-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1232 N	1232	-0-	-0-	B	-0-	1232	3		N	-0-			-0-
11	1160 N	1160	-0-	-0-	B	-0-	1160	3		N	-0-			-0-
12	1127 N	1127	-0-	-0-	B	-0-	1127	3		N	-0-			-0-
01	1240 N	1051	-0-	-189	B	-0-	1051	3		N	-0-			-0-
02	1092 N	1052	-0-	-40	B	-0-	1052	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1169 N	1169	-0-	-0-	B	-0-	1169	3		N	-0-			-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

10	3658 N	3559	-0-	-99	B	-0-	3559	3		N	-0-			-0-
11	2842 N	2842	-0-	-0-	B	-0-	2842	3		N	-0-			-0-
12	3069 N	1993	-0-	-1076	B	-0-	1993	3		N	-0-			-0-
01	3565 N	2826	-0-	-739	B	-0-	2826	3		N	-0-			-0-
02	3297 N	3297	-0-	-0-	B	-0-	3297	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	3425 N	3425	-0-	-0-	B	-0-	3425	3		N	-0-			-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

10	1747 N	1747	-0-	-0-	B	-0-	1747	3		N	-0-			-0-
11	1766 N	1766	-0-	-0-	B	-0-	1766	3		N	-0-			-0-
12	1417 N	1417	-0-	-0-	B	-0-	1417	3		N	-0-			-0-
01	1736 N	1292	-0-	-444	B	-0-	1292	3		N	-0-			-0-
02	1652 N	1285	-0-	-367	B	-0-	1285	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1426 N	903	-0-	-523	B	-0-	903	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4002	N	4002	-0-	-0- B	-0-	4002	3			N	-0-					-0-
11	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
12	3844	N	3689	-0-	-155 B	-0-	3689	3			N	-0-					-0-
01	3999	N	3806	-0-	-193 B	-0-	3806	3			N	-0-					-0-
02	3556	N	3499	-0-	-57 B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	2139	N	1597	-0-	-542 B	-0-	1597	3			N	-0-					-0-
02	1764	N	956	-0-	-808 B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	838	-0-	-805 B	-0-	838	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
11	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-
12	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
01	3999	N	2920	-0-	-1079 B	-0-	2920	3			N	-0-					-0-
02	3388	N	1863	-0-	-1525 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1401	-0-	-1575 B	-0-	1401	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4180	N	4180	-0-	-0- B	-0-	4180	3			N	-0-					-0-
11	3851	N	3851	-0-	-0- B	-0-	3851	3			N	-0-					-0-
12	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
01	4185	N	3084	-0-	-1101 B	-0-	3084	3			N	-0-					-0-
02	3584	N	1982	-0-	-1602 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	1484	-0-	-1740 B	-0-	1484	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	730	-0-	-1192 B	-0-	730	3			N	-0-					-0-
11	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
12	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
02	2100	N	1725	-0-	-375 B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	670	-0-	-1376 B	-0-	670	3			N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
01	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
02	2128	N	1764	-0-	-364 B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
02	476	N	401	-0-	-75 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
11	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
12	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
01	1612	N	1300	-0-	-312 B	-0-	1300	3			N	-0-					-0-
02	1624	N	1146	-0-	-478 B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	143	-0-	-415 B	-0-	143	3			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	532	N	394	-0-	-138 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	1054	N	952	-0-	-102 B	-0-	952	3			N	-0-					-0-
02	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

10	4458	N	4458	-0-	-0- B	-0-	4458	3			N	-0-					-0-
11	4209	N	4209	-0-	-0- B	-0-	4209	3			N	-0-					-0-
12	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
01	4464	N	3925	-0-	-539 B	-0-	3925	3			N	-0-					-0-
02	3920	N	3712	-0-	-208 B	-0-	3712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4464	N	4464	-0-	-0- B	-0-	4464	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

10	1054	N	787	-0-	-267 B	-0-	787	3			N	-0-					-0-
11	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
02	700	N	654	-0-	-46 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

10	1333	N	1306	-0-	-27 B	-0-	1306	3			N	-0-					-0-
11	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-
12	1240	N	1189	-0-	-51 B	-0-	1189	3			N	-0-					-0-
01	1302	N	1005	-0-	-297 B	-0-	1005	3			N	-0-					-0-
02	1120	N	1098	-0-	-22 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

10	7440	N	1663	-0-	-5777 B	-0-	1663	3			N	-0-					-0-
11	7624	N	7624	-0-	-0- B	-0-	7624	3			N	-0-					-0-
12	7101	N	7101	-0-	-0- B	-0-	7101	3			N	-0-					-0-
01	7384	N	7384	-0-	-0- B	-0-	7384	3			N	-0-					-0-
02	7112	N	6524	-0-	-588 B	-0-	6524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7153	N	7153	-0-	-0- B	-0-	7153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

10	1177	N	1177	-0-	-0-	B	-0-	1177	3		N	-0-					-0-
11	1042	N	1042	-0-	-0-	B	-0-	1042	3		N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3		N	-0-					-0-
01	1178	N	1122	-0-	-56	B	-0-	1122	3		N	-0-					-0-
02	1023	N	1023	-0-	-0-	B	-0-	1023	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1149	-0-	-91	B	-0-	1149	3		N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

10	2269	N	2269	-0-	-0-	B	-0-	2269	3		N	-0-					-0-
11	2096	N	2096	-0-	-0-	B	-0-	2096	3		N	-0-					-0-
12	1735	N	1735	-0-	-0-	B	-0-	1735	3		N	-0-					-0-
01	2263	N	1500	-0-	-763	B	-0-	1500	3		N	-0-					-0-
02	1960	N	1490	-0-	-470	B	-0-	1490	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1651	-0-	-85	B	-0-	1651	3		N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

10	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-					-0-
12	248	N	241	-0-	-7	B	-0-	241	3		N	-0-					-0-
01	279	N	169	-0-	-110	B	-0-	169	3		N	-0-					-0-
02	224	N	114	-0-	-110	B	-0-	114	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	121	-0-	-127	B	-0-	121	3		N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

10	1213	N	1213	-0-	-0-	B	-0-	1213	3		N	-0-					-0-
11	1089	N	1089	-0-	-0-	B	-0-	1089	3		N	-0-					-0-
12	1018	N	1018	-0-	-0-	B	-0-	1018	3		N	-0-					-0-
01	1209	N	1039	-0-	-170	B	-0-	1039	3		N	-0-					-0-
02	1008	N	924	-0-	-84	B	-0-	924	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1027	N	1027	-0-	-0-	B	-0-	1027	3		N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

10	2947	N	2947	-0-	-0-	B	-0-	2947	3		N	-0-					-0-
11	2707	N	2707	-0-	-0-	B	-0-	2707	3		N	-0-					-0-
12	2557	N	2557	-0-	-0-	B	-0-	2557	3		N	-0-					-0-
01	2945	N	2657	-0-	-288	B	-0-	2657	3		N	-0-					-0-
02	2520	N	2357	-0-	-163	B	-0-	2357	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2650	N	2650	-0-	-0-	B	-0-	2650	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
01	1147	N	1020	-0-	-127 B	-0-	1020	3			N	-0-					-0-
02	952	N	928	-0-	-24 B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
01	1240	N	1145	-0-	-95 B	-0-	1145	3			N	-0-					-0-
02	1092	N	1017	-0-	-75 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
11	2100	N	401	-0-	-1699 B	-0-	401	3			N	-0-					-0-
12	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
01	3069	N	2748	-0-	-321 B	-0-	2748	3			N	-0-					-0-
02	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	276	-0-	-623 B	-0-	276	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	840	N	556	-0-	-284 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2077	-0-	-62 B	-0-	2077	3			N	-0-					-0-
11	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
12	2077	N	2028	-0-	-49 B	-0-	2028	3			N	-0-					-0-
01	2077	N	930	-0-	-1147 B	-0-	930	3			N	-0-					-0-
02	1960	N	1244	-0-	-716 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1371	-0-	-644 B	-0-	1371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1764	-0-	-127 B	-0-	1764	3			N	-0-					-0-
11	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
12	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
01	1767	N	1624	-0-	-143 B	-0-	1624	3			N	-0-					-0-
02	1596	N	1491	-0-	-105 B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1193	-0-	-729 B	-0-	1193	3			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
12	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
01	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
02	2604	N	2434	-0-	-170 B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	4	-0-	-182 B	-0-	4	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	276	-0-	-499 B	-0-	276	3			N	-0-					-0-
11	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
12	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
02	1092	N	712	-0-	-380 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
11	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
01	3813	N	2728	-0-	-1085 B	-0-	2728	3			N	-0-					-0-
02	3360	N	782	-0-	-2578 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	504	-0-	-1790 B	-0-	504	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	2897	-0-	-761 B	-0-	2897	3			N	-0-					-0-
11	3150	N	3130	-0-	-20 B	-0-	3130	3			N	-0-					-0-
12	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
01	2883	N	2485	-0-	-398 B	-0-	2485	3			N	-0-					-0-
02	3264	N	3264	-0-	-0- B	-0-	3264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3654	N	3654	-0-	-0- B	-0-	3654	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4172	N	4172	-0-	-0- B	-0-	4172	3			N	-0-					-0-
11	3830	N	3830	-0-	-0- B	-0-	3830	3			N	-0-					-0-
12	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
01	4185	N	3623	-0-	-562 B	-0-	3623	3			N	-0-					-0-
02	3584	N	3420	-0-	-164 B	-0-	3420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1002	-0-	-1385 B	-0-	1002	3			N	-0-					-0-
11	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
12	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
01	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
02	2604	N	1906	-0-	-698 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2126	-0-	-137 B	-0-	2126	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	N	3743	-0-	-1031 B	-0-	3743	3			N	-0-					-0-
11	4170	N	3497	-0-	-673 B	-0-	3497	3			N	-0-					-0-
12	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
01	3751	N	3051	-0-	-700 B	-0-	3051	3			N	-0-					-0-
02	3276	N	3045	-0-	-231 B	-0-	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2938	-0-	-441 B	-0-	2938	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
02	560	N	554	-0-	-6 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
11	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
12	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
01	3379	N	1181	-0-	-2198 B	-0-	1181	3			N	-0-					-0-
02	2716	N	-0-	-0-	-2716 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	118	-0-	-471 B	-0-	118	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	476	N	436	-0-	-40 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	868	N	802	-0-	-66 B	-0-	802	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1922	N	1649	-0-	-273 B	-0-	1649	3			N	-0-					-0-
02	1624	N	1549	-0-	-75 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	768	-0-	-224 B	-0-	768	3			N	-0-					-0-
11	1410	N	1338	-0-	-72 B	-0-	1338	3			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
01	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
02	1260	N	972	-0-	-288 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
11	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
01	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	827	-0-	-103 B	-0-	827	3			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
02	812	N	736	-0-	-76 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5989	N	5989	-0-	-0- B	-0-	5989	3			N	-0-					-0-
11	5645	N	5645	-0-	-0- B	-0-	5645	3			N	-0-					-0-
12	5652	N	5652	-0-	-0- B	-0-	5652	3			N	-0-					-0-
01	5983	N	5641	-0-	-342 B	-0-	5641	3			N	-0-					-0-
02	5264	N	5114	-0-	-150 B	-0-	5114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5691	N	5691	-0-	-0- B	-0-	5691	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
11	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1209	N	1082	-0-	-127 B	-0-	1082	3			N	-0-					-0-
02	1064	N	1015	-0-	-49 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	364	N	223	-0-	-141 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
01	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
11	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-
12	1798	N	1771	-0-	-27 B	-0-	1771	3			N	-0-					-0-
01	2759	N	2274	-0-	-485 B	-0-	2274	3			N	-0-					-0-
02	2352	N	2289	-0-	-63 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1835	-0-	-87 B	-0-	1835	3			N	-0-					-0-
11	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
02	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
11	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
12	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
01	3069	N	2862	-0-	-207 B	-0-	2862	3			N	-0-					-0-
02	2772	N	2577	-0-	-195 B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1899	-0-	-54 B	-0-	1899	3			N	-0-					-0-
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1612	N	1593	-0-	-19 B	-0-	1593	3			N	-0-					-0-
01	1891	N	1506	-0-	-385 B	-0-	1506	3			N	-0-					-0-
02	1652	N	1372	-0-	-280 B	-0-	1372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1440	-0-	-141 B	-0-	1440	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8863	N	8863	-0-	-0- B	-0-	8863	3			N	-0-					-0-
11	8005	N	8005	-0-	-0- B	-0-	8005	3			N	-0-					-0-
12	7795	N	7795	-0-	-0- B	-0-	7795	3			N	-0-					-0-
01	8866	N	7648	-0-	-1218 B	-0-	7648	3			N	-0-					-0-
02	7476	N	6648	-0-	-828 B	-0-	6648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7781	N	7758	-0-	-23 B	-0-	7758	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6424	N	6424	-0-	-0- B	-0-	6424	3			N	-0-					-0-
11	5590	N	5590	-0-	-0- B	-0-	5590	3			N	-0-					-0-
12	5292	N	5292	-0-	-0- B	-0-	5292	3			N	-0-					-0-
01	6417	N	5144	-0-	-1273 B	-0-	5144	3			N	-0-					-0-
02	5208	N	4608	-0-	-600 B	-0-	4608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	4508	-0-	-793 B	-0-	4508	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	3640	-0-	-886 B	-0-	3640	3			N	-0-					-0-
11	3510	N	3231	-0-	-279 B	-0-	3231	3			N	-0-					-0-
12	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
01	3627	N	3046	-0-	-581 B	-0-	3046	3			N	-0-					-0-
02	3024	N	2279	-0-	-745 B	-0-	2279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1776	-0-	-1510 B	-0-	1776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	1488	N	1385	-0-	-103 B	-0-	1385	3			N	-0-					-0-
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
11	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
12	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
01	2666	N	2119	-0-	-547 B	-0-	2119	3			N	-0-					-0-
02	2324	N	2058	-0-	-266 B	-0-	2058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1779	-0-	-422 B	-0-	1779	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	434	N	328	-0-	-106 B	-0-	328	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
01	806	N	587	-0-	-219 B	-0-	587	3			N	-0-					-0-
02	700	N	694	-0-	-6 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
11	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	N	5790	-0-	-875 B	-0-	5790	3			N	-0-					-0-
11	5899	N	5899	-0-	-0- B	-0-	5899	3			N	-0-					-0-
12	4185	N	3427	-0-	-758 B	-0-	3427	3			N	-0-					-0-
01	5797	N	841	-0-	-4956 B	-0-	841	3			N	-0-					-0-
02	5516	N	5280	-0-	-236 B	-0-	5280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6070	N	6070	-0-	-0- B	-0-	6070	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	N	3433	-0-	-628 B	-0-	3433	3			N	-0-					-0-
11	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
12	3627	N	3373	-0-	-254 B	-0-	3373	3			N	-0-					-0-
01	3441	N	3345	-0-	-96 B	-0-	3345	3			N	-0-					-0-
02	3164	N	3083	-0-	-81 B	-0-	3083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3754	N	3754	-0-	-0- B	-0-	3754	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1062	-0-	-147 B	-0-	310	1	752	3	N	-0-					-0-
11	1020	N	993	-0-	-27 B	-0-	300	1	693	3	N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	310	1	689	3	N	-0-					-0-
01	1054	N	846	-0-	-208 B	-0-	310	1	536	3	N	-0-					-0-
02	924	N	88	-0-	-836 B	-0-	23	1	65	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5977	N	5977	-0-	-0- B	-0-	5977	3			N	-0-					-0-
11	5640	N	5584	-0-	-56 B	-0-	5584	3			N	-0-					-0-
12	6231	N	5773	-0-	-458 B	-0-	5773	3			N	-0-					-0-
01	5983	N	5564	-0-	-419 B	-0-	5564	3			N	-0-					-0-
02	5267	N	5267	-0-	-0- B	-0-	5267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5812	N	5812	-0-	-0- B	-0-	5812	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
11	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
12	1488	N	1360	-0-	-128 B	-0-	1360	3			N	-0-					-0-
01	1674	N	1454	-0-	-220 B	-0-	1454	3			N	-0-					-0-
02	1484	N	1261	-0-	-223 B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	881	-0-	-483 B	-0-	881	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
01	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
02	1288	N	1218	-0-	-70 B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1364	-0-	-31 B	-0-	1364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	N	7114	-0-	-326 B	-0-	7114	3			N	-0-					-0-
11	6617	N	6617	-0-	-0- B	-0-	6617	3			N	-0-					-0-
12	6158	N	6158	-0-	-0- B	-0-	6158	3			N	-0-					-0-
01	7099	N	5640	-0-	-1459 B	-0-	5640	3			N	-0-					-0-
02	6188	N	5064	-0-	-1124 B	-0-	5064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	5599	-0-	-570 B	-0-	5599	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4962	N	4962	-0-	-0- B	-0-	4962	3			N	-0-					-0-
11	4525	N	4525	-0-	-0- B	-0-	4525	3			N	-0-					-0-
12	4991	N	4295	-0-	-696 B	-0-	4295	3			N	-0-					-0-
01	4960	N	4014	-0-	-946 B	-0-	4014	3			N	-0-					-0-
*02	4228	N	1017	-0-	-3211 B	-0-	679	2	338	9	N	307	189	1			235
03/01 BALANCING DATE STATUS -> -0-																	
*03	4309	N	1113	-0-	-3196 B	-0-	764	2	349	9	N	317	374	1			178

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1898	-0-	-489 B	-0-	1898	3			N	-0-					-0-
11	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
12	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
01	1891	N	1681	-0-	-210 B	-0-	1681	3			N	-0-					-0-
02	1792	N	1743	-0-	-49 B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1387	-0-	-194 B	-0-	1387	3			N	-0-					-0-
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1457	N	1268	-0-	-189 B	-0-	1268	3			N	-0-					-0-
01	1395	N	1194	-0-	-201 B	-0-	1194	3			N	-0-					-0-
02	1288	N	1243	-0-	-45 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	994	-0-	-277 B	-0-	994	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4937	N	4937	-0-	-0- B	-0-	4937	3			N	-0-					-0-
11	4686	N	4686	-0-	-0- B	-0-	4686	3			N	-0-					-0-
12	4563	N	4563	-0-	-0- B	-0-	4563	3			N	-0-					-0-
01	4929	N	4702	-0-	-227 B	-0-	4702	3			N	-0-					-0-
02	4368	N	4165	-0-	-203 B	-0-	4165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3252	N	3252	-0-	-0- B	-0-	3252	3			N	-0-					-0-
11	3212	N	3212	-0-	-0- B	-0-	3212	3			N	-0-					-0-
12	2604	N	2321	-0-	-283 B	-0-	2321	3			N	-0-					-0-
01	3255	N	2332	-0-	-923 B	-0-	2332	3			N	-0-					-0-
02	2996	N	2297	-0-	-699 B	-0-	2297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2651 N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
11	2291 N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	2082 N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2666 N	1802	-0-	-864 B	-0-	1802	3			N	-0-					-0-
02	2128 N	1709	-0-	-419 B	-0-	1709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	2343 N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309 N	4143	-0-	-166 B	-0-	4143	3			N	-0-					-0-
11	3902 N	3902	-0-	-0- B	-0-	3902	3			N	-0-					-0-
12	3968 N	3837	-0-	-131 B	-0-	3837	3			N	-0-					-0-
01	4154 N	3582	-0-	-572 B	-0-	3582	3			N	-0-					-0-
02	3640 N	3509	-0-	-131 B	-0-	3509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	3890 N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658 N	3626	-0-	-32 B	-0-	3626	3			N	-0-					-0-
11	3401 N	3401	-0-	-0- B	-0-	3401	3			N	-0-					-0-
12	3348 N	3074	-0-	-274 B	-0-	3074	3			N	-0-					-0-
01	3627 N	3122	-0-	-505 B	-0-	3122	3			N	-0-					-0-
02	3164 N	2953	-0-	-211 B	-0-	2953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	3427 N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 N	995	-0-	-90 B	-0-	995	3			N	-0-					-0-
11	1028 N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	906 N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	992 N	851	-0-	-141 B	-0-	851	3			N	-0-					-0-
02	952 N	787	-0-	-165 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	899 N	840	-0-	-59 B	-0-	840	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1292	-0-	-320 B	-0-	1292	3			N	-0-					-0-
11	1350	N	1105	-0-	-245 B	-0-	1105	3			N	-0-					-0-
12	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
01	1302	N	1228	-0-	-74 B	-0-	1228	3			N	-0-					-0-
02	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1008	-0-	-170 B	-0-	1008	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	744	N	739	-0-	-5 B	-0-	739	3			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
01	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
02	700	N	640	-0-	-60 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

10	2356	N	2271	-0-	-85 B	-0-	2271	3			N	-0-					-0-
11	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
12	2263	N	2002	-0-	-261 B	-0-	2002	3			N	-0-					-0-
01	2263	N	1661	-0-	-602 B	-0-	1661	3			N	-0-					-0-
02	2016	N	1907	-0-	-109 B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
01	527	N	435	-0-	-92 B	-0-	435	3			N	-0-					-0-
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
11	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
12	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
01	1395	N	1315	-0-	-80 B	-0-	1315	3			N	-0-					-0-
02	1204	N	1201	-0-	-3 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	1305	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	N	4052	-0-	-288 B	-0-	4052	3			N	-0-					-0-
11	3750	N	3702	-0-	-48 B	-0-	3702	3			N	-0-					-0-
12	4123	N	3545	-0-	-578 B	-0-	3545	3			N	-0-					-0-
01	4061	N	3541	-0-	-520 B	-0-	3541	3			N	-0-					-0-
02	3444	N	3438	-0-	-6 B	-0-	3438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3701	N	3701	-0-	-0- B	-0-	3701	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1429	-0-	-59 B	-0-	1429	3			N	-0-					-0-
11	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
12	1488	N	1390	-0-	-98 B	-0-	1390	3			N	-0-					-0-
01	1426	N	1346	-0-	-80 B	-0-	1346	3			N	-0-					-0-
02	1288	N	1271	-0-	-17 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1337	-0-	-58 B	-0-	1337	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2658	-0-	-39 B	-0-	2658	3			N	-0-					-0-
11	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
12	2728	N	2505	-0-	-223 B	-0-	2505	3			N	-0-					-0-
01	2666	N	2433	-0-	-233 B	-0-	2433	3			N	-0-					-0-
02	2352	N	2328	-0-	-24 B	-0-	2328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2721	-0-	-131 B	-0-	2721	3			N	-0-					-0-
11	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
12	2635	N	2446	-0-	-189 B	-0-	2446	3			N	-0-					-0-
01	2728	N	2473	-0-	-255 B	-0-	2473	3			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
11	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	1457	N	1087	-0-	-370 B	-0-	1087	3			N	-0-					-0-
02	1260	N	1172	-0-	-88 B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	310	N	117	-0-	-193 B	-0-	117	3			N	-0-					-0-
02	308	N	171	-0-	-137 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	N	3379	-0-	-0- B	-0-	3379	3			N	-0-					-0-
11	3293	N	3293	-0-	-0- B	-0-	3293	3			N	-0-					-0-
12	3379	N	3270	-0-	-109 B	-0-	3270	3			N	-0-					-0-
01	3379	N	3204	-0-	-175 B	-0-	3204	3			N	-0-					-0-
02	3080	N	2759	-0-	-321 B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2518	-0-	-737 B	-0-	2518	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2409	-0-	-9	B	-0-	2409	3			N	-0-					-0-
11	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
12	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
01	2418	N	1800	-0-	-618	B	-0-	1800	3			N	-0-					-0-
02	2128	N	1369	-0-	-759	B	-0-	1369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	962	-0-	-1208	B	-0-	962	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	735	-0-	-9	B	-0-	735	3			N	-0-					-0-
11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	620	N	611	-0-	-9	B	-0-	611	3			N	-0-					-0-
01	744	N	659	-0-	-85	B	-0-	659	3			N	-0-					-0-
02	672	N	622	-0-	-50	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2533	N	2533	-0-	-0-	B	-0-	2533	3			N	-0-					-0-
11	2347	N	2347	-0-	-0-	B	-0-	2347	3			N	-0-					-0-
12	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
01	2542	N	2260	-0-	-282	B	-0-	2260	3			N	-0-					-0-
02	2184	N	2004	-0-	-180	B	-0-	2004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2308	N	2308	-0-	-0-	B	-0-	2308	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1772	-0-	-57	B	-0-	1772	3			N	-0-					-0-
11	1650	N	1643	-0-	-7	B	-0-	1643	3			N	-0-					-0-
12	1643	N	1585	-0-	-58	B	-0-	1585	3			N	-0-					-0-
01	1767	N	1677	-0-	-90	B	-0-	1677	3			N	-0-					-0-
02	1540	N	1510	-0-	-30	B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	504	-0-	-54	B	-0-	504	3			N	-0-					-0-
11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
01	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
02	420	N	346	-0-	-74	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
11	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
12	1209	N	1023	-0-	-186 B	-0-	1023	3			N	-0-					-0-
01	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
02	1176	N	1119	-0-	-57 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4752	N	4752	-0-	-0- B	-0-	4752	3			N	-0-					-0-
11	4620	N	4546	-0-	-74 B	-0-	4546	3			N	-0-					-0-
12	4565	N	4565	-0-	-0- B	-0-	4565	3			N	-0-					-0-
01	4743	N	4473	-0-	-270 B	-0-	4473	3			N	-0-					-0-
02	4256	N	3784	-0-	-472 B	-0-	3784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
01	682	N	462	-0-	-220 B	-0-	462	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4263	N	4263	-0-	-0- B	-0-	4263	3			N	-0-					-0-
11	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-
12	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
01	4278	N	3678	-0-	-600 B	-0-	3678	3			N	-0-					-0-
02	3416	N	3008	-0-	-408 B	-0-	3008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3656	N	3656	-0-	-0- B	-0-	3656	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1722	-0-	-231 B	-0-	1722	3			N	-0-					-0-
11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1674	N	1545	-0-	-129 B	-0-	1545	3			N	-0-					-0-
01	1736	N	1366	-0-	-370 B	-0-	1366	3			N	-0-					-0-
02	1624	N	1351	-0-	-273 B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	1085	N	940	-0-	-145 B	-0-	940	3			N	-0-					-0-
02	896	N	851	-0-	-45 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	591	-0-	-2695 B	-0-	591	3			N	-0-					-0-
11	2940	N	2791	-0-	-149 B	-0-	2791	3			N	-0-					-0-
12	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
01	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
02	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
11	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
12	2294	N	2174	-0-	-120 B	-0-	2174	3			N	-0-					-0-
01	2387	N	2116	-0-	-271 B	-0-	2116	3			N	-0-					-0-
02	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2155	-0-	-15 B	-0-	2155	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	104	-0-	-299 B	-0-	104	3			N	-0-					-0-
11	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	112	N	38	-0-	-74 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	107	-0-	-172 B	-0-	107	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	336	N	268	-0-	-68 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
01	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631 N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
11	1545 N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
12	1221 N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
01	1643 N	1603	-0-	-40 B	-0-	1603	3			N	-0-					-0-
02	1456 N	1379	-0-	-77 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	1384 N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4905 N	4905	-0-	-0- B	-0-	4905	3			N	-0-					-0-
11	4668 N	4668	-0-	-0- B	-0-	4668	3			N	-0-					-0-
12	4619 N	4284	-0-	-335 B	-0-	4284	3			N	-0-					-0-
01	4898 N	4145	-0-	-753 B	-0-	4145	3			N	-0-					-0-
02	4368 N	4030	-0-	-338 B	-0-	4030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	4278 N	4044	-0-	-234 B	-0-	4044	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550 N	1545	-0-	-5 B	-0-	1545	3			N	-0-					-0-
11	1484 N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1550 N	1498	-0-	-52 B	-0-	1498	3			N	-0-					-0-
01	1550 N	1468	-0-	-82 B	-0-	1468	3			N	-0-					-0-
02	1372 N	1318	-0-	-54 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	1488 N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802 N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	727 N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	732 N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
01	806 N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-
02	672 N	567	-0-	-105 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	744 N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
11	480	N	435	-0-	-45	B	-0-	435	3			N	-0-					-0-
12	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
01	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	620	N	438	-0-	-182	B	-0-	438	3			N	-0-					-0-
01	558	N	457	-0-	-101	B	-0-	457	3			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	965	-0-	-151	B	-0-	965	3			N	-0-					-0-
11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	992	N	859	-0-	-133	B	-0-	859	3			N	-0-					-0-
01	961	N	823	-0-	-138	B	-0-	823	3			N	-0-					-0-
02	868	N	853	-0-	-15	B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
11	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-
02	700	N	446	-0-	-254 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	365	-0-	-348 B	-0-	365	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1703	-0-	-374 B	-0-	1703	3			N	-0-					-0-
11	1770	N	1620	-0-	-150 B	-0-	1620	3			N	-0-					-0-
12	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
01	1705	N	1570	-0-	-135 B	-0-	1570	3			N	-0-					-0-
02	1512	N	1312	-0-	-200 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
11	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
12	2015	N	1876	-0-	-139 B	-0-	1876	3			N	-0-					-0-
01	1984	N	1843	-0-	-141 B	-0-	1843	3			N	-0-					-0-
02	1764	N	1708	-0-	-56 B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1878	-0-	-13 B	-0-	1878	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1628	-0-	-46 B	-0-	1628	3			N	-0-					-0-
11	1530	N	1484	-0-	-46 B	-0-	1484	3			N	-0-					-0-
12	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
01	1643	N	1417	-0-	-226 B	-0-	1417	3			N	-0-					-0-
02	1372	N	1361	-0-	-11 B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1860	N	1784	-0-	-76 B	-0-	1784	3			N	-0-					-0-
01	1860	N	1622	-0-	-238 B	-0-	1622	3			N	-0-					-0-
02	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1675	-0-	-123 B	-0-	1675	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2467	-0-	-44 B	-0-	372	1	2095	3	N	-0-					-0-
11	2327	N	2327	-0-	-0- B	-0-	360	1	1967	3	N	-0-					-0-
12	2511	N	2378	-0-	-133 B	-0-	372	1	2006	3	N	-0-					-0-
01	2480	N	2374	-0-	-106 B	-0-	372	1	2002	3	N	-0-					-0-
02	2184	N	2139	-0-	-45 B	-0-	336	1	1803	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2195	-0-	-192 B	-0-	372	1	1823	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

O	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT				M	PROD	AMT		AMT		BALANCE
10	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
02	140	N	108	-0-	-32	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

O	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT				M	PROD	AMT		AMT		BALANCE
10	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
12	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
01	1023	N	948	-0-	-75	B	-0-	948	3			N	-0-					-0-
02	896	N	832	-0-	-64	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

O	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT				M	PROD	AMT		AMT		BALANCE
10	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-
11	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
12	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
01	1953	N	1876	-0-	-77	B	-0-	1876	3			N	-0-					-0-
02	1736	N	1644	-0-	-92	B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1856	-0-	-4	B	-0-	1856	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

O	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT				M	PROD	AMT		AMT		BALANCE
10	2759	N	2671	-0-	-88	B	-0-	2671	3			N	-0-					-0-
11	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-
12	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
01	2666	N	2579	-0-	-87	B	-0-	2579	3			N	-0-					-0-
02	2464	N	2402	-0-	-62	B	-0-	2402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2566	-0-	-100	B	-0-	2566	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

O	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT				M	PROD	AMT		AMT		BALANCE
10	2852	N	2664	-0-	-188	B	-0-	2664	3			N	-0-					-0-
11	2490	N	2480	-0-	-10	B	-0-	2480	3			N	-0-					-0-
12	2697	N	2604	-0-	-93	B	-0-	2604	3			N	-0-					-0-
01	2666	N	2531	-0-	-135	B	-0-	2531	3			N	-0-					-0-
02	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2604	-0-	-0-	B	-0-	2604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	458	-0-	-69	B	-0-	458	3			N	-0-					-0-
11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
02	448	N	419	-0-	-29	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	N	3238	-0-	-327	B	-0-	3238	3			N	-0-					-0-
11	2865	N	2865	-0-	-0-	B	-0-	2865	3			N	-0-					-0-
12	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-					-0-
01	3224	N	2773	-0-	-451	B	-0-	2773	3			N	-0-					-0-
02	2753	N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3248	N	3248	-0-	-0-	B	-0-	3248	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1688	-0-	-17	B	-0-	1688	3			N	-0-					-0-
11	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
12	1705	N	1650	-0-	-55	B	-0-	1650	3			N	-0-					-0-
01	1674	N	1525	-0-	-149	B	-0-	1525	3			N	-0-					-0-
02	1512	N	1493	-0-	-19	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1617	-0-	-26	B	-0-	1617	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
11	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
01	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
02	532	N	440	-0-	-92	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	403	-0-	-124	B	-0-	403	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3702	N	3702	-0-	-0-	B	-0-	3702	3			N	-0-					-0-
11	3569	N	3569	-0-	-0-	B	-0-	3569	3			N	-0-					-0-
12	3643	N	3643	-0-	-0-	B	-0-	3643	3			N	-0-					-0-
01	3689	N	3625	-0-	-64	B	-0-	3625	3			N	-0-					-0-
02	3332	N	3060	-0-	-272	B	-0-	3060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3625	-0-	-33	B	-0-	3625	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3951	N	3951	-0-	-0- B	-0-	3951	3			N	-0-					-0-
11	3760	N	3760	-0-	-0- B	-0-	3760	3			N	-0-					-0-
12	3472	N	3324	-0-	-148 B	-0-	3324	3			N	-0-					-0-
01	3937	N	3590	-0-	-347 B	-0-	3590	3			N	-0-					-0-
02	3500	N	3345	-0-	-155 B	-0-	3345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	N	3231	-0-	-210 B	-0-	3231	3			N	-0-					-0-
11	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
12	2728	N	2495	-0-	-233 B	-0-	2495	3			N	-0-					-0-
01	3224	N	1262	-0-	-1962 B	-0-	1262	3			N	-0-					-0-
02	3108	N	2818	-0-	-290 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1091	-0-	-149 B	-0-	1091	3			N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1240	N	1007	-0-	-233 B	-0-	1007	3			N	-0-					-0-
01	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
02	1092	N	977	-0-	-115 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3757	N	3757	-0-	-0- B	-0-	3757	3			N	-0-					-0-
11	3390	N	3150	-0-	-240 B	-0-	3150	3			N	-0-					-0-
12	3633	N	3633	-0-	-0- B	-0-	3633	3			N	-0-					-0-
01	3751	N	3506	-0-	-245 B	-0-	3506	3			N	-0-					-0-
02	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
11	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	806	N	614	-0-	-192 B	-0-	614	3			N	-0-					-0-
02	756	N	636	-0-	-120 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
12	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
01	1364	N	888	-0-	-476 B	-0-	888	3			N	-0-					-0-
02	980	N	957	-0-	-23 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	983	-0-	-226 B	-0-	983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1601	-0-	-11	B	-0-	1601	3			N	-0-					-0-
11	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
12	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
01	1612	N	1532	-0-	-80	B	-0-	1532	3			N	-0-					-0-
02	1428	N	1287	-0-	-141	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1222	-0-	-297	B	-0-	1222	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
01	186	N	139	-0-	-47	B	-0-	139	3			N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
11	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
12	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
02	588	N	504	-0-	-84	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
01	620	N	476	-0-	-144	B	-0-	476	3			N	-0-					-0-
02	504	N	361	-0-	-143	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3417	N	3417	-0-	-0-	B	-0-	3417	3			N	-0-					-0-
11	2961	N	2961	-0-	-0-	B	-0-	2961	3			N	-0-					-0-
12	3064	N	3064	-0-	-0-	B	-0-	3064	3			N	-0-					-0-
01	3410	N	2861	-0-	-549	B	-0-	2861	3			N	-0-					-0-
02	2772	N	2751	-0-	-21	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2994	-0-	-75	B	-0-	2994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
11	1530	N	1422	-0-	-108 B	-0-	1422	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
01	1984	N	1530	-0-	-454 B	-0-	1530	3			N	-0-					-0-
02	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
11	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
12	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
01	2170	N	1653	-0-	-517 B	-0-	1653	3			N	-0-					-0-
02	1988	N	1825	-0-	-163 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	3034	-0-	-252 B	-0-	3034	3			N	-0-					-0-
11	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
12	3007	N	2306	-0-	-701 B	-0-	2306	3			N	-0-					-0-
01	3038	N	2160	-0-	-878 B	-0-	2160	3			N	-0-					-0-
02	2660	N	2000	-0-	-660 B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2180	-0-	-114 B	-0-	2180	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
11	1320	N	1175	-0-	-145 B	-0-	1175	3			N	-0-					-0-
12	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
01	1364	N	889	-0-	-475 B	-0-	889	3			N	-0-					-0-
02	1092	N	1034	-0-	-58 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1688	-0-	-606 B	-0-	1688	3			N	-0-					-0-
11	2040	N	1705	-0-	-335 B	-0-	1705	3			N	-0-					-0-
12	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
01	1674	N	1233	-0-	-441 B	-0-	1233	3			N	-0-					-0-
02	1596	N	1048	-0-	-548 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1276	-0-	-57 B	-0-	1276	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	152	-0-	-437 B	-0-	152	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	588	N	125	-0-	-463 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	415	-0-	-174 B	-0-	415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
01	465	N	351	-0-	-114 B	-0-	351	3			N	-0-					-0-
02	392	N	337	-0-	-55 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2164	-0-	-37 B	-0-	2164	3			N	-0-					-0-
11	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
12	2232	N	2080	-0-	-152 B	-0-	2080	3			N	-0-					-0-
01	2170	N	1985	-0-	-185 B	-0-	1985	3			N	-0-					-0-
02	1932	N	1856	-0-	-76 B	-0-	1856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1990	-0-	-56 B	-0-	1990	3			N	-0-					-0-
11	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
12	2139	N	1884	-0-	-255 B	-0-	1884	3			N	-0-					-0-
01	1984	N	1856	-0-	-128 B	-0-	1856	3			N	-0-					-0-
02	1736	N	1681	-0-	-55 B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	N	3918	-0-	-794 B	-0-	3918	3			N	-0-					-0-
11	3811	N	3811	-0-	-0- B	-0-	3811	3			N	-0-					-0-
12	3690	N	3690	-0-	-0- B	-0-	3690	3			N	-0-					-0-
01	3906	N	3444	-0-	-462 B	-0-	3444	3			N	-0-					-0-
02	3556	N	2385	-0-	-1171 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	1508	-0-	-2181 B	-0-	1508	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
01	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
02	616	N	551	-0-	-65 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	N	3050	-0-	-298 B	-0-	3050	3			N	-0-					-0-
11	2910	N	2857	-0-	-53 B	-0-	2857	3			N	-0-					-0-
12	3007	N	2704	-0-	-303 B	-0-	2704	3			N	-0-					-0-
01	3038	N	2700	-0-	-338 B	-0-	2700	3			N	-0-					-0-
02	2660	N	2584	-0-	-76 B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
11	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
12	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
01	2945	N	2219	-0-	-726 B	-0-	2219	3			N	-0-					-0-
02	2408	N	2034	-0-	-374 B	-0-	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2051	-0-	-57 B	-0-	2051	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
11	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
01	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
02	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	N	3902	-0-	-128 B	-0-	3902	3			N	-0-					-0-
11	3685	N	3685	-0-	-0- B	-0-	3685	3			N	-0-					-0-
12	3379	N	2463	-0-	-916 B	-0-	2463	3			N	-0-					-0-
01	3906	N	3771	-0-	-135 B	-0-	3771	3			N	-0-					-0-
02	3470	N	3470	-0-	-0- B	-0-	3470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	424	-0-	-506 B	-0-	424	3			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
12	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
01	434	N	212	-0-	-222 B	-0-	212	3			N	-0-					-0-
02	1204	N	1189	-0-	-15 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
11	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
12	2573	N	1974	-0-	-599 B	-0-	1974	3			N	-0-					-0-
01	2325	N	1996	-0-	-329 B	-0-	1996	3			N	-0-					-0-
02	1960	N	1791	-0-	-169 B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1167	-0-	-135	B	-0-	1167	3			N	-0-					-0-
11	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
12	1023	N	967	-0-	-56	B	-0-	967	3			N	-0-					-0-
01	1178	N	1021	-0-	-157	B	-0-	1021	3			N	-0-					-0-
02	1120	N	893	-0-	-227	B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	769	-0-	-192	B	-0-	769	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	702	-0-	-352	B	-0-	702	3			N	-0-					-0-
11	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
12	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
01	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
02	1204	N	1021	-0-	-183	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1075	-0-	-10	B	-0-	1075	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2768	-0-	-177	B	-0-	2768	3			N	-0-					-0-
11	2469	N	2469	-0-	-0-	B	-0-	2469	3			N	-0-					-0-
12	3131	N	2498	-0-	-633	B	-0-	2498	3			N	-0-					-0-
01	2759	N	2434	-0-	-325	B	-0-	2434	3			N	-0-					-0-
02	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
11	1560	N	1553	-0-	-7	B	-0-	1553	3			N	-0-					-0-
12	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
01	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
02	1456	N	1356	-0-	-100	B	-0-	1356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1623	-0-	-268	B	-0-	1623	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	392	N	333	-0-	-59	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	1886	-0-	-0-	B	-0-	1886	3			N	-0-					-0-
11	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
12	1767	N	1579	-0-	-188	B	-0-	1579	3			N	-0-					-0-
01	1891	N	1796	-0-	-95	B	-0-	1796	3			N	-0-					-0-
02	1708	N	1684	-0-	-24	B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
12	217	N	153	-0-	-64	B	-0-	153	3			N	-0-					-0-
01	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
02	168	N	95	-0-	-73	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	91	-0-	-64	B	-0-	91	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	N	4113	-0-	-103	B	-0-	4113	3			N	-0-					-0-
11	3911	N	3911	-0-	-0-	B	-0-	3911	3			N	-0-					-0-
12	4061	N	3405	-0-	-656	B	-0-	3405	3			N	-0-					-0-
01	4123	N	3868	-0-	-255	B	-0-	3868	3			N	-0-					-0-
02	3640	N	3555	-0-	-85	B	-0-	3555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3652	N	3652	-0-	-0-	B	-0-	3652	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2057	-0-	-51	B	-0-	2057	3			N	-0-					-0-
11	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
12	2046	N	1844	-0-	-202	B	-0-	1844	3			N	-0-					-0-
01	2046	N	1826	-0-	-220	B	-0-	1826	3			N	-0-					-0-
02	1792	N	1699	-0-	-93	B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
11	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
12	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
01	1674	N	1529	-0-	-145	B	-0-	1529	3			N	-0-					-0-
02	1400	N	1340	-0-	-60	B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1444	-0-	-106	B	-0-	1444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1058	-0-	-244 B	-0-	1058	3			N	-0-					-0-
11	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
12	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
01	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-
02	1008	N	720	-0-	-288 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0- B	-0-	372	1	1857	3	N	-0-					-0-
11	2164	N	2164	-0-	-0- B	-0-	360	1	1804	3	N	-0-					-0-
12	2138	N	2138	-0-	-0- B	-0-	372	1	1766	3	N	-0-					-0-
01	2291	N	2291	-0-	-0- B	-0-	372	1	1919	3	N	-0-					-0-
02	2016	N	1591	-0-	-425 B	-0-	336	1	1255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2148	N	2148	-0-	-0- B	-0-	372	1	1776	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
11	3942	N	3942	-0-	-0- B	-0-	3942	3			N	-0-					-0-
12	4278	N	3680	-0-	-598 B	-0-	3680	3			N	-0-					-0-
01	4185	N	3911	-0-	-274 B	-0-	3911	3			N	-0-					-0-
02	3668	N	3554	-0-	-114 B	-0-	3554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3941	N	3941	-0-	-0- B	-0-	3941	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	849	-0-	-360 B	-0-	849	3			N	-0-					-0-
11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1484	N	1206	-0-	-278 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1285	-0-	-48 B	-0-	1285	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1190	-0-	-50 B	-0-	1190	3			N	-0-					-0-
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1080	-0-	-160 B	-0-	1080	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1164	-0-	-14 B	-0-	1164	3			N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
01	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-
02	1064	N	1009	-0-	-55 B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
02	644	N	573	-0-	-71 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
11	1620	N	1540	-0-	-80 B	-0-	1540	3			N	-0-					-0-
12	1705	N	1501	-0-	-204 B	-0-	1501	3			N	-0-					-0-
01	1736	N	1170	-0-	-566 B	-0-	1170	3			N	-0-					-0-
02	1428	N	1282	-0-	-146 B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1462	-0-	-26 B	-0-	1462	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
11	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
12	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
01	2418	N	2192	-0-	-226 B	-0-	2192	3			N	-0-					-0-
02	2100	N	1992	-0-	-108 B	-0-	1992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
11	840	N	824	-0-	-16 B	-0-	824	3			N	-0-					-0-
12	899	N	835	-0-	-64 B	-0-	835	3			N	-0-					-0-
01	868	N	725	-0-	-143 B	-0-	725	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	758	-0-	-79 B	-0-	758	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
12	868	N	614	-0-	-254 B	-0-	614	3			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	3			N	-0-					-0-
02	588	N	517	-0-	-71 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	477	-0-	-143 B	-0-	477	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-
11	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
12	3224	N	3080	-0-	-144 B	-0-	3080	3			N	-0-					-0-
01	3224	N	3136	-0-	-88 B	-0-	3136	3			N	-0-					-0-
02	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3139	N	3139	-0-	-0- B	-0-	3139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1410	-0-	-47 B	-0-	1410	3			N	-0-					-0-
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1426	N	1332	-0-	-94 B	-0-	1332	3			N	-0-					-0-
01	1395	N	1341	-0-	-54 B	-0-	1341	3			N	-0-					-0-
02	1260	N	1208	-0-	-52 B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					-0-
01	1054	N	926	-0-	-128 B	-0-	926	3			N	-0-					-0-
02	952	N	865	-0-	-87 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0- B	-0-	372	1	1829	3	N	-0-					-0-
11	2156	N	2156	-0-	-0- B	-0-	360	1	1796	3	N	-0-					-0-
12	2073	N	2073	-0-	-0- B	-0-	372	1	1701	3	N	-0-					-0-
01	2201	N	2191	-0-	-10 B	-0-	372	1	1819	3	N	-0-					-0-
02	2016	N	1909	-0-	-107 B	-0-	336	1	1573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2038	-0-	-39 B	-0-	372	1	1666	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1503	-0-	-109 B	-0-	1503	3			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1581	N	1493	-0-	-88 B	-0-	1493	3			N	-0-					-0-
01	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
02	1344	N	1323	-0-	-21 B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
11	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
12	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
01	2418	N	1378	-0-	-1040 B	-0-	1378	3			N	-0-					-0-
02	1960	N	1154	-0-	-806 B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1637	-0-	-161	B	-0-	1637	3			N	-0-					-0-
11	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
12	1705	N	1627	-0-	-78	B	-0-	1627	3			N	-0-					-0-
01	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
02	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1354	-0-	-258	B	-0-	1354	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

10	3812	N	3812	-0-	-0-	B	-0-	3812	3			N	-0-					-0-
11	3617	N	3617	-0-	-0-	B	-0-	3617	3			N	-0-					-0-
12	3720	N	3433	-0-	-287	B	-0-	3433	3			N	-0-					-0-
01	3813	N	3172	-0-	-641	B	-0-	3172	3			N	-0-					-0-
02	3388	N	3045	-0-	-343	B	-0-	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3449	N	3449	-0-	-0-	B	-0-	3449	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

10	3472	N	3457	-0-	-15	B	-0-	3457	3			N	-0-					-0-
11	3060	N	1147	-0-	-1913	B	-0-	1147	3			N	-0-					-0-
12	5012	N	5012	-0-	-0-	B	-0-	5012	3			N	-0-					-0-
01	3998	N	3998	-0-	-0-	B	-0-	3998	3			N	-0-					-0-
02	4692	N	4692	-0-	-0-	B	-0-	4692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5022	N	4743	-0-	-279	B	-0-	4743	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

10	186	N	85	-0-	-101	B	-0-	85	3			N	-0-					-0-
11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	196	N	163	-0-	-33	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
12	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
01	1302	N	1072	-0-	-230	B	-0-	1072	3			N	-0-					-0-
02	1120	N	1036	-0-	-84	B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2542	-0-	-434	B	-0-	2542	3			N	-0-					-0-
11	2552	N	2552	-0-	-0-	B	-0-	2552	3			N	-0-					-0-
12	2697	N	2446	-0-	-251	B	-0-	2446	3			N	-0-					-0-
01	2542	N	2533	-0-	-9	B	-0-	2533	3			N	-0-					-0-
02	2400	N	2400	-0-	-0-	B	-0-	2400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	3464	-0-	-163	B	-0-	3464	3			N	-0-					-0-
11	3200	N	3200	-0-	-0-	B	-0-	3200	3			N	-0-					-0-
12	3142	N	3142	-0-	-0-	B	-0-	3142	3			N	-0-					-0-
01	3472	N	2798	-0-	-674	B	-0-	2798	3			N	-0-					-0-
02	3041	N	3041	-0-	-0-	B	-0-	3041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
11	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
12	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
01	2046	N	1888	-0-	-158	B	-0-	1888	3			N	-0-					-0-
02	1764	N	1719	-0-	-45	B	-0-	1719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6054	N	6054	-0-	-0-	B	-0-	6054	3			N	-0-					-0-
11	5852	N	5852	-0-	-0-	B	-0-	5852	3			N	-0-					-0-
12	4389	N	4389	-0-	-0-	B	-0-	4389	3			N	-0-					-0-
01	6045	N	5183	-0-	-862	B	-0-	5183	3			N	-0-					-0-
02	5460	N	4640	-0-	-820	B	-0-	4640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4903	N	4903	-0-	-0-	B	-0-	4903	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	N	2470	-0-	-6148	B	-0-	2470	3			N	-0-					-0-
11	9692	N	9692	-0-	-0-	B	-0-	9692	3			N	-0-					-0-
12	8562	N	8562	-0-	-0-	B	-0-	8562	3			N	-0-					-0-
01	8655	N	8655	-0-	-0-	B	-0-	8655	3			N	-0-					-0-
02	9044	N	7339	-0-	-1705	B	-0-	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8556	N	3758	-0-	-4798	B	-0-	3758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	217	-0-	-527 B	-0-	217	3			N	-0-					-0-
11	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	784	N	754	-0-	-30 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

10	2139	N	485	-0-	-1654 B	-0-	485	3			N	-0-					-0-
11	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
12	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
01	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
02	2632	N	2292	-0-	-340 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2474	-0-	-285 B	-0-	2474	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

10	4433	N	4196	-0-	-237 B	-0-	4196	3			N	-0-					-0-
11	4043	N	4043	-0-	-0- B	-0-	4043	3			N	-0-					-0-
12	4123	N	4032	-0-	-91 B	-0-	4032	3			N	-0-					-0-
01	4185	N	3991	-0-	-194 B	-0-	3991	3			N	-0-					-0-
02	3780	N	3615	-0-	-165 B	-0-	3615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3986	-0-	-44 B	-0-	3986	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

10	1395	N	484	-0-	-911 B	-0-	484	3			N	-0-					-0-
11	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
02	1512	N	1204	-0-	-308 B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1222	-0-	-49 B	-0-	1222	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

10	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
11	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
01	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
02	2324	N	730	-0-	-1594 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	409	-0-	-1079 B	-0-	409	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

10	4681	N	694	-0-	-3987 B	-0-	694	3			N	-0-					-0-
11	5064	N	5064	-0-	-0- B	-0-	5064	3			N	-0-					-0-
12	4690	N	4690	-0-	-0- B	-0-	4690	3			N	-0-					-0-
01	4818	N	4818	-0-	-0- B	-0-	4818	3			N	-0-					-0-
02	4732	N	4290	-0-	-442 B	-0-	4290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4454	-0-	-227 B	-0-	4454	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5969	N	5969	-0-	-0- B	-0-	5969	3			N	-0-					-0-
11	6511	N	6511	-0-	-0- B	-0-	6511	3			N	-0-					-0-
12	5905	N	5905	-0-	-0- B	-0-	5905	3			N	-0-					-0-
01	5983	N	5634	-0-	-349 B	-0-	5634	3			N	-0-					-0-
02	6076	N	4938	-0-	-1138 B	-0-	4938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5753	-0-	-137 B	-0-	5753	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
02	924	N	839	-0-	-85 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	856	-0-	-12 B	-0-	856	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3111	N	3111	-0-	-0- B	-0-	3111	3			N	-0-					-0-
11	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
12	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
01	3100	N	910	-0-	-2190 B	-0-	910	3			N	-0-					-0-
02	2716	N	2292	-0-	-424 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
01	1643	N	1479	-0-	-164 B	-0-	1479	3			N	-0-					-0-
02	1456	N	1341	-0-	-115 B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1716	-0-	-51 B	-0-	1716	3			N	-0-					-0-
11	1590	N	1578	-0-	-12 B	-0-	1578	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1705	N	1657	-0-	-48 B	-0-	1657	3			N	-0-					-0-
02	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
01	403	N	322	-0-	-81 B	-0-	322	3			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3814	N	3814	-0-	-0- B	-0-	3814	3			N	-0-					-0-
11	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
12	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
01	3813	N	3351	-0-	-462 B	-0-	3351	3			N	-0-					-0-
02	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	N	5983	-0-	-0- B	-0-	372	1	5611	3	N	-0-					-0-
11	5820	N	5531	-0-	-289 B	-0-	360	1	5171	3	N	-0-					-0-
12	5690	N	5690	-0-	-0- B	-0-	372	1	5318	3	N	-0-					-0-
01	5983	N	5618	-0-	-365 B	-0-	372	1	5246	3	N	-0-					-0-
02	5152	N	4364	-0-	-788 B	-0-	336	1	4028	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	2967	-0-	-2737 B	-0-	372	1	2595	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2104	-0-	-221 B	-0-	2104	3			N	-0-					-0-
11	2010	N	2008	-0-	-2 B	-0-	2008	3			N	-0-					-0-
12	2015	N	1874	-0-	-141 B	-0-	1874	3			N	-0-					-0-
01	2108	N	1807	-0-	-301 B	-0-	1807	3			N	-0-					-0-
02	1876	N	1815	-0-	-61 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
02	504	N	476	-0-	-28 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	534	-0-	-179 B	-0-	534	3			N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
12	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
01	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
02	616	N	567	-0-	-49 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2046	-0-	-93 B	-0-	2046	3			N	-0-					-0-
11	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
12	2139	N	1816	-0-	-323 B	-0-	1816	3			N	-0-					-0-
01	2046	N	1745	-0-	-301 B	-0-	1745	3			N	-0-					-0-
02	1764	N	1600	-0-	-164 B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1763	-0-	-66 B	-0-	1763	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1846	-0-	-14	B	-0-	1846	3			N	-0-					-0-
11	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
12	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
01	1860	N	1509	-0-	-351	B	-0-	1509	3			N	-0-					-0-
02	1596	N	1329	-0-	-267	B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	B	-0-	1	3			N	-0-					-0-
11	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	140	N	62	-0-	-78	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1217	-0-	-54	B	-0-	1217	3			N	-0-					-0-
11	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
12	1271	N	1166	-0-	-105	B	-0-	1166	3			N	-0-					-0-
01	1209	N	1160	-0-	-49	B	-0-	1160	3			N	-0-					-0-
02	1092	N	1051	-0-	-41	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1054	-0-	-124	B	-0-	1054	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	341	N	243	-0-	-98	B	-0-	243	3			N	-0-					-0-
02	308	N	284	-0-	-24	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	455	-0-	-41	B	-0-	455	3			N	-0-					-0-
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
01	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-
02	392	N	309	-0-	-83	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480 N	2349	-0-	-131 B	-0-	2349	3			N	-0-					-0-
11	2213 N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
12	2387 N	2122	-0-	-265 B	-0-	2122	3			N	-0-					-0-
01	2356 N	1916	-0-	-440 B	-0-	1916	3			N	-0-					-0-
02	2072 N	2029	-0-	-43 B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	2119 N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875 N	3683	-0-	-192 B	-0-	3683	3			N	-0-					-0-
11	3479 N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-
12	3658 N	3400	-0-	-258 B	-0-	3400	3			N	-0-					-0-
01	3689 N	3482	-0-	-207 B	-0-	3482	3			N	-0-					-0-
02	3248 N	2976	-0-	-272 B	-0-	2976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3410 N	3274	-0-	-136 B	-0-	3274	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9804 N	9804	-0-	-0- B	-0-	9804	3			N	-0-					-0-
11	8256 N	8256	-0-	-0- B	-0-	8256	3			N	-0-					-0-
12	8851 N	8851	-0-	-0- B	-0-	8851	3			N	-0-					-0-
01	9796 N	8757	-0-	-1039 B	-0-	8757	3			N	-0-					-0-
02	8243 N	8243	-0-	-0- B	-0-	8243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	8866 N	8821	-0-	-45 B	-0-	8821	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3608 N	3608	-0-	-0- B	-0-	3608	3			N	-0-					-0-
11	3175 N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
12	3070 N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
01	3596 N	2830	-0-	-766 B	-0-	2830	3			N	-0-					-0-
02	2968 N	2811	-0-	-157 B	-0-	2811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	3216 N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
11	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
12	2139	N	1995	-0-	-144 B	-0-	1995	3			N	-0-					-0-
01	2201	N	1935	-0-	-266 B	-0-	1935	3			N	-0-					-0-
02	1848	N	1815	-0-	-33 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1974	-0-	-10 B	-0-	1974	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1942	-0-	-104 B	-0-	1942	3			N	-0-					-0-
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1922	N	1840	-0-	-82 B	-0-	1840	3			N	-0-					-0-
01	1953	N	1745	-0-	-208 B	-0-	1745	3			N	-0-					-0-
02	1708	N	1576	-0-	-132 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	951	-0-	-878 B	-0-	951	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4052	N	4052	-0-	-0- B	-0-	4052	3			N	-0-					-0-
11	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
12	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
01	4061	N	3266	-0-	-795 B	-0-	3266	3			N	-0-					-0-
02	3556	N	3399	-0-	-157 B	-0-	3399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3616	-0-	-166 B	-0-	3616	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2110	-0-	-122 B	-0-	2110	3			N	-0-					-0-
11	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
12	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
01	2108	N	2086	-0-	-22 B	-0-	2086	3			N	-0-					-0-
02	1988	N	1930	-0-	-58 B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	1818	-0-	-1933 B	-0-	1818	3			N	-0-					-0-
11	3539	N	3539	-0-	-0- B	-0-	3539	3			N	-0-					-0-
12	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-
01	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
02	3304	N	3030	-0-	-274 B	-0-	3030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	726	-0-	-359 B	-0-	726	3			N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
02	1148	N	1071	-0-	-77 B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
11	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
12	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
01	2697	N	2306	-0-	-391 B	-0-	2306	3			N	-0-					-0-
02	2352	N	2217	-0-	-135 B	-0-	2217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	1023	N	969	-0-	-54 B	-0-	969	3			N	-0-					-0-
02	896	N	864	-0-	-32 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4393	N	4393	-0-	-0- B	-0-	4393	3			N	-0-					-0-
11	4031	N	4031	-0-	-0- B	-0-	4031	3			N	-0-					-0-
12	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
01	4402	N	3759	-0-	-643 B	-0-	3759	3			N	-0-					-0-
02	3752	N	3686	-0-	-66 B	-0-	3686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1852	-0-	-8 B	-0-	1852	3			N	-0-					-0-
11	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
12	1798	N	1566	-0-	-232 B	-0-	1566	3			N	-0-					-0-
01	1860	N	1726	-0-	-134 B	-0-	1726	3			N	-0-					-0-
02	1680	N	1576	-0-	-104 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
11	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
12	3689	N	3245	-0-	-444 B	-0-	3245	3			N	-0-					-0-
01	3472	N	3159	-0-	-313 B	-0-	3159	3			N	-0-					-0-
02	3024	N	2900	-0-	-124 B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3142	-0-	-113 B	-0-	3142	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	700	-0-	-881 B	-0-	700	3			N	-0-					-0-
11	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
12	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1960	N	1617	-0-	-343 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
11	1950	N	1735	-0-	-215 B	-0-	1735	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1829	N	1546	-0-	-283 B	-0-	1546	3			N	-0-					-0-
02	1624	N	1122	-0-	-502 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
11	1260	N	250	-0-	-1010 B	-0-	250	3			N	-0-					-0-
12	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
01	1798	N	1545	-0-	-253 B	-0-	1545	3			N	-0-					-0-
02	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1638	-0-	-284 B	-0-	1638	3			N	-0-					-0-
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1643	N	1641	-0-	-2 B	-0-	1641	3			N	-0-					-0-
02	1512	N	1477	-0-	-35 B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1125	-0-	-115 B	-0-	1125	3			N	-0-					-0-
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	1116	N	995	-0-	-121 B	-0-	995	3			N	-0-					-0-
02	1036	N	867	-0-	-169 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	351	-0-	-362 B	-0-	351	3			N	-0-					-0-
11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
12	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	1036	N	798	-0-	-238 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6244	N	6244	-0-	-0- B	-0-	6244	3			N	-0-					-0-
11	7123	N	7123	-0-	-0- B	-0-	7123	3			N	-0-					-0-
12	7896	N	7896	-0-	-0- B	-0-	7896	3			N	-0-					-0-
01	6231	N	6218	-0-	-13 B	-0-	6218	3			N	-0-					-0-
02	6636	N	6349	-0-	-287 B	-0-	6349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	N	7434	-0-	-471 B	-0-	7434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	712	-0-	-94	B	-0-	712	3			N	-0-					-0-
11	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
12	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
01	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
02	812	N	718	-0-	-94	B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	846	-0-	-1045	B	-0-	846	3			N	-0-					-0-
11	2314	N	2314	-0-	-0-	B	-0-	2314	3			N	-0-					-0-
12	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-
01	1973	N	1973	-0-	-0-	B	-0-	1973	3			N	-0-					-0-
02	2156	N	1707	-0-	-449	B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1670	-0-	-283	B	-0-	1670	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
01	248	N	200	-0-	-48	B	-0-	200	3			N	-0-					-0-
02	196	N	175	-0-	-21	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
12	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
01	1023	N	882	-0-	-141	B	-0-	882	3			N	-0-					-0-
02	896	N	539	-0-	-357	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	381	-0-	-580	B	-0-	381	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
11	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
01	1736	N	1508	-0-	-228	B	-0-	1508	3			N	-0-					-0-
02	1568	N	1365	-0-	-203	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1531	-0-	-19	B	-0-	1531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

10	1209	N	1171	-0-	-38	B	-0-	1171	3			N	-0-					-0-
11	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
12	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
02	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1187	-0-	-22	B	-0-	1187	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

10	1705	N	996	-0-	-709	B	-0-	996	3			N	-0-					-0-
11	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
12	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
01	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
02	2072	N	1520	-0-	-552	B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1657	-0-	-172	B	-0-	1657	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

10	2387	N	798	-0-	-1589	B	-0-	798	3			N	-0-					-0-
11	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
12	2636	N	2636	-0-	-0-	B	-0-	2636	3			N	-0-					-0-
01	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-
02	2688	N	2234	-0-	-454	B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2392	-0-	-243	B	-0-	2392	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

10	2015	N	1897	-0-	-118	B	-0-	1897	3			N	-0-					-0-
11	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
12	1953	N	1847	-0-	-106	B	-0-	1847	3			N	-0-					-0-
01	1891	N	1786	-0-	-105	B	-0-	1786	3			N	-0-					-0-
02	1708	N	607	-0-	-1101	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

10	744	N	602	-0-	-142	B	-0-	602	3			N	-0-					-0-
11	630	N	568	-0-	-62	B	-0-	568	3			N	-0-					-0-
12	651	N	577	-0-	-74	B	-0-	577	3			N	-0-					-0-
01	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
02	532	N	508	-0-	-24	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1052	-0-	-1738 B	-0-	1052	3			N	-0-					-0-
11	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	3024	N	1760	-0-	-1264 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3163	N	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1209	-0-	-62 B	-0-	1209	3			N	-0-					-0-
11	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	1209	N	896	-0-	-313 B	-0-	896	3			N	-0-					-0-
02	1120	N	1111	-0-	-9 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	758	-0-	-110 B	-0-	758	3			N	-0-					-0-
11	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
12	992	N	868	-0-	-124 B	-0-	868	3			N	-0-					-0-
01	744	N	207	-0-	-537 B	-0-	207	3			N	-0-					-0-
02	840	N	536	-0-	-304 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
02	560	N	530	-0-	-30 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PONDEROSA TX OPERATING LLC 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	706	-0-	-255 B	-0-	706	2			N	-0-					-0-
11	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
12	775	N	141	-0-	-634 B	-0-	141	2			N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
11	210	N	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
02	112	N	4	-0-	-108 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1178	N	633	-0-	-545 B	-0-	633	2			N	-0-					-0-
11	1140	N	561	-0-	-579 B	-0-	561	2			N	-0-					-0-
12	1054	N	324	-0-	-730 B	-0-	324	2			N	-0-					-0-
01	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
11	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	186	N	6	-0-	-180 B	-0-	6	3			N	-0-					-0-
02	112	N	4	-0-	-108 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10	50	-0-	50	B	50	50	3		N	-0-			-0-
11	DLQ G-10	44	-0-	44	B	94	44	2		N	-0-			-0-
12	DLQ G-10	25	-0-	25	B	119	25	2		N	-0-			-0-
01	159 N	40	-0-	-119	B	-0-	40	3		N	-0-			-0-
*02	41 N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
*03	39 N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		41	-0-	41 B	41	41	3			N	-0-					-0-
11	DLQ G-10		36	-0-	36 B	77	36	2			N	-0-					-0-
12	DLQ G-10		21	-0-	21 B	98	21	2			N	-0-					-0-
01	131	N	33	-0-	-98 B	-0-	33	3			N	-0-					-0-
*02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
11	180	N	62	-0-	-118 B	-0-	62	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	505	-0-	-84 B	-0-	505	2			N	-0-					-0-
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
01	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
02	504	N	460	-0-	-44 B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	2346					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	2346					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	2346					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	2346					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	2346					N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-
11	390	N	295	-0-	-95 B	-0-	295	2			N	-0-					-0-
12	372	N	280	-0-	-92 B	-0-	280	2			N	-0-					-0-
01	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	690	N	42	-0-	-648 B	-0-	42	2			N	-0-					-0-
12	744	N	582	-0-	-162 B	-0-	582	2			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1826	-0-	-530 B	-0-	1826	2			N	-0-					-0-
11	2310	N	2192	-0-	-118 B	-0-	2192	2			N	-0-					-0-
12	2046	N	1719	-0-	-327 B	-0-	1719	2			N	-0-					-0-
01	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
*02	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1568	-0-	-137 B	-0-	1568	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	634	-0-	-265 B	-0-	634	2			N	-0-					-0-
11	780	N	615	-0-	-165 B	-0-	615	2			N	-0-					-0-
12	744	N	583	-0-	-161 B	-0-	583	2			N	-0-					-0-
01	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
02	588	N	532	-0-	-56 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
*02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1649	-0-	-645 B	-0-	1649	2			N	-0-					-0-
11	2100	N	1874	-0-	-226 B	-0-	1874	2			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
01	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
02	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1883	N	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	253	-0-	-119 B	-0-	253	2			N	-0-					-0-
11	330	N	246	-0-	-84 B	-0-	246	2			N	-0-					-0-
12	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	550	-0-	-225 B	-0-	550	2			N	-0-					-0-
11	690	N	625	-0-	-65 B	-0-	625	2			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	588	N	570	-0-	-18 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
11	480	N	250	-0-	-230 B	-0-	250	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					28
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					28
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					28
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					28
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	660	N	221	-0-	-439 B	-0-	221	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	329	-0-	-260 B	-0-	329	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

10	1736	N	802	-0-	-934 B	-0-	802	3			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	625	-0-	-832 B	-0-	625	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

10	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

10	3316		823	-0-	-2493 B	-3453	823	3			N	-0-					-0-
11	2722		2630	-0-	-92 B	-3545	2630	3			N	-0-					-0-
12	2728	#	2964	-0-	236 B	-3309	2964	3			N	-0-					-0-
01	2728	#	5062	-0-	2334 B	-975	5062	3			N	-0-					-0-
02	3705	R	4680	-0-	975 B	-0-	4680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	#	2975	-0-	-1 B	-1	2975	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

10	2573	N	2380	-0-	-193 B	-0-	2380	3			N	-0-					192
11	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					192
12	2449	N	1796	-0-	-653 B	-0-	1796	3			N	-0-					192
01	2387	N	186	-0-	-2201 B	-0-	186	3			N	-0-					192
02	2912	N	967	-0-	-1945 B	-0-	967	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	364	-0-	-1434 B	-0-	364	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1189	-0-	-299 B	-0-	595	1	594	3	N	-0-					-0-
11	1620	N	1482	-0-	-138 B	-0-	741	1	741	3	N	-0-					-0-
12	1426	N	479	-0-	-947 B	-0-	240	1	239	3	N	-0-					-0-
01	1178	N	1084	-0-	-94 B	-0-	542	1	542	3	N	-0-					-0-
02	2036	N	2036	-0-	-0- B	-0-	1018	1	1018	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1575	N	1575	-0-	-0- B	-0-	787	1	788	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
11	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
12	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1204	N	1193	-0-	-11 B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	976	-0-	-264 B	-0-	976	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	767	-0-	-132 B	-0-	767	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	909	-0-	-362 B	-0-	909	3			N	-0-					-0-
11	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
12	1178	N	1068	-0-	-110 B	-0-	1068	3			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	1092	N	1064	-0-	-28 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	727	-0-	-327 B	-0-	727	3			N	-0-					-0-
11	990	N	983	-0-	-7 B	-0-	983	3			N	-0-					-0-
12	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	924	N	861	-0-	-63 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
11	2310	N	1791	-0-	-519 B	-0-	1791	3			N	-0-					-0-
12	1426	N	1340	-0-	-86 B	-0-	1340	3			N	-0-					-0-
01	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
02	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	641	-0-	641 B	641	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 641																	
03	14B2	EXT	783	-0-	783 B	1424	783	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	925	-0-	-439 B	-0-	925	3			N	-0-					-0-
11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
12	1333	N	1177	-0-	-156 B	-0-	1177	3			N	-0-					-0-
01	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
02	1232	N	1216	-0-	-16 B	-0-	1216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	627	-0-	-613 B	-0-	627	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	684	-0-	-711 B	-0-	684	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
02	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1394	-0-	-900 B	-0-	1394	3			N	-0-					-0-
11	2040	N	1588	-0-	-452 B	-0-	1588	3			N	-0-					-0-
12	1984	N	1229	-0-	-755 B	-0-	1229	3			N	-0-					-0-
01	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
02	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
11	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
12	1054	N	878	-0-	-176 B	-0-	878	3			N	-0-					-0-
01	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-
02	952	N	851	-0-	-101 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	728	N	461	-0-	-267 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
11	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
12	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
01	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
02	1736	N	1701	-0-	-35 B	-0-	1701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
12	961	N	173	-0-	-788 B	-0-	173	2			N	-0-					-0-
01	1038	N	215	-0-	-823 B	-0-	215	2			N	-0-					-0-
02	1316	N	244	-0-	-1072 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-
01	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
11	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
12	899	N	554	-0-	-345	B	-0-	554	3			N	-0-					-0-
01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
02	672	N	546	-0-	-126	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	316	-0-	-242	B	-0-	316	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

10	2387	N	1791	-0-	-596	B	-0-	1791	3			N	-0-					-0-
11	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
12	1426	N	1411	-0-	-15	B	-0-	1411	3			N	-0-					-0-
01	1798	N	1531	-0-	-267	B	-0-	1531	3			N	-0-					-0-
02	2128	N	2109	-0-	-19	B	-0-	2109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

10	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
11	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
02	1848	N	1836	-0-	-12	B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

10	3224	N	2427	-0-	-797	B	-0-	2427	3			N	-0-					-0-
11	3083	N	3083	-0-	-0-	B	-0-	3083	3			N	-0-					-0-
12	1922	N	1911	-0-	-11	B	-0-	1911	3			N	-0-					-0-
01	2418	N	2074	-0-	-344	B	-0-	2074	3			N	-0-					-0-
02	2884	N	2857	-0-	-27	B	-0-	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2883	N	2883	-0-	-0-	B	-0-	2883	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

10	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
11	240	N	100	-0-	-140	B	-0-	100	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	815	-0-	-80	B	-0-	815	3			N	-0-					-0-
11	730	N	721	-0-	-9	B	-0-	721	3			N	-0-					-0-
12	795	N	-0-	-0-	-795	B	-0-					N	-0-					-0-
01	806	N	215	-0-	-591	B	-0-	215	3			N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	71	-0-	-115	B	-0-	71	3			N	-0-					-0-
11	150	N	65	-0-	-85	B	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

10	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-					-0-
11	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-					-0-
12	186	N	165	-0-	-21	B	-0-	165	3		N	-0-					-0-
01	217	N	150	-0-	-67	B	-0-	150	3		N	-0-					-0-
02	196	N	158	-0-	-38	B	-0-	158	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

10	2976	N	2108	-0-	-868	B	-0-	2108	3		N	-0-					-0-
11	2610	N	2545	-0-	-65	B	-0-	2545	3		N	-0-					-0-
12	2387	N	1315	-0-	-1072	B	-0-	1315	3		N	-0-					-0-
01	2264	N	2264	-0-	-0-	B	-0-	2264	3		N	-0-					-0-
02	2464	N	2464	-0-	-0-	B	-0-	2464	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	2532	N	2532	-0-	-0-	B	-0-	2532	3		N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

10	682	N	582	-0-	-100	B	-0-	582	3		N	-0-					-0-
11	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-					-0-
12	651	N	591	-0-	-60	B	-0-	591	3		N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-					-0-
02	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	636	N	636	-0-	-0-	B	-0-	636	3		N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

10	1813	N	1291	-0-	-522	B	-0-	1291	3		N	-0-					-0-
11	1560	N	1560	-0-	-0-	B	-0-	1560	3		N	-0-					-0-
12	1457	N	805	-0-	-652	B	-0-	805	3		N	-0-					-0-
01	1387	N	1387	-0-	-0-	B	-0-	1387	3		N	-0-					-0-
02	1509	N	1509	-0-	-0-	B	-0-	1509	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1551	N	1551	-0-	-0-	B	-0-	1551	3		N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

10	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-					-0-
11	360	N	339	-0-	-21	B	-0-	339	3		N	-0-					-0-
12	403	N	78	-0-	-325	B	-0-	78	3		N	-0-					-0-
01	403	N	78	-0-	-325	B	-0-	78	3		N	-0-					-0-
02	308	N	189	-0-	-119	B	-0-	189	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	212	-0-	-191 B	-0-	212	3			N	-0-					-0-
11	420	N	199	-0-	-221 B	-0-	199	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	722	-0-	-208 B	-0-	722	3			N	-0-					-0-
11	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
12	837	N	707	-0-	-130 B	-0-	707	3			N	-0-					-0-
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	235	-0-	-168 B	-0-	235	3			N	-0-					-0-
11	390	N	346	-0-	-44 B	-0-	346	3			N	-0-					-0-
12	372	N	134	-0-	-238 B	-0-	134	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	307	-0-	-344 B	-0-	307	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
01	310	N	177	-0-	-133 B	-0-	177	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	557	-0-	-1427 B	-0-	557	2			N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
11	270	N	198	-0-	-72 B	-0-	198	2			N	-0-					-0-
12	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	196	N	140	-0-	-56 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	248	-0-	-186 B	-0-	248	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	372	N	224	-0-	-148 B	-0-	224	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
11	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
12	651	N	500	-0-	-151 B	-0-	500	2			N	-0-					-0-
01	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
02	616	N	607	-0-	-9 B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
11	540	N	43	-0-	-497 B	-0-	43	2			N	-0-					-0-
12	465	N	184	-0-	-281 B	-0-	184	2			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

10 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

10	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
11	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
02	196	N	144	-0-	-52 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	117	-0-	-69 B	-0-	117	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

10	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	60	N	5	-0-	-55 B	-0-	5	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	900	N	148	-0-	-752 B	-0-	148	2			N	-0-					-0-
12	930	N	327	-0-	-603 B	-0-	327	2			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
11	3600	N	3497	-0-	-103 B	-0-	3497	3			N	-0-					-0-
12	3286	N	2518	-0-	-768 B	-0-	2518	3			N	-0-					-0-
*01	2480	N	2470	-0-	-10 B	-0-	2470	3			N	-0-					-0-
02	3276	N	2720	-0-	-556 B	-0-	2720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
*01	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
11	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
12	930	N	636	-0-	-294 B	-0-	636	3			N	-0-					-0-
*01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0- B	-0-	279	1	296	3	N	-0-					-0-
11	1050	N	1012	-0-	-38 B	-0-	270	1	742	3	N	-0-					-0-
12	899	N	407	-0-	-492 B	-0-	279	1	128	3	N	-0-					-0-
*01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0- B	-0-	116	1	379	3	N	-0-					-0-
11	900	N	774	-0-	-126 B	-0-	116	1	658	3	N	-0-					-0-
12	992	N	116	-0-	-876 B	-0-	116	1			N	-0-					-0-
*01	496	N	327	-0-	-169 B	-0-	116	1	211	3	N	-0-					-0-
02	728	N	593	-0-	-135 B	-0-	116	1	477	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1487	N	1487	-0-	-0- B	-0-	116	1	1371	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
*01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	980	N	860	-0-	-120 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	620	N	427	-0-	-193 B	-0-	427	3			N	-0-					-0-
*01	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
02	588	N	575	-0-	-13 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	570	N	478	-0-	-92 B	-0-	478	3			N	-0-					-0-
12	465	N	376	-0-	-89 B	-0-	376	3			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	448	N	315	-0-	-133 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
11	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
12	1581	N	1153	-0-	-428 B	-0-	1153	3			N	-0-					-0-
*01	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
02	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
11	2400	N	2383	-0-	-17 B	-0-	2383	3			N	-0-					-0-
12	2356	N	2146	-0-	-210 B	-0-	2146	3			N	-0-					-0-
*01	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
02	2212	N	2149	-0-	-63 B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*01	651	N	501	-0-	-150 B	-0-	501	3			N	-0-					-0-
02	756	N	695	-0-	-61 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
11	990	N	961	-0-	-29 B	-0-	961	3			N	-0-					-0-
12	1023	N	994	-0-	-29 B	-0-	994	3			N	-0-					-0-
*01	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
11	1470	N	1389	-0-	-81 B	-0-	1389	3			N	-0-					-0-
12	1426	N	1159	-0-	-267 B	-0-	1159	3			N	-0-					-0-
*01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
11	1650	N	1635	-0-	-15 B	-0-	1635	3			N	-0-					-0-
12	1612	N	1298	-0-	-314 B	-0-	1298	3			N	-0-					-0-
*01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
02	1540	N	1470	-0-	-70 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
12	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
*01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
11	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1064	N	1034	-0-	-30 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-
12	558	N	444	-0-	-114 B	-0-	444	3			N	-0-					-0-
*01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6075	N	6075	-0-	-0- B	-0-	6075	3			N	-0-					-0-
11	7650	N	7082	-0-	-568 B	-0-	7082	3			N	-0-					-0-
12	7254	N	7228	-0-	-26 B	-0-	7228	3			N	-0-					-0-
*01	6240	N	6240	-0-	-0- B	-0-	6240	3			N	-0-					-0-
02	6608	N	5384	-0-	-1224 B	-0-	5384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4956	N	4956	-0-	-0- B	-0-	4956	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4261	N	4261	-0-	-0- B	-0-	4261	3			N	-0-					-0-
11	4680	N	4259	-0-	-421 B	-0-	4259	3			N	-0-					-0-
12	4402	N	4034	-0-	-368 B	-0-	4034	3			N	-0-					-0-
*01	4247	N	2963	-0-	-1284 B	-0-	2963	3			N	-0-					-0-
02	3976	N	3937	-0-	-39 B	-0-	3937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4113	N	4113	-0-	-0- B	-0-	4113	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
11	1800	N	1699	-0-	-101 B	-0-	1699	3			N	-0-					-0-
12	1767	N	1334	-0-	-433 B	-0-	1334	3			N	-0-					-0-
*01	1705	N	1520	-0-	-185 B	-0-	1520	3			N	-0-					-0-
02	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
11	1740	N	1641	-0-	-99 B	-0-	1641	3			N	-0-					-0-
12	1767	N	1652	-0-	-115 B	-0-	1652	3			N	-0-					-0-
*01	1519	N	1273	-0-	-246 B	-0-	1273	3			N	-0-					-0-
02	1540	N	1529	-0-	-11 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
11	2940	N	2408	-0-	-532	B	-0-	2408	3			N	-0-					-0-
12	2826	N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
*01	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
02	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	1875	N	739	-0-	-1136	B	-0-	739	3			N	-0-					-0-
12	2041	N	3	-0-	-2038	B	-0-	3	3			N	-0-					-0-
*01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	700	N	-0-	-0-	-700	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
11	2370	N	2048	-0-	-322	B	-0-	2048	3			N	-0-					-0-
12	1736	N	1292	-0-	-444	B	-0-	1292	3			N	-0-					-0-
*01	1922	N	1257	-0-	-665	B	-0-	1257	3			N	-0-					-0-
02	1904	N	1221	-0-	-683	B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
11	960	N	875	-0-	-85	B	-0-	875	3			N	-0-					-0-
12	961	N	821	-0-	-140	B	-0-	821	3			N	-0-					-0-
*01	837	N	714	-0-	-123	B	-0-	714	3			N	-0-					-0-
02	812	N	800	-0-	-12	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
11	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
12	1891	N	1321	-0-	-570	B	-0-	1321	3			N	-0-					-0-
*01	1798	N	1404	-0-	-394	B	-0-	1404	3			N	-0-					-0-
02	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
11	1500	N	1401	-0-	-99	B	-0-	1401	3			N	-0-					-0-
12	1519	N	1474	-0-	-45	B	-0-	1474	3			N	-0-					-0-
*01	1426	N	1316	-0-	-110	B	-0-	1316	3			N	-0-					-0-
02	1316	N	1272	-0-	-44	B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
11	1080	N	1002	-0-	-78 B	-0-	1002	3			N	-0-					-0-
12	1085	N	987	-0-	-98 B	-0-	987	3			N	-0-					-0-
*01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	924	N	744	-0-	-180 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
11	2850	N	2783	-0-	-67 B	-0-	2783	3			N	-0-					-0-
12	2883	N	2371	-0-	-512 B	-0-	2371	3			N	-0-					-0-
*01	2945	N	2402	-0-	-543 B	-0-	2402	3			N	-0-					-0-
02	2604	N	2204	-0-	-400 B	-0-	2204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
11	1500	N	1423	-0-	-77 B	-0-	1423	3			N	-0-					-0-
12	1550	N	847	-0-	-703 B	-0-	847	3			N	-0-					-0-
*01	1426	N	1204	-0-	-222 B	-0-	1204	3			N	-0-					-0-
02	1316	N	1289	-0-	-27 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
11	1860	N	1841	-0-	-19 B	-0-	1841	3			N	-0-					-0-
12	1829	N	744	-0-	-1085 B	-0-	744	3			N	-0-					-0-
*01	1705	N	1	-0-	-1704 B	-0-	1	3			N	-0-					-0-
02	1708	N	12	-0-	-1696 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
11	2310	N	1894	-0-	-416 B	-0-	1894	3			N	-0-					-0-
12	2356	N	2238	-0-	-118 B	-0-	2238	3			N	-0-					-0-
*01	2201	N	1972	-0-	-229 B	-0-	1972	3			N	-0-					-0-
02	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-
*01	1519	N	928	-0-	-591 B	-0-	928	3			N	-0-					-0-
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	756	N	670	-0-	-86 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
11	2070	N	1978	-0-	-92 B	-0-	1978	3			N	-0-					-0-
12	2077	N	1413	-0-	-664 B	-0-	1413	3			N	-0-					-0-
*01	2015	N	1612	-0-	-403 B	-0-	1612	3			N	-0-					-0-
02	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
11	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
12	1519	N	1259	-0-	-260 B	-0-	1259	3			N	-0-					-0-
*01	1457	N	1288	-0-	-169 B	-0-	1288	3			N	-0-					-0-
02	2408	N	1080	-0-	-1328 B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*01	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
02	840	N	724	-0-	-116 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
11	2820	N	2710	-0-	-110 B	-0-	2710	3			N	-0-					-0-
12	2883	N	2141	-0-	-742 B	-0-	2141	3			N	-0-					-0-
*01	2790	N	2369	-0-	-421 B	-0-	2369	3			N	-0-					-0-
02	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2167	-0-	2167 B	2167	2167	3			N	-0-					-0-
11	T. A.		1838	-0-	1838 B	4005	1838	3			N	-0-					-0-
12	T. A.		412	-0-	412 B	4417	412	3			N	-0-					-0-
*01	0	N	1283	-0-	1283 B	5700	1283	3			N	-0-					-0-
02	0	N	2743	-0-	2743 B	8443	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8443																	
*03	11508	N	3065	-0-	-8443 B	-0-	3065	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
11	2670	N	2581	-0-	-89 B	-0-	2581	3			N	-0-					-0-
12	2511	N	2376	-0-	-135 B	-0-	2376	3			N	-0-					-0-
*01	2635	N	1836	-0-	-799 B	-0-	1836	3			N	-0-					-0-
02	2408	N	2383	-0-	-25 B	-0-	2383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
11	2310	N	2232	-0-	-78 B	-0-	2232	3			N	-0-					-0-
12	2263	N	1482	-0-	-781 B	-0-	1482	3			N	-0-					-0-
*01	2201	N	1692	-0-	-509 B	-0-	1692	3			N	-0-					-0-
02	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
11	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
12	1147	N	453	-0-	-694 B	-0-	453	3			N	-0-					-0-
*01	992	N	884	-0-	-108 B	-0-	884	3			N	-0-					-0-
02	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
11	2160	N	2038	-0-	-122 B	-0-	2038	3			N	-0-					-0-
12	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
*01	1953	N	1468	-0-	-485 B	-0-	1468	3			N	-0-					-0-
02	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	310	N	50	-0-	-260 B	-0-	50	3			N	-0-					-0-
*01	310	N	18	-0-	-292 B	-0-	18	3			N	-0-					-0-
02	280	N	46	-0-	-234 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
11	2400	N	685	-0-	-1715 B	-0-	685	3			N	-0-					-0-
12	1891	N	970	-0-	-921 B	-0-	970	3			N	-0-					-0-
*01	1736	N	1182	-0-	-554 B	-0-	1182	3			N	-0-					-0-
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
11	2070	N	1989	-0-	-81 B	-0-	1989	3			N	-0-					-0-
12	1829	N	1488	-0-	-341 B	-0-	1488	3			N	-0-					-0-
*01	2046	N	1368	-0-	-678 B	-0-	1368	3			N	-0-					-0-
02	1848	N	1769	-0-	-79 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
11	3270	N	3223	-0-	-47 B	-0-	3223	3			N	-0-					-0-
12	2883	N	2789	-0-	-94 B	-0-	2789	3			N	-0-					-0-
*01	3162	N	2599	-0-	-563 B	-0-	2599	3			N	-0-					-0-
02	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
11	1380	N	1364	-0-	-16 B	-0-	1364	3			N	-0-					-0-
12	1426	N	942	-0-	-484 B	-0-	942	3			N	-0-					-0-
*01	1395	N	1248	-0-	-147 B	-0-	1248	3			N	-0-					-0-
02	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3677	N	3677	-0-	-0- B	-0-	3677	3			N	-0-					-0-
11	4530	N	4338	-0-	-192 B	-0-	4338	3			N	-0-					-0-
12	4619	N	2791	-0-	-1828 B	-0-	2791	3			N	-0-					-0-
*01	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
02	4060	N	3845	-0-	-215 B	-0-	3845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3565	N	3565	-0-	-0- B	-0-	3565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
11	1980	N	1748	-0-	-232 B	-0-	1748	3			N	-0-					-0-
12	1922	N	1725	-0-	-197 B	-0-	1725	3			N	-0-					-0-
*01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	775	N	663	-0-	-112 B	-0-	663	3			N	-0-					-0-
*01	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1606	-0-	1606 B	1606	1606	3			N	-0-					-0-
11	T. A.		1928	-0-	1928 B	3534	1928	3			N	-0-					-0-
12	T. A.		1354	-0-	1354 B	4888	1354	3			N	-0-					-0-
*01	0	N	996	-0-	996 B	5884	996	3			N	-0-					-0-
02	0	N	1561	-0-	1561 B	7445	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7445																	
*03	3100	N	1573	-0-	-1527 B	5918	1573	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
11	1500	N	1453	-0-	-47 B	-0-	1453	3			N	-0-					-0-
12	1426	N	1045	-0-	-381 B	-0-	1045	3			N	-0-					-0-
*01	1457	N	1181	-0-	-276 B	-0-	1181	3			N	-0-					-0-
02	1344	N	1297	-0-	-47 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6554	N	6554	-0-	-0- B	-0-	6554	3			N	-0-					-0-
11	6450	N	6297	-0-	-153 B	-0-	6297	3			N	-0-					-0-
12	6045	N	5560	-0-	-485 B	-0-	5560	3			N	-0-					-0-
*01	6541	N	4222	-0-	-2319 B	-0-	4222	3			N	-0-					-0-
02	6034	N	6034	-0-	-0- B	-0-	6034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5061	N	5061	-0-	-0- B	-0-	5061	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
11	2580	N	2222	-0-	-358 B	-0-	2222	3			N	-0-					-0-
12	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
*01	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
02	2072	N	2070	-0-	-2 B	-0-	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9351	N	9351	-0-	-0- B	-0-	9351	3			N	-0-					-0-
11	8520	N	8318	-0-	-202 B	-0-	8318	3			N	-0-					-0-
12	10664	N	7684	-0-	-2980 B	-0-	7684	3			N	-0-					-0-
*01	9362	N	7268	-0-	-2094 B	-0-	7268	3			N	-0-					-0-
02	7756	N	7175	-0-	-581 B	-0-	7175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7329	N	7329	-0-	-0- B	-0-	7329	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
11	1560	N	1402	-0-	-158 B	-0-	1402	3			N	-0-					-0-
12	1550	N	745	-0-	-805 B	-0-	745	3			N	-0-					-0-
*01	1178	N	611	-0-	-567 B	-0-	611	3			N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
12	713	N	371	-0-	-342 B	-0-	371	3			N	-0-					-0-
*01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	672	N	636	-0-	-36 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
11	780	N	692	-0-	-88 B	-0-	692	3			N	-0-					-0-
12	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
*01	682	N	532	-0-	-150 B	-0-	532	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
11	2790	N	2660	-0-	-130 B	-0-	2660	3			N	-0-					-0-
12	2821	N	2119	-0-	-702 B	-0-	2119	3			N	-0-					-0-
*01	2449	N	2339	-0-	-110 B	-0-	2339	3			N	-0-					-0-
02	2492	N	2419	-0-	-73 B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
11	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
12	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
*01	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
02	2688	N	564	-0-	-2124 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4953	N	4953	-0-	-0- B	-0-	4953	3			N	-0-					-0-
11	6150	N	3711	-0-	-2439 B	-0-	3711	3			N	-0-					-0-
12	6231	N	1986	-0-	-4245 B	-0-	1986	3			N	-0-					-0-
*01	6209	N	6209	-0-	-0- B	-0-	6209	3			N	-0-					-0-
02	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5002	N	5002	-0-	-0- B	-0-	5002	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	1896	-0-	-134 B	-0-	1896	3			N	-0-					-0-
11	2730	N	1781	-0-	-949 B	-0-	1781	3			N	-0-					-0-
12	3224	#	1136	-0-	-2088 B	-2088	1136	3			N	-0-					-0-
*01	3224	#	1668	-0-	-1556 B	-3644	1668	3			N	-0-					-0-
02	2912	#	1610	-0-	-1302 B	-4946	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4946																	
*03	3224	#	1522	-0-	-1702 B	-6648	1522	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
11	2670	N	2659	-0-	-11 B	-0-	2659	3			N	-0-					-0-
12	2511	N	2298	-0-	-213 B	-0-	2298	3			N	-0-					-0-
*01	2728	N	1722	-0-	-1006 B	-0-	1722	3			N	-0-					-0-
02	2492	N	2367	-0-	-125 B	-0-	2367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
11	1650	N	1648	-0-	-2 B	-0-	1648	3			N	-0-					-0-
12	1550	N	1484	-0-	-66 B	-0-	1484	3			N	-0-					-0-
*01	1674	N	1066	-0-	-608 B	-0-	1066	3			N	-0-					-0-
02	1540	N	1509	-0-	-31 B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
11	1440	N	1226	-0-	-214 B	-0-	1226	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
02	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-
11	3938	N	3938	-0-	-0- B	-0-	3938	3			N	-0-					-0-
12	4247	N	3458	-0-	-789 B	-0-	3458	3			N	-0-					-0-
*01	4123	N	2987	-0-	-1136 B	-0-	2987	3			N	-0-					-0-
02	3668	N	2640	-0-	-1028 B	-0-	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
11	1770	N	1730	-0-	-40 B	-0-	1730	3			N	-0-					-0-
12	1798	N	1723	-0-	-75 B	-0-	1723	3			N	-0-					-0-
*01	1612	N	1452	-0-	-160 B	-0-	1452	3			N	-0-					-0-
02	1624	N	1374	-0-	-250 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
11	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
12	1023	N	779	-0-	-244 B	-0-	779	3			N	-0-					-0-
*01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
11	1140	N	1105	-0-	-35 B	-0-	1105	3			N	-0-					-0-
12	1209	N	911	-0-	-298 B	-0-	911	3			N	-0-					-0-
*01	1209	N	971	-0-	-238 B	-0-	971	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
11	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
12	1333	N	1220	-0-	-113 B	-0-	1220	3			N	-0-					-0-
*01	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
02	2352	N	2330	-0-	-22 B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
11	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
*01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
11	1650	N	1062	-0-	-588 B	-0-	1062	3			N	-0-					-0-
12	1581	N	1237	-0-	-344 B	-0-	1237	3			N	-0-					-0-
*01	1271	N	1126	-0-	-145 B	-0-	1126	3			N	-0-					-0-
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
11	720	N	549	-0-	-171 B	-0-	549	3			N	-0-					-0-
12	744	N	640	-0-	-104 B	-0-	640	3			N	-0-					-0-
*01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
11	4650	N	1205	-0-	-3445 B	-0-	1205	3			N	-0-					-0-
12	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
*01	4602	N	4602	-0-	-0- B	-0-	4602	3			N	-0-					-0-
02	3825	N	3825	-0-	-0- B	-0-	3825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3464	N	3464	-0-	-0- B	-0-	3464	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
11	2970	N	1893	-0-	-1077 B	-0-	1893	3			N	-0-					-0-
12	3069	N	1526	-0-	-1543 B	-0-	1526	3			N	-0-					-0-
*01	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
02	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
11	930	N	893	-0-	-37	B	-0-	893	3			N	-0-					-0-
12	868	N	738	-0-	-130	B	-0-	738	3			N	-0-					-0-
*01	930	N	615	-0-	-315	B	-0-	615	3			N	-0-					-0-
02	840	N	796	-0-	-44	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-
11	2160	N	2081	-0-	-79	B	-0-	2081	3			N	-0-					-0-
12	2263	N	1449	-0-	-814	B	-0-	1449	3			N	-0-					-0-
*01	2201	N	1698	-0-	-503	B	-0-	1698	3			N	-0-					-0-
02	1932	N	1638	-0-	-294	B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
11	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
12	1612	N	1279	-0-	-333	B	-0-	1279	3			N	-0-					-0-
*01	1705	N	1278	-0-	-427	B	-0-	1278	3			N	-0-					-0-
02	1624	N	1615	-0-	-9	B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	N	3441	-0-	-0-	B	-0-	3441	3			N	-0-					-0-
11	3540	N	3474	-0-	-66	B	-0-	3474	3			N	-0-					-0-
12	3596	N	3511	-0-	-85	B	-0-	3511	3			N	-0-					-0-
*01	3447	N	3447	-0-	-0-	B	-0-	3447	3			N	-0-					-0-
02	3248	N	2865	-0-	-383	B	-0-	2865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3042	N	3042	-0-	-0-	B	-0-	3042	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
11	1260	N	879	-0-	-381	B	-0-	879	3			N	-0-					-0-
12	1333	N	1198	-0-	-135	B	-0-	1198	3			N	-0-					-0-
*01	1054	N	937	-0-	-117	B	-0-	937	3			N	-0-					-0-
02	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4682	N	4682	-0-	-0- B	-0-	4682	3			N	-0-					-0-
11	5672	N	5672	-0-	-0- B	-0-	5672	3			N	-0-					-0-
12	5574	N	5574	-0-	-0- B	-0-	5574	3			N	-0-					-0-
*01	5345	N	5345	-0-	-0- B	-0-	5345	3			N	-0-					-0-
02	5292	N	4572	-0-	-720 B	-0-	4572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
12	1085	N	1042	-0-	-43 B	-0-	1042	3			N	-0-					-0-
*01	1054	N	922	-0-	-132 B	-0-	922	3			N	-0-					-0-
02	1092	N	708	-0-	-384 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
11	4911	N	4911	-0-	-0- B	-0-	4911	3			N	-0-					-0-
12	4960	N	4825	-0-	-135 B	-0-	4825	3			N	-0-					-0-
*01	4799	N	4799	-0-	-0- B	-0-	4799	3			N	-0-					-0-
02	5022	N	5022	-0-	-0- B	-0-	5022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5521	N	5521	-0-	-0- B	-0-	5521	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2310	N	2241	-0-	-69 B	-0-	2241	3			N	-0-					-0-
12	2263	N	2081	-0-	-182 B	-0-	2081	3			N	-0-					-0-
*01	2015	N	1639	-0-	-376 B	-0-	1639	3			N	-0-					-0-
02	2100	N	1829	-0-	-271 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3112	N	3112	-0-	-0- B	-0-	3112	3			N	-0-					-0-
11	3870	N	3753	-0-	-117 B	-0-	3753	3			N	-0-					-0-
12	3658	N	3484	-0-	-174 B	-0-	3484	3			N	-0-					-0-
*01	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
02	3500	N	3048	-0-	-452 B	-0-	3048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
12	806	N	556	-0-	-250 B	-0-	556	3			N	-0-					-0-
*01	713	N	233	-0-	-480 B	-0-	233	3			N	-0-					-0-
02	728	N	402	-0-	-326 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
12	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
*01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	616	N	531	-0-	-85 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	660	N	586	-0-	-74 B	-0-	586	3			N	-0-					-0-
12	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
*01	527	N	257	-0-	-270 B	-0-	257	3			N	-0-					-0-
02	560	N	318	-0-	-242 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
12	1426	N	1152	-0-	-274 B	-0-	1152	3			N	-0-					-0-
*01	1333	N	1141	-0-	-192 B	-0-	1141	3			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					18
*11	0	N	-0-	-0-	-0- B	-0-					N	60	60	1			18
*12	310	N	266	-0-	-44 B	-0-	201	3	65	9	N	59	59	1			18
*01	290	N	290	-0-	-0- B	-0-	224	3	66	9	N	60	60	1			18
*02	327	N	327	-0-	-0- B	-0-	228	3	99	9	N	90	90	1			18
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
*11	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
*12	2015	N	1861	-0-	-154 B	-0-	1861	3			N	-0-					-0-
*01	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
*02	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-
*11	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
*12	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
*01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
11	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
12	1426	N	1190	-0-	-236 B	-0-	1190	3			N	-0-					-0-
*01	1271	N	920	-0-	-351 B	-0-	920	3			N	-0-					-0-
02	1232	N	1090	-0-	-142 B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
11	3030	N	2955	-0-	-75 B	-0-	2955	3			N	-0-					-0-
12	3069	N	2636	-0-	-433 B	-0-	2636	3			N	-0-					-0-
*01	2976	N	2047	-0-	-929 B	-0-	2047	3			N	-0-					-0-
02	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
11	2760	N	2626	-0-	-134 B	-0-	2626	3			N	-0-					-0-
12	2697	N	1790	-0-	-907 B	-0-	1790	3			N	-0-					-0-
*01	2697	N	2175	-0-	-522 B	-0-	2175	3			N	-0-					-0-
02	2464	N	2283	-0-	-181 B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
*11	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*12	899	N	708	-0-	-191 B	-0-	708	3			N	-0-					-0-
*01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*02	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
*01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
*11	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
*12	1519	N	1170	-0-	-349 B	-0-	1170	3			N	-0-					-0-
*01	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*02	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
*11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
*12	1333	N	501	-0-	-832 B	-0-	501	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3883	N	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-
*11	4086	N	4086	-0-	-0- B	-0-	4086	3			N	-0-					-0-
*12	4309	N	2932	-0-	-1377 B	-0-	2932	3			N	-0-					-0-
*01	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
*02	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
*11	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
*12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
*01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
*11	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
*12	1736	N	963	-0-	-773 B	-0-	963	3			N	-0-					-0-
*01	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
*11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*12	2139	N	2009	-0-	-130 B	-0-	2009	3			N	-0-					-0-
*01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
*02	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2469	N	2469	-0-	-0- B	-0-	2469	2			N	-0-					-0-
*11	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
*12	3255	N	1918	-0-	-1337 B	-0-	1918	3			N	-0-					-0-
*01	2531	N	2531	-0-	-0- B	-0-	2531	3			N	-0-					-0-
*02	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	N	2308	-0-	-0- B	-0-	2308	2			N	-0-					-0-
*11	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
*12	2511	N	2298	-0-	-213 B	-0-	2298	3			N	-0-					-0-
*01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
*02	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					15
*11	1413	N	1413	-0-	-0- B	-0-	1347	3	66	9	N	60	60	1			15
*12	1364	N	1070	-0-	-294 B	-0-	1005	3	65	9	N	59	59	1			15
*01	1185	N	1185	-0-	-0- B	-0-	1119	3	66	9	N	60	60	1			15
*02	1234	N	1234	-0-	-0- B	-0-	1135	3	99	9	N	90	90	1			15
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					15

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					27
*11	1037	N	1037	-0-	-0- B	-0-	971	3	66	9	N	60	60	1			27
*12	899	N	789	-0-	-110 B	-0-	724	3	65	9	N	59	59	1			27
*01	873	N	873	-0-	-0- B	-0-	807	3	66	9	N	60	60	1			27
*02	918	N	918	-0-	-0- B	-0-	819	3	99	9	N	90	90	1			27
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					20
*11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					20
*12	1581	N	1216	-0-	-365 B	-0-	1216	3			N	-0-					20
*01	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					20
*02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
*11	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
*12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
*02	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6564	N	5508	-0-	-1056 B	-0-	5508	2			N	-0-					17
*11	5972	N	5972	-0-	-0- B	-0-	5906	3	66	9	N	60	60	1			17
*12	7533	#	4472	-0-	-3061 B	-3061	4406	3	66	9	N	60	60	1			17
*01	7533	#	4973	-0-	-2560 B	-5621	4908	3	65	9	N	59	59	1			17
*02	6804	#	5077	-0-	-1727 B	-7348	4979	3	98	9	N	89	89	1			17
03/01 BALANCING DATE STATUS -> -7348																	
*03	7533	#	NO RPT	-0-	-7533 B	-14881					N	NO RPT					17

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
*11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
*12	1457	N	1131	-0-	-326 B	-0-	1131	3			N	-0-					-0-
*01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*02	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	#	1661	-0-	-1439 B	-11120	1661	2			N	-0-					-0-
*11	0	N	1846	-0-	1846 B	-9274	1846	3			N	-0-					-0-
*12	1922	N	1201	-0-	-721 B	-9274	1201	3			N	-0-					-0-
*01	0	N	1167	-0-	1167 B	-8107	1167	3			N	-0-					-0-
02	0	N	1257	-0-	1257 B	-6850	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3042 CANCELLED UNDERAGE -> -3808																	
03	0	N	NO RPT	-0-	-0- B	-3042					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
*11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*12	837	N	626	-0-	-211 B	-0-	626	3			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
*11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*12	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
*11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*12	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*02	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
*11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*12	2449	N	607	-0-	-1842 B	-0-	607	3			N	-0-					-0-
*01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*02	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
*11	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
*12	1395	N	1274	-0-	-121 B	-0-	1274	3			N	-0-					-0-
*01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*02	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
*11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*12	1147	N	865	-0-	-282 B	-0-	865	3			N	-0-					-0-
*01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
*11	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*12	1554	N	1016	-0-	-538 B	-0-	1016	3			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*02	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
*11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
*12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
*11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*12	899	N	778	-0-	-121 B	-0-	778	3			N	-0-					-0-
*01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
*11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*01	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
*11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*12	651	N	527	-0-	-124 B	-0-	527	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
*12	1116	N	1010	-0-	-106 B	-0-	1010	3			N	-0-					-0-
*01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
*11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
*12	1705	N	1087	-0-	-618 B	-0-	1087	3			N	-0-					-0-
*01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	614	N	614	-0-	-0-	B	-0-	614	2		N	-0-			-0-
*11	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-
*12	713	N	633	-0-	-80	B	-0-	633	3		N	-0-			-0-
*01	440	N	440	-0-	-0-	B	-0-	440	3		N	-0-			-0-
*02	601	N	601	-0-	-0-	B	-0-	601	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	959	N	959	-0-	-0-	B	-0-	959	2		N	-0-			-0-
*11	1945	N	1945	-0-	-0-	B	-0-	1945	3		N	-0-			-0-
*12	1829	N	1721	-0-	-108	B	-0-	1721	3		N	-0-			-0-
*01	1404	N	1404	-0-	-0-	B	-0-	1404	3		N	-0-			-0-
*02	1403	N	1403	-0-	-0-	B	-0-	1403	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7623	N	7623	-0-	-0-	B	-0-	7623	2		N	-0-			-0-
*11	7886	N	7886	-0-	-0-	B	-0-	7886	3		N	-0-			-0-
*12	8866	N	7432	-0-	-1434	B	-0-	7432	3		N	-0-			-0-
*01	5866	N	5866	-0-	-0-	B	-0-	5866	3		N	-0-			-0-
*02	6912	N	6912	-0-	-0-	B	-0-	6912	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	B	-0-	1425	2		N	-0-			-0-
*11	1352	N	1352	-0-	-0-	B	-0-	1352	3		N	-0-			-0-
*12	1209	N	1037	-0-	-172	B	-0-	1037	3		N	-0-			-0-
*01	1217	N	1217	-0-	-0-	B	-0-	1217	3		N	-0-			-0-
*02	842	N	842	-0-	-0-	B	-0-	842	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	559	N	559	-0-	-0-	B	-0-	559	2		N	-0-			-0-
*11	552	N	552	-0-	-0-	B	-0-	552	3		N	-0-			-0-
*12	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
*01	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-			-0-
*02	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	B	-0-	1254	2		N	-0-			-0-
*11	977	N	977	-0-	-0-	B	-0-	977	3		N	-0-			-0-
*12	1085	N	1036	-0-	-49	B	-0-	1036	3		N	-0-			-0-
*01	1044	N	1044	-0-	-0-	B	-0-	1044	3		N	-0-			-0-
*02	1146	N	1146	-0-	-0-	B	-0-	1146	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
*11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
*12	1519	N	1295	-0-	-224 B	-0-	1295	3			N	-0-					-0-
*01	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
*02	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	N	2366	-0-	-0- B	-0-	2366	2			N	-0-					-0-
*11	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
*12	1984	N	1574	-0-	-410 B	-0-	1574	3			N	-0-					-0-
*01	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
*02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0- B	-0-	1738	2			N	-0-					-0-
*11	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
*01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
*02	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3690	N	3690	-0-	-0- B	-0-	3690	2			N	-0-					-0-
*11	3485	N	3485	-0-	-0- B	-0-	3485	3			N	-0-					-0-
*12	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
*01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
*02	3714	N	3714	-0-	-0- B	-0-	3714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
*11	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
*12	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
*01	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
*02	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	B	-0-	1172	2		N	-0-			-0-
*11	1034	N	1034	-0-	-0-	B	-0-	1034	3		N	-0-			-0-
*12	1116	N	968	-0-	-148	B	-0-	968	3		N	-0-			-0-
*01	974	N	974	-0-	-0-	B	-0-	974	3		N	-0-			-0-
*02	929	N	929	-0-	-0-	B	-0-	929	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1840	N	1840	-0-	-0-	B	-0-	1840	2		N	-0-			-0-
*11	1877	N	1877	-0-	-0-	B	-0-	1877	3		N	-0-			-0-
*12	1891	N	1516	-0-	-375	B	-0-	1516	3		N	-0-			-0-
*01	1901	N	1901	-0-	-0-	B	-0-	1901	3		N	-0-			-0-
*02	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	861	N	861	-0-	-0-	B	-0-	861	2		N	-0-			-0-
*11	791	N	791	-0-	-0-	B	-0-	791	3		N	-0-			-0-
*12	899	N	810	-0-	-89	B	-0-	810	3		N	-0-			-0-
*01	900	N	900	-0-	-0-	B	-0-	900	3		N	-0-			-0-
*02	944	N	944	-0-	-0-	B	-0-	944	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1674	-0-	-0-	B	-0-	1674	2		N	-0-			-0-
*11	1475	N	1475	-0-	-0-	B	-0-	1475	3		N	-0-			-0-
*12	1674	N	789	-0-	-885	B	-0-	789	3		N	-0-			-0-
*01	631	N	631	-0-	-0-	B	-0-	631	3		N	-0-			-0-
*02	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	B	-0-	1243	2		N	-0-			-0-
*11	1451	N	1451	-0-	-0-	B	-0-	1451	3		N	-0-			-0-
*12	1302	N	1117	-0-	-185	B	-0-	1117	3		N	-0-			-0-
*01	1225	N	1225	-0-	-0-	B	-0-	1225	3		N	-0-			-0-
*02	1199	N	1199	-0-	-0-	B	-0-	1199	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	831	N	831	-0-	-0-	B	-0-	831	2		N	-0-			-0-
*11	1471	N	1471	-0-	-0-	B	-0-	1471	3		N	-0-			-0-
*12	1449	N	1449	-0-	-0-	B	-0-	1449	3		N	-0-			-0-
*01	1571	N	1571	-0-	-0-	B	-0-	1571	3		N	-0-			-0-
*02	1285	N	1285	-0-	-0-	B	-0-	1285	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
*11	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*12	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
*01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*02	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
*11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*12	992	N	939	-0-	-53 B	-0-	939	3			N	-0-					-0-
*01	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
*02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
*11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*12	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
*01	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
*11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*12	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
*01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	#	1998	-0-	-1195 B	-5472	1998	2			N	-0-					-0-
*11	0	N	2587	-0-	2587 B	-2885	2587	3			N	-0-					-0-
*12	1643	N	1623	-0-	-20 B	-2885	1623	3			N	-0-					-0-
*01	0	N	1757	-0-	1757 B	-1128	1757	3			N	-0-					-0-
*02	519	N	1647	-0-	1128 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-
*11	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
*12	2015	N	1880	-0-	-135 B	-0-	1880	3			N	-0-					-0-
*01	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
*02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-
*11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
*12	2046	N	1750	-0-	-296 B	-0-	1750	3			N	-0-					-0-
*01	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
*02	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
*11	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
*12	1767	N	1660	-0-	-107 B	-0-	1660	3			N	-0-					-0-
*01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
*02	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
*11	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
*12	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
*01	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
*02	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
*11	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
*12	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
*01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
*02	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
*11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
*12	1178	N	495	-0-	-683 B	-0-	495	3			N	-0-					-0-
*01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
*02	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-
*11	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
*12	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
*01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
*02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
*11	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
*12	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
*01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
*02	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
*11	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*12	1147	N	1097	-0-	-50 B	-0-	1097	3			N	-0-					-0-
*01	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*02	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
*11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*12	806	N	749	-0-	-57 B	-0-	749	3			N	-0-					-0-
*01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*02	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	N	2040	-0-	-0- B	-0-	2040	2			N	-0-					-0-
*11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
*12	2170	N	1912	-0-	-258 B	-0-	1912	3			N	-0-					-0-
*01	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
*02	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
*11	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
*12	1891	N	1731	-0-	-160 B	-0-	1731	3			N	-0-					-0-
*01	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
*02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0- B	-0-	1891	2			N	-0-					-0-
*11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
*12	2294	N	2110	-0-	-184 B	-0-	2110	3			N	-0-					-0-
*01	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*02	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3081	N	3081	-0-	-0- B	-0-	3081	2			N	-0-					-0-
*11	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
*12	3223	N	2695	-0-	-528 B	-0-	2695	3			N	-0-					-0-
*01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
*11	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
*12	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*02	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3315	N	3315	-0-	-0-	B	-0-	3315	2			N	-0-					-0-
*11	3206	N	3206	-0-	-0-	B	-0-	3206	3			N	-0-					-0-
*12	2418	N	394	-0-	-2024	B	-0-	394	3			N	-0-					-0-
*01	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-
*02	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	N	2518	-0-	-0-	B	-0-	2518	2			N	-0-					-0-
*11	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
*12	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
*01	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
*02	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
*11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
*12	527	N	479	-0-	-48	B	-0-	479	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	B	-0-	1459	2			N	-0-					-0-
*11	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
*12	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
*01	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
*02	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					-0-
*11	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
*12	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
*01	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
*02	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
*11	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
*12	2480	N	2226	-0-	-254 B	-0-	2226	3			N	-0-					-0-
*01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
*02	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*12	1302	N	1125	-0-	-177 B	-0-	1125	3			N	-0-					-0-
*01	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
*11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*12	868	N	723	-0-	-145 B	-0-	723	3			N	-0-					-0-
*01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4399	N	4399	-0-	-0- B	-0-	4399	2			N	-0-					-0-
*11	5312	N	5312	-0-	-0- B	-0-	5312	3			N	-0-					-0-
*12	3904	N	3904	-0-	-0- B	-0-	3904	3			N	-0-					-0-
*01	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-
*02	4890	N	4890	-0-	-0- B	-0-	4890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
*11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
*12	1581	N	1251	-0-	-330 B	-0-	1251	3			N	-0-					-0-
*01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
*02	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2553	N	2553	-0-	-0- B	-0-	2553	2			N	-0-					-0-
*11	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
*12	2666	N	1312	-0-	-1354 B	-0-	1312	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
*11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
*12	1178	N	848	-0-	-330 B	-0-	848	3			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*02	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
*11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
*12	1426	N	1177	-0-	-249 B	-0-	1177	3			N	-0-					-0-
*01	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*12	403	N	261	-0-	-142 B	-0-	261	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
*11	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
*12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
*11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*12	527	N	459	-0-	-68 B	-0-	459	3			N	-0-					-0-
*01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
*11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*12	837	N	480	-0-	-357 B	-0-	480	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
*11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*12	1364	N	1235	-0-	-129 B	-0-	1235	3			N	-0-					-0-
*01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
*11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*12	868	N	714	-0-	-154 B	-0-	714	3			N	-0-					-0-
*01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
*11	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
*11	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
*12	1674	N	1502	-0-	-172 B	-0-	1502	3			N	-0-					-0-
*01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*02	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
*11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*12	1240	N	969	-0-	-271 B	-0-	969	3			N	-0-					-0-
*01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*02	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
*11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
*12	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
*01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*02	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*12	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
*12	961	N	797	-0-	-164 B	-0-	797	3			N	-0-					-0-
*01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
*02	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
*11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*12	1023	N	949	-0-	-74 B	-0-	949	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01 DELQ PR			629	-0-	629 B	629	629	3			N	-0-					-0-
*02	1350	N	721	-0-	-629 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
*11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*12	1488	N	732	-0-	-756 B	-0-	732	3			N	-0-					-0-
*01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
*11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
*11	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
*12	2728	N	1927	-0-	-801 B	-0-	1927	3			N	-0-					-0-
*01	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
*02	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
*11	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*12	1550	N	1194	-0-	-356 B	-0-	1194	3			N	-0-					-0-
*01	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*12	651	N	558	-0-	-93 B	-0-	558	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
*11	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
*12	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
*01	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
*02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-
*11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
*12	1891	N	1702	-0-	-189 B	-0-	1702	3			N	-0-					-0-
*01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
*02	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3361	N	3361	-0-	-0- B	-0-	3361	2			N	-0-					-0-
*11	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
*12	3937	N	3303	-0-	-634 B	-0-	3303	3			N	-0-					-0-
*01	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
*02	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

10	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
*11	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
*12	1457	N	934	-0-	-523 B	-0-	934	3			N	-0-					-0-
*01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

10	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					-0-
*11	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
*12	2232	N	1418	-0-	-814 B	-0-	1418	3			N	-0-					-0-
*01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

10	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
*11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*12	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-
*01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

10	3816	N	3816	-0-	-0- B	-0-	3816	2			N	-0-					-0-
*11	4017	N	4017	-0-	-0- B	-0-	4017	3			N	-0-					-0-
*12	3739	N	3739	-0-	-0- B	-0-	3739	3			N	-0-					-0-
*01	3420	N	3420	-0-	-0- B	-0-	3420	3			N	-0-					-0-
*02	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
*11	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
*12	1271	N	872	-0-	-399	B	-0-	872	3			N	-0-					-0-
*01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
*02	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	2559	-0-	841	B	-0-	2559	2			N	-0-					-0-
*11	3000	N	7295	-0-	4295	B	4295	7295	3			N	-0-					-0-
*12	9469	N	5174	-0-	-4295	B	-0-	5174	3			N	-0-					-0-
*01	5523	N	5523	-0-	-0-	B	-0-	5523	3			N	-0-					-0-
*02	7006	N	7006	-0-	-0-	B	-0-	7006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
*11	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
*12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
*01	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
*02	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	B	-0-	2415	2			N	-0-					-0-
*11	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					-0-
*12	2500	N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
*01	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
*02	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					-0-
*11	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
*12	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
*01	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
*02	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
*11	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
*12	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
*01	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
*02	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
*11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
*12	1240	N	1227	-0-	-13 B	-0-	1227	3			N	-0-					-0-
*01	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
*02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-					-0-
*11	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
*12	1829	N	1402	-0-	-427 B	-0-	1402	3			N	-0-					-0-
*01	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
*02	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3209	N	3209	-0-	-0- B	-0-	3209	2			N	-0-					-0-
*11	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
*12	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-
*01	3058	N	3058	-0-	-0- B	-0-	3058	3			N	-0-					-0-
*02	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0- B	-0-	1969	2			N	-0-					-0-
*11	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
*12	2170	N	1246	-0-	-924 B	-0-	1246	3			N	-0-					-0-
*01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*02	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2249	N	2249	-0-	-0- B	-0-	2249	2			N	-0-					-0-
*11	3041	N	3041	-0-	-0- B	-0-	3041	3			N	-0-					-0-
*12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*02	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					-0-
*11	2780	N	3228	-0-	448 B	448	3228	3			N	-0-					-0-
*12	3026	N	2608	-0-	-418 B	30	2608	3			N	-0-					-0-
*01	1272	N	1242	-0-	-30 B	-0-	1242	3			N	-0-					-0-
*02	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
*11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*01	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
*02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2312	N	2312	-0-	-0- B	-0-	2312	2			N	-0-					-0-
*11	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
*12	2480	N	2462	-0-	-18 B	-0-	2462	3			N	-0-					-0-
*01	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
*02	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
*11	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*12	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
*01	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
*02	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1843	N	1843	-0-	-0- B	-0-	1843	2			N	-0-					-0-
*11	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
*12	1736	N	1272	-0-	-464 B	-0-	1272	3			N	-0-					-0-
*01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
*02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
*11	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
*12	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
*01	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
*02	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
*11	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
*12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
*01	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
*02	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2097	N	2097	-0-	-0- B	-0-	2097	2			N	-0-					-0-
*11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
*12	2077	N	1706	-0-	-371 B	-0-	1706	3			N	-0-					-0-
*01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
*02	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
*11	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
*12	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
*01	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
*02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
*11	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
*12	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
*01	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
*02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	T. A.		57	-0-	57 B	57	57	3			N	-0-					-0-
02	T. A.		20	-0-	20 B	77	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77																	
03	T. A.		NO RPT	-0-	-0- B	77					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3334	N	3334	-0-	-0- B	-0-	3334	2			N	-0-					-0-
*11	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
*12	3348	N	2552	-0-	-796 B	-0-	2552	3			N	-0-					-0-
*01	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
*02	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
*11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
*12	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
*01	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
*02	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	372	-0-	-0-	B	-0-	372	2		N	-0-			-0-
*11	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-
*12	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
*01	563	N	563	-0-	-0-	B	-0-	563	3		N	-0-			-0-
*02	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	822	N	822	-0-	-0-	B	-0-	822	2		N	-0-			-0-
*11	888	N	888	-0-	-0-	B	-0-	888	3		N	-0-			-0-
*12	772	N	772	-0-	-0-	B	-0-	772	3		N	-0-			-0-
*01	738	N	738	-0-	-0-	B	-0-	738	3		N	-0-			-0-
*02	602	N	602	-0-	-0-	B	-0-	602	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1473	N	1473	-0-	-0-	B	-0-	1473	2		N	-0-			-0-
*11	1616	N	1616	-0-	-0-	B	-0-	1616	3		N	-0-			-0-
*12	1674	N	1550	-0-	-124	B	-0-	1550	3		N	-0-			-0-
*01	1622	N	1622	-0-	-0-	B	-0-	1622	3		N	-0-			-0-
*02	1359	N	1359	-0-	-0-	B	-0-	1359	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2042	N	2042	-0-	-0-	B	-0-	2042	2		N	-0-			-0-
*11	1778	N	1778	-0-	-0-	B	-0-	1778	3		N	-0-			-0-
*12	2077	N	1380	-0-	-697	B	-0-	1380	3		N	-0-			-0-
*01	1670	N	1670	-0-	-0-	B	-0-	1670	3		N	-0-			-0-
*02	1796	N	1796	-0-	-0-	B	-0-	1796	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	B	-0-	1716	2		N	-0-			-0-
*11	1680	N	1680	-0-	-0-	B	-0-	1680	3		N	-0-			-0-
*12	1625	N	1625	-0-	-0-	B	-0-	1625	3		N	-0-			-0-
*01	1555	N	1555	-0-	-0-	B	-0-	1555	3		N	-0-			-0-
*02	1423	N	1423	-0-	-0-	B	-0-	1423	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
*11	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
*12	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
*01	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*02	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
*11	2041	N	2756	-0-	715 B	715	2756	3			N	-0-					-0-
*12	2192	N	3274	-0-	1082 B	1797	3274	3			N	-0-					-0-
*01	2212	N	3035	-0-	823 B	2620	3035	3			N	-0-					-0-
*02	5645	N	3025	-0-	-2620 B	-0-	3025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-
*11	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
*12	2139	N	528	-0-	-1611 B	-0-	528	3			N	-0-					-0-
*01	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
*02	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3390	N	3620	-0-	230 B	230	3620	2			N	-0-					-0-
*11	2796	N	3572	-0-	776 B	1006	3572	3			N	-0-					-0-
*12	2979	N	3879	-0-	900 B	1906	3879	3			N	-0-					-0-
*01	3043	N	3121	-0-	78 B	1984	3121	3			N	-0-					-0-
*02	4887	N	2903	-0-	-1984 B	-0-	2903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2724	N	2724	-0-	-0- B	-0-	2724	2			N	-0-					-0-
*11	2629	N	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-
*12	2449	N	2282	-0-	-167 B	-0-	2282	3			N	-0-					-0-
*01	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
*02	2503	N	2503	-0-	-0- B	-0-	2503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
*11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
*12	806	N	622	-0-	-184 B	-0-	622	3			N	-0-					-0-
*01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
*02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*11	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*12	744	N	554	-0-	-190 B	-0-	554	3			N	-0-					-0-
*01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
*11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
*12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
*01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
*11	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
*12	1395	N	1055	-0-	-340 B	-0-	1055	3			N	-0-					-0-
*01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
*11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*12	1364	N	789	-0-	-575 B	-0-	789	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
*11	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*12	1085	N	761	-0-	-324 B	-0-	761	3			N	-0-					-0-
*01	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
*11	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*12	775	N	399	-0-	-376 B	-0-	399	3			N	-0-					-0-
*01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
*11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
*12	1023	N	195	-0-	-828 B	-0-	195	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
*11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
*12	1550	N	1281	-0-	-269 B	-0-	1281	3			N	-0-					-0-
*01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
*11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*12	775	N	405	-0-	-370	B	-0-	405	3			N	-0-					-0-
*01	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
*02	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
*11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*12	620	N	492	-0-	-128	B	-0-	492	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	B	-0-	1580	2			N	-0-					-0-
*11	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
*12	1178	N	681	-0-	-497	B	-0-	681	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
*02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3100	-0-	-0-	B	-0-	3100	2			N	-0-					-0-
*11	3022	N	3022	-0-	-0-	B	-0-	3022	3			N	-0-					-0-
*12	2815	N	2815	-0-	-0-	B	-0-	2815	3			N	-0-					-0-
*01	3028	N	3028	-0-	-0-	B	-0-	3028	3			N	-0-					-0-
*02	2486	N	2486	-0-	-0-	B	-0-	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
*11	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
*12	620	N	555	-0-	-65	B	-0-	555	3			N	-0-					-0-
*01	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
11	1560	N	1478	-0-	-82 B	-0-	1478	3			N	-0-					-0-
12	1457	N	1141	-0-	-316 B	-0-	1141	3			N	-0-					-0-
*01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	1372	N	1345	-0-	-27 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	992	N	417	-0-	-575 B	-0-	417	3			N	-0-					-0-
*01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
*01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
*02	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
*11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*12	1240	N	836	-0-	-404 B	-0-	836	3			N	-0-					-0-
*01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
*02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*12	930	N	577	-0-	-353 B	-0-	577	3			N	-0-					-0-
*01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
*11	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
*12	2077	N	1049	-0-	-1028 B	-0-	1049	3			N	-0-					-0-
*01	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
*02	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0- B	-0-	120	1	399	3	N	-0-					-0-
11	480	N	10	-0-	-470 B	-0-	5	1	5	3	N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
*01	527	N	7	-0-	-520 B	-0-	7	3			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	5	1	5	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	54	N	54	-0-	-0- B	-0-	30	1	24	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0- B	-0-	155	1	746	3	N	-0-					-0-
11	870	N	771	-0-	-99 B	-0-	145	1	626	3	N	-0-					-0-
12	899	N	629	-0-	-270 B	-0-	115	1	514	3	N	-0-					-0-
*01	899	N	671	-0-	-228 B	-0-	130	1	541	3	N	-0-					-0-
02	728	N	671	-0-	-57 B	-0-	130	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	770	N	770	-0-	-0- B	-0-	145	1	625	3	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	N	1903	-0-	-0- B	-0-	279	1	1624	3	N	-0-					-0-
11	1650	N	1638	-0-	-12 B	-0-	234	1	1404	3	N	-0-					-0-
12	1891	N	1617	-0-	-274 B	-0-	216	1	1401	3	N	-0-					-0-
*01	1891	N	1554	-0-	-337 B	-0-	234	1	1320	3	N	-0-					-0-
02	1540	N	939	-0-	-601 B	-0-	153	1	786	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1447	N	1447	-0-	-0- B	-0-	234	1	1213	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5001	N	5001	-0-	-0- B	-0-	682	1	4319	3	N	-0-					-0-
11	4950	N	4714	-0-	-236 B	-0-	638	1	4076	3	N	-0-					-0-
12	5208	N	4811	-0-	-397 B	-0-	660	1	4151	3	N	-0-					-0-
*01	4991	N	4875	-0-	-116 B	-0-	638	1	4237	3	N	-0-					-0-
02	4462	N	4462	-0-	-0- B	-0-	616	1	3846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4813	N	4813	-0-	-0- B	-0-	660	1	4153	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5353	N	5353	-0-	-0- B	-0-	810	1	4543	3	N	-0-					-0-
11	5340	N	4893	-0-	-447 B	-0-	729	1	4164	3	N	-0-					-0-
12	5270	N	3843	-0-	-1427 B	-0-	486	1	3357	3	N	-0-					-0-
*01	5464	N	5464	-0-	-0- B	-0-	837	1	4627	3	N	-0-					-0-
02	4813	N	4813	-0-	-0- B	-0-	702	1	4111	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4926	N	4926	-0-	-0- B	-0-	837	1	4089	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
12	992	N	97	-0-	-895 B	-0-	97	3			N	-0-					-0-
*01	961	N	323	-0-	-638 B	-0-	323	3			N	-0-					-0-
02	812	N	596	-0-	-216 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
11	1500	N	1499	-0-	-1 B	-0-	1499	3			N	-0-					-0-
12	1550	N	111	-0-	-1439 B	-0-	111	3			N	-0-					-0-
*01	1612	N	700	-0-	-912 B	-0-	700	3			N	-0-					-0-
02	1400	N	1020	-0-	-380 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0- B	-0-	558	1	1411	3	N	-0-					-0-
11	1920	N	1782	-0-	-138 B	-0-	522	1	1260	3	N	-0-					-0-
12	1874	N	1874	-0-	-0- B	-0-	540	1	1334	3	N	-0-					-0-
*01	1984	N	1835	-0-	-149 B	-0-	522	1	1313	3	N	-0-					-0-
02	1652	N	1049	-0-	-603 B	-0-	360	1	689	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1875	N	1875	-0-	-0- B	-0-	504	1	1371	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209	N	2209	-0-	-0- B	-0-	350	1	1859	3	N	-0-					-0-
11	2638	N	2638	-0-	-0- B	-0-	406	1	2232	3	N	-0-					-0-
12	1131	N	1131	-0-	-0- B	-0-	182	1	949	3	N	-0-					-0-
*01	2201	N	1891	-0-	-310 B	-0-	322	1	1569	3	N	-0-					-0-
02	2464	N	1677	-0-	-787 B	-0-	280	1	1397	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2347	N	2347	-0-	-0- B	-0-	378	1	1969	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1322	-0-	-1778 B	33262	115	1	1207	3	N	-0-					-0-
11	3000	N	1379	-0-	-1621 B	31641	130	1	1249	3	N	-0-					-0-
12	3100	N	825	-0-	-2275 B	29366	80	1	745	3	N	-0-					-0-
*01	3100	N	1257	-0-	-1843 B	27523	135	1	1122	3	N	-0-					-0-
02	2800	N	906	-0-	-1894 B	25629	105	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25629																	
*03	3100	N	1127	-0-	-1973 B	23656	105	1	1022	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6619	N	6619	-0-	-0- B	-0-	580	1	6039	3	N	-0-					-0-
11	6169	N	6169	-0-	-0- B	-0-	540	1	5629	3	N	-0-					-0-
12	5412	N	5412	-0-	-0- B	-0-	480	1	4932	3	N	-0-					-0-
*01	6634	N	5382	-0-	-1252 B	-0-	540	1	4842	3	N	-0-					-0-
02	5768	N	5455	-0-	-313 B	-0-	520	1	4935	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6430	N	6430	-0-	-0- B	-0-	600	1	5830	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0- B	-0-	72	1	796	3	N	-0-					-0-
11	1313	N	1313	-0-	-0- B	-0-	120	1	1193	3	N	-0-					-0-
12	1333	N	816	-0-	-517 B	-0-	76	1	740	3	N	-0-					-0-
*01	1318	N	1318	-0-	-0- B	-0-	112	1	1206	3	N	-0-					-0-
02	1232	N	1106	-0-	-126 B	-0-	104	1	1002	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1335	N	1335	-0-	-0- B	-0-	124	1	1211	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4685	N	4685	-0-	-0- B	-0-	720	1	3965	3	N	-0-					-0-
11	4650	N	4513	-0-	-137 B	-0-	720	1	3793	3	N	-0-					-0-
12	4774	N	2618	-0-	-2156 B	-0-	408	1	2210	3	N	-0-					-0-
*01	4681	N	3009	-0-	-1672 B	-0-	456	1	2553	3	N	-0-					-0-
02	4200	N	3927	-0-	-273 B	-0-	648	1	3279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4001	N	4001	-0-	-0- B	-0-	648	1	3353	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	#	4113	-0-	-134 B	-198	1023	1	3090	3	N	-0-					-0-
11	4080	#	3707	-0-	-373 B	-571	957	1	2750	3	N	-0-					-0-
12	4216	#	3604	-0-	-612 B	-1183	957	1	2647	3	N	-0-					-0-
*01	4216	#	3574	-0-	-642 B	-1825	957	1	2617	3	N	-0-					-0-
02	3808	#	3252	-0-	-556 B	-2381	858	1	2394	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2358 CANCELLED UNDERAGE -> -23																	
*03	1107	N	3465	-0-	2358 B	-0-	891	1	2574	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	N	2609	-0-	-0- B	-0-	310	1	2299	3	N	-0-					-0-
11	2790	N	2224	-0-	-566 B	-0-	290	1	1934	3	N	-0-					-0-
12	2542	N	1723	-0-	-819 B	-0-	250	1	1473	3	N	-0-					-0-
*01	2604	N	2091	-0-	-513 B	-0-	310	1	1781	3	N	-0-					-0-
02	2072	N	1809	-0-	-263 B	-0-	270	1	1539	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2049	N	2049	-0-	-0- B	-0-	300	1	1749	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2146	N	2146	-0-	-0- B	-0-	384	1	1762	3	N	-0-					-0-
11	2400	N	2259	-0-	-141 B	-0-	432	1	1827	3	N	-0-					-0-
12	2542	N	1448	-0-	-1094 B	-0-	480	1	968	3	N	-0-					-0-
*01	2139	N	1376	-0-	-763 B	-0-	496	1	880	3	N	-0-					-0-
02	2100	N	1088	-0-	-1012 B	-0-	400	1	688	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1282	N	1282	-0-	-0- B	-0-	448	1	834	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2613	N	2613	-0-	-0- B	-0-	341	1	2272	3	N	-0-					-0-
11	2550	N	2313	-0-	-237 B	-0-	330	1	1983	3	N	-0-					-0-
12	2294	N	1541	-0-	-753 B	-0-	319	1	1222	3	N	-0-					-0-
*01	2604	N	359	-0-	-2245 B	-0-	77	1	282	3	N	-0-					-0-
02	2156	N	1249	-0-	-907 B	-0-	308	1	941	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1787	N	1787	-0-	-0- B	-0-	330	1	1457	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0- B	-0-	234	1	1409	3	N	-0-					-0-
11	1590	N	1552	-0-	-38 B	-0-	234	1	1318	3	N	-0-					-0-
12	1736	N	1160	-0-	-576 B	-0-	171	1	989	3	N	-0-					-0-
*01	1643	N	1123	-0-	-520 B	-0-	108	1	1015	3	N	-0-					-0-
02	1456	N	1191	-0-	-265 B	-0-	162	1	1029	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1773	N	1773	-0-	-0- B	-0-	261	1	1512	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	N	929	-0-	-0- B	-0-	155	1	774	3	N	-0-					-0-
11	1290	N	778	-0-	-512 B	-0-	145	1	633	3	N	-0-					-0-
12	1302	N	683	-0-	-619 B	-0-	95	1	588	3	N	-0-					-0-
*01	930	N	532	-0-	-398 B	-0-	50	1	482	3	N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	135	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	841	N	841	-0-	-0- B	-0-	120	1	721	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	568	-0-	-1949 B	-0-	87	1	481	3	N	-0-					-0-
11	660	N	521	-0-	-139 B	-0-	90	1	431	3	N	-0-					-0-
12	682	N	350	-0-	-332 B	-0-	57	1	293	3	N	-0-					-0-
*01	558	N	154	-0-	-404 B	-0-	18	1	136	3	N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	75	1	497	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	440	N	440	-0-	-0- B	-0-	63	1	377	3	N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0- B	-0-	510	1	1055	3	N	-0-					-0-
11	1680	N	1569	-0-	-111 B	-0-	510	1	1059	3	N	-0-					-0-
12	1767	N	1432	-0-	-335 B	-0-	459	1	973	3	N	-0-					-0-
*01	1550	N	1385	-0-	-165 B	-0-	459	1	926	3	N	-0-					-0-
02	1477	N	1477	-0-	-0- B	-0-	459	1	1018	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1585	N	1585	-0-	-0- B	-0-	459	1	1126	3	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4220	N	4490	-0-	270 B	270	992	1	3498	3	N	-0-					-0-
11	3456	N	4233	-0-	777 B	1047	928	1	3305	3	N	-0-					-0-
12	3712	N	3608	-0-	-104 B	943	832	1	2776	3	N	-0-					-0-
*01	3801		1209	-0-	-2592 B	-1649	288	1	921	3	N	-0-					-0-
02	4312	#	537	-0-	-3775 B	-5424	96	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5424																	
*03	4214		3223	-0-	-991 B	-6415	736	1	2487	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	777	N	466	-0-	-311 B	-0-	466	3			N	-0-					-0-
*01	731	N	488	-0-	-243 B	-0-	488	3			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0- B	-0-	186	1	862	3	N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	180	1	635	3	N	-0-					-0-
12	747	N	421	-0-	-326 B	-0-	162	1	259	3	N	-0-					-0-
*01	762	N	485	-0-	-277 B	-0-	180	1	305	3	N	-0-					-0-
02	756	N	288	-0-	-468 B	-0-	168	1	120	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	84	1	72	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
02	644	N	257	-0-	-387 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*01	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	N	1498	-0-	-0- B	-0-	200	1	1298	3	N	-0-					-0-
11	1621	N	1621	-0-	-0- B	-0-	200	1	1421	3	N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	210	1	1521	3	N	-0-					-0-
*01	1813	N	1813	-0-	-0- B	-0-	240	1	1573	3	N	-0-					-0-
02	1643	N	1643	-0-	-0- B	-0-	190	1	1453	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1904	N	1904	-0-	-0- B	-0-	230	1	1674	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	310	N	115	-0-	-195 B	-0-	115	3			N	-0-					-0-
*01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2556	N	-0-	-0-	-2556 B	-0-					N	-0-					-0-
12	713	N	121	-0-	-592 B	-0-	121	3			N	-0-					-0-
*01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0- B	-0-	396	1	422	3	N	-0-					-0-
11	1944	N	1944	-0-	-0- B	-0-	990	1	954	3	N	-0-					-0-
12	1572	N	1572	-0-	-0- B	-0-	792	1	780	3	N	-0-					-0-
*01	1121	N	1121	-0-	-0- B	-0-	561	1	560	3	N	-0-					-0-
02	1820	N	1641	-0-	-179 B	-0-	924	1	717	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1763	N	1763	-0-	-0- B	-0-	1023	1	740	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
11	1680	N	1465	-0-	-215 B	-0-	1465	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
*01	1643	N	1552	-0-	-91 B	-0-	1552	3			N	-0-					-0-
02	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4937	N	4937	-0-	-0- B	-0-	4937	3			N	-0-					-0-
11	4920	N	4725	-0-	-195 B	-0-	4725	3			N	-0-					-0-
12	5004	N	5004	-0-	-0- B	-0-	5004	3			N	-0-					-0-
*01	4929	N	4776	-0-	-153 B	-0-	4776	3			N	-0-					-0-
02	4424	N	4060	-0-	-364 B	-0-	4060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4373	N	4373	-0-	-0- B	-0-	4373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7873	N	7873	-0-	-0- B	-0-	7873	3			N	-0-					-0-
11	8621	N	8621	-0-	-0- B	-0-	8621	3			N	-0-					-0-
12	8525	N	8222	-0-	-303 B	-0-	8222	3			N	-0-					-0-
*01	7874	N	5934	-0-	-1940 B	-0-	5934	3			N	-0-					-0-
02	8036	N	7256	-0-	-780 B	-0-	7256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7678	N	7678	-0-	-0- B	-0-	7678	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
11	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
12	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
*01	2399	N	1785	-0-	-614 B	-0-	1785	3			N	-0-					-0-
02	2324	N	1939	-0-	-385 B	-0-	1939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
11	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
12	1209	N	992	-0-	-217 B	-0-	992	3			N	-0-					-0-
*01	1271	N	1023	-0-	-248 B	-0-	1023	3			N	-0-					-0-
02	1344	N	1139	-0-	-205 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3709	N	3709	-0-	-0- B	-0-	3709	3			N	-0-					-0-
11	4800	N	3507	-0-	-1293 B	-0-	3507	3			N	-0-					-0-
12	4588	N	3199	-0-	-1389 B	-0-	3199	3			N	-0-					-0-
*01	3720	N	3054	-0-	-666 B	-0-	3054	3			N	-0-					-0-
02	3276	N	2573	-0-	-703 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4085	N	4085	-0-	-0- B	-0-	4085	3			N	-0-					-0-
11	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
12	3875	N	2871	-0-	-1004 B	-0-	2871	3			N	-0-					-0-
*01	4092	N	2126	-0-	-1966 B	-0-	2126	3			N	-0-					-0-
02	3444	N	2264	-0-	-1180 B	-0-	2264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0- B	-0-	124	1	556	3	N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	108	1	455	3	N	-0-					-0-
12	682	N	562	-0-	-120 B	-0-	92	1	470	3	N	-0-					-0-
*01	682	N	7	-0-	-675 B	-0-	4	1	3	3	N	-0-					-0-
02	532	N	2	-0-	-530 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
12	1023	N	787	-0-	-236 B	-0-	787	3			N	-0-					-0-
*01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0- B	-0-	390	1	1638	3	N	-0-					-0-
11	2130	N	1694	-0-	-436 B	-0-	390	1	1304	3	N	-0-					-0-
12	2263	N	1433	-0-	-830 B	-0-	312	1	1121	3	N	-0-					-0-
*01	2015	N	1919	-0-	-96 B	-0-	221	1	1698	3	N	-0-					-0-
02	2359	N	2359	-0-	-0- B	-0-	312	1	2047	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2945	N	2945	-0-	-0- B	-0-	390	1	2555	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	496	N	256	-0-	-240 B	-0-	256	3			N	-0-					-0-
*01	527	N	319	-0-	-208 B	-0-	319	3			N	-0-					-0-
02	448	N	310	-0-	-138 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0- B	-0-	217	1	1171	3	N	-0-					-0-
11	1329	N	1329	-0-	-0- B	-0-	196	1	1133	3	N	-0-					-0-
12	1333	N	648	-0-	-685 B	-0-	98	1	550	3	N	-0-					-0-
*01	1395	N	991	-0-	-404 B	-0-	154	1	837	3	N	-0-					-0-
02	1232	N	757	-0-	-475 B	-0-	119	1	638	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	49	1	242	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
11	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
12	1922	N	1393	-0-	-529 B	-0-	1393	3			N	-0-					-0-
*01	2232	N	1437	-0-	-795 B	-0-	1437	3			N	-0-					-0-
02	1708	N	1648	-0-	-60 B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0- B	-0-	116	1	546	3	N	-0-					-0-
11	660	N	656	-0-	-4 B	-0-	108	1	548	3	N	-0-					-0-
12	682	N	358	-0-	-324 B	-0-	40	1	318	3	N	-0-					-0-
*01	651	N	367	-0-	-284 B	-0-	32	1	335	3	N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2145	N	2145	-0-	-0- B	-0-	203	1	1942	3	N	-0-					-0-
11	2176	N	2176	-0-	-0- B	-0-	210	1	1966	3	N	-0-					-0-
12	2263	N	1024	-0-	-1239 B	-0-	105	1	919	3	N	-0-					-0-
*01	2163	N	2163	-0-	-0- B	-0-	196	1	1967	3	N	-0-					-0-
02	2060	N	2060	-0-	-0- B	-0-	196	1	1864	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	2012	N	2012	-0-	-0- B	-0-	182	1	1830	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0- B	-0-	527	1	1230	3	N	-0-					-0-
11	2154	N	2154	-0-	-0- B	-0-	510	1	1644	3	N	-0-					-0-
12	2046	N	1506	-0-	-540 B	-0-	527	1	979	3	N	-0-					-0-
*01	1859	N	1859	-0-	-0- B	-0-	527	1	1332	3	N	-0-					-0-
02	2016	N	1706	-0-	-310 B	-0-	476	1	1230	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	2316	N	2316	-0-	-0- B	-0-	527	1	1789	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0- B	-0-	248	1	620	3	N	-0-					-0-
11	790	N	790	-0-	-0- B	-0-	240	1	550	3	N	-0-					-0-
12	744	N	388	-0-	-356 B	-0-	120	1	268	3	N	-0-					-0-
*01	868	N	594	-0-	-274 B	-0-	152	1	442	3	N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	224	1	598	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	848	N	848	-0-	-0- B	-0-	248	1	600	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0- B	-0-	324	1	639	3	N	-0-					-0-
11	2250	N	2230	-0-	-20 B	-0-	810	1	1420	3	N	-0-					-0-
12	2263	N	857	-0-	-1406 B	-0-	297	1	560	3	N	-0-					-0-
*01	1802	N	1802	-0-	-0- B	-0-	594	1	1208	3	N	-0-					-0-
02	2082	N	2082	-0-	-0- B	-0-	756	1	1326	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	2190	N	2190	-0-	-0- B	-0-	810	1	1380	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2374	N	2374	-0-	-0- B	-0-	350	1	2024	3	N	-0-					-0-
11	2852	N	2852	-0-	-0- B	-0-	420	1	2432	3	N	-0-					-0-
12	2325	N	2057	-0-	-268 B	-0-	378	1	1679	3	N	-0-					-0-
*01	2387	N	1568	-0-	-819 B	-0-	364	1	1204	3	N	-0-					-0-
02	2660	N	2424	-0-	-236 B	-0-	266	1	2158	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	1250	N	1250	-0-	-0- B	-0-	392	1	858	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
11	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
12	1333	N	1083	-0-	-250 B	-0-	1083	3			N	-0-					-0-
*01	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
02	1344	N	861	-0-	-483 B	-0-	861	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
*03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1778	N	1778	-0-	-0- B	-0-	203	1	1575	3	N	-0-					-0-
11	1800	N	1630	-0-	-170 B	-0-	175	1	1455	3	N	-0-					-0-
12	1798	N	1707	-0-	-91 B	-0-	189	1	1518	3	N	-0-					-0-
*01	1767	N	1725	-0-	-42 B	-0-	217	1	1508	3	N	-0-					-0-
02	1512	N	1330	-0-	-182 B	-0-	147	1	1183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1306	N	1306	-0-	-0- B	-0-	196	1	1110	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0- B	-0-	175	1	672	3	N	-0-					-0-
11	1020	N	938	-0-	-82 B	-0-	210	1	728	3	N	-0-					-0-
12	1023	N	832	-0-	-191 B	-0-	189	1	643	3	N	-0-					-0-
*01	994	N	994	-0-	-0- B	-0-	210	1	784	3	N	-0-					-0-
02	868	N	483	-0-	-385 B	-0-	133	1	350	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	700	N	700	-0-	-0- B	-0-	189	1	511	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5008	N	5008	-0-	-0- B	-0-	5008	3			N	-0-					-0-
11	6090	N	5915	-0-	-175 B	-0-	5915	3			N	-0-					-0-
12	5766	N	5648	-0-	-118 B	-0-	5648	3			N	-0-					-0-
*01	5022	N	3724	-0-	-1298 B	-0-	3724	3			N	-0-					-0-
02	5516	N	1931	-0-	-3585 B	-0-	1931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	2370	N	1535	-0-	-835 B	-0-	1535	3			N	-0-					-0-
12	1457	N	498	-0-	-959 B	-0-	498	3			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
11	2910	N	2654	-0-	-256 B	-0-	2654	3			N	-0-					-0-
12	3069	N	1579	-0-	-1490 B	-0-	1579	3			N	-0-					-0-
*01	2263	N	459	-0-	-1804 B	-0-	459	3			N	-0-					-0-
02	2464	N	194	-0-	-2270 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
11	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
12	992	N	501	-0-	-491 B	-0-	501	3			N	-0-					-0-
*01	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
02	1092	N	979	-0-	-113 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3693	N	3693	-0-	-0- B	-0-	589	1	3104	3	N	-0-					-0-
11	3630	N	3051	-0-	-579 B	-0-	494	1	2557	3	N	-0-					-0-
12	3658	N	2705	-0-	-953 B	-0-	342	1	2363	3	N	-0-					-0-
*01	3689	N	3341	-0-	-348 B	-0-	437	1	2904	3	N	-0-					-0-
02	3166	N	3166	-0-	-0- B	-0-	437	1	2729	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3652	N	3652	-0-	-0- B	-0-	532	1	3120	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0- B	-0-	210	1	933	3	N	-0-					-0-
11	990	N	990	-0-	-0- B	-0-	189	1	801	3	N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	112	1	615	3	N	-0-					-0-
*01	767	N	767	-0-	-0- B	-0-	147	1	620	3	N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	196	1	810	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1168	N	1168	-0-	-0- B	-0-	210	1	958	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0- B	-0-	300	1	2061	3	N	-0-					-0-
11	2210	N	2210	-0-	-0- B	-0-	300	1	1910	3	N	-0-					-0-
12	2418	N	1660	-0-	-758 B	-0-	200	1	1460	3	N	-0-					-0-
*01	2356	N	1975	-0-	-381 B	-0-	260	1	1715	3	N	-0-					-0-
02	2072	N	1846	-0-	-226 B	-0-	250	1	1596	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1295	N	1295	-0-	-0- B	-0-	180	1	1115	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0- B	-0-	310	1	2195	3	N	-0-					-0-
11	2430	N	1894	-0-	-536 B	-0-	230	1	1664	3	N	-0-					-0-
12	2511	N	2394	-0-	-117 B	-0-	290	1	2104	3	N	-0-					-0-
*01	2511	N	2262	-0-	-249 B	-0-	280	1	1982	3	N	-0-					-0-
02	2052	N	2052	-0-	-0- B	-0-	270	1	1782	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2596	N	2596	-0-	-0- B	-0-	310	1	2286	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2319	N	2319	-0-	-0- B	-0-	310	1	2009	3	N	-0-					-0-
11	2040	N	1760	-0-	-280 B	-0-	300	1	1460	3	N	-0-					-0-
12	2387	N	1918	-0-	-469 B	-0-	310	1	1608	3	N	-0-					-0-
*01	2325	N	926	-0-	-1399 B	-0-	230	1	696	3	N	-0-					-0-
02	1652	N	83	-0-	-1569 B	-0-	10	1	73	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	10	1	9	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3360	N	3360	-0-	-0- B	-0-	480	1	2880	3	N	-0-					-0-
11	3180	N	3134	-0-	-46 B	-0-	464	1	2670	3	N	-0-					-0-
12	3255	N	1045	-0-	-2210 B	-0-	160	1	885	3	N	-0-					-0-
*01	3348	N	739	-0-	-2609 B	-0-	64	1	675	3	N	-0-					-0-
02	3927	N	3927	-0-	-0- B	-0-	448	1	3479	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3806	N	3806	-0-	-0- B	-0-	496	1	3310	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5190	N	5190	-0-	-0- B	-0-	558	1	4632	3	N	-0-					-0-
11	5048	N	5048	-0-	-0- B	-0-	540	1	4508	3	N	-0-					-0-
12	5177	N	4962	-0-	-215 B	-0-	540	1	4422	3	N	-0-					-0-
*01	5177	N	4981	-0-	-196 B	-0-	558	1	4423	3	N	-0-					-0-
02	4704	N	2876	-0-	-1828 B	-0-	432	1	2444	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2402	N	2402	-0-	-0- B	-0-	270	1	2132	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5241	N	5241	-0-	-0- B	-0-	744	1	4497	3	N	-0-					-0-
11	3870	N	3656	-0-	-214 B	-0-	528	1	3128	3	N	-0-					-0-
12	5208	N	4391	-0-	-817 B	-0-	528	1	3863	3	N	-0-					-0-
*01	5425	N	5425	-0-	-0- B	-0-	720	1	4705	3	N	-0-					-0-
02	4920	N	4920	-0-	-0- B	-0-	672	1	4248	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5345	N	5345	-0-	-0- B	-0-	744	1	4601	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8052	N	8052	-0-	-0- B	-0-	2204	1	5848	3	N	-0-					-0-
11	7950	N	6833	-0-	-1117 B	-0-	1900	1	4933	3	N	-0-					-0-
12	8649	N	5370	-0-	-3279 B	-0-	1444	1	3926	3	N	-0-					-0-
*01	8060	N	7085	-0-	-975 B	-0-	2052	1	5033	3	N	-0-					-0-
02	7089	N	7089	-0-	-0- B	-0-	1976	1	5113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7555	N	7555	-0-	-0- B	-0-	2052	1	5503	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0- B	-0-	260	1	919	3	N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	300	1	1146	3	N	-0-					-0-
12	1488	N	1262	-0-	-226 B	-0-	270	1	992	3	N	-0-					-0-
*01	1536	N	1536	-0-	-0- B	-0-	310	1	1226	3	N	-0-					-0-
02	1344	N	923	-0-	-421 B	-0-	190	1	733	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1227	N	1227	-0-	-0- B	-0-	270	1	957	3	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	465	N	204	-0-	-261 B	-0-	204	3			N	-0-					-0-
*01	496	N	344	-0-	-152 B	-0-	344	3			N	-0-					-0-
02	392	N	373	-0-	-19 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2239	-0-	-861 B	26203	372	1	1867	3	N	-0-					-0-
11	3000	N	2078	-0-	-922 B	25281	360	1	1718	3	N	-0-					-0-
12	3100	N	2095	-0-	-1005 B	24276	372	1	1723	3	N	-0-					-0-
*01	3100	N	1968	-0-	-1132 B	23144	348	1	1620	3	N	-0-					-0-
02	2800	N	1956	-0-	-844 B	22300	324	1	1632	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22300																	
*03	3100	N	2168	-0-	-932 B	21368	372	1	1796	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3102	N	3102	-0-	-0- B	-0-	300	1	2802	3	N	-0-					-0-
11	3210	N	2614	-0-	-596 B	-0-	270	1	2344	3	N	-0-					-0-
12	3162	N	1191	-0-	-1971 B	-0-	110	1	1081	3	N	-0-					-0-
*01	3100	N	561	-0-	-2539 B	-0-	40	1	521	3	N	-0-					-0-
02	3084	N	3084	-0-	-0- B	-0-	270	1	2814	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3241	N	3241	-0-	-0- B	-0-	290	1	2951	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2068	N	2068	-0-	-0- B	-0-	310	1	1758	3	N	-0-					-0-
11	3120	#	1803	-0-	-1317 B	-1317	300	1	1503	3	N	-0-					-0-
12	3224	#	1880	-0-	-1344 B	-2661	310	1	1570	3	N	-0-					-0-
*01	3224	#	1115	-0-	-2109 B	-4770	260	1	855	3	N	-0-					-0-
02	2912	#	1102	-0-	-1810 B	-6580	130	1	972	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6580																	
*03	3224	#	2132	-0-	-1092 B	-7672	310	1	1822	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2878	N	2878	-0-	-0- B	-0-	660	1	2218	3	N	-0-					-0-
11	3090	N	2661	-0-	-429 B	-0-	660	1	2001	3	N	-0-					-0-
12	3100	N	3050	-0-	-50 B	-0-	594	1	2456	3	N	-0-					-0-
*01	3633	N	3633	-0-	-0- B	-0-	660	1	2973	3	N	-0-					-0-
02	3380	N	3380	-0-	-0- B	-0-	616	1	2764	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3597	N	3597	-0-	-0- B	-0-	682	1	2915	3	N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
*11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*12	558	N	237	-0-	-321	B	-0-	237	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	B	-0-	1535	2			N	-0-					-0-
*11	2210	N	2210	-0-	-0-	B	-0-	2210	3			N	-0-					-0-
*12	1798	N	1429	-0-	-369	B	-0-	1429	3			N	-0-					-0-
*01	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
*02	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	1937	-0-	1937	1937	B	1937	1937	3			N	-0-					-0-
12	14B2 EXT	2191	-0-	2191	2191	B	4128	2191	3			N	-0-					-0-
01	14B2 EXT	2100	-0-	2100	2100	B	6228	2100	3			N	-0-					-0-
02	14B2 EXT	1798	-0-	1798	1798	B	8026	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8026																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	8026					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	N	1998	-0-	-0-	B	-0-	1998	2			N	-0-					-0-
*11	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-					-0-
*12	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
*01	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
*02	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2762	N	2762	-0-	-0-	B	-0-	2762	2			N	-0-					-0-
*11	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
*12	2447	N	2447	-0-	-0-	B	-0-	2447	3			N	-0-					-0-
*01	2563	N	2563	-0-	-0-	B	-0-	2563	3			N	-0-					-0-
*02	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	1891	-0-	1891	1891	B	1891	1891	3			N	-0-					-0-
12	14B2 EXT	1780	-0-	1780	1780	B	3671	1780	3			N	-0-					-0-
01	14B2 EXT	1267	-0-	1267	1267	B	4938	1267	3			N	-0-					-0-
02	14B2 EXT	1025	-0-	1025	1025	B	5963	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5963																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	5963					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
*11	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
*12	1519	N	1378	-0-	-141	B	-0-	1378	3			N	-0-					-0-
*01	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
*02	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	2270	-0-	576	B	-0-	2270	2			N	-0-					-0-
*11	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
*12	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
*01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
*02	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	B	-0-	926	2			N	-0-					-0-
*11	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
*12	899	N	746	-0-	-153	B	-0-	746	3			N	-0-					-0-
*01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
*02	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-
*11	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
*12	1240	N	1043	-0-	-197	B	-0-	1043	3			N	-0-					-0-
*01	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
*02	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	N	1689	-0-	-0-	B	-0-	1689	2			N	-0-					-0-
*11	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
*12	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
*01	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
*02	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	B	-0-	1716	2			N	-0-					-0-
*11	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
*12	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
*01	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
*02	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1844	N	1844	-0-	-0-	B	-0-	600	1	1244	3	N	-0-					-0-
11	1950	N	1094	-0-	-856	B	-0-	425	1	669	3	N	-0-					-0-
12	1959	N	1959	-0-	-0-	B	-0-	775	1	1184	3	N	-0-					-0-
*01	1829	N	339	-0-	-1490	B	-0-	150	1	189	3	N	-0-					-0-
02	1008	N	-0-	-0-	-1008	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	393	N	393	-0-	-0-	B	-0-	225	1	168	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	N	2273	-0-	-0-	B	-0-	442	1	1831	3	N	-0-					-0-
11	2553	N	2553	-0-	-0-	B	-0-	510	1	2043	3	N	-0-					-0-
12	2635	N	2325	-0-	-310	B	-0-	459	1	1866	3	N	-0-					-0-
*01	2263	N	2124	-0-	-139	B	-0-	510	1	1614	3	N	-0-					-0-
02	2380	N	989	-0-	-1391	B	-0-	306	1	683	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1571	N	1571	-0-	-0-	B	-0-	459	1	1112	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
11	2458	N	2458	-0-	-0-	B	-0-	2458	3			N	-0-					-0-
12	2232	N	1805	-0-	-427	B	-0-	1805	3			N	-0-					-0-
*01	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
02	2296	N	2136	-0-	-160	B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2335	N	2335	-0-	-0-	B	-0-	2335	3			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1877	N	1877	-0-	-0-	B	-0-	1877	2			N	-0-					-0-
*11	1809	N	1809	-0-	-0-	B	-0-	1809	3			N	-0-					-0-
*12	1302	N	1230	-0-	-72	B	-0-	1230	3			N	-0-					-0-
*01	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
*02	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
*11	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
*12	1271	N	959	-0-	-312	B	-0-	959	3			N	-0-					-0-
*01	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
*02	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	B	-0-	1530	2			N	-0-					-0-
*11	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
*12	1488	N	1252	-0-	-236	B	-0-	1252	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
*02	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	999	N	999	-0-	-0-	B	-0-	999	2			N	-0-			-0-
*11	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-			-0-
*12	868	N	533	-0-	-335	B	-0-	533	3			N	-0-			-0-
*01	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-			-0-
*02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1546	N	1546	-0-	-0-	B	-0-	1546	2			N	-0-			-0-
*11	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-			-0-
*12	1426	N	1365	-0-	-61	B	-0-	1365	3			N	-0-			-0-
*01	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-			-0-
*02	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-			-0-
*11	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-			-0-
*12	1240	N	1235	-0-	-5	B	-0-	1235	3			N	-0-			-0-
*01	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-			-0-
*02	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-			-0-
11	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-			-0-
12	1767	N	1710	-0-	-57	B	-0-	806	1	904	3	N	-0-			-0-
*01	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-			-0-
02	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-			-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4199	N	4199	-0-	-0-	B	-0-	682	1	3517	3	N	-0-			-0-
11	3913	N	3913	-0-	-0-	B	-0-	660	1	3253	3	N	-0-			-0-
12	4247	N	888	-0-	-3359	B	-0-	154	1	734	3	N	-0-			-0-
*01	4185	N	3932	-0-	-253	B	-0-	594	1	3338	3	N	-0-			-0-
02	3970	N	3970	-0-	-0-	B	-0-	572	1	3398	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	4461	N	4461	-0-	-0-	B	-0-	660	1	3801	3	N	-0-			-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2120	N	2120	-0-	-0-	B	-0-	437	1	1683	3	N	-0-			-0-
11	3150	N	2843	-0-	-307	B	-0-	266	1	2577	3	N	-0-			-0-
12	3286	N	2141	-0-	-1145	B	-0-	190	1	1951	3	N	-0-			-0-
*01	3310	N	3310	-0-	-0-	B	-0-	323	1	2987	3	N	-0-			-0-
02	4911	N	4911	-0-	-0-	B	-0-	532	1	4379	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	4998	N	4998	-0-	-0-	B	-0-	589	1	4409	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	N	1722	-0-	-0- B	-0-	375	1	1347	3	N	-0-					-0-
11	1705	N	1705	-0-	-0- B	-0-	450	1	1255	3	N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	150	1	411	3	N	-0-					-0-
*01	1736	N	799	-0-	-937 B	-0-	195	1	604	3	N	-0-					-0-
02	1596	N	1274	-0-	-322 B	-0-	345	1	929	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1852	N	1852	-0-	-0- B	-0-	450	1	1402	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	630	N	545	-0-	-85 B	-0-	545	3			N	-0-					-0-
12	620	N	193	-0-	-427 B	-0-	193	3			N	-0-					-0-
*01	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
02	504	N	476	-0-	-28 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0- B	-0-	140	1	773	3	N	-0-					-0-
11	1050	N	856	-0-	-194 B	-0-	145	1	711	3	N	-0-					-0-
12	1054	N	826	-0-	-228 B	-0-	150	1	676	3	N	-0-					-0-
*01	899	N	815	-0-	-84 B	-0-	155	1	660	3	N	-0-					-0-
02	812	N	762	-0-	-50 B	-0-	140	1	622	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	818	N	818	-0-	-0- B	-0-	150	1	668	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0- B	-0-	162	1	881	3	N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	174	1	905	3	N	-0-					-0-
12	966	N	966	-0-	-0- B	-0-	132	1	834	3	N	-0-					-0-
*01	1054	N	560	-0-	-494 B	-0-	66	1	494	3	N	-0-					-0-
02	1008	N	802	-0-	-206 B	-0-	78	1	724	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0- B	-0-	93	1	864	3	N	-0-					-0-
11	1020	N	909	-0-	-111 B	-0-	84	1	825	3	N	-0-					-0-
12	1147	N	237	-0-	-910 B	-0-	18	1	219	3	N	-0-					-0-
*01	961	N	332	-0-	-629 B	-0-	18	1	314	3	N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	84	1	1058	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1092	N	1092	-0-	-0- B	-0-	93	1	999	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0- B	-0-	330	1	1197	3	N	-0-					-0-
11	1530	N	1444	-0-	-86 B	-0-	330	1	1114	3	N	-0-					-0-
12	1550	N	1095	-0-	-455 B	-0-	253	1	842	3	N	-0-					-0-
*01	1613	N	1613	-0-	-0- B	-0-	330	1	1283	3	N	-0-					-0-
02	1344	N	1328	-0-	-16 B	-0-	286	1	1042	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1496	N	1496	-0-	-0- B	-0-	341	1	1155	3	N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

10	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
*11	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*12	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
*01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*02	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

10	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
*11	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*12	1240	N	935	-0-	-305 B	-0-	935	3			N	-0-					-0-
*01	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
*02	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*12	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	630	N	516	-0-	-114 B	-0-	516	3			N	-0-					-0-
12	620	N	481	-0-	-139 B	-0-	481	3			N	-0-					-0-
*01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	476	N	443	-0-	-33 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
12	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
*01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
12	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
*01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	924	N	876	-0-	-48 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
11	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
12	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
*01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1708	N	1696	-0-	-12 B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		3725	-0-	3725 B	3725	3725	3			N	-0-					-0-
12	14B2 EXT		3029	-0-	3029 B	6754	3029	3			N	-0-					-0-
01	14B2 EXT		3313	-0-	3313 B	10067	3313	3			N	-0-					-0-
02	14B2 EXT		3150	-0-	3150 B	13217	3150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13217																	
03	14B2 EXT	NO RPT		-0-	-0- B	13217					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
*01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
11	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
12	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	952	N	600	-0-	-352 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
11	1170	N	308	-0-	-862 B	-0-	308	3			N	-0-					-0-
12	1147	N	16	-0-	-1131 B	-0-	16	3			N	-0-					-0-
*01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

10	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
*11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
*12	1147	N	837	-0-	-310 B	-0-	837	3			N	-0-					-0-
*01	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*02	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

10	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
*11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*12	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
*01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
*11	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
*12	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
*01	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
*11	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					-0-
*11	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
*12	1633	N	893	-0-	-740	B	-0-	893	3			N	-0-					-0-
*01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*02	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	N	2931	-0-	-0-	B	-0-	405	1	2526	3	N	-0-					-0-
11	2880	N	2601	-0-	-279	B	-0-	390	1	2211	3	N	-0-					-0-
12	3069	N	2656	-0-	-413	B	-0-	375	1	2281	3	N	-0-					-0-
*01	2945	N	2632	-0-	-313	B	-0-	420	1	2212	3	N	-0-					-0-
02	2436	N	2324	-0-	-112	B	-0-	315	1	2009	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2086	N	2086	-0-	-0-	B	-0-	300	1	1786	3	N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	B	-0-	1338	2			N	-0-					-0-
*11	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
*12	1395	N	902	-0-	-493	B	-0-	902	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*02	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					-0-
*11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
*12	1787	N	974	-0-	-813 B	-0-	974	3			N	-0-					-0-
*01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*02	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0- B	-0-	310	1	1510	3	N	-0-					-0-
11	1740	N	1659	-0-	-81 B	-0-	300	1	1359	3	N	-0-					-0-
12	1829	N	1430	-0-	-399 B	-0-	280	1	1150	3	N	-0-					-0-
*01	1829	N	1804	-0-	-25 B	-0-	310	1	1494	3	N	-0-					-0-
02	1540	N	1259	-0-	-281 B	-0-	250	1	1009	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1105	N	1105	-0-	-0- B	-0-	240	1	865	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6198	N	6198	-0-	-0- B	-0-	812	1	5386	3	N	-0-					-0-
11	5522	N	5522	-0-	-0- B	-0-	756	1	4766	3	N	-0-					-0-
12	5041	N	5041	-0-	-0- B	-0-	672	1	4369	3	N	-0-					-0-
*01	6542	N	6542	-0-	-0- B	-0-	840	1	5702	3	N	-0-					-0-
02	5566	N	5566	-0-	-0- B	-0-	728	1	4838	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5381	N	5381	-0-	-0- B	-0-	868	1	4513	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
11	3630	N	3597	-0-	-33 B	-0-	3597	3			N	-0-					-0-
12	3503	N	2417	-0-	-1086 B	-0-	2417	3			N	-0-					-0-
*01	3819	N	3819	-0-	-0- B	-0-	3819	3			N	-0-					-0-
02	3360	N	3260	-0-	-100 B	-0-	3260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
11	3360	N	2831	-0-	-529 B	-0-	2831	3			N	-0-					-0-
12	3472	N	835	-0-	-2637 B	-0-	835	3			N	-0-					-0-
*01	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
02	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3442	N	3442	-0-	-0- B	-0-	348	1	3094	3	N	-0-					-0-
11	3300	N	3265	-0-	-35 B	-0-	348	1	2917	3	N	-0-					-0-
12	2945	N	2757	-0-	-188 B	-0-	276	1	2481	3	N	-0-					-0-
*01	3441	N	1886	-0-	-1555 B	-0-	180	1	1706	3	N	-0-					-0-
02	3052	N	727	-0-	-2325 B	-0-	72	1	655	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3544	N	3544	-0-	-0- B	-0-	336	1	3208	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2279	-0-	-821 B	52434	324	1	1955	3	N	-0-					-0-
11	3000	N	2212	-0-	-788 B	51646	324	1	1888	3	N	-0-					-0-
12	3100	N	1430	-0-	-1670 B	49976	192	1	1238	3	N	-0-					-0-
*01	3100	N	1251	-0-	-1849 B	48127	180	1	1071	3	N	-0-					-0-
02	2800	N	2092	-0-	-708 B	47419	276	1	1816	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47419																	
*03	3100	N	2241	-0-	-859 B	46560	312	1	1929	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					20
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					20
12	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					20
*01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					20
02	392	N	122	-0-	-270 B	-0-	122	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0- B	-0-	248	1	1475	3	N	-0-					-0-
11	1620	N	1614	-0-	-6 B	-0-	232	1	1382	3	N	-0-					-0-
12	1705	N	1168	-0-	-537 B	-0-	208	1	960	3	N	-0-					-0-
*01	1736	N	1262	-0-	-474 B	-0-	216	1	1046	3	N	-0-					-0-
02	1512	N	1071	-0-	-441 B	-0-	216	1	855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1044	N	1044	-0-	-0- B	-0-	232	1	812	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0- B	-0-	372	1	1594	3	N	-0-					-0-
11	2100	N	1546	-0-	-554 B	-0-	336	1	1210	3	N	-0-					-0-
12	2077	N	1551	-0-	-526 B	-0-	264	1	1287	3	N	-0-					-0-
*01	1953	N	1577	-0-	-376 B	-0-	288	1	1289	3	N	-0-					-0-
02	1456	N	1208	-0-	-248 B	-0-	312	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	403	-0-	-0- B	-0-	84	1	319	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2397	N	2397	-0-	-0- B	-0-	330	1	2067	3	N	-0-					-0-
11	2358	N	2358	-0-	-0- B	-0-	330	1	2028	3	N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	275	1	1705	3	N	-0-					-0-
*01	2465	N	2465	-0-	-0- B	-0-	330	1	2135	3	N	-0-					-0-
02	2212	N	1264	-0-	-948 B	-0-	165	1	1099	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2431	N	2431	-0-	-0- B	-0-	308	1	2123	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0- B	-0-	243	1	1113	3	N	-0-					-0-
11	1488	N	1488	-0-	-0- B	-0-	243	1	1245	3	N	-0-					-0-
12	1364	N	1130	-0-	-234 B	-0-	189	1	941	3	N	-0-					-0-
*01	1364	N	798	-0-	-566 B	-0-	135	1	663	3	N	-0-					-0-
02	1400	N	540	-0-	-860 B	-0-	99	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1170	N	1170	-0-	-0- B	-0-	198	1	972	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	N	2885	-0-	-0- B	-0-	465	1	2420	3	N	-0-					-0-
11	2660	N	2660	-0-	-0- B	-0-	450	1	2210	3	N	-0-					-0-
12	2449	N	1973	-0-	-476 B	-0-	345	1	1628	3	N	-0-					-0-
*01	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
02	2492	N	-0-	-0-	-2492 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
11	2130	N	2038	-0-	-92 B	-0-	2038	3			N	-0-					-0-
12	2170	N	1669	-0-	-501 B	-0-	1669	3			N	-0-					-0-
*01	2046	N	1524	-0-	-522 B	-0-	1524	3			N	-0-					-0-
02	1904	N	1734	-0-	-170 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5001	N	5001	-0-	-0- B	-0-	682	1	4319	3	N	-0-					-0-
11	4918	N	4918	-0-	-0- B	-0-	660	1	4258	3	N	-0-					-0-
12	5022	N	4536	-0-	-486 B	-0-	616	1	3920	3	N	-0-					-0-
*01	4991	N	3272	-0-	-1719 B	-0-	528	1	2744	3	N	-0-					-0-
02	4592	N	3419	-0-	-1173 B	-0-	594	1	2825	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4361	N	4361	-0-	-0- B	-0-	594	1	3767	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5395	N	5395	-0-	-0- B	-0-	5395	3			N	-0-					-0-
11	6420	N	6179	-0-	-241 B	-0-	6179	3			N	-0-					-0-
12	6401	N	6401	-0-	-0- B	-0-	6401	3			N	-0-					-0-
*01	5394	N	3048	-0-	-2346 B	-0-	3048	3			N	-0-					-0-
02	5768	N	4355	-0-	-1413 B	-0-	4355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5124	N	5124	-0-	-0- B	-0-	5124	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0- B	-0-	170	1	702	3	N	-0-					-0-
11	1470	N	1043	-0-	-427 B	-0-	230	1	813	3	N	-0-					-0-
12	1488	N	1044	-0-	-444 B	-0-	210	1	834	3	N	-0-					-0-
*01	1168	N	1168	-0-	-0- B	-0-	220	1	948	3	N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	240	1	1044	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	942	N	942	-0-	-0- B	-0-	180	1	762	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
*11	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
*12	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
*01	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
*02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4067	N	4067	-0-	-0- B	-0-	620	1	3447	3	N	-0-					-0-
11	3870	N	2953	-0-	-917 B	-0-	440	1	2513	3	N	-0-					-0-
12	3534	N	2358	-0-	-1176 B	-0-	320	1	2038	3	N	-0-					-0-
*01	4061	N	3832	-0-	-229 B	-0-	520	1	3312	3	N	-0-					-0-
02	3530	N	3530	-0-	-0- B	-0-	520	1	3010	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3815	N	3815	-0-	-0- B	-0-	620	1	3195	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
11	1110	N	1088	-0-	-22 B	-0-	1088	3			N	-0-					-0-
12	1240	N	576	-0-	-664 B	-0-	576	3			N	-0-					-0-
*01	1147	N	918	-0-	-229 B	-0-	918	3			N	-0-					-0-
02	1008	N	788	-0-	-220 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6004	N	6004	-0-	-0- B	-0-	1457	1	4547	3	N	-0-					-0-
11	6120	N	6023	-0-	-97 B	-0-	1410	1	4613	3	N	-0-					-0-
12	6665	N	5227	-0-	-1438 B	-0-	1363	1	3864	3	N	-0-					-0-
*01	6014	N	5127	-0-	-887 B	-0-	1269	1	3858	3	N	-0-					-0-
02	5628	N	4998	-0-	-630 B	-0-	1269	1	3729	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4595	N	4595	-0-	-0- B	-0-	1316	1	3279	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
12	744	N	501	-0-	-243 B	-0-	501	3			N	-0-					-0-
*01	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	837	N	16	-0-	-821 B	-0-	4	1	12	3	N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	16	1	178	3	N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	20	1	310	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	51	N	51	-0-	-0- B	-0-	4	1	47	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
11	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-
12	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
*01	806	N	664	-0-	-142 B	-0-	664	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
*11	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
*12	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
*01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
*02	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0- B	-0-	217	1	692	3	N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	203	1	581	3	N	-0-					-0-
12	868	N	829	-0-	-39 B	-0-	196	1	633	3	N	-0-					-0-
*01	899	N	566	-0-	-333 B	-0-	112	1	454	3	N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	147	1	595	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1182	N	1182	-0-	-0- B	-0-	196	1	986	3	N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6697	N	6697	-0-	-0- B	-0-	1550	1	5147	3	N	-0-					-0-
11	5760	N	5715	-0-	-45 B	-0-	1450	1	4265	3	N	-0-					-0-
12	7223	N	4105	-0-	-3118 B	-0-	1100	1	3005	3	N	-0-					-0-
*01	6696	N	4823	-0-	-1873 B	-0-	1400	1	3423	3	N	-0-					-0-
02	5348	N	4564	-0-	-784 B	-0-	1200	1	3364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5106	N	5106	-0-	-0- B	-0-	1350	1	3756	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
11	4206	N	3998	-0-	-208 B	-0-	3998	3			N	-0-					-0-
12	4580	N	4871	-0-	291 B	291	4871	3			N	-0-					-0-
*01	4708	N	5179	-0-	471 B	762	5179	3			N	-0-					-0-
02	4181	N	3419	-0-	-762 B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0- B	-0-	2499	2			N	-0-					-0-
*11	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
*12	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
*01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
*02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	N	1756	-0-	-0- B	-0-	550	1	1206	3	N	-0-					-0-
11	2664	N	2664	-0-	-0- B	-0-	550	1	2114	3	N	-0-					-0-
12	1984	N	1699	-0-	-285 B	-0-	550	1	1149	3	N	-0-					-0-
*01	2679	N	2679	-0-	-0- B	-0-	550	1	2129	3	N	-0-					-0-
02	2800	N	2974	-0-	174 B	174	550	1	2424	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 174																	
*03	2971	N	2797	-0-	-174 B	-0-	550	1	2247	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3540	N	3540	-0-	-0- B	-0-	3540	3			N	-0-					-0-
11	4304	N	4304	-0-	-0- B	-0-	4304	3			N	-0-					-0-
12	4309	N	4232	-0-	-77 B	-0-	4232	3			N	-0-					-0-
*01	3646	N	3646	-0-	-0- B	-0-	3646	3			N	-0-					-0-
02	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
*11	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
*12	1519	N	1489	-0-	-30 B	-0-	1489	3			N	-0-					-0-
*01	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
*02	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1999	N	1999	-0-	-0- B	-0-	290	1	1709	3	N	-0-					-0-
11	2200	N	2200	-0-	-0- B	-0-	260	1	1940	3	N	-0-					-0-
12	1739	N	1739	-0-	-0- B	-0-	210	1	1529	3	N	-0-					-0-
*01	1984	N	1171	-0-	-813 B	-0-	120	1	1051	3	N	-0-					-0-
02	2044	N	1587	-0-	-457 B	-0-	160	1	1427	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1608	N	1608	-0-	-0- B	-0-	190	1	1418	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
11	3480	N	2604	-0-	-876 B	-0-	483	1	2121	3	N	-0-					-0-
12	3379	N	1155	-0-	-2224 B	-0-	231	1	924	3	N	-0-					-0-
*01	2392	N	2392	-0-	-0- B	-0-	525	1	1867	3	N	-0-					-0-
02	2436	N	2311	-0-	-125 B	-0-	546	1	1765	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2555	N	2555	-0-	-0- B	-0-	651	1	1904	3	N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

10	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
*11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*12	1147	N	1121	-0-	-26 B	-0-	1121	3			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*02	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
11	1800	N	925	-0-	-875 B	-0-	925	3			N	-0-					-0-
12	1705	N	8	-0-	-1697 B	-0-	8	3			N	-0-					-0-
*01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
02	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

10	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
11	2310	N	2252	-0-	-58 B	-0-	2252	3			N	-0-					-0-
12	2418	N	2121	-0-	-297 B	-0-	2121	3			N	-0-					-0-
*01	2325	N	1096	-0-	-1229 B	-0-	1096	3			N	-0-					-0-
02	2100	N	1826	-0-	-274 B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

10	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
11	4530	N	4213	-0-	-317 B	-0-	4213	3			N	-0-					-0-
12	4433	N	4333	-0-	-100 B	-0-	4333	3			N	-0-					-0-
*01	3782	N	3614	-0-	-168 B	-0-	3614	3			N	-0-					-0-
02	4146	N	4146	-0-	-0- B	-0-	4146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

10	4331	N	4331	-0-	-0- B	-0-	4331	3			N	-0-					-0-
11	4440	N	4159	-0-	-281 B	-0-	4159	3			N	-0-					-0-
12	4557	N	3871	-0-	-686 B	-0-	3871	3			N	-0-					-0-
*01	4340	N	4084	-0-	-256 B	-0-	4084	3			N	-0-					-0-
02	3892	N	1996	-0-	-1896 B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

10	7570	N	7570	-0-	-0-	B	-0-	7570	3			N	-0-					-0-
11	7890	N	7710	-0-	-180	B	-0-	7710	3			N	-0-					-0-
12	7657	N	7170	-0-	-487	B	-0-	7170	3			N	-0-					-0-
*01	7564	N	5818	-0-	-1746	B	-0-	5818	3			N	-0-					-0-
02	7196	N	5986	-0-	-1210	B	-0-	5986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	6811	N	6811	-0-	-0-	B	-0-	6811	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

10	1508	N	1508	-0-	-0-	B	-0-	210	1	1298	3	N	-0-					-0-
11	1434	N	1434	-0-	-0-	B	-0-	210	1	1224	3	N	-0-					-0-
12	1488	N	1375	-0-	-113	B	-0-	203	1	1172	3	N	-0-					-0-
*01	1519	N	1326	-0-	-193	B	-0-	203	1	1123	3	N	-0-					-0-
02	1344	N	1337	-0-	-7	B	-0-	196	1	1141	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1475	N	1475	-0-	-0-	B	-0-	217	1	1258	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

10	2698	N	2698	-0-	-0-	B	-0-	2698	3			N	-0-					-0-
11	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
12	2666	N	1679	-0-	-987	B	-0-	1679	3			N	-0-					-0-
*01	2697	N	1553	-0-	-1144	B	-0-	1553	3			N	-0-					-0-
02	2660	N	2049	-0-	-611	B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
11	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*01	279	N	97	-0-	-182	B	-0-	97	3			N	-0-					-0-
02	308	N	178	-0-	-130	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

10	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
*11	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
*12	1271	N	1262	-0-	-9	B	-0-	1262	3			N	-0-					-0-
*01	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
*02	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
*11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*12	1147	N	648	-0-	-499 B	-0-	648	3			N	-0-					-0-
*01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0- B	-0-	2371	2			N	-0-					-0-
*11	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
*12	2170	N	1415	-0-	-755 B	-0-	1415	3			N	-0-					-0-
*01	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
*11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
*12	1581	N	1421	-0-	-160 B	-0-	1421	3			N	-0-					-0-
*01	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
*02	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-
*11	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
*12	2976	N	2825	-0-	-151 B	-0-	2825	3			N	-0-					-0-
*01	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
*02	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
11	3150	N	2694	-0-	-456 B	-0-	2694	3			N	-0-					-0-
12	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
*01	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
02	2520	N	1794	-0-	-726 B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*01	279	N	134	-0-	-145 B	-0-	134	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
*11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*12	527	N	94	-0-	-433	B	-0-	94	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
*11	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*12	1469	N	431	-0-	-1038	B	-0-	431	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
11	2100	N	2041	-0-	-59	B	-0-	2041	3			N	-0-					-0-
12	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
*01	1891	N	1593	-0-	-298	B	-0-	1593	3			N	-0-					-0-
02	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0-	B	-0-	290	1	2081	3	N	-0-					-0-
11	2391	N	2391	-0-	-0-	B	-0-	300	1	2091	3	N	-0-					-0-
12	2356	N	2032	-0-	-324	B	-0-	260	1	1772	3	N	-0-					-0-
*01	2356	N	2143	-0-	-213	B	-0-	260	1	1883	3	N	-0-					-0-
02	2240	N	2051	-0-	-189	B	-0-	260	1	1791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2345	N	2345	-0-	-0-	B	-0-	300	1	2045	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
11	1230	N	1198	-0-	-32 B	-0-	1198	3			N	-0-					-0-
12	1271	N	1175	-0-	-96 B	-0-	1175	3			N	-0-					-0-
*01	1240	N	1032	-0-	-208 B	-0-	1032	3			N	-0-					-0-
02	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
11	2310	N	2252	-0-	-58 B	-0-	2252	3			N	-0-					-0-
12	2108	N	1927	-0-	-181 B	-0-	1927	3			N	-0-					-0-
*01	2294	N	1423	-0-	-871 B	-0-	1423	3			N	-0-					-0-
02	2100	N	2035	-0-	-65 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
11	4290	N	4161	-0-	-129 B	-0-	4161	3			N	-0-					-0-
12	4402	N	3935	-0-	-467 B	-0-	3935	3			N	-0-					-0-
*01	4568	N	4568	-0-	-0- B	-0-	4568	3			N	-0-					-0-
02	4070	N	4070	-0-	-0- B	-0-	4070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3555	N	3555	-0-	-0- B	-0-	3555	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
11	3900	N	3758	-0-	-142 B	-0-	3758	3			N	-0-					-0-
12	4061	N	2128	-0-	-1933 B	-0-	2128	3			N	-0-					-0-
*01	3193	N	2510	-0-	-683 B	-0-	2510	3			N	-0-					-0-
02	3793	N	3793	-0-	-0- B	-0-	3793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
11	2190	N	2101	-0-	-89 B	-0-	2101	3			N	-0-					-0-
12	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
*01	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
02	1960	N	1930	-0-	-30 B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	720	N	52	-0-	-668	B	-0-	52	3			N	-0-					-0-
12	682	N	49	-0-	-633	B	-0-	49	3			N	-0-					-0-
*01	248	N	77	-0-	-171	B	-0-	77	3			N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	B	-0-	1665	2			N	-0-					-0-
*11	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
*12	1767	N	1652	-0-	-115	B	-0-	1652	3			N	-0-					-0-
*01	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
*02	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
11	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
12	1736	N	1683	-0-	-53	B	-0-	1683	3			N	-0-					-0-
*01	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
02	1596	N	1380	-0-	-216	B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
*11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
*12	682	N	660	-0-	-22	B	-0-	660	3			N	-0-					-0-
*01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*02	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					19
*11	1288	N	1288	-0-	-0-	B	-0-	1222	3	66	9	N	60	60	1			19
*12	1023	N	976	-0-	-47	B	-0-	911	3	65	9	N	59	59	1			19
*01	1081	N	1081	-0-	-0-	B	-0-	1015	3	66	9	N	60	60	1			19
*02	1129	N	1129	-0-	-0-	B	-0-	1030	3	99	9	N	90	90	1			19
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					25
*11	1529	N	1529	-0-	-0-	B	-0-	1463	3	66	9	N	60	60	1			25
*12	1488	N	1156	-0-	-332	B	-0-	1091	3	65	9	N	59	59	1			25
*01	1282	N	1282	-0-	-0-	B	-0-	1216	3	66	9	N	60	60	1			25
*02	1332	N	1332	-0-	-0-	B	-0-	1233	3	99	9	N	90	90	1			25
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
11	1890	N	1447	-0-	-443	B	-0-	1447	3			N	-0-					-0-
12	1860	N	1373	-0-	-487	B	-0-	1373	3			N	-0-					-0-
*01	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
02	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	B	-0-	186	1	1457	3	N	-0-					-0-
11	1590	N	1554	-0-	-36	B	-0-	180	1	1374	3	N	-0-					-0-
12	1643	N	1393	-0-	-250	B	-0-	174	1	1219	3	N	-0-					-0-
*01	1643	N	1441	-0-	-202	B	-0-	186	1	1255	3	N	-0-					-0-
02	1456	N	1250	-0-	-206	B	-0-	168	1	1082	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1372	N	1372	-0-	-0-	B	-0-	180	1	1192	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7700																		
03	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
11	2640	N	2349	-0-	-291	B	-0-	2349	3			N	-0-					-0-
12	2728	N	2277	-0-	-451	B	-0-	2277	3			N	-0-					-0-
*01	2599	N	2599	-0-	-0-	B	-0-	2599	3			N	-0-					-0-
02	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
12	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-
*01	744	N	586	-0-	-158 B	-0-	586	3			N	-0-					-0-
02	784	N	481	-0-	-303 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
11	1260	N	1163	-0-	-97 B	-0-	1163	3			N	-0-					-0-
12	1271	N	1157	-0-	-114 B	-0-	1157	3			N	-0-					-0-
*01	1178	N	630	-0-	-548 B	-0-	630	3			N	-0-					-0-
02	1092	N	713	-0-	-379 B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
11	1620	N	1572	-0-	-48 B	-0-	1572	3			N	-0-					-0-
12	1643	N	1573	-0-	-70 B	-0-	1573	3			N	-0-					-0-
*01	1581	N	1287	-0-	-294 B	-0-	1287	3			N	-0-					-0-
02	1456	N	1391	-0-	-65 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
*11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*12	806	N	622	-0-	-184 B	-0-	622	3			N	-0-					-0-
*01	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
*11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*12	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
*01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
*02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
11	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
12	1550	N	1390	-0-	-160 B	-0-	1390	3			N	-0-					-0-
*01	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-
02	1568	N	1310	-0-	-258 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
*11	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
*12	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
*01	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
*02	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					-0-
*11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
*12	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
*01	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	N	2099	-0-	-0- B	-0-	2099	2			N	-0-					-0-
*11	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
*12	2139	N	1817	-0-	-322 B	-0-	1817	3			N	-0-					-0-
*01	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
*02	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
*11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*01	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
*02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
*11	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
*12	1023	N	832	-0-	-191 B	-0-	832	3			N	-0-					-0-
*01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
*02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	2698	-0-	2698	B	-764	2698	2			N	-0-					-0-
*11	1821	N	2585	-0-	764	B	-0-	2585	3			N	-0-					-0-
*12	2263	N	2199	-0-	-64	B	-0-	2199	3			N	-0-					-0-
*01	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
*02	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
*11	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
*12	527	N	422	-0-	-105	B	-0-	422	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*02	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	N	2247	-0-	-0-	B	-0-	2247	2			N	-0-					-0-
*11	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
*12	2170	N	1730	-0-	-440	B	-0-	1730	3			N	-0-					-0-
*01	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
*02	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
11	2477	N	2477	-0-	-0-	B	-0-	2477	3			N	-0-					-0-
12	2538	N	2538	-0-	-0-	B	-0-	2538	3			N	-0-					-0-
*01	2820	N	2820	-0-	-0-	B	-0-	2820	3			N	-0-					-0-
02	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	B	-0-	2332	3			N	-0-					-0-
11	2310	N	2266	-0-	-44	B	-0-	2266	3			N	-0-					-0-
12	2232	N	1666	-0-	-566	B	-0-	1666	3			N	-0-					-0-
*01	2325	N	1645	-0-	-680	B	-0-	1645	3			N	-0-					-0-
02	2169	N	2169	-0-	-0-	B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	N	3743	-0-	1093	B	1093	3743	2			N	-0-					-0-
*11	1093	N	-0-	-0-	-1093	B	-0-					N	-0-					-0-
*12	2268	N	-0-	-0-	-2268	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3253	N	3253	-0-	-0- B	-0-	3253	2			N	-0-					-0-
*11	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
*12	2480	N	2336	-0-	-144 B	-0-	2336	3			N	-0-					-0-
*01	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
*02	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
*11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*12	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*02	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0- B	-0-	1700	2			N	-0-					-0-
*11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
*12	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
*01	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
*02	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*12	558	N	15	-0-	-543 B	-0-	15	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*12	1364	N	1005	-0-	-359 B	-0-	1005	3			N	-0-					-0-
*01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
11	870	N	759	-0-	-111 B	-0-	759	3			N	-0-					-0-
12	868	N	526	-0-	-342 B	-0-	526	3			N	-0-					-0-
*01	744	N	564	-0-	-180 B	-0-	564	3			N	-0-					-0-
02	700	N	602	-0-	-98 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

10	2044	N	2963	-0-	919	B	919	2963	2			N	-0-					-0-
*11	1698	N	2724	-0-	1026	B	1945	2724	3			N	-0-					-0-
*12	1854	N	2674	-0-	820	B	2765	2674	3			N	-0-					-0-
*01	1887	N	2349	-0-	462	B	3227	2349	3			N	-0-					-0-
*02	5469	N	2242	-0-	-3227	B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

10	1854	N	1854	-0-	-0-	B	-0-	1854	2			N	-0-					-0-
*11	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
*12	1984	N	1941	-0-	-43	B	-0-	1941	3			N	-0-					-0-
*01	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
*02	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

10	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
11	1950	N	1833	-0-	-117	B	-0-	1833	3			N	-0-					-0-
12	1860	N	1217	-0-	-643	B	-0-	1217	3			N	-0-					-0-
*01	1581	N	1268	-0-	-313	B	-0-	1268	3			N	-0-					-0-
02	1708	N	1627	-0-	-81	B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

10	5345	N	5345	-0-	-0-	B	-0-	372	1	4973	3	N	-0-					-0-
11	4837	N	4837	-0-	-0-	B	-0-	324	1	4513	3	N	-0-					-0-
12	5487	N	408	-0-	-5079	B	-0-	24	1	384	3	N	-0-					-0-
*01	10019	N	10019	-0-	-0-	B	-0-	336	1	9683	3	N	-0-					-0-
02	8032	N	8032	-0-	-0-	B	-0-	324	1	7708	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	8724	N	8724	-0-	-0-	B	-0-	372	1	8352	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	870	N	730	-0-	-140 B	-0-	730	3			N	-0-					-0-
12	837	N	361	-0-	-476 B	-0-	361	3			N	-0-					-0-
*01	651	N	232	-0-	-419 B	-0-	232	3			N	-0-					-0-
02	672	N	197	-0-	-475 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
11	1680	N	1541	-0-	-139 B	-0-	1541	3			N	-0-					-0-
12	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
*01	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2760	N	1148	-0-	-1612 B	-0-	120	1	1028	3	N	-0-					-0-
12	1314	N	1314	-0-	-0- B	-0-	210	1	1104	3	N	-0-					-0-
*01	1613	N	1613	-0-	-0- B	-0-	260	1	1353	3	N	-0-					-0-
02	1773	N	1773	-0-	-0- B	-0-	250	1	1523	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1775	N	1775	-0-	-0- B	-0-	250	1	1525	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0- B	-0-	348	1	1637	3	N	-0-					-0-
11	2040	N	1949	-0-	-91 B	-0-	348	1	1601	3	N	-0-					-0-
12	2108	N	1116	-0-	-992 B	-0-	216	1	900	3	N	-0-					-0-
*01	1984	N	1699	-0-	-285 B	-0-	264	1	1435	3	N	-0-					-0-
02	1981	N	1981	-0-	-0- B	-0-	336	1	1645	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2157	N	2157	-0-	-0- B	-0-	360	1	1797	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*01	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
02	896	N	831	-0-	-65 B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1348	N	1348	-0-	-0- B	-0-	144	1	1204	3	N	-0-					-0-
11	3000	N	3608	-0-	608 B	608	348	1	3260	3	N	-0-					-0-
12	3100	N	2912	-0-	-188 B	420	276	1	2636	3	N	-0-					-0-
*01	3100	N	3745	-0-	645 B	1065	360	1	3385	3	N	-0-					-0-
02	4059	R	2994	-0-	-1065 B	-0-	336	1	2658	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3720	#	3165	-0-	-555 B	-555	348	1	2817	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
11	1320	N	1254	-0-	-66 B	-0-	1254	3			N	-0-					-0-
12	1364	N	1171	-0-	-193 B	-0-	1171	3			N	-0-					-0-
*01	1240	N	885	-0-	-355 B	-0-	885	3			N	-0-					-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
11	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
*01	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
11	510	N	53	-0-	-457 B	-0-	53	3			N	-0-					-0-
12	434	N	7	-0-	-427 B	-0-	7	3			N	-0-					-0-
*01	527	N	287	-0-	-240 B	-0-	287	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1023	N	923	-0-	-100 B	-0-	923	3			N	-0-					-0-
*01	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
02	952	N	671	-0-	-281 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2661	N	2661	-0-	-0- B	-0-	372	1	2289	3	N	-0-					-0-
11	3060	#	2355	-0-	-705 B	-705	336	1	2019	3	N	-0-					-0-
12	3162	#	1461	-0-	-1701 B	-2406	216	1	1245	3	N	-0-					-0-
*01	3162	#	1239	-0-	-1923 B	-4329	180	1	1059	3	N	-0-					-0-
02	2856	#	2169	-0-	-687 B	-5016	300	1	1869	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5016																	
03	3162	#	2372	-0-	-790 B	-5806	360	1	2012	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	N	2508	-0-	-0- B	-0-	372	1	2136	3	N	-0-					-0-
11	2490	N	2371	-0-	-119 B	-0-	360	1	2011	3	N	-0-					-0-
12	2449	N	2249	-0-	-200 B	-0-	336	1	1913	3	N	-0-					-0-
*01	2511	N	2444	-0-	-67 B	-0-	360	1	2084	3	N	-0-					-0-
02	2252	N	2252	-0-	-0- B	-0-	336	1	1916	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2507	N	2507	-0-	-0- B	-0-	372	1	2135	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
11	3600	N	2890	-0-	-710 B	-0-	2890	3			N	-0-					-0-
12	3379	N	1768	-0-	-1611 B	-0-	1768	3			N	-0-					-0-
*01	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
02	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	600	N	4	-0-	-596 B	-0-	4	3			N	-0-					-0-
12	961	N	1	-0-	-960 B	-0-	1	3			N	-0-					-0-
*01	320	N	320	-0-	-0- B	-0-	72	1	248	3	N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	252	1	738	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1311	N	1311	-0-	-0- B	-0-	336	1	975	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0- B	-0-	372	1	900	3	N	-0-					-0-
11	1207	N	1207	-0-	-0- B	-0-	360	1	847	3	N	-0-					-0-
12	1116	N	442	-0-	-674 B	-0-	108	1	334	3	N	-0-					-0-
*01	1271	N	229	-0-	-1042 B	-0-	60	1	169	3	N	-0-					-0-
02	1120	N	205	-0-	-915 B	-0-	48	1	157	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	656	N	656	-0-	-0- B	-0-	168	1	488	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	-0-	-0-	-3100 B	9072					N	-0-					-0-
11	3000	N	1742	-0-	-1258 B	7814	204	1	1538	3	N	-0-					-0-
12	3100	N	1629	-0-	-1471 B	6343	228	1	1401	3	N	-0-					-0-
*01	3100	N	1899	-0-	-1201 B	5142	348	1	1551	3	N	-0-					-0-
02	2800	N	1611	-0-	-1189 B	3953	324	1	1287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3953																	
*03	3100	N	1686	-0-	-1414 B	2539	372	1	1314	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0- B	-0-	96	1	646	3	N	-0-					-0-
11	2520	N	1085	-0-	-1435 B	-0-	156	1	929	3	N	-0-					-0-
12	651	N	275	-0-	-376 B	-0-	36	1	239	3	N	-0-					-0-
*01	744	N	1	-0-	-743 B	-0-	1	3			N	-0-					-0-
02	2222	N	2222	-0-	-0- B	-0-	300	1	1922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	12	1	53	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0- B	-0-	360	1	871	3	N	-0-					-0-
11	1170	N	991	-0-	-179 B	-0-	288	1	703	3	N	-0-					-0-
12	1147	N	839	-0-	-308 B	-0-	252	1	587	3	N	-0-					-0-
*01	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
02	924	N	730	-0-	-194 B	-0-	204	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1207	N	1207	-0-	-0- B	-0-	372	1	835	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3179	N	3179	-0-	-0- B	-0-	3179	3			N	-0-					-0-
11	3450	N	3145	-0-	-305 B	-0-	3145	3			N	-0-					-0-
12	3317	N	3065	-0-	-252 B	-0-	3065	3			N	-0-					-0-
*01	3193	N	1576	-0-	-1617 B	-0-	1576	3			N	-0-					-0-
02	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3009	N	1725	-0-	-1284 B	-0-	310	1	1415	3	N	-0-					-0-
11	1590	N	1543	-0-	-47 B	-0-	300	1	1243	3	N	-0-					-0-
12	1829	N	575	-0-	-1254 B	-0-	110	1	465	3	N	-0-					-0-
*01	1736	N	1121	-0-	-615 B	-0-	210	1	911	3	N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	270	1	1191	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1550	-0-	-0- B	-0-	310	1	1240	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	341	N	121	-0-	-220 B	-0-	121	3			N	-0-					-0-
*01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	476	N	248	-0-	-228 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
12	248	N	83	-0-	-165 B	-0-	83	3			N	-0-					-0-
*01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	12	1	6	3	N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
11	4200	N	3975	-0-	-225 B	-0-	3975	3			N	-0-					-0-
12	4185	N	3325	-0-	-860 B	-0-	3325	3			N	-0-					-0-
*01	3968	N	2645	-0-	-1323 B	-0-	2645	3			N	-0-					-0-
02	3724	N	3011	-0-	-713 B	-0-	3011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
11	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
12	2170	N	1892	-0-	-278 B	-0-	1892	3			N	-0-					-0-
*01	2170	N	518	-0-	-1652 B	-0-	518	3			N	-0-					-0-
02	1960	N	-0-	-0-	-1960 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
11	1470	N	1	-0-	-1469 B	-0-	1	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
*01	1209	N	12	-0-	-1197 B	-0-	12	3			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
11	5100	N	3226	-0-	-1874 B	-0-	3226	3			N	-0-					-0-
12	4247	N	3222	-0-	-1025 B	-0-	3222	3			N	-0-					-0-
*01	3627	N	1436	-0-	-2191 B	-0-	1436	3			N	-0-					-0-
02	4469	N	4469	-0-	-0- B	-0-	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5209	N	5209	-0-	-0- B	-0-	5209	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
11	7260	N	4323	-0-	-2937 B	-0-	4323	3			N	-0-					-0-
12	6696	N	5408	-0-	-1288 B	-0-	5408	3			N	-0-					-0-
*01	3718	N	3718	-0-	-0- B	-0-	3718	3			N	-0-					-0-
02	4529	N	4529	-0-	-0- B	-0-	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6674	N	6674	-0-	-0- B	-0-	6674	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
11	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
12	1488	N	1039	-0-	-449 B	-0-	1039	3			N	-0-					-0-
*01	1736	N	1022	-0-	-714 B	-0-	1022	3			N	-0-					-0-
02	1568	N	1120	-0-	-448 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
11	4680	N	3018	-0-	-1662 B	-0-	3018	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
*01	1922	N	1452	-0-	-470 B	-0-	1452	3			N	-0-					-0-
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
11	3360	N	957	-0-	-2403 B	-0-	957	3			N	-0-					-0-
12	3286	N	6	-0-	-3280 B	-0-	6	3			N	-0-					-0-
*01	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
02	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6955	N	6955	-0-	-0- B	-0-	6955	3			N	-0-					-0-
11	7920	N	7316	-0-	-604 B	-0-	7316	3			N	-0-					-0-
12	8184	N	4711	-0-	-3473 B	-0-	4711	3			N	-0-					-0-
*01	6944	N	4309	-0-	-2635 B	-0-	4309	3			N	-0-					-0-
02	8262	N	8262	-0-	-0- B	-0-	8262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7856	N	7856	-0-	-0- B	-0-	7856	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
12	3038	N	2657	-0-	-381 B	-0-	2657	3			N	-0-					-0-
*01	2449	N	1902	-0-	-547 B	-0-	1902	3			N	-0-					-0-
02	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
11	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
12	1705	N	1404	-0-	-301 B	-0-	1404	3			N	-0-					-0-
*01	1581	N	1232	-0-	-349 B	-0-	1232	3			N	-0-					-0-
02	1540	N	1432	-0-	-108 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5517	N	5517	-0-	-0- B	-0-	5517	3			N	-0-					-0-
11	5433	N	5433	-0-	-0- B	-0-	5433	3			N	-0-					-0-
12	5425	N	4500	-0-	-925 B	-0-	4500	3			N	-0-					-0-
*01	5518	N	2264	-0-	-3254 B	-0-	2264	3			N	-0-					-0-
02	5068	N	3757	-0-	-1311 B	-0-	3757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
11	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
12	1591	N	997	-0-	-594 B	-0-	997	3			N	-0-					-0-
*01	1577	N	622	-0-	-955 B	-0-	622	3			N	-0-					-0-
02	1680	N	256	-0-	-1424 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
11	4410	N	3	-0-	-4407 B	-0-	3	3			N	-0-					-0-
12	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
*01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
11	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
12	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
*01	2356	N	1913	-0-	-443 B	-0-	1913	3			N	-0-					-0-
02	2268	N	1660	-0-	-608 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
11	1530	N	1471	-0-	-59 B	-0-	1471	3			N	-0-					-0-
12	1302	N	1268	-0-	-34 B	-0-	1268	3			N	-0-					-0-
*01	1457	N	140	-0-	-1317 B	-0-	140	3			N	-0-					-0-
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3366	N	3366	-0-	-0- B	-0-	3366	3			N	-0-					-0-
12	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
*01	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
02	3136	N	663	-0-	-2473 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3363	N	3363	-0-	-0- B	-0-	3363	3			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	N	6324	-0-	-0- B	-0-	6324	3			N	-0-					-0-
11	6870	N	6827	-0-	-43 B	-0-	6827	3			N	-0-					-0-
12	6541	N	3471	-0-	-3070 B	-0-	3471	3			N	-0-					-0-
*01	6324	N	997	-0-	-5327 B	-0-	997	3			N	-0-					-0-
02	6384	N	4778	-0-	-1606 B	-0-	4778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6224	N	6224	-0-	-0- B	-0-	6224	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7070	N	7070	-0-	-0-	B	-0-	7070	3			N	-0-					-0-
11	7530	N	5543	-0-	-1987	B	-0-	5543	3			N	-0-					-0-
12	7192	N	6886	-0-	-306	B	-0-	6886	3			N	-0-					-0-
*01	7068	N	6736	-0-	-332	B	-0-	6736	3			N	-0-					-0-
02	5910	N	5910	-0-	-0-	B	-0-	5910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5661	N	5661	-0-	-0-	B	-0-	5661	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

10	6277	N	6277	-0-	-0-	B	-0-	6277	3			N	-0-					-0-
11	6165	N	6165	-0-	-0-	B	-0-	6165	3			N	-0-					-0-
12	5301	N	3943	-0-	-1358	B	-0-	3943	3			N	-0-					-0-
*01	6262	N	3936	-0-	-2326	B	-0-	3936	3			N	-0-					-0-
02	5768	N	4902	-0-	-866	B	-0-	4902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4459	N	4459	-0-	-0-	B	-0-	4459	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

10	4954	N	4954	-0-	-0-	B	-0-	4954	3			N	-0-					-0-
11	5370	N	5011	-0-	-359	B	-0-	5011	3			N	-0-					-0-
12	5456	N	3161	-0-	-2295	B	-0-	3161	3			N	-0-					-0-
*01	4960	N	2804	-0-	-2156	B	-0-	2804	3			N	-0-					-0-
02	4676	N	4072	-0-	-604	B	-0-	4072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3260	N	3260	-0-	-0-	B	-0-	3260	3			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

10	0	N	285	-0-	285	B	285	285	2			N	-0-					-0-
11	0	N	263	-0-	263	B	548	263	2			N	-0-					-0-
12	0	N	146	-0-	146	B	694	146	2			N	-0-					-0-
01	0	N	81	-0-	81	B	775	81	2			N	-0-					-0-
02	0	N	311	-0-	311	B	1086	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1086																		
*03	1408	N	322	-0-	-1086	B	-0-	322	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

10	3658	N	3796	-0-	138	B	138	3796	2			N	-0-					-0-
11	2993	N	3507	-0-	514	B	652	3507	2			N	-0-					-0-
12	3258	N	3627	-0-	369	B	1021	3627	2			N	-0-					-0-
01	3336		3545	-0-	209	B	1230	3545	2			N	-0-					-0-
02	4292	R	3062	-0-	-1230	B	-0-	3062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3696		3535	-0-	-161	B	-161	3535	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	726	-0-	-204 B	-0-	726	2			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	806	N	533	-0-	-273 B	-0-	533	2			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
02	784	N	572	-0-	-212 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
01	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
02	420	N	324	-0-	-96 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	682	-0-	-155 B	-0-	682	2			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	806	N	613	-0-	-193 B	-0-	613	2			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
02	784	N	727	-0-	-57 B	-0-	727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1298	-0-	-407 B	-0-	1298	2			N	-0-					-0-
11	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
12	1519	N	1118	-0-	-401 B	-0-	1118	2			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
02	1512	N	1422	-0-	-90 B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	842	-0-	-26 B	-0-	842	2			N	-0-					-0-
11	840	N	822	-0-	-18 B	-0-	822	2			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
01	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
02	756	N	706	-0-	-50 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	706	-0-	-131 B	-0-	706	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	614	-0-	-130 B	-0-	614	2			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
12	682	N	438	-0-	-244 B	-0-	438	2			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	458	-0-	-317	B	-0-	458	2		N	-0-			-0-
11	660	N	632	-0-	-28	B	-0-	632	2		N	-0-			-0-
12	731	N	731	-0-	-0-	B	-0-	731	2		N	-0-			-0-
01	1303	N	1303	-0-	-0-	B	-0-	1303	2		N	-0-			-0-
02	1073	N	1073	-0-	-0-	B	-0-	1073	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1073	N	1073	-0-	-0-	B	-0-	1073	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	256	-0-	-116	B	-0-	256	2		N	-0-			-0-
11	360	N	322	-0-	-38	B	-0-	322	2		N	-0-			-0-
12	310	N	302	-0-	-8	B	-0-	302	2		N	-0-			-0-
01	497	N	497	-0-	-0-	B	-0-	497	2		N	-0-			-0-
02	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-			-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	353	-0-	-19	B	-0-	353	2		N	-0-			-0-
11	360	N	358	-0-	-2	B	-0-	358	2		N	-0-			-0-
12	372	N	349	-0-	-23	B	-0-	349	2		N	-0-			-0-
01	370	N	370	-0-	-0-	B	-0-	370	2		N	-0-			-0-
02	336	N	331	-0-	-5	B	-0-	331	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	331	-0-	-10	B	-0-	331	2		N	-0-			-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

10	1643	N	1506	-0-	-137	B	-0-	1506	2		N	-0-			-0-
11	1560	N	1541	-0-	-19	B	-0-	1541	2		N	-0-			-0-
12	1550	N	1479	-0-	-71	B	-0-	1479	2		N	-0-			-0-
01	1572	N	1572	-0-	-0-	B	-0-	1572	2		N	-0-			-0-
02	1433	N	1433	-0-	-0-	B	-0-	1433	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1433	-0-	-55	B	-0-	1433	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	899	N	812	-0-	-87	B	-0-	812	2		N	-0-			-0-
11	841	N	841	-0-	-0-	B	-0-	841	2		N	-0-			-0-
12	837	N	793	-0-	-44	B	-0-	793	2		N	-0-			-0-
01	857	N	857	-0-	-0-	B	-0-	857	2		N	-0-			-0-
02	784	N	769	-0-	-15	B	-0-	769	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	769	-0-	-37	B	-0-	769	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

10	341	N	283	-0-	-58	B	-0-	283	2		N	-0-			-0-
11	339	N	339	-0-	-0-	B	-0-	339	2		N	-0-			-0-
12	310	N	254	-0-	-56	B	-0-	254	2		N	-0-			-0-
01	307	N	307	-0-	-0-	B	-0-	307	2		N	-0-			-0-
02	308	N	284	-0-	-24	B	-0-	284	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	470	-0-	-88	B	-0-	470	2			N	-0-					-0-
11	510	N	505	-0-	-5	B	-0-	505	2			N	-0-					-0-
12	496	N	448	-0-	-48	B	-0-	448	2			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
02	476	N	431	-0-	-45	B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1462	-0-	-57	B	-0-	1462	2			N	-0-					-0-
11	1470	N	1449	-0-	-21	B	-0-	1449	2			N	-0-					-0-
12	1488	N	1447	-0-	-41	B	-0-	1447	2			N	-0-					-0-
01	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
02	1344	N	1340	-0-	-4	B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1340	-0-	-117	B	-0-	1340	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1113	-0-	-220	B	-0-	1113	2			N	-0-					-0-
11	1230	N	1065	-0-	-165	B	-0-	1065	2			N	-0-					-0-
12	1209	N	1034	-0-	-175	B	-0-	1034	2			N	-0-					-0-
01	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20	B	-0-	414	2			N	-0-					-0-
11	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
01	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
02	476	N	449	-0-	-27	B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1239	-0-	-249	B	-0-	1239	2			N	-0-					-0-
11	1440	N	1423	-0-	-17	B	-0-	1423	2			N	-0-					-0-
12	1364	N	1163	-0-	-201	B	-0-	1163	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-
02	1316	N	1210	-0-	-106	B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	849	-0-	-81	B	-0-	849	2			N	-0-					-0-
11	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-					-0-
12	837	N	708	-0-	-129	B	-0-	708	2			N	-0-					-0-
01	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-
02	896	N	851	-0-	-45	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	508	-0-	-143 B	-0-	508	2			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
12	589	N	405	-0-	-184 B	-0-	405	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	588	N	568	-0-	-20 B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

10	1333	N	1095	-0-	-238 B	-0-	1095	2			N	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
12	1240	N	880	-0-	-360 B	-0-	880	2			N	-0-					-0-
01	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
02	1204	N	1177	-0-	-27 B	-0-	1177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	899	N	736	-0-	-163 B	-0-	736	2			N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
12	868	N	513	-0-	-355 B	-0-	513	2			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
02	840	N	777	-0-	-63 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	279	N	160	-0-	-119 B	-0-	160	2			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

10	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
11	600	N	528	-0-	-72 B	-0-	528	2			N	-0-					-0-
12	589	N	444	-0-	-145 B	-0-	444	2			N	-0-					-0-
01	527	N	293	-0-	-234 B	-0-	293	2			N	-0-					-0-
02	504	N	305	-0-	-199 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

10	558	N	472	-0-	-86 B	-0-	472	2			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
12	558	N	456	-0-	-102 B	-0-	456	2			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1843	-0-	-172 B	-0-	1843	2			N	-0-					-0-
11	1920	N	1895	-0-	-25 B	-0-	1895	2			N	-0-					-0-
12	1891	N	1763	-0-	-128 B	-0-	1763	2			N	-0-					-0-
01	1919	N	1919	-0-	-0- B	-0-	1919	2			N	-0-					-0-
02	1764	N	1737	-0-	-27 B	-0-	1737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1737	-0-	-30 B	-0-	1737	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	182	-0-	-97 B	-0-	182	2			N	-0-					-0-
11	270	N	202	-0-	-68 B	-0-	202	2			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	44	-0-	-142 B	-0-	44	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	398	-0-	-36 B	-0-	398	2			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
01	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
02	364	N	338	-0-	-26 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	868	-0-	-527 B	-0-	868	2			N	-0-					-0-
11	1230	N	1056	-0-	-174 B	-0-	1056	2			N	-0-					-0-
12	1085	N	1034	-0-	-51 B	-0-	1034	2			N	-0-					-0-
01	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1130	-0-	-389 B	-0-	1130	2			N	-0-					-0-
11	1410	N	1351	-0-	-59 B	-0-	1351	2			N	-0-					-0-
12	1333	N	430	-0-	-903 B	-0-	430	2			N	-0-					-0-
01	1116	N	529	-0-	-587 B	-0-	529	2			N	-0-					-0-
02	1260	N	738	-0-	-522 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	970	-0-	-394 B	-0-	970	2			N	-0-					-0-
11	1200	N	1161	-0-	-39 B	-0-	1161	2			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
01	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
02	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	318	-0-	-457 B	-0-	318	2			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
12	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
01	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
02	1120	N	1034	-0-	-86 B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1034	-0-	-51 B	-0-	1034	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
11	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
01	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-
02	812	N	753	-0-	-59 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	552	-0-	-223 B	-0-	552	2			N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
12	620	N	450	-0-	-170 B	-0-	450	2			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	616	N	557	-0-	-59 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	680	-0-	-157 B	-0-	680	2			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
12	744	N	506	-0-	-238 B	-0-	506	2			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
02	756	N	592	-0-	-164 B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	554	-0-	-159 B	-0-	554	2			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
12	620	N	342	-0-	-278 B	-0-	342	2			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-
02	616	N	368	-0-	-248 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52 B	-0-	9	1	372	2	N	1					101
							1	9									
11	420	N	410	-0-	-10 B	-0-	9	1	400	2	N	1					102
							1	9									
12	434	N	343	-0-	-91 B	-0-	9	1	333	2	N	1					103
							1	9									
01	401	N	401	-0-	-0- B	-0-	9	1	391	2	N	1					104
							1	9									
02	392	N	380	-0-	-12 B	-0-	9	1	370	2	N	1					105
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	380	N	380	-0-	-0- B	-0-	9	1	370	2	N	1					106
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1009	-0-	-107 B	-0-	1009	2			N	-0-					-0-
11	1080	N	1047	-0-	-33 B	-0-	1047	2			N	-0-					-0-
12	1054	N	946	-0-	-108 B	-0-	946	2			N	-0-					-0-
01	1023	N	1020	-0-	-3 B	-0-	1020	2			N	-0-					-0-
02	980	N	932	-0-	-48 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	932	-0-	-29 B	-0-	932	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	668	-0-	-138 B	-0-	668	2			N	-0-					-0-
11	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
12	744	N	600	-0-	-144 B	-0-	600	2			N	-0-					-0-
01	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	675	-0-	-131 B	-0-	675	2			N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
12	775	N	540	-0-	-235 B	-0-	540	2			N	-0-					-0-
01	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	430	-0-	-63 B	-0-	424	2	6	9	Y	5					121
11	527	N	527	-0-	-0- B	-0-	521	2	6	9	Y	5					126
12	496	N	444	-0-	-52 B	-0-	438	2	6	9	Y	5					131
01	436	N	436	-0-	-0- B	-0-	430	2	6	9	Y	5					136
02	504	N	427	-0-	-77 B	-0-	421	2	6	9	Y	5					141
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	421	2	6	9	Y	5					146

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1790	-0-	-349 B	-0-	1790	2			N	-0-					-0-
11	2070	N	2045	-0-	-25 B	-0-	2045	2			N	-0-					-0-
12	2015	N	1736	-0-	-279 B	-0-	1736	2			N	-0-					-0-
01	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
02	1904	N	1770	-0-	-134 B	-0-	1770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	N	3391	-0-	-453 B	-0-	3391	2			N	-0-					-0-
11	3690	N	3576	-0-	-114 B	-0-	3576	2			N	-0-					-0-
12	3596	N	3184	-0-	-412 B	-0-	3184	2			N	-0-					-0-
01	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-
02	3332	N	3192	-0-	-140 B	-0-	3192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3192	-0-	-1 B	-0-	3192	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1158	-0-	-113 B	-0-	1158	2			N	-0-					-0-
11	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
12	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
01	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
02	1204	N	1036	-0-	-168 B	-0-	1036	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	328	-0-	-261 B	-0-	328	2			N	-0-					-0-
11	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	369	-0-	-251 B	-0-	369	2			N	-0-					-0-
11	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	852	-0-	-233 B	-0-	852	2			N	-0-					-0-
11	990	N	957	-0-	-33 B	-0-	957	2			N	-0-					-0-
12	930	N	600	-0-	-330 B	-0-	600	2			N	-0-					-0-
01	837	N	714	-0-	-123 B	-0-	714	2			N	-0-					-0-
02	896	N	683	-0-	-213 B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	909	-0-	-176 B	-0-	909	2			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
12	1023	N	656	-0-	-367 B	-0-	656	2			N	-0-					-0-
01	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
02	1064	N	1051	-0-	-13 B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1421	-0-	-129 B	-0-	1421	2			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
12	1488	N	1385	-0-	-103 B	-0-	1385	2			N	-0-					-0-
01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
02	1400	N	1383	-0-	-17 B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1383	-0-	-12 B	-0-	1383	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	439	-0-	-212 B	-0-	439	2			N	-0-					-0-
11	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
12	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	588	N	237	-0-	-351 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	237	-0-	-290 B	-0-	237	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3461		2053	-0-	-1408 B	-797	2053	2			N	-0-					-0-
11	2809		2658	-0-	-151 B	-948	2658	2			N	-0-					-0-
12	3058		2445	-0-	-613 B	-1561	2445	2			N	-0-					-0-
01	3140		2328	-0-	-812 B	-2373	2328	2			N	-0-					-0-
02	3220	#	1272	-0-	-1948 B	-4321	1272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4321																	
03	3224	#	1272	-0-	-1952 B	-6273	1272	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1668	-0-	-1060 B	-0-	1668	2			N	-0-					-0-
11	2430	N	2162	-0-	-268 B	-0-	2162	2			N	-0-					-0-
12	2325	N	2085	-0-	-240 B	-0-	2085	2			N	-0-					-0-
01	2081	N	2081	-0-	-0- B	-0-	2081	2			N	-0-					-0-
02	2016	N	1150	-0-	-866 B	-0-	1150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1150	-0-	-927 B	-0-	1150	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	772	-0-	-220 B	-0-	772	2			N	-0-					-0-
11	930	N	821	-0-	-109 B	-0-	821	2			N	-0-					-0-
12	899	N	833	-0-	-66 B	-0-	833	2			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	763	-0-	-74 B	-0-	763	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1293	-0-	-164 B	-0-	1293	2			N	-0-					-0-
11	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
12	1364	N	1181	-0-	-183 B	-0-	1181	2			N	-0-					-0-
01	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	63	-0-	-185 B	-0-	63	2			N	-0-					-0-
11	210	N	128	-0-	-82 B	-0-	128	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	428	-0-	-99 B	-0-	428	2			N	-0-					-0-
11	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
12	496	N	386	-0-	-110 B	-0-	386	2			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1342	-0-	-22 B	-0-	1342	3			N	-0-					-0-
11	1290	N	1251	-0-	-39 B	-0-	1251	3			N	-0-					-0-
12	1271	N	972	-0-	-299 B	-0-	972	3			N	-0-					-0-
01	1333	N	932	-0-	-401 B	-0-	932	3			N	-0-					-0-
02	1176	N	1045	-0-	-131 B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
11	600	N	543	-0-	-57 B	-0-	543	2			N	-0-					-0-
12	651	N	397	-0-	-254 B	-0-	397	2			N	-0-					-0-
01	589	N	358	-0-	-231 B	-0-	358	2			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	835	-0-	-188 B	-0-	835	2			N	-0-					-0-
11	990	N	964	-0-	-26 B	-0-	964	2			N	-0-					-0-
12	961	N	813	-0-	-148 B	-0-	813	2			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
02	896	N	864	-0-	-32 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/02/2017 - P/A 02/02/17																	

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	450	N	387	-0-	-63 B	-0-	387	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	318	-0-	-581 B	-0-	318	3			N	-0-					-0-
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	837	N	653	-0-	-184 B	-0-	653	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	812	N	656	-0-	-156 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	190	-0-	-895 B	-0-	190	3			N	-0-					-0-
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
02	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
11	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
12	651	N	314	-0-	-337 B	-0-	314	3			N	-0-					-0-
01	527	N	245	-0-	-282 B	-0-	245	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	47	-0-	-821 B	-0-	47	3			N	-0-					-0-
11	720	N	317	-0-	-403 B	-0-	317	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	510	N	230	-0-	-280 B	-0-	230	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	951	-0-	-475 B	-0-	951	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
02	1204	N	1120	-0-	-84 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1063	-0-	-177 B	-0-	1063	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	534	-0-	-303 B	-0-	534	3			N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	728	N	496	-0-	-232 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	246	-0-	-529 B	-0-	246	3			N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
12	403	N	321	-0-	-82 B	-0-	321	3			N	-0-					-0-
01	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
02	980	N	437	-0-	-543 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1427	-0-	-65	B	-0-	1427	3			N	-0-					-0-
11	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
12	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
01	1356	N	1056	-0-	-300	B	-0-	1056	3			N	-0-					-0-
02	1232	N	1164	-0-	-68	B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1308	-0-	-25	B	-0-	1308	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
11	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
01	1457	N	1228	-0-	-229	B	-0-	1228	3			N	-0-					-0-
02	1260	N	330	-0-	-930	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1374	-0-	-517	B	-0-	1374	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	294	-0-	-419	B	-0-	294	3			N	-0-					-0-
11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
12	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-
01	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
02	672	N	566	-0-	-106	B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1162	-0-	-109	B	-0-	1162	3			N	-0-					-0-
11	840	N	646	-0-	-194	B	-0-	646	3			N	-0-					-0-
12	1209	N	973	-0-	-236	B	-0-	973	3			N	-0-					-0-
01	1147	N	983	-0-	-164	B	-0-	983	3			N	-0-					-0-
02	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1662	-0-	-1438	B	-0-	1662	3			N	-0-					-0-
11	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
12	2757	N	2757	-0-	-0-	B	-0-	2757	3			N	-0-					-0-
01	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
02	2935	N	2935	-0-	-0-	B	-0-	2935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2754	-0-	-5	B	-0-	2754	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1319	-0-	-293	B	-0-	1319	3			N	-0-					-0-
11	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
12	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
01	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
02	1456	N	1448	-0-	-8	B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1394	-0-	-311	B	-0-	1394	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	784	N	751	-0-	-33 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	509	-0-	-297 B	-0-	509	3			N	-0-					-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	1204	N	999	-0-	-205 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1156	-0-	-456 B	-0-	1156	3			N	-0-					-0-
11	1710	N	1689	-0-	-21 B	-0-	1689	3			N	-0-					-0-
12	1612	N	815	-0-	-797 B	-0-	815	3			N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
02	1568	N	1050	-0-	-518 B	-0-	1050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
11	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
02	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1696	-0-	-40 B	-0-	1696	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
11	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
02	1904	N	1837	-0-	-67 B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
02	1288	N	988	-0-	-300 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	776	-0-	-185 B	-0-	776	3			N	-0-					-0-
11	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
02	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	466	-0-	-185 B	-0-	466	3			N	-0-					-0-
11	720	N	288	-0-	-432 B	-0-	288	3			N	-0-					-0-
12	744	N	521	-0-	-223 B	-0-	521	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-
11	1170	N	853	-0-	-317 B	-0-	853	3			N	-0-					-0-
12	1271	N	866	-0-	-405 B	-0-	866	3			N	-0-					-0-
01	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	623	-0-	-245 B	-0-	623	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
11	960	N	951	-0-	-9 B	-0-	951	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
02	896	N	585	-0-	-311 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	558	N	453	-0-	-105 B	-0-	453	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1345	-0-	-608 B	-0-	1345	3			N	-0-					-0-
11	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
01	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
02	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1675	-0-	-123 B	-0-	1675	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

10	1488	N	1055	-0-	-433 B	-2818	1055	3			N	-0-					-0-
11	1350	N	1381	-0-	31 B	-2787	1381	3			N	-0-					-0-
12	1395	N	1415	-0-	20 B	-2767	1415	3			N	-0-					-0-
01	1054	N	1422	-0-	368 B	-2399	1422	3			N	-0-					-0-
02	1288	N	1270	-0-	-18 B	-2399	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2399																	
03	1426	N	882	-0-	-544 B	-0-	882	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

10	1581	N	1124	-0-	-457 B	-0-	1124	3			N	-0-					-0-
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	1054	N	805	-0-	-249 B	-0-	805	3			N	-0-					-0-
01	1116	N	954	-0-	-162 B	-0-	954	3			N	-0-					-0-
02	1680	N	1439	-0-	-241 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

10	1488	N	1899	-0-	411 B	-4505	1899	3			N	-0-					-0-
11	1470	N	1659	-0-	189 B	-4316	1659	3			N	-0-					-0-
12	1683	N	1822	-0-	139 B	-4177	1822	3			N	-0-					-0-
01	1664	N	1460	-0-	-204 B	-4177	1460	3			N	-0-					-0-
02	1540	N	1618	-0-	78 B	-4099	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4099																	
03	1829	N	1661	-0-	-168 B	-0-	1661	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

10	930	N	1001	-0-	71 B	-1823	1001	3			N	-0-					-0-
11	480	N	721	-0-	241 B	-1582	721	3			N	-0-					-0-
12	558	N	717	-0-	159 B	-1423	717	3			N	-0-					-0-
01	992	N	286	-0-	-706 B	-1423	286	3			N	-0-					-0-
02	672	N	528	-0-	-144 B	-1423	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1423																	
03	713	N	626	-0-	-87 B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	2884	-0-	1179 B	-9064	2884	3			N	-0-					-0-
11	1530	N	2542	-0-	1012 B	-8052	2542	3			N	-0-					-0-
12	2604	N	2616	-0-	12 B	-8040	2616	3			N	-0-					-0-
01	2883	N	2166	-0-	-717 B	-8040	2166	3			N	-0-					-0-
02	2380	N	2117	-0-	-263 B	-8040	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-8040										
03	2604	N	2426	-0-	-178 B	-0-	2426	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

10	4154	#	4507	-0-	353 B	-874	4507	3			N	-0-					-0-
11	4291	R	5165	-0-	874 B	-0-	5165	3			N	-0-					-0-
12	3100	N	4477	-0-	1377 B	1377	4477	3			N	-0-					-0-
01	5332	R	3955	-0-	-1377 B	-0-	3955	3			N	-0-					-0-
02	4816	N	3112	-0-	-1704 B	-0-	3112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	5332	#	2666	-0-	-2666 B	-2666	2666	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

10	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

10	35 N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
11	SHUT IN	25	-0-	25	B	25	25	2		N	-0-			-0-
12	SHUT IN	17	-0-	17	B	42	17	2		N	-0-			-0-
01	74	32	-0-	-42	B	-0-	32	2		N	-0-			-0-
02	SHUT IN	36	-0-	36	B	36	36	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 36														
03	SHUT IN	27	-0-	27	B	63	27	2		N	-0-			-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
11	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-
12	2635	N	2499	-0-	-136 B	-0-	2499	3			N	-0-					-0-
01	3022	N	2341	-0-	-681 B	-0-	2341	3			N	-0-					-0-
02	2408	N	849	-0-	-1559 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1837	-0-	-674 B	-0-	1837	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	808	-0-	-618 B	-0-	808	3			N	-0-					-0-
11	1350	N	902	-0-	-448 B	-0-	902	3			N	-0-					-0-
12	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
01	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1385	-0-	-41 B	-0-	1385	3			N	-0-					-0-
11	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
12	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
01	1395	N	1010	-0-	-385 B	-0-	1010	3			N	-0-					-0-
02	1428	N	666	-0-	-762 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1316	-0-	-203 B	-0-	1316	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	561	-0-	-152 B	-0-	561	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	588	N	575	-0-	-13 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	462	-0-	-158 B	-0-	462	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1591	-0-	-207 B	-0-	1591	3			N	-0-					-0-
11	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
12	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
02	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1387	-0-	-442 B	-0-	1387	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	467	-0-	-91 B	-0-	467	3			N	-0-					-0-
11	570	N	388	-0-	-182 B	-0-	388	3			N	-0-					-0-
12	558	N	398	-0-	-160 B	-0-	398	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	163	-0-	-147 B	-0-	163	3			N	-0-					-0-
11	240	N	110	-0-	-130 B	-0-	110	3			N	-0-					-0-
12	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
01	775	N	561	-0-	-214 B	-0-	561	3			N	-0-					-0-
02	700	N	667	-0-	-33 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					117
11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					117
12	637	N	637	-0-	-0- B	-0-	608	3	29	9	N	26					143
01	682	N	545	-0-	-137 B	-0-	519	3	26	9	N	24					167
02	663	N	663	-0-	-0- B	-0-	635	3	28	9	N	25	181	1			11
03/01 BALANCING DATE STATUS -> -0-																	
*03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					11

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	241	N	241	-0-	-0- B	-0-	241	3		N	-0-			-0-
11	240	N	231	-0-	-9 B	-0-	231	3		N	-0-			-0-
12	248	N	222	-0-	-26 B	-0-	222	3		N	-0-			-0-
01	248	N	222	-0-	-26 B	-0-	222	3		N	-0-			-0-
02	224	N	195	-0-	-29 B	-0-	195	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	239	N	239	-0-	-0- B	-0-	239	3		N	-0-			-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	739	-0-	-222 B	-0-	739	2		N	-0-			-0-
11	990	N	905	-0-	-85 B	-0-	905	2		N	-0-			-0-
12	930	N	552	-0-	-378 B	-0-	552	2		N	-0-			-0-
01	891	N	891	-0-	-0- B	-0-	891	2		N	-0-			-0-
02	969	N	969	-0-	-0- B	-0-	969	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	905	N	905	-0-	-0- B	-0-	905	2		N	-0-			-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	21	-0-	-196 B	-0-	21	2		N	-0-			-0-
11	180	N	76	-0-	-104 B	-0-	76	2		N	-0-			-0-
12	133	N	133	-0-	-0- B	-0-	133	2		N	-0-			-0-
01	104	N	104	-0-	-0- B	-0-	104	2		N	-0-			-0-
02	84	N	63	-0-	-21 B	-0-	63	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	45	-0-	-79 B	-0-	45	2		N	-0-			-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

10	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -120 CANCELLED UNDERAGE -> -736																	
03	14B2	EXT	-0-	-0-	-0- B	-120					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

10	155	#	-0-	-0-	-155 B	-1225					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -305 CANCELLED UNDERAGE -> -920																	
03	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	-0-	-0-	-93 B	-735					N	-0-					-0-
11	90	#	-0-	-0-	-90 B	-825					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-825					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-825					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-825					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-273		CANCELLED UNDERAGE ->	-552											
03	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2591	-0-	-44 B	-0-	2591	2			N	-0-					-0-
11	3360	N	2853	-0-	-507 B	-0-	2853	2			N	-0-					-0-
12	2976	N	1977	-0-	-999 B	-0-	1977	2			N	-0-					-0-
01	2604	N	2593	-0-	-11 B	-0-	2593	2			N	-0-					-0-
02	2660	N	2261	-0-	-399 B	-0-	2261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2522	N	2522	-0-	-0- B	-0-	2522	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
12	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
02	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
02	140	N	117	-0-	-23 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
11	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
12	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
01	434	N	370	-0-	-64	B	-0-	370	2			N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	266	-0-	-106	B	-0-	266	2			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
01	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
02	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	140	-0-	-387	B	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

10	14B2 EXT		-0-	-0-	-0-	B	353					N	-0-					-0-
11	353	R	-0-	-0-	-353	B	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

10	589	N	469	-0-	-120	B	-0-	469	3			N	-0-					-0-
11	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
12	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
02	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

10	186	N	37	-0-	-149	B	-0-	37	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	412	-0-	-115 B	-0-	412	3			N	-0-					-0-
11	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
12	527	N	247	-0-	-280 B	-0-	247	3			N	-0-					-0-
01	403	N	65	-0-	-338 B	-0-	65	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	215	-0-	-157 B	-0-	215	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
11	270	N	137	-0-	-133 B	-0-	137	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
01	279	N	180	-0-	-99 B	-0-	180	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	236	-0-	-291 B	-0-	236	3			N	-0-					-0-
11	420	N	270	-0-	-150 B	-0-	270	3			N	-0-					-0-
12	217	N	87	-0-	-130 B	-0-	87	3			N	-0-					-0-
01	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	96	-0-	-121 B	-0-	96	3			N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
01	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	187	-0-	-154 B	-0-	31	1	156	3	N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	49	1	260	3	N	-0-					-0-
12	279	N	248	-0-	-31 B	-0-	50	1	198	3	N	-0-					-0-
01	186	N	114	-0-	-72 B	-0-	24	1	90	3	N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	28	1	156	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	43	1	204	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	620	-0-	-248 B	-0-	620	3			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
01	620	N	474	-0-	-146 B	-0-	474	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	298	-0-	-229 B	-0-	298	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	310	N	133	-0-	-177 B	-0-	133	3			N	-0-					-0-
01	310	N	79	-0-	-231 B	-0-	79	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	39	-0-	-147 B	-0-	39	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	346	-0-	-150 B	-0-	346	3			N	-0-					-0-
11	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
01	341	N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	345	-0-	-275 B	-0-	345	3			N	-0-					-0-
11	600	N	433	-0-	-167 B	-0-	433	3			N	-0-					-0-
12	558	N	85	-0-	-473 B	-0-	85	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
12	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
02	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	317	-0-	-86 B	-0-	317	3			N	-0-					-0-
11	420	N	7	-0-	-413 B	-0-	7	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	322	-0-	-174 B	-0-	322	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1001	-0-	-115 B	-0-	1001	3			N	-0-					-0-
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
01	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	898	-0-	-466 B	-0-	898	3			N	-0-					-0-
11	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
02	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825		2037	-0-	212 B	212	2037	3			N	-0-					-0-
11	1904		3104	-0-	1200 B	1412	3104	3			N	-0-					-0-
12	1681		2969	-0-	1288 B	2700	2969	3			N	-0-					-0-
01	1692		2851	-0-	1159 B	3859	2851	3			N	-0-					-0-
02	1534		2501	-0-	967 B	4826	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4826																	
03	1771		2535	-0-	764 B	5590	2535	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1738	-0-	-75 B	-0-	1738	3			N	-0-					-0-
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
01	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
02	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	310	N	138	-0-	-172 B	-0-	138	3			N	-0-					-0-
01	279	N	124	-0-	-155 B	-0-	124	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	463	-0-	-312 B	-0-	463	3			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	403	-0-	-217 B	-0-	403	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	495	-0-	-94 B	-0-	495	3			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3136	-0-	36 B	36	296	1	2840	3	N	-0-					-0-
11	1058	N	1022	-0-	-36 B	-0-	46	1	976	3	N	-0-					-0-
12	912	N	912	-0-	-0- B	-0-	61	1	851	3	N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	46	1	881	3	N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	43	1	721	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	863	-0-	-36 B	-0-	47	1	816	3	N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	146	-0-	-102 B	-0-	146	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
01	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
02	56	N	50	-0-	-6	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	15	-0-	-47	B	-0-	15	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
11	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	99	N	74	-0-	-25	B	-0-	74	3			N	-0-					-0-
01	98	N	-0-	-0-	-98	B	-0-					N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

10	686	N	686	-0-	-0- B	-0-	1	1	685	3	N	-0-					-0-
11	2376	N	2376	-0-	-0- B	-0-	1056	1	1320	3	N	-0-					-0-
12	2349	N	2349	-0-	-0- B	-0-	1091	1	1258	3	N	-0-					-0-
01	2315	N	2315	-0-	-0- B	-0-	1091	1	1224	3	N	-0-					-0-
02	2465	N	2465	-0-	-0- B	-0-	985	1	1480	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2835	N	2835	-0-	-0- B	-0-	1091	1	1744	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

10	341	N	99	-0-	-242 B	-0-	99	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

10	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
02	168	N	19	-0-	-149 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	107	-0-	-48 B	-0-	107	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	155	N	99	-0-	-56 B	-0-	99	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	283	-0-	-151 B	-0-	283	3			N	-0-					-0-
11	360	N	268	-0-	-92 B	-0-	268	3			N	-0-					-0-
12	434	N	261	-0-	-173 B	-0-	261	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	454	-0-	-321 B	-0-	454	3			N	-0-					-0-
11	660	N	461	-0-	-199 B	-0-	461	3			N	-0-					-0-
12	620	N	329	-0-	-291 B	-0-	329	3			N	-0-					-0-
01	465	N	136	-0-	-329 B	-0-	136	2			N	-0-					-0-
02	420	N	66	-0-	-354 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					-0-
11	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
12	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	114	-0-	-134 B	-0-	114	3			N	-0-					-0-
11	210	N	104	-0-	-106 B	-0-	104	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	535	-0-	-147 B	-0-	535	3			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	310	N	166	-0-	-144 B	-0-	166	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	336	-0-	-36 B	-0-	44	1	292	3	N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-	45	1	290	3	N	-0-					-0-
12	372	N	61	-0-	-311 B	-0-	8	1	53	3	N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	308	N	149	-0-	-159 B	-0-	12	1	137	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	353	N	353	-0-	-0- B	-0-	38	1	315	2	N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	129	-0-	-150 B	-0-	129	3			N	-0-					-0-
11	300	N	126	-0-	-174 B	-0-	126	3			N	-0-					-0-
12	310	N	189	-0-	-121 B	-0-	189	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	74	-0-	-205 B	-0-	74	2			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	308	N	260	-0-	-48 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
02	196	N	190	-0-	-6	B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
11	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
12	124	N	75	-0-	-49	B	-0-	75	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
02	140	N	124	-0-	-16	B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	450	N	413	-0-	-37	B	-0-	413	3			N	-0-					-0-
12	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
02	392	N	379	-0-	-13	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17																		

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	155	N	82	-0-	-73	B	-0-	82	3			N	-0-					-0-
01	155	N	69	-0-	-86	B	-0-	69	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
12	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
01	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	280	-0-	-433	B	-0-	280	2			N	-0-					-0-
11	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
12	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
02	672	N	484	-0-	-188	B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	682	N	537	-0-	-145	B	-0-	537	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	75	-0-	-204 B	-0-	75	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	122	-0-	-157 B	-0-	122	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	336	N	218	-0-	-118 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
12	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
01	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
02	84	N	56	-0-	-28 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
02	364	N	278	-0-	-86 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	249	-0-	-371	B	-0-	249	3			N	-0-					-0-
11	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
12	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-
01	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
02	532	N	456	-0-	-76	B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	589	N	517	-0-	-72	B	-0-	517	2			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
01	434	N	372	-0-	-62	B	-0-	372	2			N	-0-					-0-
02	420	N	361	-0-	-59	B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	403	N	364	-0-	-39	B	-0-	364	2			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	283	-0-	-58	B	-0-	283	3			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
02	280	N	209	-0-	-71	B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	356	-0-	-78	B	-0-	356	3			N	-0-					-0-
11	480	N	376	-0-	-104	B	-0-	376	3			N	-0-					-0-
12	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	12	-0-	-112	B	-0-	12	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
01	155	N	26	-0-	-129 B	-0-	26	3			N	-0-					-0-
02	168	N	89	-0-	-79 B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
12	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	225	-0-	-23 B	-0-	30	1	195	3	N	-0-					-0-
11	330	N	227	-0-	-103 B	-0-	31	1	196	3	N	-0-					-0-
12	310	N	49	-0-	-261 B	-0-	7	1	42	3	N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	224	N	70	-0-	-154 B	-0-	10	1	60	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	260	N	260	-0-	-0- B	-0-	35	1	225	2	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	392	N	270	-0-	-122 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	303	-0-	-131 B	-0-	303	2			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					5
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					5
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					5

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
11	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	244	-0-	-66 B	-0-	244	3			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	791	-0-	-201 B	-0-	791	3			N	-0-					-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
12	899	N	743	-0-	-156 B	-0-	743	3			N	-0-					-0-
01	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
02	1008	N	860	-0-	-148 B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	310	N	146	-0-	-164 B	-0-	146	3			N	-0-					-0-
01	341	N	101	-0-	-240 B	-0-	101	3			N	-0-					-0-
02	308	N	96	-0-	-212 B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	317	-0-	-210 B	-0-	317	3			N	-0-					-0-
11	420	N	269	-0-	-151 B	-0-	269	3			N	-0-					-0-
12	465	N	339	-0-	-126 B	-0-	339	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	185	-0-	-125 B	-0-	185	3			N	-0-					-0-
11	270	N	156	-0-	-114 B	-0-	156	3			N	-0-					-0-
12	248	N	135	-0-	-113 B	-0-	135	3			N	-0-					-0-
01	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
02	140	N	31	-0-	-109 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-
11	270	N	194	-0-	-76 B	-0-	194	3			N	-0-					-0-
12	310	N	161	-0-	-149 B	-0-	161	3			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
11	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
12	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	364	-0-	-349 B	-0-	364	3			N	-0-					-0-
11	510	N	407	-0-	-103 B	-0-	407	3			N	-0-					-0-
12	589	N	409	-0-	-180 B	-0-	409	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	392	N	383	-0-	-9 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
11	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					-0-
12	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	181	-0-	-160 B	-0-	181	3			N	-0-					-0-
11	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	290	-0-	-144 B	-0-	290	3			N	-0-					-0-
11	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
12	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	212	-0-	-129 B	-0-	212	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	166	-0-	-175 B	-0-	166	3			N	-0-					-0-
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
12	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	168	N	117	-0-	-51 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	312	-0-	-246 B	-0-	312	3			N	-0-					-0-
11	420	N	285	-0-	-135 B	-0-	285	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
01	310	N	26	-0-	-284 B	-0-	26	3			N	-0-					-0-
02	280	N	31	-0-	-249 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	251	-0-	-152 B	-0-	251	3			N	-0-					-0-
11	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
12	341	N	240	-0-	-101 B	-0-	240	3			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
02	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	227	-0-	-176 B	-0-	227	3			N	-0-					-0-
11	300	N	228	-0-	-72 B	-0-	228	3			N	-0-					-0-
12	310	N	249	-0-	-61 B	-0-	249	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	14	-0-	-265 B	-0-	14	2			N	-0-					-0-
11	240	N	122	-0-	-118 B	-0-	122	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	112	N	71	-0-	-41 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	287	-0-	-209 B	-0-	287	3			N	-0-					-0-
11	390	N	286	-0-	-104 B	-0-	286	3			N	-0-					-0-
12	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1052	-0-	-157 B	-0-	1052	3			N	-0-					-0-
11	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
12	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
02	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1271	N	1198	-0-	-73 B	-0-	1198	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
12	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
02	532	N	381	-0-	-151 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	177	-0-	-102 B	-0-	177	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
01	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
11	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
12	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	969	-0-	-209 B	-0-	969	3			N	-0-					-0-
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-					-0-
01	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
02	1120	N	948	-0-	-172 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1109	-0-	-38 B	-0-	1109	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	710	-0-	-220 B	-0-	710	3			N	-0-					-0-
11	870	N	758	-0-	-112 B	-0-	758	3			N	-0-					-0-
12	837	N	702	-0-	-135 B	-0-	702	3			N	-0-					-0-
01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
02	700	N	675	-0-	-25 B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	233	-0-	-170 B	-0-	233	3			N	-0-					-0-
11	360	N	298	-0-	-62 B	-0-	298	3			N	-0-					-0-
12	589	N	327	-0-	-262 B	-0-	327	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	239	-0-	-226 B	-0-	239	3			N	-0-					-0-
11	390	N	267	-0-	-123 B	-0-	267	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	458	-0-	-193 B	-0-	458	3			N	-0-					-0-
11	540	N	490	-0-	-50 B	-0-	490	3			N	-0-					-0-
12	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

10	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
12	155	N	9	-0-	-146	B	-0-	9	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

10	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
11	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
01	465	N	461	-0-	-4	B	-0-	461	2			N	-0-					-0-
02	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

10	558	N	344	-0-	-214	B	-0-	344	2			N	-0-					-0-
11	570	N	502	-0-	-68	B	-0-	502	2			N	-0-					-0-
12	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
02	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	121	-0-	-299 B	-0-	121	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	54	-0-	-101 B	-0-	54	3			N	-0-					-0-
11	150	N	78	-0-	-72 B	-0-	78	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	244	N	68	-0-	-176 B	-0-	68	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	74	-0-	-130 B	-0-	74	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	31	-0-	-249 B	-0-	31	3			N	-0-					-0-
11	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	190	-0-	-89 B	-0-	190	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	252	N	173	-0-	-79 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
01	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
01	899	N	824	-0-	-75 B	-0-	824	3			N	-0-					-0-
02	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	372	N	274	-0-	-98 B	-0-	274	3			N	-0-					-0-
01	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
02	504	N	459	-0-	-45 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
12	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
01	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
02	1120	N	1038	-0-	-82 B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
01	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
02	532	N	479	-0-	-53 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
02	168	N	147	-0-	-21 B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1347	-0-	-48	B	-0-	1347	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
12	1364	N	1347	-0-	-17	B	-0-	1347	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
02	1260	N	1212	-0-	-48	B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1066	-0-	-19	B	-0-	1066	3			N	-0-					-0-
11	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
12	1085	N	1039	-0-	-46	B	-0-	1039	3			N	-0-					-0-
01	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
02	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
01	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

10	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
11	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
01	1364	N	1198	-0-	-166	B	-0-	1198	3			N	-0-					-0-
02	1204	N	1093	-0-	-111	B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1240	N	1188	-0-	-52	B	-0-	1188	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

10	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
11	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
12	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
01	1054	N	1034	-0-	-20	B	-0-	1034	3			N	-0-					-0-
02	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

10	496	N	415	-0-	-81	B	-0-	415	3			N	-0-					-0-
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
02	588	N	449	-0-	-139	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

10	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
11	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
12	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
01	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
02	252	N	248	-0-	-4	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	722	-0-	-270 B	-0-	722	3			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	924	N	798	-0-	-126 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
11	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
01	899	N	821	-0-	-78 B	-0-	821	3			N	-0-					-0-
02	784	N	746	-0-	-38 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	620	N	327	-0-	-293 B	-0-	327	3			N	-0-					-0-
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
01	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-
02	1008	N	990	-0-	-18 B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	730	-0-	-76 B	-0-	730	3			N	-0-					-0-
11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	896	N	743	-0-	-153 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	789	-0-	-79 B	-0-	789	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	476	N	441	-0-	-35 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	561	-0-	-90 B	-0-	561	3			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	700	N	587	-0-	-113 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
11	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
12	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
01	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
02	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	1178	N	880	-0-	-298 B	-0-	880	3			N	-0-					-0-
02	868	N	792	-0-	-76 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
01	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
02	168	N	118	-0-	-50 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
02	280	N	249	-0-	-31 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
02	196	N	150	-0-	-46 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
02	168	N	110	-0-	-58 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
11	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
12	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
01	372	N	209	-0-	-163	B	-0-	209	3			N	-0-					-0-
02	364	N	181	-0-	-183	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	806	-0-	-62	B	-0-	806	3			N	-0-					-0-
11	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
12	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
01	806	N	689	-0-	-117	B	-0-	689	3			N	-0-					-0-
02	784	N	622	-0-	-162	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
12	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
01	155	N	38	-0-	-117	B	-0-	38	3			N	-0-					-0-
02	140	N	48	-0-	-92	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
11	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
12	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
01	744	N	721	-0-	-23	B	-0-	721	3			N	-0-					-0-
02	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-
02	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	45	-0-	-172 B	-0-	45	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
12	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-
01	496	N	285	-0-	-211 B	-0-	285	3			N	-0-					-0-
02	448	N	291	-0-	-157 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
01	155	N	39	-0-	-116	B	-0-	39	3			N	-0-					-0-
02	112	N	37	-0-	-75	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-
01	868	N	839	-0-	-29	B	-0-	839	3			N	-0-					-0-
02	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
01	992	N	718	-0-	-274	B	-0-	718	3			N	-0-					-0-
02	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
11	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
12	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
01	651	N	599	-0-	-52	B	-0-	599	3			N	-0-					-0-
02	588	N	570	-0-	-18	B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	340	-0-	-280	B	-0-	340	3			N	-0-					-0-
11	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
12	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
02	672	N	488	-0-	-184	B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	472	-0-	-55	B	-0-	472	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
11	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
02	224	N	207	-0-	-17	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	756	-0-	-81	B	-0-	756	3			N	-0-					-0-
11	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
12	899	N	755	-0-	-144	B	-0-	755	3			N	-0-					-0-
01	744	N	605	-0-	-139	B	-0-	605	3			N	-0-					-0-
02	812	N	628	-0-	-184	B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	744	N	662	-0-	-82	B	-0-	662	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
11	2007	N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-
12	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
01	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-
02	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
12	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
02	392	N	309	-0-	-83	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	434	N	211	-0-	-223	B	-0-	211	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	196	-0-	-52	B	-0-	196	3			N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
01	186	N	101	-0-	-85	B	-0-	101	3			N	-0-					-0-
02	168	N	128	-0-	-40	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	223	-0-	-552	B	-0-	223	3			N	-0-					-0-
11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
12	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
01	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
02	812	N	693	-0-	-119	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	338	-0-	-437	B	-0-	338	3			N	-0-					-0-
11	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
01	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
02	756	N	651	-0-	-105	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	672	-0-	-10	B	-0-	672	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

10	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
12	1302	N	1051	-0-	-251	B	-0-	1051	3			N	-0-					-0-
01	1178	N	1055	-0-	-123	B	-0-	1055	3			N	-0-					-0-
02	980	N	894	-0-	-86	B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1033	-0-	-21	B	-0-	1033	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

10	217	N	147	-0-	-70	B	-0-	147	3			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	252	N	193	-0-	-59	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

10	403	N	155	-0-	-248	B	-0-	155	3			N	-0-					-0-
11	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	420	N	320	-0-	-100	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	369	-0-	-34	B	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	186	-0-	-62 B	-0-	186	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1427	-0-	-185 B	-0-	1427	3			N	-0-					-0-
11	1260	N	1119	-0-	-141 B	-0-	1119	3			N	-0-					-0-
12	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
01	1426	N	1423	-0-	-3 B	-0-	1423	3			N	-0-					-0-
02	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1287	-0-	-325 B	-0-	1287	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
01	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
02	560	N	521	-0-	-39 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
02	644	N	608	-0-	-36 B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	1023	N	804	-0-	-219 B	-0-	804	3			N	-0-					-0-
01	992	N	814	-0-	-178 B	-0-	814	3			N	-0-					-0-
02	840	N	771	-0-	-69 B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
12	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
01	682	N	599	-0-	-83	B	-0-	599	3			N	-0-					-0-
02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
12	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
02	364	N	300	-0-	-64	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-
11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
12	744	N	516	-0-	-228	B	-0-	516	3			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	504	N	457	-0-	-47	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
11	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
01	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
02	336	N	236	-0-	-100	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1127	-0-	-20	B	-0-	1127	3			N	-0-					-0-
11	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
12	1147	N	1056	-0-	-91	B	-0-	1056	3			N	-0-					-0-
01	1116	N	1081	-0-	-35	B	-0-	1081	3			N	-0-					-0-
02	980	N	970	-0-	-10	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	252	N	166	-0-	-86	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	341	N	271	-0-	-70	B	-0-	271	3			N	-0-					-0-
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	169	-0-	-296	B	-0-	169	3			N	-0-					-0-
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	401	-0-	-33	B	-0-	401	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	49	-0-	-230	B	-0-	49	3			N	-0-					-0-
11	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
01	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
02	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
12	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
01	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
02	336	N	292	-0-	-44	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	558	N	449	-0-	-109	B	-0-	449	3			N	-0-					-0-
01	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					-0-
02	448	N	414	-0-	-34	B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	577	-0-	-322	B	-0-	577	3			N	-0-					-0-
11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	651	N	650	-0-	-1	B	-0-	650	3			N	-0-					-0-
01	589	N	484	-0-	-105	B	-0-	484	3			N	-0-					-0-
02	840	N	531	-0-	-309	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	545	-0-	-106	B	-0-	545	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	801	-0-	-129	B	-0-	801	3			N	-0-					-0-
11	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
12	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
01	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
02	840	N	754	-0-	-86	B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	824	-0-	-13	B	-0-	824	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	651	N	573	-0-	-78	B	-0-	573	3			N	-0-					-0-
01	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
02	588	N	568	-0-	-20	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
11	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
12	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
01	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
02	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
12	1364	N	1361	-0-	-3	B	-0-	1361	3			N	-0-					-0-
01	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
02	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	298	-0-	-508	B	-0-	298	3			N	-0-					-0-
11	750	N	696	-0-	-54	B	-0-	696	3			N	-0-					-0-
12	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
01	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
02	644	N	591	-0-	-53	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	610	-0-	-41	B	-0-	610	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	498	-0-	-184 B	-0-	498	3			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	644	N	550	-0-	-94 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

10	527	N	364	-0-	-163 B	-0-	364	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	672	N	497	-0-	-175 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
01	899	N	786	-0-	-113 B	-0-	786	3			N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
02	140	N	86	-0-	-54 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
11	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
12	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
01	744	N	694	-0-	-50	B	-0-	694	3			N	-0-					-0-
02	672	N	610	-0-	-62	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
11	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
12	1178	N	1057	-0-	-121	B	-0-	1057	3			N	-0-					-0-
01	1178	N	1031	-0-	-147	B	-0-	1031	3			N	-0-					-0-
02	1036	N	965	-0-	-71	B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1049	-0-	-5	B	-0-	1049	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
12	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1291	-0-	-42	B	-0-	1291	3			N	-0-					-0-
11	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
12	1364	N	1220	-0-	-144	B	-0-	1220	3			N	-0-					-0-
01	1302	N	1212	-0-	-90	B	-0-	1212	3			N	-0-					-0-
02	1176	N	1141	-0-	-35	B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	926	-0-	-66	B	-0-	926	3			N	-0-					-0-
11	900	N	895	-0-	-5	B	-0-	895	3			N	-0-					-0-
12	992	N	868	-0-	-124	B	-0-	868	3			N	-0-					-0-
01	930	N	844	-0-	-86	B	-0-	844	3			N	-0-					-0-
02	840	N	771	-0-	-69	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	B	-0-	1980	3			N	-0-					-0-
11	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
12	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
01	1692	N	358	-0-	-1334	B	-0-	358	3			N	-0-					-0-
02	1534	N	259	-0-	-1275	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	238	-0-	-537	B	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
01	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
01	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
02	616	N	528	-0-	-88 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	54	-0-	-163 B	-0-	54	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
01	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	77	-0-	-16	B	-0-	77	3		N	-0-			-0-
11	90	N	79	-0-	-11	B	-0-	79	3		N	-0-			-0-
12	91	N	91	-0-	-0-	B	-0-	91	3		N	-0-			-0-
01	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
02	115	N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
11	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
12	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
01	212	N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
02	168	N	167	-0-	-1	B	-0-	167	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	181	-0-	-36	B	-0-	181	3		N	-0-			-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	853	-0-	-15	B	-0-	853	3		N	-0-			-0-
11	852	N	852	-0-	-0-	B	-0-	852	3		N	-0-			-0-
12	930	N	829	-0-	-101	B	-0-	829	3		N	-0-			-0-
01	868	N	816	-0-	-52	B	-0-	816	3		N	-0-			-0-
02	784	N	726	-0-	-58	B	-0-	726	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	801	-0-	-36	B	-0-	801	3		N	-0-			-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	B	-0-	1181	3		N	-0-			-0-
11	1204	N	1204	-0-	-0-	B	-0-	1204	3		N	-0-			-0-
12	1163	N	1163	-0-	-0-	B	-0-	1163	3		N	-0-			-0-
01	1178	N	1130	-0-	-48	B	-0-	1130	3		N	-0-			-0-
02	1120	N	1007	-0-	-113	B	-0-	1007	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1102	-0-	-76	B	-0-	1102	3		N	-0-			-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	394	-0-	-319	B	-0-	394	3		N	-0-			-0-
11	1026	N	1026	-0-	-0-	B	-0-	1026	3		N	-0-			-0-
12	877	N	877	-0-	-0-	B	-0-	877	3		N	-0-			-0-
01	924	N	924	-0-	-0-	B	-0-	924	3		N	-0-			-0-
02	952	N	805	-0-	-147	B	-0-	805	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	880	N	880	-0-	-0-	B	-0-	880	3		N	-0-			-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	271	-0-	-8	B	-0-	271	3		N	-0-			-0-
11	240	N	172	-0-	-68	B	-0-	172	3		N	-0-			-0-
12	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-
01	279	N	244	-0-	-35	B	-0-	244	3		N	-0-			-0-
02	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	252	-0-	-27	B	-0-	252	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	1054	N	945	-0-	-109 B	-0-	945	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	283	-0-	-89 B	-0-	283	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	420	N	325	-0-	-95 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	616	N	569	-0-	-47 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
12	1178	N	1119	-0-	-59 B	-0-	1119	3			N	-0-					-0-
01	1302	N	960	-0-	-342 B	-0-	960	3			N	-0-					-0-
02	1064	N	1020	-0-	-44 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1078	-0-	-38 B	-0-	1078	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
11	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-
02	812	N	767	-0-	-45 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
02	616	N	518	-0-	-98	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	403	-0-	-155	B	-0-	403	3			N	-0-					-0-
11	510	N	428	-0-	-82	B	-0-	428	3			N	-0-					-0-
12	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
01	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
02	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
11	750	N	738	-0-	-12	B	-0-	738	3			N	-0-					-0-
12	775	N	767	-0-	-8	B	-0-	767	3			N	-0-					-0-
01	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-
02	700	N	682	-0-	-18	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
01	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
02	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
02	84	N	50	-0-	-34 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
01	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	690	-0-	-147 B	-0-	690	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	848	-0-	-764 B	-0-	848	3			N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	1361	N	547	-0-	-814 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	421	-0-	-1067 B	-0-	421	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
02	504	N	489	-0-	-15 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	290	-0-	-175 B	-0-	290	3			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	476	N	371	-0-	-105 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
11	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-
12	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
01	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
02	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
02	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	103	-0-	-455	B	-0-	103	3			N	-0-					-0-
11	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
02	644	N	533	-0-	-111	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	530	-0-	-28	B	-0-	530	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	403	N	256	-0-	-147	B	-0-	256	3			N	-0-					-0-
02	336	N	136	-0-	-200	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	209	-0-	-163	B	-0-	209	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	436	-0-	-339 B	-0-	436	3			N	-0-					-0-
11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	896	N	680	-0-	-216 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-
01	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
02	784	N	761	-0-	-23 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1627	N	1612	-0-	-15 B	-0-	1612	3			N	-0-					-0-
11	1530	N	1452	-0-	-78 B	-0-	1452	3			N	-0-					-0-
12	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
01	1504	N	1445	-0-	-59 B	-0-	1445	3			N	-0-					-0-
02	1344	N	1312	-0-	-32 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
01	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
02	112	N	53	-0-	-59	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

10	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
11	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
12	651	N	584	-0-	-67	B	-0-	584	3			N	-0-					-0-
01	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
02	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

10	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
11	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
12	93	N	21	-0-	-72	B	-0-	21	3			N	-0-					-0-
01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
02	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

10	589	N	586	-0-	-3	B	-0-	586	3			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-
01	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
02	504	N	480	-0-	-24	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	532	-0-	-57	B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

10	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
02	196	N	135	-0-	-61	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	116	-0-	-101	B	-0-	116	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
01	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
02	756	N	569	-0-	-187 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	495	-0-	-342 B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
11	1020	N	815	-0-	-205 B	-0-	815	3			N	-0-					-0-
12	1435	N	1099	-0-	-336 B	-0-	1099	3			N	-0-					-0-
01	1240	N	1029	-0-	-211 B	-0-	1029	3			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	406	-0-	-214	B	-0-	406	3			N	-0-					-0-
11	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
02	560	N	467	-0-	-93	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	502	-0-	-25	B	-0-	502	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
02	168	N	152	-0-	-16	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1353	-0-	-259	B	-0-	1353	3			N	-0-					-0-
11	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
12	1426	N	1393	-0-	-33	B	-0-	1393	3			N	-0-					-0-
01	1364	N	1211	-0-	-153	B	-0-	1211	3			N	-0-					-0-
02	1355	N	1224	-0-	-131	B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1313	-0-	-82	B	-0-	1313	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
11	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
01	1333	N	1001	-0-	-332	B	-0-	1001	3			N	-0-					-0-
02	980	N	925	-0-	-55	B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1017	-0-	-6	B	-0-	1017	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
11	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
12	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
01	1526	N	1388	-0-	-138	B	-0-	1388	3			N	-0-					-0-
02	1372	N	1286	-0-	-86	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1407	-0-	-19	B	-0-	1407	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-	-6	B	-0-	552	3			N	-0-					-0-
11	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
12	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
01	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
02	504	N	487	-0-	-17	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
01	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
11	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
12	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
01	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
02	672	N	551	-0-	-121	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1147	N	1131	-0-	-16	B	-0-	1131	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
12	1178	N	1048	-0-	-130	B	-0-	1048	3			N	-0-					-0-
01	1116	N	1012	-0-	-104	B	-0-	1012	3			N	-0-					-0-
02	952	N	856	-0-	-96	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
11	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
12	806	N	741	-0-	-65	B	-0-	741	3			N	-0-					-0-
01	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
02	672	N	652	-0-	-20	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	702	-0-	-42	B	-0-	702	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1054	N	1019	-0-	-35	B	-0-	1019	3			N	-0-					-0-
11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	1085	N	903	-0-	-182	B	-0-	903	3			N	-0-					-0-
01	1023	N	1007	-0-	-16	B	-0-	1007	3			N	-0-					-0-
02	896	N	884	-0-	-12	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
02	560	N	550	-0-	-10 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
11	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
12	1611	N	1348	-0-	-263 B	-0-	1348	3			N	-0-					-0-
01	1426	N	1350	-0-	-76 B	-0-	1350	3			N	-0-					-0-
02	1260	N	1147	-0-	-113 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1537	-0-	-13 B	-0-	1537	3			N	-0-					-0-
11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
12	1519	N	1435	-0-	-84 B	-0-	1435	3			N	-0-					-0-
01	1550	N	1388	-0-	-162 B	-0-	1388	3			N	-0-					-0-
02	1372	N	1330	-0-	-42 B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	637	-0-	-76 B	-0-	637	3			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	700	N	608	-0-	-92 B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
11	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
12	1519	N	990	-0-	-529 B	-0-	990	3			N	-0-					-0-
01	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
02	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
11	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
12	1023	N	1001	-0-	-22 B	-0-	1001	3			N	-0-					-0-
01	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
02	896	N	867	-0-	-29 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	956	-0-	-36 B	-0-	956	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	420	N	309	-0-	-111 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
11	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
12	1426	N	1379	-0-	-47 B	-0-	1379	3			N	-0-					-0-
01	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-
02	1316	N	1273	-0-	-43 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
01	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
02	812	N	700	-0-	-112 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	753	-0-	-84 B	-0-	753	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
11	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
01	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-
02	812	N	791	-0-	-21	B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
12	527	N	325	-0-	-202	B	-0-	325	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
02	280	N	259	-0-	-21	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	548	-0-	-134	B	-0-	548	3			N	-0-					-0-
11	570	N	558	-0-	-12	B	-0-	558	3			N	-0-					-0-
12	620	N	524	-0-	-96	B	-0-	524	3			N	-0-					-0-
01	558	N	382	-0-	-176	B	-0-	382	3			N	-0-					-0-
02	532	N	229	-0-	-303	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	321	-0-	-206	B	-0-	321	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-
02	392	N	388	-0-	-4	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
11	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
12	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
02	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1577	N	1195	-0-	-382	B	-0-	1195	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
11	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
02	84	N	69	-0-	-15	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
12	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
01	1550	N	1412	-0-	-138	B	-0-	1412	3			N	-0-					-0-
02	1372	N	1363	-0-	-9	B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1487	-0-	-1	B	-0-	1487	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
01	1675	N	1386	-0-	-289	B	-0-	1386	3			N	-0-					-0-
02	1428	N	1371	-0-	-57	B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1496	-0-	-23	B	-0-	1496	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
11	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
12	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
01	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	207	-0-	-134 B	-0-	207	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	336	N	261	-0-	-75 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	345	-0-	-430 B	-0-	345	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	261	-0-	-235 B	-0-	261	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	560	N	484	-0-	-76 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27 B	-0-	655	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
01	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
11	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	868	N	759	-0-	-109 B	-0-	759	3			N	-0-					-0-
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
02	700	N	667	-0-	-33 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
11	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
12	1581	N	1472	-0-	-109	B	-0-	1472	3			N	-0-					-0-
01	1519	N	1474	-0-	-45	B	-0-	1474	3			N	-0-					-0-
02	1344	N	1327	-0-	-17	B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1417	-0-	-40	B	-0-	1417	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
11	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
12	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
01	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
02	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1718	N	1678	-0-	-40	B	-0-	1678	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	798	-0-	-8	B	-0-	798	3			N	-0-					-0-
11	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
12	806	N	789	-0-	-17	B	-0-	789	3			N	-0-					-0-
01	806	N	773	-0-	-33	B	-0-	773	3			N	-0-					-0-
02	728	N	706	-0-	-22	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
11	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-
12	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
01	186	N	59	-0-	-127	B	-0-	59	3			N	-0-					-0-
02	112	N	73	-0-	-39	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071		1683	-0-	-388	B	8500	1683	3			N	-0-					-0-
11	2085		1405	-0-	-680	B	7820	1405	3			N	-0-					-0-
12	1922		1343	-0-	-579	B	7241	1343	3			N	-0-					-0-
01	1925	N	1323	-0-	-602	B	6639	1323	3			N	-0-					-0-
02	1743	N	1240	-0-	-503	B	6136	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6136																		
*03	2013	N	1510	-0-	-503	B	5633	1510	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
11	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
12	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
01	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
02	588	N	572	-0-	-16	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	B	-0-	802	3			N	-0-					-0-
11	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
12	806	N	761	-0-	-45	B	-0-	761	3			N	-0-					-0-
01	806	N	670	-0-	-136	B	-0-	670	3			N	-0-					-0-
02	784	N	719	-0-	-65	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	6	-0-	-180	B	-0-	6	3			N	-0-					-0-
11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
01	465	N	433	-0-	-32	B	-0-	433	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	441	-0-	-272	B	-0-	441	3			N	-0-					-0-
11	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
12	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	672	N	580	-0-	-92	B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	B	-0-	454	3			N	-0-					-0-
11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	465	N	444	-0-	-21	B	-0-	444	3			N	-0-					-0-
02	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
11	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
01	1709	N	1314	-0-	-395	B	-0-	1314	3			N	-0-					-0-
02	1512	N	1461	-0-	-51	B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	352	-0-	-113 B	-0-	352	3			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	448	N	385	-0-	-63 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
01	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	560	N	523	-0-	-37 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1525	-0-	-25 B	-0-	1525	3			N	-0-					-0-
11	1350	N	1227	-0-	-123 B	-0-	1227	3			N	-0-					-0-
12	1581	N	1549	-0-	-32 B	-0-	1549	3			N	-0-					-0-
01	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
02	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1481	-0-	-69 B	-0-	1481	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1240	N	1153	-0-	-87 B	-0-	1153	3			N	-0-					-0-
01	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
02	1120	N	1020	-0-	-100 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1007	-0-	-16 B	-0-	1007	3			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1054	N	984	-0-	-70 B	-0-	984	3			N	-0-					-0-
01	992	N	914	-0-	-78 B	-0-	914	3			N	-0-					-0-
02	952	N	800	-0-	-152 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	983	-0-	-9 B	-0-	983	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1685	-0-	-62 B	-0-	1685	3			N	-0-					-0-
11	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
12	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
01	1618	N	1614	-0-	-4 B	-0-	1614	3			N	-0-					-0-
02	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1625	-0-	-18 B	-0-	1625	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	403	N	281	-0-	-122 B	-0-	281	3			N	-0-					-0-
01	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	566	-0-	-333	B	-0-	566	3			N	-0-					-0-
11	750	N	706	-0-	-44	B	-0-	706	3			N	-0-					-0-
12	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	672	N	659	-0-	-13	B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1309	-0-	-210	B	-0-	1309	3			N	-0-					-0-
11	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
12	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
01	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
02	1400	N	1262	-0-	-138	B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1361	-0-	-127	B	-0-	1361	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
12	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
11	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
12	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
01	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
02	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1725	-0-	-42	B	-0-	1725	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
11	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
01	465	N	374	-0-	-91	B	-0-	374	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
11	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
12	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
01	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
02	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

10	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
11	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-
12	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
01	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
02	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

10	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	364	N	347	-0-	-17 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

10	1550	N	1526	-0-	-24 B	-0-	1526	3			N	-0-					-0-
11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
12	1674	N	1369	-0-	-305 B	-0-	1369	3			N	-0-					-0-
01	1519	N	1341	-0-	-178 B	-0-	1341	3			N	-0-					-0-
02	1400	N	1316	-0-	-84 B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	964	-0-	-152 B	-0-	964	3			N	-0-					-0-
11	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
12	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
01	961	N	545	-0-	-416 B	-0-	545	3			N	-0-					-0-
02	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	168	N	149	-0-	-19 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	336	N	308	-0-	-28 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744 N	708	-0-	-36	B	-0-	708	3			N	-0-					-0-
11	680 N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	713 N	690	-0-	-23	B	-0-	690	3			N	-0-					-0-
01	713 N	691	-0-	-22	B	-0-	691	3			N	-0-					-0-
02	644 N	626	-0-	-18	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	689 N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1312	-0-	-52	B	-0-	1312	3			N	-0-					-0-
11	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
12	1395	N	1279	-0-	-116	B	-0-	1279	3			N	-0-					-0-
01	1302	N	1293	-0-	-9	B	-0-	1293	3			N	-0-					-0-
02	1176	N	1160	-0-	-16	B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	775	-0-	-31	B	-0-	775	3			N	-0-					-0-
11	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
12	775	N	730	-0-	-45	B	-0-	730	3			N	-0-					-0-
01	775	N	768	-0-	-7	B	-0-	768	3			N	-0-					-0-
02	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	723	-0-	-21	B	-0-	723	3			N	-0-					-0-
11	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
12	899	N	775	-0-	-124	B	-0-	775	3			N	-0-					-0-
01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
02	728	N	652	-0-	-76	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	775	N	702	-0-	-73	B	-0-	702	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
11	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
12	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
01	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
02	504	N	497	-0-	-7	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1215	-0-	-180	B	-0-	1215	3			N	-0-					-0-
11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
12	1302	N	1165	-0-	-137	B	-0-	1165	3			N	-0-					-0-
01	1209	N	1103	-0-	-106	B	-0-	1103	3			N	-0-					-0-
02	1176	N	1140	-0-	-36	B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1122	-0-	-56	B	-0-	1122	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
11	15	N	7	-0-	-8	B	-0-	7	3			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
01	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
11	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
12	1550	N	1301	-0-	-249	B	-0-	1301	3			N	-0-					-0-
01	1395	N	1258	-0-	-137	B	-0-	1258	3			N	-0-					-0-
02	1400	N	1187	-0-	-213	B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	140	N	97	-0-	-43	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
01	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1271	-0-	-31	B	-0-	1271	3			N	-0-					-0-
11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
12	1333	N	1239	-0-	-94	B	-0-	1239	3			N	-0-					-0-
01	1271	N	1123	-0-	-148	B	-0-	1123	3			N	-0-					-0-
02	1120	N	1070	-0-	-50	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1165	-0-	-75	B	-0-	1165	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
12	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
01	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-
02	728	N	706	-0-	-22	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
11	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
02	532	N	528	-0-	-4	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
11	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
12	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
01	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
02	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
12	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
01	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
02	784	N	771	-0-	-13 B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
12	279	N	206	-0-	-73 B	-0-	206	3			N	-0-					-0-
01	248	N	146	-0-	-102 B	-0-	146	3			N	-0-					-0-
02	308	N	153	-0-	-155 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	141	-0-	-76 B	-0-	141	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
12	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
01	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
02	504	N	402	-0-	-102 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1510	-0-	-63 B	-0-	1510	3			N	-0-					-0-
11	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
12	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
01	1452	N	1365	-0-	-87 B	-0-	1365	3			N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1418	-0-	-101 B	-0-	1418	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	643	-0-	-380	B	-0-	643	3			N	-0-					-0-
11	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
12	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
01	651	N	453	-0-	-198	B	-0-	453	3			N	-0-					-0-
02	924	N	636	-0-	-288	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	644	-0-	-100	B	-0-	644	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	620	-0-	-310	B	-0-	620	3			N	-0-					-0-
11	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
12	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
01	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
02	868	N	556	-0-	-312	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	566	-0-	-147	B	-0-	566	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
11	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
12	837	N	818	-0-	-19	B	-0-	818	3			N	-0-					-0-
01	837	N	822	-0-	-15	B	-0-	822	3			N	-0-					-0-
02	756	N	733	-0-	-23	B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	802	-0-	-4	B	-0-	802	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	527	N	443	-0-	-84	B	-0-	443	3			N	-0-					-0-
01	465	N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-
02	420	N	399	-0-	-21	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	836	-0-	-94	B	-0-	836	3			N	-0-					-0-
11	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
12	899	N	831	-0-	-68	B	-0-	831	3			N	-0-					-0-
01	837	N	807	-0-	-30	B	-0-	807	3			N	-0-					-0-
02	840	N	751	-0-	-89	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	821	-0-	-16	B	-0-	821	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
11	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
12	1457	N	1301	-0-	-156 B	-0-	1301	3			N	-0-					-0-
01	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-
02	1204	N	1147	-0-	-57 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1211	-0-	-91 B	-0-	1211	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
11	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
12	1364	N	1277	-0-	-87 B	-0-	1277	3			N	-0-					-0-
01	1240	N	1209	-0-	-31 B	-0-	1209	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1157	-0-	-114 B	-0-	1157	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
01	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
02	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	2	-0-	-8 B	-0-	2	3			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
11	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
12	899	N	461	-0-	-438 B	-0-	461	3			N	-0-					-0-
01	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
02	952	N	24	-0-	-928 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	20	-0-	-445 B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
01	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
02	476	N	447	-0-	-29 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	465	N	381	-0-	-84 B	-0-	381	3			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-
02	868	N	799	-0-	-69 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	791	-0-	-108 B	-0-	791	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	465	N	207	-0-	-258 B	-0-	207	3			N	-0-					-0-
02	392	N	304	-0-	-88 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	B	-0-	628	3			N	-0-					-0-
11	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
12	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
01	620	N	500	-0-	-120	B	-0-	500	3			N	-0-					-0-
02	588	N	481	-0-	-107	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1297	-0-	-36	B	-0-	1297	3			N	-0-					-0-
11	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
12	1240	N	1236	-0-	-4	B	-0-	1236	3			N	-0-					-0-
01	1302	N	1206	-0-	-96	B	-0-	1206	3			N	-0-					-0-
02	1232	N	1113	-0-	-119	B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
11	360	N	95	-0-	-265	B	-0-	95	3			N	-0-					-0-
12	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	399	-0-	-66	B	-0-	399	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	52		-0-	-0-	52	B	52	52	2			N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	NO RPT			-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT			-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

10	62	N	38	-0-	-24	B	-0-	38	2	N	-0-			-0-
11	60	N	37	-0-	-23	B	-0-	37	2	N	-0-			-0-
12	35	N	35	-0-	-0-	B	-0-	35	2	N	-0-			-0-
01	34	N	34	-0-	-0-	B	-0-	34	3	N	-0-			-0-
*02	32	N	32	-0-	-0-	B	-0-	32	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
*03	32	N	32	-0-	-0-	B	-0-	32	2	N	-0-			-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

10	14	N	14	-0-	-0-	B	-0-	14	2	N	-0-			-0-
11	36	N	36	-0-	-0-	B	-0-	36	2	N	-0-			-0-
12	34	N	34	-0-	-0-	B	-0-	34	2	N	-0-			-0-
01	28	N	28	-0-	-0-	B	-0-	28	2	N	-0-			-0-
02	31	N	31	-0-	-0-	B	-0-	31	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
*03	38	N	38	-0-	-0-	B	-0-	38	2	N	-0-			-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

10	19	N	19	-0-	-0-	B	-0-	19	2	N	-0-			-0-
11	21	N	21	-0-	-0-	B	-0-	21	2	N	-0-			-0-
12	9	N	9	-0-	-0-	B	-0-	9	2	N	-0-			-0-
01	31	N	11	-0-	-20	B	-0-	11	2	N	-0-			-0-
02	28	N	18	-0-	-10	B	-0-	18	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
*03	22	N	22	-0-	-0-	B	-0-	22	2	N	-0-			-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

10	11	N	11	-0-	-0-	B	-0-	11	2	N	-0-			-0-
11	30	N	27	-0-	-3	B	-0-	27	2	N	-0-			-0-
12	31	N	15	-0-	-16	B	-0-	15	2	N	-0-			-0-
01	15	N	15	-0-	-0-	B	-0-	15	2	N	-0-			-0-
02	28	N	22	-0-	-6	B	-0-	22	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
*03	17	N	17	-0-	-0-	B	-0-	17	2	N	-0-			-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

10	31	N	13	-0-	-18	B	-0-	13	2	N	-0-			-0-
11	60	N	9	-0-	-51	B	-0-	9	2	N	-0-			-0-
12	10	N	6	-0-	-4	B	-0-	6	2	N	-0-			-0-
01	13	N	10	-0-	-3	B	-0-	10	2	N	-0-			-0-
02	18	N	18	-0-	-0-	B	-0-	18	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
*03	12	N	12	-0-	-0-	B	-0-	12	2	N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	248	N	14	-0-	-234 B	-0-	14	2			N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
11	570	N	159	-0-	-411 B	-0-	159	2			N	-0-					-0-
12	589	N	255	-0-	-334 B	-0-	255	2			N	-0-					-0-
01	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
11	493	N	336	-0-	-157 B	-0-	336	2			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
01	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
*11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
*11	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
*12	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
*01	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
*02	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
*11	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
*12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
*11	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
*12	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
*01	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
*02	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	471	N	-0-	-0-	-471	B	-0-					N	-0-					-0-
12	155	N	90	-0-	-65	B	-0-	90	3			N	-0-					-0-
*01	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
02	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
*01	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-
02	224	N	185	-0-	-39	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
12	275	N	268	-0-	-7	B	-0-	268	3			N	-0-					-0-
*01	271	N	132	-0-	-139	B	-0-	132	3			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
11	990	N	919	-0-	-71	B	-0-	919	3			N	-0-					-0-
12	868	N	754	-0-	-114	B	-0-	754	3			N	-0-					-0-
*01	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
02	868	N	819	-0-	-49	B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
12	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
*01	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-
02	504	N	463	-0-	-41	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	510	N	467	-0-	-43	B	-0-	467	3			N	-0-					-0-
12	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
02	448	N	406	-0-	-42	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-
12	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
*01	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
02	224	N	210	-0-	-14	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

10	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
12	791	N	717	-0-	-74	B	-0-	717	3			N	-0-					-0-
*01	799	N	678	-0-	-121	B	-0-	678	3			N	-0-					-0-
02	725	N	417	-0-	-308	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

10	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
11	30	N	26	-0-	-4	B	-0-	26	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
*01	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
*11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*12	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
*11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*12	1116	N	1033	-0-	-83 B	-0-	1033	3			N	-0-					-0-
*01	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
*11	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
*12	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
*01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
*02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
*11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*12	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
11	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*01	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
02	532	N	485	-0-	-47 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
*01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	448	N	406	-0-	-42 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*12	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
*01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	308	N	243	-0-	-65 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0- B	-0-	155	1	1093	3	N	-0-					212
11	1173	N	1173	-0-	-0- B	-0-	150	1	1023	3	N	-0-					212
12	979	N	705	-0-	-274 B	-0-	85	1	620	3	N	-0-					212
*01	1383	N	1383	-0-	-0- B	-0-	155	1	1228	3	N	-0-					212
02	887	N	871	-0-	-16 B	-0-	110	1	761	3	N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																	
*03	913	N	913	-0-	-0- B	-0-	110	1	803	3	N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
02	560	N	447	-0-	-113 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
*11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
*12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
*01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
*02	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
*11	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
*12	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
*01	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
*02	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
*11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
*12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
*01	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*02	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
*11	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
*12	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
*01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
*11	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
*12	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
*01	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
*02	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
*11	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
*12	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
*02	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
11	990	N	684	-0-	-306 B	-0-	684	3			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*01	928	N	626	-0-	-302 B	-0-	626	3			N	-0-					-0-
02	644	N	618	-0-	-26 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
*01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
02	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
*11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	25	-0-	-223 B	-0-	25	2			N	-0-					-0-
11	210	N	93	-0-	-117 B	-0-	93	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	54	-0-	-101 B	-0-	54	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

10	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-
11	810	N	637	-0-	-173	-0-	637	3			N	-0-					-0-
12	1178	N	45	-0-	-1133	-0-	45	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	465	N	241	-0-	-224	-0-	241	3			N	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1054	N	880	-0-	-174	-0-	880	3			N	-0-					-0-
01	992	N	895	-0-	-97	-0-	895	3			N	-0-					-0-
02	896	N	880	-0-	-16	-0-	880	3			N	-0-					-0-
*03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	1333	N	799	-0-	-534	-0-	799	3			N	-0-					-0-
01	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	403	N	255	-0-	-148	-0-	255	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	434	N	138	-0-	-296	-0-	138	3			N	-0-					-0-
01	403	N	8	-0-	-395	-0-	8	3			N	-0-					-0-
02	364	N	5	-0-	-359	-0-	5	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	3			N	-0-					-0-
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					357
11	330	N	272	-0-	-58	-0-	272	3			N	-0-					357
12	341	N	248	-0-	-93	-0-	248	3			N	-0-					357
*01	310	N	238	-0-	-72	-0-	238	3			N	-0-					357
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					357
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					49
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					49
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					49
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					49
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					77
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					77
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					77
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					77
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
11	90	N	46	-0-	-44	-0-	46	3			N	-0-			-0-
12	93	N	34	-0-	-59	-0-	34	3			N	-0-			-0-
*01	93	N	8	-0-	-85	-0-	8	3			N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

10	327	N	327	-0-	-0-	-0-	150	1	177	3	N	-0-			144
11	302	N	302	-0-	-0-	-0-	140	1	162	3	N	-0-			144
12	310	N	310	-0-	-0-	-0-	130	1	180	3	N	-0-			144
*01	341	N	323	-0-	-18	-0-	140	1	183	3	N	-0-			144
02	304	N	304	-0-	-0-	-0-	135	1	169	3	N	-0-			144
*03	331	N	331	-0-	-0-	-0-	150	1	181	3	N	-0-			144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

10	360	N	360	-0-	-0-	-0-	360	2			N	-0-			-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

10	611	N	611	-0-	-0-	-0-	611	3			N	-0-			-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-			-0-
12	589	N	377	-0-	-212	-0-	377	3			N	-0-			-0-
*01	620	N	442	-0-	-178	-0-	442	3			N	-0-			-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-			-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-			-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

10	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
*12	341	N	238	-0-	-103	-0-	238	3			N	-0-			-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	155	1	425	3	N	-0-					115
11	570	N	560	-0-	-10	-0-	150	1	410	3	N	-0-					115
12	589	N	572	-0-	-17	-0-	155	1	417	3	N	-0-					115
*01	589	N	569	-0-	-20	-0-	155	1	414	3	N	-0-					115
02	532	N	514	-0-	-18	-0-	140	1	374	3	N	-0-					115
*03	563	N	563	-0-	-0-	-0-	155	1	408	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	3			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
*01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	360	N	196	-0-	-164	-0-	196	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
*01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					155
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					155
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					155
*01	93	N	81	-0-	-12	-0-	81	3			N	-0-					155
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					155
*03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					354
11	0	N	-0-	-0-	-0-	-0-					N	-0-					354
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					354
02	0	N	-0-	-0-	-0-	-0-					N	-0-					354
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	155	1	386	3	N	-0-					206
11	511	N	511	-0-	-0-	-0-	150	1	361	3	N	-0-					206
12	563	N	563	-0-	-0-	-0-	150	1	413	3	N	-0-					206
*01	548	N	548	-0-	-0-	-0-	150	1	398	3	N	-0-					206
02	485	N	485	-0-	-0-	-0-	135	1	350	3	N	-0-					206
*03	530	N	530	-0-	-0-	-0-	150	1	380	3	N	-0-					206

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					20
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					20
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					20
*01	186	N	167	-0-	-19	-0-	167	3			N	-0-					20
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					20
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	155	1	412	3	N	-0-					29
11	575	N	575	-0-	-0-	-0-	150	1	425	3	N	-0-					29
12	665	N	665	-0-	-0-	-0-	150	1	515	3	N	-0-					29
*01	636	N	636	-0-	-0-	-0-	150	1	486	3	N	-0-					29
02	532	N	443	-0-	-89	-0-	140	1	303	3	N	-0-					29
*03	530	N	530	-0-	-0-	-0-	155	1	375	3	N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	145	1	238	3	N	-0-					191
11	355	N	355	-0-	-0-	-0-	130	1	225	3	N	-0-					191
12	372	N	364	-0-	-8	-0-	120	1	244	3	N	-0-					191
*01	389	N	389	-0-	-0-	-0-	135	1	254	3	N	-0-					191
02	359	N	359	-0-	-0-	-0-	135	1	224	3	N	-0-					191
*03	341	N	341	-0-	-0-	-0-	135	1	206	3	N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					99
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					99
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					99
*01	124	N	120	-0-	-4	-0-	120	3			N	-0-					99
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					99
*03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	150	1	482	3	N	-0-					441
11	660	N	569	-0-	-91	-0-	145	1	424	3	N	-0-					441
12	651	N	542	-0-	-109	-0-	130	1	412	3	N	-0-					441
*01	620	N	556	-0-	-64	-0-	145	1	411	3	N	-0-					441
02	532	N	490	-0-	-42	-0-	135	1	355	3	N	-0-					441
*03	490	N	490	-0-	-0-	-0-	145	1	345	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	145	1	164	3	N	-0-					37
11	292	N	292	-0-	-0-	-0-	135	1	157	3	N	-0-					37
12	310	N	285	-0-	-25	-0-	130	1	155	3	N	-0-					37
*01	310	N	279	-0-	-31	-0-	135	1	144	3	N	-0-					37
02	280	N	264	-0-	-16	-0-	130	1	134	3	N	-0-					37
*03	290	N	290	-0-	-0-	-0-	140	1	150	3	N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	155	1	873	3	N	-0-			64
11	1002	N	1002	-0-	-0-	-0-	150	1	852	3	N	-0-			64
12	1049	N	1049	-0-	-0-	-0-	155	1	894	3	N	-0-			64
*01	1057	N	1057	-0-	-0-	-0-	155	1	902	3	N	-0-			64
02	937	N	937	-0-	-0-	-0-	140	1	797	3	N	-0-			64
*03	1118	N	1118	-0-	-0-	-0-	155	1	963	3	N	-0-			64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-			-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-			-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-			-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-			-0-
*01	434	N	420	-0-	-14	-0-	420	3			N	-0-			-0-
02	392	N	346	-0-	-46	-0-	346	3			N	-0-			-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-			-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-			10
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-			10
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-			10
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-			10
02	84	N	73	-0-	-11	-0-	73	3			N	-0-			10
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-			10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-			6
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-			6
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-			6
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-			6
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-			6
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-			6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
11	90	N	18	-0-	-72	-0-	18	3			N	-0-			-0-
12	93	N	7	-0-	-86	-0-	7	3			N	-0-			-0-
*01	62	N	13	-0-	-49	-0-	13	3			N	-0-			-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-			-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			188
11	0	N	-0-	-0-	-0-	-0-					N	-0-			188
12	0	N	-0-	-0-	-0-	-0-					N	-0-			188
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			188
02	0	N	-0-	-0-	-0-	-0-					N	-0-			188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			188

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	155	1	849	3	N	-0-					78
11	990	N	975	-0-	-15	-0-	150	1	825	3	N	-0-					78
12	1023	N	1009	-0-	-14	-0-	155	1	854	3	N	-0-					78
*01	1001	N	1001	-0-	-0-	-0-	155	1	846	3	N	-0-					78
02	924	N	908	-0-	-16	-0-	140	1	768	3	N	-0-					78
*03	1025	N	1025	-0-	-0-	-0-	155	1	870	3	N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	155	1	208	3	N	-0-					258
11	348	N	348	-0-	-0-	-0-	145	1	203	3	N	-0-					258
12	372	N	348	-0-	-24	-0-	140	1	208	3	N	-0-					258
*01	372	N	364	-0-	-8	-0-	150	1	214	3	N	-0-					258
02	336	N	335	-0-	-1	-0-	135	1	200	3	N	-0-					258
*03	372	N	372	-0-	-0-	-0-	150	1	222	3	N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	155	1	195	3	N	-0-					408
11	360	N	329	-0-	-31	-0-	150	1	179	3	N	-0-					408
12	372	N	332	-0-	-40	-0-	155	1	177	3	N	-0-					408
*01	341	N	331	-0-	-10	-0-	155	1	176	3	N	-0-					408
02	308	N	294	-0-	-14	-0-	140	1	154	3	N	-0-					408
*03	318	N	318	-0-	-0-	-0-	155	1	163	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					130
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					130
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					130
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					130
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					130
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	42	1	50	3	N	-0-					10
11	172	N	172	-0-	-0-	-0-	72	1	100	3	N	-0-					10
12	155	N	111	-0-	-44	-0-	51	1	60	3	N	-0-					10
*01	93	N	44	-0-	-49	-0-	21	1	23	3	N	-0-					10
02	168	N	144	-0-	-24	-0-	57	1	87	3	N	-0-					10
*03	141	N	141	-0-	-0-	-0-	60	1	81	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					27
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					27
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					27
*01	124	N	105	-0-	-19	-0-	105	3			N	-0-					27
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					27
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	155	1	1056	3	N	-0-			298
11	1230	N	1174	-0-	-56	-0-	150	1	1024	3	N	-0-			298
12	1240	N	1203	-0-	-37	-0-	155	1	1048	3	N	-0-			298
*01	1210	N	1210	-0-	-0-	-0-	155	1	1055	3	N	-0-			298
02	1092	N	1092	-0-	-0-	-0-	140	1	952	3	N	-0-			298
*03	1168	N	1168	-0-	-0-	-0-	155	1	1013	3	N	-0-			298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-			-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-			-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			14
11	0	N	-0-	-0-	-0-	-0-					N	-0-			14
12	0	N	-0-	-0-	-0-	-0-					N	-0-			14
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			14
02	0	N	-0-	-0-	-0-	-0-					N	-0-			14
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-			162
11	540	N	518	-0-	-22	-0-	518	3			N	-0-			162
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-			162
*01	549	N	549	-0-	-0-	-0-	549	3			N	-0-			162
02	476	N	459	-0-	-17	-0-	459	3			N	-0-			162
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-			162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	20	1	39	3	N	-0-			118
11	53	N	53	-0-	-0-	-0-	15	1	38	3	N	-0-			118
12	105	N	105	-0-	-0-	-0-	35	1	70	3	N	-0-			118
*01	62	N	55	-0-	-7	-0-	15	1	40	3	N	-0-			118
02	56	N	46	-0-	-10	-0-	15	1	31	3	N	-0-			118
*03	144	N	144	-0-	-0-	-0-	45	1	99	3	N	-0-			118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-			179
11	120	N	109	-0-	-11	-0-	109	3			N	-0-			179
12	124	N	112	-0-	-12	-0-	112	3			N	-0-			179
*01	124	N	105	-0-	-19	-0-	105	3			N	-0-			179
02	112	N	101	-0-	-11	-0-	101	3			N	-0-			179
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-			179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					173
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					173
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					173
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					173
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					173
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	155	1	201	3	N	-0-					436
11	360	N	305	-0-	-55	-0-	135	1	170	3	N	-0-					436
12	372	N	31	-0-	-341	-0-	15	1	16	3	N	-0-					436
*01	341	N	273	-0-	-68	-0-	125	1	148	3	N	-0-					436
02	280	N	277	-0-	-3	-0-	130	1	147	3	N	-0-					436
*03	311	N	311	-0-	-0-	-0-	155	1	156	3	N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					150
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					150
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					150
*01	62	N	49	-0-	-13	-0-	49	3			N	-0-					150
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					150
*03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					56
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					56
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					56
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					56
*03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					7
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					7
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	155	1	36	3	N	-0-					28
11	185	N	185	-0-	-0-	-0-	150	1	35	3	N	-0-					28
12	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
*01	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
02	172	N	172	-0-	-0-	-0-	140	1	32	3	N	-0-					28
*03	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	155	1	229	3	N	-0-			149
11	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-			149
12	372	N	357	-0-	-15	-0-	150	1	207	3	N	-0-			149
*01	372	N	351	-0-	-21	-0-	150	1	201	3	N	-0-			149
02	336	N	310	-0-	-26	-0-	135	1	175	3	N	-0-			149
*03	344	N	344	-0-	-0-	-0-	145	1	199	3	N	-0-			149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

10	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

10	223	N	223	-0-	-0-	-0-	223	3			N	-0-			30
11	210	N	209	-0-	-1	-0-	209	3			N	-0-			30
12	217	N	187	-0-	-30	-0-	187	3			N	-0-			30
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-			30
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-			30
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-			30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

10	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-			-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
*01	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-			-0-
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

10	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-			-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
*03	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

10	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-			-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-			-0-
*01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-			-0-
02	560	N	515	-0-	-45	-0-	515	3			N	-0-			-0-
*03	425	N	425	-0-	-0-	-0-	425	3			N	-0-			-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

10	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-			-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
*03	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					64
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					64
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					64
*01	403	N	279	-0-	-124	-0-	279	3			N	-0-					64
02	308	N	249	-0-	-59	-0-	249	3			N	-0-					64
*03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	696	-0-	696	696	696	3			N	-0-					-0-
*12	14B2	EXT	728	-0-	728	1424	728	3			N	-0-					-0-
*01	14B2	EXT	659	-0-	659	2083	659	3			N	-0-					-0-
02	14B2	EXT	624	-0-	624	2707	624	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2707					N	NO RPT					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
*11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*12	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					70
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					70
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					70
*01	341	N	317	-0-	-24	-0-	317	3			N	-0-					70
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					70
*03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*12	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*12	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
*12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*12	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*12	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	836	-0-	-249	-0-	836	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
02	1092	N	44	-0-	-1048	-0-	44	3			N	-0-					-0-
03	1798	N	1703	-0-	-95	-0-	1703	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
02	364	N	229	-0-	-135	-0-	229	3			N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
11	780	N	646	-0-	-134	-0-	646	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	616	N	131	-0-	-485	-0-	131	3			N	-0-					-0-
*03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	448	N	152	-0-	-296	-0-	152	3			N	-0-					-0-
*03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	787	-0-	-174 B	-0-	787	2			N	-0-					13
11	990	N	970	-0-	-20 B	-0-	970	2			N	-0-					13
12	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					13
01	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					13
02	896	N	850	-0-	-46 B	-0-	850	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					13

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

10	837	N	814	-0-	-23	-0-	814	2			N	-0-					1
11	1020	N	588	-0-	-432	-0-	588	2			N	-0-					1
12	682	N	568	-0-	-114	-0-	568	2			N	-0-					1
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					1
02	560	N	186	-0-	-374	-0-	186	2			N	-0-					1
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
02	T. A.		43	-0-	43	43	18	1	25	2	N	-0-					82
03	T. A.		234	-0-	234	277	93	1	141	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

10	1953	N	1932	-0-	-21	-0-	1932	3			N	-0-					23
11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					23
12	1953	N	1942	-0-	-11	-0-	1942	3			N	-0-					23
01	1922	N	1840	-0-	-82	-0-	1839	3	1	9	N	1					24
02	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					24
03	1953	N	1925	-0-	-28	-0-	1925	3			N	-0-					24

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

10	620	N	604	-0-	-16	-0-	604	3			N	-0-					78
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					78
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					78
01	589	N	551	-0-	-38	-0-	551	3			N	-0-					78
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					78
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					78

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

10	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
11	4410	X	4082	-0-	-328	-0-	4082	2			N	-0-					-0-
12	4557	X	2988	-0-	-1569	-0-	2988	2			N	-0-					-0-
01	4526	X	3322	-0-	-1204	-0-	3322	2			N	-0-					-0-
02	4088	X	3656	-0-	-432	-0-	3656	2			N	-0-					-0-
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

10	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					-0-
11	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
12	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
01	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					-0-
02	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	X	1087	-0-	-0-	-0-	62	1	1025	2	N	-0-					52
11	987	X	987	-0-	-0-	-0-	60	1	927	2	N	-0-					52
12	1116	X	959	-0-	-157	-0-	62	1	897	2	N	-0-					52
01	1116	X	1038	-0-	-78	-0-	48	1	990	2	N	-0-					52
02	1051	X	1051	-0-	-0-	-0-	56	1	995	2	N	-0-					52
03	1085	X	1005	-0-	-80	-0-	52	1	953	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	62	1	1424	2	N	17					222
							19	9									
11	1665	N	1665	-0-	-0-	-0-	56	1	1605	2	N	4	177	1			49
							4	9									
12	1856	N	1856	-0-	-0-	-0-	62	1	1771	2	N	21					70
							23	9									
01	1519	N	1437	-0-	-82	-0-	44	1	1367	2	N	24					94
							26	9									
02	1568	N	1328	-0-	-240	-0-	56	1	1250	2	N	20					114
							22	9									
03	1860	N	1408	-0-	-452	-0-	62	1	1324	2	N	20					134
							22	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	X	464	-0-	-0-	-0-	62	1	402	2	N	-0-					121
11	450	X	450	-0-	-0-	-0-	60	1	390	2	N	-0-					121
12	414	X	414	-0-	-0-	-0-	60	1	354	2	N	-0-					121
01	465	X	392	-0-	-73	-0-	62	1	330	2	N	-0-					121
02	420	X	260	-0-	-160	-0-	56	1	204	2	N	-0-					121
03	465	X	72	-0-	-393	-0-	52	1	20	2	N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		88	-0-	88	88	8	1	4	2	N	69	15	8			131
							76	9									
11	14B2 EXT		216	-0-	216	304	52	1	41	2	N	112	180	1			63
							123	9									
12	14B2 EXT		202	-0-	202	506	48	1	29	2	N	114					177
							125	9									
01	14B2 EXT		253	-0-	253	759	62	1	77	2	N	104	190	1			91
							114	9									
02	14B2 EXT		353	-0-	353	1112	52	1	195	2	N	96					187
							106	9									
03	14B2 EXT		-0-	-0-	-0-	1112					N	1					188

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	-0-	-0-	-4247	-0-					N	-0-					24
11	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					24
12	4513	X	4513	-0-	-0-	-0-	4513	3			N	-0-					24
01	4247	X	1625	-0-	-2622	-0-	1625	3			N	-0-					24
02	3836	X	731	-0-	-3105	-0-	731	3			N	-0-					24
03	4247	X	671	-0-	-3576	-0-	671	3			N	-0-					24

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1972	-0-	-43	-0-	1972	2			N	-0-					119
11	1980	N	1885	-0-	-95	-0-	1885	2			N	-0-					119
12	2077	N	1757	-0-	-320	-0-	1757	2			N	-0-					119
01	1984	N	793	-0-	-1191	-0-	793	2			N	-0-					119
02	2029	N	2029	-0-	-0-	-0-	1874	2	155	9	N	141	143	1			117
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					117

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10662	X	10662	-0-	-0-	-0-	10662	2			N	-0-					-0-
11	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
12	10428	X	10428	-0-	-0-	-0-	10428	2			N	-0-					-0-
01	6555	X	6555	-0-	-0-	-0-	6555	2			N	-0-					-0-
*02	9194	X	9194	-0-	-0-	-0-	9194	2			N	-0-					-0-
*03	10135	X	10135	-0-	-0-	-0-	10135	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	31	1	179	3	N	-0-			-0-
11	183	N	183	-0-	-0-	-0-	4	1	179	3	N	-0-			-0-
12	167	N	167	-0-	-0-	-0-	5	1	162	3	N	-0-			-0-
01	217	N	122	-0-	-95	-0-	2	1	120	3	N	-0-			-0-
02	168	N	139	-0-	-29	-0-	4	1	135	3	N	-0-			-0-
03	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-			-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-			5
11	690	N	660	-0-	-30	-0-	660	3			N	-0-			5
12	682	N	235	-0-	-447	-0-	235	3			N	-0-			5
01	682	N	595	-0-	-87	-0-	595	3			N	-0-			5
02	616	N	511	-0-	-105	-0-	511	3			N	-0-			5
*03	616	N	616	-0-	-0-	-0-	616	3			N	-0-			5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-			-0-
11	330	N	285	-0-	-45	-0-	5	1	280	3	N	-0-			-0-
12	341	N	320	-0-	-21	-0-	6	1	314	3	N	-0-			-0-
01	341	N	314	-0-	-27	-0-	5	1	309	3	N	-0-			-0-
02	303	N	303	-0-	-0-	-0-	6	1	297	3	N	-0-			-0-
03	310	N	305	-0-	-5	-0-	9	1	296	3	N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	38	1	694	3	N	-0-					141
11	906	N	906	-0-	-0-	-0-	14	1	892	3	N	-0-	101	1	22	5	18
12	1256	N	1256	-0-	-0-	-0-	21	1	1235	3	N	-0-					18
01	943	N	943	-0-	-0-	-0-	14	1	758	3	N	2					20
							169	4	2	9							
02	998	N	998	-0-	-0-	-0-	17	1	981	3	N	-0-					20
03	1271	N	1185	-0-	-86	-0-	18	1	1167	3	N	-0-					20

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

10	2572	N	2572	-0-	-0-	-0-	135	1	2389	3	N	44					121
							48	9									
11	2460	N	2400	-0-	-60	-0-	96	1	2304	3	N	-0-					121
12	2497	N	2497	-0-	-0-	-0-	96	1	2373	3	N	25					146
							28	9									
01	2573	N	2162	-0-	-411	-0-	73	1	2089	3	N	-0-					146
02	2240	N	2110	-0-	-130	-0-	69	1	2041	3	N	-0-					146
03	2511	N	2279	-0-	-232	-0-	60	1	2219	3	N	-0-					146

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

10	2890	X	2890	-0-	-0-	-0-	70	1	2655	3	N	-0-					-0-
							165	4									
11	2880	X	2880	-0-	-0-	-0-	56	1	2824	3	N	-0-					-0-
12	3628	X	3628	-0-	-0-	-0-	44	1	2869	3	N	-0-					-0-
							715	4									
01	2467	X	2467	-0-	-0-	-0-	52	1	2359	3	N	-0-					-0-
							56	4									
02	3361	X	3361	-0-	-0-	-0-	60	1	3301	3	N	-0-					-0-
*03	3329	X	3329	-0-	-0-	-0-	48	1	3281	3	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

10	779	N	779	-0-	-0-	-0-	766	3	13	4	N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	585	3	33	4	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	662	3	44	4	N	-0-					-0-
01	775	N	752	-0-	-23	-0-	638	3	114	4	N	-0-					-0-
02	588	N	474	-0-	-114	-0-	461	3	13	4	N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

10	496	N	496	-0-	-0-	-0-	44	1	452	3	N	-0-	5	5			-0-
11	450	N	444	-0-	-6	-0-	17	1	427	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	14	1	430	3	N	-0-					-0-
01	496	N	414	-0-	-82	-0-	8	1	406	3	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	15	1	399	3	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

10	1209	N	1115	-0-	-94	-0-	1115	3			N	-0-					81
11	1080	N	975	-0-	-105	-0-	975	3			N	-0-					81
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-	5	5			76
01	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					76
*02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					76
*03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					76

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	753	-0-	-239	-0-	39	1	698	3	N	-0-					-0-
							16	4									
11	870	N	712	-0-	-158	-0-	10	1	702	3	N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	32	1	1439	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	14	1	830	3	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	17	1	981	3	N	-0-					-0-
03	1457	N	905	-0-	-552	-0-	16	1	889	3	N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2124	-0-	-77	-0-	54	1	2070	3	N	-0-					-0-
11	2070	N	2049	-0-	-21	-0-	22	1	2027	3	N	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	28	1	2151	3	N	-0-					-0-
01	2139	N	1695	-0-	-444	-0-	17	1	1678	3	N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	25	1	2010	3	N	-0-					-0-
03	2170	N	2154	-0-	-16	-0-	23	1	2131	3	N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	N	1732	-0-	-0-	-0-	63	1	1181	3	N	-0-					45
							488	4									
11	2017	N	2017	-0-	-0-	-0-	65	1	1952	3	N	-0-					45
12	1965	N	1965	-0-	-0-	-0-	67	1	1898	3	N	-0-					45
01	1302	N	765	-0-	-537	-0-	22	1	743	3	N	-0-					45
*02	1571	N	1571	-0-	-0-	-0-	39	1	1532	3	N	-0-	45	5			-0-
*03	1998	N	1998	-0-	-0-	-0-	51	1	1947	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	50	1	664	3	N	-0-					-0-
11	660	N	652	-0-	-8	-0-	20	1	632	3	N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	22	1	655	3	N	-0-					-0-
01	713	N	483	-0-	-230	-0-	13	1	470	3	N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	21	1	727	3	N	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	19	1	886	3	N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	40	1	1101	3	N	-0-					12
11	1080	N	1035	-0-	-45	-0-	14	1	1012	3	N	8					20
							9	9									
12	1178	N	1108	-0-	-70	-0-	16	1	1092	3	N	-0-					20
01	1147	N	990	-0-	-157	-0-	10	1	980	3	N	-0-					20
02	1044	N	1044	-0-	-0-	-0-	13	1	1031	3	N	-0-					20
03	1116	N	1091	-0-	-25	-0-	15	1	1076	3	N	-0-					20

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					17
11	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					17
12	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					17
01	1147	N	715	-0-	-432	-0-	715	2			N	-0-					17
02	1064	N	1056	-0-	-8	-0-	1055	2	1	9	N	1					18
*03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					21

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					90
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					90
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					90
01	1581	N	1020	-0-	-561	-0-	1020	2			N	-0-					90
02	1064	N	1060	-0-	-4	-0-	1060	2			N	-0-					90
*03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10738	-0-	-515	-0-	10699	2	39	9	N	35					272
11	14341	X	14341	-0-	-0-	-0-	14296	2	45	9	N	41					313
12	14012	X	10261	-0-	-3751	-0-	10235	2	26	9	N	24					337
01	14331	X	14331	-0-	-0-	-0-	14281	2	50	9	N	45					382
02	17573	X	17573	-0-	-0-	-0-	17528	2	45	9	N	41					423
03	14818	X	11643	-0-	-3175	-0-	11599	2	44	9	N	40					463

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2523	-0-	-980	-0-	62	1	2461	2	N	-0-					10
11	3390	X	1637	-0-	-1753	-0-	58	1	1579	2	N	-0-					10
12	2852	X	1933	-0-	-919	-0-	62	1	1871	2	N	-0-					10
01	2821	X	2030	-0-	-791	-0-	48	1	1982	2	N	-0-					10
02	2268	X	1228	-0-	-1040	-0-	56	1	1172	2	N	-0-					10
03	2511	X	1456	-0-	-1055	-0-	62	1	1394	2	N	-0-					10

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	380	-0-	-147	-0-	380	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
01	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1635	-0-	-287	-0-	31	1	1576	2	N	25					178
							28	9									
11	1740	N	1497	-0-	-243	-0-	30	1	1456	2	N	10					188
							11	9									
12	1581	N	1182	-0-	-399	-0-	31	1	1151	2	N	-0-					188
01	1643	N	1184	-0-	-459	-0-	31	1	1109	2	N	40	191	1			37
							44	9									
02	1400	N	1169	-0-	-231	-0-	28	1	1138	2	N	3					40
							3	9									
03	1178	N	1028	-0-	-150	-0-	30	1	978	2	N	18					58
							20	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	-0-	186	1	1506	2	N	-0-					10
11	1370	N	1370	-0-	-0-	-0-	32	1	1338	2	N	-0-					10
12	1612	N	1568	-0-	-44	-0-	31	1	1537	2	N	-0-					10
01	1705	N	935	-0-	-770	-0-	22	1	913	2	N	-0-					10
02	1329	N	1329	-0-	-0-	-0-	28	1	1301	2	N	-0-					10
03	1581	N	1479	-0-	-102	-0-	31	1	1448	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	496	1	379	2	N	-0-					2
11	852	N	852	-0-	-0-	-0-	384	1	468	2	N	-0-					2
12	1023	N	140	-0-	-883	-0-	80	1	60	2	N	-0-					2
01	868	N	-0-	-0-	-868	-0-					N	-0-					2
02	784	N	729	-0-	-55	-0-	227	1	502	2	N	-0-					2
*03	1018	N	1018	-0-	-0-	-0-	352	1	666	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	31	1	1615	2	N	-0-			-0-
11	1502	N	1502	-0-	-0-	-0-	30	1	1472	2	N	-0-			-0-
12	1736	N	1166	-0-	-570	-0-	26	1	1140	2	N	-0-			-0-
01	1643	N	759	-0-	-884	-0-	24	1	735	2	N	-0-			-0-
02	1422	N	1422	-0-	-0-	-0-	25	1	1397	2	N	-0-			-0-
*03	1583	N	1583	-0-	-0-	-0-	30	1	1553	2	N	-0-			-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

10	3509	X	3187	-0-	-322	-0-	62	1	3125	2	N	-0-			-0-
11	3000	X	1675	-0-	-1325	-0-	40	1	1635	2	N	-0-			-0-
12	3100	X	-0-	-0-	-3100	-0-					N	-0-			-0-
01	3100	X	-0-	-0-	-3100	-0-					N	-0-			-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-			-0-
03	3100	X	-0-	-0-	-3100	-0-					N	-0-			-0-

RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

10	2813	N	2813	-0-	-0-	-0-	2813	1			N	-0-			22
11	2340	N	1313	-0-	-1027	-0-	1313	1			N	-0-			22
12	2799	N	2799	-0-	-0-	-0-	2799	1			N	-0-			22
01	2418	N	1043	-0-	-1375	-0-	1043	1			N	-0-			22
*02	2800	N	2944	-0-	144	144	2944	1			N	-0-			22
03	0	N	NO RPT	-0-	-0-	144					N	NO RPT			22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

10	4595	X	4595	-0-	-0-	-0-	4595	1			N	-0-			-0-
11	4290	X	4290	-0-	-0-	-0-	4290	1			N	-0-			-0-
12	4411	X	4411	-0-	-0-	-0-	4411	1			N	-0-			-0-
01	2582	X	2582	-0-	-0-	-0-	2582	1			N	-0-			-0-
*02	3743	X	3743	-0-	-0-	-0-	3743	1			N	-0-			-0-
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	1045	1			N	-0-					-0-
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	N	2216	-0-	-0-	-0-	2216	1			N	-0-					-0-
11	2220	N	2062	-0-	-158	-0-	2062	1			N	-0-					-0-
12	2232	N	2175	-0-	-57	-0-	2175	1			N	-0-					-0-
01	2201	N	1469	-0-	-732	-0-	1469	1			N	-0-					-0-
*02	1983	N	1983	-0-	-0-	-0-	1983	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	1			N	-0-					10
11	660	N	269	-0-	-391	-0-	269	1			N	-0-					10
12	741	N	741	-0-	-0-	-0-	741	1			N	-0-					10
01	496	N	90	-0-	-406	-0-	90	1			N	-0-					10
*02	412	N	412	-0-	-0-	-0-	412	1			N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2096	N	2096	-0-	-0-	-0-	2096	1			N	-0-					-0-
11	2093	N	2093	-0-	-0-	-0-	2093	1			N	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	1644	1			N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	1			N	-0-					-0-
*02	1882	N	1882	-0-	-0-	-0-	1882	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	1			N	-0-					182
11	539	N	539	-0-	-0-	-0-	539	1			N	-0-					182
12	341	N	279	-0-	-62	-0-	279	1			N	-0-					182
01	341	N	21	-0-	-320	-0-	21	1			N	-0-					177
02	308	N	-0-	-0-	-308	-0-					N	-0-					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4534	X	4534	-0-	-0-	-0-	4534	1			N	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	1			N	-0-					-0-
12	4091	X	4091	-0-	-0-	-0-	4091	1			N	-0-					-0-
01	3025	X	3025	-0-	-0-	-0-	3025	1			N	-0-					-0-
*02	4202	X	4202	-0-	-0-	-0-	4202	1			N	-0-					-0-
03	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

10	1860 N	1780	-0-	-80	-0-	102	1	1678	2	N	-0-					-0-
11	2370 N	1726	-0-	-644	-0-	102	1	1624	2	N	-0-					-0-
12	2562 N	2562	-0-	-0-	-0-	102	1	2460	2	N	-0-					-0-
01	2770 N	2770	-0-	-0-	-0-	102	1	2668	2	N	-0-					-0-
02	2022 N	2022	-0-	-0-	-0-	102	1	1920	2	N	-0-					-0-
03	2573 N	535	-0-	-2038	-0-	53	1	482	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

10	1446 N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1359 N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1462 N	1462	-0-	-0-	-0-	310	1	1152	3	N	-0-					-0-
01	1457 N	827	-0-	-630	-0-	310	1	517	3	N	-0-					-0-
02	1434 N	1434	-0-	-0-	-0-	280	1	1154	3	N	-0-					-0-
*03	1537 N	1537	-0-	-0-	-0-	305	1	1232	3	N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					63
11	2067	N	2067	-0-	-0-	-0-	1951	2	116	9	N	105					168
12	1824	N	1824	-0-	-0-	-0-	1794	2	30	9	N	27					195
01	1155	N	1155	-0-	-0-	-0-	1138	2	17	9	N	15					210
02	1910	N	1910	-0-	-0-	-0-	1866	2	44	9	N	40	245	1			5
*03	2885	X	2885	-0-	-0-	-0-	2872	2	13	9	N	12					17

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
03	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

10	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					20
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					20
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					20
01	651	N	633	-0-	-18	-0-	633	2			N	-0-					20
02	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					22
03	1147	N	984	-0-	-163	-0-	973	2	11	9	N	10					32

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

10	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					168
11	480	N	458	-0-	-22	-0-	441	3	17	9	N	15	166	1			17
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					17
01	465	N	359	-0-	-106	-0-	356	3	3	9	N	3					20
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					20

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2639	N	2639	-0-	-0-	-0-	2498	3	141	9	N	128	170	1			18
11	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					18
12	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					18
01	2314	N	2314	-0-	-0-	-0-	2290	3	24	9	N	22					40
02	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					40
*03	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					40

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	28	-0-	-809	-0-	28	1			N	-0-	52	5			-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	42	1	1338	3	N	-0-					34
							55	4									
11	1382	N	1382	-0-	-0-	-0-	16	1	1366	3	N	-0-	7	5			27
12	1469	N	1469	-0-	-0-	-0-	12	1	1059	3	N	-0-					27
							398	4									
01	1426	N	1326	-0-	-100	-0-	13	1	1313	3	N	-0-					27
*02	1288	N	1269	-0-	-19	-0-	18	1	1251	3	N	-0-	27	5			-0-
03	1457	N	1404	-0-	-53	-0-	18	1	1386	3	N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	942	-0-	-236	-0-	45	1	868	3	N	-0-					20
							29	4									
11	1110	N	1032	-0-	-78	-0-	21	1	1011	3	N	-0-					20
12	1085	N	810	-0-	-275	-0-	18	1	715	3	N	-0-					20
							77	4									
01	930	N	400	-0-	-530	-0-	7	1	384	3	N	-0-					20
							9	4									
02	952	N	699	-0-	-253	-0-	13	1	686	3	N	-0-					20
03	806	N	708	-0-	-98	-0-	10	1	698	3	N	-0-					20

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	162	-0-	-55	-0-	32	1	130	3	N	-0-					87
11	180	N	89	-0-	-91	-0-	3	1	86	3	N	-0-					87
12	155	N	139	-0-	-16	-0-	4	1	135	3	N	-0-					87
01	155	N	96	-0-	-59	-0-	2	1	94	3	N	-0-					87
02	160	N	160	-0-	-0-	-0-	5	1	155	3	N	-0-					87
*03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					87

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

10	879	N	879	-0-	-0-	-0-	46	1	833	3	N	-0-					118
11	870	N	870	-0-	-0-	-0-	21	1	783	3	N	60	84	1			94
							66	9									
12	1624	N	1624	-0-	-0-	-0-	37	1	1568	3	N	17					111
							19	9									
01	1038	N	1038	-0-	-0-	-0-	18	1	1020	3	N	-0-					111
02	1820	N	1820	-0-	-0-	-0-	41	1	1779	3	N	-0-					111
*03	2055	N	2055	-0-	-0-	-0-	37	1	1948	3	N	64					175
							70	9									

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

10	775	N	698	-0-	-77	-0-	698	2			N	-0-					36
11	720	N	715	-0-	-5	-0-	715	2			N	-0-					36
12	713	N	659	-0-	-54	-0-	659	2			N	-0-					36
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					36
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					36
*03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	1736	2	33	9	N	30	182	1			26
11	1703	N	1703	-0-	-0-	-0-	1688	2	15	9	N	14					40
12	1706	N	1706	-0-	-0-	-0-	1678	2	28	9	N	25					65
01	1214	N	1214	-0-	-0-	-0-	1205	2	9	9	N	8					73
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					73
*03	1563	N	1563	-0-	-0-	-0-	1538	2	25	9	N	23					96

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7006	-0-	-527	-0-	6951	2	55	9	N	50					172
11	7832	X	7832	-0-	-0-	-0-	7782	2	50	9	N	45					217
12	7781	X	7322	-0-	-459	-0-	7247	2	75	9	N	68	200	1			85
01	7781	X	7159	-0-	-622	-0-	7093	2	66	9	N	60					145
02	7028	X	6710	-0-	-318	-0-	6622	2	88	9	N	80					225
03	7781	X	7272	-0-	-509	-0-	7147	2	125	9	N	114	199	1			140

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	-0-	213	1	1346	2	N	-0-					137
11	1236	N	1236	-0-	-0-	-0-	177	1	1059	2	N	-0-					137
12	1643	N	1241	-0-	-402	-0-	196	1	1045	2	N	-0-					137
01	1550	N	748	-0-	-802	-0-	132	1	616	2	N	-0-					137
02	1148	N	940	-0-	-208	-0-	162	1	778	2	N	-0-					137
03	1240	N	1136	-0-	-104	-0-	202	1	934	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					60
11	660	N	646	-0-	-14	-0-	27	1	619	2	N	-0-					60
12	740	N	740	-0-	-0-	-0-	31	1	709	2	N	-0-					60
01	620	N	372	-0-	-248	-0-	18	1	354	2	N	-0-					60
02	616	N	601	-0-	-15	-0-	26	1	575	2	N	-0-					60
03	744	N	610	-0-	-134	-0-	27	1	583	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					187

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	810	1	2	9	N	2					142
11	695	N	695	-0-	-0-	-0-	691	1	4	9	N	4					146
12	695	N	695	-0-	-0-	-0-	692	1	3	9	N	3					149
01	806	N	320	-0-	-486	-0-	320	1			N	-0-					149
02	644	N	628	-0-	-16	-0-	625	1	3	9	N	3					152
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2742	N	2742	-0-	-0-	-0-	2739	1	3	9	N	3					188
11	3316	X	3316	-0-	-0-	-0-	3297	1	19	9	N	17					205
12	2793	X	2793	-0-	-0-	-0-	2793	1			N	-0-					205
01	2294	X	1833	-0-	-461	-0-	1833	1			N	-0-					205
*02	2921	X	2921	-0-	-0-	-0-	2918	1	3	9	N	3					208
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					208

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

10	2198	N	2198	-0-	-0-	-0-	2198	1			N	-0-					165
11	2105	N	2105	-0-	-0-	-0-	2066	1	39	9	N	35					200
12	1905	N	1905	-0-	-0-	-0-	1874	1	31	9	N	28					228
01	1426	N	1283	-0-	-143	-0-	1277	1	6	9	N	5					233
*02	1792	N	1792	-0-	-0-	-0-	1779	1	13	9	N	12	192	1			53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					27
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					27
01	403	N	351	-0-	-52	-0-	351	2			N	-0-					27
02	364	N	293	-0-	-71	-0-	293	2			N	-0-					27
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3901	X	3901	-0-	-0-	-0-	3884	2	17	9	N	15					71
11	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					71
12	4124	X	4124	-0-	-0-	-0-	305	1	3817	3	N	2					73
							2	9									
01	2158	X	2158	-0-	-0-	-0-	310	1	1848	3	N	-0-					73
02	3749	X	3749	-0-	-0-	-0-	280	1	3469	3	N	-0-					73
*03	3962	X	3962	-0-	-0-	-0-	310	1	3652	3	N	-0-					73

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					200
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					200
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-	30	1			170
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					170
02	672	N	616	-0-	-56	-0-	616	3			N	-0-					170
*03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					170

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	36	-0-	-150	-0-	36	2			N	-0-					92
11	180	N	92	-0-	-88	-0-	92	2			N	-0-					92
12	186	N	41	-0-	-145	-0-	39	2	2	9	N	2					94
01	31	N	-0-	-0-	-31	-0-					N	7					101
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					101
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					83
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					83
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					83
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					83
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					83
*03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					83

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1286	-0-	1286	7485	1286	2			Y	-0-					126
11	DLQ G-10		1350	-0-	1350	8835	1240	2	110	9	Y	100					226
12	DLQ G-10		1283	-0-	1283	10118	1272	2	11	9	Y	10					236
01	DLQ G-10		683	-0-	683	10801	683	2			Y	-0-					236
02	DLQ G-10		1132	-0-	1132	11933	1132	2			Y	-0-					236
03	DLQ G-10		1303	-0-	1303	13236	1303	2			Y	-0-					236

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

10	2811	N	2811	-0-	-0-	-0-	104	1	2707	3	N	-0-					-0-
11	2487	N	2487	-0-	-0-	-0-	64	1	2423	3	N	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	64	1	2457	3	N	-0-					-0-
01	2511	N	2416	-0-	-95	-0-	42	1	2374	3	N	-0-					-0-
02	2268	N	2252	-0-	-16	-0-	52	1	2200	3	N	-0-					-0-
03	2511	N	2503	-0-	-8	-0-	51	1	2452	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

10	3742	X	3742	-0-	-0-	-0-	80	1	3662	3	N	-0-					6
11	3569	X	3569	-0-	-0-	-0-	80	1	3489	3	N	-0-					6
12	3484	X	3484	-0-	-0-	-0-	80	1	3404	3	N	-0-					6
01	3518	X	3518	-0-	-0-	-0-	80	1	3438	3	N	-0-					6
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					6
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					15
11	330	N	244	-0-	-86	-0-	244	2			N	-0-					15
12	403	N	297	-0-	-106	-0-	297	2			N	-0-					15
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					15
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					15
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	806	N	674	-0-	-132	-0-	674	3			N	-0-					-0-
02	728	N	637	-0-	-91	-0-	637	3			N	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

10	774	N	774	-0-	-0-	-0-	64	1	710	3	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	39	1	689	3	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	47	1	695	3	N	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	42	1	692	3	N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	64	1	462	3	N	27					123
							30	9									
11	540	N	458	-0-	-82	-0-	19	1	390	3	N	12	118	1			17
							36	4	13	9							
12	504	N	504	-0-	-0-	-0-	28	1	397	3	N	-0-					17
							79	4									
01	601	N	601	-0-	-0-	-0-	32	1	341	3	N	-0-					17
							228	4									
02	420	N	251	-0-	-169	-0-	10	1	229	3	N	-0-					17
							12	4									
03	496	N	486	-0-	-10	-0-	16	1	470	3	N	-0-					17

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	#	2668	-0-	-587	-0-	2668	2			N	-0-					47
11	3222	R	3222	-0-	-0-	-0-	3222	2			N	-0-					47
12	3382	R	3382	-0-	-0-	-0-	3382	2			N	-0-	25	7			22
01	3162	#	2100	-0-	-1062	-0-	2100	2			N	-0-					22
02	2996	#	2268	-0-	-728	-0-	2268	2			N	-0-					22
*03	3379	#	2855	-0-	-524	-0-	2843	2	12	9	N	11					33

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	322	-0-	-112	B -0-	322	3			N	-0-					-0-
11	420	N	286	-0-	-134	B -0-	286	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B -0-	602	3			N	-0-					-0-
01	557	N	557	-0-	-0-	B -0-	557	3			N	-0-					-0-
*02	555	N	555	-0-	-0-	B -0-	555	3			N	-0-					-0-
03	589	N	508	-0-	-81	B -0-	508	3			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	247	N	247	-0-	-0-	B -0-	247	3			N	-0-					-0-
*02	588	N	588	-0-	-0-	B -0-	588	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	B -0-	108	3			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	B -0-	1359	3			N	-0-					-0-
11	1391	N	1391	-0-	-0-	B -0-	1391	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B -0-	1246	3			N	-0-					-0-
01	1364	N	868	-0-	-496	B -0-	868	3			N	-0-					-0-
02	1288	N	1167	-0-	-121	B -0-	1167	3			N	-0-					-0-
03	1240	N	1070	-0-	-170	B -0-	1070	3			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	16	-0-	-77 B	-0-	16	3			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
12	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03	10	N	2	-0-	-8 B	-0-	2	3			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*02	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	248	N	53	-0-	-195 B	-0-	53	3			N	-0-					-0-
*02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	35	-0-	-58 B	-0-	35	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
12	992	N	764	-0-	-228 B	-0-	764	3			N	-0-					-0-
01	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
02	812	N	140	-0-	-672 B	-0-	140	3			N	-0-					-0-
03	775	N	67	-0-	-708 B	-0-	67	3			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
11	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
12	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	182	-0-	-159 B	-0-	182	3			N	-0-					-0-
11	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	197	-0-	-268 B	-0-	197	3			N	-0-					-0-
11	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
*02	196	N	87	-0-	-109 B	-0-	87	3			N	-0-					-0-
03	744	N	120	-0-	-624 B	-0-	120	3			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	216	-0-	-94 B	-0-	216	3			N	-0-					-0-
11	120	N	67	-0-	-53 B	-0-	67	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	217	N	50	-0-	-167 B	-0-	50	3			N	-0-					-0-
*02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03	527	N	217	-0-	-310 B	-0-	217	3			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1856	-0-	-128 B	-0-	1856	3			N	-0-					-0-
11	1740	N	1683	-0-	-57 B	-0-	1683	3			N	-0-					-0-
12	1798	N	1517	-0-	-281 B	-0-	1517	3			N	-0-					-0-
01	1860	N	1097	-0-	-763 B	-0-	1097	3			N	-0-					-0-
*02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*03	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	341	N	13	-0-	-328 B	-0-	13	3			N	-0-					-0-
*02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*03	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
01	248	N	134	-0-	-114 B	-0-	134	3			N	-0-					-0-
*02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
*03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
12	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
01	372	N	260	-0-	-112 B	-0-	260	3			N	-0-					-0-
*02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
01	1271	N	1229	-0-	-42 B	-0-	1229	3			N	-0-					-0-
*02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
*03	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
*02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03	527	N	147	-0-	-380 B	-0-	147	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
12	930	N	867	-0-	-63	B	-0-	867	3			N	-0-					-0-
01	930	N	776	-0-	-154	B	-0-	776	3			N	-0-					-0-
*02	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
03	868	N	810	-0-	-58	B	-0-	810	3			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	155	N	55	-0-	-100	B	-0-	55	3			N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*02	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

10	310	N	210	-0-	-100	B	-0-	210	3			N	-0-					-0-
11	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-
12	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
01	217	N	40	-0-	-177	B	-0-	40	3			N	-0-					-0-
*02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03	403	N	198	-0-	-205	B	-0-	198	3			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

10	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

10	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
11	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*02	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
*03	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

10	930	N	614	-0-	-316	B	-0-	614	3			N	-0-					-0-
11	810	N	576	-0-	-234	B	-0-	576	3			N	-0-					-0-
12	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
01	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
*02	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
03	1643	N	1054	-0-	-589	B	-0-	1054	3			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

10	186	N	103	-0-	-83	B	-0-	103	3			N	-0-					-0-
11	150	N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	2	-0-	-339 B	-0-	2	3			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
*02	420	N	4	-0-	-416 B	-0-	4	3			N	-0-					-0-
03	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	3			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0- B	-0-	130	1	440	2	N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	130	1	471	2	N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	130	1	395	2	N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	130	1	466	2	N	-0-					-0-
02	560	N	526	-0-	-34 B	-0-	130	1	396	2	N	-0-					-0-
*03	611	N	611	-0-	-0- B	-0-	130	1	481	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
11	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
12	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
01	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
02	448	N	436	-0-	-12 B	-0-	436	2			N	-0-					-0-
03	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
11	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
01	1333	N	386	-0-	-947 B	-0-	386	2			N	-0-					-0-
02	1204	N	-0-	-0-	-1204 B	-0-					N	-0-					-0-
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

10	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					97
11	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	23934						N	-0-	3	5			94
01	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
02	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
03	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

10	1705	N	1587	-0-	-118	-0-	1587	3			N	-0-					120
11	1650	N	1509	-0-	-141	-0-	1509	3			N	-0-					120
12	1643	N	1299	-0-	-344	-0-	1275	3	24	9	N	22					142
01	1581	N	1376	-0-	-205	-0-	1376	3			N	-0-					142
02	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					142
*03	1432	N	1432	-0-	-0-	-0-	1419	3	13	9	N	12					154

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

*09	2679	R	2679	-0-	-0-	-0-	59	1	2620	3	N	-0-							232
*10	2945	#	2779	-0-	-166	-0-	77	1	2701	3	N	1	173	1					60
							1	9											
*11	2850	#	2631	-0-	-219	-0-	53	1	2566	3	N	11							71
							12	9											
12	2945	#	2668	-0-	-277	-0-	68	1	2600	3	N	-0-							71
01	2821	#	2206	-0-	-615	-0-	49	1	2157	3	N	-0-							71
02	2861	R	2861	-0-	-0-	-0-	53	1	2799	3	N	8							79
							9	9											
*03	3856	R	3856	-0-	-0-	-0-	51	1	3797	3	N	7							86
							8	9											

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	192	-0-	-118	-0-	192	2			N	-0-					163
11	178	R	178	-0-	-0-	-0-	178	2			N	-0-					163
12	248	#	202	-0-	-46	-0-	202	2			N	-0-					163
01	248	#	193	-0-	-55	-0-	193	3			N	-0-	163	7			-0-
02	224	#	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

10	0	#	-0-	-0-	-0-	-0-					N	-0-					157
11	0	#	-0-	-0-	-0-	-0-					N	-0-					157
12	0	#	-0-	-0-	-0-	-0-					N	-0-					157
*01	0	#	-0-	-0-	-0-	-0-					N	-0-	157	7			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

10	620	#	37	-0-	-583	-0-	37	2			N	-0-					82
11	450	#	262	-0-	-188	-0-	262	2			N	-0-					82
12	279	#	264	-0-	-15	-0-	264	2			N	-0-					82
01	263	R	263	-0-	-0-	-0-	263	2			N	-0-					82
02	224	#	188	-0-	-36	-0-	188	2			N	-0-					82
*03	250	R	250	-0-	-0-	-0-	250	2			N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

10	2356	N	2155	-0-	-201	-0-	57	1	2098	3	N	-0-					40
11	2340	N	2173	-0-	-167	-0-	33	1	2097	3	N	39					79
							43	9									
12	2401	N	2401	-0-	-0-	-0-	47	1	2340	3	N	-0-					79
							14	4									
01	2606	N	2606	-0-	-0-	-0-	70	1	2519	3	N	15					94
							17	9									
02	2431	N	2431	-0-	-0-	-0-	67	1	2364	3	N	-0-					94
*03	2434	N	2434	-0-	-0-	-0-	56	1	2378	3	N	-0-					94

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1510	-0-	-102	-0-	1510	3			N	-0-					63
11	1503	R	1503	-0-	-0-	-0-	1502	3	1	9	N	1	39	1			25
12	1875	R	1875	-0-	-0-	-0-	1875	3			N	-0-					25
01	1637	R	1637	-0-	-0-	-0-	1637	3			N	-0-					25
02	2010	R	2010	-0-	-0-	-0-	1946	3	64	9	N	58					83
*03	1904	R	1904	-0-	-0-	-0-	1884	3	20	9	N	18					101

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

10	930	#	849	-0-	-81	-0-	799	3	50	9	N	45					179
11	1023	R	1023	-0-	-0-	-0-	993	3	30	9	N	27	101	1			105
12	873	R	873	-0-	-0-	-0-	827	3	46	9	N	42					147
01	858	R	858	-0-	-0-	-0-	817	3	41	9	N	37					184
02	952	#	734	-0-	-218	-0-	682	3	52	9	N	47	186	1			45
03	1054	#	742	-0-	-312	-0-	705	3	37	9	N	34					79

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

10	1985	R	1985	-0-	-0-	-0-	1957	2	28	9	N	25					139
11	1958	R	1958	-0-	-0-	-0-	1927	2	31	9	N	28	94	1			73
12	2026	R	2026	-0-	-0-	-0-	2019	2	7	9	N	6					79
01	2117	R	2117	-0-	-0-	-0-	2061	2	56	9	N	51					130
02	1871	R	1871	-0-	-0-	-0-	1838	2	33	9	N	30					160
*03	2035	R	2035	-0-	-0-	-0-	2004	2	31	9	N	28					188

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

10	899	#	843	-0-	-56	-0-	843	2			N	-0-					122
11	840	#	808	-0-	-32	-0-	798	2	10	9	N	9	94	1			37
12	842	R	842	-0-	-0-	-0-	842	2			N	-0-					37
01	837	#	814	-0-	-23	-0-	814	2			N	-0-					37
02	756	#	750	-0-	-6	-0-	750	2			N	-0-					37
03	837	#	655	-0-	-182	-0-	655	2			N	-0-					37

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

10	558	#	462	-0-	-96	-0-	418	2	44	9	N	40					72
11	480	#	428	-0-	-52	-0-	424	2	4	9	N	4					76
12	775	#	452	-0-	-323	-0-	441	2	11	9	N	10					86
01	775	#	442	-0-	-333	-0-	435	2	7	9	N	6					92
02	700	#	418	-0-	-282	-0-	401	2	17	9	N	15					107
*03	466	R	466	-0-	-0-	-0-	441	2	25	9	N	23					130

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

10	527	#	522	-0-	-5	-0-	512	3	10	9	N	9					126
11	510	#	494	-0-	-16	-0-	484	3	10	9	N	9					135
12	527	#	520	-0-	-7	-0-	61	1	449	3	N	9					144
							10	9									
01	527	#	505	-0-	-22	-0-	59	1	437	3	N	8					152
							9	9									
02	476	#	-0-	-0-	-476	-0-					N	11					163
03	527	#	510	-0-	-17	-0-	442	1	60	3	N	7					170
							8	9									

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

10	1581	#	1055	-0-	-526	-0-	140	1	915	2	N	-0-					139
11	1530	#	1028	-0-	-502	-0-	140	1	821	2	N	61					200
							67	9									
12	1364	#	1006	-0-	-358	-0-	140	1	816	2	N	45	185	1			60
							50	9									
01	1302	#	908	-0-	-394	-0-	140	1	748	2	N	18					78
							20	9									
02	952	#	898	-0-	-54	-0-	140	1	758	2	N	-0-					78
03	1054	#	1053	-0-	-1	-0-	140	1	892	2	N	19					97
							21	9									

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	R	587	-0-	-0-	-0-	587	2			N	-0-					118
11	611	R	611	-0-	-0-	-0-	597	2	14	9	N	13					131
12	262	R	262	-0-	-0-	-0-	259	2	3	9	N	3					134
01	29	R	29	-0-	-0-	-0-	25	2	4	9	N	4					138
02	0	#	-0-	-0-	-0-	-0-					N	-0-					138
03	0	#	-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	R	956	-0-	-0-	-0-	956	2			N	-0-					284
11	899	R	899	-0-	-0-	-0-	864	2	35	9	N	32					316
12	792	R	792	-0-	-0-	-0-	789	2	3	9	N	3					319
01	0	#	-0-	-0-	-0-	-0-					N	-0-					319
02	654	R	654	-0-	-0-	-0-	648	2	6	9	N	5					324
*03	950	R	950	-0-	-0-	-0-	937	2	13	9	N	12					336

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	1579	3	83	9	N	75	180	1			136
11	1620	N	1617	-0-	-3	-0-	1527	3	90	9	N	82	143	1			75
12	1705	N	1587	-0-	-118	-0-	1524	3	63	9	N	57					132
01	1696	N	1696	-0-	-0-	-0-	1606	3	90	9	N	82					214
02	1512	N	1491	-0-	-21	-0-	1439	3	52	9	N	47	188	1			73
*03	1671	N	1671	-0-	-0-	-0-	1620	3	51	9	N	46					119

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1068	-0-	-1164	-0-	1022	2	46	9	N	42					104
11	2160	X	779	-0-	-1381	-0-	735	2	44	9	N	40					144
12	703	N	703	-0-	-0-	-0-	681	2	22	9	N	20					164
01	1054	N	746	-0-	-308	-0-	703	2	43	9	N	39					203
02	728	N	185	-0-	-543	-0-	173	2	12	9	N	11	165	1			49
*03	1342	N	1342	-0-	-0-	-0-	1265	2	77	9	N	70					119

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	N	2681	-0-	-250	-0-	1061	1	1534	2	N	78	171	1			128
							86	9									
11	2146	N	2146	-0-	-0-	-0-	905	1	1129	2	N	102	183	1			47
							112	9									
12	1366	X	1366	-0-	-0-	-0-	1314	2	52	9	N	47					94
01	1333	X	493	-0-	-840	-0-	439	2	54	9	N	49					143
02	1204	X	216	-0-	-988	-0-	198	2	18	9	N	16					159
03	1333	X	959	-0-	-374	-0-	885	2	74	9	N	67					226

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	93	1	149	3	N	12					89
							13	9									
11	219	N	219	-0-	-0-	-0-	68	1	145	3	N	5					94
							6	9									
12	155	N	151	-0-	-4	-0-	55	1	96	3	N	-0-	2	5			92
01	248	N	136	-0-	-112	-0-	33	1	103	3	N	-0-					92
02	196	N	149	-0-	-47	-0-	46	1	99	3	N	4					96
							4	9									
03	155	N	149	-0-	-6	-0-	46	1	103	3	N	-0-					96

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-	132	1			220
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					220
12	1119	N	1119	-0-	-0-	-0-	295	1	824	3	N	-0-	183	1			37
01	1118	N	1118	-0-	-0-	-0-	300	1	815	3	N	3					40
							3	9									
02	1098	N	1098	-0-	-0-	-0-	280	1	807	3	N	10					50
							11	9									
*03	1224	N	1224	-0-	-0-	-0-	310	1	901	3	N	12					62
							13	9									

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2149	-0-	-176	-0-	172	1	1977	2	N	-0-					40
11	2250	X	1955	-0-	-295	-0-	156	1	1790	2	N	8					48
							9	9									
12	2232	X	2038	-0-	-194	-0-	163	1	1875	2	N	-0-					48
01	1919	X	1919	-0-	-0-	-0-	154	1	1763	2	N	2					50
							2	9									
*02	1735	X	1735	-0-	-0-	-0-	139	1	1596	2	N	-0-					50
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					50

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10074	X	10074	-0-	-0-	-0-	973	1	9021	2	N	73					229
							80	9									
11	8190	X	5654	-0-	-2536	-0-	17	1	5620	2	N	15					244
							17	9									
12	10044	X	7437	-0-	-2607	-0-	7354	2	83	9	N	75	183	1			136
01	10075	X	7086	-0-	-2989	-0-	7025	2	61	9	N	55					191
02	9100	X	6594	-0-	-2506	-0-	6554	2	40	9	N	36	121	1			106
03	10075	X	7244	-0-	-2831	-0-	7202	2	42	9	N	38					144

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	62	1	257	2	N	-0-					32
11	301	N	301	-0-	-0-	-0-	58	1	243	2	N	-0-					32
12	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					32
01	320	N	320	-0-	-0-	-0-	60	1	260	2	N	-0-					32
02	315	N	315	-0-	-0-	-0-	56	1	259	2	N	-0-					32
03	341	N	225	-0-	-116	-0-	38	1	187	2	N	-0-					32

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7775	-0-	-1215	-0-	7775	2			N	-0-					86
11	8250	X	7921	-0-	-329	-0-	7921	2			N	-0-					86
12	8357	X	8357	-0-	-0-	-0-	8357	2			N	-0-					86
01	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					86
02	6939	X	6939	-0-	-0-	-0-	6939	2			N	-0-					86
*03	7828	X	7828	-0-	-0-	-0-	7828	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5066	-0-	-886	-0-	4956	2	110	9	N	100	183	1			129
11	5670	X	3664	-0-	-2006	-0-	3639	2	25	9	N	23					152
12	5673	X	4769	-0-	-904	-0-	4723	2	46	9	N	42					194
01	5394	X	4051	-0-	-1343	-0-	4007	2	44	9	N	40					234
02	4704	X	3725	-0-	-979	-0-	3691	2	34	9	N	31					265
03	5053	X	3921	-0-	-1132	-0-	3886	2	35	9	N	32					297

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	X	-0-	-0-	-0-	-0-					N	-0-					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1231	-0-	-102	-0-	60 28	1 9	1143	2	N	25					74
11	1261	X	1261	-0-	-0-	-0-	60	1	1201	2	N	-0-					74
12	1302	X	1269	-0-	-33	-0-	62	1	1207	2	N	-0-					74
01	1302	X	189	-0-	-1113	-0-	12	1	177	2	N	-0-					74
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					74
03	1302	X	1035	-0-	-267	-0-	34 30	1 9	971	2	N	27					101

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	573	-0-	-109	-0-	28	1	545	2	N	-0-					213
11	611	N	611	-0-	-0-	-0-	29	1	582	2	N	-0-					213
12	682	N	577	-0-	-105	-0-	23	1	554	2	N	-0-					213
01	564	N	564	-0-	-0-	-0-	26	1	538	2	N	-0-					213
02	560	N	449	-0-	-111	-0-	27	1	422	2	N	-0-					213
03	589	N	397	-0-	-192	-0-	29	1	368	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		791	-0-	791	4138	788	2	3	9	N	3					88
11	DLQ G-10		831	-0-	831	4969	818	2	13	9	N	12					100
12	DLQ G-10		817	-0-	817	5786	805	2	12	9	N	11					111
01	DLQ G-10		841	-0-	841	6627	831	2	10	9	N	9					120
02	DLQ G-10		598	-0-	598	7225	587	2	11	9	N	10					130
03	DLQ G-10		272	-0-	272	7497	272	2			N	-0-					130

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					35
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					35
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					35
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					35
*02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					35
*03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

10	1010	N	1010	-0-	-0-	-0-	62	1	881	2	N	61					142
							67	9									
11	959	N	959	-0-	-0-	-0-	60	1	866	2	N	30					172
							33	9									
12	959	N	959	-0-	-0-	-0-	62	1	865	2	N	29					201
							32	9									
01	753	N	753	-0-	-0-	-0-	62	1	656	2	N	32					233
							35	9									
02	870	N	870	-0-	-0-	-0-	56	1	741	2	N	66	161	1			138
							73	9									
*03	919	N	919	-0-	-0-	-0-	62	1	817	2	N	36					174
							40	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

10	1178	X	584	-0-	-594	-0-	41	1	521	2	N	20	3	8			70
							22	9									
11	2730	X	2559	-0-	-171	-0-	97	1	2326	2	N	124	21	8			173
							136	9									
12	2821	X	1808	-0-	-1013	-0-	92	1	1588	2	N	116	24	8			265
							128	9									
01	2821	X	1018	-0-	-1803	-0-	68	1	828	2	N	111	42	8			334
							122	9									
02	2380	X	1500	-0-	-880	-0-	83	1	1254	2	N	148	180	1	9	8	293
							163	9									
03	2635	X	1622	-0-	-1013	-0-	96	1	1295	2	N	210	336	1	10	8	157
							231	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					34
11	1140	N	1110	-0-	-30	-0-	1110	3			N	-0-					34
12	1178	N	1001	-0-	-177	-0-	1001	3			N	-0-					34
01	1178	N	811	-0-	-367	-0-	811	3			N	-0-					34
02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					34
03	992	N	641	-0-	-351	-0-	641	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

10	1288	N	1288	-0-	-0-	-0-	1264	2	24	9	N	22	184	1			191
11	1154	N	1154	-0-	-0-	-0-	1081	2	73	9	N	66	165	1			92
12	1454	N	1454	-0-	-0-	-0-	1430	2	24	9	N	22					114
01	1302	N	1208	-0-	-94	-0-	1191	2	17	9	N	15					129
02	1252	N	1252	-0-	-0-	-0-	1240	2	12	9	N	11					140
03	1457	N	1370	-0-	-87	-0-	1336	2	34	9	N	31					171

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

10	599	N	599	-0-	-0-	-0-	62	1	537	2	N	-0-					162
11	583	N	583	-0-	-0-	-0-	60	1	523	2	N	-0-					162
12	589	N	583	-0-	-6	-0-	62	1	521	2	N	-0-					162
01	589	N	565	-0-	-24	-0-	62	1	503	2	N	-0-					162
02	532	N	527	-0-	-5	-0-	56	1	471	2	N	-0-					162
03	589	N	581	-0-	-8	-0-	62	1	519	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

10	651	N	636	-0-	-15	-0-	31	1	605	2	N	-0-					67
11	635	N	635	-0-	-0-	-0-	29	1	606	2	N	-0-					67
12	589	N	525	-0-	-64	-0-	25	1	500	2	N	-0-					67
01	651	N	556	-0-	-95	-0-	27	1	529	2	N	-0-					67
02	588	N	519	-0-	-69	-0-	28	1	491	2	N	-0-					67
*03	610	N	610	-0-	-0-	-0-	31	1	579	2	N	-0-					67

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					18
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					18
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					18
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
*02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					18
*03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					121
11	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1					122
12	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					123
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					123
*02	1012	N	1012	-0-	-0-	-0-	1006	2	6	9	N	5					126
*03	991	N	991	-0-	-0-	-0-	987	2	4	9	N	4					130

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

10	3193	X	3030	-0-	-163	-0-	3030	1			N	-0-					81
11	3120	X	2864	-0-	-256	-0-	2863	1	1	9	N	1					82
12	3224	X	2532	-0-	-692	-0-	2514	1	18	9	N	16	51	1			47
01	3224	X	2414	-0-	-810	-0-	2411	1	3	9	N	3					50
02	2772	X	2683	-0-	-89	-0-	2683	1			N	-0-					50
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					50

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

10	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	744	-0-	-124	-0-	1	1	742	2	N	1					68
							1	9									
11	699	N	699	-0-	-0-	-0-	1	1	697	2	N	1					69
							1	9									
12	775	N	700	-0-	-75	-0-	1	1	698	2	N	1					70
							1	9									
01	744	N	663	-0-	-81	-0-	1	1	661	2	N	1					71
							1	9									
02	644	N	629	-0-	-15	-0-	1	1	627	2	N	1					72
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	442	-0-	-23	-0-	62	1	380	2	N	-0-					52
11	450	#	412	-0-	-38	-0-	58	1	354	2	N	-0-					52
12	465	#	378	-0-	-87	-0-	60	1	311	2	N	6					58
							7	9									
01	465	#	379	-0-	-86	-0-	62	1	317	2	N	-0-					58
02	411	R	411	-0-	-0-	-0-	56	1	355	2	N	-0-					58
*03	457	R	457	-0-	-0-	-0-	52	1	397	2	N	7					65
							8	9									

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	R	1031	-0-	-0-	-0-	1031	2			N	-0-					27
11	934	R	934	-0-	-0-	-0-	934	2			N	-0-					27
12	1135	R	1135	-0-	-0-	-0-	1135	2			N	-0-					27
01	1666	R	1666	-0-	-0-	-0-	1666	2			N	-0-					27
02	924	#	804	-0-	-120	-0-	804	2			N	-0-					27
03	1147	#	876	-0-	-271	-0-	876	2			N	-0-					27

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	R	1050	-0-	-0-	-0-	31	1	1019	2	N	-0-					132
11	996	R	996	-0-	-0-	-0-	30	1	966	2	N	-0-					132
12	1023	#	967	-0-	-56	-0-	31	1	936	2	N	-0-					132
01	1054	#	947	-0-	-107	-0-	31	1	916	2	N	-0-					132
02	980	#	880	-0-	-100	-0-	28	1	852	2	N	-0-					132
03	1054	#	999	-0-	-55	-0-	31	1	968	2	N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	R	539	-0-	-0-	-0-	46	1	493	2	N	-0-					37
11	744	R	744	-0-	-0-	-0-	58	1	686	2	N	-0-					37
12	465	#	419	-0-	-46	-0-	52	1	361	2	N	5					42
							6	9									
01	465	#	360	-0-	-105	-0-	58	1	302	2	N	-0-					42
02	520	R	520	-0-	-0-	-0-	56	1	464	2	N	-0-					42
*03	761	R	761	-0-	-0-	-0-	52	1	703	2	N	5					47
							6	9									

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	R	1130	-0-	-0-	-0-	62	1	1055	2	N	12					82
							13	9									
11	1023	R	1023	-0-	-0-	-0-	60	1	941	2	N	20					102
							22	9									
12	1171	R	1171	-0-	-0-	-0-	62	1	1068	2	N	37					139
							41	9									
01	1116	#	608	-0-	-508	-0-	58	1	539	2	N	10					149
							11	9									
02	1008	#	124	-0-	-884	-0-	18	1	106	2	N	-0-					149
03	1178	#	632	-0-	-546	-0-	50	1	542	2	N	36					185
							40	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	980	-0-	-105	-0-	972	3	8	9	N	7	190	1			60
11	1246	R	1246	-0-	-0-	-0-	1235	3	11	9	N	10					70
12	1240	#	1048	-0-	-192	-0-	1035	3	13	9	N	12					82
01	1240	#	703	-0-	-537	-0-	697	3	6	9	N	5					87
02	1120	#	957	-0-	-163	-0-	946	3	11	9	N	10					97
03	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					97

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	R	2120	-0-	-0-	-0-	2092	2	28	9	N	25					58
11	1820	R	1820	-0-	-0-	-0-	1809	2	11	9	N	10					68
12	1980	R	1980	-0-	-0-	-0-	1980	2			N	-0-					68
01	2108	#	1858	-0-	-250	-0-	1858	2			N	-0-					68
02	1904	#	1809	-0-	-95	-0-	1798	2	11	9	N	10					78
03	2108	#	2010	-0-	-98	-0-	2010	2			N	-0-					78

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					30
11	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					30
12	3038	N	2641	-0-	-397 B	-0-	2641	3			N	-0-					30
01	2852	N	2564	-0-	-288 B	-0-	2564	3			N	-0-					30
02	2492	N	2244	-0-	-248 B	-0-	2244	3			N	-0-					30
03	2635	N	2397	-0-	-238 B	-0-	2397	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2255	-0-	-659 B	-0-	2244	3	11	9	N	10					150
11	2640	N	1536	-0-	-1104 B	-0-	1535	3	1	9	N	1	125	1			26
12	2201	N	934	-0-	-1267 B	-0-	934	3			N	-0-					26
01	2263	N	476	-0-	-1787 B	-0-	476	3			N	-0-					26
02	2213	N	2213	-0-	-0- B	-0-	2204	3	9	9	N	8					34
*03	2545	N	2545	-0-	-0- B	-0-	2542	3	3	9	N	3					37

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1225	-0-	-15 B	-0-	1211	2	14	9	N	13					87
11	1230	N	1199	-0-	-31 B	-0-	1168	2	31	9	N	28					115
12	1286	N	1286	-0-	-0- B	-0-	1223	2	63	9	N	57	169	1			3
01	1240	N	849	-0-	-391 B	-0-	838	2	11	9	N	10					13
02	1120	N	1080	-0-	-40 B	-0-	1059	2	21	9	N	19					32
03	1271	N	1191	-0-	-80 B	-0-	1182	2	9	9	N	8					40

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1512	-0-	-100 B	-9752	62	1	1450	2	N	-0-					152
11	1620	N	1439	-0-	-181 B	-9752	60	1	1379	2	N	-0-					152
12	1581	N	1384	-0-	-197 B	-9752	62	1	1322	2	N	-0-					152
01	1519	N	988	-0-	-531 B	-9752	62	1	926	2	N	-0-					152
02	1344	N	1191	-0-	-153 B	-9752	56	1	1135	2	N	-0-					152
03	1395	N	1408	-0-	13 B	-9739	54	1	1354	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1340	-0-	-24 B	-0-	62	1	1275	2	N	3					94
							3	9									
11	1290	N	1278	-0-	-12 B	-0-	60	1	1215	2	N	3					97
							3	9									
12	1333	N	1318	-0-	-15 B	-0-	62	1	1252	2	N	4					101
							4	9									
01	1333	N	1310	-0-	-23 B	-0-	62	1	1245	2	N	3					104
							3	9									
02	1204	N	1184	-0-	-20 B	-0-	56	1	1122	2	N	5					109
							6	9									
03	1333	N	1299	-0-	-34 B	-0-	62	1	1235	2	N	2					111
							2	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27 B	-0-	62	1	283	2	N	-0-					115
11	338	N	338	-0-	-0- B	-0-	60	1	278	2	N	-0-					115
12	341	N	341	-0-	-0- B	-0-	62	1	279	2	N	-0-					115
01	341	N	262	-0-	-79 B	-0-	62	1	200	2	N	-0-					115
02	327	N	327	-0-	-0- B	-0-	56	1	271	2	N	-0-					115
*03	355	N	355	-0-	-0- B	-0-	62	1	293	2	N	-0-					115

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	N	2506	-0-	-0- B	-0-	97 44	1 9	2365	2	N	40	117	1			70
11	2454	N	2454	-0-	-0- B	-0-	94 63	1 9	2297	2	N	57					127
12	2387	N	2277	-0-	-110 B	-0-	93 39	1 9	2145	2	N	35					162
01	2511	N	1096	-0-	-1415 B	-0-	44	1	1052	2	N	-0-					162
02	2296	N	-0-	-0-	-2296 B	-0-					N	-0-					162
03	2263	N	1739	-0-	-524 B	-0-	28 36	1 9	1675	2	N	33	120	1			75

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					8
11	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					8
12	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					8
01	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					8
*02	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					8
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					181
11	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					181
12	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					181
01	570	N	570	-0-	-0- B	-0-	568	2	2	9	N	2					183
*02	84	N	84	-0-	-0- B	-0-	82	2	2	9	N	2					185
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					185

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0- B	-0-	751	2	8	9	N	7					104
11	761	N	761	-0-	-0- B	-0-	742	2	19	9	N	17					121
12	721	N	721	-0-	-0- B	-0-	717	2	4	9	N	4					125
01	778	N	778	-0-	-0- B	-0-	766	2	12	9	N	11					136
02	825	N	825	-0-	-0- B	-0-	819	2	6	9	N	5					141
*03	948	N	948	-0-	-0- B	-0-	935	2	13	9	N	12	134	1			19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	12	-0-	-639 B	-0-	8	2	4	9	N	4					195
11	120	N	9	-0-	-111 B	-0-	5	2	4	9	N	4					199
12	31	N	12	-0-	-19 B	-0-	5	2	7	9	N	6					205
01	12	N	9	-0-	-3 B	-0-	3	2	6	9	N	5					210
02	12	N	12	-0-	-0- B	-0-	6	2	6	9	N	5					215
*03	2067	N	2067	-0-	-0- B	-0-	1805	2	262	9	N	238	188	1			265

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	31	1	292	2	N	-0-					80
11	330	N	314	-0-	-16	-0-	30	1	284	2	N	-0-					80
12	341	N	302	-0-	-39	-0-	31	1	271	2	N	-0-					80
01	310	N	245	-0-	-65	-0-	31	1	214	2	N	-0-					80
02	280	N	217	-0-	-63	-0-	28	1	189	2	N	-0-	80	1			-0-
03	310	N	226	-0-	-84	-0-	31	1	195	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	757	R	757	-0-	-0-	-0-	62	1	695	2	N	-0-					104
11	690	#	645	-0-	-45	-0-	58	1	587	2	N	-0-					104
12	713	#	616	-0-	-97	-0-	62	1	554	2	N	-0-					104
01	744	#	635	-0-	-109	-0-	62	1	573	2	N	-0-					104
02	672	#	527	-0-	-145	-0-	56	1	471	2	N	-0-					104
03	744	#	586	-0-	-158	-0-	50	1	536	2	N	-0-					104

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2255	R	2255	-0-	-0-	-0-	2251	2	4	9	N	4					132
11	4837		4837	-0-	-0-	-0-	4820	2	17	9	N	15					147
12	3473	R	3473	-0-	-0-	-0-	3434	2	39	9	N	35					182
01	2758	R	2758	-0-	-0-	-0-	2740	2	18	9	N	16					198
02	4200		2432	-0-	-1768	-0-	2417	2	15	9	N	14					212
03	4650		2398	-0-	-2252	-0-	2398	2			N	-0-					212

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2035	N	2035	-0-	-0-	-0-	1948	2	87	9	N	79					251
11	1938	N	1938	-0-	-0-	-0-	1855	2	83	9	N	75	197	1			129
12	1948	N	1948	-0-	-0-	-0-	1862	2	86	9	N	78					207
01	1662	N	1662	-0-	-0-	-0-	1590	2	72	9	N	65					272
02	1300	N	1300	-0-	-0-	-0-	1230	2	70	9	N	64	197	1			139
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					139

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. //CONT.// 016802
SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	235	-0-	-44	-0-	235	2			N	-0-					147
11	270	X	245	-0-	-25	-0-	245	2			N	-0-					147
12	279	X	245	-0-	-34	-0-	245	2			N	-0-					147
01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					147
02	224	X	220	-0-	-4	-0-	220	2			N	-0-					147
03	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	1543	-0-	-131	-0-	1543	1			N	-0-					208
11	1590	#	1491	-0-	-99	-0-	1491	1			N	-0-					208
12	1643	#	1475	-0-	-168	-0-	1475	1			N	-0-					208
01	1550	#	1368	-0-	-182	-0-	1368	1			N	-0-					208
02	1400	#	1372	-0-	-28	-0-	1370	1	2	9	N	2					210
03	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					210

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	62	1	197	2	N	-0-					140
11	220	N	220	-0-	-0-	-0-	60	1	160	2	N	-0-					140
12	217	N	157	-0-	-60	-0-	50	1	107	2	N	-0-					140
01	248	N	173	-0-	-75	-0-	62	1	111	2	N	-0-					140
02	196	N	187	-0-	-9	-0-	56	1	131	2	N	-0-					140
*03	231	N	231	-0-	-0-	-0-	62	1	169	2	N	-0-					140

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	548	-0-	548	3222	62	1	475	2	N	10					20
							11	9									
11	0	W	622	-0-	622	3844	60	1	551	2	N	10					30
							11	9									
12	0	W	586	-0-	586	4430	62	1	515	2	N	8					38
							9	9									
01	0	W	562	-0-	562	4992	62	1	491	2	N	8					46
							9	9									
02	0	W	525	-0-	525	5517	56	1	460	2	N	8					54
							9	9									
*03	6120	X	603	-0-	-5517	-0-	56	1	540	2	N	6					60
							7	9									

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					127
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					127
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					127
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					127
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					127
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE

GRAVES OPERATING, LLC 325799

LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					24
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					24
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					24
01	806	N	794	-0-	-12	-0-	794	2			N	-0-					24
02	728	N	696	-0-	-32	-0-	696	2			N	-0-					24
03	806	N	789	-0-	-17	-0-	789	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581

EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-	54	7			-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175

SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0-	-0-	31	1	1889	2	N	-0-					142
11	1992	N	1992	-0-	-0-	-0-	30	1	1962	2	N	-0-					142
12	2033	N	2033	-0-	-0-	-0-	31	1	2002	2	N	-0-					142
01	1922	N	1910	-0-	-12	-0-	31	1	1879	2	N	-0-					142
02	1936	N	1936	-0-	-0-	-0-	28	1	1908	2	N	-0-					142
*03	2115	N	2115	-0-	-0-	-0-	31	1	2084	2	N	-0-					142

PNG OPERATING COMPANY 668536

WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1138	-0-	-412	-0-	1138	3			N	-0-					68
11	1230	N	1026	-0-	-204	-0-	1026	3			N	-0-					68
12	1209	N	949	-0-	-260	-0-	949	3			N	-0-					68
01	1147	N	920	-0-	-227	-0-	920	3			N	-0-					68
*02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					68
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575

CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 #	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270 #	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279 #	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279 #	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252 #	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279 #	265	-0-	-14	-0-	265	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 R	620	-0-	-0-	-0-	31	1	589	2	N	-0-					-0-
11	604 R	604	-0-	-0-	-0-	30	1	574	2	N	-0-					-0-
12	614 R	614	-0-	-0-	-0-	31	1	583	2	N	-0-					-0-
01	620 #	603	-0-	-17	-0-	31	1	572	2	N	-0-					-0-
02	560 #	544	-0-	-16	-0-	28	1	516	2	N	-0-					-0-
03	620 #	600	-0-	-20	-0-	31	1	569	2	N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	R	705	-0-	-0-	-0-	31	1	674	2	N	-0-					158
11	690	#	450	-0-	-240	-0-	27	1	423	2	N	-0-					158
12	713	#	475	-0-	-238	-0-	22	1	453	2	N	-0-					158
01	713	#	431	-0-	-282	-0-	24	1	407	2	N	-0-					158
02	644	#	449	-0-	-195	-0-	28	1	421	2	N	-0-					158
03	713	#	448	-0-	-265	-0-	31	1	417	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2133	-0-	-1246 B	-0-	2133	2			N	-0-					37
11	4440	X	1904	-0-	-2536 B	-0-	1904	2			N	-0-					37
12	4588	X	1759	-0-	-2829 B	-0-	1758	2	1	9	N	1					38
01	4588	X	1612	-0-	-2976 B	-0-	1612	2			N	-0-					38
02	3696	X	1552	-0-	-2144 B	-0-	1543	2	9	9	N	8					46
03	2139	X	1810	-0-	-329 B	-0-	1793	2	17	9	N	15					61

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	463	-0-	-405 B	-0-	54	1	409	2	N	-0-					-0-
11	870	X	450	-0-	-420 B	-0-	48	1	402	2	N	-0-					-0-
12	899	X	366	-0-	-533 B	-0-	62	1	304	2	N	-0-					-0-
01	899	X	266	-0-	-633 B	-0-	60	1	206	2	N	-0-					-0-
02	700	X	189	-0-	-511 B	-0-	46	1	143	2	N	-0-					-0-
03	465	X	138	-0-	-327 B	-0-	44	1	94	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	59	-0-	59 B	-23309	22	1	37	2	N	-0-					162
11	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
12	93	N	-0-	-0-	-93 B	-23309					N	-0-					162
01	62	N	-0-	-0-	-62 B	-23309					N	-0-					162
02	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
03	0	N	-0-	-0-	-0- B	-23309					N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					65
11	360	N	-0-	-0-	-360	-0-					N	-0-					65
12	279	N	-0-	-0-	-279	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	826	-0-	-11	-0-	62	1	764	2	N	-0-					125
11	804	N	804	-0-	-0-	-0-	60	1	744	2	N	-0-					125
12	848	N	848	-0-	-0-	-0-	62	1	786	2	N	-0-					125
01	1088	N	1088	-0-	-0-	-0-	62	1	1026	2	N	-0-					125
02	847	N	847	-0-	-0-	-0-	56	1	791	2	N	-0-					125
03	837	N	835	-0-	-2	-0-	62	1	773	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	R	1473	-0-	-0-	-0-	1473	2			N	-0-					437
11	1465	R	1465	-0-	-0-	-0-	1465	2			N	-0-					437
12	1587	R	1587	-0-	-0-	-0-	1587	2			N	-0-					437
01	1395	#	1161	-0-	-234	-0-	1161	2			N	-0-					437
02	1260	#	1019	-0-	-241	-0-	1019	2			N	-0-					437
03	1395	#	741	-0-	-654	-0-	741	2			N	-0-					437

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	X	378	-0-	-0-	-0-	378	2			N	-0-					8
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					8
12	887	X	887	-0-	-0-	-0-	887	2			N	-0-					8
01	980	X	980	-0-	-0-	-0-	980	2			N	-0-					8
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					8
03	899	X	535	-0-	-364	-0-	535	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	X	435	-0-	-0-	-0-	435	2			N	-0-					78
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-	11	1			67
12	434	X	408	-0-	-26	-0-	408	3			N	-0-					67
01	434	X	399	-0-	-35	-0-	399	3			N	-0-					67
02	392	X	369	-0-	-23	-0-	369	3			N	-0-					67
03	434	X	410	-0-	-24	-0-	410	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					187
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					187
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					187
01	837	N	164	-0-	-673	-0-	164	3			N	-0-					187
02	196	N	-0-	-0-	-196	-0-					N	-0-					187
*03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	#	1767	-0-	-155 B	-32148	62	1	1705	2	N	-0-					3
11	1800	#	1710	-0-	-90 B	-32238	60	1	1650	2	N	-0-					3
12	1829	#	1685	-0-	-144 B	-32382	52	1	1633	2	N	-0-					3
01	1829	#	1108	-0-	-721 B	-33103	22	1	1086	2	N	-0-					3
02	1624	#	1717	-0-	93 B	-33010	48	1	1669	2	N	-0-					3
03	1767	#	1985	-0-	218 B	-32792	54	1	1931	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	135	-0-	-82 B	-8181	135	2			N	-0-					87
11	210	N	6	-0-	-204 B	-8181	6	2			N	-0-					87
12	0	N	158	-0-	158 B	-8023	158	2			N	-0-					87
01	124	N	158	-0-	34 B	-7989	158	2			N	-0-					87
02	6	N	113	-0-	107 B	-7882	113	2			N	-0-					87
03	155	N	208	-0-	53 B	-7829	208	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
11	911	R	911	-0-	-0-	-0-	911	3			N	-0-					-0-
12	1953	#	904	-0-	-1049	-0-	904	3			N	-0-					-0-
01	1953	#	856	-0-	-1097	-0-	856	3			N	-0-					-0-
02	1764	#	758	-0-	-1006	-0-	758	3			N	-0-					-0-
03	1395	#	790	-0-	-605	-0-	790	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1755	-0-	-1779	-0-	1755	3			N	-0-					-0-
11	3360	X	1265	-0-	-2095	-0-	1265	3			N	-0-					-0-
12	3038	X	19	-0-	-3019	-0-	19	3			N	-0-					-0-
01	2852	X	3	-0-	-2849	-0-	3	3			N	-0-					-0-
02	3416	X	-0-	-0-	-3416	-0-					N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5553	X	5553	-0-	-0-	-0-	5552	3	1	9	N	1	7	5			54
11	5458	X	5458	-0-	-0-	-0-	5458	3			N	-0-					54
12	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					54
01	4403	X	4403	-0-	-0-	-0-	4402	3	1	9	N	1					55
02	5078	X	5078	-0-	-0-	-0-	5078	3			N	-0-					55
*03	5343	X	5343	-0-	-0-	-0-	5343	3			N	-0-					55

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	62	1	60	2	N	-0-					46
11	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					46
12	129	N	129	-0-	-0-	-0-	48	1	81	2	N	-0-					46
01	124	N	60	-0-	-64	-0-	30	1	30	2	N	-0-					46
02	112	N	86	-0-	-26	-0-	46	1	40	2	N	-0-					46
03	124	N	79	-0-	-45	-0-	52	1	27	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	291	-0-	-50	-0-	62	1	229	2	N	-0-					20
11	330	N	89	-0-	-241	-0-	24	1	65	2	N	-0-					20
12	341	N	288	-0-	-53	-0-	54	1	234	2	N	-0-					20
01	279	N	119	-0-	-160	-0-	24	1	95	2	N	-0-					20
02	288	N	288	-0-	-0-	-0-	54	1	234	2	N	-0-					20
03	279	N	271	-0-	-8	-0-	62	1	209	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7077	X	7077	-0-	-0-	-0-	45	1	7032	2	N	-0-					-0-
11	6360	X	5187	-0-	-1173	-0-	42	1	5145	2	N	-0-					-0-
12	6788	X	6788	-0-	-0-	-0-	45	1	6743	2	N	-0-					-0-
01	7068	X	3579	-0-	-3489	-0-	30	1	3549	2	N	-0-					-0-
02	6617	X	6617	-0-	-0-	-0-	45	1	6572	2	N	-0-					-0-
03	7068	X	6666	-0-	-402	-0-	45	1	6621	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	#	2058	-0-	-267	-0-	15	1	2043	2	N	-0-					108
11	2250	#	1648	-0-	-602	-0-	15	1	1633	2	N	-0-					108
12	1836	R	1836	-0-	-0-	-0-	15	1	1821	2	N	-0-					108
01	2046	#	1902	-0-	-144	-0-	15	1	1874	2	N	12					120
							13	9									
02	1848	#	1581	-0-	-267	-0-	15	1	1560	2	N	5					125
							6	9									
03	2046	#	1622	-0-	-424	-0-	15	1	1606	2	N	1					126
							1	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

10	1643	N	1187	-0-	-456	-0-	1187	3			N	-0-					25
11	1350	N	1338	-0-	-12	-0-	1338	3			N	-0-					25
12	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					25
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					25
02	1260	N	1123	-0-	-137	-0-	1123	3			N	-0-					25
03	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					25

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4691	X	4691	-0-	-0-	-0-	4691	3			N	-0-					101
11	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					101
12	4810	X	4810	-0-	-0-	-0-	4810	3			N	-0-					101
01	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-					101
02	4073	X	4073	-0-	-0-	-0-	4073	3			N	-0-					101
*03	4504	X	4504	-0-	-0-	-0-	4504	3			N	-0-					101

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	242	-0-	-68	-0-	242	3			N	-0-					-0-
11	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
02	280	#	274	-0-	-6	-0-	274	3			N	-0-					-0-
*03	333	R	333	-0-	-0-	-0-	333	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	402	-0-	-125	-0-	402	3			N	-0-					-0-
11	510	#	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	527	#	379	-0-	-148	-0-	379	3			N	-0-					-0-
01	527	#	231	-0-	-296	-0-	231	3			N	-0-					-0-
02	476	#	455	-0-	-21	-0-	455	3			N	-0-					-0-
*03	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	263	-0-	-78	-0-	263	3			N	-0-					-0-
11	330	R	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	#	247	-0-	-94	-0-	247	3			N	-0-					-0-
01	341	#	150	-0-	-191	-0-	150	3			N	-0-					-0-
02	308	#	297	-0-	-11	-0-	297	3			N	-0-					-0-
*03	361	R	361	-0-	-0-	-0-	361	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	279	-0-	-93	-0-	279	3			N	-0-					-0-
11	360	#	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	372	#	263	-0-	-109	-0-	263	3			N	-0-					-0-
01	372	#	160	-0-	-212	-0-	160	3			N	-0-					-0-
02	336	#	316	-0-	-20	-0-	316	3			N	-0-					-0-
*03	385	R	385	-0-	-0-	-0-	385	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	190	-0-	-89	-0-	190	3			N	-0-					-0-
11	270	#	213	-0-	-57	-0-	213	3			N	-0-					-0-
12	217	#	128	-0-	-89	-0-	128	3			N	-0-					-0-
01	217	#	93	-0-	-124	-0-	93	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	207	-0-	-10	-0-	207	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	651	-0-	-155	-0-	651	3			N	-0-					-0-
11	819	R	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	806	#	614	-0-	-192	-0-	614	3			N	-0-					-0-
01	806	#	374	-0-	-432	-0-	374	3			N	-0-					-0-
02	738	R	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*03	898	R	898	-0-	-0-	-0-	898	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

10	279	#	207	-0-	-72	-0-	207	3			N	-0-					-0-
11	270	#	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	316	R	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	248	#	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	224	#	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

10	558	#	409	-0-	-149	-0-	409	3			N	-0-					-0-
11	540	#	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	558	#	386	-0-	-172	-0-	386	3			N	-0-					-0-
01	527	#	235	-0-	-292	-0-	235	3			N	-0-					-0-
02	476	#	463	-0-	-13	-0-	463	3			N	-0-					-0-
*03	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

10	279	#	185	-0-	-94	-0-	185	3			N	-0-					-0-
11	270	#	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	217	#	125	-0-	-92	-0-	125	3			N	-0-					-0-
01	186	#	90	-0-	-96	-0-	90	3			N	-0-					-0-
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	#	201	-0-	-16	-0-	201	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

10	217	#	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	#	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	232	R	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	168	#	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

10	248	#	186	-0-	-62	-0-	186	3			N	-0-					-0-
11	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	#	175	-0-	-73	-0-	175	3			N	-0-					-0-
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					-0-
02	224	#	211	-0-	-13	-0-	211	3			N	-0-					-0-
*03	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

10	372	#	288	-0-	-84	-0-	288	3			N	-0-					-0-
11	363	R	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
01	372	#	165	-0-	-207	-0-	165	3			N	-0-					-0-
02	336	#	327	-0-	-9	-0-	327	3			N	-0-					-0-
*03	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	#	276	-0-	-96	-0-	276	3		N	-0-			-0-
11	360	#	329	-0-	-31	-0-	329	3		N	-0-			-0-
12	421	R	421	-0-	-0-	-0-	421	3		N	-0-			-0-
01	341	#	290	-0-	-51	-0-	290	3		N	-0-			-0-
02	308	#	277	-0-	-31	-0-	277	3		N	-0-			-0-
03	434	#	296	-0-	-138	-0-	296	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

10	217	#	142	-0-	-75	-0-	142	3		N	-0-			-0-
11	210	#	159	-0-	-51	-0-	159	3		N	-0-			-0-
12	155	#	96	-0-	-59	-0-	96	3		N	-0-			-0-
01	155	#	69	-0-	-86	-0-	69	3		N	-0-			-0-
02	140	#	132	-0-	-8	-0-	132	3		N	-0-			-0-
03	155	#	154	-0-	-1	-0-	154	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

10	155	#	100	-0-	-55	-0-	100	3		N	-0-			-0-
11	150	#	112	-0-	-38	-0-	112	3		N	-0-			-0-
12	124	#	67	-0-	-57	-0-	67	3		N	-0-			-0-
01	93	#	49	-0-	-44	-0-	49	3		N	-0-			-0-
02	112	#	93	-0-	-19	-0-	93	3		N	-0-			-0-
03	124	#	109	-0-	-15	-0-	109	3		N	-0-			-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

10	434	#	331	-0-	-103	-0-	331	2		N	-0-			-0-
11	420	#	328	-0-	-92	-0-	328	2		N	-0-			-0-
12	496	#	312	-0-	-184	-0-	312	2		N	-0-			-0-
01	496	#	170	-0-	-326	-0-	170	2		N	-0-			-0-
02	448	#	182	-0-	-266	-0-	182	2		N	-0-			-0-
03	341	#	26	-0-	-315	-0-	26	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

10	806	#	604	-0-	-202	-0-	604	3		N	-0-			-0-
11	780	#	772	-0-	-8	-0-	772	3		N	-0-			-0-
12	806	#	569	-0-	-237	-0-	569	3		N	-0-			-0-
01	744	#	451	-0-	-293	-0-	451	3		N	-0-			-0-
02	728	#	563	-0-	-165	-0-	563	3		N	-0-			-0-
03	806	#	618	-0-	-188	-0-	618	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1130	R	1130	-0-	-0-	-0-	1130	3		N	-0-			-0-
11	1170	#	757	-0-	-413	-0-	757	3		N	-0-			-0-
12	1209	#	572	-0-	-637	-0-	572	3		N	-0-			-0-
01	1209	#	398	-0-	-811	-0-	398	3		N	-0-			-0-
02	1092	#	552	-0-	-540	-0-	552	3		N	-0-			-0-
03	1116	#	446	-0-	-670	-0-	446	3		N	-0-			-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

10	217	#	191	-0-	-26	-0-	191	3		N	-0-			-0-
11	216	R	216	-0-	-0-	-0-	216	3		N	-0-			-0-
12	217	#	163	-0-	-54	-0-	163	3		N	-0-			-0-
01	217	#	114	-0-	-103	-0-	114	3		N	-0-			-0-
02	196	#	158	-0-	-38	-0-	158	3		N	-0-			-0-
03	217	#	203	-0-	-14	-0-	203	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

10	1333	#	1044	-0-	-289	-0-	1044	3		N	-0-			-0-
11	1290	#	1177	-0-	-113	-0-	1177	3		N	-0-			-0-
12	1333	#	1000	-0-	-333	-0-	1000	3		N	-0-			-0-
01	1302	#	1264	-0-	-38	-0-	1264	3		N	-0-			-0-
02	1176	#	898	-0-	-278	-0-	898	3		N	-0-			-0-
03	1209	#	981	-0-	-228	-0-	981	3		N	-0-			-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

10	1612	#	1220	-0-	-392	-0-	1220	3		N	-0-			-0-
11	1611	R	1611	-0-	-0-	-0-	1611	3		N	-0-			-0-
12	1643	#	1368	-0-	-275	-0-	1368	3		N	-0-			-0-
01	1643	#	864	-0-	-779	-0-	864	3		N	-0-			-0-
02	1512	#	1173	-0-	-339	-0-	1173	3		N	-0-			-0-
03	1674	#	1167	-0-	-507	-0-	1167	3		N	-0-			-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

10	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	#	1678	-0-	-523	-0-	1678	3			N	-0-					-0-
11	2130	#	1985	-0-	-145	-0-	1985	3			N	-0-					-0-
12	2046	#	1639	-0-	-407	-0-	1639	3			N	-0-					-0-
01	2046	#	1755	-0-	-291	-0-	1755	3			N	-0-					-0-
02	1848	#	1567	-0-	-281	-0-	1567	3			N	-0-					-0-
03	2046	#	1389	-0-	-657	-0-	1389	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	R	140	-0-	-0-	-0-	139	3	1	9	N	1					2
11	164	R	164	-0-	-0-	-0-	163	3	1	9	N	1					3
12	160	R	160	-0-	-0-	-0-	159	3	1	9	N	1	2	1			2
01	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1					3
02	183	R	183	-0-	-0-	-0-	183	3			N	-0-	1	1			2
03	124	#	116	-0-	-8	-0-	116	3			N	-0-					2

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	R	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
11	1500	#	1173	-0-	-327	-0-	1173	3			Y	-0-					-0-
12	1550	#	864	-0-	-686	-0-	864	3			Y	-0-					-0-
01	1550	#	685	-0-	-865	-0-	685	3			Y	-0-					-0-
02	1148	#	856	-0-	-292	-0-	856	3			Y	-0-					-0-
03	1240	#	1121	-0-	-119	-0-	1121	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	526	-0-	-559	-0-	526	3			N	-0-					-0-
11	1059	R	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1085	#	844	-0-	-241	-0-	844	3			N	-0-					-0-
01	1085	#	641	-0-	-444	-0-	641	3			N	-0-					-0-
02	980	#	824	-0-	-156	-0-	824	3			N	-0-					-0-
03	1085	#	994	-0-	-91	-0-	994	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	#	1576	-0-	-346	-0-	1576	3			N	-0-					-0-
11	1890	#	1688	-0-	-202	-0-	1688	3			N	-0-					-0-
12	1953	#	1243	-0-	-710	-0-	1243	3			N	-0-					-0-
01	1953	#	986	-0-	-967	-0-	986	3			N	-0-					-0-
02	1624	#	1231	-0-	-393	-0-	1231	3			N	-0-					-0-
03	1736	#	1441	-0-	-295	-0-	1441	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	R	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	#	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	527	#	343	-0-	-184	-0-	343	3			N	-0-					-0-
01	527	#	239	-0-	-288	-0-	239	3			N	-0-					-0-
02	476	#	331	-0-	-145	-0-	331	3			N	-0-					-0-
03	496	#	426	-0-	-70	-0-	426	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	304	-0-	-99	-0-	304	3			Y	-0-					-0-
11	634	R	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
12	527	#	508	-0-	-19	-0-	508	3			Y	-0-					-0-
01	527	#	428	-0-	-99	-0-	428	3			Y	-0-					-0-
02	532	#	468	-0-	-64	-0-	468	3			Y	-0-					-0-
*03	605	R	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	463	-0-	-467	-0-	463	3			Y	-0-					-0-
11	901	R	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
12	930	#	706	-0-	-224	-0-	706	3			Y	-0-					-0-
01	930	#	669	-0-	-261	-0-	669	3			Y	-0-					-0-
02	868	#	736	-0-	-132	-0-	736	3			Y	-0-					-0-
03	930	#	870	-0-	-60	-0-	870	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	574	-0-	-139	-0-	574	3			N	-0-					-0-
11	690	#	627	-0-	-63	-0-	627	3			N	-0-					-0-
12	713	#	474	-0-	-239	-0-	474	3			N	-0-					-0-
01	620	#	330	-0-	-290	-0-	330	3			N	-0-					-0-
02	588	#	458	-0-	-130	-0-	458	3			N	-0-					-0-
*03	710	R	710	-0-	-0-	-0-	710	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	140	-0-	-139	-0-	140	3			N	-0-					-0-
11	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	679	R	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	512	R	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	896	#	578	-0-	-318	-0-	578	3			N	-0-					-0-
03	992	#	335	-0-	-657	-0-	335	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

10	1209	#	921	-0-	-288	-0-	921	3			N	-0-					-0-
11	1170	#	1167	-0-	-3	-0-	1167	3			N	-0-					-0-
12	1209	#	991	-0-	-218	-0-	991	3			N	-0-					-0-
01	1209	#	867	-0-	-342	-0-	867	3			N	-0-					-0-
02	1120	#	910	-0-	-210	-0-	910	3			N	-0-					-0-
03	1209	#	857	-0-	-352	-0-	857	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

10	527	#	393	-0-	-134	-0-	393	3			Y	-0-					-0-
11	510	#	502	-0-	-8	-0-	502	3			Y	-0-					-0-
12	527	#	403	-0-	-124	-0-	403	3			Y	-0-					-0-
01	496	#	475	-0-	-21	-0-	475	3			Y	-0-					-0-
02	476	#	442	-0-	-34	-0-	442	3			Y	-0-					-0-
03	527	#	380	-0-	-147	-0-	380	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

10	498	R	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	392	R	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
02	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*03	487	R	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

10	341	#	118	-0-	-223	-0-	118	3			N	-0-					-0-
11	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	476	#	304	-0-	-172	-0-	304	3			N	-0-					-0-
03	527	#	356	-0-	-171	-0-	356	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

10	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	#	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	#	33	-0-	-29	-0-	33	3			N	-0-					-0-
02	56	#	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

10	1798	#	1360	-0-	-438	-0-	1360	3			N	-0-					-0-
11	1831	R	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
12	1798	#	1349	-0-	-449	-0-	1349	3			N	-0-					-0-
01	1674	#	1070	-0-	-604	-0-	1070	3			N	-0-					-0-
02	1708	#	1336	-0-	-372	-0-	1336	3			N	-0-					-0-
03	1891	#	1464	-0-	-427	-0-	1464	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

10	744	#	419	-0-	-325	-0-	419	3			N	-0-					-0-
11	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	837	#	679	-0-	-158	-0-	679	3			N	-0-					-0-
01	837	#	512	-0-	-325	-0-	512	3			N	-0-					-0-
02	896	#	578	-0-	-318	-0-	578	3			N	-0-					-0-
03	992	#	671	-0-	-321	-0-	671	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

10	496	#	258	-0-	-238	-0-	258	3			N	-0-					-0-
11	688	R	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	527	#	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	527	#	371	-0-	-156	-0-	371	3			N	-0-					-0-
02	644	#	419	-0-	-225	-0-	419	3			N	-0-					-0-
03	713	#	608	-0-	-105	-0-	608	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

10	992	#	527	-0-	-465	-0-	527	3			N	-0-					-0-
11	1235	R	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1054	#	883	-0-	-171	-0-	883	3			N	-0-					-0-
01	1054	#	666	-0-	-388	-0-	666	3			N	-0-					-0-
02	1148	#	752	-0-	-396	-0-	752	3			N	-0-					-0-
03	1271	#	1216	-0-	-55	-0-	1216	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

10		14B2 EXT	22	-0-	22	105	22	3			Y	-0-					-0-
11	152	R	47	-0-	-105	-0-	47	3			Y	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*03	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

10	620	#	269	-0-	-351	-0-	269	3			Y	-0-					-0-
11	665	R	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
12	620	#	476	-0-	-144	-0-	476	3			Y	-0-					-0-
01	527	#	359	-0-	-168	-0-	359	3			Y	-0-					-0-
02	616	#	405	-0-	-211	-0-	405	3			Y	-0-					-0-
03	682	#	650	-0-	-32	-0-	650	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	#	1511	-0-	-566	-0-	1511	3		N	-0-			-0-
11	2289	R	2289	-0-	-0-	-0-	2289	3		N	-0-			-0-
12	2077	#	1686	-0-	-391	-0-	1686	3		N	-0-			-0-
01	1860	#	1337	-0-	-523	-0-	1337	3		N	-0-			-0-
02	2128	#	1670	-0-	-458	-0-	1670	3		N	-0-			-0-
03	2356	#	1807	-0-	-549	-0-	1807	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

10	2046	#	1856	-0-	-190	-0-	1856	3		N	-0-			-0-
11	2146	R	2146	-0-	-0-	-0-	2146	3		N	-0-			-0-
12	2046	#	1581	-0-	-465	-0-	1581	3		N	-0-			-0-
01	2046	#	1254	-0-	-792	-0-	1254	3		N	-0-			-0-
02	1848	#	1565	-0-	-283	-0-	1565	3		N	-0-			-0-
03	2046	#	1853	-0-	-193	-0-	1853	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

10	1023	#	602	-0-	-421	-0-	602	3		N	-0-			-0-
11	1170	#	1140	-0-	-30	-0-	1140	3		N	-0-			-0-
12	1209	#	815	-0-	-394	-0-	815	3		N	-0-			-0-
01	1209	#	615	-0-	-594	-0-	615	3		N	-0-			-0-
02	1064	#	694	-0-	-370	-0-	694	3		N	-0-			-0-
03	1178	#	1048	-0-	-130	-0-	1048	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

10	1240	#	344	-0-	-896	-0-	344	3		N	-0-			-0-
11	1200	#	427	-0-	-773	-0-	427	3		N	-0-			-0-
12	1240	#	306	-0-	-934	-0-	306	3		N	-0-			-0-
01	682	#	230	-0-	-452	-0-	230	3		N	-0-			-0-
02	588	#	260	-0-	-328	-0-	260	3		N	-0-			-0-
*03	1468	R	1468	-0-	-0-	-0-	1468	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

10	10	#	-0-	-0-	-10	-0-				Y	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

10	1165	R	1165	-0-	-0-	-0-	1165	3		N	-0-			-0-
11	1402	R	1402	-0-	-0-	-0-	1402	3		N	-0-			-0-
12	1033	R	1033	-0-	-0-	-0-	1033	3		N	-0-			-0-
01	819	R	819	-0-	-0-	-0-	819	3		N	-0-			-0-
02	1023	R	1023	-0-	-0-	-0-	1023	3		N	-0-			-0-
*03	1212	R	1212	-0-	-0-	-0-	1212	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	216	R	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-
02	196	#	158	-0-	-38	-0-	158	3			N	-0-					-0-
03	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

10	1034	R	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
11	1060	R	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1116	#	800	-0-	-316	-0-	800	3			N	-0-					-0-
01	1116	#	557	-0-	-559	-0-	557	3			N	-0-					-0-
02	1008	#	773	-0-	-235	-0-	773	3			N	-0-					-0-
03	1085	#	933	-0-	-152	-0-	933	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

10	558	#	401	-0-	-157	-0-	401	3			N	-0-					50
11	540	#	441	-0-	-99	-0-	441	3			N	-0-					50
12	527	#	396	-0-	-131	-0-	396	3			N	-0-					50
01	527	#	408	-0-	-119	-0-	408	3			N	-0-					50
02	476	#	278	-0-	-198	-0-	278	3			N	-0-					50
03	465	#	291	-0-	-174	-0-	291	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

10	992	#	788	-0-	-204	-0-	788	3			N	-0-					-0-
11	960	#	928	-0-	-32	-0-	928	3			N	-0-					-0-
12	961	#	841	-0-	-120	-0-	841	3			N	-0-					-0-
01	930	#	829	-0-	-101	-0-	829	3			N	-0-					-0-
02	868	#	773	-0-	-95	-0-	773	3			N	-0-					-0-
03	961	#	659	-0-	-302	-0-	659	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	528	-0-	-247	-0-	528	3			N	-0-					-0-
11	750	#	608	-0-	-142	-0-	608	3			N	-0-					-0-
12	651	#	579	-0-	-72	-0-	579	3			N	-0-					-0-
01	620	#	575	-0-	-45	-0-	575	3			N	-0-					-0-
02	560	#	449	-0-	-111	-0-	449	3			N	-0-					-0-
03	620	#	532	-0-	-88	-0-	532	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	#	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	155	#	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	#	110	-0-	-30	-0-	110	3			N	-0-					-0-
*03	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	747	-0-	-59	-0-	747	3			N	-0-					-0-
11	780	#	736	-0-	-44	-0-	736	3			N	-0-					-0-
12	806	#	555	-0-	-251	-0-	555	3			N	-0-					-0-
01	806	#	386	-0-	-420	-0-	386	3			N	-0-					-0-
02	728	#	537	-0-	-191	-0-	537	3			N	-0-					-0-
03	775	#	669	-0-	-106	-0-	669	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	134	-0-	-207	-0-	134	3			N	-0-					-0-
11	330	#	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	#	212	-0-	-129	-0-	212	3			N	-0-					-0-
01	155	#	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	252	#	205	-0-	-47	-0-	205	3			N	-0-					-0-
*03	284	R	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	-0-	-0-	-62	-0-					Y	-0-					13
11	60	#	-0-	-0-	-60	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY //CONT.// 777303
EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302 #	980	-0-	-322 B	-50131	980	3			N	-0-					282
11	1260 #	1126	-0-	-134 B	-50265	1126	3			N	-0-					282
12	1302 #	1096	-0-	-206 B	-50471	1096	3			N	-0-					282
01	1178 #	1163	-0-	-15 B	-50486	1163	3			N	-0-					282
02	1064 #	836	-0-	-228 B	-50714	836	3			N	-0-	165	1			117
03	1178 #	1106	-0-	-72 B	-50786	1106	3			N	-0-					117

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 #	-0-	-0-	-186 B	-61548					N	-0-					238
11	0 #	-0-	-0-	-0- B	-61548					N	-0-					238
12	0 #	-0-	-0-	-0- B	-61548					N	-0-					238
01	0 #	-0-	-0-	-0- B	-61548					N	-0-					238
02	0 #	-0-	-0-	-0- B	-61548					N	-0-					238
03	0 #	-0-	-0-	-0- B	-61548					N	-0-					238

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	#	2792	-0-	-215	-0-	2740	1	52	9	N	47					150
11	2820	#	2629	-0-	-191	-0-	2560	1	69	9	N	63					213
12	8859		8859	-0-	-0-	-0-	8797	1	62	9	N	56	197	1			72
01	2883	#	2314	-0-	-569	-0-	2252	1	62	9	N	56					128
*02	9035		9035	-0-	-0-	-0-	8999	1	36	9	N	33					161
03	2790	#	NO RPT	-0-	-2790	-0-					N	NO RPT					161

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	581	-0-	-752	-0-	50	1	531	2	N	-0-					108
11	1290	#	561	-0-	-729	-0-	34	1	527	2	N	-0-					108
12	1085	#	573	-0-	-512	-0-	40	1	533	2	N	-0-					108
01	744	#	458	-0-	-286	-0-	22	1	436	2	N	-0-					108
02	672	#	490	-0-	-182	-0-	52	1	438	2	N	-0-					108
03	589	#	446	-0-	-143	-0-	30	1	416	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	338	-0-	-406	-0-	338	3			N	-0-					192
11	900	N	345	-0-	-555	-0-	266	3	79	9	N	72					264
12	558	N	235	-0-	-323	-0-	235	3			N	-0-					264
01	341	N	216	-0-	-125	-0-	216	3			N	-0-					264
02	336	N	156	-0-	-180	-0-	156	3			N	-0-					264
*03	250	N	250	-0-	-0-	-0-	175	3	75	9	N	68	182	1			150

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	42	1	534	3	N	-0-					139
11	570	N	498	-0-	-72	-0-	15	1	483	3	N	-0-					139
12	558	N	507	-0-	-51	-0-	20	1	487	3	N	-0-					139
01	589	N	503	-0-	-86	-0-	17	1	486	3	N	-0-					139
02	476	N	452	-0-	-24	-0-	13	1	439	3	N	-0-					139
03	496	N	474	-0-	-22	-0-	13	1	461	3	N	-0-					139

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

10	868	N	825	-0-	-43	-0-	10	1	815	2	N	-0-					55
11	1020	N	980	-0-	-40	-0-	10	1	970	2	N	-0-					55
12	991	N	991	-0-	-0-	-0-	10	1	981	2	N	-0-					55
01	1056	N	1056	-0-	-0-	-0-	10	1	1046	2	N	-0-					55
02	924	N	828	-0-	-96	-0-	10	1	818	2	N	-0-					55
*03	1082	N	1082	-0-	-0-	-0-	10	1	1072	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

10	1366	X	1366	-0-	-0-	-0-	1342	2	24	9	N	22					74
11	1350	X	1281	-0-	-69	-0-	1274	2	7	9	N	6	68	1			12
12	1395	X	1240	-0-	-155	-0-	1216	2	24	9	N	22					34
01	1395	X	1202	-0-	-193	-0-	1191	2	11	9	N	10					44
02	1232	X	1173	-0-	-59	-0-	1151	2	22	9	N	20					64
03	1364	X	1207	-0-	-157	-0-	1187	2	20	9	N	18					82

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

10	2635	X	2232	-0-	-403	-0-	2195	2	37	9	N	34					90
11	2460	X	2399	-0-	-61	-0-	2381	2	18	9	N	16	99	1			7
12	2325	X	1359	-0-	-966	-0-	1356	2	3	9	N	3					10
01	2232	X	817	-0-	-1415	-0-	810	2	7	9	N	6					16
02	2240	X	1640	-0-	-600	-0-	1621	2	19	9	N	17					33
03	2480	X	1635	-0-	-845	-0-	1599	2	36	9	N	33					66

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	664	-0-	-111	-0-	664	2			N	-0-					109
11	752	X	752	-0-	-0-	-0-	752	2			N	-0-					109
12	754	X	754	-0-	-0-	-0-	754	2			N	-0-					109
01	733	X	733	-0-	-0-	-0-	733	2			N	-0-					109
02	700	X	672	-0-	-28	-0-	672	2			N	-0-					109
03	775	X	751	-0-	-24	-0-	751	2			N	-0-					109

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

10	2790	X	2324	-0-	-466	-0-	2309	2	15	9	N	14					126
11	2640	X	2165	-0-	-475	-0-	2165	2			N	-0-	78	1			48
12	2697	X	2266	-0-	-431	-0-	2266	2			N	-0-					48
01	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					48
02	2381	X	2381	-0-	-0-	-0-	2378	2	3	9	N	3					51
03	2325	X	1950	-0-	-375	-0-	1919	2	31	9	N	28					79

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

10	1736	X	1638	-0-	-98	-0-	1618	2	20	9	N	18					135
11	1680	X	1615	-0-	-65	-0-	1597	2	18	9	N	16	109	1			42
12	1736	X	1572	-0-	-164	-0-	1548	2	24	9	N	22					64
01	1705	X	1310	-0-	-395	-0-	1292	2	18	9	N	16					80
02	1540	X	1432	-0-	-108	-0-	1408	2	24	9	N	22					102
03	1674	X	1404	-0-	-270	-0-	1384	2	20	9	N	18					120

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

10	9548	X	9129	-0-	-419	-0-	1032	1	7942	2	N	141	188	1			76
							155	9									
11	9330	X	8671	-0-	-659	-0-	1038	1	7523	2	N	100					176
							110	9									
12	9331	X	9224	-0-	-107	-0-	945	1	8168	2	N	101	193	1			84
							111	9									
01	9331	X	9169	-0-	-162	-0-	853	1	8169	2	N	134					218
							147	9									
02	8428	X	7877	-0-	-551	-0-	771	1	7009	2	N	88	186	1			120
							97	9									
03	9238	X	8815	-0-	-423	-0-	1070	1	7591	2	N	140					260
							154	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

10	8370	X	6898	-0-	-1472	-0-	1079	1	5700	2	N	108					290
							119	9									
11	7860	X	6780	-0-	-1080	-0-	1044	1	5571	2	N	150	189	1			251
							165	9									
12	7000	X	7000	-0-	-0-	-0-	973	1	5903	2	N	113	196	1			168
							124	9									
01	6696	X	6364	-0-	-332	-0-	892	1	5362	2	N	100					268
							110	9									
02	6232	X	6232	-0-	-0-	-0-	974	1	5195	2	N	57	188	1			137
							63	9									
*03	6881	X	6881	-0-	-0-	-0-	1079	1	5701	2	N	92					229
							101	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5707	-0-	-1051	-0-	1019	1	4512	2	N	160	178	1			162
							176	9									
11	6330	X	5471	-0-	-859	-0-	1044	1	4258	2	N	154	185	1			131
							169	9									
12	5797	X	5123	-0-	-674	-0-	845	1	4143	2	N	123					254
							135	9									
01	5797	X	5422	-0-	-375	-0-	937	1	4322	2	N	148	190	1			212
							163	9									
02	5236	X	4778	-0-	-458	-0-	974	1	3684	2	N	109	190	1			131
							120	9									
03	5704	X	5230	-0-	-474	-0-	1079	1	4024	2	N	115					246
							127	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	11480	-0-	-1199	-0-	1079	1	10191	2	N	191	369	1			73
							210	9									
11	12270	X	10695	-0-	-1575	-0-	1044	1	9474	2	N	161					234
							177	9									
12	11501	X	9799	-0-	-1702	-0-	1005	1	8673	2	N	110	182	1			162
							121	9									
01	11501	X	9210	-0-	-2291	-0-	1002	1	8077	2	N	119	192	1			89
							131	9									
02	10388	X	9332	-0-	-1056	-0-	969	1	8274	2	N	81					170
							89	9									
03	11470	X	10276	-0-	-1194	-0-	1067	1	9030	2	N	163	182	1			151
							179	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1064	-0-	-1416	-0-	1044	2	20	9	N	18					116
11	2280	X	375	-0-	-1905	-0-	352	2	23	9	N	21					137
12	2356	X	-0-	-0-	-2356	-0-					N	5	124	1			18
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					18
02	497	N	497	-0-	-0-	-0-	486	2	11	9	N	10					28
*03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					28

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2656	X	2656	-0-	-0-	-0-	2584	2	72	9	N	65	185	1			28
11	2602	X	2602	-0-	-0-	-0-	2587	2	15	9	N	14					42
12	2398	X	2398	-0-	-0-	-0-	2375	2	23	9	N	21					63
01	2666	X	2446	-0-	-220	-0-	2427	2	19	9	N	17					80
02	2496	X	2496	-0-	-0-	-0-	2394	2	102	9	N	93					173
03	2697	X	2679	-0-	-18	-0-	2614	2	65	9	N	59					232

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	629	-0-	-270	-0-	509	2	120	9	N	109	390	1			197
11	1419	N	1419	-0-	-0-	-0-	1342	2	77	9	N	70	197	1			70
12	1354	N	1354	-0-	-0-	-0-	1285	2	69	9	N	63					133
01	2085	N	2085	-0-	-0-	-0-	1999	2	86	9	N	78					211
02	2131	N	2131	-0-	-0-	-0-	1982	2	149	9	N	135	194	1			152
*03	1845	N	1845	-0-	-0-	-0-	1710	2	135	9	N	123					275

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1036	-0-	-80	-0-	1036	2			N	-0-					102
11	1050	N	996	-0-	-54	-0-	996	2			N	-0-					102
12	1085	N	1027	-0-	-58	-0-	1026	2	1	9	N	1					103
01	1023	N	900	-0-	-123	-0-	878	2	22	9	N	20					123
02	924	N	882	-0-	-42	-0-	862	2	20	9	N	18					141
*03	1276	N	1276	-0-	-0-	-0-	1259	2	17	9	N	15					156

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1647	-0-	-399	-0-	1628	2	19	9	N	17					155
11	1950	N	1581	-0-	-369	-0-	1581	2			N	-0-					155
12	2077	N	1426	-0-	-651	-0-	1419	2	7	9	N	6					161
01	1643	N	1436	-0-	-207	-0-	1434	2	2	9	N	2					163
02	1484	N	1428	-0-	-56	-0-	1384	2	44	9	N	40	1	8			202
*03	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					205

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2078	-0-	-185	-0-	2035	2	43	9	N	39	195	1			50
11	2040	N	1673	-0-	-367	-0-	1647	2	26	9	N	24	1	8			73
12	2108	N	1994	-0-	-114	-0-	1982	2	12	9	N	11					84
01	2077	N	1344	-0-	-733	-0-	1344	2			N	-0-					84
02	1897	N	1897	-0-	-0-	-0-	1896	2	1	9	N	1					85
03	1984	N	1909	-0-	-75	-0-	1907	2	2	9	N	2					87

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1040	-0-	-107	-0-	1027	2	13	9	N	12					187
11	1020	N	981	-0-	-39	-0-	968	2	13	9	N	12					199
12	1023	N	842	-0-	-181	-0-	835	2	7	9	N	6					205
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					205
02	924	N	637	-0-	-287	-0-	629	2	8	9	N	7					212
*03	1196	N	1196	-0-	-0-	-0-	1171	2	25	9	N	23	190	1			45

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	1480	2	6	9	N	5					151
11	1422	N	1422	-0-	-0-	-0-	1414	2	8	9	N	7					158
12	1457	N	1263	-0-	-194	-0-	1257	2	6	9	N	5					163
01	1488	N	1028	-0-	-460	-0-	1028	2			N	-0-					163
02	1316	N	1180	-0-	-136	-0-	1179	2	1	9	N	1	1	8			163
*03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					163

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					85
11	2310	X	1227	-0-	-1083	-0-	1227	2			N	-0-					85
12	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
02	2156	X	-0-	-0-	-2156	-0-					N	-0-					85
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

10	3100	N	1580	-0-	-1520	3921	1571	2	9	9	N	8					177
11	3000	N	1543	-0-	-1457	2464	1532	2	11	9	N	10					187
12	3100	N	2115	-0-	-985	1479	505	1	1544	3	N	60					247
							66	9									
01	3100	N	2057	-0-	-1043	436	505	1	1546	3	N	5	199	1			53
							6	9									
02	2215	N	1779	-0-	-436	-0-	456	1	1316	3	N	6					59
							7	9									
*03	2012	N	2012	-0-	-0-	-0-	505	1	1503	3	N	4					63
							4	9									

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

10	2940	R	1562	-0-	-1378	-0-	1525	2	37	9	N	34	179	1			132
11	4740		4740	-0-	-0-	-0-	4709	2	31	9	N	28					160
12	4160		4160	-0-	-0-	-0-	4118	2	42	9	N	38					198
01	3875		3866	-0-	-9	-0-	810	1	3030	3	N	24					222
							26	9									
02	3806		3806	-0-	-0-	-0-	732	1	3041	3	N	30					252
							33	9									
*03	4263		4263	-0-	-0-	-0-	810	1	3419	3	N	31					283
							34	9									

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	#	1507	-0-	-12	B	-14191	1507	3			N	-0-					35
11	1470	#	1519	-0-	49	B	-14142	1506	3	13	9	N	12	12	8			35
12	1519	#	1604	-0-	85	B	-14057	1604	3			N	-0-					35
01	1519	#	1492	-0-	-27	B	-14084	1492	3			N	-0-					35
02	1428	#	1347	-0-	-81	B	-14165	1337	3	10	9	N	9	9	8			35
03	1612	#	1526	-0-	-86	B	-14251	1520	3	6	9	N	5	5	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

10	14B2 EXT		-0-	-0-	-0-	B	-6283					N	-0-				5
11	14B2 EXT		-0-	-0-	-0-	B	-6283					N	-0-				5
12	14B2 EXT		-0-	-0-	-0-	B	-6283					N	-0-				5
01	14B2 EXT		-0-	-0-	-0-	B	-6283					N	-0-				5
02	14B2 EXT		-0-	-0-	-0-	B	-6283					N	-0-				5
03	14B2 EXT		-0-	-0-	-0-	B	-6283					N	-0-				5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

10	155	N	-0-	-0-	-155		-0-					N	-0-				75
11	120	N	4	-0-	-116		-0-	4	2			N	-0-				75
12	72	N	72	-0-	-0-		-0-	72	2			N	-0-				75
01	50	N	50	-0-	-0-		-0-	50	2			N	-0-				75
02	137	N	137	-0-	-0-		-0-	137	2			N	-0-				75
03	62	N	NO RPT	-0-	-62		-0-					N	NO RPT				75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	105	-0-	-112	-0-	105	2			N	-0-					23
11	240	N	17	-0-	-223	-0-	17	2			N	-0-					23
12	434	N	32	-0-	-402	-0-	32	2			N	-0-					23
01	93	N	15	-0-	-78	-0-	15	2			N	-0-					23
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					23
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					35
11	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					35
12	3100	N	3693	-0-	593	593	3693	2			N	-0-					35
01	2600	N	2007	-0-	-593	-0-	2007	2			N	-0-					35
02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					35
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2	-0-	2	2	2	2			N	-0-					102
11	14B2 EXT		1	-0-	1	3	1	2			N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					102
02	3	X	-0-	-0-	-3	-0-					N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					50
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					50
12	93	N	33	-0-	-60	-0-	33	2			N	-0-					50
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					50
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					50
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					73
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					73
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					73
01	403	N	222	-0-	-181	-0-	222	2			N	-0-					73
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					73
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					33
11	570	N	492	-0-	-78	-0-	492	2			N	-0-					33
12	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					33
01	496	N	-0-	-0-	-496	-0-					N	-0-					33
02	448	N	-0-	-0-	-448	-0-					N	-0-					33
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					100
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					100
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					100
01	589	N	469	-0-	-120	-0-	469	2			N	-0-					100
02	308	N	49	-0-	-259	-0-	49	2			N	-0-					100
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	N	2408	-0-	-0-	-0-	2402	2	6	9	N	5					38
11	2550	N	1632	-0-	-918	-0-	1626	2	6	9	N	5					43
12	2470	N	2470	-0-	-0-	-0-	2464	2	6	9	N	5					48
01	2418	N	1654	-0-	-764	-0-	1648	2	6	9	N	5					53
02	2286	N	2286	-0-	-0-	-0-	2280	2	6	9	N	5					58
03	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					58

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	465	N	-0-	-0-	-465	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					36
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					36
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					36
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					36
02	756	N	246	-0-	-510	-0-	246	2			N	-0-					36
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	1152	2	112	9	N	102					122
11	900	N	897	-0-	-3	-0-	840	2	57	9	N	52					174
12	1550	N	829	-0-	-721	-0-	818	2	11	9	N	10					184
01	1271	N	219	-0-	-1052	-0-	219	2			N	-0-					184
02	840	N	294	-0-	-546	-0-	266	2	28	9	N	25	196	1			13
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	801	-0-	-1028	-0-	801	2			N	-0-					33
11	1860	N	-0-	-0-	-1860	-0-					N	-0-					33
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					33
01	806	N	-0-	-0-	-806	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

10	713	X	-0-	-0-	-713	-0-					N	-0-					31
11	0	X	-0-	-0-	-0-	-0-					N	-0-					31
12	0	X	-0-	-0-	-0-	-0-					N	-0-					31
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

10	4061	X	-0-	-0-	-4061	-0-					N	-0-					150
11	3870	X	-0-	-0-	-3870	-0-					N	-0-					150
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
01	T. A.		3	-0-	3	3	3	2			N	-0-					150
02	T. A.		-0-	-0-	-0-	3					N	-0-					150
03	T. A.		-0-	-0-	-0-	3					N	-0-					150

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					5
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					5
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					5
01	558	N	491	-0-	-67	-0-	491	3			N	-0-					5
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					5
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					5

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					74
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					74
12	744	N	662	-0-	-82	-0-	639	3	23	9	N	21					95
01	713	N	517	-0-	-196	-0-	515	3	2	9	N	2					97
02	616	N	509	-0-	-107	-0-	506	3	3	9	N	3					100
03	651	N	591	-0-	-60	-0-	591	3			N	-0-					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1101	-0-	-108	-0-	1092	3	9	9	N	8					162
11	1443	N	1443	-0-	-0-	-0-	1441	3	2	9	N	2					164
12	1221	N	1221	-0-	-0-	-0-	1218	3	3	9	N	3	161	1	1	8	5
01	1116	N	865	-0-	-251	-0-	858	3	7	9	N	6					11
02	1344	N	807	-0-	-537	-0-	789	3	18	9	N	16					27
03	1209	N	1098	-0-	-111	-0-	1080	3	18	9	N	16					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	116	-0-	-70	-0-	116	3			N	-0-					13
11	150	N	111	-0-	-39	-0-	111	3			N	-0-					13
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					13
01	124	N	-0-	-0-	-124	-0-					N	-0-					13
02	112	N	-0-	-0-	-112	-0-					N	-0-					13
03	93	N	-0-	-0-	-93	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1144	-0-	-220	-0-	597	1	528	3	N	17	1	8			36
							19	9									
11	1383	N	1383	-0-	-0-	-0-	609	1	699	3	N	68	4	8			100
							75	9									
12	1904	N	1904	-0-	-0-	-0-	650	1	1208	3	N	42	3	8			139
							46	9									
01	1307	N	1307	-0-	-0-	-0-	576	1	712	3	N	17	41	1	1	8	114
							19	9									
02	1856	N	1856	-0-	-0-	-0-	622	1	1202	3	N	29	1	8			142
							32	9									
*03	1954	N	1954	-0-	-0-	-0-	591	1	1323	3	N	36	3	8			175
							40	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1629	-0-	-169	-0-	1606	3	23	9	N	21	1	8			149
11	1710	N	1682	-0-	-28	-0-	1660	3	22	9	N	20	5	8			164
12	1691	N	1691	-0-	-0-	-0-	1667	3	24	9	N	22	178	1	3	8	5
01	1755	N	1755	-0-	-0-	-0-	1724	3	31	9	N	28	1	8			32
02	1597	N	1597	-0-	-0-	-0-	1571	3	26	9	N	24	1	8			55
03	1705	N	1615	-0-	-90	-0-	1604	3	11	9	N	10	1	8			64

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF. 10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	900	3	1	9	N	1	1	8			215
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					215
12	899	N	726	-0-	-173	-0-	724	3	2	9	N	2	171	1	2	8	44
01	899	N	716	-0-	-183	-0-	716	3			N	-0-					44
02	728	N	675	-0-	-53	-0-	663	3	12	9	N	11					55
03	713	N	657	-0-	-56	-0-	648	3	9	9	N	8					63

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

10	1864	N	1864	-0-	-0-	-0-	1835	3	29	9	N	26					165
11	1860	N	1854	-0-	-6	-0-	1830	3	24	9	N	22	1	8			186
12	1860	N	1524	-0-	-336	-0-	1507	3	17	9	N	15	186	1			15
01	1860	N	1481	-0-	-379	-0-	1460	3	21	9	N	19					34
02	1736	N	1355	-0-	-381	-0-	1337	3	18	9	N	16					50
*03	1621	N	1621	-0-	-0-	-0-	1606	3	15	9	N	14					64

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

10	3105	X	3105	-0-	-0-	-0-	3068	3	37	9	N	34	1	8			60
11	3003	X	3003	-0-	-0-	-0-	2977	3	26	9	N	24	2	8			82
12	3076	X	3076	-0-	-0-	-0-	3054	3	22	9	N	20	2	8			100
01	3152	X	3152	-0-	-0-	-0-	3105	3	47	9	N	43	1	8			142
02	2986	X	2986	-0-	-0-	-0-	2942	3	44	9	N	40	3	8			179
*03	3189	X	3189	-0-	-0-	-0-	3158	3	31	9	N	28	3	8			204

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-	71	1			9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1369	-0-	-88	-0-	1349	3	20	9	N	18	1	8			79
11	1410	N	1323	-0-	-87	-0-	1311	3	12	9	N	11	2	8			88
12	1395	N	1303	-0-	-92	-0-	1286	3	17	9	N	15	30	1	2	8	71
01	1364	N	1177	-0-	-187	-0-	1175	3	2	9	N	2					73
02	1232	N	1179	-0-	-53	-0-	1165	3	14	9	N	13	1	8			85
*03	1340	N	1340	-0-	-0-	-0-	1321	3	19	9	N	17	2	8			100

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

10	2604	N	2567	-0-	-37	-0-	2544	3	23	9	N	21	1	8			154
11	2550	N	2514	-0-	-36	-0-	2503	3	11	9	N	10	2	8			162
12	2604	N	2479	-0-	-125	-0-	2457	3	22	9	N	20					182
01	2573	N	1790	-0-	-783	-0-	1775	3	15	9	N	14	161	1			35
02	2352	N	2020	-0-	-332	-0-	2003	3	17	9	N	15					50
03	2480	N	2340	-0-	-140	-0-	2337	3	3	9	N	3					53

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

10	465	N	397	-0-	-68	-0-	397	3			N	-0-					37
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					37
12	403	N	281	-0-	-122	-0-	281	3			N	-0-					37
01	403	N	-0-	-0-	-403	-0-					N	-0-					37
02	308	N	-0-	-0-	-308	-0-					N	-0-					37
03	279	N	18	-0-	-261	-0-	18	3			N	-0-					37

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

10	2732	X	2732	-0-	-0-	-0-	2697	3	35	9	N	32	2	8			181
11	2704	X	2704	-0-	-0-	-0-	2667	3	37	9	N	34	7	8			208
12	2821	X	2745	-0-	-76	-0-	2699	3	46	9	N	42	186	1	5	8	59
01	2821	X	2686	-0-	-135	-0-	2645	3	41	9	N	37	2	8			94
02	2548	X	2405	-0-	-143	-0-	2361	3	44	9	N	40	2	8			132
03	2790	X	2681	-0-	-109	-0-	2629	3	52	9	N	47	7	8			172

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

10	279	N	266	-0-	-13	-0-	266	3			N	-0-					20
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					20
12	279	N	238	-0-	-41	-0-	236	3	2	9	N	2	2	8			20
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					20
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					20
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

10	1767	N	1579	-0-	-188	-0-	1570	3	9	9	N	8					97
11	1650	N	1475	-0-	-175	-0-	1457	3	18	9	N	16	2	8			111
12	1736	N	1045	-0-	-691	-0-	1032	3	13	9	N	12	2	8			121
01	1581	N	1446	-0-	-135	-0-	1434	3	12	9	N	11	1	8			131
02	1372	N	1366	-0-	-6	-0-	1348	3	18	9	N	16	1	8			146
*03	1358	N	1358	-0-	-0-	-0-	1337	3	21	9	N	19	3	8			162

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	913	3	14	9	N	13	1	8			83
11	835	N	835	-0-	-0-	-0-	823	3	12	9	N	11	1	8			93
12	899	N	829	-0-	-70	-0-	825	3	4	9	N	4	1	8			96
01	930	N	548	-0-	-382	-0-	531	3	17	9	N	15	1	8			110
02	784	N	545	-0-	-239	-0-	532	3	13	9	N	12					122
03	837	N	441	-0-	-396	-0-	438	3	3	9	N	3					125

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	999	-0-	-55	-0-	991	3	8	9	N	7					87
11	1020	N	976	-0-	-44	-0-	965	3	11	9	N	10	5	8			92
12	1054	N	949	-0-	-105	-0-	938	3	11	9	N	10	2	8			100
01	992	N	719	-0-	-273	-0-	713	3	6	9	N	5					105
02	924	N	736	-0-	-188	-0-	736	3			N	-0-					105
03	961	N	916	-0-	-45	-0-	910	3	6	9	N	5	5	8			105

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1373	-0-	-115	-0-	1373	3			N	-0-					194
11	1410	N	1310	-0-	-100	-0-	1307	3	3	9	N	3	3	8			194
12	1426	N	1199	-0-	-227	-0-	1196	3	3	9	N	3	3	8			194
01	1364	N	1259	-0-	-105	-0-	1257	3	2	9	N	2	162	1	1	8	33
02	1232	N	837	-0-	-395	-0-	837	3			N	-0-					33
03	1209	N	1037	-0-	-172	-0-	1037	3			N	-0-					33

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4358	X	4358	-0-	-0-	-0-	583	1	3712	3	N	57	5	8			215
							63	9									
11	4200	X	3895	-0-	-305	-0-	519	1	3330	3	N	42	184	1	13	8	60
							46	9									
12	4340	X	3228	-0-	-1112	-0-	481	1	2670	3	N	70	13	8			117
							77	9									
01	4371	X	3408	-0-	-963	-0-	468	1	2831	3	N	99	183	1			33
							109	9									
02	3948	X	3571	-0-	-377	-0-	496	1	3009	3	N	60	8	8			85
							66	9									
*03	4400	X	4400	-0-	-0-	-0-	559	1	3761	3	N	73	17	8			141
							80	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1596	N	1596	-0-	-0-	-0-	1568	3	28	9	N	25					174
11	1620	N	1620	-0-	-0-	-0-	1590	3	30	9	N	27	184	1			17
12	1519	N	1519	-0-	-0-	-0-	1500	3	19	9	N	17	1	8			33
01	1540	N	1540	-0-	-0-	-0-	1507	3	33	9	N	30					63
02	1372	N	1149	-0-	-223	-0-	1131	3	18	9	N	16					79
*03	1582	N	1582	-0-	-0-	-0-	1556	3	26	9	N	24					103

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	N	1594	-0-	-0-	-0-	1576	3	18	9	N	16	2	8			162
11	1685	N	1685	-0-	-0-	-0-	1679	3	6	9	N	5	4	8			163
12	1776	N	1776	-0-	-0-	-0-	1767	3	9	9	N	8	7	8			164
01	1760	N	1760	-0-	-0-	-0-	1690	3	70	9	N	64	121	1	3	8	104
02	1568	N	1479	-0-	-89	-0-	1472	3	7	9	N	6	1	8			109
03	1767	N	1661	-0-	-106	-0-	1653	3	8	9	N	7	6	8			110

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	2			N	-0-					23
11	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			23
12	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2	2	8			23
01	620	N	406	-0-	-214	-0-	397	2	9	9	N	8					31
02	560	N	263	-0-	-297	-0-	262	2	1	9	N	1					32
03	589	N	377	-0-	-212	-0-	376	2	1	9	N	1					33

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1821	-0-	-535	-0-	356	1	1433	3	N	29	186	1	3	8	94
							32	9									
11	2250	N	1808	-0-	-442	-0-	358	1	1421	3	N	26	11	8			109
							29	9									
12	2077	N	1635	-0-	-442	-0-	351	1	1256	3	N	25	8	8			126
							28	9									
01	1829	N	1819	-0-	-10	-0-	348	1	1409	3	N	56					182
							62	9									
02	1765	N	1765	-0-	-0-	-0-	381	1	1361	3	N	21	7	8			196
							23	9									
*03	2000	N	2000	-0-	-0-	-0-	419	1	1537	3	N	40	15	8			221
							44	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2066	-0-	-135	-0-	2052	3	14	9	N	13	1	8			179
11	2040	N	1999	-0-	-41	-0-	1982	3	17	9	N	15	2	8			192
12	2077	N	1465	-0-	-612	-0-	1452	3	13	9	N	12	155	1	2	8	47
01	2077	N	1920	-0-	-157	-0-	1914	3	6	9	N	5					52
02	1876	N	1318	-0-	-558	-0-	1317	3	1	9	N	1					53
*03	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					53

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	N	1150	-0-	-0-	-0-	1125	3	25	9	N	23					142
11	1140	N	1103	-0-	-37	-0-	1085	3	18	9	N	16	2	8			156
12	1147	N	1133	-0-	-14	-0-	1109	3	24	9	N	22	173	1	3	8	2
01	1147	N	1101	-0-	-46	-0-	1077	3	24	9	N	22	1	8			23
02	1036	N	996	-0-	-40	-0-	957	3	39	9	N	35					58
03	1147	N	1072	-0-	-75	-0-	1069	3	3	9	N	3					61

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	93	-0-	-124	-0-	90	3	3	9	N	3					87
11	156	N	156	-0-	-0-	-0-	153	3	3	9	N	3					90
12	124	N	32	-0-	-92	-0-	30	3	2	9	N	2					92
01	351	N	351	-0-	-0-	-0-	217	3	134	9	N	122	62	1			152
02	145	N	145	-0-	-0-	-0-	134	3	11	9	N	10					162
*03	114	N	114	-0-	-0-	-0-	81	3	33	9	N	30					192

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1381	-0-	-45	-0-	1360	3	21	9	N	19	1	8			185
11	1380	N	1338	-0-	-42	-0-	1332	3	6	9	N	5	5	8			185
12	1457	N	1339	-0-	-118	-0-	1336	3	3	9	N	3	2	8			186
01	1395	N	1394	-0-	-1	-0-	1387	3	7	9	N	6	143	1	1	8	48
02	1260	N	1188	-0-	-72	-0-	1182	3	6	9	N	5	2	8			51
03	1333	N	1260	-0-	-73	-0-	1251	3	9	9	N	8	2	8			57

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	275	-0-	-128	-0-	275	2			N	-0-	177	1			38
11	360	N	275	-0-	-85	-0-	275	2			N	-0-					38
12	310	N	242	-0-	-68	-0-	242	2			N	-0-					38
01	279	N	229	-0-	-50	-0-	227	2	2	9	N	2					40
02	252	N	183	-0-	-69	-0-	183	2			N	-0-					40
03	248	N	173	-0-	-75	-0-	171	2	2	9	N	2					42

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0-	-0-	534	1	1212	3	N	105	5	8			182
							116	9									
11	1722	N	1722	-0-	-0-	-0-	488	1	1099	3	N	123	182	1	12	8	111
							135	9									
12	1736	N	1736	-0-	-0-	-0-	459	1	1172	3	N	95	9	8			197
							105	9									
01	1655	N	1655	-0-	-0-	-0-	434	1	1191	3	N	27	174	1			50
							30	9									
02	1838	N	1838	-0-	-0-	-0-	446	1	1293	3	N	90	7	8			133
							99	9									
*03	2004	N	2004	-0-	-0-	-0-	495	1	1356	3	N	139	179	1	13	8	80
							153	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					41
11	480	N	422	-0-	-58	-0-	422	3			N	-0-					41
12	496	N	390	-0-	-106	-0-	390	3			N	-0-					41
01	465	N	446	-0-	-19	-0-	444	3	2	9	N	2					43
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					43
03	403	N	329	-0-	-74	-0-	329	3			N	-0-					43

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2128	N	2128	-0-	-0-	-0-	874	1	1254	3	N	-0-					117
11	2853	N	2853	-0-	-0-	-0-	756	1	2097	3	N	-0-					117
12	1773	N	1773	-0-	-0-	-0-	750	1	1009	3	N	13					130
							14	9									
01	2139	N	1077	-0-	-1062	-0-	587	1	490	3	N	-0-					130
02	2492	N	1740	-0-	-752	-0-	651	1	1046	3	N	39	10	8			159
							43	9									
*03	2007	N	2007	-0-	-0-	-0-	756	1	1182	3	N	63	28	8			194
							69	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1863	-0-	-59	-0-	1851	3	12	9	N	11	2	8			52
11	1770	N	1723	-0-	-47	-0-	1684	3	39	9	N	35	5	8			82
12	1922	N	1763	-0-	-159	-0-	1752	3	11	9	N	10	5	8			87
01	1860	N	1738	-0-	-122	-0-	1718	3	20	9	N	18	2	8			103
02	1596	N	1575	-0-	-21	-0-	1549	3	26	9	N	24	3	8			124
03	1767	N	1614	-0-	-153	-0-	1579	3	35	9	N	32	5	8			151

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1594	-0-	-142	-0-	1565	3	29	9	N	26	1	8			129
11	1650	N	1370	-0-	-280	-0-	1347	3	23	9	N	21	3	8			147
12	1788	N	1788	-0-	-0-	-0-	1768	3	20	9	N	18					165
01	1686	N	1686	-0-	-0-	-0-	1654	3	32	9	N	29	134	1			60
02	1516	N	1516	-0-	-0-	-0-	1499	3	17	9	N	15					75
03	1798	N	1715	-0-	-83	-0-	1691	3	24	9	N	22	5	8			92

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	X	1708	-0-	-0-	-0-	397	1	1298	3	N	12	10	8			15
							13	9									
11	1748	X	1748	-0-	-0-	-0-	380	1	1334	3	N	31	27	8			19
							34	9									
12	1798	X	1644	-0-	-154	-0-	341	1	1266	3	N	34	26	8			27
							37	9									
01	1798	X	1078	-0-	-720	-0-	357	1	698	3	N	21	8	8			40
							23	9									
02	1624	X	1319	-0-	-305	-0-	334	1	962	3	N	21	10	8			51
							23	9									
03	1798	X	1406	-0-	-392	-0-	363	1	1009	3	N	31	23	8			59
							34	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	786	-0-	-113	-0-	785	3	1	9	N	1	1	8			80
11	810	N	784	-0-	-26	-0-	784	3			N	-0-					80
12	848	N	848	-0-	-0-	-0-	848	3			N	-0-					80
01	775	N	702	-0-	-73	-0-	702	3			N	-0-					80
02	728	N	706	-0-	-22	-0-	699	3	7	9	N	6	1	8			85
03	837	N	763	-0-	-74	-0-	759	3	4	9	N	4					89

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1303	-0-	-278	-0-	1285	3	18	9	N	16					175
11	1530	N	1358	-0-	-172	-0-	1345	3	13	9	N	12					187
12	1488	N	1321	-0-	-167	-0-	1308	3	13	9	N	12					199
01	1463	N	1463	-0-	-0-	-0-	1430	3	33	9	N	30	180	1			49
02	1260	N	1024	-0-	-236	-0-	1015	3	9	9	N	8					57
03	1333	N	1250	-0-	-83	-0-	1205	3	45	9	N	41					98

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	82	1			68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1014	3	4	9	N	4	2	8			177
11	1098	N	1098	-0-	-0-	-0-	1095	3	3	9	N	3	3	8			177
12	1025	N	1025	-0-	-0-	-0-	1018	3	7	9	N	6	4	8			179
01	1023	N	994	-0-	-29	-0-	991	3	3	9	N	3	145	1	1	8	36
02	1036	N	593	-0-	-443	-0-	589	3	4	9	N	4	1	8			39
03	1023	N	781	-0-	-242	-0-	773	3	8	9	N	7	5	8			41

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	547	-0-	-445	-0-	478	1	66	3	N	3	3	8			77
							3	9									
11	720	N	534	-0-	-186	-0-	511	1	23	9	N	21	21	8			77
12	992	N	911	-0-	-81	-0-	562	1	335	3	N	13	13	8			77
							14	9									
01	1353	N	1353	-0-	-0-	-0-	548	1	801	3	N	4	4	8			77
							4	9									
02	981	N	981	-0-	-0-	-0-	506	1	469	3	N	5	5	8			77
							6	9									
*03	1364	N	1364	-0-	-0-	-0-	637	1	712	3	N	14	14	8			77
							15	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2572	X	2572	-0-	-0-	-0-	2494	3	78	9	N	71	15	8			154
11	2445	X	2445	-0-	-0-	-0-	2358	3	87	9	N	79	49	8			184
12	1508	X	1508	-0-	-0-	-0-	1440	3	68	9	N	62	188	1	30	8	28
01	1513	X	1513	-0-	-0-	-0-	1477	3	36	9	N	33					61
02	1211	N	1211	-0-	-0-	-0-	1178	3	33	9	N	30	8	8			83
03	1240	N	839	-0-	-401	-0-	819	3	20	9	N	18	6	8			95

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	846	1	1214	3	N	38	6	8			95
							42	9									
11	1950	N	1876	-0-	-74	-0-	705	1	1127	3	N	40	6	8			129
							44	9									
12	1922	N	1777	-0-	-145	-0-	605	1	1144	3	N	25	6	8			148
							28	9									
01	2108	N	1536	-0-	-572	-0-	233	1	1263	3	N	36	4	8			180
							40	9									
02	1764	N	1466	-0-	-298	-0-	219	1	1200	3	N	43	8	8			215
							47	9									
*03	1778	N	1778	-0-	-0-	-0-	227	1	1519	3	N	29	182	1	19	8	43
							32	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2670	X	378	-0-	-2292	-0-	378	3			N	-0-					105
*05	2046	X	123	-0-	-1923	-0-	123	3			N	-0-					105
*06	1080	N	68	-0-	-1012	-0-	68	3			N	-0-					105
*07	403	N	49	-0-	-354	-0-	49	3			N	-0-					105
*08	124	N	20	-0-	-104	-0-	20	3			N	-0-					105
*09	60	N	-0-	-0-	-60	-0-					N	-0-					105
*10	62	N	-0-	-0-	-62	-0-					N	-0-					105
*11	30	N	-0-	-0-	-30	-0-					N	-0-					105
*12	0	N	-0-	-0-	-0-	-0-					N	1	105	1	1	8	-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					58

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	895	-0-	-35	-0-	875	3	20	9	N	18	1	8			112
11	900	N	827	-0-	-73	-0-	821	3	6	9	N	5					117
12	899	N	774	-0-	-125	-0-	771	3	3	9	N	3	2	8			118
01	899	N	835	-0-	-64	-0-	817	3	18	9	N	16	85	1	1	8	48
02	784	N	657	-0-	-127	-0-	654	3	3	9	N	3					51
*03	818	N	818	-0-	-0-	-0-	815	3	3	9	N	3	2	8			52

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	376	1	1178	3	N	29	182	1	6	8	29
							32	9									
11	1590	N	1577	-0-	-13	-0-	362	1	1174	3	N	37	13	8			53
							41	9									
12	1963	N	1963	-0-	-0-	-0-	379	1	1518	3	N	60	12	8			101
							66	9									
01	1581	N	1450	-0-	-131	-0-	378	1	1017	3	N	50	5	8			146
							55	9									
02	1564	N	1564	-0-	-0-	-0-	354	1	1156	3	N	49	5	8			190
							54	9									
*03	1822	N	1822	-0-	-0-	-0-	412	1	1356	3	N	49	175	1	18	8	46
							54	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	340	-0-	-2512	-0-	336	1	4	9	N	4	4	8			118
11	2760	X	318	-0-	-2442	-0-	308	1	10	9	N	9	9	8			118
12	2852	X	1146	-0-	-1706	-0-	271	1	854	3	N	19	18	8			119
							21	9									
01	1054	X	-0-	-0-	-1054	-0-					N	-0-	80	1			39
02	308	X	-0-	-0-	-308	-0-					N	-0-					39
*03	3129	X	3129	-0-	-0-	-0-	431	1	2622	3	N	69	32	8			76
							76	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	5	5	8			88

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					8
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					8
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					8
01	403	N	-0-	-0-	-403	-0-					N	-0-					8
02	364	N	-0-	-0-	-364	-0-					N	-0-					8
03	372	N	-0-	-0-	-372	-0-					N	-0-					8

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2385	N	2385	-0-	-0-	-0-	876	1	1499	3	N	9	3	8			111
							10	9									
11	2340	N	2172	-0-	-168	-0-	819	1	1330	3	N	21	10	8			122
							23	9									
12	2449	N	2099	-0-	-350	-0-	817	1	1258	3	N	22	9	8			135
							24	9									
01	2387	N	1578	-0-	-809	-0-	301	1	1238	3	N	35	3	8			167
							39	9									
02	2016	N	1415	-0-	-601	-0-	264	1	1115	3	N	33	3	8			197
							36	9									
03	2108	N	1620	-0-	-488	-0-	266	1	1302	3	N	47	189	1	17	8	38
							52	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

10	6448	X	5704	-0-	-744	-0-	5645	3	59	9	N	54	181	1			29
11	6090	X	5694	-0-	-396	-0-	5640	3	54	9	N	49					78
12	6262	X	5494	-0-	-768	-0-	5447	3	47	9	N	43					121
01	6262	X	5665	-0-	-597	-0-	5608	3	57	9	N	52					173
02	5488	X	4870	-0-	-618	-0-	4815	3	55	9	N	50	193	1			30
03	5890	X	5847	-0-	-43	-0-	5796	3	51	9	N	46	3	8			73

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

10	434	N	306	-0-	-128	-0-	306	3			N	-0-					124
11	450	N	262	-0-	-188	-0-	262	3			N	-0-					124
12	341	N	161	-0-	-180	-0-	152	3	9	9	N	8	3	8			129
01	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1	1	8			129
02	357	N	357	-0-	-0-	-0-	356	3	1	9	N	1					130
*03	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					132

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

10	1271	N	-0-	-0-	-1271	-0-					N	-0-					154
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					154
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			154

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

*04	1620	N	340	-0-	-1280	-0-	340	3			N	-0-					136
*05	1612	N	118	-0-	-1494	-0-	118	3			N	-0-					136
*06	720	N	32	-0-	-688	-0-	32	3			N	-0-					136
*07	341	N	17	-0-	-324	-0-	17	3			N	-0-					136
*08	124	N	7	-0-	-117	-0-	7	3			N	-0-					136
*09	30	N	-0-	-0-	-30	-0-					N	-0-					136
*10	31	N	-0-	-0-	-31	-0-					N	-0-					136
*11	7	N	-0-	-0-	-7	-0-					N	-0-					136
*12	0	N	-0-	-0-	-0-	-0-					N	1	136	1	1	8	-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

10	775	N	759	-0-	-16	-0-	749	3	10	9	N	9					172
11	780	N	650	-0-	-130	-0-	646	3	4	9	N	4					176
12	775	N	700	-0-	-75	-0-	689	3	11	9	N	10					186
01	744	N	707	-0-	-37	-0-	694	3	13	9	N	12	180	1			18
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					18
03	713	N	618	-0-	-95	-0-	596	3	22	9	N	20					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1753	-0-	-386	-0-	487	1	1224	3	N	38	4	8			273
							42	9									
11	2754	N	2754	-0-	-0-	-0-	422	1	2227	3	N	95	184	1	7	8	177
							105	9									
12	2341	N	2341	-0-	-0-	-0-	427	1	1842	3	N	65	17	8			225
							72	9									
01	2993	N	2993	-0-	-0-	-0-	469	1	2491	3	N	30	108	1	3	8	144
							33	9									
02	2633	N	2633	-0-	-0-	-0-	433	1	2033	3	N	152	5	8			291
							167	9									
*03	2881	N	2881	-0-	-0-	-0-	443	1	2366	3	N	65	19	8			337
							72	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

10	682	N	682	-0-	-0-	-0-	664	3	18	9	N	16	1	8			221
11	630	N	625	-0-	-5	-0-	613	3	12	9	N	11	183	1	9	8	40
12	651	N	561	-0-	-90	-0-	558	3	3	9	N	3					43
01	682	N	597	-0-	-85	-0-	590	3	7	9	N	6	2	8			47
02	588	N	277	-0-	-311	-0-	271	3	6	9	N	5					52
03	558	N	309	-0-	-249	-0-	306	3	3	9	N	3					55

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

10	2819	X	2819	-0-	-0-	-0-	496	1	2320	3	N	3	3	8			189
							3	9									
11	2646	X	2646	-0-	-0-	-0-	469	1	2168	3	N	8	8	8			189
							9	9									
12	2635	X	2396	-0-	-239	-0-	480	1	1907	3	N	8	158	1	8	8	31
							9	9									
01	2821	X	2467	-0-	-354	-0-	405	1	2059	3	N	3	3	8			31
							3	9									
02	2548	X	2334	-0-	-214	-0-	437	1	1885	3	N	11	3	8			39
							12	9									
03	2821	X	2157	-0-	-664	-0-	296	1	1850	3	N	10	4	8			45
							11	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	13	97	1			27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2624	-0-	-352	-0-	2624	3			N	-0-					91
11	2790	X	2539	-0-	-251	-0-	2539	3			N	-0-					91
12	2821	X	2513	-0-	-308	-0-	2507	3	6	9	N	5					96
01	2821	X	2535	-0-	-286	-0-	2534	3	1	9	N	1	43	1			54
02	2408	X	2337	-0-	-71	-0-	2336	3	1	9	N	1	1	8			54
03	2635	X	2609	-0-	-26	-0-	2599	3	10	9	N	9	2	8			61

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1724	-0-	-198	-0-	1721	3	3	9	N	3	2	8			73
11	1830	N	1673	-0-	-157	-0-	1664	3	9	9	N	8	4	8			77
12	1860	N	1727	-0-	-133	-0-	1686	3	41	9	N	37	5	8			109
01	1736	N	1686	-0-	-50	-0-	1675	3	11	9	N	10	2	8			117
02	1774	N	1774	-0-	-0-	-0-	1771	3	3	9	N	3	3	8			117
*03	2037	N	2037	-0-	-0-	-0-	2023	3	14	9	N	13	13	8			117

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0-	-0-	789	1	726	3	N	48	3	8			159
							53	9									
11	1447	N	1447	-0-	-0-	-0-	730	1	662	3	N	50	5	8			204
							55	9									
12	1476	N	1476	-0-	-0-	-0-	724	1	712	3	N	36	184	1	10	8	46
							40	9									
01	1581	N	759	-0-	-822	-0-	182	1	562	3	N	14	1	8			59
							15	9									
02	1344	N	887	-0-	-457	-0-	178	1	685	3	N	22	3	8			78
							24	9									
03	1488	N	1119	-0-	-369	-0-	224	1	864	3	N	28	7	8			99
							31	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					132
11	150	N	62	-0-	-88	-0-	62	3			N	-0-					132
12	142	N	142	-0-	-0-	-0-	72	3	70	9	N	64	29	1			167
01	206	N	206	-0-	-0-	-0-	162	3	44	9	N	40	123	1			84
02	81	N	81	-0-	-0-	-0-	75	3	6	9	N	5					89
03	155	N	65	-0-	-90	-0-	65	3			N	-0-					89

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	X	2932	-0-	-0-	-0-	386	1	2533	3	N	12	12	8			143
							13	9									
11	3420	X	2967	-0-	-453	-0-	429	1	2502	3	N	33	33	8			143
							36	9									
12	3937	X	2127	-0-	-1810	-0-	304	1	1788	3	N	32	32	8			143
							35	9									
01	3937	X	2493	-0-	-1444	-0-	604	1	1875	3	N	13	103	1	13	8	40
							14	9									
02	3556	X	1806	-0-	-1750	-0-	589	1	1202	3	N	14	14	8			40
							15	9									
03	3069	X	1085	-0-	-1984	-0-	236	1	820	3	N	26	26	8			40
							29	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3781	-0-	-249	-0-	3751	3	30	9	N	27	1	8			170
11	3840	X	3731	-0-	-109	-0-	3694	3	37	9	N	34	2	8			202
12	3906	X	3689	-0-	-217	-0-	3657	3	32	9	N	29	179	1	3	8	49
01	3906	X	3520	-0-	-386	-0-	3486	3	34	9	N	31					80
02	3472	X	3294	-0-	-178	-0-	3248	3	46	9	N	42	1	8			121
03	3844	X	3740	-0-	-104	-0-	3704	3	36	9	N	33	2	8			152

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3191	-0-	-343	-0-	3135	3	56	9	N	51					170
11	3390	X	3147	-0-	-243	-0-	3092	3	55	9	N	50	188	1			32
12	3441	X	3251	-0-	-190	-0-	3197	3	54	9	N	49	1	8			80
01	3379	X	3165	-0-	-214	-0-	3102	3	63	9	N	57	43	1			94
02	2940	X	2809	-0-	-131	-0-	2765	3	44	9	N	40					134
03	3255	X	3103	-0-	-152	-0-	3047	3	56	9	N	51					185

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1229	-0-	-2212	-0-	1216	3	13	9	N	12	2	8			314
11	3330	X	1252	-0-	-2078	-0-	1244	3	8	9	N	7	5	8			316
12	3193	X	362	-0-	-2831	-0-	355	3	7	9	N	6	188	1	5	8	129
01	2046	X	391	-0-	-1655	-0-	391	3			N	-0-	85	1			44
02	1400	X	686	-0-	-714	-0-	686	3			N	-0-					44
03	1302	X	809	-0-	-493	-0-	809	3			N	-0-					44

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	815	-0-	-22	-0-	805	3	10	9	N	9	1	8			147
11	810	N	767	-0-	-43	-0-	753	3	14	9	N	13					160
12	837	N	777	-0-	-60	-0-	756	3	21	9	N	19	2	8			177
01	806	N	754	-0-	-52	-0-	739	3	15	9	N	14	172	1			19
02	728	N	637	-0-	-91	-0-	628	3	9	9	N	8					27
03	775	N	659	-0-	-116	-0-	651	3	8	9	N	7	2	8			32

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2224	-0-	-163	-0-	2223	3	1	9	N	1	187	1	1	8	50
11	2280	X	2177	-0-	-103	-0-	2163	3	14	9	N	13	13	8			50
12	2356	X	1992	-0-	-364	-0-	1990	3	2	9	N	2	2	8			50
01	2356	X	1673	-0-	-683	-0-	1673	3			N	-0-					50
02	2044	X	1942	-0-	-102	-0-	1941	3	1	9	N	1	1	8			50
03	2263	X	1848	-0-	-415	-0-	1848	3			N	-0-					50

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					134
11	2310	N	2085	-0-	-225	-0-	2077	3	8	9	N	7	2	8			139
12	2325	N	2192	-0-	-133	-0-	2141	3	51	9	N	46	5	8			180
01	2356	N	2255	-0-	-101	-0-	2204	3	51	9	N	46	161	1	1	8	64
02	2096	N	2096	-0-	-0-	-0-	2050	3	46	9	N	42	2	8			104
*03	2243	N	2243	-0-	-0-	-0-	2209	3	34	9	N	31	5	8			130

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2312	-0-	-106	-0-	2286	3	26	9	N	24	183	1	1	8	48
11	2310	N	2255	-0-	-55	-0-	2219	3	36	9	N	33	3	8			78
12	2387	N	2268	-0-	-119	-0-	2215	3	53	9	N	48	4	8			122
01	2325	N	2239	-0-	-86	-0-	2194	3	45	9	N	41	1	8			162
02	2100	N	2042	-0-	-58	-0-	1992	3	50	9	N	45	1	8			206
*03	2292	N	2292	-0-	-0-	-0-	2244	3	48	9	N	44	174	1	3	8	73

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	15					190
01	0	N	-0-	-0-	-0-	-0-					N	4	177	1			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	1	1	8			119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	930	N	-0-	-0-	-930	-0-					N	-0-					118
*05	775	N	175	-0-	-600	-0-	175	3			N	-0-					118
*06	930	N	128	-0-	-802	-0-	128	3			N	-0-					118
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					118
*08	186	N	44	-0-	-142	-0-	44	3			N	-0-					118
*09	120	N	-0-	-0-	-120	-0-					N	-0-					118
*10	93	N	-0-	-0-	-93	-0-					N	-0-					118
*11	30	N	-0-	-0-	-30	-0-					N	-0-					118
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			48
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1109	-0-	-100	-0-	1075	3	34	9	N	31	1	8			183
11	994	N	994	-0-	-0-	-0-	973	3	21	9	N	19					202
12	1271	N	1050	-0-	-221	-0-	1033	3	17	9	N	15	3	8			214
01	1116	N	1102	-0-	-14	-0-	1046	3	56	9	N	51	187	1			78
02	1146	N	1146	-0-	-0-	-0-	1112	3	34	9	N	31					109
*03	1111	N	1111	-0-	-0-	-0-	1076	3	35	9	N	32	2	8			139

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF. 10192 - 10768

10	465	N	450	-0-	-15	-0-	450	3			N	-0-					1
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					1
12	465	N	432	-0-	-33	-0-	432	3			N	-0-					1
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					1
02	420	N	368	-0-	-52	-0-	368	3			N	-0-					1
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	31	150	1	2	8	33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

10	1643	N	1518	-0-	-125	-0-	1492	3	26	9	N	24	1	8			170
11	1530	N	1434	-0-	-96	-0-	1401	3	33	9	N	30	4	8			196
12	1550	N	1445	-0-	-105	-0-	1413	3	32	9	N	29	188	1	4	8	33
01	1519	N	1335	-0-	-184	-0-	1311	3	24	9	N	22	1	8			54
02	1344	N	1219	-0-	-125	-0-	1191	3	28	9	N	25	1	8			78
03	1457	N	1174	-0-	-283	-0-	1149	3	25	9	N	23	2	8			99

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

10	2478	N	2478	-0-	-0-	-0-	511	1	1920	3	N	43	5	8			158
							47	9									
11	1914	N	1914	-0-	-0-	-0-	453	1	1386	3	N	68	11	8			215
							75	9									
12	2035	N	2035	-0-	-0-	-0-	432	1	1567	3	N	33	189	1	4	8	55
							36	9									
01	2096	N	2096	-0-	-0-	-0-	443	1	1634	3	N	17					72
							19	9									
02	2035	N	2035	-0-	-0-	-0-	456	1	1533	3	N	42	2	8			112
							46	9									
*03	2456	N	2456	-0-	-0-	-0-	510	1	1894	3	N	47	13	8			146
							52	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

10	2207	N	2207	-0-	-0-	-0-	2173	3	34	9	N	31	3	8			130
11	2160	N	2101	-0-	-59	-0-	2044	3	57	9	N	52	5	8			177
12	2263	N	2235	-0-	-28	-0-	2162	3	73	9	N	66	176	1	10	8	57
01	2201	N	1979	-0-	-222	-0-	1922	3	57	9	N	52	2	8			107
02	1960	N	1627	-0-	-333	-0-	1606	3	21	9	N	19	2	8			124
03	2232	N	1954	-0-	-278	-0-	1910	3	44	9	N	40	6	8			158

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					62
11	750	N	748	-0-	-2	-0-	748	3			N	-0-					62
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					62
*01	806	N	754	-0-	-52	-0-	754	3			N	-0-					62
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					62
*03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1941	N	1941	-0-	-0-	-0-	1938	3	3	9	N	3					104
11	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-	12	1			92
12	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-	8	1			84
*01	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-	5	1			80
02	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-	20	1			60
*03	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-	20	1			40

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					131
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					131
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856	N	2856	-0-	-0-	-0-	2831	3	25	9	N	23					263
11	2730	N	2684	-0-	-46	-0-	2684	3			N	-0-	35	1			228
12	3025	N	3025	-0-	-0-	-0-	2819	3	206	9	N	187	20	1			395
*01	3015	N	3015	-0-	-0-	-0-	3015	3			N	-0-					395
02	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-	5	1			390
*03	2845	N	2845	-0-	-0-	-0-	2845	3			N	-0-	5	1			385

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					95
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					95
12	558	N	452	-0-	-106	-0-	452	3			N	-0-					95
*01	558	N	422	-0-	-136	-0-	422	3			N	-0-					95
02	504	N	440	-0-	-64	-0-	440	3			N	-0-					95
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					95

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

10	2618	N	2618	-0-	-0-	-0-	2590	3	28	9	N	25					311
11	2670	N	2522	-0-	-148	-0-	2522	3			N	-0-	30	1			281
12	2697	N	-0-	-0-	-2697	-0-					N	-0-					281
*01	2604	N	2317	-0-	-287	-0-	2317	3			N	-0-	8	1			273
02	2352	N	2185	-0-	-167	-0-	2185	3			N	-0-					273
*03	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					273

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

10	3317	X	3039	-0-	-278	-0-	3014	3	25	9	N	23					273
11	3210	X	2693	-0-	-517	-0-	2693	3			N	-0-	27	1			246
12	3441	X	2778	-0-	-663	-0-	2778	3			N	-0-	30	1			216
*01	3441	X	2954	-0-	-487	-0-	2954	3			N	-0-	3	1			213
02	3108	X	2719	-0-	-389	-0-	2719	3			N	-0-	52	1			161
*03	3038	X	2987	-0-	-51	-0-	2987	3			N	-0-	52	1			110

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					115
11	1500	N	1114	-0-	-386	-0-	1114	3			N	-0-					115
12	1457	N	1239	-0-	-218	-0-	1239	3			N	-0-					115
*01	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					115
02	1036	N	1013	-0-	-23	-0-	1013	3			N	-0-	7	1			108
*03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-	7	1			102

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					60
11	1200	N	1168	-0-	-32	-0-	1168	3			N	-0-					60
12	1209	N	1113	-0-	-96	-0-	1113	3			N	-0-					60
*01	1209	N	1103	-0-	-106	-0-	1103	3			N	-0-					60
02	1092	N	1056	-0-	-36	-0-	1056	3			N	-0-					60
*03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					127
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					127
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					127
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					127
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					127
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					127

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	1361	3	14	9	N	13					125
11	1770	N	569	-0-	-1201	-0-	569	3			N	-0-					125
12	1829	N	285	-0-	-1544	-0-	285	3			N	-0-	2	1			123
*01	1364	N	46	-0-	-1318	-0-	46	3			N	-0-					123
02	532	N	19	-0-	-513	-0-	19	3			N	-0-					123
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					123

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1877	N	1877	-0-	-0-	-0-	1869	3	8	9	N	7					205
11	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-	53	1			152
12	1922	N	1893	-0-	-29	-0-	1684	3	209	9	N	190	17	1			325
*01	1891	N	1745	-0-	-146	-0-	1745	3			N	-0-	8	1			317
02	1708	N	1611	-0-	-97	-0-	1611	3			N	-0-	70	1			247
*03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-	70	1			177

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	274	3	25	9	N	23					193
11	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-	2	1			191
12	341	N	235	-0-	-106	-0-	235	3			N	-0-					191
*01	310	N	75	-0-	-235	-0-	75	3			N	-0-					192
02	2184	N	2	-0-	-2182	-0-	2	3			N	-0-					192
*03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					192

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	219	3	22	9	N	20					224
11	240	N	202	-0-	-38	-0-	202	3			N	-0-	8	1			216
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-	5	1			211
*01	631	N	631	-0-	-0-	-0-	631	3			N	-0-	7	1			204
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-	15	1			189
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-	15	1			174

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					113
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					113
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					113
*01	403	N	384	-0-	-19	-0-	384	3			N	-0-					113
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					113
*03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					60
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					60
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					60
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					60
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					60
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					60

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					69
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					69
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-	69	7			-0-
01	534	N	534	-0-	-0-	-0-	97	1	437	2	N	-0-					-0-
02	308	N	133	-0-	-175	-0-	7	1	126	2	N	-0-					-0-
*03	558	N	250	-0-	-308	-0-	250	2			N	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	3					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	129	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	44					44
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2756	-0-	-251	-0-	2709	2	47	9	N	43					211
11	2910	X	2642	-0-	-268	-0-	2597	2	45	9	N	41	189	1			63
12	3157	X	3157	-0-	-0-	-0-	455	1	2646	3	N	51					114
							56	9									
01	3098	X	3098	-0-	-0-	-0-	455	1	2599	3	N	40					154
							44	9									
02	2764	X	2764	-0-	-0-	-0-	411	1	2313	3	N	36					190
							40	9									
*03	3077	N	3077	-0-	-0-	-0-	455	1	2579	3	N	39	179	1			50
							43	9									

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	N	2309	-0-	-0-	-0-	2284	2	25	9	N	23					159
11	2285	N	2285	-0-	-0-	-0-	2272	2	13	9	N	12					171
12	2796	N	2796	-0-	-0-	-0-	455	1	2323	3	N	16					187
							18	9									
01	2726	N	2726	-0-	-0-	-0-	455	1	2254	3	N	15					202
							17	9									
02	2427	N	2427	-0-	-0-	-0-	411	1	2002	3	N	13					215
							14	9									
*03	2669	N	2669	-0-	-0-	-0-	455	1	2193	3	N	19	187	1			47
							21	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2999	-0-	-690	-0-	2966	2	33	9	N	30					115
11	3570	X	2997	-0-	-573	-0-	2962	2	35	9	N	32					147
12	DLQ	G-10	3473	-0-	3473	3473	438	1	3000	3	N	32					179
							35	9									
01	6800	X	3327	-0-	-3473	-0-	438	1	2863	3	N	24					203
							26	9									
02	2984	X	2984	-0-	-0-	-0-	396	1	2551	3	N	34	184	1			53
							37	9									
*03	6590	X	6590	-0-	-0-	-0-	438	1	2797	3	N	3050	3018	1			85
							3355	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

10	PRTL PLG	NO RPT	-0-	-0-	215	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	215	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	215	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	215	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	215	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	215	N	NO RPT		-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

10	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
*03	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

10	T. A.	-0-	-0-	-0-	-0-	N	-0-		134
11	T. A.	-0-	-0-	-0-	-0-	N	-0-		134
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		134
01	T. A.	-0-	-0-	-0-	-0-	N	-0-		134
02	T. A.	-0-	-0-	-0-	-0-	N	-0-		134
03	T. A.	-0-	-0-	-0-	-0-	N	-0-		134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

10	155	N	5	-0-	-150	-0-	5	2	N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-			N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-			N	-0-			-0-
01	5	N	-0-	-0-	-5	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	9	-0-	-53	-0-	2	1	7	2	N	-0-					173
11	60	#	6	-0-	-54	-0-	2	1	4	2	N	-0-					173
12	62	#	5	-0-	-57	-0-	2	1	3	2	N	-0-					173
01	14	R	14	-0-	-0-	-0-	4	1	10	2	N	-0-					173
02	9	#	8	-0-	-1	-0-	2	1	6	2	N	-0-					173
03	9	#	7	-0-	-2	-0-	2	1	5	2	N	-0-					173

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1069	-0-	-47	-0-	31	1	1027	2	N	10					133
							11	9									
11	990	N	952	-0-	-38	-0-	30	1	918	2	N	4					137
							4	9									
12	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-					137
01	1054	N	779	-0-	-275	-0-	31	1	748	2	N	-0-					137
02	896	N	801	-0-	-95	-0-	28	1	773	2	N	-0-					137
03	1023	N	984	-0-	-39	-0-	31	1	952	2	N	1					138
							1	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	49	1	557	2	N	10					85
							11	9									
11	600	N	113	-0-	-487	-0-	10	1	103	2	N	-0-					85
12	682	N	81	-0-	-601	-0-	9	1	72	2	N	-0-					85
01	620	N	-0-	-0-	-620	-0-					N	-0-					85
02	225	N	225	-0-	-0-	-0-	16	1	209	2	N	-0-					85
*03	313	N	313	-0-	-0-	-0-	30	1	283	2	N	-0-					85

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	19	1	218	2	N	-0-					120
11	275	N	275	-0-	-0-	-0-	25	1	250	2	N	-0-					120
12	310	N	201	-0-	-109	-0-	21	1	180	2	N	-0-					120
01	635	N	635	-0-	-0-	-0-	29	1	606	2	N	-0-					120
02	804	N	804	-0-	-0-	-0-	56	1	748	2	N	-0-					120
*03	489	N	489	-0-	-0-	-0-	47	1	442	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	1323	-0-	-227	-0-	106	1	1214	2	N	3					111
							3	9									
11	1500	#	1231	-0-	-269	-0-	113	1	1118	2	N	-0-					111
12	1550	#	898	-0-	-652	-0-	94	1	798	2	N	5					116
							6	9									
01	1550	#	695	-0-	-855	-0-	31	1	658	2	N	5					121
							6	9									
02	1204	#	850	-0-	-354	-0-	58	1	783	2	N	8					129
							9	9									
03	1333	#	1158	-0-	-175	-0-	109	1	1043	2	N	5					134
							6	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75640	X	69144	-0-	-6496	-0-	68725	2	419	9	N	381	571	1			70
11	76920	X	65244	-0-	-11676	-0-	64556	2	688	9	N	625	522	1			173
12	70122	X	65715	-0-	-4407	-0-	65340	2	375	9	N	341	388	1			126
*01	70122	X	59648	-0-	-10474	-0-	59090	2	558	9	N	507	383	1			250
*02	62440	X	57920	-0-	-4520	-0-	57548	2	372	9	N	338	378	1			210
03	69130	X	62130	-0-	-7000	-0-	61617	2	513	9	N	466	383	1			293

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8486	X	8486	-0-	-0-	-0-	332	1	8078	2	N	69					94
							76	9									
11	7245	X	7245	-0-	-0-	-0-	578	1	6597	2	N	64					158
							70	9									
12	7561	X	7561	-0-	-0-	-0-	611	1	6870	2	N	73	189	1			42
							80	9									
01	6751	X	6751	-0-	-0-	-0-	569	1	6125	2	N	52					94
							57	9									
*02	4852	X	4852	-0-	-0-	-0-	409	1	4356	2	N	79					173
							87	9									
*03	5949	X	5949	-0-	-0-	-0-	376	1	5570	2	N	3					176
							3	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34472	X	31115	-0-	-3357	-0-	341	1	30721	2	N	48					312
							53	9									
11	38940	X	30055	-0-	-8885	-0-	604	1	29037	2	N	376	392	1			296
							414	9									
12	32829	X	30220	-0-	-2609	-0-	648	1	29238	2	N	304	383	1			217
							334	9									
*01	31186	X	27209	-0-	-3977	-0-	536	1	26648	2	N	23					240
							25	9									
*02	28112	X	26915	-0-	-1197	-0-	604	1	25708	2	N	548	383	1			405
							603	9									
03	31124	X	27835	-0-	-3289	-0-	504	1	27273	2	N	53	183	1			275
							58	9									

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					230
11	2	N	-0-	-0-	-2	-0-					N	-0-					230
12	0	N	-0-	-0-	-0-	-0-					N	-0-					230
01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					230

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70556	X	64005	-0-	-6551	-0-	63920	2	85	9	N	77	188	1			228
11	67080	X	60978	-0-	-6102	-0-	60485	2	493	9	N	448	382	1			294
12	68355	X	61458	-0-	-6897	-0-	61014	2	444	9	N	404	369	1			329
*01	66495	X	56130	-0-	-10365	-0-	55677	2	453	9	N	412	375	1			366
*02	59444	X	54803	-0-	-4641	-0-	54239	2	564	9	N	513	561	1			318
03	64015	X	58561	-0-	-5454	-0-	58342	2	219	9	N	199	186	1			331

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

10	5413	X	5413	-0-	-0-	-0-	5318	2	95	9	N	86	180	1			82
11	5070	X	5021	-0-	-49	-0-	4991	2	30	9	N	27					109
12	5084	X	4727	-0-	-357	-0-	4727	2			N	-0-					109
01	5332	X	4576	-0-	-756	-0-	4497	2	79	9	N	72					181
02	4872	X	4249	-0-	-623	-0-	4198	2	51	9	N	46					227
03	5394	X	4165	-0-	-1229	-0-	4165	2			N	-0-					227

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

10	3472	X	2138	-0-	-1334	-0-	2070	1	68	9	N	62					105
11	3360	X	997	-0-	-2363	-0-	972	1	25	9	N	23					128
12	273	X	273	-0-	-0-	-0-	255	1	18	9	N	16	92	1			52
01	4061	X	31	-0-	-4030	-0-	31	1			N	-0-					52
02	3668	X	-0-	-0-	-3668	-0-					N	-0-					52
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					52

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

10	10540	X	9562	-0-	-978	-0-	9481	1	81	9	N	74	125	1			98
11	10050	X	9029	-0-	-1021	-0-	8946	1	83	9	N	75					173
12	9088	X	9088	-0-	-0-	-0-	9012	1	76	9	N	69	180	1			62
01	9424	X	8180	-0-	-1244	-0-	8089	1	91	9	N	83					145
02	8512	X	7638	-0-	-874	-0-	7563	1	75	9	N	68					213
03	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					213

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2016 - PLUGGED 07/22/16

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

10	125	N	125	-0-	-0-	-0-	125	1			N	-0-					97
11	121	N	121	-0-	-0-	-0-	121	1			N	-0-					97
12	155	N	74	-0-	-81	-0-	74	1			N	-0-					97
01	124	N	75	-0-	-49	-0-	75	1			N	-0-					97
02	112	N	62	-0-	-50	-0-	61	1	1	9	N	1					98
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3963	X	3963	-0-	-0-	-0-	3904	1	59	9	N	54					112
11	3857	X	3857	-0-	-0-	-0-	3763	1	94	9	N	85					197
12	3718	X	3718	-0-	-0-	-0-	3613	1	105	9	N	95	194	1			98
01	3968	X	3327	-0-	-641	-0-	3279	1	48	9	N	44					142
02	3612	X	3336	-0-	-276	-0-	3280	1	56	9	N	51					193
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					193

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58683	X	53438	-0-	-5245	-0-	53311	1	127	9	N	115	190	1			248
11	56790	X	48393	-0-	-8397	-0-	48221	1	172	9	N	156	191	1			213
12	46577	X	46577	-0-	-0-	-0-	46409	1	168	9	N	153	191	1			175
01	50623	X	39403	-0-	-11220	-0-	39268	1	135	9	N	123					298
02	45724	X	39308	-0-	-6416	-0-	39150	1	158	9	N	144	194	1			248
03	50623	X	NO RPT	-0-	-50623	-0-					N	NO RPT					248

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33821	X	28049	-0-	-5772	-0-	27828	1	221	9	N	201	187	1			312
11	29790	X	26526	-0-	-3264	-0-	26332	1	194	9	N	176	383	1			105
12	27070	X	27070	-0-	-0-	-0-	26829	1	241	9	N	219	195	1			129
01	26567	X	25161	-0-	-1406	-0-	24901	1	260	9	N	236	193	1			172
02	23996	X	-0-	-0-	-23996	-0-					N	202	199	1			175
03	26567	X	NO RPT	-0-	-26567	-0-					N	NO RPT					175

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2753	N	2753	-0-	-0-	-0-	2646	1	107	9	N	97	189	1			70
11	2798	N	2798	-0-	-0-	-0-	2696	1	102	9	N	93					163
12	2730	N	2730	-0-	-0-	-0-	2674	1	56	9	N	51	90	1			124
01	2759	N	2055	-0-	-704	-0-	2001	1	54	9	N	49					173
02	2604	N	2095	-0-	-509	-0-	2044	1	51	9	N	46					219
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					219

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	15873	-0-	-1549	-0-	15719	1	154	9	N	140					255
11	16500	X	14557	-0-	-1943	-0-	14406	1	151	9	N	137	190	1			202
12	14573	X	14573	-0-	-0-	-0-	14465	1	108	9	N	98	192	1			108
01	15562	X	13909	-0-	-1653	-0-	13793	1	116	9	N	105					213
02	14056	X	12608	-0-	-1448	-0-	12496	1	112	9	N	102	192	1			123
03	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					123

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	-0-	-0-	-7068	-0-					N	-0-					231
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					231
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					231

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	1			N	-0-					142
11	150	N	146	-0-	-4	-0-	146	1			N	-0-					142
12	155	N	144	-0-	-11	-0-	144	1			N	-0-					142
01	155	N	138	-0-	-17	-0-	138	1			N	-0-					142
02	140	N	128	-0-	-12	-0-	128	1			N	-0-					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24521	X	23764	-0-	-757	-0-	23510	1	254	9	N	231	189	1			328
11	23730	X	22793	-0-	-937	-0-	22552	1	241	9	N	219	189	1			358
12	22559	X	22559	-0-	-0-	-0-	22292	1	267	9	N	243	424	1			177
01	23932	X	21884	-0-	-2048	-0-	21622	1	262	9	N	238	193	1			222
02	21616	X	18965	-0-	-2651	-0-	18716	1	249	9	N	226	198	1			250
03	23777	X	NO RPT	-0-	-23777	-0-					N	NO RPT					250

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4904	-0-	-862	-0-	4760	1	144	9	N	131	177	1			172
11	5580	X	4724	-0-	-856	-0-	4567	1	157	9	N	143					315
12	4943	X	4943	-0-	-0-	-0-	4803	1	140	9	N	127	174	1			268
01	5053	X	4233	-0-	-820	-0-	4038	1	195	9	N	177	183	1			262
02	4424	X	4268	-0-	-156	-0-	4099	1	169	9	N	154	184	1			232
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					232

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26381	X	24837	-0-	-1544	-0-	24640	1	197	9	N	179	184	1			278
11	24990	X	24051	-0-	-939	-0-	23900	1	151	9	N	137	191	1			224
12	20307	X	20307	-0-	-0-	-0-	20183	1	124	9	N	113	104	1			233
01	25079	X	19669	-0-	-5410	-0-	19504	1	165	9	N	150					383
02	22568	X	19058	-0-	-3510	-0-	18973	1	85	9	N	77	192	1			268
03	24862	X	NO RPT	-0-	-24862	-0-					N	NO RPT					268

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47399	X	42940	-0-	-4459	-0-	42597	1	343	9	N	312	373	1			282
11	44730	X	40630	-0-	-4100	-0-	40296	1	334	9	N	304	391	1			195
12	42119	X	42119	-0-	-0-	-0-	41753	1	366	9	N	333	320	1			208
01	42284	X	39669	-0-	-2615	-0-	39418	1	251	9	N	228	193	1			243
02	38192	X	37489	-0-	-703	-0-	37140	1	349	9	N	317	225	1			335
03	42284	X	NO RPT	-0-	-42284	-0-					N	NO RPT					335

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103318	X	103318	-0-	-0-	-0-	103131	1	187	9	N	170	188	1			325
11	95979	X	95979	-0-	-0-	-0-	95799	1	180	9	N	164	189	1			300
12	96178	X	96178	-0-	-0-	-0-	96020	1	158	9	N	144	294	1			150
01	102734	X	96247	-0-	-6487	-0-	96090	1	157	9	N	143					293
02	92792	X	16176	-0-	-76616	-0-	16076	1	100	9	N	91	196	1			188
03	102734	X	NO RPT	-0-	-102734	-0-					N	NO RPT					188

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33666	X	30801	-0-	-2865	-0-	30462	1	339	9	N	308	370	1			217
11	31830	X	29155	-0-	-2675	-0-	28806	1	349	9	N	317	392	1			142
12	27914	X	27914	-0-	-0-	-0-	27567	1	347	9	N	315	334	1			123
01	31434	X	26430	-0-	-5004	-0-	26179	1	251	9	N	228	196	1			155
02	27832	X	23894	-0-	-3938	-0-	23541	1	353	9	N	321	194	1			282
03	30814	X	NO RPT	-0-	-30814	-0-					N	NO RPT					282

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56761	X	54732	-0-	-2029	-0-	54112	1	620	9	N	564	762	1			287
11	50280	X	47404	-0-	-2876	-0-	46850	1	554	9	N	504	583	1			208
12	43466	X	43466	-0-	-0-	-0-	42943	1	523	9	N	475	385	1			298
01	50499	X	36096	-0-	-14403	-0-	35718	1	378	9	N	344	380	1			262
02	45612	X	-0-	-0-	-45612	-0-					N	416	390	1			288
03	50499	X	NO RPT	-0-	-50499	-0-					N	NO RPT					288

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33170	X	29372	-0-	-3798	-0-	28865	1	507	9	N	461	328	1			295
11	32100	X	26995	-0-	-5105	-0-	26519	1	476	9	N	433	385	1			343
12	27003	X	27003	-0-	-0-	-0-	26593	1	410	9	N	373	564	1			152
01	28675	X	24810	-0-	-3865	-0-	24402	1	408	9	N	371	190	1			333
02	25900	X	22759	-0-	-3141	-0-	22254	1	505	9	N	459	389	1			403
03	28675	X	NO RPT	-0-	-28675	-0-					N	NO RPT					403

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39618	X	36995	-0-	-2623	-0-	36611	1	384	9	N	349	377	1			340
11	37980	X	34717	-0-	-3263	-0-	34372	1	345	9	N	314	387	1			267
12	34219	X	34219	-0-	-0-	-0-	33881	1	338	9	N	307	252	1			322
01	36704	X	30046	-0-	-6658	-0-	29855	1	191	9	N	174	183	1			313
02	33152	X	30817	-0-	-2335	-0-	30488	1	329	9	N	299	344	1			268
03	36704	X	NO RPT	-0-	-36704	-0-					N	NO RPT					268

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56575	X	40015	-0-	-16560	-0-	39236	1	779	9	N	708	756	1			145
11	51600	X	39095	-0-	-12505	-0-	38343	1	752	9	N	684	583	1			246
12	37042	X	37042	-0-	-0-	-0-	36247	1	795	9	N	723	772	1			197
01	42997	X	33091	-0-	-9906	-0-	32429	1	662	9	N	602	581	1			218
02	37324	X	33228	-0-	-4096	-0-	32498	1	730	9	N	664	574	1			308
03	40393	X	NO RPT	-0-	-40393	-0-					N	NO RPT					308

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33604	X	30877	-0-	-2727	-0-	30518	1	359	9	N	326	379	1			135
11	31860	X	29829	-0-	-2031	-0-	29490	1	339	9	N	308	190	1			253
12	28678	X	28678	-0-	-0-	-0-	28352	1	326	9	N	296	382	1			167
01	30442	X	25733	-0-	-4709	-0-	25458	1	275	9	N	250	184	1			233
02	27496	X	25583	-0-	-1913	-0-	25279	1	304	9	N	276	197	1			312
03	30442	X	NO RPT	-0-	-30442	-0-					N	NO RPT					312

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28830	X	25768	-0-	-3062	-0-	25219	1	549	9	N	499	561	1			386
11	26520	X	20924	-0-	-5596	-0-	20459	1	465	9	N	423	371	1			438
12	22209	X	22209	-0-	-0-	-0-	21779	1	430	9	N	391	576	1			253
01	22227	X	21998	-0-	-229	-0-	21683	1	315	9	N	286	191	1			348
02	20076	X	19535	-0-	-541	-0-	19254	1	281	9	N	255	190	1			413
03	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					413

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					130
11	645	N	645	-0-	-0-	-0-	421	2	224	9	N	204					334
12	527	N	450	-0-	-77	-0-	450	2			N	-0-					334
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					334
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					334
*03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33976	X	30206	-0-	-3770	-0-	30147	2	59	9	N	54	184	1			317
11	31770	X	29837	-0-	-1933	-0-	29340	2	497	9	N	452					769
12	31118	X	31118	-0-	-0-	-0-	30291	2	827	9	N	752	935	1			586
01	30008	X	27858	-0-	-2150	-0-	27250	2	608	9	N	553	368	1			771
02	27104	X	26692	-0-	-412	-0-	25975	2	717	9	N	652	737	1			686
*03	29864	X	29864	-0-	-0-	-0-	29062	2	802	9	N	729	720	1			695

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1423	-0-	-344	-0-	69	1	1354	2	N	-0-					13
11	1710	X	1205	-0-	-505	-0-	38	1	1165	2	N	2					15
							2	9									
12	1612	X	1110	-0-	-502	-0-	36	1	1074	2	N	-0-					15
01	1426	X	870	-0-	-556	-0-	33	1	837	2	N	-0-					15
02	1288	X	833	-0-	-455	-0-	28	1	805	2	N	-0-					15
03	1426	X	837	-0-	-589	-0-	25	1	812	2	N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1159	-0-	-949	-0-	1159	3			N	-0-					62
11	2040	X	1711	-0-	-329	-0-	1711	3			N	-0-					62
12	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					62
01	1922	X	1519	-0-	-403	-0-	1519	3			N	-0-					62
02	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					62
03	2170	X	2053	-0-	-117	-0-	2053	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RULER (MORROW UPPER) //CONT.// 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					14
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					14
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					14
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					14
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	532	-0-	-212	-0-	511	2	21	9	N	19					206
11	540	N	539	-0-	-1	-0-	521	2	18	9	N	16					222
12	558	N	469	-0-	-89	-0-	462	2	7	9	N	6	169	1			59
01	693	N	693	-0-	-0-	-0-	665	2	28	9	N	25					84
02	674	N	674	-0-	-0-	-0-	635	2	39	9	N	35					119
*03	553	N	553	-0-	-0-	-0-	525	2	28	9	N	25					144

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	924	2	32	9	N	29					90
11	1002	N	1002	-0-	-0-	-0-	961	2	41	9	N	37					127
12	1040	N	1040	-0-	-0-	-0-	998	2	42	9	N	38					165
01	967	N	967	-0-	-0-	-0-	942	2	25	9	N	23					188
02	943	N	943	-0-	-0-	-0-	913	2	30	9	N	27					215
*03	1101	N	1101	-0-	-0-	-0-	1060	2	41	9	N	37					252

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	-0-	1094	2	70	9	N	64					150
11	1316	N	1316	-0-	-0-	-0-	1229	2	87	9	N	79					229
12	1445	N	1445	-0-	-0-	-0-	1357	2	88	9	N	80	182	1			127
01	1817	N	1817	-0-	-0-	-0-	1717	2	100	9	N	91					218
02	1714	N	1714	-0-	-0-	-0-	1651	2	63	9	N	57					275
*03	2121	N	2121	-0-	-0-	-0-	2044	2	77	9	N	70	185	1			160

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2709	N	2709	-0-	-0-	-0-	2618	2	91	9	N	83	178	1			164
11	2557	N	2557	-0-	-0-	-0-	2478	2	79	9	N	72					236
12	2586	N	2586	-0-	-0-	-0-	2506	2	80	9	N	73					309
01	2559	N	2559	-0-	-0-	-0-	2471	2	88	9	N	80	182	1			207
02	2293	N	2293	-0-	-0-	-0-	2236	2	57	9	N	52					259
*03	2418	N	2418	-0-	-0-	-0-	2366	2	52	9	N	47	182	1			124

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18617	X	18617	-0-	-0-	-0-	1044	1	17138	2	N	395	534	1			211
							435	9									
11	19879	X	19879	-0-	-0-	-0-	1012	1	18339	2	N	480	371	1			320
							528	9									
12	17953	X	17953	-0-	-0-	-0-	1057	1	16503	2	N	357	352	1			325
							393	9									
01	13773	X	13773	-0-	-0-	-0-	760	1	12760	2	N	230	184	1			371
							253	9									
02	17997	X	17997	-0-	-0-	-0-	974	1	16581	2	N	402	365	1			408
							442	9									
*03	18281	X	18281	-0-	-0-	-0-	1034	1	16745	2	N	456	551	1			313
							502	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2994	X	2994	-0-	-0-	-0-	2922	2	72	9	N	65					192
11	2837	X	2837	-0-	-0-	-0-	2775	2	62	9	N	56	175	1			73
12	2878	N	2878	-0-	-0-	-0-	2798	2	80	9	N	73					146
01	2852	N	2521	-0-	-331	-0-	2452	2	69	9	N	63					209
02	2576	N	2223	-0-	-353	-0-	2155	2	68	9	N	62	182	1			89
03	2852	N	2431	-0-	-421	-0-	2392	2	39	9	N	35					124

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58714	X	37471	-0-	-21243	-0-	37046	2	425	9	N	386	554	1			219
11	35137	X	35137	-0-	-0-	-0-	34702	2	435	9	N	395	367	1			247
12	32942	X	32942	-0-	-0-	-0-	32551	2	391	9	N	355	374	1			228
01	30653	X	30653	-0-	-0-	-0-	30294	2	359	9	N	326	379	1			175
02	26038	X	26038	-0-	-0-	-0-	25729	2	309	9	N	281	183	1			273
*03	25328	X	25328	-0-	-0-	-0-	25044	2	284	9	N	258	374	1			157

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	50	1	472	3	N	-0-					81
11	480	N	469	-0-	-11	-0-	8	1	461	3	N	-0-					81
12	463	N	463	-0-	-0-	-0-	8	1	455	3	N	-0-					81
01	527	N	495	-0-	-32	-0-	7	1	488	3	N	-0-					81
02	448	N	444	-0-	-4	-0-	9	1	435	3	N	-0-					81
*03	501	N	501	-0-	-0-	-0-	11	1	490	3	N	-0-					81

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	73 3	1 9	348	3	N	3					97
11	390	N	369	-0-	-21	-0-	18 6	1 9	345	3	N	5					102
12	372	N	330	-0-	-42	-0-	16	1	314	3	N	-0-					102
01	434	N	354	-0-	-80	-0-	15	1	339	3	N	-0-					102
02	338	N	338	-0-	-0-	-0-	15 15	1 9	308	3	N	14					116
*03	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					116

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	48	1	171	3	N	-0-					89
11	180	N	177	-0-	-3	-0-	7	1	170	3	N	-0-					89
12	186	N	105	-0-	-81	-0-	3	1	102	3	N	-0-					89
01	217	N	125	-0-	-92	-0-	4	1	121	3	N	-0-					89
02	168	N	130	-0-	-38	-0-	4	1	126	3	N	-0-					89
*03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					89

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1654	-0-	-175	-0-	77	1	1577	3	N	-0-					178
11	1800	N	1645	-0-	-155	-0-	37 79	1 9	1529	3	N	72	180	1			70
12	1767	N	1514	-0-	-253	-0-	37	1	1477	3	N	-0-					70
01	1643	N	1605	-0-	-38	-0-	47 102	1 9	1456	3	N	93					163
02	1540	N	1441	-0-	-99	-0-	36 57	1 9	1348	3	N	52					215
*03	1727	N	1727	-0-	-0-	-0-	37 46	1 9	1644	3	N	42	188	1			69

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	302	-0-	-70	-0-	302	2			N	-0-					117
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					117
12	341	N	304	-0-	-37	-0-	304	2			N	-0-					117
01	310	N	261	-0-	-49	-0-	261	2			N	-0-	16	5			101
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					101
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					101

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

10	465	N	465	-0-	-0-	-0-	35	1	415	3	N	14					44
							15	9									
11	450	N	419	-0-	-31	-0-	6	1	404	3	N	8					52
							9	9									
12	434	N	417	-0-	-17	-0-	6	1	411	3	N	-0-					52
01	465	N	424	-0-	-41	-0-	5	1	419	3	N	-0-					52
02	394	N	394	-0-	-0-	-0-	7	1	374	3	N	12					64
							13	9									
*03	415	N	415	-0-	-0-	-0-	8	1	407	3	N	-0-					64

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

10	572	N	572	-0-	-0-	-0-	37	1	535	3	N	-0-					178
11	630	N	580	-0-	-50	-0-	12	1	553	3	N	14					192
							15	9									
12	577	N	577	-0-	-0-	-0-	12	1	565	3	N	-0-					192
01	558	N	426	-0-	-132	-0-	8	1	418	3	N	-0-					192
*02	532	N	433	-0-	-99	-0-	8	1	417	3	N	-0-	16	5			176
							8	4									
*03	596	N	596	-0-	-0-	-0-	13	1	583	3	N	-0-	158	1	3	5	15

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

10	651	N	614	-0-	-37	-0-	34	1	580	3	N	-0-					30
11	720	N	598	-0-	-122	-0-	8	1	564	3	N	24					54
							26	9									
12	739	N	739	-0-	-0-	-0-	7	1	664	3	N	-0-					54
							68	4									
01	620	N	512	-0-	-108	-0-	4	1	508	3	N	-0-					54
02	560	N	555	-0-	-5	-0-	5	1	506	3	N	28					82
							13	4	31	9							
03	744	N	702	-0-	-42	-0-	9	1	626	3	N	29					111
							35	4	32	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	52	1	564	3	N	9					66
							10	9									
11	600	N	579	-0-	-21	-0-	11	1	559	3	N	8					74
							9	9									
12	620	N	571	-0-	-49	-0-	10	1	561	3	N	-0-					74
01	620	N	541	-0-	-79	-0-	7	1	534	3	N	-0-					74
02	532	N	522	-0-	-10	-0-	9	1	491	3	N	20					94
							22	9									
*03	599	N	599	-0-	-0-	-0-	11	1	588	3	N	-0-					94

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	489	-0-	-131	-0-	487	3	2	9	N	2					133
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					133
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					133
01	496	N	10	-0-	-486	-0-	10	3			N	-0-					133
02	476	N	-0-	-0-	-476	-0-					N	-0-					133
03	372	N	-0-	-0-	-372	-0-					N	-0-					133

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1455	-0-	-2	-0-	46	1	1381	3	N	25					50
							28	9									
11	1440	N	1369	-0-	-71	-0-	21	1	1348	3	N	-0-					50
12	1426	N	1336	-0-	-90	-0-	19	1	1317	3	N	-0-					50
01	1457	N	1298	-0-	-159	-0-	15	1	1279	3	N	4					54
							4	9									
02	1288	N	1240	-0-	-48	-0-	18	1	1222	3	N	-0-					54
*03	1497	N	1497	-0-	-0-	-0-	20	1	1420	3	N	52					106
							57	9									

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					52
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					52
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					52
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					52
02	420	N	380	-0-	-40	-0-	380	3			N	-0-					52
*03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	905	-0-	-25	-0-	42	1	844	3	N	17					151
							19	9									
11	900	N	842	-0-	-58	-0-	19	1	812	3	N	10					161
							11	9									
12	899	N	811	-0-	-88	-0-	25	1	786	3	N	-0-					161
01	899	N	786	-0-	-113	-0-	26	1	760	3	N	-0-					161
02	784	N	724	-0-	-60	-0-	19	1	673	3	N	29					190
							32	9									
03	806	N	764	-0-	-42	-0-	11	1	749	3	N	4	183	1			11
							4	9									

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	54	1	910	3	N	-0-					59
11	971	N	971	-0-	-0-	-0-	12	1	878	3	N	74					133
							81	9									
12	862	N	862	-0-	-0-	-0-	12	1	850	3	N	-0-					133
01	961	N	875	-0-	-86	-0-	21	1	834	3	N	18					151
							20	9									
02	896	N	766	-0-	-130	-0-	11	1	712	3	N	39					190
							43	9									
03	868	N	861	-0-	-7	-0-	13	1	847	3	N	1	160	1			31
							1	9									

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	N	2273	-0-	-0-	-0-	52	1	2142	3	N	72					200
							79	9									
11	1963	N	1963	-0-	-0-	-0-	25	1	1868	3	N	64	193	1			71
							70	9									
12	1842	N	1842	-0-	-0-	-0-	25	1	1781	3	N	33					104
							36	9									
01	1654	N	1654	-0-	-0-	-0-	19	1	1635	3	N	-0-					104
02	1532	N	1532	-0-	-0-	-0-	19	1	1380	3	N	121					225
							133	9									
*03	1799	N	1799	-0-	-0-	-0-	21	1	1753	3	N	23	233	1			15
							25	9									

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1535	-0-	-170	-0-	1535	3			N	-0-					55
11	1770	N	1604	-0-	-166	-0-	1534	3	70	9	N	64					119
12	1612	N	1597	-0-	-15	-0-	1597	3			N	-0-					119
01	1550	N	1465	-0-	-85	-0-	1391	3	74	9	N	67					186
02	1484	N	1112	-0-	-372	-0-	1102	3	10	9	N	9					195
03	1612	N	1480	-0-	-132	-0-	1456	3	24	9	N	22	192	1			25

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1745	-0-	-270	-0-	75	1	1633	3	N	34					59
							37	9									
11	1890	N	1585	-0-	-305	-0-	36	1	1521	3	N	25					84
							28	9									
12	1626	N	1626	-0-	-0-	-0-	35	1	1591	3	N	-0-					84
01	1736	N	1418	-0-	-318	-0-	27	1	1391	3	N	-0-					84
02	1484	N	1472	-0-	-12	-0-	36	1	1363	3	N	66					150
							73	9									
*03	1793	N	1793	-0-	-0-	-0-	44	1	1726	3	N	21	167	1			4
							23	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

10	1333	N	1250	-0-	-83	-0-	46	1	1192	3	N	11					50
							12	9									
11	1500	N	1172	-0-	-328	-0-	26	1	1123	3	N	21					71
							23	9									
12	1302	N	1110	-0-	-192	-0-	31	1	1079	3	N	-0-					71
01	1240	N	897	-0-	-343	-0-	22	1	875	3	N	-0-					71
02	1092	N	897	-0-	-195	-0-	25	1	831	3	N	37					108
							41	9									
*03	1169	N	1169	-0-	-0-	-0-	29	1	1140	3	N	-0-					108

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

10	62	N	42	-0-	-20	-0-	42	1			N	-0-					106
11	2	N	-0-	-0-	-2	-0-					N	3					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	31	N	-0-	-0-	-31	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					109

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

10	744	N	686	-0-	-58	-0-	72	1	611	3	N	3					102
							3	9									
11	930	N	500	-0-	-430	-0-	14	1	479	3	N	6					108
							7	9									
12	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					108
01	716	N	716	-0-	-0-	-0-	26	1	690	3	N	-0-					108
02	476	N	356	-0-	-120	-0-	8	1	334	3	N	13					121
							14	9									
03	899	N	419	-0-	-480	-0-	11	1	408	3	N	-0-					121

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

10	868	N	728	-0-	-140	-0-	35	1	693	3	N	-0-					178
11	840	N	789	-0-	-51	-0-	9	1	748	3	N	29					207
							32	9									
*12	775	N	763	-0-	-12	-0-	9	1	754	3	N	-0-					207
01	781	N	781	-0-	-0-	-0-	10	1	771	3	N	-0-					207
*02	728	N	677	-0-	-51	-0-	8	1	662	3	N	6					213
							7	9									
*03	901	N	901	-0-	-0-	-0-	11	1	864	3	N	24	188	1			49
							26	9									

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

10	310	N	308	-0-	-2	-0-	31	1	277	3	N	-0-					34
11	300	N	275	-0-	-25	-0-	3	1	272	3	N	-0-					34
12	292	N	292	-0-	-0-	-0-	3	1	289	3	N	-0-					34
01	310	N	276	-0-	-34	-0-	3	1	273	3	N	-0-					34
02	262	N	262	-0-	-0-	-0-	3	1	259	3	N	-0-					34
*03	305	N	305	-0-	-0-	-0-	5	1	300	3	N	-0-					34

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

10	7967	X	7428	-0-	-539	-0-	183	1	7070	3	N	159	171	1			125
							175	9									
11	5506	X	5506	-0-	-0-	-0-	154	1	5191	3	N	146					271
							161	9									
12	4936	X	4936	-0-	-0-	-0-	147	1	4607	3	N	165	178	1	2	8	256
							182	9									
01	7440	X	5253	-0-	-2187	-0-	134	1	4854	3	N	241	163	1			334
							265	9									
02	6720	X	6007	-0-	-713	-0-	148	1	5455	3	N	367	354	1			347
							404	9									
03	7440	X	6189	-0-	-1251	-0-	165	1	5605	3	N	381	175	1			553
							419	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

10	429	N	429	-0-	-0-	-0-	421	2	8	9	N	7					1356
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					1356
12	465	N	357	-0-	-108	-0-	357	2			N	-0-					1356
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					1356
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					1356
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1356

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	1609	2	14	9	N	13					1906
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					1906
12	1860	N	1607	-0-	-253	-0-	1592	2	15	9	N	14					1920
01	1612	N	1503	-0-	-109	-0-	1495	2	8	9	N	7					1927
02	1444	N	1444	-0-	-0-	-0-	1436	2	8	9	N	7					1934
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					1934

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1073	2	39	9	N	35					180
11	1153	X	1153	-0-	-0-	-0-	1136	2	17	9	N	15					195
12	1386	X	1386	-0-	-0-	-0-	1355	2	31	9	N	28					223
01	1330	N	1330	-0-	-0-	-0-	1300	2	30	9	N	27					250
02	1064	N	1064	-0-	-0-	-0-	1044	2	20	9	N	18					268
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					268

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4458	X	4458	-0-	-0-	-0-	4314	2	144	9	N	131	171	1			247
11	3743	X	3743	-0-	-0-	-0-	3662	1	81	9	N	74	181	1			140
12	3902	X	3902	-0-	-0-	-0-	3775	2	127	9	N	115					255
01	4614	X	4614	-0-	-0-	-0-	4487	2	127	9	N	115	182	1			188
02	3545	X	3545	-0-	-0-	-0-	3469	2	76	9	N	69					257
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					257

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3521	-0-	421	421	3488	2	33	9	N	30	181	1			87
11	3139	X	2718	-0-	-421	-0-	2709	1	9	9	N	8					95
12	1924	X	1924	-0-	-0-	-0-	1921	2	3	9	N	3					98
01	1851	N	1851	-0-	-0-	-0-	1827	2	24	9	N	22					120
02	1792	X	1304	-0-	-488	-0-	1295	2	9	9	N	8					128
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					128

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	X	-0-	-0-	-0-	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					183
11	556	X	556	-0-	-0-	-0-	556	1			N	-0-					183
12	582	X	582	-0-	-0-	-0-	582	2			N	-0-					183
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					183
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					183
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	X	-0-	-0-	-0-	-0-					N	-0-					113
12	0	X	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3277	-0-	177	258	3252	2	25	9	N	23					143
11	2965	X	2707	-0-	-258	-0-	2696	2	11	9	N	10					153
12	2054	X	2054	-0-	-0-	-0-	2028	2	26	9	N	24					177
01	2847	X	2847	-0-	-0-	-0-	2827	2	20	9	N	18					195
02	2481	X	2481	-0-	-0-	-0-	2468	2	13	9	N	12					207
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					207

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	X	-0-	-0-	-0-	-0-					N	-0-					168
12	0	X	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	1353	2	19	9	N	17					94
11	1395	X	1395	-0-	-0-	-0-	1330	2	65	9	N	59					153
12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					153
01	1507	N	1507	-0-	-0-	-0-	1391	2	116	9	N	105					258
02	1694	N	1694	-0-	-0-	-0-	1580	2	114	9	N	104	170	1			192
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					192

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	X	2683	-0-	-0-	-0-	2540	2	143	9	N	130					260
11	2439	X	2439	-0-	-0-	-0-	2303	2	136	9	N	124	181	1			203
12	2390	X	2390	-0-	-0-	-0-	2251	2	139	9	N	126	182	1			147
01	2521	X	2521	-0-	-0-	-0-	2391	2	130	9	N	118					265
02	2260	X	2260	-0-	-0-	-0-	2137	2	123	9	N	112	189	1			188
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					188

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0-	-0-	1531	2	438	9	N	398	392	1			108
11	1908	N	1908	-0-	-0-	-0-	1495	2	413	9	N	375	196	1			287
12	1970	N	1970	-0-	-0-	-0-	1541	2	429	9	N	390	589	1			88
01	1731	N	1731	-0-	-0-	-0-	1304	2	427	9	N	388	199	1			277
02	1674	N	1674	-0-	-0-	-0-	1346	2	328	9	N	298	395	1			180
*03	2077	N	2077	-0-	-0-	-0-	1649	2	428	9	N	389	197	1			372

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	31	1	1688	2	N	-0-					202
11	1650	N	1615	-0-	-35	-0-	30	1	1585	2	N	-0-					202
12	1705	N	1611	-0-	-94	-0-	29	1	1582	2	N	-0-					202
01	1705	N	1674	-0-	-31	-0-	31	1	1643	2	N	-0-					202
02	1512	N	1504	-0-	-8	-0-	28	1	1476	2	N	-0-					202
*03	1644	N	1644	-0-	-0-	-0-	31	1	1613	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3913	-0-	-365	-0-	31	1	3825	2	N	52	192	1			100
							57	9									
11	4080	X	3766	-0-	-314	-0-	30	1	3668	2	N	62					162
							68	9									
12	4123	X	3836	-0-	-287	-0-	31	1	3741	2	N	58					220
							64	9									
01	4092	X	3714	-0-	-378	-0-	31	1	3642	2	N	37					257
							41	9									
02	3612	X	3396	-0-	-216	-0-	28	1	3282	2	N	78	198	1			137
							86	9									
03	3906	X	3708	-0-	-198	-0-	31	1	3626	2	N	46					183
							51	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3466	-0-	-564	-0-	31	1	3356	2	N	72					257
							79	9									
11	3870	X	3163	-0-	-707	-0-	30	1	3065	2	N	62	172	1			147
							68	9									
12	3813	X	3199	-0-	-614	-0-	27	1	3106	2	N	60					207
							66	9									
01	3751	X	3175	-0-	-576	-0-	28	1	3078	2	N	63					270
							69	9									
02	3276	X	2891	-0-	-385	-0-	28	1	2780	2	N	75	195	1			150
							83	9									
03	3472	X	3093	-0-	-379	-0-	30	1	2997	2	N	60					210
							66	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2284	-0-	-103	-0-	31	1	2162	2	N	83	186	1			165
							91	9									
11	2280	N	2263	-0-	-17	-0-	30	1	2132	2	N	92					257
							101	9									
12	2325	N	2281	-0-	-44	-0-	31	1	2162	2	N	80	177	1			160
							88	9									
01	2294	N	2259	-0-	-35	-0-	31	1	2143	2	N	77					237
							85	9									
02	2100	N	1997	-0-	-103	-0-	28	1	1890	2	N	72	186	1			123
							79	9									
03	2294	N	2282	-0-	-12	-0-	31	1	2137	2	N	104					227
							114	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1223	N	1223	-0-	-0-	-0-	27	1	1185	2	N	10					223
							11	9									
11	1390	N	1390	-0-	-0-	-0-	30	1	1339	2	N	19					242
							21	9									
12	705	N	705	-0-	-0-	-0-	21	1	675	2	N	8					250
							9	9									
01	266	N	266	-0-	-0-	-0-	13	1	253	2	N	-0-					250
02	1158	N	1158	-0-	-0-	-0-	19	1	1103	2	N	33					283
							36	9									
*03	2338	N	2338	-0-	-0-	-0-	31	1	2272	2	N	32	192	1			123
							35	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4127	-0-	-647	-0-	31	1	4026	2	N	64					202
							70	9									
11	4560	X	3972	-0-	-588	-0-	30	1	3876	2	N	60					262
							66	9									
12	4464	X	4174	-0-	-290	-0-	29	1	4068	2	N	70					332
							77	9									
01	4464	X	3628	-0-	-836	-0-	27	1	3539	2	N	56	196	1			192
							62	9									
02	3724	X	3541	-0-	-183	-0-	28	1	3451	2	N	56					248
							62	9									
03	4185	X	4072	-0-	-113	-0-	31	1	3965	2	N	69					317
							76	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2382	-0-	-284	-0-	31	1	2290	2	N	55					198
							61	9									
11	2520	N	2285	-0-	-235	-0-	30	1	2187	2	N	62					260
							68	9									
12	2542	N	2273	-0-	-269	-0-	31	1	2174	2	N	62	192	1			130
							68	9									
01	2387	N	2160	-0-	-227	-0-	31	1	2110	2	N	17					147
							19	9									
02	2128	N	1989	-0-	-139	-0-	28	1	1899	2	N	56					203
							62	9									
03	2263	N	2211	-0-	-52	-0-	31	1	2079	2	N	92					295
							101	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2228	-0-	-221	-0-	31	1	2153	2	N	40					227
							44	9									
11	2310	N	1823	-0-	-487	-0-	30	1	1757	2	N	33					260
							36	9									
12	2294	N	2171	-0-	-123	-0-	31	1	2097	2	N	39	182	1			117
							43	9									
01	2232	N	2076	-0-	-156	-0-	31	1	2003	2	N	38					155
							42	9									
02	1812	N	1812	-0-	-0-	-0-	28	1	1749	2	N	32					187
							35	9									
03	2170	N	2033	-0-	-137	-0-	31	1	1969	2	N	30					217
							33	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2403	N	2403	-0-	-0-	-0-	31	1	2350	2	N	20					190
							22	9									
11	2110	N	2110	-0-	-0-	-0-	30	1	2052	2	N	25					215
							28	9									
12	2395	N	2395	-0-	-0-	-0-	31	1	2336	2	N	25					240
							28	9									
01	2418	N	2356	-0-	-62	-0-	31	1	2297	2	N	25	191	1			74
							28	9									
02	2201	N	2201	-0-	-0-	-0-	28	1	2144	2	N	26					100
							29	9									
*03	2419	N	2419	-0-	-0-	-0-	31	1	2356	2	N	29					129
							32	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

10	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					183
11	132	N	132	-0-	-0-	-0-	30	1	102	2	N	-0-					183
12	155	N	134	-0-	-21	-0-	27	1	97	2	N	9					192
							10	9									
01	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					192
02	112	N	79	-0-	-33	-0-	22	1	57	2	N	-0-					192
03	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					192

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

10	3070	X	3070	-0-	-0-	-0-	31	1	3007	2	N	29					242
							32	9									
11	2973	X	2973	-0-	-0-	-0-	30	1	2926	2	N	15					257
							17	9									
12	3069	X	2767	-0-	-302	-0-	31	1	2688	2	N	44	184	1			117
							48	9									
01	3069	X	2792	-0-	-277	-0-	31	1	2754	2	N	6					123
							7	9									
02	2772	X	2560	-0-	-212	-0-	28	1	2493	2	N	35					158
							39	9									
03	3069	X	2774	-0-	-295	-0-	31	1	2684	2	N	54					212
							59	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

10	1550	N	1500	-0-	-50	-0-	30	1	1464	2	N	5					168
							6	9									
11	1530	N	1395	-0-	-135	-0-	30	1	1357	2	N	7					175
							8	9									
12	1550	N	1369	-0-	-181	-0-	31	1	1326	2	N	11					186
							12	9									
01	1488	N	1314	-0-	-174	-0-	31	1	1273	2	N	9					195
							10	9									
02	1316	N	1228	-0-	-88	-0-	28	1	1189	2	N	10					205
							11	9									
*03	1479	N	1479	-0-	-0-	-0-	31	1	1442	2	N	5					210
							6	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	836	-0-		-94	-0-	29	1	796	2	N	10					222
								11	9									
11	870	N	857	-0-		-13	-0-	30	1	820	2	N	6					228
								7	9									
12	806	N	800	-0-		-6	-0-	29	1	756	2	N	14					242
								15	9									
01	864	N	864	-0-		-0-	-0-	30	1	828	2	N	5					247
								6	9									
02	823	N	823	-0-		-0-	-0-	28	1	786	2	N	8					255
								9	9									
*03	845	N	845	-0-		-0-	-0-	30	1	812	2	N	3					258
								3	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3171	X	3171	-0-		-0-	-0-	31	1	3123	2	N	15					304
								17	9									
11	2326	X	2326	-0-		-0-	-0-	30	1	2296	2	N	-0-					304
12	3256	X	3256	-0-		-0-	-0-	31	1	3188	2	N	34					338
								37	9									
01	2937	X	2937	-0-		-0-	-0-	31	1	2881	2	N	23					361
								25	9									
02	3877	X	3877	-0-		-0-	-0-	28	1	3772	2	N	70	175	1			256
								77	9									
*03	7057	X	7057	-0-		-0-	-0-	31	1	6874	2	N	138					394
								152	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1743	-0-		-179	-0-	31	1	1687	2	N	23					235
								25	9									
11	1830	N	1782	-0-		-48	-0-	30	1	1724	2	N	25					260
								28	9									
12	1829	N	1697	-0-		-132	-0-	28	1	1641	2	N	25	183	1			102
								28	9									
01	1736	N	1713	-0-		-23	-0-	28	1	1657	2	N	25					127
								28	9									
02	1652	N	1501	-0-		-151	-0-	28	1	1448	2	N	23					150
								25	9									
03	1705	N	1385	-0-		-320	-0-	30	1	1336	2	N	17					167
								19	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1530	-0-		-144	-0-	31	1	1492	2	N	6					198
								7	9									
11	1680	N	1528	-0-		-152	-0-	30	1	1470	2	N	25					223
								28	9									
12	1705	N	1449	-0-		-256	-0-	27	1	1398	2	N	22					245
								24	9									
01	1519	N	1500	-0-		-19	-0-	28	1	1441	2	N	28					273
								31	9									
02	1441	N	1441	-0-		-0-	-0-	28	1	1381	2	N	29					302
								32	9									
*03	1578	N	1578	-0-		-0-	-0-	31	1	1516	2	N	28					330
								31	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1575	-0-	-130	-0-	31	1	1502	2	N	38					148
							42	9									
11	1650	N	1576	-0-	-74	-0-	30	1	1498	2	N	44					192
							48	9									
12	1612	N	1483	-0-	-129	-0-	26	1	1413	2	N	40					232
							44	9									
01	1581	N	1527	-0-	-54	-0-	28	1	1455	2	N	40					272
							44	9									
02	1533	N	1533	-0-	-0-	-0-	28	1	1460	2	N	41	197	1			116
							45	9									
*03	1682	N	1682	-0-	-0-	-0-	31	1	1604	2	N	43					159
							47	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

10	775	N	636	-0-	-139	-0-	31	1	605	2	N	-0-					270
11	720	N	618	-0-	-102	-0-	30	1	588	2	N	-0-					270
12	682	N	649	-0-	-33	-0-	29	1	620	2	N	-0-					270
01	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					270
02	588	N	560	-0-	-28	-0-	28	1	532	2	N	-0-					270
*03	655	N	655	-0-	-0-	-0-	31	1	624	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

10	4424	X	4424	-0-	-0-	-0-	31	1	4340	2	N	48					246
							53	9									
11	4437	X	4437	-0-	-0-	-0-	30	1	4274	2	N	121	183	1			184
							133	9									
12	4518	X	4518	-0-	-0-	-0-	31	1	4411	2	N	69					253
							76	9									
01	4336	X	4336	-0-	-0-	-0-	30	1	4228	2	N	71					324
							78	9									
02	4138	X	4138	-0-	-0-	-0-	28	1	4009	2	N	92	173	1			243
							101	9									
*03	7154	X	7154	-0-	-0-	-0-	31	1	6897	2	N	205					448
							226	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

10	6696	X	4494	-0-	-2202	-0-	31	1	4424	2	N	35					262
							39	9									
11	6120	X	3670	-0-	-2450	-0-	30	1	3590	2	N	45					307
							50	9									
12	6231	X	3741	-0-	-2490	-0-	31	1	3657	2	N	48	181	1			174
							53	9									
01	5797	X	2750	-0-	-3047	-0-	25	1	2714	2	N	10					184
							11	9									
02	4704	X	3465	-0-	-1239	-0-	28	1	3409	2	N	25					209
							28	9									
03	4495	X	3025	-0-	-1470	-0-	19	1	2951	2	N	50					259
							55	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3409	-0-	-311	-0-	31 130	1 9	3248	2	N	118					328
11	3360	X	3062	-0-	-298	-0-	30 90	1 9	2942	2	N	82	192	1			218
12	3379	X	3307	-0-	-72	-0-	31 80	1 9	3196	2	N	73					291
01	3410	X	2786	-0-	-624	-0-	25 44	1 9	2717	2	N	40					331
02	3353	X	3353	-0-	-0-	-0-	28 144	1 9	3181	2	N	131	187	1			275
*03	3495	X	3495	-0-	-0-	-0-	30 97	1 9	3368	2	N	88					363

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4003	X	4003	-0-	-0-	-0-	31 96	1 9	3876	2	N	87	179	1			238
11	3969	X	3969	-0-	-0-	-0-	30 85	1 9	3854	2	N	77					315
12	3844	X	3821	-0-	-23	-0-	31 46	1 9	3744	2	N	42					357
01	3999	X	2390	-0-	-1609	-0-	21 28	1 9	2341	2	N	25					382
02	3668	X	3655	-0-	-13	-0-	28 90	1 9	3537	2	N	82	199	1			265
03	4061	X	3995	-0-	-66	-0-	31 77	1 9	3887	2	N	70					335

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3555	-0-	-41	-0-	31 138	1 9	3386	2	N	125	191	1			252
11	3376	X	3376	-0-	-0-	-0-	30 138	1 9	3208	2	N	125	189	1			188
12	3348	X	3347	-0-	-1	-0-	31 112	1 9	3204	2	N	102					290
01	3565	X	1969	-0-	-1596	-0-	21 39	1 9	1909	2	N	35					325
02	3437	X	3437	-0-	-0-	-0-	28 103	1 9	3306	2	N	94	199	1			220
03	3565	X	3444	-0-	-121	-0-	31 110	1 9	3303	2	N	100					320

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	4425	-0-	-2023	-0-	29 36	1 9	4360	2	N	33					404
11	6060	X	4580	-0-	-1480	-0-	30 48	1 9	4502	2	N	44	194	1			254
12	5859	X	4410	-0-	-1449	-0-	31 50	1 9	4329	2	N	45					299
01	5425	X	4268	-0-	-1157	-0-	29 39	1 9	4200	2	N	35					334
02	4900	X	3726	-0-	-1174	-0-	27 43	1 9	3656	2	N	39					373
03	4743	X	4241	-0-	-502	-0-	31 42	1 9	4168	2	N	38					411

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	1			N	-0-					103
11	30	N	29	-0-	-1	-0-	28	1	1	9	N	1					104
12	31	N	29	-0-	-2	-0-	29	1			N	-0-					104
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					104
*02	42	N	42	-0-	-0-	-0-	39	1	3	9	N	3					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	1			N	-0-					37
11	26	N	26	-0-	-0-	-0-	26	1			N	-0-					37
12	31	N	28	-0-	-3	-0-	28	1			N	-0-					37
01	31	N	19	-0-	-12	-0-	19	1			N	-0-					37
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1052	N	1052	-0-	-0-	-0-	1052	1			N	-0-					63
11	1062	N	1062	-0-	-0-	-0-	1062	1			N	-0-					63
12	1145	N	1145	-0-	-0-	-0-	1145	1			N	-0-					63
01	1069	N	1069	-0-	-0-	-0-	1069	1			N	-0-					63
*02	1036	N	1036	-0-	-0-	-0-	1015	1	21	9	N	19					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	194	-0-	-178	-0-	25	1	169	3	N	-0-					259
11	450	N	436	-0-	-14	-0-	262	3	174	5	N	-0-					259
12	1175	N	1175	-0-	-0-	-0-	109	1	37	3	N	303	193	1			369
							696	5	333	9							
01	373	N	373	-0-	-0-	-0-	37	1	38	3	N	79					448
							211	5	87	9							
02	420	N	303	-0-	-117	-0-	24	1	158	5	N	110					558
							121	9									
*03	1178	N	216	-0-	-962	-0-	10	1	37	3	N	128					686
							28	5	141	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5585	-0-		-1576	-0-	720	1	4819	3	N	42					182
								46	9									
11	DLQ	G-10	6053	-0-		6053	6053	785	1	5251	3	N	15					197
								17	9									
12	DLQ	G-10	5269	-0-		5269	11322	678	1	4541	3	N	45					242
								50	9									
01	DLQ	G-10	5240	-0-		5240	16562	675	1	4520	3	N	41					283
								45	9									
02	DLQ	G-10	4112	-0-		4112	20674	532	1	3558	3	N	20					303
								22	9									
*03	26717	X	6043	-0-		-20674	-0-	782	1	5237	3	N	22					325
								24	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	11210	-0-		-2585	-0-	1440	1	9637	3	N	121					336
								133	9									
11	DLQ	G-10	10363	-0-		10363	10363	1333	1	8920	3	N	100	183	1			253
								110	9									
12	DLQ	G-10	10199	-0-		10199	20562	1312	1	8784	3	N	94					347
								103	9									
01	DLQ	G-10	9202	-0-		9202	29764	1182	1	7907	3	N	103	195	1			255
								113	9									
02	DLQ	G-10	7784	-0-		7784	37548	1004	1	6716	3	N	58					313
								64	9									
*03	46396	X	8848	-0-		-37548	-0-	1140	1	7631	3	N	70	193	1			190
								77	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	57435	-0-		57435	371801	3352	1	52521	3	N	1420	1499	1			492
								1562	9									
11	0	Z	49938	-0-		49938	421739	2914	1	45652	3	N	1247	1145	1			594
								1372	9									
12	469626	X	47887	-0-		-421739	-0-	2807	1	43972	3	N	1007	1153	1			448
								1108	9									
01	42146	X	42146	-0-		-0-	-0-	2467	1	38646	3	N	939	976	1			411
								1033	9									
*02	39105	X	39105	-0-		-0-	-0-	2287	1	35830	3	N	898	587	1			722
								988	9									
*03	51646	X	40436	-0-		-11210	-0-	2366	1	37070	3	N	909	1148	1			483
								1000	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	594	-0-		-57	-0-	77	1	517	3	N	-0-					68
11	760	N	760	-0-		-0-	-0-	99	1	661	3	N	-0-					68
12	806	N	640	-0-		-166	-0-	83	1	557	3	N	-0-					68
01	654	N	654	-0-		-0-	-0-	85	1	569	3	N	-0-					68
02	700	N	469	-0-		-231	-0-	61	1	408	3	N	-0-					68
*03	665	N	665	-0-		-0-	-0-	86	1	579	3	N	-0-					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1289	-0-	-230	-0-	114	1	1157	3	N	16					98
							18	9									
11	1380	N	1292	-0-	-88	-0-	113	1	1135	3	N	40					138
							44	9									
12	1333	N	1311	-0-	-22	-0-	116	1	1163	3	N	29					167
							32	9									
01	1302	N	1256	-0-	-46	-0-	113	1	1140	3	N	3					170
							3	9									
02	1247	N	1247	-0-	-0-	-0-	110	1	1109	3	N	25					195
							28	9									
*03	1490	N	1490	-0-	-0-	-0-	129	1	1303	3	N	53					248
							58	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

10	1465	N	1465	-0-	-0-	-0-	185	1	1236	3	N	40					170
							44	9									
11	1380	N	1373	-0-	-7	-0-	177	1	1187	3	N	8					178
							9	9									
12	1362	N	1362	-0-	-0-	-0-	177	1	1181	3	N	4					182
							4	9									
01	1457	N	1384	-0-	-73	-0-	180	1	1204	3	N	-0-					182
02	1288	N	1152	-0-	-136	-0-	148	1	993	3	N	10					192
							11	9									
*03	1427	N	1427	-0-	-0-	-0-	183	1	1222	3	N	20					212
							22	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

10	186	N	21	-0-	-165	-0-	3	1	18	3	N	-0-					120
11	393	N	393	-0-	-0-	-0-	50	1	332	3	N	10					130
							11	9									
12	434	N	-0-	-0-	-434	-0-					N	-0-					130
01	377	N	377	-0-	-0-	-0-	49	1	328	3	N	-0-					130
02	364	N	241	-0-	-123	-0-	31	1	210	3	N	-0-					130
*03	201	N	201	-0-	-0-	-0-	25	1	167	3	N	8					138
							9	9									

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

10	1876	N	1876	-0-	-0-	-0-	238	1	1594	3	N	40					132
							44	9									
11	1673	N	1673	-0-	-0-	-0-	209	1	1397	3	N	61					193
							67	9									
12	2073	N	2073	-0-	-0-	-0-	243	1	1624	3	N	187					380
							206	9									
01	1891	N	1181	-0-	-710	-0-	145	1	967	3	N	63					443
							69	9									
02	1724	N	1724	-0-	-0-	-0-	217	1	1451	3	N	51	193	1			301
							56	9									
03	2077	N	1589	-0-	-488	-0-	203	1	1355	3	N	28					329
							31	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2448	-0-	-1	-0-	311	1	2080	3	N	52	192	1			120
							57	9									
11	2407	N	2407	-0-	-0-	-0-	306	1	2048	3	N	48					168
							53	9									
12	2499	N	2499	-0-	-0-	-0-	315	1	2105	3	N	72					240
							79	9									
01	2449	N	2339	-0-	-110	-0-	297	1	1984	3	N	53					293
							58	9									
02	2240	N	2234	-0-	-6	-0-	281	1	1883	3	N	64	192	1			165
							70	9									
03	2511	N	2441	-0-	-70	-0-	311	1	2080	3	N	45					210
							50	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	530	-0-	-214	-0-	69	1	461	3	N	-0-					127
11	840	N	840	-0-	-0-	-0-	109	1	731	3	N	-0-					127
12	1092	N	1092	-0-	-0-	-0-	137	1	913	3	N	38					165
							42	9									
01	984	N	984	-0-	-0-	-0-	128	1	854	3	N	2					167
							2	9									
02	810	N	810	-0-	-0-	-0-	105	1	704	3	N	1					168
							1	9									
*03	1111	N	1111	-0-	-0-	-0-	141	1	944	3	N	24					192
							26	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4404	-0-	-91	-0-	565	1	3781	3	N	53					148
							58	9									
11	DLQ G-10		4334	-0-	4334	4334	556	1	3721	3	N	52					200
							57	9									
12	DLQ G-10		4346	-0-	4346	8680	553	1	3701	3	N	84	196	1			88
							92	9									
01	DLQ G-10		4298	-0-	4298	12978	549	1	3673	3	N	69					157
							76	9									
02	DLQ G-10		3843	-0-	3843	16821	489	1	3276	3	N	71					228
							78	9									
*03	20973	X	4152	-0-	-16821	-0-	532	1	3557	3	N	57	192	1			93
							63	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	144	1	960	3	N	99	190	1			130
							109	9									
11	1416	N	1416	-0-	-0-	-0-	166	1	1109	3	N	128					258
							141	9									
12	1244	N	1244	-0-	-0-	-0-	151	1	1013	3	N	73	193	1			138
							80	9									
01	1209	N	1152	-0-	-57	-0-	138	1	920	3	N	85					223
							94	9									
02	1316	N	946	-0-	-370	-0-	108	1	725	3	N	103	193	1			133
							113	9									
*03	1421	N	1421	-0-	-0-	-0-	168	1	1121	3	N	120					253
							132	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1871	N	1871	-0-	-0-	-0-	235	1	1572	3	N	58					148
							64	9									
11	1913	N	1913	-0-	-0-	-0-	239	1	1602	3	N	65					213
							72	9									
12	1799	N	1799	-0-	-0-	-0-	232	1	1552	3	N	14					227
							15	9									
01	1860	N	1747	-0-	-113	-0-	217	1	1451	3	N	72	194	1			105
							79	9									
02	1792	N	1551	-0-	-241	-0-	197	1	1319	3	N	32					137
							35	9									
03	1798	N	1685	-0-	-113	-0-	216	1	1449	3	N	18					155
							20	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

10	620	N	540	-0-	-80	-0-	532	2	8	9	N	7					151
11	600	N	583	-0-	-17	-0-	576	2	7	9	N	6					157
12	953	N	953	-0-	-0-	-0-	408	1	530	3	N	14					171
							15	9									
01	823	N	823	-0-	-0-	-0-	408	1	408	3	N	6					177
							7	9									
02	739	N	739	-0-	-0-	-0-	368	1	363	3	N	7					184
							8	9									
*03	862	N	862	-0-	-0-	-0-	408	1	445	3	N	8					192
							9	9									

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					2
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					2
12	856	N	856	-0-	-0-	-0-	415	1	441	3	N	-0-					2
01	847	N	847	-0-	-0-	-0-	415	1	432	3	N	-0-					2
02	767	N	767	-0-	-0-	-0-	375	1	392	3	N	-0-					2
*03	793	N	793	-0-	-0-	-0-	415	1	378	3	N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1518	2	17	9	N	15					137
11	1403	N	1403	-0-	-0-	-0-	1391	2	12	9	N	11					148
12	1693	N	1693	-0-	-0-	-0-	423	1	1263	3	N	6					154
							7	9									
01	1721	N	1721	-0-	-0-	-0-	423	1	1278	3	N	18					172
							20	9									
02	1565	N	1565	-0-	-0-	-0-	382	1	1166	3	N	15					187
							17	9									
*03	1698	N	1698	-0-	-0-	-0-	423	1	1258	3	N	15					202
							17	9									

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4851	X	4851	-0-	-0-	-0-	4757	2	94	9	N	85					348
11	4363	X	4363	-0-	-0-	-0-	4279	2	84	9	N	76	191	1			233
12	4628	X	4628	-0-	-0-	-0-	418	1	4129	3	N	74					307
							81	9									
01	4847	X	4847	-0-	-0-	-0-	418	1	4352	3	N	70					377
							77	9									
02	4144	X	4144	-0-	-0-	-0-	377	1	3689	3	N	71	188	1			260
							78	9									
*03	4280	X	4280	-0-	-0-	-0-	418	1	3719	3	N	130					390
							143	9									

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	N	1159	-0-	-0-	-0-	1142	2	17	9	N	15					232
11	1157	N	1157	-0-	-0-	-0-	1146	2	11	9	N	10					242
12	1414	N	1414	-0-	-0-	-0-	410	1	997	3	N	6					248
							7	9									
01	1442	N	1442	-0-	-0-	-0-	410	1	1021	3	N	10	196	1			62
							11	9									
02	1268	N	1268	-0-	-0-	-0-	370	1	889	3	N	8					70
							9	9									
*03	1415	N	1415	-0-	-0-	-0-	410	1	986	3	N	17					87
							19	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1301	N	1301	-0-	-0-	-0-	1290	2	11	9	N	10					60
11	1209	N	1209	-0-	-0-	-0-	1199	2	10	9	N	9					69
12	1555	N	1555	-0-	-0-	-0-	419	1	1126	3	N	9					78
							10	9									
01	1460	N	1460	-0-	-0-	-0-	419	1	1034	3	N	6					84
							7	9									
02	1415	N	1415	-0-	-0-	-0-	379	1	1032	3	N	4					88
							4	9									
*03	1647	N	1647	-0-	-0-	-0-	419	1	1215	3	N	12					100
							13	9									

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	135	1			58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

10	1054	N	1004	-0-	-50	-0-	994	2	10	9	N	9					147
11	1050	N	915	-0-	-135	-0-	908	2	7	9	N	6					153
12	1249	N	1249	-0-	-0-	-0-	411	1	828	3	N	9					162
							10	9									
01	1255	N	1255	-0-	-0-	-0-	411	1	832	3	N	11					173
							12	9									
02	1175	N	1175	-0-	-0-	-0-	372	1	792	3	N	10					183
							11	9									
*03	1346	N	1346	-0-	-0-	-0-	411	1	920	3	N	14					197
							15	9									

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

10	814	N	814	-0-	-0-	-0-	792	2	22	9	N	20					338
11	824	N	824	-0-	-0-	-0-	802	2	22	9	N	20	186	1			172
12	1238	N	1238	-0-	-0-	-0-	414	1	806	3	N	16					188
							18	9									
01	1263	N	1263	-0-	-0-	-0-	414	1	830	3	N	17					205
							19	9									
02	1144	N	1144	-0-	-0-	-0-	374	1	742	3	N	25					230
							28	9									
*03	1240	N	1240	-0-	-0-	-0-	414	1	798	3	N	25					255
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	980	2	15	9	N	14					212
11	990	N	952	-0-	-38	-0-	940	2	12	9	N	11					223
12	1408	N	1408	-0-	-0-	-0-	415	1	976	3	N	15	190	1			48
							17	9									
01	1443	N	1443	-0-	-0-	-0-	415	1	1007	3	N	19					67
							21	9									
02	1331	N	1331	-0-	-0-	-0-	375	1	938	3	N	16					83
							18	9									
*03	1443	N	1443	-0-	-0-	-0-	415	1	1007	3	N	19					102
							21	9									

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

10	8463	X	7697	-0-	-766	-0-	7543	2	154	9	N	140	195	1			190
11	DLQ G-10		7079	-0-	7079	7079	6940	2	139	9	N	126	193	1			123
12	DLQ G-10		7488	-0-	7488	14567	681	1	6690	3	N	106					229
							117	9									
01	DLQ G-10		7644	-0-	7644	22211	681	1	6845	3	N	107	194	1			142
							118	9									
02	DLQ G-10		6915	-0-	6915	29126	615	1	6188	3	N	102					244
							112	9									
*03	34991	X	5865	-0-	-29126	-0-	681	1	5096	3	N	80	192	1			132
							88	9									

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

10	2852	X	1968	-0-	-884	-0-	103	1	1824	3	N	37					171
							41	9									
11	2610	X	1998	-0-	-612	-0-	63	1	1903	3	N	29	183	1			17
							32	9									
12	2480	X	2094	-0-	-386	-0-	62	1	2032	3	N	-0-					17
01	2480	X	1777	-0-	-703	-0-	42	1	1735	3	N	-0-					17
02	2016	X	1965	-0-	-51	-0-	58	1	1811	3	N	87					104
							96	9									
*03	2852	X	2852	-0-	-0-	-0-	73	1	2779	3	N	-0-					104

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	21679	-0-	-1168	-0-	21457	2	222	9	N	202	382	1			165
11	22110	X	20761	-0-	-1349	-0-	20326	2	435	9	N	395	382	1			178
12	DLQ G-10		22151	-0-	22151	22151	698	1	21043	3	N	373	192	1			359
							410	9									
01	44048	X	21897	-0-	-22151	-0-	698	1	20764	3	N	395	387	1			367
							435	9									
02	20328	X	18694	-0-	-1634	-0-	630	1	17778	3	N	260	387	1			240
							286	9									
03	21669	X	20778	-0-	-891	-0-	698	1	19706	3	N	340	378	1			202
							374	9									

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		191	-0-	191	968	191	2			N	-0-					-0-
11	1174	N	206	-0-	-968	-0-	206	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	-0-	10	1	1489	2	N	-0-					133
11	1363	N	1363	-0-	-0-	-0-	10	1	1350	2	N	3					136
							3	9									
12	1550	N	946	-0-	-604	-0-	10	1	932	2	N	4					140
							4	9									
01	1488	N	1148	-0-	-340	-0-	10	1	1135	2	N	3					143
							3	9									
02	1322	N	1322	-0-	-0-	-0-	10	1	1303	2	N	8					151
							9	9									
*03	1474	N	1474	-0-	-0-	-0-	10	1	1460	2	N	4					155
							4	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	15	-0-	-326	-0-	15	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	570	N	226	-0-	-344	-0-	226	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	496	N	361	-0-	-135	-0-	361	2			N	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
*03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

10	1953	N	1242	-0-	-711	-0-	130	1	1112	2	N	-0-					-0-
11	1380	N	1131	-0-	-249	-0-	130	1	1001	2	N	-0-					-0-
12	1178	N	980	-0-	-198	-0-	130	1	850	2	N	-0-					-0-
01	1240	N	873	-0-	-367	-0-	126	1	747	2	N	-0-					-0-
02	1064	N	498	-0-	-566	-0-	79	1	419	2	N	-0-					-0-
03	992	N	955	-0-	-37	-0-	130	1	825	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

10	496	#	480	-0-	-16	-0-	480	3			N	-0-					44
11	480	#	438	-0-	-42	-0-	438	3			N	-0-					44
12	496	#	433	-0-	-63	-0-	433	3			N	-0-					44
01	496	#	360	-0-	-136	-0-	360	3			N	-0-					44
02	448	#	432	-0-	-16	-0-	432	3			N	-0-					44
*03	695	R	695	-0-	-0-	-0-	695	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

10	713	#	536	-0-	-177	-0-	536	3			N	-0-					102
11	660	#	638	-0-	-22	-0-	638	3			N	-0-					102
12	682	#	656	-0-	-26	-0-	656	3			N	-0-					102
01	620	#	516	-0-	-104	-0-	516	3			N	-0-					102
02	588	#	569	-0-	-19	-0-	569	3			N	-0-					102
*03	736	R	736	-0-	-0-	-0-	736	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

10	930	#	230	-0-	-700	-0-	230	2			N	-0-					349
11	900	#	162	-0-	-738	-0-	158	2	4	9	N	4					353
12	1101	R	1101	-0-	-0-	-0-	1101	2			N	-0-					353
01	899	#	770	-0-	-129	-0-	770	2			N	-0-					353
02	728	#	550	-0-	-178	-0-	536	2	14	9	N	13					366
03	1116	#	992	-0-	-124	-0-	988	2	4	9	N	4					370

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	R	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
11	1800	#	1727	-0-	-73	-0-	1727	3			N	-0-					-0-
12	1860	#	1734	-0-	-126	-0-	1734	3			N	-0-					-0-
01	1860	#	954	-0-	-906	-0-	954	3			N	-0-					-0-
02	1882	R	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
03	1798	#	1333	-0-	-465	-0-	1333	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	#	1742	-0-	-56	-0-	1742	3			N	-0-					37
11	1740	#	1654	-0-	-86	-0-	1654	3			N	-0-					37
12	1798	#	1171	-0-	-627	-0-	1171	3			N	-0-					37
01	1798	#	896	-0-	-902	-0-	896	3			N	-0-					37
02	1568	#	1537	-0-	-31	-0-	1537	3			N	-0-					37
03	1736	#	1173	-0-	-563	-0-	1173	3			N	-0-					37

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	R	256	-0-	-0-	-0-	250	3	6	9	N	5					92
11	268	R	268	-0-	-0-	-0-	261	3	7	9	N	6					98
12	248	#	182	-0-	-66	-0-	180	3	2	9	N	2					100
01	248	#	51	-0-	-197	-0-	48	3	3	9	N	3					103
02	224	#	118	-0-	-106	-0-	101	3	17	9	N	15					118
*03	293	R	293	-0-	-0-	-0-	285	3	8	9	N	7					125

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	#	1762	-0-	-253	-0-	1762	2			N	-0-					-0-
11	1860	#	1705	-0-	-155	-0-	1705	2			N	-0-					-0-
12	1922	#	1798	-0-	-124	-0-	1798	2			N	-0-					-0-
01	1891	#	1623	-0-	-268	-0-	1623	2			N	-0-					-0-
02	1652	#	1628	-0-	-24	-0-	1628	2			N	-0-					-0-
03	1798	#	1705	-0-	-93	-0-	1705	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2161	R	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
11	1976	R	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
12	2253	R	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
01	2170	#	1975	-0-	-195	-0-	1975	2			N	-0-					-0-
02	1984	R	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
03	2263	#	2018	-0-	-245	-0-	2018	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	300	#	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	310	#	267	-0-	-43	-0-	267	2			N	-0-					-0-
01	279	#	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	252	#	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	R	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	984	-0-	-287	-0-	38	1	946	2	N	-0-					-0-
11	1230	#	703	-0-	-527	-0-	27	1	676	2	N	-0-					-0-
12	1271	#	885	-0-	-386	-0-	167	1	718	2	N	-0-					-0-
01	1085	#	609	-0-	-476	-0-	31	1	578	2	N	-0-					-0-
02	896	#	459	-0-	-437	-0-	208	1	251	2	N	-0-					-0-
03	992	#	316	-0-	-676	-0-	31	1	285	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	#	2	-0-	-2137	-0-	1	1	1	2	N	-0-					-0-
11	1950	#	9	-0-	-1941	-0-	4	1	5	2	N	-0-					-0-
12	2015	#	8	-0-	-2007	-0-	2	1	6	2	N	-0-					-0-
01	651	#	11	-0-	-640	-0-	3	1	8	2	N	-0-					-0-
02	20	R	20	-0-	-0-	-0-	5	1	15	2	N	-0-					-0-
*03	24	R	24	-0-	-0-	-0-	6	1	18	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	R	1257	-0-	-0-	-0-	31	1	1226	2	N	-0-					-0-
11	1200	#	1161	-0-	-39	-0-	30	1	1131	2	N	-0-					-0-
12	1240	#	1221	-0-	-19	-0-	31	1	1190	2	N	-0-					-0-
01	1271	#	1154	-0-	-117	-0-	30	1	1124	2	N	-0-					-0-
02	1148	#	1081	-0-	-67	-0-	28	1	1053	2	N	-0-					-0-
03	1271	#	1174	-0-	-97	-0-	31	1	1143	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	#	2312	-0-	-757	-0-	2268	2	44	9	N	40					90
11	2970	#	2020	-0-	-950	-0-	2020	2			N	-0-					90
12	3069	#	2411	-0-	-658	-0-	2411	2			N	-0-					90
01	2325	#	1805	-0-	-520	-0-	1805	2			N	-0-					90
02	2358	R	2358	-0-	-0-	-0-	2175	2	183	9	N	166	186	1			70
03	2418	#	2024	-0-	-394	-0-	2024	2			N	-0-					70

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	470	-0-	-88	-0-	101	1	369	2	N	-0-					200
11	2599	R	2599	-0-	-0-	-0-	130	1	2469	2	N	-0-					200
12	2133	R	2133	-0-	-0-	-0-	130	1	2003	2	N	-0-					200
01	1374	R	1374	-0-	-0-	-0-	130	1	1244	2	N	-0-					200
02	2032	R	2032	-0-	-0-	-0-	130	1	1902	2	N	-0-					200
*03	1556	R	1556	-0-	-0-	-0-	130	1	1426	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	#	1711	-0-	-211	-0-	1711	2			N	-0-					-0-
11	1860	#	1471	-0-	-389	-0-	1471	2			N	-0-					-0-
12	1860	#	1507	-0-	-353	-0-	1507	2			N	-0-					-0-
01	1829	#	1428	-0-	-401	-0-	1428	2			N	-0-					-0-
02	1568	#	1358	-0-	-210	-0-	1358	2			N	-0-					-0-
03	1705	#	1519	-0-	-186	-0-	1519	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	704	-0-	-164	-0-	137	1	413	2	N	140					225
							154	9									
11	1140	R	1140	-0-	-0-	-0-	202	1	743	2	N	177	178	1			224
							195	9									
12	1023	#	303	-0-	-720	-0-	52	1	225	2	N	24	165	1			83
							26	9									
01	1023	#	-0-	-0-	-1023	-0-					N	-0-					83
02	1064	#	-0-	-0-	-1064	-0-					N	-0-					83
03	1178	#	-0-	-0-	-1178	-0-					N	-0-					83

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	R	1083	-0-	-0-	-0-	130	1	936	2	N	15	174	1			43
							17	9									
11	1050	#	839	-0-	-211	-0-	130	1	703	2	N	5					48
							6	9									
12	1240	#	986	-0-	-254	-0-	130	1	834	2	N	20					68
							22	9									
01	1240	#	519	-0-	-721	-0-	101	1	418	2	N	-0-					68
02	1120	#	907	-0-	-213	-0-	130	1	742	2	N	32					100
							35	9									
03	1085	#	914	-0-	-171	-0-	130	1	774	2	N	9					109
							10	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	R	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	750	#	543	-0-	-207	-0-	543	2			N	-0-					-0-
12	775	#	634	-0-	-141	-0-	634	2			N	-0-					-0-
01	775	#	435	-0-	-340	-0-	435	2			N	-0-					-0-
02	672	#	596	-0-	-76	-0-	596	2			N	-0-					-0-
03	744	#	417	-0-	-327	-0-	417	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					185
11	0	#	-0-	-0-	-0-	-0-					N	-0-					185
*12	204	R	204	-0-	-0-	-0-	202	1	2	9	N	2	2	8			185
01	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185
02	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185
03	217	#	-0-	-0-	-217	-0-					N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	#	2064	-0-	-13	-0-	1930	2	134	9	N	122	187	1			269
11	2130	#	2007	-0-	-123	-0-	1884	2	123	9	N	112	182	1			199
12	2201	#	1968	-0-	-233	-0-	1893	2	75	9	N	68	184	1			83
01	2201	#	1506	-0-	-695	-0-	1439	2	67	9	N	61					144
02	1960	#	754	-0-	-1206	-0-	710	2	44	9	N	40					184
*03	2172	R	2172	-0-	-0-	-0-	2026	2	146	9	N	133	180	1			137

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	#	1100	-0-	-1070	-0-	1100	2			N	-0-					-0-
11	2100	#	2048	-0-	-52	-0-	2048	2			N	-0-					-0-
12	2127	R	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
01	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1904	#	1407	-0-	-497	-0-	1407	2			N	-0-					-0-
03	2139	#	2059	-0-	-80	-0-	2059	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	477	-0-	-174	-0-	130	1	347	2	N	-0-					-0-
11	600	#	297	-0-	-303	-0-	130	1	167	2	N	-0-					-0-
12	589	#	302	-0-	-287	-0-	92	1	210	2	N	-0-					-0-
01	589	#	238	-0-	-351	-0-	71	1	167	2	N	-0-					-0-
02	533	R	533	-0-	-0-	-0-	130	1	403	2	N	-0-					-0-
03	465	#	-0-	-0-	-465	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	304	-0-	-471	-0-	304	2			N	-0-					-0-
11	1312	R	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
01	2016	R	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1811	R	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
*03	1931	R	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	821	-0-	-140	-0-	821	2			N	-0-					-0-
11	930	#	393	-0-	-537	-0-	393	2			N	-0-					-0-
12	961	#	440	-0-	-521	-0-	440	2			N	-0-					-0-
01	930	#	330	-0-	-600	-0-	330	2			N	-0-					-0-
02	812	#	754	-0-	-58	-0-	754	2			N	-0-					-0-
03	806	#	389	-0-	-417	-0-	389	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	R	1215	-0-	-0-	-0-	1215	2			N	-0-					139
11	930	#	166	-0-	-764	-0-	166	2			N	-0-					139
12	961	#	199	-0-	-762	-0-	156	2	43	9	N	39	162	1			16
01	1209	#	747	-0-	-462	-0-	747	2			N	-0-					16
02	1092	#	516	-0-	-576	-0-	516	2			N	-0-					16
03	1209	#	377	-0-	-832	-0-	377	2			N	-0-					16

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	318	-0-	-23	-0-	318	2			N	-0-					-0-
11	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	434	#	396	-0-	-38	-0-	396	2			N	-0-					-0-
01	434	#	332	-0-	-102	-0-	332	2			N	-0-					-0-
02	392	#	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	403	#	187	-0-	-216	-0-	187	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	#	3067	-0-	-3319	-0-	3067	2			N	-0-					-0-
11	8010	#	6942	-0-	-1068	-0-	6942	2			N	-0-					-0-
12	8277	#	6263	-0-	-2014	-0-	6263	2			N	-0-					-0-
01	8277	#	5351	-0-	-2926	-0-	5351	2			N	-0-					-0-
02	6720	#	5714	-0-	-1006	-0-	5714	2			N	-0-					-0-
03	7161	#	5639	-0-	-1522	-0-	5639	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	520	-0-	-162	-0-	520	2			N	-0-					-0-
11	840	#	811	-0-	-29	-0-	811	2			N	-0-					-0-
12	914	R	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	868	#	728	-0-	-140	-0-	728	2			N	-0-					-0-
02	756	#	659	-0-	-97	-0-	659	2			N	-0-					-0-
03	899	#	698	-0-	-201	-0-	698	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	R	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	649	R	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	2520	R	2520	-0-	-0-	-0-	310	1	2210	3	N	-0-					-0-
01	2454	R	2454	-0-	-0-	-0-	310	1	2144	3	N	-0-					-0-
02	2333	R	2333	-0-	-0-	-0-	280	1	2053	3	N	-0-					-0-
*03	2579	R	2579	-0-	-0-	-0-	310	1	2269	3	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
UNIT PETROLEUM COMPANY //CONT.// 877099
LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1523	-0-	-89	-0-	1508	2	15	9	N	14					253
11	1530	#	1526	-0-	-4	-0-	1515	2	11	9	N	10					263
12	1581	#	332	-0-	-1249	-0-	310	1	22	9	N	20					283
01	1581	#	310	-0-	-1271	-0-	310	1			N	-0-	64	1			219
02	1428	#	300	-0-	-1128	-0-	280	1	20	9	N	18					237
*03	1581	#	310	-0-	-1271	-0-	310	1			N	-0-					237

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3017	N	3017	-0-	-0-	-0-	31	1	2986	2	N	-0-					96
11	2826	N	2826	-0-	-0-	-0-	30	1	2796	2	N	-0-					96
12	2542	N	2216	-0-	-326	-0-	31	1	2185	2	N	-0-					96
01	3007	N	2833	-0-	-174	-0-	31	1	2802	2	N	-0-					96
02	2800	N	2810	-0-	10	10	28	1	2782	2	N	-0-					96
*03	2631	N	2621	-0-	-10	-0-	31	1	2590	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	R	1104	-0-	-0-	-0-	1104	2			N	-0-					57
11	995	R	995	-0-	-0-	-0-	995	2			N	-0-					57
12	412	R	412	-0-	-0-	-0-	411	2	1	9	N	1					58
01	155	#	49	-0-	-106	-0-	49	2			N	-0-					58
02	140	#	-0-	-0-	-140	-0-					N	-0-					58
*03	278	R	278	-0-	-0-	-0-	278	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1391	-0-	-4	-0-	31	1	1360	2	N	-0-					64
11	1350	N	1342	-0-	-8	-0-	30	1	1312	2	N	-0-					64
12	1345	N	1345	-0-	-0-	-0-	28	1	1317	2	N	-0-					64
01	1395	N	1125	-0-	-270	-0-	20	1	1105	2	N	-0-					64
02	1356	N	1356	-0-	-0-	-0-	28	1	1328	2	N	-0-					64
*03	1532	N	1532	-0-	-0-	-0-	31	1	1501	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16	-0-	31	1	573	2	N	-0-					185
11	600	N	548	-0-	-52	-0-	30	1	518	2	N	-0-					185
12	496	N	435	-0-	-61	-0-	26	1	409	2	N	-0-					185
01	589	N	109	-0-	-480	-0-	15	1	94	2	N	-0-					185
02	504	N	125	-0-	-379	-0-	10	1	115	2	N	-0-					185
03	434	N	192	-0-	-242	-0-	20	1	172	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1661	-0-	-13	-0-	31	1	1630	2	N	-0-					192
11	1620	X	1609	-0-	-11	-0-	30	1	1579	2	N	-0-					192
12	1705	X	1570	-0-	-135	-0-	28	1	1542	2	N	-0-					192
01	1705	X	1350	-0-	-355	-0-	22	1	1328	2	N	-0-					192
02	1556	X	1556	-0-	-0-	-0-	27	1	1529	2	N	-0-					192
03	1674	X	1647	-0-	-27	-0-	29	1	1618	2	N	-0-					192

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					17
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					17
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					17
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					17
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					17
*03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
11	3	N	-0-	-0-	-3	B	-0-				N	-0-					110
12	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					110
01	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					110
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
03	6	N	-0-	-0-	-6	B	-0-				N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

10	737	N	737	-0-	-0-	B	-0-	737	2		N	-0-					-0-
11	689	N	689	-0-	-0-	B	-0-	689	2		N	-0-					-0-
12	753	N	753	-0-	-0-	B	-0-	753	2		N	-0-					-0-
01	667	N	667	-0-	-0-	B	-0-	667	2		N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	2		N	-0-					-0-
*03	671	N	671	-0-	-0-	B	-0-	671	2		N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

10	961	N	872	-0-	-89		-0-	872	3		N	-0-					-0-
11	870	N	846	-0-	-24		-0-	846	3		N	-0-					-0-
12	1007	N	1007	-0-	-0-		-0-	1007	3		N	-0-					-0-
01	927	N	927	-0-	-0-		-0-	927	3		N	-0-					-0-
02	784	N	712	-0-	-72		-0-	712	3		N	-0-					-0-
03	992	N	478	-0-	-514		-0-	478	3		N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2232	-0-	-31	-0-	2232	2			N	-0-					39
11	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					39
12	2327	N	2327	-0-	-0-	-0-	2276	2	51	9	N	46					85
01	2232	N	666	-0-	-1566	-0-	631	2	35	9	N	32					117
02	2016	N	998	-0-	-1018	-0-	998	2			N	-0-					117
03	2325	N	2276	-0-	-49	-0-	2276	2			N	-0-					117

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	58	-0-	-97	-0-	7	1	51	3	N	-0-					-0-
01	186	N	51	-0-	-135	-0-	6	1	45	3	N	-0-					-0-
02	140	N	27	-0-	-113	-0-	3	1	24	3	N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					11
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11
12	310	N	216	-0-	-94	-0-	216	2			N	-0-					11
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					11
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					11
*03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					11

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0- B	-0-	31	1	872	2	N	-0-					-0-
11	814	N	814	-0-	-0- B	-0-	26	1	788	2	N	-0-					-0-
12	868	N	768	-0-	-100 B	-0-	25	1	743	2	N	-0-					-0-
01	899	N	631	-0-	-268 B	-0-	23	1	608	2	N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	28	1	878	2	N	-0-					-0-
*03	888	N	888	-0-	-0- B	-0-	31	1	857	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	344	-0-	-307 B	-0-	344	2			N	-0-					52
11	690	N	428	-0-	-262 B	-0-	428	2			N	-0-					52
12	784	N	784	-0-	-0- B	-0-	310	1	474	3	N	-0-	1	1			51
01	549	N	549	-0-	-0- B	-0-	310	1	239	3	N	-0-					51
02	469	N	469	-0-	-0- B	-0-	280	1	189	3	N	-0-					51
*03	529	N	529	-0-	-0- B	-0-	310	1	219	3	N	-0-					51

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

10	837	#	567	-0-	-270	-0-	567	2			N	-0-					195
11	810	#	663	-0-	-147	-0-	663	2			N	-0-					195
12	864	R	864	-0-	-0-	-0-	864	2			N	-0-					195
01	853	R	853	-0-	-0-	-0-	853	2			N	-0-					195
02	887	R	887	-0-	-0-	-0-	887	2			N	-0-					195
03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

10	1612	#	594	-0-	-1018	-0-	594	3			N	-0-					97
11	1560	#	1098	-0-	-462	-0-	1096	3	2	9	N	2					99
12	1550	#	635	-0-	-915	-0-	635	3			N	-0-					99
01	1488	#	498	-0-	-990	-0-	498	3			N	-0-					99
02	1036	#	531	-0-	-505	-0-	531	3			N	-0-					99
*03	1839	R	1839	-0-	-0-	-0-	1839	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

10	155	#	126	-0-	-29	-0-	31	1	95	2	N	-0-					215
11	150	#	117	-0-	-33	-0-	30	1	87	2	N	-0-					215
12	155	#	124	-0-	-31	-0-	31	1	93	2	N	-0-					215
01	155	#	126	-0-	-29	-0-	31	1	95	2	N	-0-					215
02	115	R	115	-0-	-0-	-0-	28	1	87	2	N	-0-					215
*03	141	R	141	-0-	-0-	-0-	31	1	110	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	R	1496	-0-	-0-	-0-	1496	2			N	-0-					117
11	1429	R	1429	-0-	-0-	-0-	1429	2			N	-0-					117
12	1618	R	1618	-0-	-0-	-0-	1618	2			N	-0-					117
01	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					117
02	1383	R	1383	-0-	-0-	-0-	1383	2			N	-0-					117
03	1333	#	699	-0-	-634	-0-	699	2			N	-0-					117

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2534	R	2534	-0-	-0-	-0-	2534	1			N	-0-					140
11	2601	R	2601	-0-	-0-	-0-	2601	1			N	-0-					140
12	2356	#	2354	-0-	-2	-0-	2354	1			N	-0-					140
01	2356	#	1810	-0-	-546	-0-	1810	1			N	-0-					140
*02	2682	R	2682	-0-	-0-	-0-	2682	1			N	-0-					140
03	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		598	-0-	598	2729	598	2			N	-0-					1
11	14B2 EXT		637	-0-	637	3366	637	2			N	-0-					1
12	4009	R	643	-0-	-3366	-0-	643	2			N	-0-					1
01	744	#	483	-0-	-261	-0-	483	2			N	-0-					1
02	616	#	428	-0-	-188	-0-	428	2			N	-0-					1
*03	573	R	573	-0-	-0-	-0-	573	2			N	-0-					1

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	34	-0-	-1702	-0-	10	2	24	9	N	22					397
11	1260	#	723	-0-	-537	-0-	616	2	107	9	N	97					494
12	970	R	970	-0-	-0-	-0-	885	2	85	9	N	77					571
01	1116	#	655	-0-	-461	-0-	591	2	64	9	N	58					629
*02	1077	R	1077	-0-	-0-	-0-	1030	2	47	9	N	43	494	1			178
03	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					178

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			140
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			140
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			140
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			140
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

10	1488 X	998	-0-	-490	-0-	130	1	868	2	N	-0-			-0-
11	1526 X	1526	-0-	-0-	-0-	130	1	1396	2	N	-0-			-0-
12	1265 X	1265	-0-	-0-	-0-	130	1	1135	2	N	-0-			-0-
01	1054 X	382	-0-	-672	-0-	67	1	315	2	N	-0-			-0-
02	1428 X	609	-0-	-819	-0-	130	1	479	2	N	-0-			-0-
03	1581 X	602	-0-	-979	-0-	130	1	472	2	N	-0-			-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

10	864 N	864	-0-	-0-	-0-	864	2			N	-0-			-0-
11	632 N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
12	874 N	874	-0-	-0-	-0-	874	2			N	-0-			-0-
01	837 N	675	-0-	-162	-0-	675	2			N	-0-			-0-
02	815 N	815	-0-	-0-	-0-	815	2			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

10	46 N	46	-0-	-0-	-0-	46	2			N	-0-			-0-
*11	295 N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
*12	341 N	284	-0-	-57	-0-	284	3			N	-0-			-0-
*01	259 N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
*02	287 N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					42
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*12	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

10	1085	X	1048	-0-	-37	-0-	1034	2	14	9	N	13					72
11	1140	X	924	-0-	-216	-0-	905	2	19	9	N	17					89
12	1178	X	1024	-0-	-154	-0-	1006	2	18	9	N	16					105
01	1054	X	827	-0-	-227	-0-	816	2	11	9	N	10					115
02	952	X	911	-0-	-41	-0-	900	2	11	9	N	10					125
03	1054	X	946	-0-	-108	-0-	935	2	11	9	N	10					135

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4633	-0-	-761	-0-	4621	2	12	9	N	11	177	1			287
11	5220	X	4571	-0-	-649	-0-	4507	2	64	9	N	58	186	1			159
12	5270	X	4750	-0-	-520	-0-	4664	2	86	9	N	78					237
01	5270	X	4127	-0-	-1143	-0-	4094	2	33	9	N	30					267
02	4620	X	3562	-0-	-1058	-0-	3527	2	35	9	N	32					299
03	4743	X	3963	-0-	-780	-0-	3911	2	52	9	N	47					346

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	-0-	-0-	-2201	-0-					N	-0-					36
11	180	X	-0-	-0-	-180	-0-					N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		5226	-0-	5226	86324	5226	2			N	-0-					19
11	SWR 10		4893	-0-	4893	91217	4893	2			N	-0-					19
12	SWR 10		4595	-0-	4595	95812	4595	2			N	-0-					19
01	SWR 10		5134	-0-	5134	100946	5134	2			N	-0-					19
02	SWR 10		4549	-0-	4549	105495	4549	2			N	-0-					19
03	SWR 10		4623	-0-	4623	110118	4623	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	X	2735	-0-	-0-	-0-	2735	1			N	-0-					47
11	2670	X	2508	-0-	-162	-0-	2508	1			N	-0-					47
12	2852	X	2627	-0-	-225	-0-	2627	1			N	-0-					47
01	2852	X	2788	-0-	-64	-0-	2788	1			N	-0-					47
02	2576	X	2243	-0-	-333	-0-	2243	1			N	-0-					47
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	X	2528	-0-	-0-	-0-	2528	1			N	-0-					222
11	2328	X	2328	-0-	-0-	-0-	2328	1			N	-0-					222
12	2697	X	2584	-0-	-113	-0-	2584	1			N	-0-					222
01	2697	X	2157	-0-	-540	-0-	2157	1			N	-0-					222
02	2436	X	2110	-0-	-326	-0-	2110	1			N	-0-					222
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					222

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3084	-0-	-140	-0-	3069	1	15	9	N	14					177
11	3120	X	3075	-0-	-45	-0-	3061	1	14	9	N	13	3	8			187
12	3224	X	2848	-0-	-376	-0-	2831	1	17	9	N	15	2	1			200
01	3224	X	2760	-0-	-464	-0-	2738	1	22	9	N	20					220
02	2884	X	2687	-0-	-197	-0-	2646	1	41	9	N	37					257
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					257

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3784	-0-	-215	-0-	3765	1	19	9	N	17					87
11	3840	X	3703	-0-	-137	-0-	3675	1	28	9	N	25					112
12	3968	X	3300	-0-	-668	-0-	3264	1	36	9	N	33					145
01	3782	X	3473	-0-	-309	-0-	3445	1	28	9	N	25					170
02	3444	X	3398	-0-	-46	-0-	3383	1	15	9	N	14					184
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					184

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1353	-0-	-73	-0-	1339	1	14	9	N	13					103
11	1380	X	1288	-0-	-92	-0-	1260	1	28	9	N	25					128
12	1395	X	1274	-0-	-121	-0-	1244	1	30	9	N	27					155
01	1395	X	1295	-0-	-100	-0-	1262	1	33	9	N	30					185
02	1232	X	1192	-0-	-40	-0-	1168	1	24	9	N	22					207
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					207

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	495	-0-	-125	-0-	489	1	6	9	N	5					99
11	600	X	435	-0-	-165	-0-	429	1	6	9	N	5					104
12	527	X	489	-0-	-38	-0-	481	1	8	9	N	7					111
01	496	X	436	-0-	-60	-0-	415	1	21	9	N	19					130
02	448	X	434	-0-	-14	-0-	422	1	12	9	N	11					141
03	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					141

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1150	-0-	-59	-0-	1129	1	21	9	N	19					195
11	1200	X	1063	-0-	-137	-0-	1040	1	23	9	N	21	21	8			195
12	1240	X	1164	-0-	-76	-0-	1142	1	22	9	N	20	18	1			197
01	1240	X	1075	-0-	-165	-0-	1044	1	31	9	N	28					225
02	1092	X	1026	-0-	-66	-0-	993	1	33	9	N	30					255
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					255

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3076	-0-	-148	-0-	3052	1	24	9	N	22					112
11	3120	X	2987	-0-	-133	-0-	2959	1	28	9	N	25	8	8			129
12	3193	X	2692	-0-	-501	-0-	2666	1	26	9	N	24	1	1			152
01	3162	X	2825	-0-	-337	-0-	2799	1	26	9	N	24					176
02	2800	X	2670	-0-	-130	-0-	2645	1	25	9	N	23					199
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					199

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	86	-0-	-7	-0-	86	1			N	-0-					209
11	90	X	77	-0-	-13	-0-	77	1			N	-0-					209
12	99	X	99	-0-	-0-	-0-	99	1			N	-0-					209
01	93	X	69	-0-	-24	-0-	69	1			N	-0-					209
02	84	X	48	-0-	-36	-0-	46	1	2	9	N	2					209
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2264	-0-	-340	-0-	2245	1	19	9	N	17					111
11	2520	X	2263	-0-	-257	-0-	2245	1	18	9	N	16	16	8			111
12	2604	X	2326	-0-	-278	-0-	2304	1	22	9	N	20	4	1			127
01	2511	X	2176	-0-	-335	-0-	2154	1	22	9	N	20					147
02	2184	X	2068	-0-	-116	-0-	2044	1	24	9	N	22	4	1			165
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					165

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2624	-0-	-104	-0-	2600	1	24	9	N	22					199
11	2672	X	2672	-0-	-0-	-0-	2625	1	47	9	N	43					242
12	2666	X	2365	-0-	-301	-0-	2343	1	22	9	N	20	198	1			64
01	2666	X	2271	-0-	-395	-0-	2249	1	22	9	N	20					84
02	2492	X	2155	-0-	-337	-0-	2116	1	39	9	N	35					119
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					119

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1874	-0-	-482	-0-	1863	1	11	9	N	10					169
11	2190	X	1798	-0-	-392	-0-	1796	1	2	9	N	2					171
12	2201	X	1688	-0-	-513	-0-	1688	1			N	-0-					171
01	2108	X	1703	-0-	-405	-0-	1694	1	9	9	N	8					179
02	1792	X	1483	-0-	-309	-0-	1477	1	6	9	N	5					184
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					184

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2284	-0-	-289	-0-	2222	1	62	9	N	56					206
11	2430	X	2186	-0-	-244	-0-	2121	1	65	9	N	59	54	8			211
12	2294	X	2252	-0-	-42	-0-	2135	1	117	9	N	106	61	1			256
01	2294	X	2018	-0-	-276	-0-	1943	1	75	9	N	68					324
02	2072	X	1872	-0-	-200	-0-	1783	1	89	9	N	81	53	1			352
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					352

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1808	-0-	-269	-0-	1794	1	14	9	N	13					126
11	2010	X	1655	-0-	-355	-0-	1627	1	28	9	N	25					151
12	1891	X	1601	-0-	-290	-0-	1559	1	42	9	N	38					189
01	1829	X	1493	-0-	-336	-0-	1435	1	58	9	N	53					242
02	1624	X	1387	-0-	-237	-0-	1342	1	45	9	N	41					283
03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					283

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2036	-0-	-351	-0-	2036	1			N	-0-					48
11	2310	X	1968	-0-	-342	-0-	1968	1			N	-0-					48
12	2170	X	2139	-0-	-31	-0-	2139	1			N	-0-					48
01	2170	X	1425	-0-	-745	-0-	1425	1			N	-0-					48
02	1960	X	1554	-0-	-406	-0-	1543	1	11	9	N	10					58
03	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					58

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1643	-0-	-403	-0-	1628	1	15	9	N	14					202
11	1980	X	1507	-0-	-473	-0-	1467	1	40	9	N	36					238
12	1953	X	1543	-0-	-410	-0-	1520	1	23	9	N	21	191	1			68
01	1798	X	1624	-0-	-174	-0-	1613	1	11	9	N	10					78
02	1484	X	1462	-0-	-22	-0-	1462	1			N	-0-					78
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					78

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2383	-0-	-66	-0-	2357	1	26	9	N	24					239
11	2580	X	2157	-0-	-423	-0-	2135	1	22	9	N	20					259
12	2666	X	2370	-0-	-296	-0-	2330	1	40	9	N	36	185	1			110
01	2604	X	2234	-0-	-370	-0-	2173	1	61	9	N	55					165
02	2352	X	1873	-0-	-479	-0-	1821	1	52	9	N	47					212
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					212

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2131	-0-	-70	-0-	2106	1	25	9	N	23					144
11	2130	X	2003	-0-	-127	-0-	1973	1	30	9	N	27					171
12	2232	X	1916	-0-	-316	-0-	1888	1	28	9	N	25					196
01	2232	X	1731	-0-	-501	-0-	1675	1	56	9	N	51					247
02	2016	X	1289	-0-	-727	-0-	1228	1	61	9	N	55	174	1			128
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					128

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2337	-0-	-360	-0-	2337	1			N	-0-					44
11	2610	X	2140	-0-	-470	-0-	2140	1			N	-0-					44
12	2449	X	2214	-0-	-235	-0-	2214	1			N	-0-					44
01	2449	X	2321	-0-	-128	-0-	2315	1	6	9	N	5					49
*02	2170	X	2170	-0-	-0-	-0-	2168	1	2	9	N	2					51
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					51

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	580	-0-	-505	-0-	580	1			N	-0-					91
11	1050	X	546	-0-	-504	-0-	546	1			N	-0-					91
12	961	X	515	-0-	-446	-0-	515	1			N	-0-					91
01	682	X	470	-0-	-212	-0-	466	1	4	9	N	4					95
02	560	X	416	-0-	-144	-0-	413	1	3	9	N	3					98
03	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					98

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2155	-0-	-325	-0-	2091	1	64	9	N	58					253
11	2400	X	2123	-0-	-277	-0-	2061	1	62	9	N	56	190	1	18	8	101
12	2325	X	2006	-0-	-319	-0-	1895	1	111	9	N	101	30	1			172
01	2232	X	1940	-0-	-292	-0-	1859	1	81	9	N	74					246
02	1988	X	1917	-0-	-71	-0-	1859	1	58	9	N	53	45	1			254
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					254

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3020	-0-	-328	-0-	2977	1	43	9	N	39					247
11	3330	X	2897	-0-	-433	-0-	2878	1	19	9	N	17	194	1			70
12	3441	X	2574	-0-	-867	-0-	2555	1	19	9	N	17					87
01	3286	X	2655	-0-	-631	-0-	2637	1	18	9	N	16					103
02	2856	X	2359	-0-	-497	-0-	2322	1	37	9	N	34					137
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					137

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4270	X	4270	-0-	-0-	-0-	4213	1	57	9	N	52					246
11	4010	X	4010	-0-	-0-	-0-	3949	1	61	9	N	55	47	8			254
12	3450	X	3450	-0-	-0-	-0-	3341	1	109	9	N	99	56	1			297
01	3505	X	3505	-0-	-0-	-0-	3430	1	75	9	N	68	188	1			177
*02	3559	X	3559	-0-	-0-	-0-	3475	1	84	9	N	76	50	1			203
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					203

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	690	-0-	-209	-0-	690	2			N	-0-					58
11	870	X	641	-0-	-229	-0-	635	2	6	9	N	5					63
12	899	X	630	-0-	-269	-0-	630	2			N	-0-					63
01	806	X	708	-0-	-98	-0-	112	1	595	2	N	1					64
							1	9									
02	728	X	587	-0-	-141	-0-	94	1	493	2	N	-0-					64
*03	682	X	614	-0-	-68	-0-	614	2			N	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	X	484	-0-	-0-	-0-	423	2	61	9	N	55					74
11	372	X	372	-0-	-0-	-0-	363	2	9	9	N	8					82
12	2450	X	2450	-0-	-0-	-0-	2187	2	263	9	N	239					321
01	2789	X	2789	-0-	-0-	-0-	2583	2	206	9	N	187	183	1			325
02	1813	X	1813	-0-	-0-	-0-	1723	2	90	9	N	82	190	1			217
*03	2303	X	2303	-0-	-0-	-0-	2169	2	134	9	N	122	176	1			163

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					201
11	360	N	316	-0-	-44	-0-	316	2			N	-0-					201
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					201
01	310	N	246	-0-	-64	-0-	246	2			N	-0-					201
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					201
03	279	N	250	-0-	-29	-0-	250	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					72
11	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					72
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					72
01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					72
02	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					72
*03	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

10	2108 N	1758	-0-	-350	-0-	1754	2	4	9	N	4					32
11	1890 N	1668	-0-	-222	-0-	1666	2	2	9	N	2					34
12	1798 N	949	-0-	-849	-0-	949	2			N	-0-	30	7			4
01	1767 N	1594	-0-	-173	-0-	1594	2			N	-0-					4
02	1568 N	698	-0-	-870	-0-	698	2			N	-0-					4
*03	1749 N	1749	-0-	-0-	-0-	1749	2			N	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

10	1075 N	1075	-0-	-0-	-0-	1075	2			N	-0-					155
11	1143 N	1143	-0-	-0-	-0-	1143	2			N	-0-					155
12	1517 N	1517	-0-	-0-	-0-	1517	2			N	-0-					155
01	1800 N	1800	-0-	-0-	-0-	1800	2			N	-0-					155
02	2021 N	2021	-0-	-0-	-0-	2021	2			N	-0-					155
*03	2356 N	2356	-0-	-0-	-0-	2356	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

10	1985	X	1985	-0-	-0-	-0-	1985	1			N	-0-					140
11	2010	X	1722	-0-	-288	-0-	1722	1			N	-0-					140
12	2077	X	1896	-0-	-181	-0-	1896	1			N	-0-					140
01	1984	X	1287	-0-	-697	-0-	1287	1			N	-0-					140
02	1792	X	1313	-0-	-479	-0-	1313	1			N	-0-					140
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

10	1019	R	1019	-0-	-0-	-0-	771	2	248	9	N	225	353	1			112
11	1535	R	1535	-0-	-0-	-0-	1535	2			N	-0-					112
12	2914	R	2914	-0-	-0-	-0-	2914	2			N	-0-					112
01	2590	R	2590	-0-	-0-	-0-	2590	2			N	-0-					112
02	2306	R	2306	-0-	-0-	-0-	2190	2	116	9	N	105					217
03	2914	#	2175	-0-	-739	-0-	2174	2	1	9	N	1	181	1			37

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

10	2777	X	2777	-0-	-0-	-0-	434	1	2341	2	N	2					275
							2	9									
11	5827	X	5827	-0-	-0-	-0-	420	1	5352	2	N	50	177	1			148
							55	9									
12	3694	X	3694	-0-	-0-	-0-	434	1	3242	2	N	16					164
							18	9									
01	3472	X	3381	-0-	-91	-0-	434	1	2822	2	N	114	181	1			97
							125	9									
02	5432	X	3339	-0-	-2093	-0-	392	1	2769	2	N	162					259
							178	9									
03	6014	X	3869	-0-	-2145	-0-	434	1	3387	2	N	44					303
							48	9									

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

10	3224	X	3172	-0-	-52	-0-	3117	2	55	9	N	50	157	1			58
11	3157	X	3157	-0-	-0-	-0-	3138	2	19	9	N	17					75
12	3255	X	3012	-0-	-243	-0-	2977	2	35	9	N	32					107
01	3255	X	3122	-0-	-133	-0-	3122	3			N	-0-					107
*02	2940	X	2864	-0-	-76	-0-	2840	3	24	9	N	22					129
03	3255	X	2864	-0-	-391	-0-	2840	3	24	9	N	22					151

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	183	-0-	-189	-0-	124	1	59	2	N	-0-					157
11	705	X	705	-0-	-0-	-0-	120	1	585	2	N	-0-					157
12	477	X	477	-0-	-0-	-0-	124	1	353	2	N	-0-					157
01	341	X	341	-0-	-0-	-0-	124	1	217	2	N	-0-					157
02	672	X	259	-0-	-413	-0-	112	1	147	2	N	-0-					157
03	744	X	253	-0-	-491	-0-	124	1	129	2	N	-0-					157

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2550	-0-	-1666	-0-	2550	2			N	-0-					202
11	2670	X	2362	-0-	-308	-0-	2362	2			N	-0-					202
12	2759	X	2078	-0-	-681	-0-	2078	2			N	-0-					202
01	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					202
*02	2365	X	2365	-0-	-0-	-0-	2287	2	78	9	N	71					273
*03	2545	X	2545	-0-	-0-	-0-	2544	2	1	9	N	1	171	1			103

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
11	3750	X	3361	-0-	-389	-0-	3361	2			N	-0-					-0-
12	3844	X	3557	-0-	-287	-0-	3557	2			N	-0-					-0-
*01	4030	X	3727	-0-	-303	-0-	32	1	3694	2	N	1					1
							1	9									
*02	3640	X	3157	-0-	-483	-0-	34	1	3123	2	N	-0-					1
*03	4030	X	2847	-0-	-1183	-0-	37	1	2810	2	N	-0-					1

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	170	-0-	-140	-0-	170	2			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	285	-0-	-149	-0-	62	1	223	2	N	-0-					22
11	529	N	529	-0-	-0-	-0-	50	1	479	2	N	-0-					22
12	201	N	201	-0-	-0-	-0-	26	1	175	2	N	-0-					22
01	291	N	291	-0-	-0-	-0-	58	1	233	2	N	-0-					22
02	504	N	331	-0-	-173	-0-	50	1	281	2	N	-0-					22
03	186	N	118	-0-	-68	-0-	30	1	88	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
01	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
02	924	N	883	-0-	-41	-0-	883	2			N	-0-					-0-
03	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2207	-0-	-242	-0-	2207	2			N	-0-					-0-
11	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2480	N	2392	-0-	-88	-0-	2392	2			N	-0-					-0-
01	2201	N	1917	-0-	-284	-0-	1917	2			N	-0-					-0-
02	2520	N	1772	-0-	-748	-0-	1772	2			N	-0-					-0-
03	2387	N	2370	-0-	-17	-0-	2370	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	31	1	334	2	N	-0-			61
11	360	N	320	-0-	-40	-0-	27	1	293	2	N	-0-			61
12	372	N	304	-0-	-68	-0-	24	1	280	2	N	-0-			61
01	372	N	359	-0-	-13	-0-	31	1	328	2	N	-0-			61
02	308	N	287	-0-	-21	-0-	28	1	259	2	N	-0-			61
*03	326	N	326	-0-	-0-	-0-	31	1	295	2	N	-0-			61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-			27
11	420	N	368	-0-	-52	-0-	27	1	341	2	N	-0-			27
12	434	N	367	-0-	-67	-0-	24	1	343	2	N	-0-			27
01	434	N	420	-0-	-14	-0-	31	1	389	2	N	-0-			27
02	387	N	387	-0-	-0-	-0-	28	1	359	2	N	-0-			27
*03	408	N	408	-0-	-0-	-0-	31	1	377	2	N	-0-			27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1654	-0-	-51	-0-	27 11	1 9	1616	2	N	10			40
11	1588	N	1588	-0-	-0-	-0-	27	1	1561	2	N	-0-			40
12	1767	N	1392	-0-	-375	-0-	22	1	1370	2	N	-0-			40
01	1643	N	1546	-0-	-97	-0-	19	1	1527	2	N	-0-			40
02	1517	N	1517	-0-	-0-	-0-	24	1	1493	2	N	-0-			40
*03	1542	N	1542	-0-	-0-	-0-	29 11	1 9	1502	2	N	10			50

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-			-0-
11	630	N	626	-0-	-4	-0-	626	2			N	-0-			-0-
12	651	N	648	-0-	-3	-0-	78	1	570	3	N	-0-			-0-
01	651	N	648	-0-	-3	-0-	78	1	570	3	N	-0-			-0-
02	588	N	587	-0-	-1	-0-	70	1	517	3	N	-0-			-0-
03	651	N	648	-0-	-3	-0-	570	1	78	3	N	-0-			-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	12	-0-	-267	-0-	12	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1020	-0-	-96	-0-	1020	2			N	-0-					228
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					228
12	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					228
01	1023	N	851	-0-	-172	-0-	851	2			N	-0-					228
02	952	N	786	-0-	-166	-0-	786	2			N	-0-					228
*03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1890	-0-	-32	-0-	1890	3			N	-0-					119
11	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					119
12	1891	N	1861	-0-	-30	-0-	1861	3			N	-0-					119
01	1891	N	1050	-0-	-841	-0-	1050	3			N	-0-					119
02	1708	N	1574	-0-	-134	-0-	1574	3			N	-0-					119
*03	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-
12	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
02	756	N	715	-0-	-41	-0-	715	2			N	-0-					-0-
*03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					242
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
01	6	N	-0-	-0-	-6 B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	56	N	11	-0-	-45	-0-	11	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					35
11	1882	N	1882	-0-	-0-	-0-	1881	3	1	9	N	1					36
12	1758	N	1758	-0-	-0-	-0-	1757	3	1	9	N	1					37
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					37
02	1424	N	1424	-0-	-0-	-0-	1423	3	1	9	N	1					38
*03	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					38

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

10	255 N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	240 N	238	-0-	-2	-0-	238	2			N	-0-					-0-
12	310 N	154	-0-	-156	-0-	154	2			N	-0-					-0-
01	248 N	123	-0-	-125	-0-	123	2			N	-0-					-0-
02	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*03	237 N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

10	3668 X	3668	-0-	-0-	-0-	3666	2	2	9	N	2					317
11	4080 X	3454	-0-	-626	-0-	3415	2	39	9	N	35					352
12	4216 X	2924	-0-	-1292	-0-	2924	2			N	-0-					352
01	4216 X	2957	-0-	-1259	-0-	2922	2	35	9	N	32	180	1			204
02	3388 X	2535	-0-	-853	-0-	2518	2	17	9	N	15					219
03	3658 X	2092	-0-	-1566	-0-	2053	2	39	9	N	35	175	1			79

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

10	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	84 N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	R	389	-0-	-0-	-0-	389	3			N	-0-					25
11	690	#	408	-0-	-282	-0-	408	3			N	-0-					25
12	713	#	150	-0-	-563	-0-	150	3			N	-0-					25
01	713	#	25	-0-	-688	-0-	25	3			N	-0-					25
02	588	#	42	-0-	-546	-0-	42	3			N	-0-					25
*03	1368	R	1368	-0-	-0-	-0-	1368	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2017 - P/A 02/20/17

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6289	-0-	-717	-0-	6289	2			N	-0-					70
11	6720	X	5904	-0-	-816	-0-	5904	2			N	-0-					70
12	6665	X	4676	-0-	-1989	-0-	4676	2			N	-0-					70
01	6665	X	5099	-0-	-1566	-0-	5099	2			N	-0-					70
02	6020	X	4900	-0-	-1120	-0-	4900	2			N	-0-					70
03	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0-	-0-	310	1	1368	2	N	-0-					89
11	1503	N	1503	-0-	-0-	-0-	300	1	1203	2	N	-0-					89
12	1767	N	1533	-0-	-234	-0-	300	1	1233	2	N	-0-					89
01	1674	N	835	-0-	-839	-0-	160	1	675	2	N	-0-					89
02	1400	N	1319	-0-	-81	-0-	210	1	1109	2	N	-0-					89
*03	1705	N	1705	-0-	-0-	-0-	310	1	1395	2	N	-0-					89

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					126
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					126
12	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					126
01	1209	N	573	-0-	-636	-0-	573	2			N	-0-					126
02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					126
03	1085	N	846	-0-	-239	-0-	846	2			N	-0-					126

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	23	-0-	-70	-0-	23	2			N	-0-					45
11	180	N	26	-0-	-154	-0-	26	2			N	-0-					45
12	155	N	105	-0-	-50	-0-	105	2			N	-0-					45
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					45
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					45
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3374	R	3374	-0-	-0-	-0-	3374	3			N	-0-					45
11	3259	R	3259	-0-	-0-	-0-	3259	3			N	-0-					45
12	3366	R	3366	-0-	-0-	-0-	3366	3			N	-0-					45
01	2945	#	2228	-0-	-717	-0-	2228	3			N	-0-					45
02	3426	R	3426	-0-	-0-	-0-	3426	3			N	-0-					45
*03	3276	R	3276	-0-	-0-	-0-	3276	3			N	-0-					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
12	527	N	272	-0-	-255	-0-	272	2			N	-0-					-0-
01	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-
02	336	N	66	-0-	-270	-0-	66	2			N	-0-					-0-
03	279	N	82	-0-	-197	-0-	82	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2660	R	2660	-0-	-0-	-0-	202	1	2458	2	N	-0-	184	1			38
11	2430	#	2117	-0-	-313	-0-	202	1	1915	2	N	-0-					38
12	3782	#	2636	-0-	-1146	-0-	202	1	2434	2	N	-0-					38
01	3782	#	1341	-0-	-2441	-0-	156	1	1175	2	N	9					47
							10	9									
02	3416	#	220	-0-	-3196	-0-	51	1	169	2	N	-0-					47
03	2666	#	1585	-0-	-1081	-0-	189	1	1382	2	N	13					60
							14	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					112
11	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					119
12	930	N	915	-0-	-15	-0-	907	2	8	9	N	7					126
01	899	N	788	-0-	-111	-0-	780	2	8	9	N	7					133
02	868	N	660	-0-	-208	-0-	645	2	15	9	N	14					147
03	930	N	656	-0-	-274	-0-	645	2	11	9	N	10					157

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

10	3100	N	1289	-0-	-1811	187	1256	2	33	9	Y	30	77	1			16
11	1328	N	1141	-0-	-187	-0-	1108	2	33	9	Y	30					46
12	1223	N	1223	-0-	-0-	-0-	1173	2	50	9	Y	45	86	1			5
01	1116	N	1081	-0-	-35	-0-	1048	2	33	9	Y	30					35
02	1008	N	992	-0-	-16	-0-	959	2	33	9	Y	30					65
*03	1127	N	1127	-0-	-0-	-0-	1099	2	28	9	Y	25	79	1			11

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

10	3100	N	1295	-0-	-1805	226	1256	2	39	9	Y	35	77	1			289
11	1373	N	1147	-0-	-226	-0-	1108	2	39	9	Y	35					324
12	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	Y	30	86	1			268
01	1116	N	1092	-0-	-24	-0-	1048	2	44	9	Y	40					308
02	1014	N	1014	-0-	-0-	-0-	959	2	55	9	Y	50					358
*03	1121	N	1121	-0-	-0-	-0-	1099	2	22	9	Y	20	79	1			299

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

10	1030	N	1030	-0-	-0-	-0-	1024	2	6	9	N	5					125
11	1110	N	1017	-0-	-93	-0-	1009	2	8	9	N	7					132
12	1054	N	1014	-0-	-40	-0-	1008	2	6	9	N	5					137
01	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					142
02	952	N	866	-0-	-86	-0-	860	2	6	9	N	5					147
*03	1097	N	1097	-0-	-0-	-0-	1091	2	6	9	N	5					152

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

10	2294	X	1810	-0-	-484	-0-	1810	2			N	-0-					-0-
11	2220	X	1583	-0-	-637	-0-	1583	2			N	-0-					-0-
12	2294	X	1526	-0-	-768	-0-	1526	2			N	-0-					-0-
01	1984	X	1800	-0-	-184	-0-	1800	2			N	-0-					-0-
02	1736	X	1466	-0-	-270	-0-	1466	2			N	-0-					-0-
03	1798	X	1736	-0-	-62	-0-	1736	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

10	713	N	680	-0-	-33	-0-	680	2			Y	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
*02	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

10	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	300	X	263	-0-	-37	-0-	263	2			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*03	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	641	-0-	-72	-0-	641	2			N	-0-					12
11	720	N	575	-0-	-145	-0-	575	2			N	-0-					12
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					12
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					12
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					12
*03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					35
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					35
12	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					35
01	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					35
02	1316	N	1265	-0-	-51	-0-	1265	3			N	-0-					35
03	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
12	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
02	2800	N	3760	-0-	960	960	3760	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	960					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1613	-0-	-309	-0-	1613	3			N	-0-					-0-
11	2040	X	1892	-0-	-148	-0-	1892	3			N	-0-					-0-
12	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
01	2201	X	1695	-0-	-506	-0-	1695	3			N	-0-					-0-
02	1988	X	1105	-0-	-883	-0-	1105	3			N	-0-					-0-
03	2294	X	2049	-0-	-245	-0-	2049	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4190	X	4190	-0-	-0-	-0-	4178	3	12	4	N	-0-					-0-
11	4277	X	4277	-0-	-0-	-0-	4277	3			N	-0-					-0-
12	4123	X	4123	-0-	-0-	-0-	4121	3	2	9	N	2					2
01	3641	X	3641	-0-	-0-	-0-	3641	3			N	-0-					2
02	3329	X	3329	-0-	-0-	-0-	3326	3	3	9	N	3					5
*03	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					5

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	X	745	-0-	-0-	-0-	39	1	706	3	N	-0-					76
11	720	X	681	-0-	-39	-0-	13	1	668	3	N	-0-	2	5			74
12	744	X	661	-0-	-83	-0-	13	1	648	3	N	-0-					74
01	744	X	637	-0-	-107	-0-	8	1	574	3	N	-0-					74
							55	4									
02	672	X	648	-0-	-24	-0-	15	1	578	3	N	3					77
							52	4	3	9							
03	744	X	671	-0-	-73	-0-	19	1	652	3	N	-0-					77

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					135
11	1980	X	1412	-0-	-568	-0-	1412	3			N	-0-					135
12	2046	X	1813	-0-	-233	-0-	1813	3			N	-0-					135
01	2201	X	1951	-0-	-250	-0-	1951	3			N	-0-					135
02	1988	X	1799	-0-	-189	-0-	1799	3			N	-0-					135
03	2201	X	2014	-0-	-187	-0-	2014	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	313	-0-	-28	-0-	313	3			N	-0-					62
11	300	X	297	-0-	-3	-0-	297	3			N	-0-					62
12	310	X	284	-0-	-26	-0-	284	3			N	-0-					62
01	310	X	266	-0-	-44	-0-	266	3			N	-0-					62
02	280	X	244	-0-	-36	-0-	244	3			N	-0-					62
03	310	X	240	-0-	-70	-0-	240	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

10	496 N	482	-0-	-14	-0-	482	2		N	-0-			-0-
11	536 N	536	-0-	-0-	-0-	536	2		N	-0-			-0-
12	536 N	536	-0-	-0-	-0-	536	2		N	-0-			-0-
01	496 N	374	-0-	-122	-0-	374	2		N	-0-			-0-
02	504 N	441	-0-	-63	-0-	441	2		N	-0-			-0-
03	527 N	492	-0-	-35	-0-	492	2		N	-0-			-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

10	1302 #	1217	-0-	-85	-0-	1217	3		N	-0-			-0-
11	1380 #	688	-0-	-692	-0-	688	3		N	-0-			-0-
12	1532 R	1532	-0-	-0-	-0-	1532	3		N	-0-			-0-
01	1426 #	1393	-0-	-33	-0-	1393	3		N	-0-			-0-
02	1288 #	1247	-0-	-41	-0-	1247	3		N	-0-			-0-
03	1519 #	1275	-0-	-244	-0-	1275	3		N	-0-			-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

10	434 #	413	-0-	-21	-0-	413	2		N	-0-			-0-
11	420 #	393	-0-	-27	-0-	393	2		N	-0-			-0-
12	403 #	263	-0-	-140	-0-	263	2		N	-0-			-0-
01	403 #	-0-	-0-	-403	-0-				N	-0-			-0-
02	364 #	5	-0-	-359	-0-	5	2		N	-0-			-0-
03	403 #	17	-0-	-386	-0-	17	2		N	-0-			-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					41
11	480	N	387	-0-	-93	-0-	387	2			N	-0-					41
12	589	N	549	-0-	-40	-0-	446	2	103	9	N	94	94	1			41
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					41
*02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					41
03	558	N	409	-0-	-149	-0-	409	2			N	-0-					41

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

10	2514	N	2514	-0-	-0-	-0-	2488	3	26	9	N	24					204
11	2520	N	2126	-0-	-394	-0-	2120	3	6	9	N	5	86	1			123
12	2573	N	1600	-0-	-973	-0-	1600	3			N	-0-					123
01	2511	N	2090	-0-	-421	-0-	2090	3			N	-0-					123
*02	2125	N	2125	-0-	-0-	-0-	2042	3	83	9	N	75					198
*03	2966	N	2966	-0-	-0-	-0-	2911	3	55	9	N	50	186	1			62

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	58	1			20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					40
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					40
12	403	N	315	-0-	-88	-0-	315	2			N	-0-					40
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					40
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					40
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

10	992	N	984	-0-	-8	-0-	950	3	34	9	N	31					196
11	930	N	928	-0-	-2	-0-	902	3	26	9	N	24	146	1			74
12	1023	N	961	-0-	-62	-0-	914	3	47	9	N	43	109	1			8
01	992	N	928	-0-	-64	-0-	900	3	28	9	N	25					33
02	868	N	850	-0-	-18	-0-	814	3	36	9	N	33					66
03	961	N	938	-0-	-23	-0-	888	3	50	9	N	45					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4908	X	4908	-0-	-0-	-0-	484	1	4416	2	N	7					251
							8	9									
11	4594	X	4594	-0-	-0-	-0-	468	1	4120	2	N	5					256
							6	9									
12	4503	X	4503	-0-	-0-	-0-	484	1	4019	2	N	-0-					256
01	4299	X	4299	-0-	-0-	-0-	484	1	3814	2	N	1	185	1			72
							1	9									
*02	3894	X	3894	-0-	-0-	-0-	437	1	3448	2	N	8					80
							9	9									
*03	4202	X	4202	-0-	-0-	-0-	484	1	3714	2	N	4					84
							4	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

10	1209	N	981	-0-	-228	-0-	981	3			N	-0-					40
11	1050	N	924	-0-	-126	-0-	921	3	3	9	N	3	30	1			13
12	1023	N	919	-0-	-104	-0-	919	3			N	-0-					13
01	992	N	885	-0-	-107	-0-	885	3			N	-0-					13
02	868	N	798	-0-	-70	-0-	798	3			N	-0-					13
03	930	N	851	-0-	-79	-0-	851	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					54
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					54
12	744	N	732	-0-	-12	-0-	732	2			N	-0-					54
01	744	N	742	-0-	-2	-0-	742	2			N	-0-					54
02	672	N	665	-0-	-7	-0-	665	2			N	-0-					54
03	744	N	730	-0-	-14	-0-	730	2			N	-0-					54

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					52
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					52
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					52
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					52
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					52
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12690	X	12690	-0-		-0-	-0-	1079	1	11336	2	N	250	186	1			123
								275	9									
11	12420	X	11897	-0-		-523	-0-	1044	1	10747	2	N	96	189	1			30
								106	9									
12	12245	X	11915	-0-		-330	-0-	1044	1	10663	2	N	189	179	1			40
								208	9									
01	12245	X	12053	-0-		-192	-0-	1050	1	10824	2	N	163	186	1			17
								179	9									
02	11060	X	10803	-0-		-257	-0-	947	1	9720	2	N	124					141
								136	9									
03	12245	X	10373	-0-		-1872	-0-	767	1	9409	2	N	179	186	1			134
								197	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20192	X	20192	-0-		-0-	-0-	1957	1	17096	2	N	1035	377	1			1097
								1139	9									
11	20640	X	10775	-0-		-9865	-0-	1818	1	8194	2	N	694	1055	1			736
								763	9									
12	11811	X	9630	-0-		-2181	-0-	1806	1	6951	2	N	794	1080	1			450
								873	9									
01	11811	X	8232	-0-		-3579	-0-	1633	1	5848	2	N	683	827	1			306
								751	9									
02	10668	X	7748	-0-		-2920	-0-	1568	1	5472	2	N	644	541	1			409
								708	9									
03	11811	X	10830	-0-		-981	-0-	1671	1	8422	2	N	670	723	1			356
								737	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4647	X	4647	-0-		-0-	-0-	878	1	3579	2	N	173					220
								190	9									
11	4350	X	4327	-0-		-23	-0-	807	1	3362	2	N	144	180	1			184
								158	9									
12	4309	X	4187	-0-		-122	-0-	873	1	3134	2	N	164	182	1			166
								180	9									
01	4309	X	3797	-0-		-512	-0-	748	1	2885	2	N	149	189	1			126
								164	9									
02	3892	X	3587	-0-		-305	-0-	784	1	2621	2	N	165	187	1			104
								182	9									
03	4309	X	4275	-0-		-34	-0-	802	1	3280	2	N	175	183	1			96
								193	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12856	-0-		-660	-0-	878	1	11862	2	N	105					208
								116	9									
11	13020	X	12017	-0-		-1003	-0-	477	1	11481	2	N	54	178	1			84
								59	9									
12	13175	X	11675	-0-		-1500	-0-	28	1	11640	2	N	6					90
								7	9									
01	13175	X	11797	-0-		-1378	-0-	11713	2	84	9	N	76					166
02	11620	X	10579	-0-		-1041	-0-	10543	2	36	9	N	33					199
03	12865	X	11476	-0-		-1389	-0-	11476	2			N	-0-					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	14525	-0-	-1781	-0-	1079	1	13134	2	N	284	159	1			206
							312	9									
11	15510	X	12340	-0-	-3170	-0-	1044	1	11090	2	N	187	179	1			214
							206	9									
12	14787	X	11887	-0-	-2900	-0-	1019	1	10605	2	N	239	184	1			269
							263	9									
01	14787	X	12371	-0-	-2416	-0-	976	1	11097	2	N	271	187	1			353
							298	9									
02	13132	X	9218	-0-	-3914	-0-	918	1	8115	2	N	168	376	1			145
							185	9									
03	14539	X	9325	-0-	-5214	-0-	1061	1	8104	2	N	145	173	1			117
							160	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15764	X	15764	-0-	-0-	-0-	878	1	14346	2	N	491	189	1			738
							540	9									
11	13797	X	13797	-0-	-0-	-0-	835	1	12518	2	N	404	562	1			580
							444	9									
12	16700	X	16700	-0-	-0-	-0-	716	1	15563	2	N	383	560	1			403
							421	9									
01	13329	X	13329	-0-	-0-	-0-	491	1	12544	2	N	267	187	1			483
							294	9									
02	15993	X	15993	-0-	-0-	-0-	645	1	14893	2	N	414	186	1			711
							455	9									
*03	22670	X	22670	-0-	-0-	-0-	878	1	20696	2	N	996	1105	1			602
							1096	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24614	X	22507	-0-	-2107	-0-	22014	2	493	9	N	448	359	1			292
11	23730	X	21634	-0-	-2096	-0-	21188	2	446	9	N	405	124	1			573
12	23560	X	22882	-0-	-678	-0-	22443	2	439	9	N	399	750	1			222
01	23560	X	21411	-0-	-2149	-0-	20925	2	486	9	N	442	370	1			294
02	21168	X	20654	-0-	-514	-0-	20147	2	507	9	N	461	555	1			200
03	22878	X	22759	-0-	-119	-0-	22200	2	559	9	N	508	358	1			350

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	1844	2	67	9	N	61	175	1			64
11	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					64
12	2168	N	2168	-0-	-0-	-0-	1993	2	175	9	N	159	185	1			38
01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					38
02	1571	N	1571	-0-	-0-	-0-	1484	2	87	9	N	79					117
*03	1891	N	1891	-0-	-0-	-0-	1780	2	111	9	N	101	181	1			37

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	X	1071	-0-	-0-	-0-	1047	1	24	9	N	22	112	1			28
11	1260	X	1044	-0-	-216	-0-	1044	1			N	-0-					28
12	1116	X	1036	-0-	-80	-0-	1024	1	12	9	N	11					39
01	1085	N	869	-0-	-216	-0-	869	1			N	-0-					39
02	980	N	272	-0-	-708	-0-	35	1	237	2	N	-0-					39
03	1023	N	91	-0-	-932	-0-	91	2			N	-0-					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9227	-0-	-538	-0-	365	1	8647	2	N	195	182	1			142
							215	9									
11	11736	X	11736	-0-	-0-	-0-	678	1	10838	2	N	200	188	1			154
							220	9									
12	9294	X	9294	-0-	-0-	-0-	688	1	8418	2	N	171	196	1			129
							188	9									
01	9417	X	9417	-0-	-0-	-0-	629	1	8489	2	N	272	195	1			206
							299	9									
02	8309	X	8309	-0-	-0-	-0-	600	1	7533	2	N	160	187	1			179
							176	9									
*03	8896	X	8896	-0-	-0-	-0-	653	1	8025	2	N	198	188	1			189
							218	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

10	15376	X	14547	-0-	-829	-0-	213	1	14056	2	N	253	184	1			113
							278	9									
11	14820	X	14016	-0-	-804	-0-	13762	2	254	9	N	231	168	1			176
12	15665	X	15665	-0-	-0-	-0-	15387	2	278	9	N	253	363	1			66
01	14384	X	14338	-0-	-46	-0-	14083	2	255	9	N	232	191	1			107
02	12992	X	12891	-0-	-101	-0-	12725	2	166	9	N	151	179	1			79
03	14384	X	13950	-0-	-434	-0-	13686	2	264	9	N	240	175	1			144

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

10	15562	X	14716	-0-	-846	-0-	14475	2	241	9	N	219	184	1			233
11	15030	X	14343	-0-	-687	-0-	14064	2	279	9	N	254	184	1			303
12	14334	X	14334	-0-	-0-	-0-	14060	2	274	9	N	249	357	1			195
01	14348	X	14348	-0-	-0-	-0-	14102	2	246	9	N	224	366	1			53
02	12908	X	12846	-0-	-62	-0-	12613	2	233	9	N	212	176	1			89
03	14291	X	13687	-0-	-604	-0-	13449	2	238	9	N	216	171	1			134

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

10	8556	X	8385	-0-	-171	-0-	1568	1	6589	2	N	207	184	1			122
							228	9									
11	8460	X	8127	-0-	-333	-0-	1507	1	6408	2	N	193	177	1			138
							212	9									
12	8742	X	8555	-0-	-187	-0-	1443	1	6948	2	N	149	185	1			102
							164	9									
01	8742	X	8049	-0-	-693	-0-	1570	1	6324	2	N	141	190	1			53
							155	9									
02	7644	X	7138	-0-	-506	-0-	1418	1	5567	2	N	139	175	1			17
							153	9									
03	8556	X	7907	-0-	-649	-0-	1532	1	6165	2	N	191	185	1			23
							210	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

10	10664	X	10083	-0-	-581	-0-	878	1	8949	2	N	233	186	1			159
							256	9									
11	10380	X	8968	-0-	-1412	-0-	420	1	8337	2	N	192	187	1			164
							211	9									
12	10106	X	8283	-0-	-1823	-0-	8131	2	152	9	N	138					302
01	10106	X	8256	-0-	-1850	-0-	8198	2	58	9	N	53	186	1			169
02	9128	X	7955	-0-	-1173	-0-	7803	2	152	9	N	138					307
03	10075	X	9704	-0-	-371	-0-	9569	2	135	9	N	123	186	1			244

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7132	X	7132	-0-	-0-	-0-	878	1	6138	2	N	105	183	1			47
							116	9									
11	6726	X	6726	-0-	-0-	-0-	850	1	5771	2	N	95					142
							105	9									
12	7130	X	5951	-0-	-1179	-0-	852	1	4986	2	N	103	186	1			59
							113	9									
01	7130	X	6534	-0-	-596	-0-	802	1	5611	2	N	110					169
							121	9									
02	6440	X	4844	-0-	-1596	-0-	752	1	4050	2	N	38					207
							42	9									
03	7130	X	4979	-0-	-2151	-0-	779	1	4110	2	N	82	180	1			109
							90	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6895	X	6895	-0-	-0-	-0-	1672	1	4994	2	N	208	183	1			99
							229	9									
11	6447	X	6447	-0-	-0-	-0-	1219	1	5037	2	N	174	184	1			89
							191	9									
12	6285	X	6285	-0-	-0-	-0-	995	1	5095	2	N	177	192	1			74
							195	9									
01	6013	X	6013	-0-	-0-	-0-	809	1	4960	2	N	222	181	1			115
							244	9									
*02	6015	X	6015	-0-	-0-	-0-	921	1	4897	2	N	179	179	1			115
							197	9									
*03	6769	X	6769	-0-	-0-	-0-	1066	1	5447	2	N	233	190	1			158
							256	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18569	X	16828	-0-	-1741	-0-	16475	2	353	9	N	321	338	1			176
11	17940	X	16222	-0-	-1718	-0-	15874	2	348	9	N	316	336	1			156
12	16988	X	15910	-0-	-1078	-0-	15561	2	349	9	N	317	342	1			131
01	16988	X	16243	-0-	-745	-0-	15904	2	339	9	N	308	364	1			75
02	15344	X	14287	-0-	-1057	-0-	13983	2	304	9	N	276	186	1			165
03	16833	X	15691	-0-	-1142	-0-	15374	2	317	9	N	288	364	1			89

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	13411	-0-	-1500	-0-	156	1	12950	2	N	277	73	1			316
							305	9									
11	14310	X	12486	-0-	-1824	-0-	12194	2	292	9	N	265	371	1			210
12	13919	X	11386	-0-	-2533	-0-	11101	2	285	9	N	259	184	1			285
01	13927	X	13927	-0-	-0-	-0-	13620	2	307	9	N	279	377	1			187
02	12572	X	11441	-0-	-1131	-0-	11176	2	265	9	N	241	185	1			243
03	13423	X	12230	-0-	-1193	-0-	11956	2	274	9	N	249	190	1			302

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	13233	-0-	-345	-0-	12981	2	252	9	N	229	364	1			218
11	13140	X	12661	-0-	-479	-0-	12385	2	276	9	N	251	377	1			92
12	14446	X	12749	-0-	-1697	-0-	12531	2	218	9	N	198					290
01	14446	X	12900	-0-	-1546	-0-	12616	2	284	9	N	258	359	1			189
02	12096	X	11461	-0-	-635	-0-	11206	2	255	9	N	232	187	1			234
03	13237	X	12394	-0-	-843	-0-	12171	2	223	9	N	203	181	1			256

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16949	X	16949	-0-	-0-	-0-	1685	1	13999	2	N	1150	1099	1			874
							1265	9									
11	15125	X	15125	-0-	-0-	-0-	1665	1	12217	2	N	1130	1602	1			402
							1243	9									
12	16411	X	16411	-0-	-0-	-0-	1691	1	13485	2	N	1123	920	1			605
							1235	9									
01	15008	X	15008	-0-	-0-	-0-	1731	1	12229	2	N	953	1042	1			516
							1048	9									
02	13689	X	13689	-0-	-0-	-0-	1545	1	11009	2	N	1032	1107	1			441
							1135	9									
*03	13605	X	13605	-0-	-0-	-0-	1291	1	11213	2	N	1001	717	1			725
							1101	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4890	-0-	-380	-0-	878	1	3867	2	N	132					252
							145	9									
11	5100	X	4492	-0-	-608	-0-	809	1	3613	2	N	64	186	1			130
							70	9									
12	4702	X	4702	-0-	-0-	-0-	839	1	3688	2	N	159	175	1			114
							175	9									
01	4618	X	4618	-0-	-0-	-0-	852	1	3711	2	N	50					164
							55	9									
*02	4353	X	4353	-0-	-0-	-0-	789	1	3398	2	N	151	191	1			124
							166	9									
*03	4591	X	4591	-0-	-0-	-0-	878	1	3596	2	N	106	181	1			49
							117	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9588	X	9588	-0-	-0-	-0-	878	1	8378	2	N	302	330	1			70
							332	9									
11	9210	X	9141	-0-	-69	-0-	822	1	7993	2	N	296	170	1			196
							326	9									
12	9262	X	9262	-0-	-0-	-0-	876	1	8026	2	N	327	355	1			168
							360	9									
01	9536	X	9536	-0-	-0-	-0-	878	1	8311	2	N	315	354	1			129
							347	9									
02	8287	X	8287	-0-	-0-	-0-	793	1	7189	2	N	277	347	1			59
							305	9									
03	8959	X	8873	-0-	-86	-0-	839	1	7711	2	N	294	191	1			162
							323	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

10	8463	X	8325	-0-	-138	-0-	1059	1	7091	2	N	159	187	1			111
							175	9									
11	8310	X	7889	-0-	-421	-0-	1018	1	6707	2	N	149	185	1			75
							164	9									
12	8060	X	7693	-0-	-367	-0-	1079	1	6468	2	N	133	100	1			108
							146	9									
01	8060	X	7719	-0-	-341	-0-	1024	1	6548	2	N	134					242
							147	9									
02	7280	X	6872	-0-	-408	-0-	918	1	5814	2	N	127	191	1			178
							140	9									
03	8060	X	7503	-0-	-557	-0-	1054	1	6306	2	N	130	188	1			120
							143	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

10	10819	X	10237	-0-	-582	-0-	1079	1	8940	2	N	198	373	1			72
							218	9									
11	10980	X	9602	-0-	-1378	-0-	1044	1	8393	2	N	150					222
							165	9									
12	9982	X	8809	-0-	-1173	-0-	931	1	7721	2	N	143	187	1			178
							157	9									
01	10119	X	10119	-0-	-0-	-0-	1079	1	8866	2	N	158	183	1			153
							174	9									
02	9016	X	8544	-0-	-472	-0-	944	1	7453	2	N	134	190	1			97
							147	9									
03	9982	X	8378	-0-	-1604	-0-	977	1	7245	2	N	142					239
							156	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					964
11	0	N	-0-	-0-	-0-	-0-					N	-0-					964
12	0	N	-0-	-0-	-0-	-0-					N	-0-					964
01	0	N	-0-	-0-	-0-	-0-					N	-0-					964
02	0	N	-0-	-0-	-0-	-0-					N	-0-					964
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					964

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	1047	-0-	-5742	-0-	1047	2			N	-0-					2032
11	4770	X	540	-0-	-4230	-0-	540	2			N	-0-					2032
12	3410	X	394	-0-	-3016	-0-	394	2			N	-0-					2032
01	1643	X	305	-0-	-1338	-0-	305	2			N	-0-					2032
02	952	X	348	-0-	-604	-0-	348	2			N	-0-					2032
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					2032

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	10630	-0-	-2731	-0-	10418	2	212	9	N	193					1467
11	11670	X	11114	-0-	-556	-0-	10820	2	294	9	N	267	349	1			1385
12	12059	X	11484	-0-	-575	-0-	11165	2	319	9	N	290	376	1			1299
01	12059	X	8018	-0-	-4041	-0-	7784	2	234	9	N	213	370	1			1142
02	10668	X	8512	-0-	-2156	-0-	8204	2	308	9	N	280	538	1			884
03	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					884

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	22704	-0-	-3925	-0-	22239	2	465	9	N	423	366	1			1824
11	24750	X	21649	-0-	-3101	-0-	21201	2	448	9	N	407					2231
12	24676	X	21845	-0-	-2831	-0-	21330	2	515	9	N	468	915	1			1784
01	24521	X	21900	-0-	-2621	-0-	21144	5	756	9	N	687	379	1			2092
02	21728	X	19560	-0-	-2168	-0-	18980	2	580	9	N	527					2619
03	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					2619

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7532	X	7532	-0-	-0-	-0-	7251	2	281	9	N	255					1000
11	8026	X	8026	-0-	-0-	-0-	7798	2	228	9	N	207					1207
12	8618	X	6715	-0-	-1903	-0-	6579	2	136	9	N	124	356	1			975
01	8618	X	3957	-0-	-4661	-0-	3728	2	229	9	N	208	711	1			472
02	7784	X	4863	-0-	-2921	-0-	4692	2	171	9	N	155					627
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					627

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	598	-0-	598	3764	579	2	19	9	N	17					124
11	DLQ	G-10	632	-0-	632	4396	611	2	21	9	N	19	2	1			141
12	3100	N	563	-0-	-2537	1859	535	2	28	9	N	25					166
01	2455	N	596	-0-	-1859	-0-	579	2	17	9	N	15	156	1			25
02	503	N	503	-0-	-0-	-0-	490	2	13	9	N	12					37
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					37

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2950	-0-	2950	16344	2915	2	35	9	N	32	2	1			147
11	DLQ	G-10	3129	-0-	3129	19473	265	1	2851	2	N	12	116	1			43
							13	9									
12	21811	X	2338	-0-	-19473	-0-	374	1	1932	2	N	29	1	1			71
							32	9									
01	2939	X	2939	-0-	-0-	-0-	374	1	2533	2	N	29	5	1			95
							32	9									
02	2660	X	2538	-0-	-122	-0-	253	1	2274	2	N	10					105
							11	9									
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					105

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	3244	-0-	3244	18439	3204	2	40	9	N	36	2	1			100
11	DLQ	G-10	3147	-0-	3147	21586	3096	2	51	9	N	46	97	1			49
12	24666	X	3080	-0-	-21586	-0-	338	1	2701	2	N	37	2	1			84
							41	9									
01	3391	X	3391	-0-	-0-	-0-	374	1	3005	2	N	11	6	1			89
							12	9									
02	2954	X	2954	-0-	-0-	-0-	253	1	2656	2	N	41	95	1			35
							45	9									
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					35

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					90
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1370	-0-	1370	9844	1353	2	17	9	N	15					33
11	1600	N	1923	-0-	323	10167	1836	2	87	9	N	79	4	1			108
12	10167	X	-0-	-0-	-10167	-0-					N	-0-					108
01	1550	X	610	-0-	-940	-0-	608	2	2	9	N	2	1	1			109
02	1232	X	398	-0-	-834	-0-	397	2	1	9	N	1					110
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					110

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2501	-0-	2501	23678	1785	2	716	9	N	651	553	1			268
11	DLQ G-10		1157	-0-	1157	24835	667	2	490	9	N	445	548	1			165
12	25462	X	627	-0-	-24835	-0-	197	2	430	9	N	391	374	1			182
01	2480	X	607	-0-	-1873	-0-	267	2	340	9	N	309	194	1			297
02	2240	X	343	-0-	-1897	-0-	131	2	212	9	N	193	360	1			130
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					130

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2228	-0-	2228	10991	38	1	2171	2	N	17					174
							19	9									
11	DLQ G-10		2472	-0-	2472	13463	330	1	2142	2	N	-0-					174
12	3100	N	2603	-0-	-497	12966	343	1	2192	2	N	62					236
							68	9									
01	3100	N	2591	-0-	-509	12457	341	1	1965	2	N	259	164	1			331
							285	9									
02	2800	N	2274	-0-	-526	11931	310	1	1957	2	N	6					337
							7	9									
03	2139	N	NO RPT	-0-	-2139	9792					N	NO RPT					337

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2431	-0-	2431	13630	2378	2	53	9	N	48	2	1			111
11	DLQ G-10		2578	-0-	2578	16208	314	1	2234	2	N	27	7	1			131
							30	9									
12	18523	X	2315	-0-	-16208	-0-	374	1	1931	2	N	9	2	1			138
							10	9									
01	2446	X	2446	-0-	-0-	-0-	374	1	2050	2	N	20	5	1			153
							22	9									
02	2100	X	2068	-0-	-32	-0-	265	1	1768	2	N	32	136	1			49
							35	9									
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					49

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3332	-0-	3332	17654	3306	2	26	9	N	24					128
11	DLQ G-10		3471	-0-	3471	21125	434	1	3016	2	N	19	103	1			44
							21	9									
12	24638	X	3513	-0-	-21125	-0-	748	1	2739	2	N	24					68
							26	9									
01	3856	X	3856	-0-	-0-	-0-	748	1	3054	2	N	49	5	1			112
							54	9									
02	3375	X	3375	-0-	-0-	-0-	676	1	2685	2	N	13	80	1			45
							14	9									
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					45

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	X	2116	-0-	-226	-0-	2076	2	40	9	N	36	66	1			87
11	2102	X	2102	-0-	-0-	-0-	2069	2	33	9	N	30					117
12	2014	X	2014	-0-	-0-	-0-	1985	2	29	9	N	26					143
01	2031	X	2031	-0-	-0-	-0-	1981	2	50	9	N	45					188
02	1843	N	1843	-0-	-0-	-0-	1812	2	31	9	N	28	187	1			29
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					29

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2321	N	2321	-0-	-0-	-0-	148	1	2107	2	N	60					152
							66	9									
11	2310	N	2310	-0-	-0-	-0-	328	1	1982	2	N	-0-					152
12	2442	N	2442	-0-	-0-	-0-	340	1	2047	2	N	50					202
							55	9									
01	2381	N	2381	-0-	-0-	-0-	342	1	2038	2	N	1	186	1			17
							1	9									
02	2136	N	2136	-0-	-0-	-0-	279	1	1857	2	N	-0-					17
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		2	-0-	2	2	2	2			N	-0-					48
12	14B2 EXT		1	-0-	1	3	1	2			N	-0-					48
01	14B2 EXT		2	-0-	2	5	2	2			N	-0-					48
02	14B2 EXT		2	-0-	2	7	2	2			N	-0-					48
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2537	-0-	2537	14752	2501	2	36	9	N	33	1	1			100
11	DLQ G-10		2437	-0-	2437	17189	2392	2	45	9	N	41	7	1			134
12	19255	X	2066	-0-	-17189	-0-	181	1	1849	2	N	33	1	1			166
							36	9									
01	2477	X	2477	-0-	-0-	-0-	312	1	2139	2	N	24	4	1			186
							26	9									
02	2240	X	2224	-0-	-16	-0-	282	1	1911	2	N	28	178	1			36
							31	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					36

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2181	-0-	2181	13409	2145	2	36	9	N	33	4	1			118
11	DLQ G-10		2088	-0-	2088	15497	2060	2	28	9	N	25	6	1			137
12	17421	X	1924	-0-	-15497	-0-	1898	2	26	9	N	24	2	1			159
01	2046	X	1929	-0-	-117	-0-	1893	2	36	9	N	33	141	1			51
02	1960	X	1818	-0-	-142	-0-	1797	2	21	9	N	19					70
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					70

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5071	-0-	5071	26942	5017	2	54	9	N	49					113
11	DLQ G-10		4771	-0-	4771	31713	4717	2	54	9	N	49	12	1			150
12	35826	X	4113	-0-	-31713	-0-	4070	2	43	9	N	39					189
01	4517	X	4517	-0-	-0-	-0-	4466	2	51	9	N	46	6	1			229
02	4044	X	4044	-0-	-0-	-0-	4020	2	24	9	N	22					251
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					251

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		608	-0-	608	2629	8	1	599	2	N	1					45
							1	9									
11	DLQ G-10		554	-0-	554	3183	7	1	547	2	N	-0-					45
12	T. A.		492	-0-	492	3675	7	1	485	2	N	-0-					45
01	4075	X	400	-0-	-3675	-0-	6	1	394	2	N	-0-					45
02	429	X	429	-0-	-0-	-0-	6	1	423	2	N	-0-					45
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2555	-0-	2555	12768	32	1	2499	2	N	22					94
							24	9									
11	DLQ G-10		2447	-0-	2447	15215	32	1	2387	2	N	25					119
							28	9									
12	3100	N	2486	-0-	-614	14601	34	1	2422	2	N	27					146
							30	9									
01	3100	N	2393	-0-	-707	13894	35	1	2325	2	N	30					176
							33	9									
02	2800	N	2187	-0-	-613	13281	31	1	2134	2	N	20					196
							22	9									
03	2480	N	NO RPT	-0-	-2480	10801					N	NO RPT					196

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3370	-0-	3370	19575	3302	2	68	9	N	62	5	1			143
11	DLQ G-10		3187	-0-	3187	22762	3132	2	55	9	N	50	11	1			182
12	25498	X	2736	-0-	-22762	-0-	2681	2	55	9	N	50	186	1			46
01	3061	X	3061	-0-	-0-	-0-	2993	2	68	9	N	62	8	1			100
02	3052	X	2811	-0-	-241	-0-	2759	2	52	9	N	47					147
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					147

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1895	-0-	1895	9393	24	1	1847	2	N	22					104
							24	9									
11	DLQ G-10		1837	-0-	1837	11230	24	1	1785	2	N	25					129
							28	9									
12	3100	N	1899	-0-	-1201	10029	26	1	1845	2	N	25					154
							28	9									
01	3100	N	1805	-0-	-1295	8734	26	1	1751	2	N	25					179
							28	9									
02	2800	N	1541	-0-	-1259	7475	22	1	1508	2	N	10					189
							11	9									
03	1891	N	NO RPT	-0-	-1891	5584					N	NO RPT					189

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1999	-0-	1999	11206	1960	2	39	9	N	35					156
11	DLQ G-10		1902	-0-	1902	13108	1869	2	33	9	N	30	5	1			181
12	14810	X	1702	-0-	-13108	-0-	1671	2	31	9	N	28					209
01	1885	X	1885	-0-	-0-	-0-	1848	2	37	9	N	34	193	1			50
02	1596	X	1564	-0-	-32	-0-	1530	2	34	9	N	31					81
03	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					81

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2772	-0-	2772	16479	2771	2	1	9	N	1					90
11	DLQ G-10		2883	-0-	2883	19362	2883	2			N	-0-					90
12	21926	X	2564	-0-	-19362	-0-	2558	2	6	9	N	5	1	1			94
01	2690	X	2690	-0-	-0-	-0-	2669	2	21	9	N	19	4	1			109
02	2660	X	2337	-0-	-323	-0-	2335	2	2	9	N	2					111
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					111

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2524	-0-	2524	11937	329	1	2167	2	N	25					98
							28	9									
11	DLQ G-10		2350	-0-	2350	14287	328	1	2000	2	N	20					118
							22	9									
12	3100	N	2331	-0-	-769	13518	339	1	1967	2	N	23					141
							25	9									
01	3100	N	2339	-0-	-761	12757	341	1	1969	2	N	26					167
							29	9									
02	2800	N	2135	-0-	-665	12092	308	1	1813	2	N	13					180
							14	9									
03	2201	N	NO RPT	-0-	-2201	9891					N	NO RPT					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		54642	-0-	54642	55748	54176	2	466	9	N	424	185	1			297
11	DLQ G-10		40081	-0-	40081	95829	39831	2	250	9	N	227	391	1			133
12	108534	X	12705	-0-	-95829	-0-	145	1	12420	2	N	127					260
							140	9									
01	13805	X	13805	-0-	-0-	-0-	312	1	13294	2	N	181	192	1			249
							199	9									
02	49364	X	11085	-0-	-38279	-0-	282	1	10673	2	N	118	187	1			180
							130	9									
03	54653	X	NO RPT	-0-	-54653	-0-					N	NO RPT					180

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5168	-0-	5168	30559	5165	2	3	9	N	3					74
11	DLQ G-10		5305	-0-	5305	35864	434	1	4868	2	N	3	13	1			64
							3	9									
12	41028	X	5164	-0-	-35864	-0-	748	1	4412	2	N	4					68
							4	9									
01	5560	X	5560	-0-	-0-	-0-	748	1	4797	2	N	14	8	1			74
							15	9									
02	4967	X	4967	-0-	-0-	-0-	676	1	4291	2	N	-0-					74
03	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					74

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3692	X	3692	-0-	-0-	-0-	530	1	3159	2	N	3	5	1			158
							3	9									
11	3352	X	3352	-0-	-0-	-0-	496	1	2847	2	N	8					166
							9	9									
12	3433	X	3433	-0-	-0-	-0-	863	1	2566	2	N	4	2	1			168
							4	9									
01	3441	X	3441	-0-	-0-	-0-	450	1	2982	2	N	8	3	1			173
							9	9									
02	3622	X	3622	-0-	-0-	-0-	477	1	3138	2	N	6					179
							7	9									
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					179

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2157	-0-	2157	10385	146	1	1991	2	N	18					112
							20	9									
11	DLQ G-10		2407	-0-	2407	12792	478	1	1912	2	N	15					127
							17	9									
12	3100	N	2503	-0-	-597	12195	496	1	1990	2	N	15					142
							17	9									
01	3100	N	2418	-0-	-682	11513	496	1	1903	2	N	17					159
							19	9									
02	2800	N	2164	-0-	-636	10877	447	1	1708	2	N	8					167
							9	9									
03	1798	N	NO RPT	-0-	-1798	9079					N	NO RPT					167

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/26/2016

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

10	DLQ G-10		1636	-0-	1636	8081	30	1	1595	2	N	10					102
							11	9									
11	DLQ G-10		1800	-0-	1800	9881	321	1	1465	2	N	13					115
							14	9									
12	3100	N	1815	-0-	-1285	8596	332	1	1464	2	N	17					132
							19	9									
01	3100	N	1735	-0-	-1365	7231	333	1	1402	2	N	-0-					132
02	2800	N	1467	-0-	-1333	5898	299	1	1168	2	N	-0-					132
03	1705	N	NO RPT	-0-	-1705	4193					N	NO RPT					132

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

10	DLQ G-10		1052	-0-	1052	4438	206	1	804	2	N	38					120
							42	9									
11	DLQ G-10		1285	-0-	1285	5723	463	1	796	2	N	24					144
							26	9									
12	3100	N	987	-0-	-2113	3610	400	1	569	2	N	16					160
							18	9									
01	3100	N	559	-0-	-2541	1069	8	1	530	2	N	19					179
							21	9									
02	1916	N	847	-0-	-1069	-0-	12	1	802	2	N	30					209
							33	9									
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					209

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2560	-0-	2560	12505	225 32	1 9	2303	2	N	29					94
11	DLQ G-10		2715	-0-	2715	15220	482 28	1 9	2205	2	N	25					119
12	3100	N	2664	-0-	-436	14784	498 25	1 9	2141	2	N	23					142
01	3100	N	2696	-0-	-404	14380	500 30	1 9	2166	2	N	27					169
02	2800	N	2398	-0-	-402	13978	450 24	1 9	1924	2	N	22					191
03	2511	N	NO RPT	-0-	-2511	11467					N	NO RPT					191

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2147	-0-	2147	9090	474 17	1 9	1656	2	N	15					100
11	DLQ G-10		2075	-0-	2075	11165	474 13	1 9	1588	2	N	12					112
12	3100	N	2203	-0-	-897	10268	491 26	1 9	1686	2	N	24					136
01	3100	N	2125	-0-	-975	9293	492 9	1 9	1624	2	N	8					144
02	2800	N	1892	-0-	-908	8385	443 24	1 9	1425	2	N	22					166
03	1767	N	NO RPT	-0-	-1767	6618					N	NO RPT					166

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1864	-0-	1864	9577	38	1	1826	2	N	-0-					32
11	DLQ G-10		2192	-0-	2192	11769	475	1	1717	2	N	-0-					32
12	3100	N	2181	-0-	-919	10850	491	1	1690	2	N	-0-					32
01	3100	N	2119	-0-	-981	9869	492	1	1627	2	N	-0-					32
02	2800	N	1776	-0-	-1024	8845	442	1	1334	2	N	-0-					32
03	1860	N	NO RPT	-0-	-1860	6985					N	NO RPT					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2248	-0-	2248	10212	236	1	1979	2	N	30					114
							33	9									
11	DLQ G-10		2358	-0-	2358	12570	477	1	1848	2	N	30					144
							33	9									
12	3100	N	2164	-0-	-936	11634	491	1	1642	2	N	28					172
							31	9									
01	3100	N	2317	-0-	-783	10851	494	1	1784	2	N	35					207
							39	9									
02	2800	N	2084	-0-	-716	10135	446	1	1609	2	N	26					233
							29	9									
03	2046	N	NO RPT	-0-	-2046	8089					N	NO RPT					233

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2121	-0-	2121	10707	42	1	2069	2	N	9					60
							10	9									
11	DLQ G-10		2447	-0-	2447	13154	479	1	1953	2	N	14					74
							15	9									
12	3100	N	2476	-0-	-624	12530	495	1	1964	2	N	15					89
							17	9									
01	3100	N	2432	-0-	-668	11862	496	1	1927	2	N	8					97
							9	9									
02	2800	N	2254	-0-	-546	11316	448	1	1787	2	N	17					114
							19	9									
03	2232	N	NO RPT	-0-	-2232	9084					N	NO RPT					114

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1478	-0-	1478	9244	53	1	1395	2	N	27					104
							30	9									
11	DLQ G-10		2168	-0-	2168	11412	28	1	2104	2	N	33					137
							36	9									
12	3100	N	1880	-0-	-1220	10192	26	1	1826	2	N	25					162
							28	9									
01	3100	N	1882	-0-	-1218	8974	27	1	1822	2	N	30					192
							33	9									
02	2800	N	1706	-0-	-1094	7880	24	1	1654	2	N	25					217
							28	9									
03	1891	N	NO RPT	-0-	-1891	5989					N	NO RPT					217

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		747	-0-	747	3304	24	1	717	2	N	5					56
							6	9									
11	DLQ G-10		1117	-0-	1117	4421	461	1	644	2	N	11					67
							12	9									
12	3100	N	1093	-0-	-2007	2414	476	1	610	2	N	6					73
							7	9									
01	3100	N	1127	-0-	-1973	441	477	1	644	2	N	5					78
							6	9									
02	1328	N	887	-0-	-441	-0-	369	1	512	2	N	5					83
							6	9									
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3065	-0-	3065	19286	40	1	2984	2	N	37					167
							41	9									
11	DLQ G-10		3670	-0-	3670	22956	302	1	3323	2	N	41	8	1			200
							45	9									
12	25897	X	2941	-0-	-22956	-0-	312	1	2581	2	N	44					244
							48	9									
01	3598	X	3598	-0-	-0-	-0-	312	1	3224	2	N	56	196	1			104
							62	9									
02	2557	X	2557	-0-	-0-	-0-	282	1	2244	2	N	28					132
							31	9									
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					132

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		493	-0-	493	4803	16	1	471	2	N	5					57
							6	9									
11	DLQ G-10		654	-0-	654	5457	296	1	351	2	N	6					63
							7	9									
12	3100	N	742	-0-	-2358	3099	318	1	421	2	N	3					66
							3	9									
01	3100	N	657	-0-	-2443	656	317	1	340	2	N	-0-					66
02	1180	N	524	-0-	-656	-0-	285	1	239	2	N	-0-					66
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					66

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1311	-0-	1311	7178	26	1	1271	2	N	13					77
							14	9									
11	DLQ G-10		1694	-0-	1694	8872	320	1	1348	2	N	24					101
							26	9									
12	3100	N	1703	-0-	-1397	7475	331	1	1350	2	N	20					121
							22	9									
01	3100	N	1632	-0-	-1468	6007	331	1	1288	2	N	12					133
							13	9									
02	2800	N	1532	-0-	-1268	4739	299	1	1213	2	N	18					151
							20	9									
03	1488	N	NO RPT	-0-	-1488	3251					N	NO RPT					151

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	3	1			3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3

WORKED OVER ANOTHER ZONE.. 01/03/2009

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2557	-0-		2557	12474	210	1	2306	2	N	37					120
								41	9									
11	DLQ G-10		2209	-0-		2209	14683	29	1	2145	2	N	32					152
								35	9									
12	3100	N	2326	-0-		-774	13909	32	1	2263	2	N	28					180
								31	9									
01	3100	N	2347	-0-		-753	13156	34	1	2280	2	N	30					210
								33	9									
02	2800	N	2229	-0-		-571	12585	32	1	2156	2	N	37					247
								41	9									
03	2325	N	NO RPT	-0-		-2325	10260					N	NO RPT					247

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1658	-0-		1658	8712	21	1	1615	2	N	20					75
								22	9									
11	DLQ G-10		1690	-0-		1690	10402	22	1	1662	2	N	5					80
								6	9									
12	3100	N	1509	-0-		-1591	8811	21	1	1471	2	N	15					95
								17	9									
01	3100	N	1653	-0-		-1447	7364	24	1	1601	2	N	25					120
								28	9									
02	2800	N	1475	-0-		-1325	6039	21	1	1452	2	N	2					122
								2	9									
03	1519	N	NO RPT	-0-		-1519	4520					N	NO RPT					122

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2248	-0-		2248	10950	195	1	2028	2	N	23					116
								25	9									
11	DLQ G-10		2400	-0-		2400	13350	329	1	2032	2	N	35					151
								39	9									
12	3100	N	2457	-0-		-643	12707	341	1	2077	2	N	35					186
								39	9									
01	3100	N	2416	-0-		-684	12023	342	1	2052	2	N	20					206
								22	9									
02	2800	N	2169	-0-		-631	11392	308	1	1830	2	N	28					234
								31	9									
03	2108	N	NO RPT	-0-		-2108	9284					N	NO RPT					234

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2133	-0-		2133	10678	37	1	2077	2	N	17					69
								19	9									
11	DLQ G-10		2314	-0-		2314	12992	328	1	1966	2	N	18					87
								20	9									
12	3100	N	2303	-0-		-797	12195	339	1	1951	2	N	12					99
								13	9									
01	3100	N	2286	-0-		-814	11381	341	1	1939	2	N	5					104
								6	9									
02	2800	N	1922	-0-		-878	10503	226	1	1688	2	N	7					111
								8	9									
03	2232	N	NO RPT	-0-		-2232	8271					N	NO RPT					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2093	-0-	2093	10727	26	1	2036	2	N	28					81
							31	9									
11	DLQ G-10		2013	-0-	2013	12740	26	1	1961	2	N	24					105
							26	9									
12	3100	N	2046	-0-	-1054	11686	28	1	1989	2	N	26					131
							29	9									
01	3100	N	2043	-0-	-1057	10629	30	1	1989	2	N	22					153
							24	9									
02	2800	N	1828	-0-	-972	9657	26	1	1785	2	N	15					168
							17	9									
03	2046	N	NO RPT	-0-	-2046	7611					N	NO RPT					168

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1756	-0-	1756	7814	201	1	1538	2	N	15					110
							17	9									
11	DLQ G-10		1940	-0-	1940	9754	472	1	1458	2	N	9					119
							10	9									
12	3100	N	1913	-0-	-1187	8567	487	1	1414	2	N	11					130
							12	9									
01	3100	N	1892	-0-	-1208	7359	488	1	1378	2	N	24					154
							26	9									
02	2800	N	1802	-0-	-998	6361	442	1	1349	2	N	10					164
							11	9									
03	1488	N	NO RPT	-0-	-1488	4873					N	NO RPT					164

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6190	-0-	6190	32514	748	1	5263	2	N	163	186	1			238
							179	9									
11	DLQ G-10		5992	-0-	5992	38506	805	1	5009	2	N	162	182	1			218
							178	9									
12	44726	X	6220	-0-	-38506	-0-	1179	1	4887	2	N	140	183	1			175
							154	9									
01	6598	X	6598	-0-	-0-	-0-	1114	1	5332	2	N	138	1	1			312
							152	9									
02	6346	X	6346	-0-	-0-	-0-	998	1	5187	2	N	146	185	1			273
							161	9									
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					273

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1021	-0-	1021	5074	23	1	984	2	N	13					52
							14	9									
11	DLQ G-10		1276	-0-	1276	6350	314	1	945	2	N	15					67
							17	9									
12	3100	N	1304	-0-	-1796	4554	325	1	968	2	N	10					77
							11	9									
01	3100	N	1254	-0-	-1846	2708	325	1	918	2	N	10					87
							11	9									
02	2800	N	1129	-0-	-1671	1037	294	1	825	2	N	9					96
							10	9									
03	961	N	NO RPT	-0-	-961	76					N	NO RPT					96

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20266	-0-	20266	103471	20181	2	85	9	Y	77	200	1			84
11	DLQ G-10		19827	-0-	19827	123298	211	1	19602	2	Y	13	7	1			90
							14	9									
12	143311	X	20013	-0-	-123298	-0-	468	1	19522	2	Y	21	17	1			94
							23	9									
01	20306	X	20306	-0-	-0-	-0-	468	1	19804	2	Y	31	10	1			115
							34	9									
02	18198	X	18198	-0-	-0-	-0-	362	1	17813	2	Y	21					136
							23	9									
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					136

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					4
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					N	1	1	1			4
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					4

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6252	-0-	6252	34063	709	1	5320	2	Y	203	185	1			67
							223	9									
11	DLQ G-10		6270	-0-	6270	40333	814	1	5249	2	Y	188	185	1			70
							207	9									
12	46365	X	6032	-0-	-40333	-0-	934	1	4912	2	Y	169	183	1			56
							186	9									
01	5642	X	5628	-0-	-14	-0-	409	1	5090	2	Y	117	1	1			172
							129	9									
02	5287	X	5287	-0-	-0-	-0-	241	1	4905	2	Y	128	183	1			117
							141	9									
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8388	X	8388	-0-	-0-	-0-	868	1	7165	2	N	323	369	1			152
							355	9									
11	8300	X	8300	-0-	-0-	-0-	819	1	7139	2	N	311	246	1			217
							342	9									
12	8861	X	8861	-0-	-0-	-0-	798	1	7724	2	N	308	377	1			148
							339	9									
01	9806	X	9806	-0-	-0-	-0-	813	1	8649	2	N	313	378	1			83
							344	9									
*02	8754	X	8754	-0-	-0-	-0-	749	1	7685	2	N	291	191	1			183
							320	9									
*03	10594	X	10594	-0-	-0-	-0-	868	1	9395	2	N	301	369	1			115
							331	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12256	-0-	12256	59997	868	1	11063	2	N	295	370	1			155
							325	9									
11	71723	X	11726	-0-	-59997	-0-	840	1	10579	2	N	279	307	1			127
							307	9									
12	11718	X	11718	-0-	-0-	-0-	831	1	10565	2	N	293	188	1			232
							322	9									
01	11908	X	11908	-0-	-0-	-0-	854	1	10733	2	N	292	377	1			147
							321	9									
*02	10826	X	10826	-0-	-0-	-0-	784	1	9742	2	N	273	187	1			233
							300	9									
*03	11697	X	11697	-0-	-0-	-0-	868	1	10495	2	N	304	369	1			168
							334	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4137	-0-	4137	22994	3753	2	384	9	N	349	378	1			218
11	DLQ G-10		940	-0-	940	23934	590	2	350	9	N	318	374	1			162
12	28867	X	4933	-0-	-23934	-0-	605	1	3981	2	N	315	386	1			91
							347	9									
01	4200	X	4200	-0-	-0-	-0-	608	1	3258	2	N	304	197	1			198
							334	9									
02	4073	X	4073	-0-	-0-	-0-	540	1	3225	2	N	280	181	1			297
							308	9									
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					297

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7510	-0-	7510	39365	1060	1	6246	2	N	185	197	1			289
							204	9									
11	DLQ G-10		6477	-0-	6477	45842	998	1	5352	2	N	115	189	1			215
							127	9									
12	53297	X	7455	-0-	-45842	-0-	1042	1	6185	2	N	207	200	1			222
							228	9									
01	8370	X	6776	-0-	-1594	-0-	1053	1	5557	2	N	151	193	1			180
							166	9									
02	7560	X	6741	-0-	-819	-0-	934	1	5574	2	N	212	187	1			205
							233	9									
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10883	-0-	10883	52218	1060	1	9559	2	N	240	188	1			152
							264	9									
11	DLQ G-10		10051	-0-	10051	62269	991	1	8845	2	N	195	188	1			159
							215	9									
12	64941	X	2672	-0-	-62269	-0-	984	1	1483	2	N	186	196	1			149
							205	9									
01	12423	X	12423	-0-	-0-	-0-	913	1	11240	2	N	245	358	1			36
							270	9									
02	8904	X	7991	-0-	-913	-0-	923	1	6853	2	N	195	185	1			46
							215	9									
03	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					46

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15510	-0-	15510	76131	842	1	14299	2	N	335	229	1			311
							369	9									
11	DLQ G-10		14811	-0-	14811	90942	777	1	13695	2	N	308	376	1			243
							339	9									
12	104816	X	13874	-0-	-90942	-0-	905	1	12615	2	N	322	231	1			334
							354	9									
01	15095	X	15095	-0-	-0-	-0-	1113	1	13576	2	N	369	397	1			306
							406	9									
02	13259	X	13259	-0-	-0-	-0-	760	1	12188	2	N	283	184	1			405
							311	9									
03	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					405

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4140	-0-	4140	19691	1014	1	3035	2	Y	83	10	1			149
							91	9									
11	DLQ G-10		4655	-0-	4655	24346	1004	1	3576	2	Y	68	3	1			214
							75	9									
12	29560	X	5214	-0-	-24346	-0-	1060	1	4057	2	Y	88	194	1			108
							97	9									
01	3856	X	3856	-0-	-0-	-0-	970	1	2806	2	Y	73	5	1			176
							80	9									
02	3117	X	3117	-0-	-0-	-0-	916	1	2128	2	Y	66	182	1			60
							73	9									
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					60

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14839	-0-	14839	76069	14609	2	230	9	Y	209	197	1			99
11	DLQ G-10		13975	-0-	13975	90044	136	1	13656	2	Y	166	186	1			79
							183	9									
12	104414	X	14370	-0-	-90044	-0-	468	1	13726	2	Y	160	189	1			50
							176	9									
01	14973	X	13616	-0-	-1357	-0-	60	1	13377	2	Y	163	5	1			208
							179	9									
02	13524	X	11915	-0-	-1609	-0-	11766	2	149	9	Y	135	174	1			169
03	14849	X	NO RPT	-0-	-14849	-0-					Y	NO RPT					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20658	-0-	20658	172065	1745	1	18898	2	N	14	19	1			196
							15	9									
11	DLQ G-10		19281	-0-	19281	191346	1663	1	17593	2	N	23					219
							25	9									
12	215710	X	24364	-0-	-191346	-0-	1678	1	22665	2	N	19	10	1			228
							21	9									
01	19468	X	17809	-0-	-1659	-0-	1710	1	16031	2	N	62	210	1			80
							68	9									
02	17584	X	16338	-0-	-1246	-0-	1562	1	14761	2	N	14					94
							15	9									
03	19468	X	NO RPT	-0-	-19468	-0-					N	NO RPT					94

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11541	-0-	11541	58446	11108	2	433	9	Y	394	557	1			65
11	DLQ G-10		11221	-0-	11221	69667	136	1	10709	2	Y	342	183	1			224
							376	9									
12	81297	X	11630	-0-	-69667	-0-	468	1	10776	2	Y	351	371	1			204
							386	9									
01	11371	X	11371	-0-	-0-	-0-	468	1	10462	2	Y	401	369	1			236
							441	9									
02	10138	X	10138	-0-	-0-	-0-	362	1	9384	2	Y	356	370	1			222
							392	9									
03	11036	X	NO RPT	-0-	-11036	-0-					Y	NO RPT					222

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6713	-0-	6713	32507	82	1	6443	2	N	171	185	1			143
							188	9									
11	DLQ G-10		6388	-0-	6388	38895	82	1	6130	2	N	160					303
							176	9									
12	45361	X	6466	-0-	-38895	-0-	87	1	6189	2	N	173	189	1			287
							190	9									
01	6634	X	6220	-0-	-414	-0-	88	1	5938	2	N	176	194	1			269
							194	9									
02	5992	X	5759	-0-	-233	-0-	81	1	5505	2	N	157	187	1			239
							173	9									
03	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					239

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	6662	-0-	6662	34103	821 152	1 9	5689	2	N	138					297
11	DLQ	G-10	6315	-0-	6315	40418	788 128	1 9	5399	2	N	116	182	1			231
12	46882	X	6464	-0-	-40418	-0-	830 138	1 9	5496	2	N	125	190	1			166
01	6706	X	6706	-0-	-0-	-0-	1249 149	1 9	5308	2	N	135	1	1			300
02	6023	X	6023	-0-	-0-	-0-	1139 129	1 9	4755	2	N	117					417
03	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					417

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	11622	-0-	11622	58132	1060 132	1 9	10430	2	N	120	199	1			98
11	DLQ	G-10	10703	-0-	10703	68835	1026 103	1 9	9574	2	N	94	6	1			186
12	79070	X	10235	-0-	-68835	-0-	967 100	1 9	9168	2	N	91	13	1			264
01	10540	X	10083	-0-	-457	-0-	1004 96	1 9	8983	2	N	87	195	1			156
02	9520	X	9370	-0-	-150	-0-	946 96	1 9	8328	2	N	87					243
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					243

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	23145	-0-	23145	114745	1385 512	1 9	21248	2	N	465	561	1			482
11	DLQ	G-10	25192	-0-	25192	139937	1863 505	1 9	22824	2	N	459	562	1			379
12	166400	X	26463	-0-	-139937	-0-	1916 524	1 9	24023	2	N	476	378	1			477
01	24739	X	24739	-0-	-0-	-0-	1948 546	1 9	22245	2	N	496	184	1			789
02	22661	X	22661	-0-	-0-	-0-	1748 488	1 9	20425	2	N	444	371	1			862
03	17019	X	NO RPT	-0-	-17019	-0-					N	NO RPT					862

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25602	-0-	25602	132691	339	1	24859	2	N	367	186	1			486
							404	9									
11	DLQ G-10		24951	-0-	24951	157642	980	1	23591	2	N	345	549	1			282
							380	9									
12	183000	X	25358	-0-	-157642	-0-	1023	1	23994	2	N	310	181	1			411
							341	9									
01	22995	X	22995	-0-	-0-	-0-	1007	1	21628	2	N	327	375	1			363
							360	9									
02	22215	X	22215	-0-	-0-	-0-	926	1	20947	2	N	311	362	1			312
							342	9									
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					312

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11231	-0-	11231	56924	139	1	10902	2	N	173	178	1			248
							190	9									
11	DLQ G-10		11877	-0-	11877	68801	154	1	11489	2	N	213	185	1			276
							234	9									
12	81386	X	12585	-0-	-68801	-0-	170	1	12112	2	N	275	187	1			364
							303	9									
01	11625	X	11625	-0-	-0-	-0-	167	1	11236	2	N	202	373	1			193
							222	9									
02	10453	X	10453	-0-	-0-	-0-	148	1	10082	2	N	203	188	1			208
							223	9									
03	11439	X	NO RPT	-0-	-11439	-0-					N	NO RPT					208

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14912	-0-	14912	80862	616	1	14069	2	N	206	184	1			299
							227	9									
11	DLQ G-10		13451	-0-	13451	94313	592	1	12632	2	N	206	182	1			323
							227	9									
12	108508	X	14195	-0-	-94313	-0-	624	1	13363	2	N	189	185	1			327
							208	9									
01	15717	X	12712	-0-	-3005	-0-	613	1	11883	2	N	196	186	1			337
							216	9									
02	14196	X	12119	-0-	-2077	-0-	560	1	11307	2	N	229	185	1			381
							252	9									
03	14911	X	NO RPT	-0-	-14911	-0-					N	NO RPT					381

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	19747	-0-	-0-	-0-	876	1	18560	2	N	283	368	1			204
							311	9									
11	19547	X	19547	-0-	-0-	-0-	1455	1	17803	2	N	263	183	1			284
							289	9									
12	19590	X	19590	-0-	-0-	-0-	1499	1	17849	2	N	220	186	1			318
							242	9									
01	19088	X	19088	-0-	-0-	-0-	1489	1	17315	2	N	258	376	1			200
							284	9									
02	17237	X	17237	-0-	-0-	-0-	1356	1	15635	2	N	224	183	1			241
							246	9									
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					241

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		31487	-0-	31487	160031	409	1	30290	2	N	716	733	1			345
							788	9									
11	DLQ G-10		30630	-0-	30630	190661	1050	1	28867	2	N	648	551	1			442
							713	9									
12	221596	X	30935	-0-	-190661	-0-	1097	1	29266	2	N	520	570	1			392
							572	9									
01	29686	X	29686	-0-	-0-	-0-	1102	1	28022	2	N	511	565	1			338
							562	9									
02	26627	X	26627	-0-	-0-	-0-	986	1	25033	2	N	553	556	1			335
							608	9									
03	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					335

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	16303	-0-	-406	-0-	840	1	14965	2	N	453	555	1			193
							498	9									
11	16170	X	15545	-0-	-625	-0-	840	1	14186	2	N	472	548	1			117
							519	9									
12	15307	X	15307	-0-	-0-	-0-	807	1	13980	2	N	473	373	1			217
							520	9									
01	15496	X	15496	-0-	-0-	-0-	854	1	14115	2	N	479	553	1			143
							527	9									
02	13636	X	13526	-0-	-110	-0-	719	1	12370	2	N	397	372	1			168
							437	9									
03	15097	X	15094	-0-	-3	-0-	868	1	13714	2	N	465	371	1			262
							512	9									

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10587	-0-	10587	66104	144	1	10370	2	N	66					247
							73	9									
11	DLQ G-10		10308	-0-	10308	76412	492	1	9726	2	N	82	182	1			147
							90	9									
12	86954	X	10542	-0-	-76412	-0-	514	1	9962	2	N	60					207
							66	9									
01	12524	X	10780	-0-	-1744	-0-	525	1	10159	2	N	87	187	1			107
							96	9									
02	11312	X	9826	-0-	-1486	-0-	474	1	9283	2	N	63					170
							69	9									
03	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10053	-0-	10053	52680	136 220	1 9	9697	2	N	200	178	1			166
11	DLQ G-10		9911	-0-	9911	62591	486 189	1 9	9236	2	N	172	186	1			152
12	72526	X	9935	-0-	-62591	-0-	504 180	1 9	9251	2	N	164	182	1			134
01	9765	X	9595	-0-	-170	-0-	506 188	1 9	8901	2	N	171	193	1			112
02	8820	X	8759	-0-	-61	-0-	457 179	1 9	8123	2	N	163					275
03	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					275

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9348	-0-	9348	46657	1981	1	7115	2	N	229	198	1			499
							252	9									
11	DLQ G-10		9115	-0-	9115	55772	2305	1	6556	2	N	231	364	1			366
							254	9									
12	65097	X	9325	-0-	-55772	-0-	2433	1	6666	2	N	205	7	1			564
							226	9									
01	8878	X	8878	-0-	-0-	-0-	2450	1	6164	2	N	240	364	1			440
							264	9									
02	8048	X	8048	-0-	-0-	-0-	2181	1	5658	2	N	190	189	1			441
							209	9									
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					441

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	21073	X	21073	-0-	-0-	-0-	2688	1	18041	2	N	313	365	1			310
							344	9									
11	20032	X	20032	-0-	-0-	-0-	2999	1	16703	2	N	300	366	1			244
							330	9									
12	T. A.		20536	-0-	20536	20536	3080	1	17131	2	N	295	182	1			357
							325	9									
01	T. A.		19650	-0-	19650	40186	3014	1	16316	2	N	291	186	1			462
							320	9									
02	T. A.		17705	-0-	17705	57891	2740	1	14680	2	N	259	374	1			347
							285	9									
03	T. A.		NO RPT	-0-	-0-	57891					N	NO RPT					347

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

10	DLQ G-10		31612	-0-	31612	160811	1025	1	30231	2	N	324	363	1			183
							356	9									
11	DLQ G-10		30004	-0-	30004	190815	1577	1	28121	2	N	278	190	1			271
							306	9									
12	222025	X	31210	-0-	-190815	-0-	1604	1	29192	2	N	376	370	1			277
							414	9									
01	29252	X	29252	-0-	-0-	-0-	1654	1	27265	2	N	303	189	1			391
							333	9									
02	25979	X	25979	-0-	-0-	-0-	1480	1	24162	2	N	306	365	1			332
							337	9									
03	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					332

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26382	X	26382	-0-	-0-	-0-	1418	1	24610	2	N	322	362	1			437
							354	9									
11	24789	X	24789	-0-	-0-	-0-	1812	1	22593	2	N	349	365	1			421
							384	9									
12	21525	X	21525	-0-	-0-	-0-	1704	1	19434	2	N	352	371	1			402
							387	9									
01	24204	X	24204	-0-	-0-	-0-	1885	1	21859	2	N	418	385	1			435
							460	9									
02	20070	X	20070	-0-	-0-	-0-	1672	1	18038	2	N	327	368	1			394
							360	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					394

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		46476	-0-	46476	248039	733	1	44773	2	N	882	735	1			578
							970	9									
11	DLQ G-10		47178	-0-	47178	295217	1207	1	45002	2	N	881	1099	1			360
							969	9									
12	339009	X	43792	-0-	-295217	-0-	1161	1	41798	2	N	757	730	1			387
							833	9									
01	41772	X	41772	-0-	-0-	-0-	1214	1	39770	2	N	716	555	1			548
							788	9									
02	37996	X	37996	-0-	-0-	-0-	1091	1	36049	2	N	778	742	1			584
							856	9									
03	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					584

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		26792	-0-	26792	136721	441	1	25725	2	N	569	552	1			233
							626	9									
11	DLQ G-10		25390	-0-	25390	162111	745	1	24058	2	N	534	560	1			207
							587	9									
12	187373	X	25262	-0-	-162111	-0-	773	1	23935	2	N	504	557	1			154
							554	9									
01	27759	X	27759	-0-	-0-	-0-	829	1	26423	2	N	461	378	1			237
							507	9									
02	25337	X	25337	-0-	-0-	-0-	747	1	24142	2	N	407	373	1			271
							448	9									
03	26629	X	NO RPT	-0-	-26629	-0-					N	NO RPT					271

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13531	-0-	13531	71969	13054	2	477	9	N	434	539	1			261
11	84938	X	12969	-0-	-71969	-0-	12519	2	450	9	N	409	543	1			127
12	15841	X	12910	-0-	-2931	-0-	12460	2	450	9	N	409	368	1			168
01	13764	X	12452	-0-	-1312	-0-	12030	2	422	9	N	384	370	1			182
02	12208	X	11207	-0-	-1001	-0-	10822	2	385	9	N	350	364	1			168
03	13516	X	12118	-0-	-1398	-0-	11683	2	435	9	N	395	359	1			204

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		37806	-0-	37806	198679	546 773	1 9	36487	2	N	703	553	1			431
11	DLQ G-10		35108	-0-	35108	233787	753 685	1 9	33670	2	N	623	738	1			316
12	268880	X	35093	-0-	-233787	-0-	784 675	1 9	33634	2	N	614	561	1			369
01	38502	X	33558	-0-	-4944	-0-	788 722	1 9	32048	2	N	656	563	1			462
02	34776	X	29754	-0-	-5022	-0-	698 603	1 9	28453	2	N	548	747	1			263
03	37820	X	NO RPT	-0-	-37820	-0-					N	NO RPT					263

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14042	-0-	14042	73200	922 293	1 9	12827	2	N	266	186	1			250
11	DLQ G-10		13246	-0-	13246	86446	1184 246	1 9	11816	2	N	224	373	1			101
12	92848	X	6402	-0-	-86446	-0-	1173 117	1 9	5112	2	N	106					207
01	13578	X	11109	-0-	-2469	-0-	1208 67	1 9	9834	2	N	61					268
02	12264	X	10443	-0-	-1821	-0-	1096 57	1 9	9290	2	N	52	185	1			135
03	13578	X	NO RPT	-0-	-13578	-0-					N	NO RPT					135

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90320	X	90320	-0-	-0-	-0-	1159 1640	1 9	87521	2	N	1491	1480	1			794
11	85116	X	85116	-0-	-0-	-0-	2355 1602	1 9	81159	2	N	1456	1655	1			595
12	T. A.		84740	-0-	84740	84740	2442 1634	1 9	80664	2	N	1485	1502	1			578
01	165382	X	80642	-0-	-84740	-0-	2449 1481	1 9	76712	2	N	1346	1119	1			805
02	69274	X	69274	-0-	-0-	-0-	2146 1290	1 9	65838	2	N	1173	1310	1			668
03	81685	X	NO RPT	-0-	-81685	-0-					N	NO RPT					668

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

10	102827	X	68795	-0-	-34032	-0-	862	1	66749	2	N	1076	925	1			437
							1184	9									
11	99510	X	63314	-0-	-36196	-0-	1120	1	61174	2	N	927	926	1			438
							1020	9									
12	84785	X	59277	-0-	-25508	-0-	1117	1	57402	2	N	689	930	1			197
							758	9									
01	73687	X	43632	-0-	-30055	-0-	938	1	42222	2	N	429	189	1			437
							472	9									
02	64400	X	38601	-0-	-25799	-0-	825	1	37150	2	N	569	754	1			252
							626	9									
03	68789	X	NO RPT	-0-	-68789	-0-					N	NO RPT					252

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

10	96100	X	19256	-0-	-76844	-0-	18359	2	897	9	N	815	915	1			251
11	93000	X	11384	-0-	-81616	-0-	10837	2	547	9	N	497	433	1			315
12	96100	X	19453	-0-	-76647	-0-	18607	2	846	9	N	769	936	1			148
01	20615	X	11203	-0-	-9412	-0-	10746	2	457	9	N	415	374	1			189
02	18060	X	10574	-0-	-7486	-0-	10123	2	451	9	N	410	189	1			410
03	19251	X	16993	-0-	-2258	-0-	16206	2	787	9	N	715	916	1			209

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		53110	-0-	53110	1682553	652 1283	1 9	51175	2	N	1166	1293	1			269
05	0		51989	-0-	51989	1734542	634 1255	1 9	50100	2	N	1141	1107	1			303
06	0		48764	-0-	48764	1783306	611 1139	1 9	47014	2	N	1035	1104	1			234
07	0		48794	-0-	48794	1832100	638 1106	1 9	47050	2	N	1005	1098	1			141
08	0		47356	-0-	47356	1879456	578 1067	1 9	45711	2	N	970	908	1			203
09	0		44512	-0-	44512	1923968	558 982	1 9	42972	2	N	893	748	1			348
10	0		44461	-0-	44461	1968429	561 974	1 9	42926	2	N	885	926	1			307
11	0		41574	-0-	41574	2010003	952 920	1 9	39702	2	N	836	923	1			220
12	0		41827	-0-	41827	2051830	982 836	1 9	40009	2	N	760	753	1			227
*01	2093361	X	41531	-0-	-2051830	-0-	1025 741	1 9	39765	2	N	674	564	1			337
*02	48776	X	36888	-0-	-11888	-0-	910 718	1 9	35260	2	N	653	745	1			245
03	54002	X	NO RPT	-0-	-54002	-0-					N	NO RPT					245

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

10	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

10	1302	N	1290	-0-	-12	-0-	372	1	918	2	N	-0-					172
11	1290	N	1254	-0-	-36	-0-	360	1	894	2	N	-0-					172
12	1271	N	1208	-0-	-63	-0-	372	1	836	2	N	-0-					172
01	1302	N	1187	-0-	-115	-0-	372	1	815	2	N	-0-					172
02	1176	N	876	-0-	-300	-0-	28	1	848	2	N	-0-					172
*03	1254	N	1254	-0-	-0-	-0-	372	1	882	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

10	3100	N	4235	-0-	1135	3051	4200	2	35	9	N	32					55
11	6535	X	3484	-0-	-3051	-0-	3377	2	107	9	N	97					152
12	2676	X	2676	-0-	-0-	-0-	2632	2	44	9	N	40					192
01	2591	X	2591	-0-	-0-	-0-	2546	2	45	9	N	41	181	1			52
02	2249	X	2249	-0-	-0-	-0-	2202	2	47	9	N	43					95
*03	2411	X	2411	-0-	-0-	-0-	2386	2	25	9	N	23					118

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					22
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					22
12	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					22
01	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					22
02	1596	N	1581	-0-	-15	-0-	1581	2			N	-0-					22
*03	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					22

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

10	62	N	58	-0-	-4	-0-	58	2			N	-0-					88
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					88
12	124	N	64	-0-	-60	-0-	64	2			N	-0-					88
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					88
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					88
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

10	2011	N	2011	-0-	-0-	-0-	1986	2	25	9	N	23	181	1			26
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					26
12	1953	N	1915	-0-	-38	-0-	1915	2			N	-0-					26
01	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					26
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					26
*03	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					26

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

10	1209	N	1114	-0-	-95	-0-	1114	2			N	-0-					-0-
11	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1395	N	1144	-0-	-251	-0-	1144	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
*02	0		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					52
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					52
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					52
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					52
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					52
03	93	N	46	-0-	-47	-0-	46	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					16
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					16
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					16
01	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					16
02	84	N	72	-0-	-12	-0-	72	2			Y	-0-					16
03	62	N	60	-0-	-2	-0-	60	2			Y	-0-					16

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

10	2135	N	2135	-0-	-0-	-0-	2100	2	35	9	N	32					133
11	2040	N	1978	-0-	-62	-0-	1978	2			N	-0-					133
12	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					133
01	2139	N	2031	-0-	-108	-0-	2025	2	6	9	N	5					138
02	1848	N	1764	-0-	-84	-0-	1764	2			N	-0-					138
03	2077	N	825	-0-	-1252	-0-	822	2	3	9	N	3					141

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

10	3875	X	289	-0-	-3586	-0-	289	2			N	-0-					50
11	3420	X	320	-0-	-3100	-0-	320	2			N	-0-					50
12	341	X	257	-0-	-84	-0-	257	2			N	-0-					50
01	341	X	325	-0-	-16	-0-	325	2			N	-0-					50
02	308	X	274	-0-	-34	-0-	274	2			N	-0-					50
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

10	1798	N	1651	-0-	-147	-0-	1618	2	33	9	N	30					92
11	1770	N	1711	-0-	-59	-0-	1711	2			N	-0-					92
12	1984	N	1688	-0-	-296	-0-	1636	2	52	9	N	47					139
01	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					139
02	1596	N	1538	-0-	-58	-0-	1476	2	62	9	N	56	180	1			15
03	1674	N	600	-0-	-1074	-0-	600	2			N	-0-					15

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

10	3791	X	3791	-0-	-0-	-0-	3790	2	1	9	N	1					41
11	3735	X	3735	-0-	-0-	-0-	3643	2	92	9	N	84					125
12	2759	X	2669	-0-	-90	-0-	2652	2	17	9	N	15					140
01	3548	X	3548	-0-	-0-	-0-	3536	2	12	9	N	11					151
02	3366	X	3366	-0-	-0-	-0-	3309	2	57	9	N	52					203
*03	3895	X	3895	-0-	-0-	-0-	3888	2	7	9	N	6	193	1			16

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

10	14B2	EXT	40	-0-	40	40	40	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

10	2449	N	2300	-0-	-149	-0-	2298	2	2	9	N	2					190
11	2280	N	2138	-0-	-142	-0-	2138	2			N	-0-					190
12	2294	N	2111	-0-	-183	-0-	2111	2			N	-0-					190
01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					190
02	1988	N	1761	-0-	-227	-0-	1761	2			N	-0-					190
03	2108	N	2036	-0-	-72	-0-	2036	2			N	-0-	131	1			58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0		-0-	-0-	-0-	-0-					N	-0-					26
*02	0		-0-	-0-	-0-	-0-					N	-0-					26
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	1228	2	1	9	Y	1					100
11	1110	N	1105	-0-	-5	-0-	1105	2			Y	-0-					100
12	1256	N	1256	-0-	-0-	-0-	1249	2	7	9	Y	6					106
01	1208	N	1208	-0-	-0-	-0-	1195	2	13	9	Y	12	103	1			15
02	1036	N	941	-0-	-95	-0-	941	2			Y	-0-					15
*03	1323	N	1323	-0-	-0-	-0-	1210	2	113	9	Y	103	104	1			14

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4493	-0-	-250	-0-	4484	2	9	9	N	8					184
11	5364	X	5364	-0-	-0-	-0-	5360	2	4	9	N	4					188
12	5418	X	5418	-0-	-0-	-0-	5409	2	9	9	N	8					196
01	4293	X	4293	-0-	-0-	-0-	4280	2	13	9	N	12					208
02	3752	X	3707	-0-	-45	-0-	3689	2	18	9	N	16					224
*03	4189	X	4189	-0-	-0-	-0-	4178	2	11	9	N	10	185	1			49

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2477	-0-	-189	-0-	2477	2			N	-0-					55
11	2670	N	2306	-0-	-364	-0-	2306	2			N	-0-					55
12	2790	N	2373	-0-	-417	-0-	2373	2			N	-0-					55
01	2480	N	1105	-0-	-1375	-0-	1105	2			N	-0-					55
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					55
*03	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					55

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1561	-0-	-51	-0-	1561	2			N	-0-					88
11	1552	N	1552	-0-	-0-	-0-	1544	2	8	9	N	7					95
12	1658	N	1658	-0-	-0-	-0-	1626	2	32	9	N	29					124
01	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			124
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					124
03	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2862	N	2862	-0-	-0-	-0-	2834	2	28	9	N	25					158
11	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					158
12	2821	N	2727	-0-	-94	-0-	2727	2			N	-0-					158
01	2909	N	2909	-0-	-0-	-0-	2865	2	44	9	N	40					198
02	2746	N	2746	-0-	-0-	-0-	2657	2	89	9	N	81	191	1			88
*03	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					88

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1053	-0-	-435	-0-	1040	2	13	9	N	12					56
11	1039	N	1039	-0-	-0-	-0-	1020	2	19	9	N	17					73
12	1023	N	1002	-0-	-21	-0-	957	2	45	9	N	41					114
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					114
02	980	N	948	-0-	-32	-0-	948	2			N	-0-					114
*03	1096	N	1096	-0-	-0-	-0-	1077	2	19	9	N	17					131

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6688	-0-	-721	-0-	6679	2	9	9	N	8					77
11	7020	X	5745	-0-	-1275	-0-	5734	2	11	9	N	10					87
12	6758	X	6030	-0-	-728	-0-	6024	2	6	9	N	5					92
01	6696	X	6036	-0-	-660	-0-	6030	2	6	9	N	5					97
02	6048	X	5352	-0-	-696	-0-	5332	2	20	9	N	18					115
03	6696	X	-0-	-0-	-6696	-0-					N	14					129

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	31	-0-	-4030	-0-	31	2			Y	-0-					26
11	3930	X	-0-	-0-	-3930	-0-					Y	1					27
12	T. A.		-0-	-0-	-0-	-0-					Y	1					28
01	T. A.		-0-	-0-	-0-	-0-					Y	4					32
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	32	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3278	-0-	-535	-0-	3278	2			N	-0-					64
11	3690	X	3133	-0-	-557	-0-	3108	2	25	9	N	23					87
12	3627	X	2819	-0-	-808	-0-	2810	2	9	9	N	8					95
01	3534	X	3073	-0-	-461	-0-	3061	2	12	9	N	11					106
02	2968	X	2703	-0-	-265	-0-	2699	2	4	9	N	4					110
03	3286	X	3056	-0-	-230	-0-	3056	2			N	-0-					110

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2411	-0-	-38	-0-	2399	2	12	9	N	11					145
11	2370	N	2122	-0-	-248	-0-	2065	2	57	9	N	52					197
12	2449	N	2228	-0-	-221	-0-	2193	2	35	9	N	32					229
01	2418	N	2340	-0-	-78	-0-	2340	2			N	-0-					229
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					229
*03	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					229

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2714	-0-	-45	-0-	2697	2	17	9	N	15					85
11	2490	N	2323	-0-	-167	-0-	2316	2	7	9	N	6					91
12	2679	N	2679	-0-	-0-	-0-	2653	2	26	9	N	24					115
01	2728	N	2400	-0-	-328	-0-	2367	2	33	9	N	30					145
02	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					145
*03	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					207
11	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					207
12	2891	X	2891	-0-	-0-	-0-	2890	2	1	9	N	1					208
01	2813	X	2813	-0-	-0-	-0-	2802	2	11	9	N	10					218
02	2405	X	2405	-0-	-0-	-0-	2368	2	37	9	N	34	203	1			49
*03	2940	N	2940	-0-	-0-	-0-	2844	2	96	9	N	87					136

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	2033	-0-	-44	-0-	2012	2	21	9	N	19					87
11	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					87
12	2077	X	2042	-0-	-35	-0-	2042	2			N	-0-					87
01	2077	X	160	-0-	-1917	-0-	160	2			N	-0-					87
02	1876	X	1458	-0-	-418	-0-	1449	2	9	9	N	8					95
*03	2435	X	2435	-0-	-0-	-0-	2295	2	140	9	N	127					222

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4065	X	4065	-0-	-0-	-0-	4059	2	6	9	N	5					222
11	3930	X	3873	-0-	-57	-0-	3827	2	46	9	N	42					264
12	4030	X	3909	-0-	-121	-0-	3886	2	23	9	N	21	194	1			91
01	4061	X	3826	-0-	-235	-0-	3826	2			N	-0-					91
02	3668	X	3437	-0-	-231	-0-	3437	2			N	-0-					91
03	4061	X	3866	-0-	-195	-0-	3866	2			N	-0-					91

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					190
11	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					190
12	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					190
01	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					190
02	2047	X	2047	-0-	-0-	-0-	2036	2	11	9	N	10					200
*03	2183	X	2183	-0-	-0-	-0-	2110	2	73	9	N	66	196	1			70

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4433	-0-	-217	-0-	4375	2	58	9	N	53					133
11	4440	X	4234	-0-	-206	-0-	4170	2	64	9	N	58					191
12	4402	X	4402	-0-	-0-	-0-	4350	2	52	9	N	47					238
01	4419	X	4419	-0-	-0-	-0-	4360	2	59	9	N	54	200	1			92
02	4037	X	4037	-0-	-0-	-0-	3946	2	91	9	N	83					175
*03	4355	X	4355	-0-	-0-	-0-	4336	2	19	9	N	17					192

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	2268	2	6	9	N	5					68
11	2250	N	2138	-0-	-112	-0-	2136	2	2	9	N	2					70
12	2325	N	2111	-0-	-214	-0-	2111	2			N	-0-					70
01	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					70
02	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					70
*03	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					70

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3056	X	3056	-0-	-0-	-0-	3028	2	28	9	N	25					105
11	2925	X	2925	-0-	-0-	-0-	2903	2	22	9	N	20					125
12	2976	X	2916	-0-	-60	-0-	2916	2			N	-0-					125
01	3069	X	2880	-0-	-189	-0-	2880	2			N	-0-					125
02	2772	X	2628	-0-	-144	-0-	2628	2			N	-0-					125
03	3069	X	2762	-0-	-307	-0-	2762	2			N	-0-					125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					40
11	1230	N	1191	-0-	-39	-0-	1191	2			N	-0-					40
12	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					40
01	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					40
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					40
03	1271	N	1190	-0-	-81	-0-	1190	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1781	N	1781	-0-	-0-	-0-	1757	2	24	9	N	22					60
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					60
12	1705	N	1442	-0-	-263	-0-	1442	2			N	-0-					60
01	1767	N	1354	-0-	-413	-0-	1354	2			N	-0-					60
02	1596	N	1168	-0-	-428	-0-	1168	2			N	-0-					60
03	1457	N	1329	-0-	-128	-0-	1309	2	20	9	N	18					78

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					56
11	2359	N	2359	-0-	-0-	-0-	2351	2	8	9	N	7					63
12	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					63
01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					63
02	2184	N	2160	-0-	-24	-0-	2160	2			N	-0-					63
03	2418	N	2323	-0-	-95	-0-	2251	2	72	9	N	65					128

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2791	-0-	-278	-0-	2780	2	11	9	N	10					214
11	2970	X	2792	-0-	-178	-0-	2784	2	8	9	N	7					221
12	4549	X	4549	-0-	-0-	-0-	4540	2	9	9	N	8					229
01	4602	X	4602	-0-	-0-	-0-	4592	2	10	9	N	9					238
02	2923	X	2923	-0-	-0-	-0-	2911	2	12	9	N	11	188	1			61
03	3069	X	2836	-0-	-233	-0-	2835	2	1	9	N	1					62

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2829	-0-	-271	10099	2829	2			Y	-0-					37
11	12940	X	2841	-0-	-10099	-0-	2841	2			Y	-0-					37
12	3348	X	2605	-0-	-743	-0-	2605	2			Y	-0-					37
01	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					37
02	2884	X	2259	-0-	-625	-0-	2259	2			Y	-0-					37
03	2945	X	2403	-0-	-542	-0-	2403	2			Y	-0-					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5776	X	5776	-0-	-0-	-0-	5726	2	50	9	N	45					88
11	5460	X	3148	-0-	-2312	-0-	3124	2	24	9	N	22					110
12	5888	X	5888	-0-	-0-	-0-	5814	2	74	9	N	67					177
01	5487	X	5451	-0-	-36	-0-	5401	2	50	9	N	45	189	1			33
02	4956	X	4529	-0-	-427	-0-	4463	2	66	9	N	60					93
03	5487	X	4899	-0-	-588	-0-	4860	2	39	9	N	35					128

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

10	2538	N	2538	-0-	-0-	-0-	2528	2	10	9	N	9					45
11	2250	N	2225	-0-	-25	-0-	2211	2	14	9	N	13					58
12	2387	N	1914	-0-	-473	-0-	1914	2			N	-0-					58
01	2542	N	2011	-0-	-531	-0-	2008	2	3	9	N	3					61
02	2072	N	1947	-0-	-125	-0-	1943	2	4	9	N	4					65
*03	2412	N	2412	-0-	-0-	-0-	2403	2	9	9	N	8					73

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

10	1271	N	1265	-0-	-6	-0-	1265	2			N	-0-					15
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					15
12	1271	N	1241	-0-	-30	-0-	1241	2			N	-0-					15
01	1271	N	1179	-0-	-92	-0-	1179	2			N	-0-					15
*02	1148	N	1069	-0-	-79	-0-	1069	2			N	-0-					15
03	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

10	2692	N	2692	-0-	-0-	-0-	2685	2	7	9	N	6					222
11	2640	N	2505	-0-	-135	-0-	2497	2	8	9	N	7					229
12	2804	N	2804	-0-	-0-	-0-	2773	2	31	9	N	28	198	1			59
01	2769	N	2769	-0-	-0-	-0-	2763	2	6	9	N	5					64
02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					64
03	2790	N	2647	-0-	-143	-0-	2628	2	19	9	N	17					81

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

10	2666	N	2640	-0-	-26	-0-	2609	2	31	9	Y	28					153
11	2550	N	2483	-0-	-67	-0-	2474	2	9	9	Y	8					161
12	2523	N	2523	-0-	-0-	-0-	2504	2	19	9	Y	17					178
01	2339	N	2339	-0-	-0-	-0-	2326	2	13	9	Y	12					190
02	1997	N	1997	-0-	-0-	-0-	1985	2	12	9	Y	11					201
*03	2237	N	2237	-0-	-0-	-0-	2224	2	13	9	Y	12					213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

10	403	N	138	-0-	-265	-0-	138	2			N	-0-					78
11	360	N	138	-0-	-222	-0-	138	2			N	-0-					78
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					78
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					78
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					78
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					78

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

10	2945	X	-0-	-0-	-2945	-0-					N	-0-					100
11	2850	X	63	-0-	-2787	-0-	63	2			N	-0-					100
12	2666	X	10	-0-	-2656	-0-	10	2			N	-0-					100
01	1736	X	-0-	-0-	-1736	-0-					N	-0-					100
02	308	X	-0-	-0-	-308	-0-					N	-0-					100
03	10	N	-0-	-0-	-10	-0-					N	-0-					100

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

10	1178	N	818	-0-	-360	-0-	818	2			N	-0-					161
11	1230	N	720	-0-	-510	-0-	720	2			N	-0-					161
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					161
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					161
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					161
03	930	N	193	-0-	-737	-0-	193	2			N	-0-					161

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

10	5424	X	5424	-0-	-0-	-0-	5382	2	42	9	N	38					114
11	4974	X	4974	-0-	-0-	-0-	4964	2	10	9	N	9					123
12	5082	X	5082	-0-	-0-	-0-	5046	2	36	9	N	33					156
01	4867	X	4867	-0-	-0-	-0-	4836	2	31	9	N	28					184
02	4349	X	4349	-0-	-0-	-0-	4343	2	6	9	N	5					189
*03	5063	X	5063	-0-	-0-	-0-	4920	2	143	9	N	130	186	1			133

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					209
11	1800	N	1671	-0-	-129	-0-	1671	2			N	-0-					209
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					209
01	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					209
02	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					209
03	1984	N	1950	-0-	-34	-0-	1909	2	41	9	N	37					246

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

10	775	N	740	-0-	-35	-0-	483	2	257	9	N	234	187	1			217
11	660	N	349	-0-	-311	-0-	284	2	65	9	N	59					276
12	527	N	137	-0-	-390	-0-	97	2	40	9	N	36					312
01	744	N	70	-0-	-674	-0-	14	2	56	9	N	51	199	1			164
02	380	N	380	-0-	-0-	-0-	378	2	2	9	N	2					166
*03	459	N	459	-0-	-0-	-0-	427	2	32	9	N	29					195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	-0-	1699	2	196	9	N	178	197	1			132
11	1639	N	1639	-0-	-0-	-0-	1603	2	36	9	N	33					165
12	1643	N	1544	-0-	-99	-0-	1544	2			N	-0-					165
01	1891	N	1694	-0-	-197	-0-	1694	2			N	-0-					165
02	1540	N	1480	-0-	-60	-0-	1480	2			N	-0-					165
*03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					165

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2312	N	2312	-0-	-0-	-0-	2311	2	1	9	N	1					186
11	2198	N	2198	-0-	-0-	-0-	2183	2	15	9	N	14					200
12	2258	N	2258	-0-	-0-	-0-	2230	2	28	9	N	25					225
01	2406	N	2406	-0-	-0-	-0-	2211	2	195	9	N	177	200	1			202
02	1904	N	1715	-0-	-189	-0-	1715	2			N	-0-					202
*03	2276	N	2276	-0-	-0-	-0-	2264	2	12	9	N	11					213

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3087	-0-	-168	-0-	3087	2			N	-0-					53
11	3120	X	2913	-0-	-207	-0-	2913	2			N	-0-					53
12	3193	X	3010	-0-	-183	-0-	3010	2			N	-0-					53
01	3193	X	2895	-0-	-298	-0-	2895	2			N	-0-					53
02	2800	X	2678	-0-	-122	-0-	2678	2			N	-0-					53
03	3100	X	2933	-0-	-167	-0-	2933	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5735	-0-	-0-	-0-	5651	2	84	9	N	76					193
11	5430	X	5321	-0-	-109	-0-	5276	2	45	9	N	41					234
12	5921	X	5492	-0-	-429	-0-	5436	2	56	9	N	51	191	1			94
01	5797	X	5517	-0-	-280	-0-	5471	2	46	9	N	42					136
02	5180	X	4953	-0-	-227	-0-	4889	2	64	9	N	58					194
03	5735	X	5599	-0-	-136	-0-	5538	2	61	9	N	55					249

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	1278	2	227	9	Y	206	169	1			52
11	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					52
12	1054	N	972	-0-	-82	-0-	972	2			Y	-0-					52
01	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					52
02	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					52
*03	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	Y	16					68

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2321	N	2321	-0-	-0-	-0-	2223	2	98	9	N	89					259
11	1966	N	1966	-0-	-0-	-0-	1965	2	1	9	N	1	191	1			69
12	2380	N	2380	-0-	-0-	-0-	2362	2	18	9	N	16					85
01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					85
02	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					85
*03	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					85

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6843	X	6843	-0-	-0-	-0-	6781	2	62	9	N	56	182	1			181
11	6401	X	6401	-0-	-0-	-0-	6356	2	45	9	N	41					222
12	6896	X	6896	-0-	-0-	-0-	6854	2	42	9	N	38					260
01	6716	X	6716	-0-	-0-	-0-	6644	2	72	9	N	65					325
02	6251	X	6251	-0-	-0-	-0-	6127	2	124	9	N	113	198	1			240
*03	4191	X	4191	-0-	-0-	-0-	4093	2	98	9	N	89	197	1			132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2567	N	2567	-0-	-0-	-0-	2539	2	28	9	N	25					107
11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21					128
12	2520	N	2520	-0-	-0-	-0-	2503	2	17	9	N	15					143
01	2646	N	2646	-0-	-0-	-0-	2622	2	24	9	N	22					165
02	2369	N	2369	-0-	-0-	-0-	2361	2	8	9	N	7					172
*03	2571	N	2571	-0-	-0-	-0-	2560	2	11	9	N	10					182

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2386	-0-	-218	-0-	2385	2	1	9	Y	1					30
11	2520	N	2225	-0-	-295	-0-	2222	2	3	9	Y	3					33
12	2480	N	2362	-0-	-118	-0-	2360	2	2	9	Y	2					35
01	2387	N	2310	-0-	-77	-0-	2307	2	3	9	Y	3					38
02	2277	N	2277	-0-	-0-	-0-	2077	2	200	9	Y	182	165	1			55
03	2356	N	2331	-0-	-25	-0-	2331	2			Y	-0-					55

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2882	N	2882	-0-	-0-	-0-	2722	2	160	9	N	145	197	1			268
11	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					268
12	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					268
01	2852	N	2784	-0-	-68	-0-	2781	2	3	9	N	3	198	1			73
02	2464	N	2373	-0-	-91	-0-	2373	2			N	-0-					73
03	2790	N	2538	-0-	-252	-0-	2538	2			N	-0-					73

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-	17	1			-0-
11	2550	N	2476	-0-	-74	-0-	2476	2			Y	-0-					-0-
12	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
01	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
02	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
*03	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1534	-0-	-171	-0-	1522	2	12	9	N	11	195	1			70
11	1530	N	1450	-0-	-80	-0-	1450	2			N	-0-					70
12	1769	N	1769	-0-	-0-	-0-	1756	2	13	9	N	12					82
01	1789	N	1789	-0-	-0-	-0-	1787	2	2	9	N	2					84
02	1567	N	1567	-0-	-0-	-0-	1564	2	3	9	N	3					87
03	1767	N	1711	-0-	-56	-0-	1678	2	33	9	N	30					117

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2748	N	2748	-0-	-0-	-0-	2742	2	6	9	N	5					136
11	2642	N	2642	-0-	-0-	-0-	2636	2	6	9	N	5					141
12	2680	N	2680	-0-	-0-	-0-	2676	2	4	9	N	4					145
01	2730	N	2730	-0-	-0-	-0-	2716	2	14	9	N	13					158
02	2412	N	2412	-0-	-0-	-0-	2395	2	17	9	N	15					173
03	2666	N	2618	-0-	-48	-0-	2609	2	9	9	N	8					181

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4669	-0-	-1004	-0-	4655	2	14	9	N	13	193	1			118
11	5100	X	4811	-0-	-289	-0-	4746	2	65	9	N	59					177
12	4897	X	4897	-0-	-0-	-0-	4838	2	59	9	N	54					231
01	4805	X	4794	-0-	-11	-0-	4779	2	15	9	N	14					245
02	4340	X	4299	-0-	-41	-0-	4299	2			N	-0-					245
03	4805	X	4803	-0-	-2	-0-	4803	2			N	-0-					245

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2744	-0-	-15	-0-	2744	2			N	-0-					37
11	2610	N	2556	-0-	-54	-0-	2556	2			N	-0-					37
12	2666	N	2534	-0-	-132	-0-	2534	2			N	-0-					37
01	2759	N	2497	-0-	-262	-0-	2494	2	3	9	N	3	3	8			37
02	2380	N	2220	-0-	-160	-0-	2219	2	1	9	N	1	1	8			37
03	2542	N	2505	-0-	-37	-0-	2504	2	1	9	N	1	1	8			37

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	N	1645	-0-	-0-	-0-	1641	2	4	9	N	4					187
11	1683	N	1683	-0-	-0-	-0-	1670	2	13	9	N	12	174	1			25
12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					25
01	1643	N	1623	-0-	-20	-0-	1621	2	2	9	N	2	2	8			25
02	1568	N	1506	-0-	-62	-0-	1506	2			N	-0-					25
*03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2579	N	2579	-0-	-0-	-0-	2568	2	11	9	N	10					63
11	2645	N	2645	-0-	-0-	-0-	2641	2	4	9	N	4					67
12	2835	N	2835	-0-	-0-	-0-	2795	2	40	9	N	36					103
01	2502	N	2502	-0-	-0-	-0-	2490	2	12	9	N	11					114
02	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					114
*03	2451	N	2451	-0-	-0-	-0-	2430	2	21	9	N	19	65	1			68

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1207	-0-	-1707	-0-	1197	2	10	9	N	9					162
11	2188	X	2188	-0-	-0-	-0-	2168	2	20	9	N	18					180
12	2261	N	2261	-0-	-0-	-0-	2217	2	44	9	N	40					220
01	1209	N	1105	-0-	-104	-0-	1086	2	19	9	N	17					237
02	2044	N	1666	-0-	-378	-0-	1579	2	87	9	N	79	193	1			123
03	2263	N	1760	-0-	-503	-0-	1754	2	6	9	N	5					128

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4109	X	4109	-0-	-0-	-0-	4087	2	22	9	N	20					188
11	3919	X	3919	-0-	-0-	-0-	3908	2	11	9	N	10					198
12	4123	X	3419	-0-	-704	-0-	3380	2	39	9	N	35					233
01	4123	X	3899	-0-	-224	-0-	3884	2	15	9	N	14	197	1			50
02	3724	X	3150	-0-	-574	-0-	3122	2	28	9	N	25					75
03	4123	X	3418	-0-	-705	-0-	3393	2	25	9	N	23					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1616	-0-	-58	-0-	1616	2			N	-0-					25
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					25
12	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					25
01	1657	N	1657	-0-	-0-	-0-	1629	2	28	9	N	25					50
02	1428	N	1405	-0-	-23	-0-	1405	2			N	-0-					50
*03	1773	N	1773	-0-	-0-	-0-	1767	2	6	9	N	5					55

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4579	-0-	-71	-0-	4538	2	41	9	N	37					152
11	4410	X	4234	-0-	-176	-0-	4209	2	25	9	N	23					175
12	6397	X	6397	-0-	-0-	-0-	6372	2	25	9	N	23					198
01	4588	X	4237	-0-	-351	-0-	4194	2	43	9	N	39					237
02	4144	X	3693	-0-	-451	-0-	3654	2	39	9	N	35	199	1			73
03	5270	X	4177	-0-	-1093	-0-	4134	2	43	9	N	39					112

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					108
11	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					108
12	341	N	319	-0-	-22	-0-	319	2			Y	-0-					108
01	341	N	316	-0-	-25	-0-	316	2			Y	-0-					108
02	308	N	289	-0-	-19	-0-	289	2			Y	-0-					108
*03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1035	-0-	-856	-0-	1033	2	2	9	Y	2					45
11	1830	N	1212	-0-	-618	-0-	1206	2	6	9	Y	5					50
12	1240	N	1126	-0-	-114	-0-	1122	2	4	9	Y	4					54
01	1416	N	1416	-0-	-0-	-0-	1412	2	4	9	Y	4					58
02	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					58
*03	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					56

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5127	-0-	2027	7635	5127	2			Y	-0-					111
11	12109	X	4474	-0-	-7635	-0-	4474	2			Y	-0-					111
12	4650	X	4530	-0-	-120	-0-	4490	2	40	9	Y	36					147
01	4650	X	3133	-0-	-1517	-0-	3085	2	48	9	Y	44					191
02	4200	X	2525	-0-	-1675	-0-	2524	2	1	9	Y	1					192
03	4650	X	2323	-0-	-2327	-0-	2323	2			Y	-0-					192

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2171	-0-	-247	-0-	2169	2	2	9	Y	2					45
11	2157	N	2157	-0-	-0-	-0-	2151	2	6	9	Y	5					50
12	2041	N	2041	-0-	-0-	-0-	2037	2	4	9	Y	4					54
01	2075	N	2075	-0-	-0-	-0-	2071	2	4	9	Y	4					58
02	1839	N	1839	-0-	-0-	-0-	1839	2			Y	-0-					58
03	2015	N	1854	-0-	-161	-0-	1854	2			Y	-0-					56

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1587	-0-	-645	-0-	1587	2			N	-0-					83
11	2310	N	2242	-0-	-68	-0-	2242	2			N	-0-					83
12	2232	N	2231	-0-	-1	-0-	2231	2			N	-0-					83
01	2228	N	2228	-0-	-0-	-0-	2225	2	3	9	N	3	3	8			83
02	2100	N	2046	-0-	-54	-0-	1993	2	53	9	N	48	1	8			130
*03	2269	N	2269	-0-	-0-	-0-	2228	2	41	9	N	37					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5309	-0-	-85	-0-	5284	2	25	9	N	23					93
11	5220	X	5054	-0-	-166	-0-	5051	2	3	9	N	3					96
12	5208	X	5075	-0-	-133	-0-	5044	2	31	9	N	28					124
01	5236	X	5236	-0-	-0-	-0-	5215	2	21	9	N	19					143
02	5223	X	5223	-0-	-0-	-0-	5201	2	22	9	N	20					163
*03	5990	X	5990	-0-	-0-	-0-	5976	2	14	9	N	13					176

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3119	-0-	-198	-0-	3118	2	1	9	Y	1					91
11	3210	X	2901	-0-	-309	-0-	2901	2			Y	-0-					91
12	3224	X	3061	-0-	-163	-0-	3054	2	7	9	Y	6					97
01	3224	X	3092	-0-	-132	-0-	3081	2	11	9	Y	10	94	1			13
02	2828	X	2636	-0-	-192	-0-	2636	2			Y	-0-					13
03	3131	X	2919	-0-	-212	-0-	2829	2	90	9	Y	82	83	1	1	8	11

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2638	N	2638	-0-	-0-	-0-	2638	2			Y	-0-					-0-
11	3000	N	3748	-0-	748	748	3748	2			Y	-0-					-0-
12	3100	N	5844	-0-	2744	3492	5844	2			Y	-0-					-0-
01	3100	N	3522	-0-	422	3914	3522	2			Y	-0-					-0-
02	8202	X	4288	-0-	-3914	-0-	4288	2			Y	-0-					-0-
*03	2730	X	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2579	-0-	-149	-0-	2540	2	39	9	N	35					69
11	2700	N	2419	-0-	-281	-0-	2393	2	26	9	N	24					93
12	2790	N	2415	-0-	-375	-0-	2373	2	42	9	N	38					131
01	2573	N	2466	-0-	-107	-0-	2421	2	45	9	N	41					172
02	2268	N	2087	-0-	-181	-0-	2056	2	31	9	N	28					200
*03	2590	N	2590	-0-	-0-	-0-	2542	2	48	9	N	44	195	1			49

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2737	-0-	-177	-0-	2737	2			N	-0-					152
11	2820	X	2602	-0-	-218	-0-	2602	2			N	-0-					152
12	2914	X	2433	-0-	-481	-0-	2433	2			N	-0-					152
01	2914	X	2432	-0-	-482	-0-	2432	2			N	-0-					152
02	2632	X	2154	-0-	-478	-0-	2135	2	19	9	N	17					169
03	2728	X	2357	-0-	-371	-0-	2313	2	44	9	N	40	182	1			27

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5529	-0-	-609	-0-	5515	2	14	9	N	13	186	1			43
11	5940	X	4822	-0-	-1118	-0-	4809	2	13	9	N	12					55
12	5952	X	4938	-0-	-1014	-0-	4861	2	77	9	N	70					125
01	5952	X	4966	-0-	-986	-0-	4966	2			N	-0-					125
02	5376	X	4368	-0-	-1008	-0-	4366	2	2	9	N	2					127
03	5518	X	4775	-0-	-743	-0-	4775	2			N	-0-					127

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2211	-0-	-21	-0-	2182	2	29	9	N	26					154
11	2160	N	2147	-0-	-13	-0-	2147	2			N	-0-					154
12	2232	N	1939	-0-	-293	-0-	1939	2			N	-0-					154
01	2201	N	1837	-0-	-364	-0-	1837	2			N	-0-					154
02	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					154
*03	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3393	X	3393	-0-	-0-	-0-	3364	2	29	9	N	26					221
11	3265	X	3265	-0-	-0-	-0-	3173	2	92	9	N	84	192	1			113
12	3140	X	3140	-0-	-0-	-0-	3110	2	30	9	N	27					140
01	3016	X	3016	-0-	-0-	-0-	2971	2	45	9	N	41	3	8			178
02	2754	X	2754	-0-	-0-	-0-	2692	2	62	9	N	56	1	8			233
*03	3108	X	3108	-0-	-0-	-0-	3032	2	76	9	N	69	197	1			105

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-					20
11	3698	X	3698	-0-	-0-	-0-	3698	2			Y	-0-					20
12	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					20
01	4086	X	4086	-0-	-0-	-0-	4077	2	9	9	Y	8					28
02	3556	X	3514	-0-	-42	-0-	3506	2	8	9	Y	7					35
03	3937	X	3868	-0-	-69	-0-	3857	2	11	9	Y	10					45

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4892	X	4892	-0-	-0-	-0-	4892	2			Y	-0-					21
11	4530	X	4448	-0-	-82	-0-	4448	2			Y	-0-					21
12	5053	X	4354	-0-	-699	-0-	4354	2			Y	-0-					21
01	5053	X	4736	-0-	-317	-0-	4728	2	8	9	Y	7					28
02	4498	X	4498	-0-	-0-	-0-	4490	2	8	9	Y	7					35
03	4898	X	4738	-0-	-160	-0-	4726	2	12	9	Y	11					46

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2974	N	2974	-0-	-0-	-0-	2927	2	47	9	N	43					108
11	3000	N	3127	-0-	127	127	3084	2	43	9	N	39					147
12	3100	N	4648	-0-	1548	1675	4568	2	80	9	N	73					220
01	3100	N	4125	-0-	1025	2700	4112	2	13	9	N	12					232
02	5723	X	3023	-0-	-2700	-0-	2973	2	50	9	N	45					277
03	2821	X	2768	-0-	-53	-0-	2720	2	48	9	N	44	191	1			130

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1230	-0-	-103	-0-	1230	2			N	-0-					200
11	1170	N	1022	-0-	-148	-0-	1022	2			N	-0-					200
12	1209	N	741	-0-	-468	-0-	741	2			N	-0-					200
01	1240	N	669	-0-	-571	-0-	669	2			N	-0-					200
02	952	N	808	-0-	-144	-0-	807	2	1	9	N	1	1	8			200
*03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1243	-0-	-28	-0-	1243	2			N	-0-					158
11	1140	N	923	-0-	-217	-0-	923	2			N	-0-					158
12	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					158
01	1456	N	1456	-0-	-0-	-0-	1454	2	2	9	N	2	2	8			158
02	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1	1	8			158
*03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4687	-0-	-459	-0-	4578	2	109	9	N	99					173
11	4890	X	4282	-0-	-608	-0-	4214	2	68	9	N	62					235
12	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					235
01	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					235
02	3948	X	2444	-0-	-1504	-0-	2444	2			N	-0-					235
03	4371	X	2444	-0-	-1927	-0-	2444	2			N	-0-					235

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4867	-0-	-0-	-0-	4833	2	34	9	Y	31					63
11	4719	X	4719	-0-	-0-	-0-	4698	2	21	9	Y	19					82
12	4216	X	4112	-0-	-104	-0-	4073	2	39	9	Y	35	92	1			25
01	7592	X	7592	-0-	-0-	-0-	7583	2	9	9	Y	8					33
02	5724	X	5724	-0-	-0-	-0-	5710	2	14	9	Y	13					46
*03	6648	X	6648	-0-	-0-	-0-	6619	2	29	9	Y	26					72

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					48
11	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					48
12	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					48
01	2190	N	2190	-0-	-0-	-0-	2188	2	2	9	Y	2	2	8			48
02	1824	N	1824	-0-	-0-	-0-	1823	2	1	9	Y	1	1	8			48
03	2015	N	1670	-0-	-345	-0-	1670	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2355	-0-	-218	-0-	2355	2			N	-0-					122
11	2490	X	2397	-0-	-93	-0-	2372	2	25	9	N	23					145
12	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					145
01	2488	N	2488	-0-	-0-	-0-	2486	2	2	9	N	2	2	8			145
02	2240	N	1997	-0-	-243	-0-	1996	2	1	9	N	1	1	8			145
03	2573	N	2264	-0-	-309	-0-	2264	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	-0-	-0-	-2418	-0-					N	-0-					50
11	1230	X	-0-	-0-	-1230	-0-					N	-0-					50
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					45

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3032	X	3032	-0-	-0-	-0-	3031	2	1	9	N	1					96
11	2912	X	2912	-0-	-0-	-0-	2911	2	1	9	N	1					97
12	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					97
01	2937	N	2937	-0-	-0-	-0-	2935	2	2	9	N	2					99
02	2632	N	2632	-0-	-0-	-0-	2625	2	7	9	N	6					105
*03	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

10	3255	X	2853	-0-	-402	-0-	2853	2			N	-0-					28
11	3150	X	2498	-0-	-652	-0-	2498	2			N	-0-					28
12	T. A.		1978	-0-	1978	1978	1978	2			N	-0-					28
01	T. A.		2674	-0-	2674	4652	2674	2			N	-0-					28
02	T. A.		1142	-0-	1142	5794	1142	2			N	-0-					28
*03	8133	X	2339	-0-	-5794	-0-	2306	2	33	9	N	30					58

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

10	3493	X	3493	-0-	-0-	-0-	3463	2	30	9	N	27					179
11	3345	X	3345	-0-	-0-	-0-	3337	2	8	9	N	7					186
12	3513	X	3513	-0-	-0-	-0-	3472	2	41	9	N	37					223
01	3503	X	3412	-0-	-91	-0-	3401	2	11	9	N	10	201	1			32
02	3237	X	3237	-0-	-0-	-0-	3215	2	22	9	N	20					52
03	3503	X	3492	-0-	-11	-0-	3473	2	19	9	N	17					69

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

10	4247	X	3720	-0-	-527	-0-	3720	2			Y	-0-					20
11	4110	X	3508	-0-	-602	-0-	3508	2			Y	-0-					20
12	3855	X	3855	-0-	-0-	-0-	3855	2			Y	-0-					20
01	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					20
02	3557	X	3557	-0-	-0-	-0-	3557	2			Y	-0-					20
*03	4177	X	4177	-0-	-0-	-0-	4177	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

10	3302	X	3302	-0-	-0-	-0-	3271	2	31	9	Y	28					57
11	2128	X	2128	-0-	-0-	-0-	2110	2	18	9	Y	16					73
12	2108	X	1193	-0-	-915	-0-	1156	2	37	9	Y	34	83	1			24
01	2457	X	2457	-0-	-0-	-0-	2448	2	9	9	Y	8					32
02	3062	X	3062	-0-	-0-	-0-	3048	2	14	9	Y	13					45
*03	3607	X	3607	-0-	-0-	-0-	3579	2	28	9	Y	25					70

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

10	4867	X	4608	-0-	-259	-0-	4589	2	19	9	Y	17	22	1			13
11	4710	X	4038	-0-	-672	-0-	4026	2	12	9	Y	11					24
12	4478	X	4478	-0-	-0-	-0-	4461	2	17	9	Y	15	22	1			17
01	4340	X	3995	-0-	-345	-0-	3980	2	15	9	Y	14					31
02	3920	X	3523	-0-	-397	-0-	3504	2	19	9	Y	17	22	1			26
03	4340	X	4067	-0-	-273	-0-	4046	2	21	9	Y	19	22	1			23

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

10	3747	X	3747	-0-	-0-	-0-	3697	2	50	9	N	45	189	1			73
11	3473	X	3473	-0-	-0-	-0-	3438	2	35	9	N	32					105
12	3844	X	3418	-0-	-426	-0-	3376	2	42	9	N	38					143
01	3844	X	3205	-0-	-639	-0-	3153	2	52	9	N	47					190
02	3416	X	2937	-0-	-479	-0-	2882	2	55	9	N	50					240
03	3751	X	1725	-0-	-2026	-0-	1722	2	3	9	N	3					243

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4254	-0-	-117	-0-	4244	2	10	9	N	9					44
11	4230	X	3873	-0-	-357	-0-	3863	2	10	9	N	9					53
12	4817	X	4817	-0-	-0-	-0-	4759	2	58	9	N	53					106
01	4526	X	4520	-0-	-6	-0-	4509	2	11	9	N	10					116
02	4004	X	3798	-0-	-206	-0-	3798	2			N	-0-					116
03	4712	X	4480	-0-	-232	-0-	4480	2			N	-0-					116

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3068	-0-	-714	-0-	3024	2	44	9	N	40					135
11	3660	X	3225	-0-	-435	-0-	3150	2	75	9	N	68					203
12	3782	X	3486	-0-	-296	-0-	3337	2	149	9	N	135					338
01	3317	X	3217	-0-	-100	-0-	3133	2	84	9	N	76	194	1			220
02	3024	X	2979	-0-	-45	-0-	2759	2	220	9	N	200	200	1			220
03	3472	X	3276	-0-	-196	-0-	3063	2	213	9	N	194	199	1			215

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	1819	-0-	-1963	-0-	1819	2			Y	-0-					20
11	2550	X	1760	-0-	-790	-0-	1760	2			Y	-0-					20
12	2077	X	1442	-0-	-635	-0-	1442	2			Y	-0-					20
01	2077	X	1631	-0-	-446	-0-	1631	2			Y	-0-					20
02	1652	N	1251	-0-	-401	-0-	1251	2			Y	-0-					20
03	1457	N	1356	-0-	-101	-0-	1356	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2974	-0-	-2	-0-	2974	2			Y	-0-					20
11	3000	X	2480	-0-	-520	-0-	2480	2			Y	-0-					20
12	3510	X	3510	-0-	-0-	-0-	3510	2			Y	-0-					20
01	3100	X	2853	-0-	-247	-0-	2845	2	8	9	Y	7					27
02	2688	X	2535	-0-	-153	-0-	2527	2	8	9	Y	7					34
03	3503	X	2882	-0-	-621	-0-	2871	2	11	9	Y	10					44

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5151	X	5151	-0-	-0-	-0-	5090	2	61	9	N	55					126
11	5008	X	5008	-0-	-0-	-0-	4934	2	74	9	N	67	138	1			55
12	5631	X	5631	-0-	-0-	-0-	5564	2	67	9	N	61					116
01	5196	X	5196	-0-	-0-	-0-	5113	2	83	9	N	75					191
02	4592	X	4523	-0-	-69	-0-	4461	2	62	9	N	56	194	1			53
*03	5342	X	5342	-0-	-0-	-0-	5270	2	72	9	N	65					118

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2286	-0-	-1930	-0-	2284	2	2	9	Y	2					5
11	3960	X	3193	-0-	-767	-0-	3191	2	2	9	Y	2					7
12	3720	X	2184	-0-	-1536	-0-	2181	2	3	9	Y	3	8	1			2
01	3720	X	2814	-0-	-906	-0-	2813	2	1	9	Y	1					3
02	3360	X	1424	-0-	-1936	-0-	1423	2	1	9	Y	1					4
03	3286	X	1551	-0-	-1735	-0-	1548	2	3	9	Y	3					7

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2963	X	2963	-0-	-0-	-0-	2962	2	1	9	N	1	1	8			13
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					13
12	2666	N	2467	-0-	-199	-0-	2467	2			N	-0-					13
01	2976	N	2620	-0-	-356	-0-	2617	2	3	9	N	3	3	8			13
02	2772	X	2282	-0-	-490	-0-	2281	2	1	9	N	1	1	8			13
*03	3082	X	3082	-0-	-0-	-0-	3049	2	33	9	N	30					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2862	-0-	-548	-0-	2852	2	10	9	N	9	179	1			109
11	3300	X	2797	-0-	-503	-0-	2797	2			N	-0-					109
12	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					109
01	1612	X	755	-0-	-857	-0-	693	2	62	9	N	56	10	8			155
02	1456	X	-0-	-0-	-1456	-0-					N	-0-					155
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4077	-0-	-232	-0-	4000	2	77	9	Y	70	85	1			55
11	4170	X	3720	-0-	-450	-0-	3672	2	48	9	Y	44					99
12	4433	X	3766	-0-	-667	-0-	3705	2	61	9	Y	55	88	1			66
01	4216	X	3750	-0-	-466	-0-	3685	2	65	9	Y	59					125
02	3696	X	3654	-0-	-42	-0-	3580	2	74	9	Y	67	89	1			103
03	4092	X	3872	-0-	-220	-0-	3787	2	85	9	Y	77	88	1			92

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4759	X	4759	-0-	-0-	-0-	4683	2	76	9	Y	69	86	1			54
11	4841	X	4841	-0-	-0-	-0-	4793	2	48	9	Y	44					98
12	4874	X	4874	-0-	-0-	-0-	4813	2	61	9	Y	55	87	1			66
01	5095	X	5095	-0-	-0-	-0-	5030	2	65	9	Y	59					125
02	4744	X	4744	-0-	-0-	-0-	4669	2	75	9	Y	68	90	1			103
*03	5310	X	5310	-0-	-0-	-0-	5223	2	87	9	Y	79	89	1			93

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2999	X	2999	-0-	-0-	-0-	2977	2	22	9	Y	20	26	1			20
11	2865	X	2865	-0-	-0-	-0-	2858	2	7	9	Y	6					26
12	3079	X	3079	-0-	-0-	-0-	3057	2	22	9	Y	20	27	1			19
01	3401	X	3401	-0-	-0-	-0-	3384	2	17	9	Y	15	26	1			8
02	2872	X	2872	-0-	-0-	-0-	2863	2	9	9	Y	8					16
*03	3150	X	3150	-0-	-0-	-0-	3125	2	25	9	Y	23	26	1			13

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3527	-0-	-534	-0-	3466	2	61	9	Y	55	66	1			47
11	3930	X	3711	-0-	-219	-0-	3683	2	28	9	Y	25					72
12	4061	X	3951	-0-	-110	-0-	3917	2	34	9	Y	31					103
01	3999	X	3552	-0-	-447	-0-	3524	2	28	9	Y	25	67	1			61
02	3612	X	3333	-0-	-279	-0-	3297	2	36	9	Y	33					94
03	3937	X	3694	-0-	-243	-0-	3668	2	26	9	Y	24	65	1			53

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4949	X	4949	-0-	-0-	-0-	4896	2	53	9	N	48					135
11	4448	X	4448	-0-	-0-	-0-	4402	2	46	9	N	42					177
12	4650	X	4547	-0-	-103	-0-	4496	2	51	9	N	46					223
01	4960	X	4616	-0-	-344	-0-	4544	2	72	9	N	65	190	1			98
02	4480	X	4281	-0-	-199	-0-	4229	2	52	9	N	47					145
03	4960	X	4731	-0-	-229	-0-	4673	2	58	9	N	53					198

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1289	-0-	-106	-0-	1287	2	2	9	Y	2					45
11	1410	N	1148	-0-	-262	-0-	1142	2	6	9	Y	5					50
12	1457	N	1055	-0-	-402	-0-	1051	2	4	9	Y	4					54
01	1302	N	1207	-0-	-95	-0-	1203	2	4	9	Y	4					58
02	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					58
*03	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					56

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3266	-0-	-237	-0-	3249	2	17	9	N	15					150
11	3510	X	2961	-0-	-549	-0-	2955	2	6	9	N	5					155
12	3131	X	2668	-0-	-463	-0-	2629	2	39	9	N	35					190
01	3131	X	2756	-0-	-375	-0-	2750	2	6	9	N	5					195
02	2828	X	2733	-0-	-95	-0-	2710	2	23	9	N	21					216
*03	3163	X	3163	-0-	-0-	-0-	3148	2	15	9	N	14					230

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4265	-0-	-323	-0-	4234	2	31	9	N	28	194	1			49
11	4350	X	4090	-0-	-260	-0-	4049	2	41	9	N	37					86
12	4464	X	3976	-0-	-488	-0-	3899	2	77	9	N	70					156
01	4464	X	4063	-0-	-401	-0-	4001	2	62	9	N	56					212
02	3948	X	3794	-0-	-154	-0-	3788	2	6	9	N	5					217
03	4278	X	3601	-0-	-677	-0-	3587	2	14	9	N	13	198	1			32

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3907	-0-	-650	-0-	3849	2	58	9	N	53					280
11	4410	X	3824	-0-	-586	-0-	3762	2	62	9	N	56					336
12	3844	X	3564	-0-	-280	-0-	3560	2	4	9	N	4	198	1			142
01	3844	X	3083	-0-	-761	-0-	3068	2	15	9	N	14					156
02	3472	X	2632	-0-	-840	-0-	2591	2	41	9	N	37					193
03	3844	X	2638	-0-	-1206	-0-	2609	2	29	9	N	26					219

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4724	-0-	-267	-0-	4663	2	61	9	Y	55	62	1			47
11	4740	X	4431	-0-	-309	-0-	4403	2	28	9	Y	25					72
12	4743	X	4576	-0-	-167	-0-	4542	2	34	9	Y	31					103
01	4712	X	4557	-0-	-155	-0-	4529	2	28	9	Y	25	67	1			61
02	5008	X	5008	-0-	-0-	-0-	4971	2	37	9	Y	34					95
*03	5496	X	5496	-0-	-0-	-0-	5471	2	25	9	Y	23	66	1			52

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2895	-0-	-360	-0-	2876	2	19	9	Y	17	22	1			16
11	3180	X	2645	-0-	-535	-0-	2638	2	7	9	Y	6					22
12	3286	X	2264	-0-	-1022	-0-	2250	2	14	9	Y	13	22	1			13
01	3286	X	2620	-0-	-666	-0-	2606	2	14	9	Y	13	19	1			7
02	2716	X	2307	-0-	-409	-0-	2300	2	7	9	Y	6					13
03	2883	X	2756	-0-	-127	-0-	2734	2	22	9	Y	20	22	1			11

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					184
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					184
12	837	N	771	-0-	-66	-0-	771	2			N	-0-					184
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					184
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					184
*03	831	N	831	-0-	-0-	-0-	779	2	52	9	N	47	198	1			33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	2021	2	7	9	Y	6					11
11	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					14
12	1767	N	1732	-0-	-35	-0-	1725	2	7	9	Y	6	16	1			4
01	1767	N	-0-	-0-	-1767	-0-					Y	1					5
02	1596	N	-0-	-0-	-1596	-0-					Y	2					7
03	1736	N	-0-	-0-	-1736	-0-					Y	4					11

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5728	-0-	-193	-0-	5667	2	61	9	Y	55	64	1			73
11	5730	X	5286	-0-	-444	-0-	5176	2	110	9	Y	100	65	1			108
12	5310	X	5310	-0-	-0-	-0-	5290	2	20	9	Y	18	63	1			63
01	5421	X	5421	-0-	-0-	-0-	5399	2	22	9	Y	20					83
02	4760	X	4695	-0-	-65	-0-	4647	2	48	9	Y	44	70	1			57
*03	5626	X	5626	-0-	-0-	-0-	5575	2	51	9	Y	46					103

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	606	-0-	-231	-0-	606	2			N	-0-					25
11	840	N	623	-0-	-217	-0-	623	2			N	-0-					25
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					25
01	723	N	723	-0-	-0-	-0-	694	2	29	9	N	26					51
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					51
03	713	N	-0-	-0-	-713	-0-					N	5					56

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5403	X	5403	-0-	-0-	-0-	5279	2	124	9	Y	113	144	1			110
11	5175	X	5175	-0-	-0-	-0-	5136	2	39	9	Y	35					145
12	5120	X	5120	-0-	-0-	-0-	4997	2	123	9	Y	112	149	1			108
01	5264	X	5264	-0-	-0-	-0-	5173	2	91	9	Y	83	146	1			45
02	4589	X	4589	-0-	-0-	-0-	4542	2	47	9	Y	43					88
*03	5259	X	5259	-0-	-0-	-0-	5110	2	149	9	Y	135	148	1			75

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5949	X	5949	-0-	-0-	-0-	5870	2	79	9	N	72	196	1			55
11	5900	X	5900	-0-	-0-	-0-	5835	2	65	9	N	59					114
12	6107	X	5849	-0-	-258	-0-	5763	2	86	9	N	78					192
01	6146	X	6146	-0-	-0-	-0-	6024	2	122	9	N	111	201	1			102
02	5516	X	5280	-0-	-236	-0-	5245	2	35	9	N	32					134
03	6107	X	5646	-0-	-461	-0-	5584	2	62	9	N	56					190

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5618	X	5618	-0-	-0-	-0-	5557	2	61	9	Y	55	63	1			47
11	5503	X	5503	-0-	-0-	-0-	5475	2	28	9	Y	25					72
12	5742	X	5742	-0-	-0-	-0-	5708	2	34	9	Y	31					103
01	5649	X	5649	-0-	-0-	-0-	5621	2	28	9	Y	25	67	1			61
02	5529	X	5529	-0-	-0-	-0-	5489	2	40	9	Y	36					97
*03	6126	X	6126	-0-	-0-	-0-	6098	2	28	9	Y	25	68	1			54

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

10	5990	X	5990	-0-	-0-	-0-	5931	2	59	9	Y	54	64	1			72
11	5727	X	5727	-0-	-0-	-0-	5616	2	111	9	Y	101	65	1			108
12	5797	X	5621	-0-	-176	-0-	5602	2	19	9	Y	17	63	1			62
01	5983	X	5489	-0-	-494	-0-	5469	2	20	9	Y	18					80
02	5404	X	4959	-0-	-445	-0-	4912	2	47	9	Y	43	67	1			56
03	5983	X	5752	-0-	-231	-0-	5704	2	48	9	Y	44					100

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

10	5301	X	5219	-0-	-82	-0-	5160	2	59	9	Y	54	64	1			72
11	5130	X	4975	-0-	-155	-0-	4864	2	111	9	Y	101	65	1			108
12	4940	X	4940	-0-	-0-	-0-	4922	2	18	9	Y	16	63	1			61
01	4588	X	4505	-0-	-83	-0-	4487	2	18	9	Y	16					77
02	4144	X	1489	-0-	-2655	-0-	1459	2	30	9	Y	27	65	1			39
*03	5010	X	5010	-0-	-0-	-0-	4960	2	50	9	Y	45					84

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

10	3565	X	3401	-0-	-164	-0-	3391	2	10	9	N	9					84
11	3450	X	3256	-0-	-194	-0-	3245	2	11	9	N	10					94
12	3565	X	3325	-0-	-240	-0-	3318	2	7	9	N	6					100
01	3472	X	3276	-0-	-196	-0-	3257	2	19	9	N	17					117
02	3080	X	2752	-0-	-328	-0-	2750	2	2	9	N	2					119
03	3410	X	3259	-0-	-151	-0-	3247	2	12	9	N	11					130

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

10	2472	N	2472	-0-	-0-	-0-	2471	2	1	9	Y	1	1	8			147
11	2412	N	2412	-0-	-0-	-0-	2390	2	22	9	Y	20					167
12	2327	N	2327	-0-	-0-	-0-	2327	2			Y	-0-					167
01	2274	N	2274	-0-	-0-	-0-	2272	2	2	9	Y	2	2	8			167
02	2076	N	2076	-0-	-0-	-0-	2036	2	40	9	Y	36					203
*03	2410	N	2410	-0-	-0-	-0-	2303	2	107	9	Y	97	197	1			103

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

10	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					45
11	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					45
12	2108	N	1926	-0-	-182	-0-	1926	2			N	-0-					45
01	2108	N	1975	-0-	-133	-0-	1973	2	2	9	N	2	2	8			45
02	1904	N	1834	-0-	-70	-0-	1792	2	42	9	N	38					83
*03	2277	N	2277	-0-	-0-	-0-	2196	2	81	9	N	74					157

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

10	2046	N	2018	-0-	-28	-0-	2018	2			Y	-0-					3
11	1980	N	1929	-0-	-51	-0-	1929	2			Y	-0-					3
12	2015	N	1981	-0-	-34	-0-	1981	2			Y	-0-					3
01	2015	N	1941	-0-	-74	-0-	1941	2			Y	-0-					3
*02	1792	N	1739	-0-	-53	-0-	1739	2			Y	-0-					3
03	1984	N	1819	-0-	-165	-0-	1819	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4504	X	4504	-0-	-0-	-0-	4447	2	57	9	N	52					217
11	4376	X	4376	-0-	-0-	-0-	4319	2	57	9	N	52	195	1			74
12	5097	X	5097	-0-	-0-	-0-	5085	2	12	9	N	11					85
01	4519	X	4519	-0-	-0-	-0-	4517	2	2	9	N	2					87
02	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					87
*03	4592	X	4592	-0-	-0-	-0-	4568	2	24	9	N	22					109

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2068	-0-	-226	-0-	2000	2	68	9	N	62	194	1			104
11	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					104
12	2170	N	2153	-0-	-17	-0-	2150	2	3	9	N	3					107
01	2226	N	2226	-0-	-0-	-0-	2167	2	59	9	N	54	3	8			158
02	2622	N	2622	-0-	-0-	-0-	2605	2	17	9	N	15	1	8			172
*03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					172

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2513	X	2513	-0-	-0-	-0-	2512	2	1	9	N	1	1	8			143
11	2370	X	2301	-0-	-69	-0-	2301	2			N	-0-					143
12	2449	N	2344	-0-	-105	-0-	2344	2			N	-0-					143
01	2449	N	2192	-0-	-257	-0-	2190	2	2	9	N	2	2	8			143
*02	2156	N	1813	-0-	-343	-0-	1813	2			N	-0-					143
03	2356	N	2166	-0-	-190	-0-	2166	2			N	-0-					140

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					214
11	3476	X	3476	-0-	-0-	-0-	3443	2	33	9	N	30	187	1			57
12	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					57
01	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					57
02	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					57
*03	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					57

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2371	-0-	-977	-0-	2347	2	24	9	N	22					118
11	3210	X	2548	-0-	-662	-0-	2523	2	25	9	N	23					141
12	2874	X	2874	-0-	-0-	-0-	2854	2	20	9	N	18					159
01	2995	X	2995	-0-	-0-	-0-	2965	2	30	9	N	27					186
02	2705	X	2705	-0-	-0-	-0-	2686	2	19	9	N	17					203
*03	3002	X	3002	-0-	-0-	-0-	2980	2	22	9	N	20	182	1			41

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4259	-0-	-174	-0-	4234	2	25	9	N	23					148
11	4290	X	4073	-0-	-217	-0-	4052	2	21	9	N	19					167
12	4401	X	4401	-0-	-0-	-0-	4351	2	50	9	N	45					212
01	4406	X	4406	-0-	-0-	-0-	4343	2	63	9	N	57	197	1			72
02	3836	X	3644	-0-	-192	-0-	3602	2	42	9	N	38					110
03	4247	X	3881	-0-	-366	-0-	3831	2	50	9	N	45					155

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4138	X	4138	-0-	-0-	-0-	4050	2	88	9	N	80					172
11	3809	X	3809	-0-	-0-	-0-	3800	2	9	9	N	8					180
12	3737	X	3737	-0-	-0-	-0-	3687	2	50	9	N	45					225
01	4010	X	4010	-0-	-0-	-0-	3969	2	41	9	N	37	202	1			60
02	3885	X	3885	-0-	-0-	-0-	3854	2	31	9	N	28					88
*03	3939	X	3939	-0-	-0-	-0-	3882	2	57	9	N	52					140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3463	X	3463	-0-	-0-	-0-	3378	2	85	9	Y	77	197	1			110
11	3469	X	3469	-0-	-0-	-0-	3337	2	132	9	Y	120					230
12	3565	X	3461	-0-	-104	-0-	3392	2	69	9	Y	63	198	1			95
01	3896	X	3896	-0-	-0-	-0-	3811	2	85	9	Y	77	3	8			169
02	3220	X	2841	-0-	-379	-0-	2732	2	109	9	Y	99	1	8			267
03	3565	X	3413	-0-	-152	-0-	3333	2	80	9	Y	73	202	1			138

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7098	X	7098	-0-	-0-	-0-	7036	2	62	9	N	56					211
11	6071	X	6071	-0-	-0-	-0-	5980	2	91	9	N	83					294
12	5982	X	5982	-0-	-0-	-0-	5847	2	135	9	N	123					417
01	6962	X	6962	-0-	-0-	-0-	6862	2	100	9	N	91	195	1			313
02	6068	X	6068	-0-	-0-	-0-	5999	2	69	9	N	63					376
*03	7000	X	7000	-0-	-0-	-0-	6741	2	259	9	N	235	183	1			449

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	17278	-0-	-485	-0-	17278	2			N	-0-					36
11	17190	X	16801	-0-	-389	-0-	16801	2			N	-0-					36
12	17386	X	17386	-0-	-0-	-0-	17384	2	2	9	N	2					38
01	17329	X	16111	-0-	-1218	-0-	16059	2	52	9	N	47					85
02	15680	X	14550	-0-	-1130	-0-	14550	2			N	-0-					85
03	17360	X	16627	-0-	-733	-0-	16579	2	48	9	N	44					129

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	2808	-0-	-2524	-0-	2771	2	37	9	N	34	182	1			80
11	4320	X	3049	-0-	-1271	-0-	3035	2	14	9	N	13					93
12	2531	X	2531	-0-	-0-	-0-	2459	2	72	9	N	65					158
01	2107	X	2107	-0-	-0-	-0-	2038	2	69	9	N	63					221
02	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					221
*03	3288	X	3288	-0-	-0-	-0-	3273	2	15	9	N	14					235

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					42
11	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					42
12	3041	N	3041	-0-	-0-	-0-	3041	2			N	-0-					42
01	3100	N	3350	-0-	250	250	3348	2	2	9	N	2	2	8			42
02	2800	N	2921	-0-	121	371	2920	2	1	9	N	1	1	8			42
*03	3100	N	2926	-0-	-174	197	2926	2			N	-0-					42

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
*03	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13933	X	13933	-0-	-0-	-0-	13753	2	180	9	N	164	195	1			144
11	12188	X	12188	-0-	-0-	-0-	12053	2	135	9	N	123					267
12	14353	X	12193	-0-	-2160	-0-	11955	2	238	9	N	216					483
01	14198	X	12056	-0-	-2142	-0-	11841	2	215	9	N	195	389	1			289
02	12824	X	11552	-0-	-1272	-0-	11335	2	217	9	N	197					486
03	13919	X	11320	-0-	-2599	-0-	11136	2	184	9	N	167	195	1			458

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3937	-0-	-0-	-0-	3887	2	50	9	N	45					198
11	3811	X	3811	-0-	-0-	-0-	3622	2	189	9	N	172					370
12	4151	X	4151	-0-	-0-	-0-	4140	2	11	9	N	10					380
01	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-	194	1			186
*02	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					186
*03	3531	X	3531	-0-	-0-	-0-	3527	2	4	9	N	4					187

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3928	-0-	-815	-0-	3869	2	59	9	Y	54	91	1			89
11	4290	X	3693	-0-	-597	-0-	3665	2	28	9	Y	25					114
12	4123	X	3076	-0-	-1047	-0-	3057	2	19	9	Y	17					131
01	4092	X	3497	-0-	-595	-0-	3494	2	3	9	Y	3	96	1			38
02	3584	X	3295	-0-	-289	-0-	3270	2	25	9	Y	23					61
03	3937	X	3233	-0-	-704	-0-	3207	2	26	9	Y	24					85

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3608	X	3608	-0-	-0-	-0-	3551	2	57	9	Y	52	99	1			92
11	3661	X	3661	-0-	-0-	-0-	3633	2	28	9	Y	25					117
12	3970	X	3970	-0-	-0-	-0-	3949	2	21	9	Y	19					136
01	3689	X	3689	-0-	-0-	-0-	3686	2	3	9	Y	3	100	1			39
02	3416	X	3199	-0-	-217	-0-	3175	2	24	9	Y	22					61
03	3968	X	3618	-0-	-350	-0-	3589	2	29	9	Y	26					87

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2929	-0-	-171	-0-	2929	2			Y	-0-					3
11	3000	X	2661	-0-	-339	-0-	2661	2			Y	-0-					3
12	3069	X	2996	-0-	-73	-0-	2996	2			Y	-0-					3
01	3038	X	2793	-0-	-245	-0-	2793	2			Y	-0-					3
*02	2744	X	2336	-0-	-408	-0-	2336	2			Y	-0-					3
03	3007	X	2711	-0-	-296	-0-	2711	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	14333	-0-	-1043	-0-	14333	2			N	-0-					-0-
11	14130	X	13570	-0-	-560	-0-	13570	2			N	-0-					-0-
12	14201	X	14201	-0-	-0-	-0-	14201	2			N	-0-					-0-
01	14291	X	13548	-0-	-743	-0-	13548	2			N	-0-					-0-
02	12908	X	11928	-0-	-980	-0-	11928	2			N	-0-					-0-
03	14291	X	13197	-0-	-1094	-0-	13197	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11820	X	11820	-0-	-0-	-0-	11691	2	129	9	N	117	187	1			206
11	10320	X	8808	-0-	-1512	-0-	8780	2	28	9	N	25					231
12	11997	X	10937	-0-	-1060	-0-	10849	2	88	9	N	80					311
01	11997	X	11078	-0-	-919	-0-	10949	2	129	9	N	117					428
02	10836	X	9630	-0-	-1206	-0-	9569	2	61	9	N	55					483
03	11811	X	10354	-0-	-1457	-0-	10254	2	100	9	N	91	199	1			375

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5771	-0-	-1049	-0-	5725	2	46	9	N	42					175
11	6600	X	5087	-0-	-1513	-0-	5046	2	41	9	N	37					212
12	5859	X	5047	-0-	-812	-0-	5003	2	44	9	N	40	195	1			57
01	5859	X	4987	-0-	-872	-0-	4942	2	45	9	N	41					98
02	5292	X	4466	-0-	-826	-0-	4414	2	52	9	N	47					145
03	5766	X	4975	-0-	-791	-0-	4923	2	52	9	N	47					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	X	2581	-0-	-519	-0-	2531	2	50	9	N	45					183
*06	3000	X	-0-	-0-	-3000	-0-					N	-0-	183	1			-0-
*07	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
*08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
*09	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
*10	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3327	X	3327	-0-	-0-	-0-	3269	2	58	9	N	53					143
11	3586	X	3586	-0-	-0-	-0-	3523	2	63	9	N	57					200
12	3530	X	3530	-0-	-0-	-0-	3425	2	105	9	N	95	198	1			97
01	3566	X	3566	-0-	-0-	-0-	3469	2	97	9	N	88					185
02	3311	X	3311	-0-	-0-	-0-	3232	2	79	9	N	72	197	1			60
*03	3484	X	3484	-0-	-0-	-0-	3399	2	85	9	N	77					137

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6857	X	6857	-0-	-0-	-0-	6719	2	138	9	N	125	192	1			140
11	6952	X	6952	-0-	-0-	-0-	6821	2	131	9	N	119					259
12	7042	X	7042	-0-	-0-	-0-	6892	2	150	9	N	136	199	1			196
01	6912	X	6912	-0-	-0-	-0-	6770	2	142	9	N	129	195	1			130
02	6132	X	6091	-0-	-41	-0-	5982	2	109	9	N	99					229
03	6789	X	6633	-0-	-156	-0-	6509	2	124	9	N	113					342

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
11	2460	N	2301	-0-	-159	-0-	2301	2			N	-0-					-0-
12	3057	N	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
01	3028	N	3028	-0-	-0-	-0-	3025	2	3	9	N	3	3	8			-0-
02	2800	N	3295	-0-	495	495	3294	2	1	9	N	1	1	8			-0-
*03	3100	N	2982	-0-	-118	377	2982	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8309	-0-	-433	-0-	8309	2			N	-0-					-0-
11	8430	X	7915	-0-	-515	-0-	7915	2			N	-0-					-0-
12	8308	X	8199	-0-	-109	-0-	8199	2			N	-0-					-0-
01	8308	X	7625	-0-	-683	-0-	7625	2			N	-0-					-0-
02	7504	X	6880	-0-	-624	-0-	6880	2			N	-0-					-0-
03	8308	X	6716	-0-	-1592	-0-	6716	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	10509	-0-	-0-	-0-	10509	2			N	-0-					-0-
11	10216	X	10216	-0-	-0-	-0-	10216	2			N	-0-					-0-
12	10590	X	10590	-0-	-0-	-0-	10590	2			N	-0-					-0-
01	10571	X	9586	-0-	-985	-0-	9586	2			N	-0-					-0-
02	9548	X	8625	-0-	-923	-0-	8625	2			N	-0-					-0-
03	10602	X	9359	-0-	-1243	-0-	9359	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577	X	17171	-0-	-406	-0-	17171	2			N	-0-					-0-
11	17010	X	16538	-0-	-472	-0-	16538	2			N	-0-					-0-
12	17360	X	16029	-0-	-1331	-0-	16029	2			N	-0-					-0-
01	17360	X	14478	-0-	-2882	-0-	14478	2			N	-0-					-0-
02	15512	X	14096	-0-	-1416	-0-	14096	2			N	-0-					-0-
03	17174	X	15768	-0-	-1406	-0-	15768	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7251	X	7251	-0-	-0-	-0-	7251	2			N	-0-					-0-
11	7037	X	7037	-0-	-0-	-0-	7037	2			N	-0-					-0-
12	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
01	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
02	5040	X	5040	-0-	-0-	-0-	5040	2			N	-0-					-0-
*03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27900	X	27400	-0-	-500	-0-	27400	2			N	-0-					-0-
11	26700	X	26015	-0-	-685	-0-	26015	2			N	-0-					-0-
12	27311	X	27044	-0-	-267	-0-	27044	2			N	-0-					-0-
01	27311	X	26379	-0-	-932	-0-	26379	2			N	-0-					-0-
02	24668	X	23628	-0-	-1040	-0-	23628	2			N	-0-					-0-
03	27311	X	25974	-0-	-1337	-0-	25974	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9078	-0-	-532	-0-	9078	2			N	-0-					-0-
11	9120	X	8565	-0-	-555	-0-	8565	2			N	-0-					-0-
12	9021	X	8066	-0-	-955	-0-	8066	2			N	-0-					-0-
01	9021	X	8205	-0-	-816	-0-	8205	2			N	-0-					-0-
02	8148	X	7404	-0-	-744	-0-	7404	2			N	-0-					-0-
03	9021	X	7994	-0-	-1027	-0-	7994	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	11804	-0-	-782	-0-	11804	2			N	-0-					-0-
11	12060	X	11304	-0-	-756	-0-	11304	2			N	-0-					-0-
12	11718	X	10298	-0-	-1420	-0-	10298	2			N	-0-					-0-
01	11718	X	9738	-0-	-1980	-0-	9738	2			N	-0-					-0-
02	10584	X	8643	-0-	-1941	-0-	8643	2			N	-0-					-0-
03	11718	X	9406	-0-	-2312	-0-	9406	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	13085	-0-	-524	-0-	13060	2	25	9	N	23					128
11	13170	X	12432	-0-	-738	-0-	12399	2	33	9	N	30					158
12	13609	X	10195	-0-	-3414	-0-	10164	2	31	9	N	28					186
01	13454	X	10090	-0-	-3364	-0-	10029	2	61	9	N	55	185	1			56
02	11872	X	9302	-0-	-2570	-0-	9293	2	9	9	N	8					64
03	13082	X	10185	-0-	-2897	-0-	10154	2	31	9	N	28					92

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	12874	-0-	-208	-0-	12241	2	633	9	Y	575	546	1	2	8	142
11	12660	X	11774	-0-	-886	-0-	11151	2	623	9	Y	566	588	1	2	8	118
12	13237	X	11730	-0-	-1507	-0-	11156	2	574	9	Y	522	584	1	5	8	51
01	13237	X	11245	-0-	-1992	-0-	10626	2	619	9	Y	563	504	1	2	8	108
02	11900	X	9381	-0-	-2519	-0-	8857	2	524	9	Y	476	401	1	6	8	177
03	12865	X	10360	-0-	-2505	-0-	9771	2	589	9	Y	535	504	1			208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	17774	-0-	-1849	-0-	17737	2	37	9	N	34					201
11	18990	X	16731	-0-	-2259	-0-	16705	2	26	9	N	24					225
12	17639	X	14052	-0-	-3587	-0-	14007	2	45	9	N	41					266
01	17639	X	15400	-0-	-2239	-0-	15377	2	23	9	N	21					287
02	15932	X	15098	-0-	-834	-0-	15061	2	37	9	N	34					321
03	17639	X	16622	-0-	-1017	-0-	16568	2	54	9	N	49					370

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7798	X	7798	-0-	-0-	-0-	7568	2	230	9	N	209	189	1			198
11	7320	X	7320	-0-	-0-	-0-	7162	2	158	9	N	144					342
12	7486	X	7486	-0-	-0-	-0-	7304	2	182	9	N	165	200	1			307
01	7531	X	7531	-0-	-0-	-0-	7392	2	139	9	N	126	198	1			235
02	6928	X	6928	-0-	-0-	-0-	6699	2	229	9	N	208	198	1			245
*03	7667	X	7667	-0-	-0-	-0-	7459	2	208	9	N	189	199	1			235

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	592	-0-	-3903	-0-	586	2	6	9	N	5					133
11	3930	X	696	-0-	-3234	-0-	695	2	1	9	N	1					134
12	882	X	882	-0-	-0-	-0-	882	2			N	-0-					134
01	465	X	-0-	-0-	-465	-0-					N	-0-					134
02	420	X	-0-	-0-	-420	-0-					N	-0-					134
03	465	X	-0-	-0-	-465	-0-					N	-0-					134

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5467	X	5467	-0-	-0-	-0-	5467	2			N	-0-					-0-
11	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
12	5766	X	3546	-0-	-2220	-0-	3546	2			N	-0-					-0-
01	5766	X	3415	-0-	-2351	-0-	3415	2			N	-0-					-0-
02	5152	X	3726	-0-	-1426	-0-	3726	2			N	-0-					-0-
03	5456	X	3142	-0-	-2314	-0-	3142	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	11104	-0-	-335	-0-	11104	2			N	-0-					-0-
11	10953	X	10953	-0-	-0-	-0-	10953	2			N	-0-					-0-
12	11115	X	11115	-0-	-0-	-0-	11115	2			N	-0-					-0-
01	10416	X	9856	-0-	-560	-0-	9856	2			N	-0-					-0-
02	9408	X	8160	-0-	-1248	-0-	8160	2			N	-0-					-0-
03	10416	X	9151	-0-	-1265	-0-	9151	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4282	X	4282	-0-	-0-	-0-	4184	2	98	9	N	89					334
11	4148	X	4148	-0-	-0-	-0-	4052	2	96	9	N	87	193	1			228
12	4379	X	4379	-0-	-0-	-0-	4244	2	135	9	N	123					351
01	4523	X	4523	-0-	-0-	-0-	4367	2	156	9	N	142	393	1			100
02	4267	X	4267	-0-	-0-	-0-	4154	2	113	9	N	103					203
*03	4825	X	4825	-0-	-0-	-0-	4691	2	134	9	N	122	202	1			123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16638	X	16638	-0-	-0-	-0-	16208	2	430	9	Y	391	483	1			133
11	7118	X	7118	-0-	-0-	-0-	6780	2	338	9	Y	307	258	1			182
12	6580	X	6580	-0-	-0-	-0-	6078	2	502	9	Y	456	517	1			121
01	8369	X	8369	-0-	-0-	-0-	8088	2	281	9	Y	255	260	1			116
02	7132	X	7132	-0-	-0-	-0-	6738	2	394	9	Y	358	254	1			220
*03	7333	X	7333	-0-	-0-	-0-	6873	2	460	9	Y	418	520	1	4	8	114

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27933	X	27933	-0-	-0-	-0-	26918	2	1015	9	Y	923	941	1			344
11	33682	X	33682	-0-	-0-	-0-	32667	2	1015	9	Y	923	970	1			297
12	33286	X	33286	-0-	-0-	-0-	32311	2	975	9	Y	886	982	1			201
01	32449	X	32449	-0-	-0-	-0-	31475	2	974	9	Y	885	784	1			302
02	28834	X	28834	-0-	-0-	-0-	27983	2	851	9	Y	774	579	1			497
*03	32109	X	32109	-0-	-0-	-0-	31098	2	1011	9	Y	919	1179	1			237

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19356	X	19356	-0-	-0-	-0-	19356	2			N	-0-					-0-
11	18482	X	18482	-0-	-0-	-0-	18482	2			N	-0-					-0-
12	19531	X	19531	-0-	-0-	-0-	19531	2			N	-0-					-0-
01	20009	X	20009	-0-	-0-	-0-	20009	2			N	-0-					-0-
02	19129	X	19129	-0-	-0-	-0-	19129	2			N	-0-					-0-
*03	22085	X	22085	-0-	-0-	-0-	22085	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27774	X	27774	-0-	-0-	-0-	27484	2	290	9	N	264	369	1			388
11	28678	X	28678	-0-	-0-	-0-	28532	2	146	9	N	133					521
12	28265	X	28265	-0-	-0-	-0-	28098	2	167	9	N	152					673
01	28091	X	28091	-0-	-0-	-0-	27960	2	131	9	N	119	192	1			600
02	24434	X	24434	-0-	-0-	-0-	24194	2	240	9	N	218	395	1			423
*03	26546	X	26546	-0-	-0-	-0-	26249	2	297	9	N	270	9	8			684

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13068	X	13068	-0-	-0-	-0-	12698	2	370	9	N	336	385	1			251
11	22607	X	22607	-0-	-0-	-0-	22039	2	568	9	N	516	589	1			178
12	22737	X	22737	-0-	-0-	-0-	22313	2	424	9	N	385	391	1			172
01	23047	X	23047	-0-	-0-	-0-	22554	2	493	9	N	448	398	1			222
02	20106	X	20106	-0-	-0-	-0-	19571	2	535	9	N	486	389	1			319
*03	19837	X	19837	-0-	-0-	-0-	19306	2	531	9	N	483	392	1			410

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4790	X	4790	-0-	-0-	-0-	4540	2	250	9	N	227	194	1	2	8	212
11	4479	X	4479	-0-	-0-	-0-	4325	2	154	9	N	140	189	1	2	8	161
12	4427	X	4427	-0-	-0-	-0-	4285	2	142	9	N	129	190	1	4	8	96
01	4054	X	4054	-0-	-0-	-0-	3935	2	119	9	N	108	1	8			203
02	3413	X	3413	-0-	-0-	-0-	3317	2	96	9	N	87	195	1	4	8	91
*03	4082	X	4082	-0-	-0-	-0-	3918	2	164	9	N	149					240

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4595	X	4595	-0-	-0-	-0-	4463	2	132	9	N	120					188
11	4201	X	4201	-0-	-0-	-0-	4071	2	130	9	N	118	196	1			110
12	5496	X	5496	-0-	-0-	-0-	5332	2	164	9	N	149	197	1			62
01	5755	X	5755	-0-	-0-	-0-	5583	2	172	9	N	156	3	8			215
02	4319	X	4319	-0-	-0-	-0-	4187	2	132	9	N	120	193	1	2	8	140
*03	4702	X	4702	-0-	-0-	-0-	4562	2	140	9	N	127					267

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8164	-0-	-1446	-0-	8164	2			N	-0-					132
11	8940	X	8074	-0-	-866	-0-	8074	2			N	-0-					132
12	8990	X	-0-	-0-	-8990	-0-					N	-0-					132
01	8525	X	-0-	-0-	-8525	-0-					N	-0-					132
02	7700	X	-0-	-0-	-7700	-0-					N	-0-					132
03	8339	X	-0-	-0-	-8339	-0-					N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	13363	-0-	-1424	-0-	13363	2			N	-0-					18
11	14310	X	12037	-0-	-2273	-0-	12037	2			N	-0-					18
12	14791	X	14791	-0-	-0-	-0-	14791	2			N	-0-					18
01	15308	X	15308	-0-	-0-	-0-	15308	2			N	-0-					18
02	13581	X	13581	-0-	-0-	-0-	13581	2			N	-0-					18
*03	14022	X	14022	-0-	-0-	-0-	14022	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4041	X	4041	-0-	-0-	-0-	3957	2	84	9	N	76	92	1	1	8	23
11	4020	X	1300	-0-	-2720	-0-	1243	2	57	9	N	52	2	8			73
12	4061	X	98	-0-	-3963	-0-	92	2	6	9	N	5	5	8			73
01	4061	X	-0-	-0-	-4061	-0-					N	2	2	8			73
02	3668	X	-0-	-0-	-3668	-0-					N	-0-	47	1			26
03	4030	X	-0-	-0-	-4030	-0-					N	-0-					10

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6847	X	6847	-0-	-0-	-0-	6464	2	383	9	N	348	385	1			264
11	6920	X	6920	-0-	-0-	-0-	6474	2	446	9	N	405	389	1			280
12	6138	X	5728	-0-	-410	-0-	5333	2	395	9	N	359	392	1			247
01	6479	X	5098	-0-	-1381	-0-	4674	2	424	9	N	385	396	1			236
02	5852	X	4531	-0-	-1321	-0-	4191	2	340	9	N	309	195	1			350
03	6479	X	4841	-0-	-1638	-0-	4519	2	322	9	N	293	382	1			261

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	735	-0-	-877	-0-	358	2	377	9	Y	343	192	1	6	8	162
11	1560	N	-0-	-0-	-1560	-0-					Y	306	388	1	7	8	73
12	2433	N	2433	-0-	-0-	-0-	1939	2	494	9	Y	449	390	1	19	8	113
01	2798	N	2798	-0-	-0-	-0-	2334	2	464	9	Y	422	377	1	6	8	152
*02	2514	N	2514	-0-	-0-	-0-	2092	2	422	9	Y	384	410	1			126
*03	2416	N	2416	-0-	-0-	-0-	2042	2	374	9	Y	340	386	1			80

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4296	-0-	-695	-0-	4296	2			N	-0-					149
11	4830	X	3718	-0-	-1112	-0-	3718	2			N	-0-					149
12	4309	X	3663	-0-	-646	-0-	3611	2	52	9	N	47					196
01	4309	X	2995	-0-	-1314	-0-	2833	2	162	9	N	147	191	1			152
02	3892	X	3453	-0-	-439	-0-	3307	2	146	9	N	133					285
03	4309	X	4219	-0-	-90	-0-	3991	2	228	9	N	207	182	1			310

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	11688	-0-	-154	-0-	11288	2	400	9	N	364	388	1			199
11	11718	X	11718	-0-	-0-	-0-	11591	2	127	9	N	115	197	1			117
12	11919	X	11919	-0-	-0-	-0-	11631	2	288	9	N	262	199	1			180
01	11562	X	11562	-0-	-0-	-0-	11284	2	278	9	N	253	197	1			236
02	10310	X	10310	-0-	-0-	-0-	10079	2	231	9	N	210	203	1			243
*03	11349	X	11349	-0-	-0-	-0-	11040	2	309	9	N	281	392	1			132

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7558	-0-	-1122	-0-	7196	2	362	9	N	329	196	1	37	8	213
11	7560	X	6911	-0-	-649	-0-	6629	2	282	9	N	256	382	1	40	8	47
12	8189	X	8189	-0-	-0-	-0-	7943	2	246	9	N	224	63	8			208
01	7564	X	7262	-0-	-302	-0-	7035	2	227	9	N	206	197	1	19	8	198
02	6832	X	6476	-0-	-356	-0-	6199	2	277	9	N	252	197	1	61	8	192
03	8122	X	6864	-0-	-1258	-0-	6641	2	223	9	N	203	195	1			200

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7145	-0-	-1938	-0-	6745	2	400	9	Y	364	371	1	1	8	84
11	8790	X	6480	-0-	-2310	-0-	6107	2	373	9	Y	339	358	1	1	8	64
12	6363	X	6363	-0-	-0-	-0-	5947	2	416	9	Y	378	401	1	1	8	40
01	6659	X	6659	-0-	-0-	-0-	6259	2	400	9	Y	364	324	1			80
02	7071	X	7071	-0-	-0-	-0-	6686	2	385	9	Y	350	327	1	2	8	101
*03	9549	X	9549	-0-	-0-	-0-	9178	2	371	9	Y	337	382	1			56

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	13356	-0-	-67	-0-	13031	2	325	9	N	295	195	1			247
11	12990	X	12482	-0-	-508	-0-	12197	2	285	9	N	259	393	1			113
12	12927	X	12659	-0-	-268	-0-	12392	2	267	9	N	243	196	1			160
01	12927	X	12679	-0-	-248	-0-	12477	2	202	9	N	184	197	1			147
02	11676	X	11294	-0-	-382	-0-	11129	2	165	9	N	150	195	1			102
03	12927	X	12409	-0-	-518	-0-	12174	2	235	9	N	214					316

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19561	X	18911	-0-	-650	-0-	18684	2	227	9	Y	206	250	1			70
11	19812	X	19812	-0-	-0-	-0-	19633	2	179	9	Y	163	137	1			96
12	21199	X	21199	-0-	-0-	-0-	20940	2	259	9	Y	235	269	1			62
01	20012	X	20012	-0-	-0-	-0-	19861	2	151	9	Y	137	137	1			62
02	18037	X	18037	-0-	-0-	-0-	17825	2	212	9	Y	193	136	1			119
*03	20024	X	20024	-0-	-0-	-0-	19785	2	239	9	Y	217	276	1			60

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6146	-0-	-643	-0-	5792	2	354	9	N	322	388	1	1	8	155
11	6570	X	5569	-0-	-1001	-0-	5275	2	294	9	N	267	380	1	2	8	40
12	6138	X	5042	-0-	-1096	-0-	4690	2	352	9	N	320	198	1	3	8	159
01	6138	X	4877	-0-	-1261	-0-	4547	2	330	9	N	300	385	1	1	8	73
02	5544	X	4224	-0-	-1320	-0-	3902	2	322	9	N	293	194	1	5	8	167
03	6138	X	4547	-0-	-1591	-0-	4248	2	299	9	N	272	384	1			55

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	16081	-0-	-132	-0-	15733	2	348	9	N	316	384	1			116
11	15690	X	15317	-0-	-373	-0-	15023	2	294	9	N	267	197	1			186
12	15655	X	15516	-0-	-139	-0-	15187	2	329	9	N	299	393	1			92
01	15655	X	15557	-0-	-98	-0-	15285	2	272	9	N	247	197	1			142
02	14140	X	13552	-0-	-588	-0-	13253	2	299	9	N	272	202	1			212
03	15655	X	14920	-0-	-735	-0-	14603	2	317	9	N	288	189	1			311

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19039	X	19039	-0-	-0-	-0-	17883	2	1156	9	N	1051	975	1			224
11	19022	X	19022	-0-	-0-	-0-	17899	2	1123	9	N	1021	972	1			273
12	18341	X	18341	-0-	-0-	-0-	17160	2	1181	9	N	1074	987	1			360
01	18286	X	18286	-0-	-0-	-0-	17076	2	1210	9	N	1100	1191	1	67	8	202
02	16938	X	16938	-0-	-0-	-0-	15816	2	1122	9	N	1020	1007	1	35	8	180
*03	19776	X	19776	-0-	-0-	-0-	18609	2	1167	9	N	1061	974	1			267

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1175	-0-	-127	-0-	1069	2	106	9	Y	96	81	1			120
11	1260	N	1147	-0-	-113	-0-	1041	2	106	9	Y	96	160	1			56
12	1336	N	1336	-0-	-0-	-0-	1250	2	86	9	Y	78	77	1			57
01	1178	N	1034	-0-	-144	-0-	945	2	89	9	Y	81	80	1	13	8	45
02	1064	N	695	-0-	-369	-0-	619	2	76	9	Y	69	7	8			107
03	1333	N	1162	-0-	-171	-0-	1098	2	64	9	Y	58	74	1			91

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7854	-0-	-330	-0-	7713	2	141	9	N	128	196	1			179
11	7920	X	7422	-0-	-498	-0-	7313	2	109	9	N	99					278
12	7843	X	7813	-0-	-30	-0-	7669	2	144	9	N	131	197	1			212
01	7843	X	7616	-0-	-227	-0-	7463	2	153	9	N	139	195	1			156
02	7084	X	6780	-0-	-304	-0-	6678	2	102	9	N	93					249
03	7843	X	7475	-0-	-368	-0-	7336	2	139	9	N	126	186	1			189

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	13476	-0-	-908	-0-	13095	2	381	9	N	346	388	1			88
11	13920	X	12587	-0-	-1333	-0-	12306	2	281	9	N	255	193	1			150
12	12834	X	12608	-0-	-226	-0-	12178	2	430	9	N	391	393	1			148
01	12834	X	12134	-0-	-700	-0-	11739	2	395	9	N	359	398	1			109
02	11592	X	10804	-0-	-788	-0-	10493	2	311	9	N	283	200	1			192
03	12834	X	11871	-0-	-963	-0-	11521	2	350	9	N	318	391	1			119

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3552	-0-	-602	-0-	3408	2	144	9	Y	131	117	1			165
11	3900	X	3295	-0-	-605	-0-	3140	2	155	9	Y	141	224	1			82
12	3782	X	3682	-0-	-100	-0-	3574	2	108	9	Y	98	109	1			71
01	4961	X	4961	-0-	-0-	-0-	4819	2	142	9	Y	129	107	1	23	8	70
02	4207	X	4207	-0-	-0-	-0-	4095	2	112	9	Y	102	10	8			162
*03	4404	X	4404	-0-	-0-	-0-	4293	2	111	9	Y	101	112	1			151

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6056	-0-	-330	-0-	5844	2	212	9	N	193	194	1			152
11	6180	X	4405	-0-	-1775	-0-	4219	2	186	9	N	169	194	1			127
12	5611	X	2607	-0-	-3004	-0-	2512	2	95	9	N	86					213
01	5611	X	5244	-0-	-367	-0-	5027	2	217	9	N	197	200	1			210
02	5068	X	3871	-0-	-1197	-0-	3711	2	160	9	N	145	198	1			157
03	5611	X	5495	-0-	-116	-0-	5283	2	212	9	N	193					350

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9784	X	9784	-0-	-0-	-0-	9290	2	494	9	Y	449	387	1			294
11	8864	X	8864	-0-	-0-	-0-	8389	2	475	9	Y	432	385	1			341
12	9238	X	9111	-0-	-127	-0-	8702	2	409	9	Y	372	194	1			519
01	9238	X	8780	-0-	-458	-0-	8443	2	337	9	Y	306	393	1			432
02	8344	X	7563	-0-	-781	-0-	7276	2	287	9	Y	261	388	1			305
03	9238	X	8457	-0-	-781	-0-	8150	2	307	9	Y	279	390	1			194

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3480	-0-	-302	-0-	3109	2	371	9	N	337	390	1			185
11	3660	X	2971	-0-	-689	-0-	2701	2	270	9	N	245					430
12	3689	X	2690	-0-	-999	-0-	2439	2	251	9	N	228	195	1			463
01	3565	X	2043	-0-	-1522	-0-	1845	2	198	9	N	180	196	1			447
02	3136	X	2547	-0-	-589	-0-	2279	2	268	9	N	244	391	1			300
03	3472	X	2673	-0-	-799	-0-	2339	2	334	9	N	304	195	1			409

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

10	6395	X	6395	-0-	-0-	-0-	6160	2	235	9	N	214	194	1			232
11	6000	X	5624	-0-	-376	-0-	5417	2	207	9	N	188	193	1			227
12	5859	X	5486	-0-	-373	-0-	5142	2	344	9	N	313	393	1			147
01	5859	X	4900	-0-	-959	-0-	4641	2	259	9	N	235	202	1			180
02	5292	X	5083	-0-	-209	-0-	4816	2	267	9	N	243	196	1			227
03	5859	X	5482	-0-	-377	-0-	5155	2	327	9	N	297	391	1			133

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

10	11978	X	11978	-0-	-0-	-0-	11615	2	363	9	N	330	382	1			257
11	11094	X	11094	-0-	-0-	-0-	10752	2	342	9	N	311	389	1			179
12	11532	X	10454	-0-	-1078	-0-	10054	2	400	9	N	364	195	1			348
01	11873	X	10189	-0-	-1684	-0-	9826	2	363	9	N	330	399	1			279
02	10724	X	9544	-0-	-1180	-0-	9162	2	382	9	N	347	194	1			432
03	11873	X	10275	-0-	-1598	-0-	9842	2	433	9	N	394	594	1			232

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

10	10147	X	10147	-0-	-0-	-0-	9926	2	221	9	N	201	196	1			210
11	9915	X	9915	-0-	-0-	-0-	9687	2	228	9	N	207	194	1			223
12	10155	X	10155	-0-	-0-	-0-	9924	2	231	9	N	210	393	1			40
01	9628	X	9628	-0-	-0-	-0-	9405	2	223	9	N	203	195	1			48
02	8624	X	8513	-0-	-111	-0-	8320	2	193	9	N	175					223
*03	9606	X	9606	-0-	-0-	-0-	9360	2	246	9	N	224	196	1			251

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

10	7992	X	7992	-0-	-0-	-0-	7694	2	298	9	N	271	202	1			192
11	7507	X	7507	-0-	-0-	-0-	7146	2	361	9	N	328	394	1			126
12	7533	X	7409	-0-	-124	-0-	7067	2	342	9	N	311	199	1			238
01	7533	X	7020	-0-	-513	-0-	6778	2	242	9	N	220	198	1			260
02	6804	X	6765	-0-	-39	-0-	6536	2	229	9	N	208	191	1			277
03	7533	X	7233	-0-	-300	-0-	6961	2	272	9	N	247	392	1			132

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

10	6484	X	6484	-0-	-0-	-0-	5911	2	573	9	N	521	391	1			336
11	5925	X	5925	-0-	-0-	-0-	5504	2	421	9	N	383	393	1			326
12	5706	X	5706	-0-	-0-	-0-	5246	2	460	9	N	418	197	1			547
01	5930	X	5930	-0-	-0-	-0-	5521	2	409	9	N	372	388	1			531
02	5437	X	5437	-0-	-0-	-0-	4998	2	439	9	N	399	388	1			542
*03	5975	X	5975	-0-	-0-	-0-	5402	2	573	9	N	521	784	1			279

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

10	7533	X	7220	-0-	-313	-0-	6669	2	551	9	Y	501	389	1			418
11	7290	X	6684	-0-	-606	-0-	6278	2	406	9	Y	369	394	1			393
12	7091	X	7091	-0-	-0-	-0-	6630	2	461	9	Y	419	390	1			422
01	6775	X	6775	-0-	-0-	-0-	6260	2	515	9	Y	468	393	1			497
02	5946	X	5946	-0-	-0-	-0-	5707	2	239	9	Y	217	416	1			298
*03	6799	X	6799	-0-	-0-	-0-	6340	2	459	9	Y	417	391	1			324

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15538	X	15538	-0-	-0-	-0-	14607	2	931	9	N	846	956	1			430
11	14602	X	14602	-0-	-0-	-0-	13874	2	728	9	N	662	392	1			700
12	14790	X	14790	-0-	-0-	-0-	14119	2	671	9	N	610	585	1			725
01	15965	X	13744	-0-	-2221	-0-	12984	2	760	9	N	691	595	1			821
02	14168	X	13214	-0-	-954	-0-	12345	2	869	9	N	790	784	1			827
03	15531	X	14173	-0-	-1358	-0-	13318	2	855	9	N	777	778	1			826

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36693	X	36693	-0-	-0-	-0-	35978	2	715	9	N	650	949	1			471
11	34922	X	34922	-0-	-0-	-0-	34047	2	875	9	N	795	394	1			872
12	35028	X	35028	-0-	-0-	-0-	34195	2	833	9	N	757	983	1			646
01	35041	X	35041	-0-	-0-	-0-	34195	2	846	9	N	769	590	1			825
02	31331	X	31331	-0-	-0-	-0-	30410	2	921	9	N	837	989	1			673
*03	34694	X	34694	-0-	-0-	-0-	33616	2	1078	9	N	980	784	1			869

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12001	X	12001	-0-	-0-	-0-	10771	2	1230	9	N	1118	1171	1			380
11	11403	X	11403	-0-	-0-	-0-	10198	2	1205	9	N	1095	979	1			496
12	11330	X	11330	-0-	-0-	-0-	10140	2	1190	9	N	1082	1176	1			402
01	10912	X	10885	-0-	-27	-0-	9728	2	1157	9	N	1052	1180	1			274
02	9856	X	9834	-0-	-22	-0-	8673	2	1161	9	N	1055	772	1			557
*03	11260	X	11260	-0-	-0-	-0-	9895	2	1365	9	N	1241	1183	1			615

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

10	8747	X	8747	-0-	-0-	-0-	8037	2	710	9	N	645	584	1			364
11	8228	X	8228	-0-	-0-	-0-	7590	2	638	9	N	580	586	1			358
12	7510	X	7510	-0-	-0-	-0-	6870	2	640	9	N	582	582	1			358
01	7303	X	7303	-0-	-0-	-0-	6648	2	655	9	N	595	789	1			164
02	6697	X	6697	-0-	-0-	-0-	6118	2	579	9	N	526	395	1			295
*03	7891	X	7891	-0-	-0-	-0-	7178	2	713	9	N	648	790	1			153

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

10	8773	X	7648	-0-	-1125	-0-	7443	2	205	9	N	186	186	1			255
11	9312	X	9312	-0-	-0-	-0-	9019	2	293	9	N	266	382	1			139
12	9354	X	9354	-0-	-0-	-0-	9005	2	349	9	N	317	201	1			255
01	8117	X	8117	-0-	-0-	-0-	7643	2	474	9	N	431	386	1			300
02	6893	X	6893	-0-	-0-	-0-	6482	2	411	9	N	374	396	1			278
*03	7696	X	7696	-0-	-0-	-0-	7223	2	473	9	N	430	380	1			328

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

10	17825	X	16354	-0-	-1471	-0-	15869	2	485	9	N	441	380	1			215
11	17250	X	16220	-0-	-1030	-0-	15594	2	626	9	N	569	393	1			391
12	16864	X	16864	-0-	-0-	-0-	16295	2	569	9	N	517	594	1			314
01	16182	X	14682	-0-	-1500	-0-	14000	2	682	9	N	620	778	1			156
02	14616	X	12330	-0-	-2286	-0-	11525	2	805	9	N	732	403	1			485
03	16182	X	15868	-0-	-314	-0-	15077	2	791	9	N	719	769	1			435

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

10	9114	X	8955	-0-	-159	-0-	8920	2	35	9	N	32					253
11	8310	X	8269	-0-	-41	-0-	8119	2	150	9	N	136					389
12	9044	X	9044	-0-	-0-	-0-	8801	2	243	9	N	221	395	1			215
01	9068	X	9068	-0-	-0-	-0-	8852	2	216	9	N	196	196	1			215
02	8092	X	7837	-0-	-255	-0-	7628	2	209	9	N	190					405
*03	9141	X	9141	-0-	-0-	-0-	8878	2	263	9	N	239	395	1			249

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

10	17577	X	15651	-0-	-1926	-0-	15166	2	485	9	N	441	579	1			192
11	16860	X	15003	-0-	-1857	-0-	14438	2	565	9	N	514	391	1			315
12	15524	X	15524	-0-	-0-	-0-	15027	2	497	9	N	452	397	1			370
01	15029	X	15029	-0-	-0-	-0-	14888	2	141	9	N	128	193	1			305
02	13729	X	13729	-0-	-0-	-0-	13253	2	476	9	N	433	196	1			542
*03	15155	X	15155	-0-	-0-	-0-	14486	2	669	9	N	608	777	1			373

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

10	16399	X	12526	-0-	-3873	-0-	12099	2	427	9	N	388	393	1			233
11	15150	X	12063	-0-	-3087	-0-	11623	2	440	9	N	400	388	1			245
12	12165	X	12165	-0-	-0-	-0-	11749	2	416	9	N	378	394	1			229
01	11984	X	11984	-0-	-0-	-0-	11585	2	399	9	N	363	394	1			198
02	10444	X	10335	-0-	-109	-0-	9983	2	352	9	N	320	197	1			321
03	11563	X	11424	-0-	-139	-0-	10985	2	439	9	N	399	394	1			326

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21886	X	18587	-0-	-3299	-0-	18547	2	40	9	N	36					124
11	20790	X	17703	-0-	-3087	-0-	17670	2	33	9	N	30					154
12	18910	X	18198	-0-	-712	-0-	18154	2	44	9	N	40					194
01	18910	X	17981	-0-	-929	-0-	17911	2	70	9	N	64	202	1			56
02	16996	X	16233	-0-	-763	-0-	16200	2	33	9	N	30					86
03	18600	X	18347	-0-	-253	-0-	18297	2	50	9	N	45					131

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28520	X	23411	-0-	-5109	-0-	23231	2	180	9	N	164					306
11	27330	X	20259	-0-	-7071	-0-	19955	2	304	9	N	276					582
12	22909	X	22663	-0-	-246	-0-	22584	2	79	9	N	72					654
01	22909	X	21999	-0-	-910	-0-	21816	2	183	9	N	166	591	1			229
02	20692	X	18947	-0-	-1745	-0-	18736	2	211	9	N	192					421
03	22909	X	19742	-0-	-3167	-0-	19557	2	185	9	N	168	397	1			192

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33790	X	27476	-0-	-6314	-0-	27267	2	209	9	N	190					216
11	30930	X	28836	-0-	-2094	-0-	28821	2	15	9	N	14	194	1			36
12	24185	X	24185	-0-	-0-	-0-	24185	2			N	-0-					36
01	16167	X	16167	-0-	-0-	-0-	16167	2			N	-0-					36
02	8764	X	6534	-0-	-2230	-0-	6534	2			N	-0-					36
03	9703	X	5410	-0-	-4293	-0-	5410	2			N	-0-					36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	17810	-0-	-2061	-0-	17810	2			N	-0-					-0-
11	18990	X	18027	-0-	-963	-0-	18027	2			N	-0-					-0-
12	19366	X	19366	-0-	-0-	-0-	19366	2			N	-0-					-0-
01	18733	X	18733	-0-	-0-	-0-	18733	2			N	-0-					-0-
02	16751	X	16751	-0-	-0-	-0-	16751	2			N	-0-					-0-
*03	18353	X	18353	-0-	-0-	-0-	18353	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5934	X	5934	-0-	-0-	-0-	5383	2	551	9	N	501	578	1			269
11	5734	X	5734	-0-	-0-	-0-	5280	2	454	9	N	413	192	1			490
12	5947	X	5947	-0-	-0-	-0-	5352	2	595	9	N	541	776	1			255
01	6197	X	6197	-0-	-0-	-0-	5634	2	563	9	N	512	365	1			402
02	5660	X	5660	-0-	-0-	-0-	5190	2	470	9	N	427	397	1			432
*03	8511	X	8511	-0-	-0-	-0-	7920	2	591	9	N	537	598	1			371

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4170	X	4170	-0-	-0-	-0-	4025	2	145	9	N	132	194	1			190
11	4533	X	4533	-0-	-0-	-0-	4279	2	254	9	N	231	196	1			225
12	4391	X	4391	-0-	-0-	-0-	4216	2	175	9	N	159	196	1			188
01	4272	X	4272	-0-	-0-	-0-	4097	2	175	9	N	159					347
02	4228	X	3749	-0-	-479	-0-	3572	2	177	9	N	161					508
03	4681	X	3874	-0-	-807	-0-	3713	2	161	9	N	146	390	1			264

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4725	-0-	-855	-0-	4383	2	342	9	N	311	190	1			339
11	5400	X	4392	-0-	-1008	-0-	4127	2	265	9	N	241	197	1			383
12	4541	X	4541	-0-	-0-	-0-	4328	2	213	9	N	194	395	1			182
01	4402	X	4149	-0-	-253	-0-	3993	2	156	9	N	142					324
02	4344	X	4344	-0-	-0-	-0-	4029	2	315	9	N	286	389	1			221
*03	4909	X	4909	-0-	-0-	-0-	4533	2	376	9	N	342	198	1			365

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	10294	-0-	-308	-0-	9509	2	785	9	N	714	591	1			344
11	10468	X	10468	-0-	-0-	-0-	9839	2	629	9	N	572	395	1			521
12	10335	X	10335	-0-	-0-	-0-	9529	2	806	9	N	733	790	1			464
01	10454	X	10454	-0-	-0-	-0-	9928	2	526	9	N	478	393	1			549
02	9729	X	9729	-0-	-0-	-0-	8942	2	787	9	N	715	795	1			469
*03	10540	X	10540	-0-	-0-	-0-	9711	2	829	9	N	754	791	1			432

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

10	20466	X	20466	-0-	-0-	-0-	19464	2	1002	9	N	911	857	1	1	8	212
11	19945	X	19945	-0-	-0-	-0-	19084	2	861	9	N	783	805	1	1	8	189
12	19801	X	19801	-0-	-0-	-0-	18964	2	837	9	N	761	880	1	2	8	68
01	19570	X	19570	-0-	-0-	-0-	18733	2	837	9	N	761	686	1	1	8	142
02	15957	X	15957	-0-	-0-	-0-	15209	2	748	9	N	680	590	1	2	8	230
*03	16812	X	16812	-0-	-0-	-0-	16050	2	762	9	N	693	765	1			158

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

10	7800	X	7800	-0-	-0-	-0-	7055	2	745	9	N	677	575	1			237
11	6420	X	6072	-0-	-348	-0-	5432	2	640	9	N	582	586	1			233
12	6789	X	6517	-0-	-272	-0-	5865	2	652	9	N	593	594	1			232
01	6789	X	6165	-0-	-624	-0-	5455	2	710	9	N	645	594	1	75	8	208
02	6132	X	5675	-0-	-457	-0-	5073	2	602	9	N	547	397	1	38	8	320
03	6789	X	6283	-0-	-506	-0-	5658	2	625	9	N	568	582	1			306

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

10	9827	X	8076	-0-	-1751	-0-	7845	2	231	9	N	210	195	1			188
11	9390	X	7627	-0-	-1763	-0-	7393	2	234	9	N	213	195	1			206
12	8060	X	7919	-0-	-141	-0-	7692	2	227	9	N	206	194	1			218
01	8437	X	8437	-0-	-0-	-0-	8207	2	230	9	N	209	189	1			238
02	7280	X	6812	-0-	-468	-0-	6640	2	172	9	N	156	196	1			198
03	8060	X	7622	-0-	-438	-0-	7445	2	177	9	N	161	196	1			163

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

10	0		88630	-0-	88630	244548	87128	2	1502	9	N	1365	1349	1			225
11	314893	X	70345	-0-	-244548	-0-	69265	2	1080	9	N	982	958	1			249
12	85157	X	61580	-0-	-23577	-0-	60648	2	932	9	N	847	970	1			126
01	85157	X	52766	-0-	-32391	-0-	52014	2	752	9	N	684	564	1			246
02	76916	X	42444	-0-	-34472	-0-	41931	2	513	9	N	466	559	1			153
03	85157	X	41402	-0-	-43755	-0-	40900	2	502	9	N	456	375	1	17	8	217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

10	2531	N	2531	-0-	-0-	-0-	2487	3	44	9	N	40					187
11	1359	N	1359	-0-	-0-	-0-	1346	3	13	9	N	12					199
12	2728	N	422	-0-	-2306	-0-	407	3	15	9	N	14	178	1			35
01	2542	N	103	-0-	-2439	-0-	103	3			N	-0-					35
*02	501	N	501	-0-	-0-	-0-	493	3	8	9	N	7					42
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					42

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

10	18755	X	1976	-0-	-16779	-0-	1913	2	63	9	N	57	194	1			158
11	18150	X	5370	-0-	-12780	-0-	5176	2	194	9	N	176	186	1			148
12	11036	X	5096	-0-	-5940	-0-	4921	2	175	9	N	159					307
01	10044	X	6010	-0-	-4034	-0-	5830	2	180	9	N	164	191	1			280
02	9072	X	5422	-0-	-3650	-0-	5276	2	146	9	N	133	193	1			220
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

10	1116	N	981	-0-	-135	-0-	57 1 1 9	923	2	N	1	1	1			35
11	1018	N	1018	-0-	-0-	-0-	59 1 1 9	958	2	N	1	1	1			35
12	998	N	998	-0-	-0-	-0-	58 1 1 9	939	2	N	1	1	1			35
01	992	N	765	-0-	-227	-0-	46 1 1 9	718	2	N	1	1	1			35
02	952	N	794	-0-	-158	-0-	51 1 1 9	742	2	N	1	1	1			35
*03	1052	N	1052	-0-	-0-	-0-	65 1 2 9	985	2	N	2	2	1			35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

10	6284	X	6284	-0-	-0-	-0-	351 1 212 9	5721	2	N	193	195	1			75
11	8214	X	8214	-0-	-0-	-0-	466 1 167 9	7581	2	N	152	7	1			220
12	6805	X	6805	-0-	-0-	-0-	386 1 145 9	6274	2	N	132	195	1			157
01	7750	X	7750	-0-	-0-	-0-	462 1 143 9	7145	2	N	130	194	1			93
02	11058	X	11058	-0-	-0-	-0-	696 1 155 9	10207	2	N	141	17	1			217
*03	5469	X	5469	-0-	-0-	-0-	336 1 24 9	5109	2	N	22	204	1			35

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

10	2038	N	2038	-0-	-0-	-0-	118 1 3 9	1917	2	N	3	3	1			24
11	1776	N	1776	-0-	-0-	-0-	100 1 43 9	1633	2	N	39	2	1			61
12	1705	N	1614	-0-	-91	-0-	89 1 70 9	1455	2	N	64	1	1			124
01	1705	N	1373	-0-	-332	-0-	83 1 12 9	1278	2	N	11	1	1			134
02	1540	N	880	-0-	-660	-0-	56 1 2 9	822	2	N	2	2	1			134
03	1612	N	659	-0-	-953	-0-	41 1 1 9	617	2	N	1	1	1			134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1834	-0-	-708	-0-	106	1	1726	2	N	2	2	1			207
							2	9									
11	2460	X	1495	-0-	-965	-0-	87	1	1407	2	N	1	1	1			207
							1	9									
12	1829	N	826	-0-	-1003	-0-	48	1	777	2	N	1	1	1			207
							1	9									
01	1829	N	1216	-0-	-613	-0-	74	1	1141	2	N	1	1	1			207
							1	9									
02	1400	N	1007	-0-	-393	-0-	64	1	941	2	N	2	2	1			207
							2	9									
*03	1021	N	1021	-0-	-0-	-0-	63	1	957	2	N	1	1	1			207
							1	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	118	1	1922	2	N	3	3	1			119
							3	9									
11	1925	N	1925	-0-	-0-	-0-	107	1	1735	2	N	75	2	1			192
							83	9									
12	1653	N	1653	-0-	-0-	-0-	96	1	1556	2	N	1	1	1			192
							1	9									
01	1623	N	1623	-0-	-0-	-0-	98	1	1523	2	N	2	2	1			192
							2	9									
02	1541	N	1541	-0-	-0-	-0-	94	1	1383	2	N	58	195	1			55
							64	9									
*03	1564	N	1564	-0-	-0-	-0-	95	1	1443	2	N	24	2	1			77
							26	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	X	3028	-0-	-0-	-0-	2986	2	42	9	N	38					73
11	2976	X	2976	-0-	-0-	-0-	2965	2	11	9	N	10					83
12	2871	X	2871	-0-	-0-	-0-	2830	2	41	9	N	37					120
01	3678	X	3678	-0-	-0-	-0-	3595	2	83	9	N	75					195
02	4193	X	4193	-0-	-0-	-0-	4151	2	42	9	N	38	185	1			48
*03	3439	X	3439	-0-	-0-	-0-	3406	2	33	9	N	30					78

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2620	-0-	-232	-0-	843	1	1668	2	N	99	2	1			138
							109	9									
11	2320	N	2320	-0-	-0-	-0-	732	1	1586	2	N	2	2	1			138
							2	9									
12	2666	N	2534	-0-	-132	-0-	829	1	1586	2	N	108	2	1			244
							119	9									
01	2635	N	2070	-0-	-565	-0-	711	1	1357	2	N	2	2	1			244
							2	9									
02	2156	N	1959	-0-	-197	-0-	663	1	1293	2	N	3	190	1			57
							3	9									
03	2542	N	2502	-0-	-40	-0-	726	1	1676	2	N	91	3	1			145
							100	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1875	N	1875	-0-	-0-	-0-	108	1	1765	2	N	2	2	1			183
							2	9									
11	1902	N	1902	-0-	-0-	-0-	106	1	1724	2	N	65	174	1			74
							72	9									
12	615	N	615	-0-	-0-	-0-	36	1	578	2	N	1	1	1			74
							1	9									
01	403	N	331	-0-	-72	-0-	20	1	311	2	N	-0-					74
02	364	N	177	-0-	-187	-0-	11	1	166	2	N	-0-					74
*03	635	N	635	-0-	-0-	-0-	39	1	595	2	N	1	1	1			74
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	891	2	100	9	N	91	188	1			17
11	867	N	867	-0-	-0-	-0-	867	2			N	-0-					17
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					17
01	992	N	885	-0-	-107	-0-	885	2			N	-0-					17
02	812	N	771	-0-	-41	-0-	771	2			N	-0-					17
03	899	N	875	-0-	-24	-0-	875	2			N	-0-					17

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	22	1	350	2	N	-0-					29
11	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					29
12	434	N	235	-0-	-199	-0-	14	1	221	2	N	-0-					29
01	372	N	231	-0-	-141	-0-	14	1	217	2	N	-0-					29
02	364	N	220	-0-	-144	-0-	14	1	206	2	N	-0-					29
*03	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	730	-0-	-107	-0-	40	1	645	2	N	41	1	1			84
							45	9									
11	1000	N	1000	-0-	-0-	-0-	58	1	941	2	N	1	1	1			84
							1	9									
12	868	N	689	-0-	-179	-0-	40	1	648	2	N	1	1	1			84
							1	9									
01	744	N	530	-0-	-214	-0-	32	1	497	2	N	1	1	1			84
							1	9									
02	924	N	883	-0-	-41	-0-	53	1	771	2	N	54	1	1			137
							59	9									
*03	901	N	901	-0-	-0-	-0-	56	1	844	2	N	1	1	1			137
							1	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1502	-0-	-48	-0-	1467	2	35	9	N	32					132
11	1410	N	1410	-0-	-0-	-0-	1385	2	25	9	N	23					155
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					155
01	1488	N	1423	-0-	-65	-0-	1397	2	26	9	N	24					179
02	1316	N	934	-0-	-382	-0-	933	2	1	9	N	1					180
03	1457	N	1373	-0-	-84	-0-	1371	2	2	9	N	2					182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2906	X	2906	-0-	-0-	-0-	167	1	2717	2	N	20	4	1			92
							22	9									
11	2626	X	2626	-0-	-0-	-0-	152	1	2471	2	N	3	3	1			92
							3	9									
12	2682	N	2682	-0-	-0-	-0-	148	1	2405	2	N	117	2	1			207
							129	9									
01	2444	N	2444	-0-	-0-	-0-	148	1	2290	2	N	5	181	1			31
							6	9									
02	2412	N	2412	-0-	-0-	-0-	154	1	2254	2	N	4	4	1			31
							4	9									
*03	2005	N	2005	-0-	-0-	-0-	124	1	1878	2	N	3	3	1			31
							3	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

10	1085	N	1079	-0-	-6	-0-	62	1	1016	2	N	1	1	1			14
							1	9									
11	1007	N	1007	-0-	-0-	-0-	58	1	948	2	N	1	1	1			14
							1	9									
12	1085	N	983	-0-	-102	-0-	57	1	925	2	N	1	1	1			14
							1	9									
01	1085	N	909	-0-	-176	-0-	55	1	853	2	N	1	1	1			14
							1	9									
02	952	N	868	-0-	-84	-0-	55	1	811	2	N	2	2	1			14
							2	9									
03	992	N	979	-0-	-13	-0-	60	1	917	2	N	2	2	1			14
							2	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

10	1183	N	1183	-0-	-0-	-0-	68	1	1113	2	N	2	2	1			56
							2	9									
11	1089	N	1089	-0-	-0-	-0-	63	1	1025	2	N	1	1	1			56
							1	9									
12	1209	N	816	-0-	-393	-0-	47	1	769	2	N	-0-	1	1			55
01	1178	N	1108	-0-	-70	-0-	67	1	1039	2	N	2	1	1			56
							2	9									
02	1010	N	1010	-0-	-0-	-0-	64	1	945	2	N	1	2	1			55
							1	9									
*03	1038	N	1038	-0-	-0-	-0-	64	1	971	2	N	3	2	1			56
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

10	1732	X	1732	-0-	-0-	-0-	100	1	1630	2	N	2	2	1			54
							2	9									
11	1905	X	1905	-0-	-0-	-0-	97	1	1570	2	N	216	189	1			81
							238	9									
12	1700	X	1700	-0-	-0-	-0-	98	1	1600	2	N	2	2	1			81
							2	9									
01	1736	X	1727	-0-	-9	-0-	105	1	1620	2	N	2	2	1			81
							2	9									
02	1792	X	1544	-0-	-248	-0-	98	1	1443	2	N	3	3	1			81
							3	9									
03	1984	X	1704	-0-	-280	-0-	105	1	1596	2	N	3	3	1			81
							3	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

10	4742	X	4742	-0-	-0-	-0-	1151	1	3587	2	N	4	5	1			173
							4	9									
11	5405	X	5405	-0-	-0-	-0-	1237	1	4082	2	N	78	4	1			247
							86	9									
12	4908	X	4908	-0-	-0-	-0-	971	1	3881	2	N	51	195	1			103
							56	9									
01	5003	X	5003	-0-	-0-	-0-	956	1	3956	2	N	83	4	1			182
							91	9									
02	5030	X	5030	-0-	-0-	-0-	1193	1	3723	2	N	104	191	1			95
							114	9									
*03	5747	X	5747	-0-	-0-	-0-	1308	1	4320	2	N	108	7	1			196
							119	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

10	713	N	694	-0-	-19	-0-	40	1	653	2	N	1	1	1			144
							1	9									
11	657	N	657	-0-	-0-	-0-	38	1	618	2	N	1	1	1			144
							1	9									
12	682	N	599	-0-	-83	-0-	35	1	563	2	N	1	1	1			144
							1	9									
01	682	N	624	-0-	-58	-0-	38	1	585	2	N	1	1	1			144
							1	9									
02	689	N	689	-0-	-0-	-0-	44	1	644	2	N	1	1	1			144
							1	9									
03	589	N	418	-0-	-171	-0-	26	1	391	2	N	1	1	1			144
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2066	N	2066	-0-	-0-	-0-	116	1	1894	2	N	51	3	1			114
							56	9									
11	1979	N	1979	-0-	-0-	-0-	113	1	1840	2	N	24	2	1			136
							26	9									
12	1930	N	1930	-0-	-0-	-0-	112	1	1816	2	N	2	2	1			136
							2	9									
01	1988	N	1988	-0-	-0-	-0-	119	1	1837	2	N	29	2	1			163
							32	9									
02	1624	N	1502	-0-	-122	-0-	96	1	1403	2	N	3	3	1			163
							3	9									
03	1798	N	1620	-0-	-178	-0-	100	1	1518	2	N	2	2	1			163
							2	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	792	-0-	-417	-0-	45	1	729	2	N	16	1	1			121
							18	9									
11	685	N	685	-0-	-0-	-0-	40	1	643	2	N	2	1	1			122
							2	9									
12	868	N	521	-0-	-347	-0-	30	1	491	2	N	-0-					122
01	806	N	612	-0-	-194	-0-	37	1	574	2	N	1	1	1			122
							1	9									
02	644	N	519	-0-	-125	-0-	33	1	485	2	N	1	1	1			122
							1	9									
*03	538	N	538	-0-	-0-	-0-	33	1	504	2	N	1	1	1			122
							1	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	-0-	99	1	1607	2	N	2	2	1			109
							2	9									
11	1648	N	1648	-0-	-0-	-0-	95	1	1551	2	N	2	2	1			109
							2	9									
12	1678	N	1678	-0-	-0-	-0-	97	1	1580	2	N	1	1	1			109
							1	9									
01	1385	N	1385	-0-	-0-	-0-	84	1	1299	2	N	2	2	1			109
							2	9									
02	1357	N	1357	-0-	-0-	-0-	87	1	1268	2	N	2	2	1			109
							2	9									
*03	1565	N	1565	-0-	-0-	-0-	96	1	1467	2	N	2	2	1			109
							2	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					104
11	1710	X	1542	-0-	-168	-0-	1542	2			N	-0-					104
12	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					104
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					104
02	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					104
*03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	40	1	647	2	N	-0-	1	1			95
11	653	N	653	-0-	-0-	-0-	38	1	614	2	N	1	1	1			95
							1	9									
12	713	N	638	-0-	-75	-0-	37	1	600	2	N	1	1	1			95
							1	9									
01	682	N	649	-0-	-33	-0-	39	1	608	2	N	2	1	1			96
							2	9									
02	616	N	578	-0-	-38	-0-	37	1	541	2	N	-0-	1	1			95
03	651	N	621	-0-	-30	-0-	38	1	581	2	N	2	1	1			96
							2	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					173
11	2332	N	2332	-0-	-0-	-0-	2292	2	40	9	N	36	187	1			22
12	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					22
01	2716	N	2716	-0-	-0-	-0-	2636	2	80	9	N	73					95
02	2390	N	2390	-0-	-0-	-0-	2337	2	53	9	N	48					143
*03	2601	N	2601	-0-	-0-	-0-	2591	2	10	9	N	9					152

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2766	N	2766	-0-	-0-	-0-	1128	1	1636	2	N	2	2	1			176
							2	9									
11	2798	N	2798	-0-	-0-	-0-	1127	1	1615	2	N	51	181	1			46
							56	9									
12	2728	N	2300	-0-	-428	-0-	864	1	1435	2	N	1	1	1			46
							1	9									
01	2728	N	2606	-0-	-122	-0-	1014	1	1485	2	N	97	2	1			141
							107	9									
02	2464	N	2408	-0-	-56	-0-	1066	1	1338	2	N	4	2	1			143
							4	9									
*03	2597	N	2597	-0-	-0-	-0-	1168	1	1350	2	N	72	2	1			213
							79	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1205	-0-	-35	-0-	70	1	1133	2	N	2	2	1			159
							2	9									
11	1122	N	1122	-0-	-0-	-0-	65	1	1056	2	N	1	1	1			159
							1	9									
12	1209	N	1012	-0-	-197	-0-	59	1	952	2	N	1	1	1			159
							1	9									
01	1209	N	1078	-0-	-131	-0-	65	1	1012	2	N	1	1	1			159
							1	9									
02	1036	N	988	-0-	-48	-0-	63	1	923	2	N	2	2	1			159
							2	9									
03	1023	N	934	-0-	-89	-0-	58	1	875	2	N	1	1	1			159
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2212	-0-	-51	-0-	827	1	1312	2	N	66					228
							73	9									
11	1803	N	1803	-0-	-0-	-0-	791	1	1001	2	N	10	183	1			55
							11	9									
12	2077	N	1610	-0-	-467	-0-	693	1	825	2	N	84					139
							92	9									
01	2201	N	2170	-0-	-31	-0-	793	1	1377	2	N	-0-					139
02	1974	N	1974	-0-	-0-	-0-	710	1	1264	2	N	-0-					139
*03	2468	N	2468	-0-	-0-	-0-	878	1	1510	2	N	73					212
							80	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3299	X	3299	-0-	-0-	-0-	188	1	3061	2	N	45	205	1			23
							50	9									
11	3120	X	3120	-0-	-0-	-0-	175	1	2842	2	N	94	13	1			104
							103	9									
12	3016	X	3016	-0-	-0-	-0-	174	1	2829	2	N	12	12	1			104
							13	9									
01	3134	X	3134	-0-	-0-	-0-	184	1	2849	2	N	92	14	1			182
							101	9									
02	2790	X	2790	-0-	-0-	-0-	175	1	2570	2	N	41	211	1			12
							45	9									
*03	2899	X	2899	-0-	-0-	-0-	177	1	2698	2	N	22	20	1			14
							24	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7943	X	7943	-0-	-0-	-0-	1051	1	6745	2	N	134	185	1			151
							147	9									
11	6872	X	6872	-0-	-0-	-0-	935	1	5860	2	N	70					221
							77	9									
12	5713	X	5713	-0-	-0-	-0-	922	1	4791	2	N	-0-					221
01	4340	X	3799	-0-	-541	-0-	918	1	2726	2	N	141	180	1			182
							155	9									
02	7695	X	7695	-0-	-0-	-0-	898	1	6710	2	N	79					261
							87	9									
*03	7669	X	7669	-0-	-0-	-0-	1079	1	6476	2	N	104	186	1			179
							114	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3789	X	3789	-0-	-0-	-0-	219	1	3564	2	N	5	5	1			134
							6	9									
11	3943	X	3943	-0-	-0-	-0-	223	1	3628	2	N	84	192	1			26
							92	9									
12	4063	X	4063	-0-	-0-	-0-	235	1	3824	2	N	4	4	1			26
							4	9									
01	3782	X	3722	-0-	-60	-0-	222	1	3433	2	N	61	4	1			83
							67	9									
02	3668	X	3589	-0-	-79	-0-	226	1	3320	2	N	39	6	1			116
							43	9									
03	4061	X	4018	-0-	-43	-0-	243	1	3692	2	N	75	6	1			185
							83	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	4098	-0-	-4737	-0-	962	1	3044	2	N	84	189	1			126
							92	9									
11	8280	X	6004	-0-	-2276	-0-	925	1	5073	2	N	5	5	1			126
							6	9									
12	7312	X	7312	-0-	-0-	-0-	1143	1	6161	2	N	7	6	1			127
							8	9									
01	7111	X	7111	-0-	-0-	-0-	1197	1	5906	2	N	7	7	1			127
							8	9									
02	6661	X	6661	-0-	-0-	-0-	1100	1	5494	2	N	61	10	1			178
							67	9									
*03	6846	X	6846	-0-	-0-	-0-	1240	1	5505	2	N	92	9	1			261
							101	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	816	-0-	-238	-0-	47	1	768	2	N	1	1	1			12
							1	9									
11	793	N	793	-0-	-0-	-0-	46	1	746	2	N	1	1	1			12
							1	9									
12	837	N	772	-0-	-65	-0-	45	1	726	2	N	1	1	1			12
							1	9									
01	806	N	797	-0-	-9	-0-	48	1	748	2	N	1	1	1			12
							1	9									
02	728	N	696	-0-	-32	-0-	44	1	651	2	N	1	1	1			12
							1	9									
*03	778	N	778	-0-	-0-	-0-	48	1	729	2	N	1	1	1			12
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7332	-0-	-108	-0-	420	1	6845	2	N	61	200	1			92
							67	9									
11	7506	X	7506	-0-	-0-	-0-	429	1	6977	2	N	91	7	1			176
							100	9									
12	7750	X	6801	-0-	-949	-0-	389	1	6323	2	N	81	6	1			251
							89	9									
01	7529	X	7529	-0-	-0-	-0-	456	1	7061	2	N	11	193	1			69
							12	9									
02	7000	X	6229	-0-	-771	-0-	397	1	5822	2	N	9	11	1			67
							10	9									
03	7750	X	6389	-0-	-1361	-0-	388	1	5894	2	N	97	10	1			154
							107	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	561	-0-	-28	-0-	32	1	528	2	N	1	1	1			44
							1	9									
11	498	N	498	-0-	-0-	-0-	29	1	469	2	N	-0-					44
12	589	N	536	-0-	-53	-0-	31	1	505	2	N	-0-					44
01	558	N	526	-0-	-32	-0-	32	1	493	2	N	1	1	1			44
							1	9									
02	476	N	468	-0-	-8	-0-	30	1	438	2	N	-0-	1	1			43
03	527	N	520	-0-	-7	-0-	32	1	486	2	N	2	1	1			44
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4537	-0-	-268	-0-	256	1	4165	2	N	105	193	1			67
							116	9									
11	4650	X	4502	-0-	-148	-0-	259	1	4211	2	N	29	4	1			92
							32	9									
12	4805	X	4677	-0-	-128	-0-	267	1	4340	2	N	64	4	1			152
							70	9									
01	4536	X	4536	-0-	-0-	-0-	272	1	4212	2	N	47	5	1			194
							52	9									
02	4200	X	4061	-0-	-139	-0-	255	1	3737	2	N	63	7	1			250
							69	9									
03	4681	X	4491	-0-	-190	-0-	273	1	4143	2	N	68	201	1			117
							75	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1890	-0-	1890	3662	106	1	1733	2	N	46	2	1			151
							51	9									
11	14B2	EXT	1196	-0-	1196	4858	69	1	1127	2	N	-0-	1	1			150
12	3100	N	1468	-0-	-1632	3226	85	1	1382	2	N	1	1	1			150
							1	9									
01	3100	N	1590	-0-	-1510	1716	96	1	1491	2	N	3	2	1			151
							3	9									
02	2570	N	854	-0-	-1716	-0-	54	1	799	2	N	1	2	1			150
							1	9									
*03	2088	N	2088	-0-	-0-	-0-	129	1	1955	2	N	4	3	1			151
							4	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5650	-0-	-767	-0-	326	1	5316	2	N	7	7	1			74
							8	9									
11	5940	X	5357	-0-	-583	-0-	306	1	4977	2	N	67	5	1			136
							74	9									
12	6107	X	5510	-0-	-597	-0-	319	1	5185	2	N	5	5	1			136
							6	9									
01	5983	X	5392	-0-	-591	-0-	321	1	4969	2	N	93	6	1			223
							102	9									
02	5376	X	4620	-0-	-756	-0-	294	1	4314	2	N	11	195	1			39
							12	9									
03	5642	X	5434	-0-	-208	-0-	334	1	5071	2	N	26	8	1			57
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1968	N	1968	-0-	-0-	-0-	111	1	1803	2	N	49	190	1			24
							54	9									
11	1802	N	1802	-0-	-0-	-0-	104	1	1696	2	N	2	2	1			24
							2	9									
12	2170	N	1622	-0-	-548	-0-	94	1	1528	2	N	-0-	1	1			23
01	1953	N	1809	-0-	-144	-0-	110	1	1696	2	N	3	2	1			24
							3	9									
02	1680	N	1283	-0-	-397	-0-	82	1	1200	2	N	1	2	1			23
							1	9									
*03	2423	N	2423	-0-	-0-	-0-	145	1	2198	2	N	73	3	1			93
							80	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1964	-0-	-702	-0-	112	1	1827	2	N	23	3	1			181
							25	9									
11	2580	X	1536	-0-	-1044	-0-	89	1	1446	2	N	1	2	1			180
							1	9									
12	2666	X	2384	-0-	-282	-0-	138	1	2243	2	N	3	2	1			181
							3	9									
01	2666	X	2114	-0-	-552	-0-	128	1	1984	2	N	2	2	1			181
							2	9									
02	2232	X	2232	-0-	-0-	-0-	142	1	2086	2	N	4	4	1			181
							4	9									
03	2387	N	1537	-0-	-850	-0-	95	1	1439	2	N	3	3	1			181
							3	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2752	-0-	-224	-0-	861	1	1839	2	N	47					100
							52	9									
11	2880	X	2635	-0-	-245	-0-	838	1	1797	2	N	-0-					100
12	2852	X	2460	-0-	-392	-0-	878	1	1582	2	N	-0-					100
01	2821	X	2737	-0-	-84	-0-	878	1	1791	2	N	62					162
							68	9									
02	2492	X	2257	-0-	-235	-0-	793	1	1464	2	N	-0-					162
*03	2731	N	2731	-0-	-0-	-0-	850	1	1850	2	N	28	165	1			25
							31	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2416	-0-	-126	-0-	135	1	2206	2	N	68	3	1			148
							75	9									
11	2328	N	2328	-0-	-0-	-0-	135	1	2191	2	N	2	2	1			148
							2	9									
12	2449	N	2325	-0-	-124	-0-	135	1	2189	2	N	1	2	1			147
							1	9									
01	2418	N	2099	-0-	-319	-0-	127	1	1969	2	N	3	2	1			148
							3	9									
02	2184	N	1306	-0-	-878	-0-	83	1	1222	2	N	1	2	1			147
							1	9									
03	2325	N	1493	-0-	-832	-0-	92	1	1398	2	N	3	2	1			148
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3618	-0-	-226	-0-	203	1	3304	2	N	101	5	1			179
							111	9									
11	3720	X	3342	-0-	-378	-0-	193	1	3146	2	N	3	3	1			179
							3	9									
12	3596	X	3416	-0-	-180	-0-	198	1	3215	2	N	3	3	1			179
							3	9									
01	3627	X	3328	-0-	-299	-0-	201	1	3113	2	N	13	4	1			188
							14	9									
02	3276	X	3121	-0-	-155	-0-	194	1	2842	2	N	77	189	1			76
							85	9									
03	3627	X	3247	-0-	-380	-0-	200	1	3040	2	N	6	5	1			77
							7	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5069	-0-	-387	-0-	292	1	4754	2	N	21	22	1			201
							23	9									
11	5280	X	4956	-0-	-324	-0-	282	1	4591	2	N	75	16	1			260
							83	9									
12	4960	X	4581	-0-	-379	-0-	264	1	4300	2	N	15	15	1			260
							17	9									
01	5025	X	5025	-0-	-0-	-0-	298	1	4613	2	N	104	197	1			167
							114	9									
02	4480	X	4327	-0-	-153	-0-	268	1	3935	2	N	113	25	1			255
							124	9									
03	4960	X	4547	-0-	-413	-0-	277	1	4217	2	N	48	25	1			278
							53	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2246	-0-	-48	-0-	130	1	2113	2	N	3	3	1			167
							3	9									
11	2071	N	2071	-0-	-0-	-0-	120	1	1949	2	N	2	2	1			167
							2	9									
12	2139	N	1896	-0-	-243	-0-	110	1	1784	2	N	2	2	1			167
							2	9									
01	2232	N	2029	-0-	-203	-0-	119	1	1843	2	N	61	185	1			43
							67	9									
02	1932	N	1769	-0-	-163	-0-	113	1	1653	2	N	3	3	1			43
							3	9									
*03	2258	N	2258	-0-	-0-	-0-	135	1	2051	2	N	65	3	1			105
							72	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	814	-0-	-85	-0-	47	1	766	2	N	1	1	1			136
							1	9									
11	778	N	778	-0-	-0-	-0-	45	1	732	2	N	1	1	1			136
							1	9									
12	837	N	744	-0-	-93	-0-	43	1	700	2	N	1	1	1			136
							1	9									
01	806	N	730	-0-	-76	-0-	44	1	685	2	N	1	1	1			136
							1	9									
02	728	N	656	-0-	-72	-0-	42	1	613	2	N	1	1	1			136
							1	9									
03	744	N	701	-0-	-43	-0-	43	1	657	2	N	1	1	1			136
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2016	N	2016	-0-	-0-	-0-	111	1	1802	2	N	94	2	1			142
							103	9									
11	1773	N	1773	-0-	-0-	-0-	103	1	1668	2	N	2	2	1			142
							2	9									
12	1728	N	1728	-0-	-0-	-0-	96	1	1569	2	N	57	2	1			197
							63	9									
01	2015	N	1609	-0-	-406	-0-	98	1	1509	2	N	2	2	1			197
							2	9									
02	1652	N	1405	-0-	-247	-0-	90	1	1313	2	N	2	2	1			197
							2	9									
*03	1807	N	1807	-0-	-0-	-0-	107	1	1620	2	N	73	3	1			267
							80	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4244	X	4244	-0-	-0-	-0-	238	1	3884	2	N	111	191	1			80
							122	9									
11	4073	X	4073	-0-	-0-	-0-	230	1	3742	2	N	92	4	1			168
							101	9									
12	4015	X	4015	-0-	-0-	-0-	227	1	3693	2	N	86	4	1			250
							95	9									
01	3946	X	3946	-0-	-0-	-0-	239	1	3699	2	N	7	189	1			68
							8	9									
02	3595	X	3595	-0-	-0-	-0-	224	1	3279	2	N	84	6	1			146
							92	9									
*03	3976	X	3976	-0-	-0-	-0-	237	1	3606	2	N	121	194	1			73
							133	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5190	X	5190	-0-	-0-	-0-	1312	1	3798	2	N	73	191	1			77
							80	9									
11	4393	X	4393	-0-	-0-	-0-	1222	1	3137	2	N	31	3	1			105
							34	9									
12	4189	X	4189	-0-	-0-	-0-	1145	1	3041	2	N	3	3	1			105
							3	9									
01	4609	X	4609	-0-	-0-	-0-	1275	1	3280	2	N	49	4	1			150
							54	9									
02	4233	X	4233	-0-	-0-	-0-	1182	1	3045	2	N	5	5	1			150
							6	9									
*03	4839	X	4839	-0-	-0-	-0-	1303	1	3405	2	N	119	199	1			70
							131	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2905	-0-	-319	-0-	168	1	2733	2	N	4	4	1			75
							4	9									
11	3120	X	3043	-0-	-77	-0-	169	1	2754	2	N	109	3	1			181
							120	9									
12	3224	X	2712	-0-	-512	-0-	157	1	2553	2	N	2	2	1			181
							2	9									
01	2914	X	2769	-0-	-145	-0-	164	1	2535	2	N	64	3	1			242
							70	9									
02	2828	X	2329	-0-	-499	-0-	146	1	2140	2	N	39	187	1			94
							43	9									
03	3131	X	2515	-0-	-616	-0-	155	1	2354	2	N	5	4	1			95
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		16111	-0-	16111	46543	927	1	15099	2	N	77	21	1			178
							85	9									
11	61651	X	15108	-0-	-46543	-0-	873	1	14204	2	N	28	15	1			191
							31	9									
12	14631	X	14631	-0-	-0-	-0-	847	1	13771	2	N	12	13	1			190
							13	9									
01	13990	X	13990	-0-	-0-	-0-	848	1	13122	2	N	18	15	1	1	8	192
							20	9									
02	11368	X	9913	-0-	-1455	-0-	632	1	9266	2	N	14	17	1			189
							15	9									
*03	13347	X	13347	-0-	-0-	-0-	822	1	12490	2	N	32	19	1			202
							35	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3510	X	3510	-0-	-0-	-0-	199	1	3246	2	N	59	4	1			106
							65	9									
11	2951	X	2951	-0-	-0-	-0-	171	1	2777	2	N	3	3	1			106
							3	9									
12	3075	X	3075	-0-	-0-	-0-	178	1	2895	2	N	2	2	1			106
							2	9									
01	2838	X	2838	-0-	-0-	-0-	172	1	2663	2	N	3	3	1			106
							3	9									
02	2427	X	2427	-0-	-0-	-0-	155	1	2268	2	N	4	4	1			106
							4	9									
*03	2935	X	2935	-0-	-0-	-0-	174	1	2644	2	N	106	4	1			208
							117	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6401	-0-	-1690	-0-	6398	2	3	9	N	3	3	8			133
11	7680	X	5379	-0-	-2301	-0-	5301	2	78	9	N	71	2	8			202
12	8339	X	7306	-0-	-1033	-0-	7304	2	2	9	N	2	2	8			202
01	8339	X	5326	-0-	-3013	-0-	5319	2	7	9	N	6	174	1	2	8	32
02	6356	X	4620	-0-	-1736	-0-	4620	2			N	-0-					32
03	7316	X	6740	-0-	-576	-0-	6740	2			N	-0-					32

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3672	X	3672	-0-	-0-	-0-	3620	2	52	9	N	47					202
11	4139	X	4139	-0-	-0-	-0-	4092	2	47	9	N	43	183	1			62
12	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					62
01	3810	X	3810	-0-	-0-	-0-	3752	2	58	9	N	53					115
02	3140	X	3140	-0-	-0-	-0-	3078	2	62	9	N	56					171
*03	4223	X	4223	-0-	-0-	-0-	4160	2	63	9	N	57	188	1			40

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5810	X	5810	-0-	-0-	-0-	331	1	5393	2	N	78	194	1			122
							86	9									
11	4454	X	4454	-0-	-0-	-0-	258	1	4190	2	N	5	5	1			122
							6	9									
12	5825	X	5825	-0-	-0-	-0-	337	1	5482	2	N	5	5	1			122
							6	9									
01	4829	X	4829	-0-	-0-	-0-	288	1	4462	2	N	72	5	1			189
							79	9									
02	4974	X	4974	-0-	-0-	-0-	316	1	4638	2	N	18	8	1			199
							20	9									
*03	3952	X	3952	-0-	-0-	-0-	241	1	3657	2	N	49	6	1			242
							54	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5371	X	5371	-0-	-0-	-0-	307	1	5000	2	N	58	7	1			110
							64	9									
11	5361	X	5361	-0-	-0-	-0-	308	1	5003	2	N	45	5	1			150
							50	9									
12	4866	X	4866	-0-	-0-	-0-	282	1	4580	2	N	4	4	1			150
							4	9									
01	5219	X	5219	-0-	-0-	-0-	312	1	4835	2	N	65	194	1			21
							72	9									
02	4490	X	4490	-0-	-0-	-0-	286	1	4197	2	N	6	7	1			20
							7	9									
*03	4725	X	4725	-0-	-0-	-0-	290	1	4406	2	N	26	7	1			39
							29	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4452	-0-	-105	-0-	257	1	4189	2	N	5	6	1			71
							6	9									
11	4410	X	4182	-0-	-228	-0-	242	1	3936	2	N	4	4	1			71
							4	9									
12	4464	X	4259	-0-	-205	-0-	246	1	4009	2	N	4	4	1			71
							4	9									
01	4464	X	4177	-0-	-287	-0-	251	1	3892	2	N	31	4	1			98
							34	9									
02	4032	X	3704	-0-	-328	-0-	236	1	3461	2	N	6	6	1			98
							7	9									
03	4464	X	4005	-0-	-459	-0-	247	1	3751	2	N	6	6	1			98
							7	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5790	X	5790	-0-	-0-	-0-	1162	1	4622	2	N	5	6	1			93
							6	9									
11	5676	X	5676	-0-	-0-	-0-	1115	1	4450	2	N	101	5	1			189
							111	9									
12	4930	X	4930	-0-	-0-	-0-	1047	1	3824	2	N	54	188	1			55
							59	9									
01	4145	X	4145	-0-	-0-	-0-	1061	1	2999	2	N	77	4	1			128
							85	9									
02	4283	X	4283	-0-	-0-	-0-	1013	1	3229	2	N	37	5	1			160
							41	9									
*03	4516	X	4516	-0-	-0-	-0-	1100	1	3375	2	N	37	5	1			192
							41	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4295	X	4295	-0-	-0-	-0-	246	1	4014	2	N	32	6	1			113
							35	9									
11	3674	X	3674	-0-	-0-	-0-	211	1	3431	2	N	29	4	1			138
							32	9									
12	3564	X	3564	-0-	-0-	-0-	206	1	3355	2	N	3	3	1			138
							3	9									
01	3066	X	3066	-0-	-0-	-0-	183	1	2839	2	N	40	3	1			175
							44	9									
02	3610	X	3610	-0-	-0-	-0-	230	1	3373	2	N	6	6	1			175
							7	9									
*03	3956	X	3956	-0-	-0-	-0-	241	1	3656	2	N	54	190	1			39
							59	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3209	-0-	-232	-0-	183	1	2989	2	N	34	4	1			171
							37	9									
11	3270	X	3049	-0-	-221	-0-	174	1	2825	2	N	45	188	1			28
							50	9									
12	3410	X	2750	-0-	-660	-0-	159	1	2588	2	N	3	3	1			28
							3	9									
01	3410	X	2870	-0-	-540	-0-	174	1	2692	2	N	4	3	1			29
							4	9									
02	2912	X	2557	-0-	-355	-0-	163	1	2391	2	N	3	4	1			28
							3	9									
03	3224	X	2915	-0-	-309	-0-	176	1	2680	2	N	54	4	1			78
							59	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13650	X	13650	-0-	-0-	-0-	788	1	12843	2	N	17	18	1			17
							19	9									
11	13033	X	13033	-0-	-0-	-0-	754	1	12265	2	N	13	13	1			17
							14	9									
12	13640	X	13049	-0-	-591	-0-	755	1	12280	2	N	13	12	1	1	8	17
							14	9									
01	13640	X	8633	-0-	-5007	-0-	523	1	8100	2	N	9	10	1			16
							10	9									
02	12320	X	8079	-0-	-4241	-0-	508	1	7454	2	N	106	13	1			109
							117	9									
03	13640	X	6114	-0-	-7526	-0-	377	1	5726	2	N	10	10	1			109
							11	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6793	-0-	-306	-0-	390	1	6349	2	N	49	9	1			169
							54	9									
11	6810	X	6392	-0-	-418	-0-	366	1	5953	2	N	66	6	1			229
							73	9									
12	6820	X	6498	-0-	-322	-0-	372	1	6048	2	N	71	6	1			294
							78	9									
01	6820	X	6011	-0-	-809	-0-	364	1	5635	2	N	11	201	1			104
							12	9									
02	6132	X	5334	-0-	-798	-0-	338	1	4952	2	N	40	9	1			135
							44	9									
03	6789	X	6316	-0-	-473	-0-	385	1	5853	2	N	71	9	1			197
							78	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4699	-0-	-354	-0-	267	1	4348	2	N	76	188	1			75
							84	9									
11	4770	X	4418	-0-	-352	-0-	256	1	4158	2	N	4	4	1			75
							4	9									
12	4929	X	4568	-0-	-361	-0-	261	1	4239	2	N	62	4	1			133
							68	9									
01	4867	X	4519	-0-	-348	-0-	268	1	4153	2	N	89	185	1			37
							98	9									
02	4256	X	4014	-0-	-242	-0-	256	1	3749	2	N	8	7	1			38
							9	9									
03	4712	X	4329	-0-	-383	-0-	262	1	3987	2	N	73	6	1			105
							80	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2180	-0-	-114	-0-	2050	2	130	9	N	118					135
11	2220	X	2186	-0-	-34	-0-	2186	2			N	-0-					135
12	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					135
01	2170	N	2056	-0-	-114	-0-	2056	2			N	-0-					135
02	2044	N	1868	-0-	-176	-0-	1868	2			N	-0-					135
03	2635	N	1573	-0-	-1062	-0-	1573	2			N	-0-					135

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	73	1	1189	2	N	2	2	1			197
							2	9									
11	667	N	667	-0-	-0-	-0-	39	1	627	2	N	1	1	1			197
							1	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					197
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					197
02	1142	N	1142	-0-	-0-	-0-	73	1	1068	2	N	1	1	1			197
							1	9									
*03	1122	N	1122	-0-	-0-	-0-	69	1	1051	2	N	2	2	1			197
							2	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5800	-0-	-431	-0-	335	1	5454	2	N	10	7	1			173
							11	9									
11	6030	X	6014	-0-	-16	-0-	346	1	5629	2	N	35	189	1			19
							39	9									
12	6076	X	4715	-0-	-1361	-0-	272	1	4420	2	N	21	5	1			35
							23	9									
01	5983	X	2018	-0-	-3965	-0-	122	1	1882	2	N	13	3	1			45
							14	9									
02	5600	X	3373	-0-	-2227	-0-	211	1	3094	2	N	62	5	1			102
							68	9									
03	6200	X	4623	-0-	-1577	-0-	285	1	4329	2	N	8	7	1			103
							9	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10575	X	10575	-0-	-0-	-0-	1232	1	9326	2	N	15	193	1			123
							17	9									
11	7950	X	6232	-0-	-1718	-0-	891	1	5334	2	N	6	7	1			122
							7	9									
12	7814	X	7814	-0-	-0-	-0-	956	1	6851	2	N	6	6	1			122
							7	9									
01	7750	X	7073	-0-	-677	-0-	1042	1	6023	2	N	7	7	1			122
							8	9									
02	7000	X	6320	-0-	-680	-0-	930	1	5379	2	N	10	10	1			122
							11	9									
03	7750	X	7219	-0-	-531	-0-	1204	1	6003	2	N	11	10	1			123
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7246	-0-	-721	-0-	414	1	6752	2	N	73	9	1			99
							80	9									
11	7680	X	6164	-0-	-1516	-0-	351	1	5712	2	N	92	6	1			185
							101	9									
12	7905	X	7661	-0-	-244	-0-	443	1	7210	2	N	7	6	1			186
							8	9									
01	7781	X	7557	-0-	-224	-0-	458	1	7089	2	N	9	8	1			187
							10	9									
02	6996	X	6996	-0-	-0-	-0-	434	1	6363	2	N	181	199	1			169
							199	9									
03	7657	X	7575	-0-	-82	-0-	463	1	7033	2	N	72	206	1			35
							79	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6483	-0-	-213	-0-	374	1	6100	2	N	8	8	1			166
							9	9									
11	6330	X	6080	-0-	-250	-0-	346	1	5632	2	N	93	192	1			67
							102	9									
12	6851	X	5906	-0-	-945	-0-	342	1	5558	2	N	5	5	1			67
							6	9									
01	6851	X	6289	-0-	-562	-0-	374	1	5783	2	N	120	6	1			181
							132	9									
02	6188	X	5363	-0-	-825	-0-	342	1	5012	2	N	8	9	1			180
							9	9									
03	6479	X	6075	-0-	-404	-0-	368	1	5598	2	N	99	196	1			83
							109	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5866	-0-	-458	-0-	1163	1	4638	2	N	59	6	1			158
							65	9									
11	6120	X	5791	-0-	-329	-0-	1134	1	4627	2	N	27	5	1			180
							30	9									
12	4836	X	4452	-0-	-384	-0-	752	1	3652	2	N	44	193	1			31
							48	9									
01	5584	X	5584	-0-	-0-	-0-	1118	1	4376	2	N	82	5	1			108
							90	9									
02	4541	X	4541	-0-	-0-	-0-	1032	1	3502	2	N	6	6	1			108
							7	9									
03	4836	X	4706	-0-	-130	-0-	1114	1	3585	2	N	6	6	1			108
							7	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4504	X	4504	-0-	-0-	-0-	258	1	4207	2	N	35	6	1			140
							39	9									
11	4229	X	4229	-0-	-0-	-0-	245	1	3981	2	N	3	4	1			139
							3	9									
12	4328	X	4328	-0-	-0-	-0-	250	1	4074	2	N	4	4	1			139
							4	9									
01	4565	X	4565	-0-	-0-	-0-	273	1	4222	2	N	64	5	1			198
							70	9									
02	4060	X	3983	-0-	-77	-0-	253	1	3710	2	N	18	7	1			209
							20	9									
03	4495	X	4316	-0-	-179	-0-	264	1	4009	2	N	39	200	1			48
							43	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

10	4495	X	4264	-0-	-231	-0-	1207	1	2995	2	N	56	4	1			125
							62	9									
11	4350	X	4065	-0-	-285	-0-	1213	1	2752	2	N	91	3	1			213
							100	9									
12	4495	X	4149	-0-	-346	-0-	1184	1	2944	2	N	19	186	1			46
							21	9									
01	4402	X	4033	-0-	-369	-0-	1168	1	2777	2	N	80	3	1			123
							88	9									
02	3920	X	3797	-0-	-123	-0-	1063	1	2621	2	N	103	196	1			30
							113	9									
03	4278	X	4058	-0-	-220	-0-	1183	1	2821	2	N	49	5	1			74
							54	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

10	3579	X	3579	-0-	-0-	-0-	207	1	3366	2	N	5	5	1			145
							6	9									
11	3406	X	3406	-0-	-0-	-0-	194	1	3150	2	N	56	3	1			198
							62	9									
12	3352	X	3352	-0-	-0-	-0-	194	1	3155	2	N	3	3	1			198
							3	9									
01	3108	X	3108	-0-	-0-	-0-	188	1	2917	2	N	3	3	1			198
							3	9									
02	3066	X	3066	-0-	-0-	-0-	194	1	2847	2	N	23	5	1			216
							25	9									
*03	4415	X	4415	-0-	-0-	-0-	257	1	3908	2	N	227	198	1			245
							250	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

10	10137	X	9097	-0-	-1040	-0-	9097	2			N	-0-					39
11	9810	X	8511	-0-	-1299	-0-	8511	2			N	-0-					39
12	9858	X	8781	-0-	-1077	-0-	8781	2			N	-0-					39
01	9827	X	8743	-0-	-1084	-0-	8743	2			N	-0-					39
02	8512	X	7733	-0-	-779	-0-	7733	2			N	-0-					39
03	9083	X	8351	-0-	-732	-0-	8351	2			N	-0-					39

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

10	6038	X	6038	-0-	-0-	-0-	340	1	5548	2	N	136	7	1			159
							150	9									
11	5340	X	4770	-0-	-570	-0-	276	1	4490	2	N	4	5	1			158
							4	9									
12	5425	X	4724	-0-	-701	-0-	273	1	4447	2	N	4	4	1			158
							4	9									
01	6045	X	4771	-0-	-1274	-0-	284	1	4396	2	N	83	5	1			236
							91	9									
02	5460	X	4100	-0-	-1360	-0-	259	1	3802	2	N	35	193	1			78
							39	9									
03	6045	X	4142	-0-	-1903	-0-	255	1	3879	2	N	7	6	1			79
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3182	X	3182	-0-	-0-	-0-	180	1	2928	2	N	67	187	1			76
							74	9									
11	2971	X	2971	-0-	-0-	-0-	172	1	2796	2	N	3	3	1			76
							3	9									
12	3128	X	3128	-0-	-0-	-0-	177	1	2881	2	N	64	3	1			137
							70	9									
01	2931	X	2931	-0-	-0-	-0-	178	1	2750	2	N	3	3	1			137
							3	9									
02	2698	X	2698	-0-	-0-	-0-	172	1	2520	2	N	5	4	1			138
							6	9									
*03	2942	X	2942	-0-	-0-	-0-	178	1	2709	2	N	50	4	1			184
							55	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9835	-0-	-457	-0-	560	1	9133	2	N	129	200	1			114
							142	9									
11	9960	X	9286	-0-	-674	-0-	532	1	8651	2	N	94	9	1			199
							103	9									
12	10106	X	8874	-0-	-1232	-0-	513	1	8352	2	N	8	8	1			199
							9	9									
01	10075	X	9206	-0-	-869	-0-	553	1	8559	2	N	85	200	1			84
							94	9									
02	8876	X	8269	-0-	-607	-0-	523	1	7670	2	N	69	14	1			139
							76	9									
03	9827	X	8870	-0-	-957	-0-	543	1	8254	2	N	66	201	1			4
							73	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5792	X	5792	-0-	-0-	-0-	1079	1	4638	2	N	68	2	8			273
							75	9									
11	5390	X	5390	-0-	-0-	-0-	1044	1	4344	2	N	2	2	8			273
							2	9									
12	4392	X	4392	-0-	-0-	-0-	956	1	3434	2	N	2	2	8			273
							2	9									
01	3240	X	3240	-0-	-0-	-0-	902	1	2291	2	N	43	189	1	2	8	125
							47	9									
02	4123	X	4123	-0-	-0-	-0-	800	1	3112	2	N	192	178	1	2	8	137
							211	9									
*03	5204	X	5204	-0-	-0-	-0-	1079	1	4125	2	N	-0-					137

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6008	-0-	-440	-0-	339	1	5526	2	N	130	8	1			191
							143	9									
11	6240	X	5634	-0-	-606	-0-	326	1	5302	2	N	5	5	1			191
							6	9									
12	6435	X	6435	-0-	-0-	-0-	365	1	5938	2	N	120	196	1			115
							132	9									
01	6468	X	6468	-0-	-0-	-0-	386	1	5970	2	N	102	7	1			210
							112	9									
02	5742	X	5742	-0-	-0-	-0-	363	1	5316	2	N	57	197	1			70
							63	9									
03	6448	X	5816	-0-	-632	-0-	355	1	5402	2	N	54	9	1			115
							59	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	16036	-0-	-983	-0-	15957	2	79	9	N	72					203
11	16260	X	15000	-0-	-1260	-0-	15000	2			N	-0-					203
12	15107	X	15107	-0-	-0-	-0-	15064	2	43	9	N	39	191	1			51
01	15098	X	15098	-0-	-0-	-0-	15054	2	44	9	N	40					91
02	13183	X	13183	-0-	-0-	-0-	13183	2			N	-0-					91
*03	14835	X	14835	-0-	-0-	-0-	14835	2			N	-0-					91

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

10	4433	X	4163	-0-	-270	-0-	235	1	3823	2	N	95	5	1			137
							105	9									
11	4290	X	3961	-0-	-329	-0-	228	1	3709	2	N	22	4	1			155
							24	9									
12	4154	X	4095	-0-	-59	-0-	233	1	3788	2	N	67	189	1			33
							74	9									
01	4154	X	4153	-0-	-1	-0-	249	1	3850	2	N	49	4	1			78
							54	9									
02	3798	X	3798	-0-	-0-	-0-	236	1	3467	2	N	86	6	1			158
							95	9									
03	4154	X	4028	-0-	-126	-0-	248	1	3772	2	N	7	6	1			159
							8	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

10	1681	N	1681	-0-	-0-	-0-	1079	1	529	2	N	66	178	1			62
							73	9									
11	1523	N	1523	-0-	-0-	-0-	1044	1	417	2	N	56					118
							62	9									
12	957	N	957	-0-	-0-	-0-	909	1	47	2	N	1	1	8			118
							1	9									
01	930	N	702	-0-	-228	-0-	680	1	22	9	N	20					138
02	1457	N	1457	-0-	-0-	-0-	974	1	407	2	N	69	177	1			30
							76	9									
*03	1156	N	1156	-0-	-0-	-0-	1021	1	135	2	N	-0-					30

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

10	26050	X	26050	-0-	-0-	-0-	1497	1	24388	2	N	150	35	1			219
							165	9									
11	23151	X	23151	-0-	-0-	-0-	1339	1	21788	2	N	22	23	1			218
							24	9									
12	30473	X	24846	-0-	-5627	-0-	1434	1	23322	2	N	82	202	1			98
							90	9									
01	30473	X	25439	-0-	-5034	-0-	1534	1	23743	2	N	147	26	1			219
							162	9									
02	27524	X	23694	-0-	-3830	-0-	1505	1	22073	2	N	105	222	1			102
							116	9									
03	26040	X	24478	-0-	-1562	-0-	1505	1	22874	2	N	90	36	1			156
							99	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2032	-0-	-665	-0-		117	1	1912	2	N	3	3	1			119
								3	9									
11	2315	N	2315	-0-	-0-	-0-		134	1	2179	2	N	2	2	1			119
								2	9									
12	2294	N	1969	-0-	-325	-0-		114	1	1853	2	N	2	2	1			119
								2	9									
01	2046	N	1980	-0-	-66	-0-		120	1	1858	2	N	2	2	1			119
								2	9									
02	2156	N	1768	-0-	-388	-0-		113	1	1652	2	N	3	3	1			119
								3	9									
03	1984	N	1698	-0-	-286	-0-		105	1	1590	2	N	3	3	1			119
								3	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7510	-0-	-333	-0-		1211	1	6210	2	N	81	9	1			141
								89	9									
11	7590	X	7028	-0-	-562	-0-		1179	1	5815	2	N	31	6	1			166
								34	9									
12	7843	X	7146	-0-	-697	-0-		1169	1	5907	2	N	64	6	1			224
								70	9									
01	7750	X	6959	-0-	-791	-0-		1200	1	5724	2	N	32	6	1			250
								35	9									
02	7249	X	7249	-0-	-0-	-0-		1197	1	5927	2	N	114	197	1			167
								125	9									
*03	7693	X	7693	-0-	-0-	-0-		1292	1	6291	2	N	100	10	1			257
								110	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-		N	-0-	144
11	14B2 EXT		-0-	-0-	-0-	-0-		N	-0-	144
12	14B2 EXT		-0-	-0-	-0-	-0-		N	-0-	144
01	14B2 EXT		-0-	-0-	-0-	-0-		N	-0-	144
02	14B2 EXT		-0-	-0-	-0-	-0-		N	-0-	144
03	14B2 EXT		-0-	-0-	-0-	-0-		N	-0-	144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22754	X	16764	-0-	-5990	-0-		2130	1	14561	2	N	66	27	1	3	8	199
								73	9									
11	21750	X	19013	-0-	-2737	-0-		2543	1	16392	2	N	71	204	1	2	8	64
								78	9									
12	21700	X	21166	-0-	-534	-0-		2845	1	18188	2	N	121	11	1	3	8	171
								133	9									
01	21700	X	19412	-0-	-2288	-0-		2915	1	16367	2	N	118	198	1	2	8	89
								130	9									
02	17765	X	17765	-0-	-0-	-0-		2533	1	15134	2	N	89	16	1	2	8	160
								98	9									
03	21173	X	17930	-0-	-3243	-0-		2588	1	15273	2	N	63	206	1			17
								69	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21519	X	21519	-0-	-0-	-0-	1177 1178	1 9	19164	2	Y	1071	790	0	226	1	484
11	20520	X	20520	-0-	-0-	-0-	1138 865	1 9	18517	2	Y	786	603	0	217	1	450
12	20335	X	20335	-0-	-0-	-0-	1137 699	1 9	18499	2	Y	635	491	0	27	1	567
01	20538	X	20538	-0-	-0-	-0-	1214 534	1 9	18790	2	Y	485	138	0	403	1	511
02	18383	X	18383	-0-	-0-	-0-	1136 600	1 9	16647	2	Y	545	338	0	423	1	295
03	19716	X	19667	-0-	-49	-0-	1179 561	1 9	17927	2	Y	510	324	0	233	1	248

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

10	6547	X	6547	-0-	-0-	-0-	826 78	1 9	5643	2	Y	71	205	1	3	8	27
11	6124	X	6124	-0-	-0-	-0-	820 20	1 9	5284	2	Y	18	20	1	2	8	23
12	6603	X	5719	-0-	-884	-0-	763 81	1 9	4875	2	Y	74	10	1	5	8	82
01	6603	X	5241	-0-	-1362	-0-	783 64	1 9	4394	2	Y	58	16	1	2	8	122
02	5908	X	4532	-0-	-1376	-0-	641 58	1 9	3833	2	Y	53	15	1	2	8	158
03	6541	X	4611	-0-	-1930	-0-	658 73	1 9	3880	2	Y	66	201	1			23

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

10	38565	X	38565	-0-	-0-	-0-	2175 928	1 9	35462	2	Y	844	662	0	160	1	353
11	35790	X	35790	-0-	-0-	-0-	2026 805	1 9	32959	2	Y	732	606	0	126	1	353
12	35507	X	35507	-0-	-0-	-0-	2010 781	1 9	32716	2	Y	710	596	0	119	1	348
01	33004	X	33004	-0-	-0-	-0-	1958 728	1 9	30318	2	Y	662	511	0	145	1	354
02	29220	X	29220	-0-	-0-	-0-	1830 571	1 9	26819	2	Y	519	430	0	167	1	276
03	32054	X	29943	-0-	-2111	-0-	1813 584	1 9	27546	2	Y	531	370	0	158	1	279

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	12544	-0-	-755	-0-	1506	1	10774	2	Y	240	203	1			207
							264	9									
11	12870	X	11767	-0-	-1103	-0-	1463	1	10050	2	Y	231	198	1	1	8	239
							254	9									
12	13206	X	11301	-0-	-1905	-0-	1262	1	9774	2	Y	241	200	1			280
							265	9									
01	13051	X	11611	-0-	-1440	-0-	1449	1	9960	2	Y	184	202	1			262
							202	9									
02	11340	X	10239	-0-	-1101	-0-	1291	1	8719	2	Y	208	206	1			264
							229	9									
03	12555	X	11272	-0-	-1283	-0-	1505	1	9530	2	Y	215	395	1			84
							237	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25429	X	25429	-0-	-0-	-0-	1440	1	23473	2	Y	469	38	0	440	1	198
							516	9									
11	24724	X	24724	-0-	-0-	-0-	1403	1	22828	2	Y	448	168	0	259	1	219
							493	9									
12	23921	X	23921	-0-	-0-	-0-	1358	1	22086	2	Y	434	203	0	256	1	194
							477	9									
01	22744	X	22744	-0-	-0-	-0-	1351	1	20913	2	Y	436	176	0	270	1	184
							480	9									
02	20970	X	20970	-0-	-0-	-0-	1312	1	19231	2	Y	388	159	0	290	1	123
							427	9									
*03	22314	X	22314	-0-	-0-	-0-	1349	1	20507	2	Y	416	148	0	101	1	290
							458	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	10550	-0-	-1757	-0-	582	1	9484	2	N	440	350	0	69	1	248
							484	9									
11	11340	X	9705	-0-	-1635	-0-	550	1	8948	2	N	188	252	0	21	1	163
							207	9									
12	11656	X	10046	-0-	-1610	-0-	574	1	9344	2	N	116	100	0	20	1	159
							128	9									
01	10850	X	9753	-0-	-1097	-0-	584	1	9036	2	N	121	96	0	23	1	161
							133	9									
02	9800	X	8191	-0-	-1609	-0-	517	1	7575	2	N	90	72	0	33	1	146
							99	9									
03	10540	X	8780	-0-	-1760	-0-	534	1	8112	2	N	122	85	0	32	1	151
							134	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52721	X	52721	-0-	-0-	-0-	2972 1308	1 9	48441	2	N	1189	201	0	1315	1	753
11	49848	X	49848	-0-	-0-	-0-	2827 1035	1 9	45986	2	N	941	161	0	502	1	1031
12	50350	X	50350	-0-	-0-	-0-	2857 1023	1 9	46470	2	N	930	252	0	907	1	802
01	50387	X	50387	-0-	-0-	-0-	2982 1254	1 9	46151	2	N	1140	252	0	933	1	757
02	43407	X	43407	-0-	-0-	-0-	2699 1145	1 9	39563	2	N	1041	218	0	608	1	972
*03	47436	X	47436	-0-	-0-	-0-	2848 1302	1 9	43286	2	N	1184	192	0	1172	1	792

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

10	11749	X	11075	-0-	-674	-0-	627 233	1 9	10215	2	Y	212	221	1			64
11	11250	X	10799	-0-	-451	-0-	612 234	1 9	9953	2	Y	213	212	1			65
12	11594	X	10729	-0-	-865	-0-	605 289	1 9	9835	2	Y	263	21	1			307
01	11439	X	11130	-0-	-309	-0-	663 204	1 9	10263	2	Y	185	402	1			90
02	10248	X	10198	-0-	-50	-0-	647 62	1 9	9489	2	Y	56	37	1			109
*03	11265	X	11265	-0-	-0-	-0-	679 257	1 9	10329	2	Y	234	230	1			113

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

10	9982	X	8989	-0-	-993	-0-	505 253	1 9	8231	2	Y	230	172	0	49	1	236
11	9660	X	6849	-0-	-2811	-0-	391 89	1 9	6369	2	Y	81	108	0	18	1	191
12	9982	X	9982	-0-	-0-	-0-	565 226	1 9	9191	2	Y	205	72	0	18	1	306
01	9083	X	9055	-0-	-28	-0-	528 351	1 9	8176	2	Y	319	251	0	23	1	351
02	8120	X	7871	-0-	-249	-0-	491 183	1 9	7197	2	Y	166	179	0	33	1	305
03	9300	X	7504	-0-	-1796	-0-	423 656	1 9	6425	2	Y	596	527	0	29	1	345

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66157	X	66157	-0-	-0-	-0-	3756	1	61200	2	Y	1092	431	0	906	1	452
							1201	9									
11	62244	X	62244	-0-	-0-	-0-	3539	1	57561	2	Y	1040	563	0	529	1	399
							1144	9					1	8			
12	61142	X	61142	-0-	-0-	-0-	3475	1	56522	2	Y	1041	558	0	329	1	552
							1145	9					1	8			
01	59333	X	59333	-0-	-0-	-0-	3528	1	54609	2	Y	1087	408	0	730	1	501
							1196	9									
02	53456	X	53456	-0-	-0-	-0-	3346	1	49062	2	Y	953	354	0	372	1	728
							1048	9									
*03	56687	X	56687	-0-	-0-	-0-	3429	1	52127	2	Y	1028	214	0	927	1	615
							1131	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	12004	-0-	-861	-0-	676	1	11017	2	Y	283	202	0	53	1	98
							311	9									
11	12349	X	12349	-0-	-0-	-0-	699	1	11366	2	Y	258	269	0	23	1	64
							284	9									
12	12186	X	12186	-0-	-0-	-0-	690	1	11223	2	Y	248	213	0	23	1	76
							273	9									
01	11997	X	11982	-0-	-15	-0-	709	1	10977	2	Y	269	236	0	27	1	82
							296	9									
02	11536	X	10894	-0-	-642	-0-	681	1	9989	2	Y	204	197	0	38	1	51
							224	9									
03	12772	X	11672	-0-	-1100	-0-	704	1	10700	2	Y	244	202	0	37	1	56
							268	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10223	-0-	-813	-0-	1344	1	8713	2	Y	151	12	1	1	8	205
							166	9									
11	10620	X	9763	-0-	-857	-0-	1340	1	8255	2	Y	153	195	1			163
							168	9									
12	10881	X	10234	-0-	-647	-0-	1367	1	8659	2	Y	189	195	1			157
							208	9									
01	10695	X	10032	-0-	-663	-0-	1276	1	8483	2	Y	248	199	1			206
							273	9									
02	9492	X	8931	-0-	-561	-0-	1301	1	7454	2	Y	160	203	1			163
							176	9									
03	10230	X	8904	-0-	-1326	-0-	1324	1	7404	2	Y	160	200	1			123
							176	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10040	-0-	-1337	-0-	562	1	9156	2	Y	293	214	0	50	1	153
							322	9									
11	10410	X	9540	-0-	-870	-0-	537	1	8731	2	Y	247	266	0	20	1	114
							272	9									
12	10633	X	9552	-0-	-1081	-0-	539	1	8774	2	Y	217	190	0	19	1	122
							239	9									
01	10385	X	9291	-0-	-1094	-0-	552	1	8541	2	Y	180	164	0	22	1	116
							198	9									
02	9072	X	8201	-0-	-871	-0-	513	1	7521	2	Y	152	140	0	32	1	96
							167	9									
03	10044	X	9089	-0-	-955	-0-	548	1	8332	2	Y	190	154	0	31	1	101
							209	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8326	-0-	-850	-0-	1047	1	7158	2	Y	110	220	1	4	8	97
							121	9									
11	8850	X	7711	-0-	-1139	-0-	1009	1	6507	2	Y	177	210	1	4	8	60
							195	9									
12	9052	X	6866	-0-	-2186	-0-	907	1	5797	2	Y	147	11	1	4	8	192
							162	9									
01	8773	X	6492	-0-	-2281	-0-	954	1	5360	2	Y	162	199	1	3	8	152
							178	9									
02	7532	X	5881	-0-	-1651	-0-	822	1	4908	2	Y	137	200	1	4	8	85
							151	9									
03	8339	X	6250	-0-	-2089	-0-	883	1	5211	2	Y	142	21	1			206
							156	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10171	-0-	-679	-0-	577	1	9408	2	Y	169	29	1			198
							186	9									
11	10500	X	9584	-0-	-916	-0-	552	1	8977	2	Y	50	198	1			50
							55	9									
12	10540	X	9845	-0-	-695	-0-	557	1	9056	2	Y	211	200	1			61
							232	9									
01	10354	X	9532	-0-	-822	-0-	566	1	8765	2	Y	183	23	1			221
							201	9									
02	9184	X	8506	-0-	-678	-0-	536	1	7854	2	Y	105	215	1			111
							116	9									
03	10168	X	9298	-0-	-870	-0-	560	1	8519	2	Y	199	221	1			89
							219	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28427	X	27775	-0-	-652	-0-	1555	1	25336	2	Y	804	370	0	430	1	417
							884	9									
11	27510	X	23851	-0-	-3659	-0-	1336	1	21742	2	Y	703	608	0	212	1	300
							773	9									
12	28751	X	28751	-0-	-0-	-0-	1619	1	26327	2	Y	732	460	0	219	1	353
							805	9									
01	28028	X	28028	-0-	-0-	-0-	1669	1	25834	2	Y	477	315	0	228	1	287
							525	9									
02	25224	X	25224	-0-	-0-	-0-	1578	1	23137	2	Y	463	284	0	241	1	225
							509	9									
03	23715	X	21593	-0-	-2122	-0-	1301	1	19769	2	Y	475	305	0	48	1	347
							523	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	18228	-0-	-2139	-0-	1033	1	16832	2	Y	330	208	1			254
							363	9									
11	19710	X	17344	-0-	-2366	-0-	985	1	16018	2	Y	310	386	1			178
							341	9									
12	19840	X	16478	-0-	-3362	-0-	933	1	15181	2	Y	331	207	1			302
							364	9									
01	19840	X	17097	-0-	-2743	-0-	1016	1	15728	2	Y	321	394	1			229
							353	9									
02	16464	X	15885	-0-	-579	-0-	994	1	14574	2	Y	288	210	1			307
							317	9									
03	18228	X	17351	-0-	-877	-0-	1049	1	15942	2	Y	327	579	1			55
							360	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

10	16430	X	14161	-0-	-2269	-0-	806	1	13126	2	Y	208	215	1			63
							229	9									
11	15300	X	13529	-0-	-1771	-0-	771	1	12546	2	Y	193	24	1			232
							212	9									
12	15810	X	13650	-0-	-2160	-0-	777	1	12645	2	Y	207	211	1			228
							228	9									
01	15190	X	13359	-0-	-1831	-0-	797	1	12338	2	Y	204	220	1			212
							224	9									
02	12796	X	11962	-0-	-834	-0-	751	1	11005	2	Y	187	224	1			175
							206	9									
03	14167	X	12545	-0-	-1622	-0-	758	1	11526	2	Y	237	205	1			207
							261	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

10	8122	X	7487	-0-	-635	-0-	423	1	6891	2	Y	157	214	1	1	8	109
							173	9									
11	7380	X	5933	-0-	-1447	-0-	334	1	5437	2	Y	147	49	0	22	1	185
							162	9									
12	4541	X	4541	-0-	-0-	-0-	251	1	4077	2	Y	194	147	0	19	1	213
							213	9									
01	1303	X	1303	-0-	-0-	-0-	75	1	1158	2	Y	64	46	0	20	1	211
							70	9									
02	420	X	372	-0-	-48	-0-	19	1	285	2	Y	62	3	0	26	1	244
							68	9									
03	465	X	-0-	-0-	-465	-0-					Y	90	203	1			131

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

10	12786	X	12786	-0-	-0-	-0-	1602	1	10952	2	Y	211	119	0	48	1	104
							232	9									
11	13221	X	13221	-0-	-0-	-0-	1746	1	11256	2	Y	199	170	0	26	1	107
							219	9									
12	14942	X	13965	-0-	-977	-0-	1862	1	11905	2	Y	180	181	0	17	1	89
							198	9									
01	14942	X	12203	-0-	-2739	-0-	1814	1	10187	2	Y	184	147	0	28	1	98
							202	9									
02	13496	X	11422	-0-	-2074	-0-	1557	1	9302	2	Y	512	335	0	59	1	216
							563	9									
03	13950	X	11828	-0-	-2122	-0-	1614	1	9522	2	Y	629	688	0	66	1	91
							692	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39448	X	39448	-0-	-0-	-0-	2222	1	36213	2	N	921	508	0	355	1	531
							1013	9					1	8			
11	36227	X	36227	-0-	-0-	-0-	2039	1	33183	2	N	914	518	0	330	1	593
							1005	9					4	8			
12	T. A.		36619	-0-	36619	36619	2054	1	33404	2	N	1055	636	0	524	1	488
							1161	9									
01	T. A.		36421	-0-	36421	73040	2148	1	33254	2	N	926	542	0	368	1	503
							1019	9					1	8			
02	T. A.		31524	-0-	31524	104564	1954	1	28651	2	N	835	514	0	400	1	423
							919	9					1	8			
*03	137642	X	33078	-0-	-104564	-0-	1983	1	30142	2	N	866	434	0	393	1	462
							953	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

10	13113	X	12003	-0-	-1110	-0-	675	1	11006	2	Y	293	241	0	33	1	200
							322	9									
11	12570	X	11414	-0-	-1156	-0-	640	1	10415	2	Y	326	288	0	24	1	214
							359	9									
12	12989	X	11228	-0-	-1761	-0-	626	1	10183	2	Y	381	353	0	23	1	219
							419	9									
01	12555	X	10996	-0-	-1559	-0-	642	1	9943	2	Y	374	341	0	27	1	225
							411	9									
02	10836	X	10092	-0-	-744	-0-	624	1	9145	2	Y	294	301	0	38	1	180
							323	9									
03	11997	X	10609	-0-	-1388	-0-	636	1	9667	2	Y	278	243	0	37	1	178
							306	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

10	12276	X	10885	-0-	-1391	-0-	614	1	10008	2	Y	239	387	1			214
							263	9									
11	11880	X	10328	-0-	-1552	-0-	583	1	9488	2	Y	234	201	1			247
							257	9									
12	11873	X	10624	-0-	-1249	-0-	602	1	9800	2	Y	202	202	1			247
							222	9									
01	11408	X	10299	-0-	-1109	-0-	618	1	9571	2	Y	100	198	1			149
							110	9									
02	10024	X	9268	-0-	-756	-0-	585	1	8573	2	Y	100	202	1			47
							110	9									
03	10881	X	9848	-0-	-1033	-0-	601	1	9137	2	Y	100	15	1			132
							110	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	17627	-0-	-2678	-0-	998	1	16255	2	Y	340	399	1			144
							374	9									
11	19200	X	16456	-0-	-2744	-0-	932	1	15157	2	Y	334	393	1			85
							367	9									
12	19809	X	15948	-0-	-3861	-0-	904	1	14702	2	Y	311	203	1			193
							342	9									
01	19034	X	13771	-0-	-5263	-0-	812	1	12576	2	Y	348	395	1			146
							383	9									
02	16660	X	12516	-0-	-4144	-0-	777	1	11395	2	Y	313	206	1			253
							344	9									
03	17639	X	14339	-0-	-3300	-0-	861	1	13095	2	Y	348	395	1			206
							383	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14556	X	14556	-0-	-0-	-0-	1813	1	12394	2	Y	317	193	0	63	1	234
							349	9									
11	13269	X	13269	-0-	-0-	-0-	1730	1	11154	2	Y	350	303	0	33	1	248
							385	9									
12	14123	X	14123	-0-	-0-	-0-	1828	1	11687	2	Y	553	521	0	24	1	256
							608	9									
01	13050	X	13050	-0-	-0-	-0-	1925	1	10813	2	Y	284	281	0	40	1	219
							312	9									
02	12310	X	12310	-0-	-0-	-0-	1698	1	10144	2	Y	425	302	0	58	1	284
							468	9									
*03	13104	X	13104	-0-	-0-	-0-	1826	1	10775	2	Y	457	505	0	59	1	177
							503	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22485	X	22485	-0-	-0-	-0-	2789	1	19067	2	Y	572	407	0	106	1	248
							629	9									
11	20686	X	20686	-0-	-0-	-0-	2716	1	17506	2	Y	422	410	0	49	1	211
							464	9									
12	20517	X	20517	-0-	-0-	-0-	2688	1	17181	2	Y	589	418	0	32	1	350
							648	9									
01	19349	X	19349	-0-	-0-	-0-	2864	1	16083	2	Y	365	282	0	50	1	383
							402	9									
02	17471	X	17471	-0-	-0-	-0-	2438	1	14570	2	Y	421	274	0	255	1	275
							463	9									
*03	18529	X	18529	-0-	-0-	-0-	2592	1	15292	2	Y	586	590	0	77	1	194
							645	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24800	X	22036	-0-	-2764	-0-	1253	1	20412	2	Y	337	132	0	458	1	166
							371	9									
11	23310	X	20392	-0-	-2918	-0-	1162	1	18908	2	Y	293	119	0	243	1	97
							322	9									
12	21321	X	21321	-0-	-0-	-0-	1219	1	19830	2	Y	247	90	0	51	1	203
							272	9									
01	21220	X	21220	-0-	-0-	-0-	1272	1	19696	2	Y	229	63	0	245	1	124
							252	9									
02	19187	X	19187	-0-	-0-	-0-	1208	1	17715	2	Y	240	79	0	82	1	203
							264	9									
*03	20490	X	20490	-0-	-0-	-0-	1247	1	18950	2	Y	266	82	0	83	1	304
							293	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9002	X	9002	-0-	-0-	-0-	1106	1	7559	2	Y	306	188	0	54	1	139
							337	9									
11	8234	X	8234	-0-	-0-	-0-	1055	1	6799	2	Y	345	302	0	27	1	155
							380	9									
12	10013	X	8644	-0-	-1369	-0-	1134	1	7250	2	Y	236	271	0	17	1	103
							260	9									
01	10013	X	8208	-0-	-1805	-0-	1216	1	6827	2	Y	150	132	0	28	1	93
							165	9									
02	9044	X	8452	-0-	-592	-0-	1142	1	6825	2	Y	441	284	0	53	1	196
							485	9					1	8			
*03	9193	X	9193	-0-	-0-	-0-	1229	1	7249	2	Y	650	688	0	63	1	95
							715	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10082	X	10082	-0-	-0-	-0-	1253	1	8567	2	Y	238	168	0	57	1	106
							262	9									
11	9178	X	9178	-0-	-0-	-0-	1194	1	7698	2	Y	260	222	0	28	1	116
							286	9									
12	10850	X	10119	-0-	-731	-0-	1303	1	8331	2	Y	441	408	0	20	1	129
							485	9									
01	10354	X	9503	-0-	-851	-0-	1368	1	7684	2	Y	410	358	0	38	1	143
							451	9									
02	9100	X	8286	-0-	-814	-0-	1119	1	6685	2	Y	438	340	0	58	1	183
							482	9									
03	10106	X	8937	-0-	-1169	-0-	1227	1	7237	2	Y	430	488	0	55	1	70
							473	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9323	-0-	-876	-0-	1178	1	8050	2	Y	86	41	0	38	1	122
							95	9									
11	9810	X	8880	-0-	-930	-0-	1181	1	7613	2	Y	78	56	0	23	1	121
							86	9									
12	9236	X	9236	-0-	-0-	-0-	1225	1	7832	2	Y	163	134	0	14	1	136
							179	9									
01	7717	X	7717	-0-	-0-	-0-	1113	1	6251	2	Y	321	249	0	27	1	181
							353	9									
02	7547	X	7547	-0-	-0-	-0-	1043	1	6231	2	Y	248	209	0	39	1	181
							273	9									
*03	8198	X	8198	-0-	-0-	-0-	1137	1	6706	2	Y	323	341	0	40	1	123
							355	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35574	X	35574	-0-	-0-	-0-	1995	1	32501	2	Y	980	864	0	63	1	478
							1078	9									
11	34683	X	34683	-0-	-0-	-0-	1915	1	31156	2	Y	1465	1304	0	46	1	593
							1612	9									
12	34512	X	34512	-0-	-0-	-0-	1942	1	31596	2	Y	885	884	0	43	1	551
							974	9									
01	35870	X	35870	-0-	-0-	-0-	2135	1	33060	2	Y	614	169	0	620	1	376
							675	9									
02	30276	X	30276	-0-	-0-	-0-	1896	1	27808	2	Y	520	250	0	261	1	385
							572	9									
*03	32302	X	32302	-0-	-0-	-0-	1950	1	29644	2	Y	644	421	0	254	1	354
							708	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	490	-0-	-719	-0-	27	1	438	2	Y	23	24	1			296
							25	9									
11	720	X	318	-0-	-402	-0-	17	1	283	2	Y	16	17	1			295
							18	9									
12	341	N	209	-0-	-132	-0-	11	1	181	2	Y	15	15	1			295
							17	9									
01	496	N	29	-0-	-467	-0-	1	1	9	2	Y	17	16	1			296
							19	9									
02	308	N	-0-	-0-	-308	-0-					Y	-0-	5	1			291
*03	217	N	-0-	-0-	-217	-0-					Y	-0-					291

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23281	X	21523	-0-	-1758	-0-	1218	1	19843	2	Y	420	414	1			101
							462	9									
11	21420	X	20562	-0-	-858	-0-	1166	1	18971	2	Y	386	395	1			92
							425	9									
12	21917	X	20694	-0-	-1223	-0-	1161	1	18887	2	Y	587	407	1			272
							646	9									
01	21514	X	20625	-0-	-889	-0-	1213	1	18777	2	Y	577	596	1			253
							635	9									
02	19432	X	17989	-0-	-1443	-0-	1116	1	16364	2	Y	463	606	1			110
							509	9									
03	21514	X	19227	-0-	-2287	-0-	1150	1	17476	2	Y	546	426	1			230
							601	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4579	-0-	-1497	-0-	256	1	4167	2	Y	142	92	0	44	1	139
							156	9									
11	5880	X	2653	-0-	-3227	-0-	147	1	2386	2	Y	109	28	0	18	1	202
							120	9									
12	5766	X	4297	-0-	-1469	-0-	244	1	3976	2	Y	70	3	0	204	1	65
							77	9									
01	5270	X	4595	-0-	-675	-0-	276	1	4268	2	Y	46	23	1			88
							51	9									
02	4620	X	3601	-0-	-1019	-0-	228	1	3339	2	Y	31	34	1			85
							34	9									
*03	5136	X	5136	-0-	-0-	-0-	309	1	4703	2	Y	113	32	1			166
							124	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9866	X	9866	-0-	-0-	-0-	557 227	1 9	9082	2	Y	206	199	1			106
11	9527	X	9527	-0-	-0-	-0-	542 173	1 9	8812	2	Y	157	190	1			73
12	9920	X	9515	-0-	-405	-0-	542 151	1 9	8822	2	Y	137	19	1			191
01	9920	X	9527	-0-	-393	-0-	570 131	1 9	8826	2	Y	119	208	1			102
02	8960	X	8522	-0-	-438	-0-	537 117	1 9	7868	2	Y	106	33	1			175
03	9858	X	9198	-0-	-660	-0-	559 147	1 9	8492	2	Y	134	200	1			109

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	23467	-0-	-0-	-0-	1338 328	1 9	21801	2	Y	298	222	0	37	1	306
11	22178	X	22178	-0-	-0-	-0-	1266 321	1 9	20591	2	Y	292	222	0	35	1	341
12	22047	X	22047	-0-	-0-	-0-	1256 364	1 9	20427	2	Y	331	263	0	37	1	372
01	21196	X	21196	-0-	-0-	-0-	1266 328	1 9	19602	2	Y	298	139	0	27	1	504
02	19409	X	19409	-0-	-0-	-0-	1220 293	1 9	17896	2	Y	266	21	0	380	1	369
*03	21007	X	21007	-0-	-0-	-0-	1276 340	1 9	19391	2	Y	309	378	1			300

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20027	X	20027	-0-	-0-	-0-	1092 1143	1 9	17792	2	Y	1039	1198	1			728
11	18820	X	18820	-0-	-0-	-0-	1035 950	1 9	16835	2	Y	864	801	1	1	8	790
12	17860	X	17860	-0-	-0-	-0-	974 1043	1 9	15843	2	Y	948	48	0	777	1	913
01	13809	X	13809	-0-	-0-	-0-	811 443	1 9	12555	2	Y	403	206	0	424	1	686
02	11422	X	11422	-0-	-0-	-0-	691 611	1 9	10120	2	Y	555	182	0	436	1	623
*03	12006	X	12006	-0-	-0-	-0-	708 542	1 9	10756	2	Y	493	154	0	240	1	722

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	12717	-0-	-1512	-0-	1202 151	1 9	11364	2	Y	137	85	0	36	1	137
11	13170	X	11568	-0-	-1602	-0-	1055 105	1 9	10408	2	Y	95	87	0	18	1	127
12	13330	X	11754	-0-	-1576	-0-	1174 224	1 9	10356	2	Y	204	176	0	13	1	142
01	12865	X	11080	-0-	-1785	-0-	1118 172	1 9	9790	2	Y	156	137	0	21	1	140
02	11564	X	9818	-0-	-1746	-0-	1022 83	1 9	8713	2	Y	75	70	0	20	1	125
03	12710	X	10665	-0-	-2045	-0-	1037 66	1 9	9562	2	Y	60	58	0	21	1	106

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	14858	-0-	-1572	-0-	1293 201	1 9	13364	2	Y	183	208	1	3	8	94
11	15900	X	14164	-0-	-1736	-0-	1165 197	1 9	12802	2	Y	179	201	1	3	8	69
12	16430	X	14043	-0-	-2387	-0-	1305 184	1 9	12554	2	Y	167	5	1	6	8	225
01	15624	X	13525	-0-	-2099	-0-	1204 191	1 9	12130	2	Y	174	188	1	2	8	209
02	14056	X	11827	-0-	-2229	-0-	1091 135	1 9	10601	2	Y	123	196	1	3	8	133
03	14849	X	13175	-0-	-1674	-0-	1111 167	1 9	11897	2	Y	152	197	1			88

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	19375	-0-	-2201	-0-	1068 899	1 9	17408	2	Y	817	639	0	152	1	166
11	19800	X	19474	-0-	-326	-0-	1076 890	1 9	17508	2	Y	809	657	0	135	1	183
12	18719	X	18719	-0-	-0-	-0-	1036 831	1 9	16852	2	Y	755	644	0	120	1	174
01	18336	X	18336	-0-	-0-	-0-	1059 888	1 9	16389	2	Y	807	624	0	160	1	197
02	15902	X	15902	-0-	-0-	-0-	967 757	1 9	14178	2	Y	688	592	0	183	1	110
*03	16658	X	16658	-0-	-0-	-0-	990 624	1 9	15044	2	Y	567	422	0	160	1	95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3086	-0-	-2246	-0-	377 1 130 9		2579	2	Y	118	34	0	37	1	101
11	5160	X	3467	-0-	-1693	-0-	452 1 102 9		2913	2	Y	93	67	0	22	1	105
12	5332	X	2972	-0-	-2360	-0-	389 1 97 9		2486	2	Y	88	80	0	12	1	101
01	4867	X	2082	-0-	-2785	-0-	301 1 88 9		1693	2	Y	80	59	0	19	1	103
02	3248	X	2478	-0-	-770	-0-	342 1 91 9		2045	2	Y	83	56	0	22	1	108
03	3596	X	2572	-0-	-1024	-0-	360 1 89 9		2123	2	Y	81	75	0	26	1	88

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	7036	-0-	-32	-0-	806 1 721 9		5509	2	Y	655	494	0	73	1	242
11	6780	X	6283	-0-	-497	-0-	740 1 771 9		4772	2	Y	701	656	0	23	1	264
12	6789	X	6585	-0-	-204	-0-	775 1 853 9		4957	2	Y	775	814	0	24	1	201
01	7037	X	5594	-0-	-1443	-0-	792 1 355 9		4447	2	Y	323	218 184	0 8	35	1	87
02	6356	X	5045	-0-	-1311	-0-	676 1 330 9		4039	2	Y	300	198	0	41	1	148
03	7037	X	5139	-0-	-1898	-0-	709 1 249 9		4181	2	Y	226	266	0	41	1	67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7589	-0-	-781	-0-	412	1	6712	2	Y	423	328	0	70	1	282
							465	9									
11	8040	X	7398	-0-	-642	-0-	405	1	6585	2	Y	371	404	0	23	1	226
							408	9									
12	8397	X	8397	-0-	-0-	-0-	470	1	7646	2	Y	255	233	0	23	1	225
							281	9									
01	8704	X	8704	-0-	-0-	-0-	511	1	7909	2	Y	258	228	0	28	1	227
							284	9									
02	7000	X	6786	-0-	-214	-0-	418	1	6135	2	Y	212	202	0	39	1	198
							233	9									
*03	7824	X	7824	-0-	-0-	-0-	466	1	7081	2	Y	252	209	0	38	1	203
							277	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	13672	-0-	-3285	-0-	1724	1	11784	2	Y	149	100	0	49	1	59
							164	9									
11	15930	X	12203	-0-	-3727	-0-	1618	1	10433	2	Y	138	114	0	25	1	58
							152	9									
12	15593	X	11670	-0-	-3923	-0-	1522	1	9729	2	Y	381	325	0	18	1	96
							419	9									
01	15469	X	10348	-0-	-5121	-0-	1510	1	8480	2	Y	325	207	0	30	1	183
							358	9					1	8			
02	13608	X	10030	-0-	-3578	-0-	1385	1	8273	2	Y	338	239	0	45	1	237
							372	9									
03	13671	X	10604	-0-	-3067	-0-	1492	1	8804	2	Y	280	326	0	43	1	148
							308	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	19048	-0-	-1071	-0-	1074	1	17501	2	Y	430	356	0	59	1	133
							473	9									
11	18870	X	17950	-0-	-920	-0-	1012	1	16463	2	Y	432	366	0	57	1	142
							475	9									
12	20367	X	12789	-0-	-7578	-0-	726	1	11815	2	Y	225	218	0	28	1	121
							248	9									
01	20367	X	2587	-0-	-17780	-0-	154	1	2390	2	Y	39	30	0	5	1	125
							43	9									
02	18396	X	2857	-0-	-15539	-0-	181	1	2651	2	Y	23	1	8			147
							25	9									
03	19034	X	10147	-0-	-8887	-0-	617	1	9373	2	Y	143	1	0	186	1	103
							157	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	13146	-0-	-2850	-0-	746	1	12158	2	Y	220	208	1			170
							242	9									
11	15030	X	12435	-0-	-2595	-0-	707	1	11507	2	Y	201	201	1			170
							221	9									
12	15934	X	11135	-0-	-4799	-0-	631	1	10259	2	Y	223	206	1			187
							245	9									
01	15934	X	12550	-0-	-3384	-0-	747	1	11560	2	Y	221	216	1			192
							243	9									
02	12488	X	10638	-0-	-1850	-0-	666	1	9760	2	Y	193	38	1			347
							212	9									
03	13144	X	11831	-0-	-1313	-0-	718	1	10912	2	Y	183	420	1			110
							201	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2533	-0-	-1311	-0-	138	1	2245	2	Y	136	113	0	19	1	119
							150	9									
11	2790	X	2447	-0-	-343	-0-	133	1	2156	2	Y	144	125	0	14	1	124
							158	9									
12	2418	X	1815	-0-	-603	-0-	99	1	1610	2	Y	96	92	0	13	1	115
							106	9									
01	2652	X	2652	-0-	-0-	-0-	152	1	2354	2	Y	133	16	0	15	1	217
							146	9									
02	2296	N	1932	-0-	-364	-0-	116	1	1703	2	Y	103	23	0	208	1	89
							113	9									
03	1829	N	1734	-0-	-95	-0-	102	1	1557	2	Y	68	45	0	20	1	92
							75	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235	X	19048	-0-	-2187	-0-	1069	1	17419	2	Y	509	393	0	99	1	135
							560	9									
11	20070	X	17935	-0-	-2135	-0-	1015	1	16507	2	Y	375	314	0	73	1	123
							413	9									
12	19933	X	17432	-0-	-2501	-0-	981	1	15960	2	Y	446	361	0	73	1	135
							491	9									
01	19251	X	15830	-0-	-3421	-0-	932	1	14433	2	Y	423	329	0	90	1	139
							465	9									
02	17192	X	13933	-0-	-3259	-0-	862	1	12636	2	Y	395	330	0	108	1	96
							435	9									
03	19034	X	15161	-0-	-3873	-0-	907	1	13782	2	Y	429	314	0	115	1	96
							472	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	10026	-0-	-2529	-0-	1261	1	8622	2	Y	130	68	0	55	1	54
							143	9									
11	11520	X	9295	-0-	-2225	-0-	1225	1	7901	2	Y	154	111	0	34	1	63
							169	9									
12	11532	X	9734	-0-	-1798	-0-	1285	1	8216	2	Y	212	187	0	20	1	68
							233	9									
01	11222	X	8382	-0-	-2840	-0-	1259	1	7070	2	Y	48	35	0	29	1	35
							53	9					17	8			
02	9268	X	8333	-0-	-935	-0-	1187	1	7090	2	Y	51	20	0	25	1	39
							56	9					2	8			
03	10013	X	8696	-0-	-1317	-0-	1238	1	7303	2	Y	141	112	0	34	1	34
							155	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	19812	-0-	-2756	-0-	1117	1	18208	2	Y	443	342	0	74	1	198
							487	9									
11	21330	X	19402	-0-	-1928	-0-	1102	1	17935	2	Y	332	372	0	25	1	133
							365	9									
12	20925	X	18690	-0-	-2235	-0-	1054	1	17138	2	Y	453	387	0	24	1	175
							498	9									
01	20925	X	18584	-0-	-2341	-0-	1093	1	16927	2	Y	513	471	0	28	1	189
							564	9									
02	18900	X	16720	-0-	-2180	-0-	1043	1	15289	2	Y	353	378	0	40	1	124
							388	9									
03	20057	X	17845	-0-	-2212	-0-	1073	1	16309	2	Y	421	376	0	39	1	130
							463	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8401	-0-	-0-	-0-	431	1	7031	2	Y	854	582	0	154	1	710
							939	9									
11	5340	X	4359	-0-	-981	-0-	166	1	2705	2	Y	1353	1044	0	195	1	824
							1488	9									
12	5270	X	4689	-0-	-581	-0-	174	1	2829	2	Y	1533	1299	0	203	1	855
							1686	9									
01	5270	X	3949	-0-	-1321	-0-	123	1	1908	2	Y	1744	1376	0	303	1	920
							1918	9									
02	4760	X	3834	-0-	-926	-0-	121	1	1778	2	Y	1759	1530	0	390	1	759
							1935	9									
*03	12475	X	12475	-0-	-0-	-0-	630	1	9575	2	Y	2064	1506	0	646	1	671
							2270	9									

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39804	X	32064	-0-	-7740	-0-	1802	1	29368	2	Y	813	640	0	130	1	246
							894	9									
11	37860	X	30552	-0-	-7308	-0-	1721	1	27995	2	Y	760	820	0	41	1	145
							836	9									
12	T. A.		30590	-0-	30590	30590	1729	1	28132	2	Y	663	600	0	38	1	170
							729	9									
01	T. A.		29929	-0-	29929	60519	1775	1	27485	2	Y	608	571	0	44	1	163
							669	9									
02	T. A.		27135	-0-	27135	87654	1690	1	24777	2	Y	607	601	0	64	1	105
							668	9									
*03	116639	X	28985	-0-	-87654	-0-	1745	1	26527	2	Y	648	582	0	63	1	108
							713	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					157
11	165	N	165	-0-	-0-	-0-	158	2	7	9	N	6					163
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					163
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					163
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					163
*03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13782	X	13782	-0-	-0-	-0-	1743	1	11915	2	Y	113	21	0	69	1	230
							124	9					7	8			
11	13686	X	13686	-0-	-0-	-0-	1817	1	11716	2	Y	139	31	0	231	1	100
							153	9					7	8			
12	13950	X	13406	-0-	-544	-0-	1798	1	11494	2	Y	104	33	0	23	1	139
							114	9					9	8			
01	13950	X	11783	-0-	-2167	-0-	1760	1	9882	2	Y	128	34	0	35	1	192
							141	9					6	8			
02	12768	X	11619	-0-	-1149	-0-	1655	1	9891	2	Y	66	20	0	37	1	194
							73	9					7	8			
03	14136	X	12894	-0-	-1242	-0-	1849	1	10907	2	Y	125	42	0	240	1	37
							138	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	16742	-0-	-2261	-0-	942	1	15342	2	Y	416	395	1			143
							458	9									
11	17790	X	15587	-0-	-2203	-0-	878	1	14282	2	Y	388	394	1			137
							427	9									
12	17918	X	15048	-0-	-2870	-0-	843	1	13707	2	Y	453	396	1			194
							498	9									
01	17515	X	14741	-0-	-2774	-0-	867	1	13415	2	Y	417	393	1			218
							459	9									
02	15176	X	12991	-0-	-2185	-0-	803	1	11777	2	Y	374	395	1			197
							411	9									
03	16740	X	13878	-0-	-2862	-0-	831	1	12628	2	Y	381	390	1			188
							419	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	16621	-0-	-3684	-0-	2025	1	13839	2	N	688	515	0	86	1	248
							757	9									
11	18840	X	15166	-0-	-3674	-0-	1945	1	12536	2	N	623	604	0	30	1	237
							685	9									
12	18352	X	15030	-0-	-3322	-0-	1941	1	12406	2	N	621	662	0	26	1	170
							683	9									
01	18197	X	13914	-0-	-4283	-0-	1993	1	11191	2	N	664	577	0	47	1	210
							730	9									
02	15540	X	12239	-0-	-3301	-0-	1679	1	10030	2	N	482	423	0	66	1	203
							530	9									
03	16616	X	12659	-0-	-3957	-0-	1748	1	10315	2	N	542	602	0	60	1	83
							596	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27776	X	20415	-0-	-7361	-0-	1687	1	17177	2	N	1410	1028	0	92	1	561
							1551	9									
11	25080	X	19583	-0-	-5497	-0-	1498	1	16567	2	N	1380	1359	0	13	1	569
							1518	9									
12	23374	X	18468	-0-	-4906	-0-	1952	1	16213	2	N	275	625	0	22	1	197
							303	9									
01	22847	X	18423	-0-	-4424	-0-	1735	1	16486	2	N	184	169	0	24	1	188
							202	9									
02	19432	X	14785	-0-	-4647	-0-	1382	1	13201	2	N	184	142	0	29	1	201
							202	9									
03	20429	X	16076	-0-	-4353	-0-	1356	1	14446	2	N	249	261	0	31	1	158
							274	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31503	X	31503	-0-	-0-	-0-	3841	1	26253	2	N	1281	944	0	135	1	456
							1409	9									
11	28683	X	28683	-0-	-0-	-0-	3665	1	23629	2	N	1263	1211	0	41	1	467
							1389	9									
12	34193	X	29242	-0-	-4951	-0-	3718	1	23769	2	N	1595	1626	0	46	1	390
							1755	9									
01	34193	X	27008	-0-	-7185	-0-	3754	1	21078	2	N	1978	1707	0	103	1	558
							2176	9									
02	28756	X	22589	-0-	-6167	-0-	2993	1	17885	2	N	1555	1358	0	171	1	584
							1711	9									
03	31496	X	22807	-0-	-8689	-0-	3082	1	18185	2	N	1400	1689	0	127	1	168
							1540	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6592	-0-	-1592	-0-	807	1	5518	2	Y	243	150	0	39	1	217
							267	9									
11	7080	X	6191	-0-	-889	-0-	805	1	5191	2	Y	177	174	0	19	1	201
							195	9									
12	7037	X	6113	-0-	-924	-0-	791	1	5054	2	Y	244	233	0	14	1	198
							268	9									
01	7037	X	6304	-0-	-733	-0-	913	1	5126	2	Y	241	206	0	24	1	209
							265	9									
02	6020	X	5181	-0-	-839	-0-	707	1	4224	2	Y	227	181	0	33	1	222
							250	9									
03	6603	X	5568	-0-	-1035	-0-	774	1	4567	2	Y	206	234	0	31	1	163
							227	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8399	-0-	-839	-0-	1057	1	7228	2	Y	104	43	1	6	8	267
							114	9									
11	8610	X	7557	-0-	-1053	-0-	1007	1	6491	2	Y	54	217	1	5	8	99
							59	9									
12	8897	X	7702	-0-	-1195	-0-	1030	1	6583	2	Y	81	14	1	12	8	154
							89	9									
01	8866	X	6684	-0-	-2182	-0-	1004	1	5639	2	Y	37	9	0	23	1	158
							41	9					1	8			
02	8008	X	5735	-0-	-2273	-0-	803	1	4800	2	Y	120	63	0	31	1	184
							132	9									
03	8401	X	6433	-0-	-1968	-0-	918	1	5419	2	Y	87	81	0	36	1	154
							96	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35011	X	35011	-0-	-0-	-0-	2985	1	31468	2	Y	507	366	0	64	1	216
							558	9									
11	33000	X	31356	-0-	-1644	-0-	2520	1	28330	2	Y	460	445	0	22	1	209
							506	9									
12	41478	X	31314	-0-	-10164	-0-	2833	1	27835	2	Y	587	591	0	21	1	184
							646	9									
01	38130	X	30266	-0-	-7864	-0-	2881	1	26824	2	Y	510	462	0	38	1	194
							561	9									
02	33879	X	33879	-0-	-0-	-0-	3083	1	30383	2	Y	375	326	0	52	1	191
							413	9									
*03	35988	X	35988	-0-	-0-	-0-	3031	1	32634	2	Y	294	344	0	44	1	97
							323	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	21820	-0-	-5367	-0-	2696	1	18424	2	N	636	450	0	81	1	387
							700	9									
11	25050	X	19677	-0-	-5373	-0-	2564	1	16529	2	N	531	523	0	31	1	364
							584	9									
12	24800	X	20610	-0-	-4190	-0-	2693	1	17214	2	N	639	648	0	26	1	329
							703	9									
01	24490	X	18584	-0-	-5906	-0-	2696	1	15141	2	N	679	590	0	49	1	369
							747	9									
02	20300	X	16331	-0-	-3969	-0-	2246	1	13417	2	N	607	502	0	74	1	400
							668	9									
03	21824	X	17652	-0-	-4172	-0-	2477	1	14617	2	N	507	609	0	61	1	237
							558	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87637	X	48384	-0-	-39253	-0-	2699	1	43985	2	N	1545	1337	0	61	1	508
							1700	9									
11	72300	X	42557	-0-	-29743	-0-	2383	1	38762	2	N	1284	1490	0	40	1	262
							1412	9									
12	64418	X	40687	-0-	-23731	-0-	2267	1	36870	2	N	1409	1230	0	35	1	406
							1550	9									
01	57505	X	36644	-0-	-20861	-0-	2160	1	33435	2	N	954	991	0	37	1	332
							1049	9									
02	48132	X	30524	-0-	-17608	-0-	1881	1	27583	2	N	964	1003	0	49	1	244
							1060	9									
03	48391	X	30358	-0-	-18033	-0-	1799	1	27342	2	N	1106	1058	0	43	1	249
							1217	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	11663	-0-	-7123	-0-	622	1	10139	2	N	820	2	0	760	1	226
							902	9									
11	12292	X	12292	-0-	-0-	-0-	667	1	10853	2	N	702	738	1			190
							772	9									
12	12555	X	11885	-0-	-670	-0-	641	1	10432	2	N	738	767	1			161
							812	9									
01	12555	X	11409	-0-	-1146	-0-	650	1	10064	2	N	632	27	0	564	1	202
							695	9									
02	11480	X	7764	-0-	-3716	-0-	458	1	6714	2	N	538	475	0	13	1	252
							592	9									
03	12710	X	8649	-0-	-4061	-0-	493	1	7496	2	N	600	586	0	174	1	92
							660	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37913	X	18463	-0-	-19450	-0-	1037	1	16896	2	N	482	366	0	77	1	164
							530	9									
11	32940	X	15938	-0-	-17002	-0-	902	1	14672	2	N	331	381	0	26	1	88
							364	9									
12	26443	X	14803	-0-	-11640	-0-	832	1	13538	2	N	394	339	0	24	1	119
							433	9									
01	22692	X	13610	-0-	-9082	-0-	796	1	12329	2	N	441	403	0	27	1	130
							485	9									
02	18564	X	11263	-0-	-7301	-0-	703	1	10310	2	N	227	255	0	36	1	66
							250	9									
03	18476	X	11597	-0-	-6879	-0-	701	1	10651	2	N	223	187	0	35	1	67
							245	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22191	X	22191	-0-	-0-	-0-	387	1	21609	2	N	177	178	1			79
							195	9									
11	17700	X	17427	-0-	-273	-0-	339	1	16908	2	N	164	179	1			64
							180	9									
12	19224	X	19224	-0-	-0-	-0-	330	1	18894	2	N	-0-					64
01	18972	X	15073	-0-	-3899	-0-	14772	2	301	9	N	274	181	1			157
02	17136	X	11516	-0-	-5620	-0-	11516	2			N	-0-					157
*03	18972	X	12653	-0-	-6319	-0-	280	1	12235	2	N	125	177	1			105
							138	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8025	-0-	-500	-0-	62	1	7664	2	N	272	359	1			167
							299	9									
11	8250	X	7723	-0-	-527	-0-	60	1	7412	2	N	228	186	1			209
							251	9									
12	8649	X	7356	-0-	-1293	-0-	52	1	7104	2	N	182	194	1			197
							200	9									
01	8370	X	7690	-0-	-680	-0-	62	1	7360	2	N	244	369	1			72
							268	9									
02	7252	X	6571	-0-	-681	-0-	56	1	6353	2	N	147					219
							162	9									
*03	8029	X	7521	-0-	-508	-0-	62	1	7230	2	N	208	188	1			239
							229	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4157	X	4157	-0-	-0-	-0-	4054	2	103	9	N	94					266
11	3783	X	3783	-0-	-0-	-0-	3686	2	97	9	N	88	177	1			177
12	3201	X	3201	-0-	-0-	-0-	3102	2	99	9	N	90					267
01	5095	X	5095	-0-	-0-	-0-	149	1	4926	2	N	18	169	1			116
							20	9									
02	4772	X	4772	-0-	-0-	-0-	134	1	4518	2	N	109	181	1			44
							120	9									
*03	4521	X	4521	-0-	-0-	-0-	149	1	4239	2	N	121					165
							133	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13646	-0-	-1110	-0-	12777	3	869	9	Y	790	853	1			191
11	14400	X	12076	-0-	-2324	-0-	302	1	11150	3	Y	567	599	1			159
							624	9									
12	14880	X	12653	-0-	-2227	-0-	302	1	11767	3	Y	531	596	1			94
							584	9									
01	14880	X	9590	-0-	-5290	-0-	8819	2	771	9	Y	701	725	1			70
02	12538	X	12538	-0-	-0-	-0-	12043	2	495	9	Y	450	440	1			80
*03	14913	X	14913	-0-	-0-	-0-	14404	2	509	9	Y	463	437	1			106

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	5823	-0-	-3322	-0-	5279	3	13	4	Y	483	509	1			74
							531	9									
11	7170	X	5248	-0-	-1922	-0-	355	1	4494	3	Y	351	352	1			73
							13	4	386	9							
12	6634	X	4218	-0-	-2416	-0-	350	1	3590	3	Y	242	229	1			86
							12	4	266	9							
01	6634	X	5629	-0-	-1005	-0-	67	1	5099	2	Y	421	476	1			31
							463	9									
02	8406	X	8406	-0-	-0-	-0-	67	1	7790	2	Y	499	501	1			29
							549	9									
*03	8576	X	8576	-0-	-0-	-0-	74	1	8043	2	Y	417	416	1			30
							459	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	17860	-0-	-3344	-0-	14686	3	37	4	Y	2852	2890	1			439
							3137	9									
11	20370	X	15939	-0-	-4431	-0-	450	1	12388	3	Y	2785	2647	1			577
							37	4	3064	9							
12	19406	X	14701	-0-	-4705	-0-	455	1	11384	3	Y	2567	2229	1			915
							38	4	2824	9							
01	27134	X	27134	-0-	-0-	-0-	137	1	25079	2	Y	1744	2518	1			141
							1918	9									
02	24442	X	24442	-0-	-0-	-0-	134	1	21808	2	Y	2273	2284	1			130
							2500	9									
*03	30152	X	30152	-0-	-0-	-0-	74	1	27564	2	Y	2285	2252	1			163
							2514	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	937	-0-	-86	-0-	931	2	6	9	N	5					211
11	930	N	690	-0-	-240	-0-	686	2	4	9	N	4					215
12	992	N	650	-0-	-342	-0-	647	2	3	9	N	3					218
01	930	N	725	-0-	-205	-0-	722	2	3	9	N	3					221
02	644	N	622	-0-	-22	-0-	620	2	2	9	N	2					223
03	651	N	640	-0-	-11	-0-	638	2	2	9	N	2					225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	826	-0-	-135	-0-	818	2	8	9	N	7					112
11	690	N	321	-0-	-369	-0-	318	2	3	9	N	3					115
12	961	N	337	-0-	-624	-0-	334	2	3	9	N	3					118
01	837	N	536	-0-	-301	-0-	533	2	3	9	N	3					121
02	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					125
*03	635	N	635	-0-	-0-	-0-	632	2	3	9	N	3					128

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	1217	2	8	9	N	7					400
11	1590	N	1336	-0-	-254	-0-	1333	2	3	9	N	3					403
12	1457	N	1146	-0-	-311	-0-	1133	2	13	9	N	12					415
01	1240	N	1195	-0-	-45	-0-	1184	2	11	9	N	10					425
02	1260	N	942	-0-	-318	-0-	936	2	6	9	N	5					430
03	1147	N	761	-0-	-386	-0-	758	2	3	9	N	3					433

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					109
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1521	-0-	-184	-0-	1515	2	6	9	N	5					274
11	1298	N	1298	-0-	-0-	-0-	1292	2	6	9	N	5					279
12	1736	N	412	-0-	-1324	-0-	411	2	1	9	N	1					280
01	1519	N	772	-0-	-747	-0-	769	2	3	9	N	3					283
02	1204	N	551	-0-	-653	-0-	548	2	3	9	N	3					286
*03	750	N	750	-0-	-0-	-0-	744	2	6	9	N	5					291

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2023	-0-	-209	-0-	2015	2	8	9	N	7					178
11	1830	N	1740	-0-	-90	-0-	1734	2	6	9	N	5					183
12	2077	N	371	-0-	-1706	-0-	369	2	2	9	N	2					185
01	2015	N	-0-	-0-	-2015	-0-					N	-0-					185
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					185
03	372	N	-0-	-0-	-372	-0-					N	-0-					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	766	-0-	-226	-0-	763	2	3	9	N	3					110
11	810	N	669	-0-	-141	-0-	666	2	3	9	N	3					113
12	837	N	487	-0-	-350	-0-	484	2	3	9	N	3					116
01	775	N	554	-0-	-221	-0-	548	2	6	9	N	5					121
02	616	N	573	-0-	-43	-0-	567	2	6	9	N	5					126
*03	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5					131

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

10	1829	N	1727	-0-	-102	-0-	1719	2	8	9	N	7					357
11	1440	N	276	-0-	-1164	-0-	272	2	4	9	N	4	194	1			167
12	1798	N	1576	-0-	-222	-0-	1565	2	11	9	N	10					177
01	1924	N	1924	-0-	-0-	-0-	1915	2	9	9	N	8					185
02	1689	N	1689	-0-	-0-	-0-	1681	2	8	9	N	7					192
03	1581	N	22	-0-	-1559	-0-	22	2			N	-0-					192

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

10	3303	X	3303	-0-	-0-	-0-	3238	2	65	9	N	59	191	1			126
11	3141	X	3141	-0-	-0-	-0-	3078	2	63	9	N	57					183
12	3431	X	3431	-0-	-0-	-0-	3171	2	260	9	N	236					419
01	3101	X	3101	-0-	-0-	-0-	3020	2	81	9	N	74	194	1			299
02	2778	X	2778	-0-	-0-	-0-	2727	2	51	9	N	46					345
*03	3113	X	3113	-0-	-0-	-0-	3055	2	58	9	N	53					398

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

10	2701	N	2701	-0-	-0-	-0-	2653	2	48	9	N	44					211
11	0	N	-0-	-0-	-0-	-0-					N	-0-					211
12	2294	N	-0-	-0-	-2294	-0-					N	-0-					211
01	0	N	-0-	-0-	-0-	-0-					N	-0-					211
02	0	N	-0-	-0-	-0-	-0-					N	-0-					211
03	0	N	-0-	-0-	-0-	-0-					N	-0-					211

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

10	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	1643	N	-0-	-0-	-1643	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	1701	N	1701	-0-	-0-	-0-	1656	2	45	9	N	41					104
*03	1971	N	1971	-0-	-0-	-0-	1902	2	69	9	N	63					167

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3739	X	3739	-0-	-0-	-0-	3661	2	78	9	N	71					320
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					320
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					320
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					320
02	3294	X	3294	-0-	-0-	-0-	3232	2	62	9	N	56					376
*03	3736	X	3736	-0-	-0-	-0-	3671	2	65	9	N	59					435

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	1498	2	24	9	N	22					77
11	1285	N	1285	-0-	-0-	-0-	1263	2	22	9	N	20					97
12	1116	N	1087	-0-	-29	-0-	960	2	127	9	N	115					212
01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					212
02	1206	N	1206	-0-	-0-	-0-	1176	2	30	9	N	27					239
*03	1066	N	1066	-0-	-0-	-0-	1046	2	20	9	N	18					257

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2691	N	2691	-0-	-0-	-0-	2638	2	53	9	N	48					271
11	2500	N	2500	-0-	-0-	-0-	2448	2	52	9	N	47					318
12	2541	N	2541	-0-	-0-	-0-	2413	2	128	9	N	116					434
01	2537	N	2537	-0-	-0-	-0-	2464	2	73	9	N	66					500
02	1783	N	1783	-0-	-0-	-0-	1750	2	33	9	N	30	192	1			338
*03	2160	N	2160	-0-	-0-	-0-	2113	2	47	9	N	43					381

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	1177	2	6	9	N	5					147
11	1603	N	1603	-0-	-0-	-0-	1570	2	33	9	N	30					177
12	1333	N	1243	-0-	-90	-0-	1010	2	233	9	N	212					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					389
*03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					389

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
11		14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
12		14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
01		14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
02		14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
03		14B2 EXT	-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2967	N	2967	-0-	-0-	-0-	2889	2	78	9	N	71	191	1			112
11	2636	N	2636	-0-	-0-	-0-	2575	2	61	9	N	55					167
12	2760	N	2760	-0-	-0-	-0-	2519	2	241	9	N	219					386
01	2230	N	2230	-0-	-0-	-0-	2169	2	61	9	N	55					441
02	2052	N	2052	-0-	-0-	-0-	2007	2	45	9	N	41					482
*03	2362	N	2362	-0-	-0-	-0-	2312	2	50	9	N	45					527

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2337	N	2337	-0-	-0-	-0-	2260	2	77	9	N	70					139
11	2010	N	2010	-0-	-0-	-0-	1974	2	36	9	N	33					172
12	1860	N	1529	-0-	-331	-0-	1352	2	177	9	N	161					333
01	2539	N	2539	-0-	-0-	-0-	2498	2	41	9	N	37					370
02	1943	N	1943	-0-	-0-	-0-	1904	2	39	9	N	35					405
*03	1916	N	1916	-0-	-0-	-0-	1885	2	31	9	N	28					433

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
12	T. A.		81	-0-	81	81	17	2	64	9	N	58					152
01		14B2 EXT	20	-0-	20	101	20	2			N	-0-					152
02		14B2 EXT	-0-	-0-	-0-	101					N	-0-					152
03		14B2 EXT	508	-0-	508	609	473	2	35	9	N	32					184

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	653	2	13	9	N	12					296
11	507	N	507	-0-	-0-	-0-	490	2	17	9	N	15					311
12	873	N	873	-0-	-0-	-0-	796	2	77	9	N	70					381
01	499	N	499	-0-	-0-	-0-	488	2	11	9	N	10					391
02	480	N	480	-0-	-0-	-0-	411	2	69	9	N	63					454
*03	403	N	403	-0-	-0-	-0-	395	2	8	9	N	7					461

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					87
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					87
12	1209	N	1192	-0-	-17	-0-	1190	2	2	9	N	2					89
01	1287	N	1287	-0-	-0-	-0-	1254	2	33	9	N	30					119
02	1480	N	1480	-0-	-0-	-0-	1425	2	55	9	N	50					169
*03	1496	N	1496	-0-	-0-	-0-	1477	2	19	9	N	17					186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

10	2007	N	2007	-0-	-0-	-0-	1924	2	83	9	N	75					128
11	1860	N	1860	-0-	-0-	-0-	1799	2	61	9	N	55					183
12	2152	N	2152	-0-	-0-	-0-	1869	2	283	9	N	257					440
01	2726	N	2726	-0-	-0-	-0-	2669	2	57	9	N	52					492
02	1644	N	1644	-0-	-0-	-0-	1582	2	62	9	N	56					548
*03	1915	N	1915	-0-	-0-	-0-	1832	2	83	9	N	75	180	1			443

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

10	14B2	EXT	815	-0-	815	815	805	2	10	9	N	9					42
11	14B2	EXT	2212	-0-	2212	3027	2154	2	58	9	N	53					95
12	14B2	EXT	1736	-0-	1736	4763	1553	2	183	9	N	166					261
01	14B2	EXT	1596	-0-	1596	6359	1565	2	31	9	N	28					289
02	14B2	EXT	1380	-0-	1380	7739	1344	2	36	9	N	33					322
03	14B2	EXT	1446	-0-	1446	9185	1418	2	28	9	N	25	191	1			156

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	2302	N	2302	-0-	-0-	-0-	2285	2	17	9	N	15					18
*03	927	N	927	-0-	-0-	-0-	902	2	25	9	N	23					41

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

10	2137	N	2137	-0-	-0-	-0-	2115	2	22	9	N	20					85
11	2023	N	2023	-0-	-0-	-0-	2009	2	14	9	N	13					98
12	2696	N	2696	-0-	-0-	-0-	2569	2	127	9	N	115					213
01	2253	N	2253	-0-	-0-	-0-	2242	2	11	9	N	10					223
02	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					223
*03	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					223

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					20
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					20
12	1302	N	956	-0-	-346	-0-	942	2	14	9	N	13					33
01	867	N	867	-0-	-0-	-0-	861	2	6	9	N	5					38
02	816	N	816	-0-	-0-	-0-	810	2	6	9	N	5					43
*03	1070	N	1070	-0-	-0-	-0-	1057	2	13	9	N	12					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	1568	2	42	9	N	38					196
11	1537	N	1537	-0-	-0-	-0-	1498	2	39	9	N	35					231
12	1615	N	1615	-0-	-0-	-0-	1543	2	72	9	N	65					296
01	1557	N	1557	-0-	-0-	-0-	1515	2	42	9	N	38					334
02	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	N	15					349
*03	1544	N	1544	-0-	-0-	-0-	1500	2	44	9	N	40					389

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2637	N	2637	-0-	-0-	-0-	2579	2	58	9	N	53					247
11	2520	N	2520	-0-	-0-	-0-	2470	2	50	9	N	45					292
12	2748	N	2748	-0-	-0-	-0-	2580	2	168	9	N	153					445
01	2898	N	2898	-0-	-0-	-0-	2848	2	50	9	N	45					490
02	2347	N	2347	-0-	-0-	-0-	2305	2	42	9	N	38	192	1			336
*03	2548	N	2548	-0-	-0-	-0-	2495	2	53	9	N	48					384

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	443	2	9	9	N	8					127
11	109	N	109	-0-	-0-	-0-	107	2	2	9	N	2					129
12	806	N	175	-0-	-631	-0-	37	2	138	9	N	125					254
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					254
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					254
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					254

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	825	2	28	9	N	25					69
11	612	N	612	-0-	-0-	-0-	601	2	11	9	N	10					79
12	868	N	774	-0-	-94	-0-	666	2	108	9	N	98					177
01	789	N	789	-0-	-0-	-0-	772	2	17	9	N	15					192
02	340	N	340	-0-	-0-	-0-	337	2	3	9	N	3					195
*03	223	N	223	-0-	-0-	-0-	221	2	2	9	N	2					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	1508	2	24	9	N	22	182	1			107
11	1475	N	1475	-0-	-0-	-0-	1444	2	31	9	N	28					135
12	1646	N	1646	-0-	-0-	-0-	1467	2	179	9	N	163					298
01	1491	N	1491	-0-	-0-	-0-	1461	2	30	9	N	27					325
02	1309	N	1309	-0-	-0-	-0-	1284	2	25	9	N	23					348
*03	1502	N	1502	-0-	-0-	-0-	1466	2	36	9	N	33					381

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	1665	2	32	9	N	29					241
11	1647	N	1647	-0-	-0-	-0-	1616	2	31	9	N	28					269
12	1742	N	1742	-0-	-0-	-0-	1625	2	117	9	N	106					375
01	1731	N	1731	-0-	-0-	-0-	1695	2	36	9	N	33					408
02	1523	N	1523	-0-	-0-	-0-	1488	2	35	9	N	32					440
*03	1775	N	1775	-0-	-0-	-0-	1739	2	36	9	N	33					473

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	1712	2	35	9	N	32					124
11	1796	N	1796	-0-	-0-	-0-	1636	2	160	9	N	145					269
12	1767	N	1731	-0-	-36	-0-	1632	2	99	9	N	90					359
01	1675	N	1675	-0-	-0-	-0-	1639	2	36	9	N	33					392
02	1404	N	1404	-0-	-0-	-0-	1382	2	22	9	N	20	59	1			353
*03	1722	N	1722	-0-	-0-	-0-	1689	2	33	9	N	30					383

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	15
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	15
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	2497	2	87	9	N	79					183
11	2493	N	2493	-0-	-0-	-0-	2416	2	77	9	N	70					253
12	2576	N	2576	-0-	-0-	-0-	2410	2	166	9	N	151					404
01	2571	N	2571	-0-	-0-	-0-	2454	2	117	9	N	106					510
02	2262	N	2262	-0-	-0-	-0-	2161	2	101	9	N	92	193	1			409
*03	2716	N	2716	-0-	-0-	-0-	2577	2	139	9	N	126	177	1			358

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	991	2	28	9	N	25					122
11	861	N	861	-0-	-0-	-0-	833	2	28	9	N	25					147
12	1105	N	1105	-0-	-0-	-0-	904	2	201	9	N	183					330
01	861	N	861	-0-	-0-	-0-	847	2	14	9	N	13					343
02	629	N	629	-0-	-0-	-0-	610	2	19	9	N	17					360
*03	656	N	656	-0-	-0-	-0-	643	2	13	9	N	12					372

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

10	T. A.		1520	-0-	1520	6182	1474	2	46	9	N	42					184
11	T. A.		1874	-0-	1874	8056	1833	2	41	9	N	37					221
12	3100	N	1781	-0-	-1319	6737	1709	2	72	9	N	65					286
01	3100	N	2059	-0-	-1041	5696	2015	2	44	9	N	40					326
02	2800	N	1018	-0-	-1782	3914	976	2	42	9	N	38					364
*03	3100	N	1351	-0-	-1749	2165	1309	2	42	9	N	38					402

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		277	-0-	277	277	277	2			N	-0-					32
12	14B2 EXT		198	-0-	198	475	192	2	6	9	N	5					37
01	14B2 EXT		235	-0-	235	710	235	2			N	-0-					37
02	14B2 EXT		138	-0-	138	848	125	2	13	9	N	12					49
03	14B2 EXT		260	-0-	260	1108	257	2	3	9	N	3					52

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

10	1347	N	1347	-0-	-0-	-0-	1308	2	39	9	N	35	193	1			86
11	1410	N	1410	-0-	-0-	-0-	1402	2	8	9	N	7					93
12	1471	N	1471	-0-	-0-	-0-	1332	2	139	9	N	126					219
01	1534	N	1534	-0-	-0-	-0-	1490	2	44	9	N	40					259
02	1284	N	1284	-0-	-0-	-0-	1245	2	39	9	N	35					294
*03	1498	N	1498	-0-	-0-	-0-	1450	2	48	9	N	44	191	1			147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	4147	-0-	4147	4147	4004	2	143	9	N	130					172
12	14B2 EXT	1685	-0-	1685	5832	1459	2	226	9	N	205	140	1			237
01	14B2 EXT	1148	-0-	1148	6980	1112	2	36	9	N	33					270
02	14B2 EXT	758	-0-	758	7738	744	2	14	9	N	13					283
03	14B2 EXT	953	-0-	953	8691	909	2	44	9	N	40					323

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					40
11	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					40
12	4705	X	4705	-0-	-0-	-0-	4692	2	13	9	N	12					52
01	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					52
02	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					52
*03	3376	X	3376	-0-	-0-	-0-	3376	2			N	-0-					52

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	8					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

10	1579	N	1579	-0-	-0-	-0-	1576	2	3	9	N	3					82
11	1498	N	1498	-0-	-0-	-0-	1495	2	3	9	N	3					85
12	1581	N	1333	-0-	-248	-0-	1245	2	88	9	N	80					165
01	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	N	1					166
02	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					166
*03	1597	N	1597	-0-	-0-	-0-	1594	2	3	9	N	3					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					21
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
12	341	N	250	-0-	-91	-0-	242	2	8	9	N	7					28
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
02	14B2 EXT	423	-0-	423	423	420	2	3	9		N	3					9
*03	14B2 EXT	426	-0-	426	849	423	2	3	9		N	3					12

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

10	14B2 EXT	3115	-0-	3115	3115	3104	2	11	9		N	10					67
11	14B2 EXT	3146	-0-	3146	6261	3079	2	67	9		N	61					128
12	14B2 EXT	2330	-0-	2330	8591	2177	2	153	9		N	139					267
01	14B2 EXT	2133	-0-	2133	10724	2094	2	39	9		N	35					302
02	14B2 EXT	1829	-0-	1829	12553	1794	2	35	9		N	32					334
*03	14B2 EXT	2088	-0-	2088	14641	2042	2	46	9		N	42					376

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

10	3100	N	4719	-0-	1619	1619	4688	2	31	9	N	28					230
11	3000	N	1781	-0-	-1219	400	1725	2	56	9	N	51					281
12	2516	X	2116	-0-	-400	-0-	1750	2	366	9	N	333					614
01	1595	X	1595	-0-	-0-	-0-	1529	2	66	9	N	60					674
02	1288	X	1131	-0-	-157	-0-	1111	2	20	9	N	18					692
*03	1660	X	1660	-0-	-0-	-0-	1610	2	50	9	N	45					737

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	154					N	-0-			114
11	14B2	EXT	199	-0-	199	353	199	2			N	-0-			114
12	14B2	EXT	-0-	-0-	-0-	353					N	15			129
01	14B2	EXT	187	-0-	187	540	179	2	8	9	N	7			136
02	14B2	EXT	-0-	-0-	-0-	540					N	-0-			136
03	14B2	EXT	64	-0-	64	604	64	2			N	-0-			136

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	4089	-0-	4089	5068	4072	2	17	9	N	15			57
11	14B2	EXT	12	-0-	12	5080	12	2			N	-0-			57
12	14B2	EXT	78	-0-	78	5158	54	2	24	9	N	22			79
01	14B2	EXT	72	-0-	72	5230	72	2			N	-0-			79
02	14B2	EXT	66	-0-	66	5296	66	2			N	-0-			79
03	14B2	EXT	-0-	-0-	-0-	5296					N	-0-			79

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2703	N	2703	-0-	-0-	-0-	2658	2	45	9	N	41			205
11	2740	N	2740	-0-	-0-	-0-	2706	2	34	9	N	31			236
12	2449	N	2406	-0-	-43	-0-	2304	2	102	9	N	93			329
01	2935	N	2935	-0-	-0-	-0-	2888	2	47	9	N	43			372
02	2530	N	2530	-0-	-0-	-0-	2475	2	55	9	N	50			422
*03	2654	N	2654	-0-	-0-	-0-	2610	2	44	9	N	40			462

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4258	X	4258	-0-	-0-	-0-	4228	2	30	9	N	27			102
11	3899	X	3899	-0-	-0-	-0-	3876	2	23	9	N	21			123
12	3810	X	3810	-0-	-0-	-0-	3653	2	157	9	N	143			266
01	3843	X	3843	-0-	-0-	-0-	3832	2	11	9	N	10			276
02	3495	X	3495	-0-	-0-	-0-	3493	2	2	9	N	2			278
*03	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-			278

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

10	14B2 EXT		-0-	-0-	-0-	450					N	-0-			104
11	14B2 EXT		-0-	-0-	-0-	450					N	-0-			104
12	14B2 EXT		-0-	-0-	-0-	450					N	-0-			104
01	14B2 EXT		-0-	-0-	-0-	450					N	-0-			104
02	14B2 EXT		1014	-0-	1014	1464	1014	2			N	-0-			104
03	14B2 EXT		14514	-0-	14514	15978	14464	2	50	9	N	45			149

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

10	616	N	616	-0-	-0-	-0-	616	2			N	-0-			63
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-			63
12	1047	N	1047	-0-	-0-	-0-	1001	2	46	9	N	42			105
01	1139	N	1139	-0-	-0-	-0-	1098	2	41	9	N	37			142
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-			142
*03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-			142

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

10	3100	N	3551	-0-	451	1328	3549	2	2	9	N	2			142
11	3000	N	3191	-0-	191	1519	3188	2	3	9	N	3			145
12	4506	X	2987	-0-	-1519	-0-	2912	2	75	9	N	68			213
01	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-			213
02	2212	X	1931	-0-	-281	-0-	1929	2	2	9	N	2			215
*03	2959	X	2959	-0-	-0-	-0-	2904	2	55	9	N	50			265

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

10	3100	N	2761	-0-	-339	1239	2742	2	19	9	N	17			78
11	3000	N	1802	-0-	-1198	41	1789	2	13	9	N	12			90
12	2702	X	2661	-0-	-41	-0-	2616	2	45	9	N	41			131
01	2015	X	1983	-0-	-32	-0-	1975	2	8	9	N	7			138
02	1820	X	1272	-0-	-548	-0-	1199	2	73	9	N	66			204
*03	1580	X	1580	-0-	-0-	-0-	1561	2	19	9	N	17			221

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

10	9091	X	9091	-0-	-0-	-0-	9082	2	9	9	N	8			127
11	3165	X	3165	-0-	-0-	-0-	3152	2	13	9	N	12			139
12	2852	X	2590	-0-	-262	-0-	2438	2	152	9	N	138			277
01	2852	X	1314	-0-	-1538	-0-	1306	2	8	9	N	7			284
02	2576	X	1183	-0-	-1393	-0-	1175	2	8	9	N	7			291
*03	2009	X	2009	-0-	-0-	-0-	2000	2	9	9	N	8			299

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	45					63

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

10	2007	N	2007	-0-	-0-	-0-	1943	2	64	9	N	58					248
11	1932	N	1932	-0-	-0-	-0-	1896	2	36	9	N	33					281
12	2139	N	1546	-0-	-593	-0-	1404	2	142	9	N	129					410
01	1818	N	1818	-0-	-0-	-0-	1771	2	47	9	N	43					453
02	1581	N	1581	-0-	-0-	-0-	1534	2	47	9	N	43					496
*03	1697	N	1697	-0-	-0-	-0-	1662	2	35	9	N	32					528

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

10		14B2 EXT	519	-0-	519	586	491	2	28	9	N	25					51
11		14B2 EXT	291	-0-	291	877	227	2	64	9	N	58					109
12		14B2 EXT	690	-0-	690	1567	554	2	136	9	N	124					233
01		14B2 EXT	178	-0-	178	1745	158	2	20	9	N	18					251
02		14B2 EXT	-0-	-0-	-0-	1745					N	-0-					251
03		14B2 EXT	-0-	-0-	-0-	1745					N	-0-					251

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

10	1331	N	1331	-0-	-0-	-0-	1295	2	36	9	N	33					158
11	1228	N	1228	-0-	-0-	-0-	1206	2	22	9	N	20					178
12	1271	N	1214	-0-	-57	-0-	1012	2	202	9	N	184					362
01	1133	N	1133	-0-	-0-	-0-	1113	2	20	9	N	18					380
02	1091	N	1091	-0-	-0-	-0-	1058	2	33	9	N	30					410
*03	1200	N	1200	-0-	-0-	-0-	1171	2	29	9	N	26					436

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

10	1637	N	1637	-0-	-0-	-0-	1606	2	31	9	N	28					115
11	1537	N	1537	-0-	-0-	-0-	1522	2	15	9	N	14					129
12	1581	N	1034	-0-	-547	-0-	948	2	86	9	N	78					207
01	1033	N	1033	-0-	-0-	-0-	1020	2	13	9	N	12					219
02	939	N	939	-0-	-0-	-0-	928	2	11	9	N	10					229
*03	1432	N	1432	-0-	-0-	-0-	1408	2	24	9	N	22					251

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	585	2	14	9	N	13					30
11	558	N	558	-0-	-0-	-0-	547	2	11	9	N	10					40
12	611	N	611	-0-	-0-	-0-	550	2	61	9	N	55					95
01	516	N	516	-0-	-0-	-0-	503	2	13	9	N	12					107
02	519	N	519	-0-	-0-	-0-	507	2	12	9	N	11					118
*03	590	N	590	-0-	-0-	-0-	577	2	13	9	N	12					130

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	2154	2	11	9	N	10					34
11	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					34
12	2573	N	1813	-0-	-760	-0-	1763	2	50	9	N	45					79
01	1713	N	1713	-0-	-0-	-0-	1711	2	2	9	N	2					81
02	2319	N	2319	-0-	-0-	-0-	2305	2	14	9	N	13					94
*03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					94

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3280	-0-	180	4380	3277	2	3	9	N	3					34
11	3000	N	3901	-0-	901	5281	3898	2	3	9	N	3					37
12	8476	X	3195	-0-	-5281	-0-	3153	2	42	9	N	38					75
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					75
02	3601	X	3601	-0-	-0-	-0-	3590	2	11	9	N	10					85
*03	4852	X	4852	-0-	-0-	-0-	4846	2	6	9	N	5					90

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8666	X	8666	-0-	-0-	-0-	8665	2	1	9	N	1					144
11	8596	X	8596	-0-	-0-	-0-	8595	2	1	9	N	1					145
12	9106	X	9106	-0-	-0-	-0-	9020	2	86	9	N	78					223
01	8549	X	8549	-0-	-0-	-0-	8536	2	13	9	N	12					235
02	7120	X	7120	-0-	-0-	-0-	7100	2	20	9	N	18					253
*03	8292	X	8292	-0-	-0-	-0-	8273	2	19	9	N	17					270

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		372	-0-	372	372	369	2	3	9	N	3					3
12	14B2 EXT		2919	-0-	2919	3291	2891	2	28	9	N	25					28
01	14B2 EXT		14393	-0-	14393	17684	14376	2	17	9	N	15					43
02	14B2 EXT		10282	-0-	10282	27966	10251	2	31	9	N	28					71
03	14B2 EXT		8996	-0-	8996	36962	8988	2	8	9	N	7					78

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	N	1780	-0-	-0-	-0-	1754	2	26	9	N	24	175	1			69
11	1693	N	1693	-0-	-0-	-0-	1684	2	9	9	N	8					77
12	1798	N	1710	-0-	-88	-0-	1599	2	111	9	N	101					178
01	1627	N	1627	-0-	-0-	-0-	1614	2	13	9	N	12					190
02	1594	N	1594	-0-	-0-	-0-	1566	2	28	9	N	25					215
*03	1861	N	1861	-0-	-0-	-0-	1817	2	44	9	N	40					255

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2562	-0-	-197	-0-	2554	2	8	9	N	7					46
11	2670	X	2452	-0-	-218	-0-	2452	2			N	-0-					46
12	2759	X	2294	-0-	-465	-0-	2244	2	50	9	N	45					91
01	2759	X	2234	-0-	-525	-0-	2226	2	8	9	N	7					98
02	2492	X	642	-0-	-1850	-0-	642	2			N	-0-					98
*03	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					98

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

10	3116	X	3116	-0-	-0-	-0-	3106	2	10	9	N	9					205
11	2529	X	2529	-0-	-0-	-0-	2521	2	8	9	N	7					212
12	2864	X	2864	-0-	-0-	-0-	2825	2	39	9	N	35					247
01	2571	X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					250
02	2160	X	2160	-0-	-0-	-0-	2154	2	6	9	N	5					255
*03	2395	X	2395	-0-	-0-	-0-	2387	2	8	9	N	7					262

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

10	14B2 EXT		196	-0-	196	359	190	2	6	9	N	5					14
11	14B2 EXT		113	-0-	113	472	107	2	6	9	N	5					19
12	14B2 EXT		178	-0-	178	650	158	2	20	9	N	18					37
01	14B2 EXT		21	-0-	21	671	21	2			N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	671					N	-0-					37
03	14B2 EXT		16	-0-	16	687	16	2			N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

10	3007	X	2822	-0-	-185	-0-	2781	2	41	9	N	37	187	1			159
11	2910	X	2808	-0-	-102	-0-	2750	2	58	9	N	53					212
12	3027	X	3027	-0-	-0-	-0-	2735	2	292	9	N	265					477
01	3007	X	2879	-0-	-128	-0-	2821	2	58	9	N	53					530
02	2604	X	2465	-0-	-139	-0-	2414	2	51	9	N	46					576
*03	2785	X	2785	-0-	-0-	-0-	2727	2	58	9	N	53					629

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6692	X	6692	-0-	-0-	-0-	6689	2	3	9	N	3			44
11	6364	X	6364	-0-	-0-	-0-	6361	2	3	9	N	3			47
12	6913	X	6081	-0-	-832	-0-	6045	2	36	9	N	33			80
01	6851	X	6085	-0-	-766	-0-	6079	2	6	9	N	5			85
02	6188	X	5866	-0-	-322	-0-	5857	2	9	9	N	8			93
*03	6116	X	6116	-0-	-0-	-0-	6110	2	6	9	N	5			98

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8169	X	8169	-0-	-0-	-0-	8136	2	33	9	N	30			58
11	7702	X	7702	-0-	-0-	-0-	7677	2	25	9	N	23			81
12	8367	X	8367	-0-	-0-	-0-	8245	2	122	9	N	111			192
01	7543	X	7543	-0-	-0-	-0-	7502	2	41	9	N	37			229
02	6565	X	6565	-0-	-0-	-0-	6532	2	33	9	N	30			259
*03	7283	X	7283	-0-	-0-	-0-	7250	2	33	9	N	30			289

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6745	X	6745	-0-	-0-	-0-	6720	2	25	9	N	23			59
11	6480	X	6341	-0-	-139	-0-	6327	2	14	9	N	13			72
12	T. A.		6393	-0-	6393	6393	6305	2	88	9	N	80			152
01	T. A.		6136	-0-	6136	12529	6093	2	43	9	N	39	102 1		89
02	T. A.		5396	-0-	5396	17925	5366	2	30	9	N	27			116
03	T. A.		6577	-0-	6577	24502	6546	2	31	9	N	28			144

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		302	-0-	302	475	302	2			N	-0-			55
11	14B2 EXT		252	-0-	252	727	252	2			N	-0-			55
12	1005	X	278	-0-	-727	-0-	278	2			N	-0-			55
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-			55
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-			55
*03	3100	N	6056	-0-	2956	2956	6031	2	25	9	N	23			78

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3379	X	3286	-0-	-93	-0-	3274	2	12	9	N	11			138
11	3270	X	3115	-0-	-155	-0-	3106	2	9	9	N	8			146
12	4193	X	4193	-0-	-0-	-0-	4030	2	163	9	N	148			294
01	3255	X	2847	-0-	-408	-0-	2844	2	3	9	N	3			297
02	2940	X	2658	-0-	-282	-0-	2650	2	8	9	N	7			304
*03	3128	X	3128	-0-	-0-	-0-	3111	2	17	9	N	15			319

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5785	-0-	-756	-0-	5752	2	33	9	N	30					162
11	5490	X	5465	-0-	-25	-0-	5450	2	15	9	N	14					176
12	6076	X	5657	-0-	-419	-0-	5456	2	201	9	N	183					359
01	6076	X	5250	-0-	-826	-0-	5231	2	19	9	N	17					376
02	5488	X	4693	-0-	-795	-0-	4659	2	34	9	N	31					407
*03	5137	X	5137	-0-	-0-	-0-	5125	2	12	9	N	11					418

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3709	X	3709	-0-	-0-	-0-	3692	2	17	9	N	15					86
11	4092	X	4092	-0-	-0-	-0-	4066	2	26	9	N	24					110
12	4310	X	4310	-0-	-0-	-0-	4175	2	135	9	N	123					233
01	4160	X	4160	-0-	-0-	-0-	4129	2	31	9	N	28					261
02	3155	X	3155	-0-	-0-	-0-	3132	2	23	9	N	21					282
*03	3118	X	3118	-0-	-0-	-0-	3094	2	24	9	N	22					304

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4639	-0-	-290	-0-	4626	2	13	9	N	12					76
11	4770	X	4371	-0-	-399	-0-	4362	2	9	9	N	8					84
12	5022	X	4484	-0-	-538	-0-	4379	2	105	9	N	95					179
01	4774	X	4513	-0-	-261	-0-	4500	2	13	9	N	12					191
02	4172	X	3848	-0-	-324	-0-	3834	2	14	9	N	13					204
*03	4230	X	4230	-0-	-0-	-0-	4216	2	14	9	N	13					217

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8420	-0-	-384	-0-	8260	2	160	9	N	145	191	1			188
11	8520	X	7913	-0-	-607	-0-	7783	2	130	9	N	118					306
12	9687	X	9687	-0-	-0-	-0-	9372	2	315	9	N	286	190	1			402
01	10530	X	10530	-0-	-0-	-0-	10361	2	169	9	N	154					556
02	7533	X	7533	-0-	-0-	-0-	7402	2	131	9	N	119	193	1			482
*03	10031	X	10031	-0-	-0-	-0-	9867	2	164	9	N	149	187	1			444

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10803	-0-	-1101	-0-	10535	2	268	9	N	244	384	1			188
11	11520	X	9304	-0-	-2216	-0-	9076	2	228	9	N	207					395
12	10385	X	9624	-0-	-761	-0-	9105	2	519	9	N	472	377	1			490
01	10385	X	9449	-0-	-936	-0-	9237	2	212	9	N	193	195	1			488
02	9380	X	8080	-0-	-1300	-0-	7919	2	161	9	N	146					634
*03	9102	X	9102	-0-	-0-	-0-	8909	2	193	9	N	175	197	1			612

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9924	X	9924	-0-	-0-	-0-	9742	2	182	9	N	165	182	1			322
11	9264	X	9264	-0-	-0-	-0-	9102	2	162	9	N	147					469
12	9858	X	9427	-0-	-431	-0-	9172	2	255	9	N	232					701
01	9858	X	9194	-0-	-664	-0-	9012	2	182	9	N	165	195	1			671
02	8848	X	3174	-0-	-5674	-0-	3058	2	116	9	N	105	194	1			582
*03	11291	X	11291	-0-	-0-	-0-	11045	2	246	9	N	224					806

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6419	X	6419	-0-	-0-	-0-	6393	2	26	9	N	24					114
11	5750	X	5750	-0-	-0-	-0-	5732	2	18	9	N	16					130
12	5517	X	5517	-0-	-0-	-0-	5428	2	89	9	N	81					211
01	5591	X	5591	-0-	-0-	-0-	5566	2	25	9	N	23					234
02	3510	X	3510	-0-	-0-	-0-	3493	2	17	9	N	15					249
*03	5716	X	5716	-0-	-0-	-0-	5691	2	25	9	N	23					272

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4860	-0-	-100	-0-	4826	2	34	9	N	31	99	1			62
11	4800	X	4532	-0-	-268	-0-	4502	2	30	9	N	27					89
12	4909	X	4909	-0-	-0-	-0-	4785	2	124	9	N	113					202
01	4867	X	4478	-0-	-389	-0-	4443	2	35	9	N	32					234
02	4284	X	4024	-0-	-260	-0-	3994	2	30	9	N	27					261
*03	4491	X	4491	-0-	-0-	-0-	4458	2	33	9	N	30					291

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
12	14B2 EXT		-0-	-0-	-0-	-0-					N	13					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28737	X	27474	-0-	-1263	-0-	26926	2	548	9	N	498	561	1			309
11	27180	X	-0-	-0-	-27180	-0-					N	-0-					309
12	26691	X	-0-	-0-	-26691	-0-					N	-0-					309
01	26691	X	-0-	-0-	-26691	-0-					N	-0-					309
02	24108	X	22364	-0-	-1744	-0-	21892	2	472	9	N	429	534	1			204
*03	25280	X	25280	-0-	-0-	-0-	24809	2	471	9	N	428	563	1			69

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	10920	-0-	-2224	-0-	10678	2	242	9	N	220	191	1			496
11	12720	X	10820	-0-	-1900	-0-	10561	2	259	9	N	235					731
12	12028	X	11395	-0-	-633	-0-	10910	2	485	9	N	441	183	1			989
01	12028	X	10320	-0-	-1708	-0-	10090	2	230	9	N	209	194	1			1004
02	9884	X	9152	-0-	-732	-0-	8935	2	217	9	N	197	388	1			813
*03	10347	X	10347	-0-	-0-	-0-	10107	2	240	9	N	218					1031

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29729	X	28271	-0-	-1458	-0-	27774	2	497	9	N	452	564	1			138
11	28590	X	26824	-0-	-1766	-0-	26386	2	438	9	N	398					536
12	28427	X	27891	-0-	-536	-0-	27319	2	572	9	N	520	381	1			675
01	28427	X	27182	-0-	-1245	-0-	26823	2	359	9	N	326	192	1			809
02	25789	X	25789	-0-	-0-	-0-	25415	2	374	9	N	340	377	1			772
*03	26342	X	26342	-0-	-0-	-0-	25956	2	386	9	N	351	369	1			754

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	12977	-0-	-756	-0-	12654	2	323	9	N	294	375	1			157
11	13290	X	12233	-0-	-1057	-0-	11927	2	306	9	N	278					435
12	12865	X	12461	-0-	-404	-0-	12013	2	448	9	N	407	194	1			648
01	12865	X	11990	-0-	-875	-0-	11770	2	220	9	N	200	192	1			656
02	11620	X	11545	-0-	-75	-0-	11256	2	289	9	N	263	194	1			725
*03	13197	X	13197	-0-	-0-	-0-	12858	2	339	9	N	308	362	1			671

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8097	-0-	-955	-0-	7892	2	205	9	N	186	188	1			280
11	8760	X	7294	-0-	-1466	-0-	7070	2	224	9	N	204					484
12	7595	X	7089	-0-	-506	-0-	6745	2	344	9	N	313	165	1			632
01	7595	X	6509	-0-	-1086	-0-	6314	2	195	9	N	177	287	1			522
02	6860	X	5883	-0-	-977	-0-	5695	2	188	9	N	171					693
*03	7303	X	7303	-0-	-0-	-0-	7093	2	210	9	N	191	194	1			690

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19864	X	19864	-0-	-0-	-0-	19593	2	271	9	N	246	191	1			244
11	17957	X	17957	-0-	-0-	-0-	17702	2	255	9	N	232					476
12	18910	X	16823	-0-	-2087	-0-	16366	2	457	9	N	415	373	1			518
01	18910	X	18435	-0-	-475	-0-	18134	2	301	9	N	274	362	1			430
02	17183	X	17183	-0-	-0-	-0-	16957	2	226	9	N	205	190	1			445
*03	19808	X	19808	-0-	-0-	-0-	19520	2	288	9	N	262	181	1			526

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24397	X	8336	-0-	-16061	-0-	8033	2	303	9	N	275	367	1			369
11	21090	X	20326	-0-	-764	-0-	19591	2	735	9	N	668					1037
12	19499	X	19499	-0-	-0-	-0-	17978	2	1521	9	N	1383	373	1			2047
01	21255	X	21255	-0-	-0-	-0-	20159	2	1096	9	N	996	378	1			2665
02	18420	X	18420	-0-	-0-	-0-	17195	2	1225	9	N	1114	583	1			3196
*03	20181	X	20181	-0-	-0-	-0-	19433	2	748	9	N	680	767	1			3109

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9955	-0-	-926	-0-	9739	2	216	9	N	196	172	1			222
11	10530	X	9684	-0-	-846	-0-	9420	2	264	9	N	240					462
12	10865	X	10865	-0-	-0-	-0-	10610	2	255	9	N	232	193	1			501
01	10818	X	10818	-0-	-0-	-0-	10531	2	287	9	N	261	291	1			471
02	9269	X	9269	-0-	-0-	-0-	9069	2	200	9	N	182	189	1			464
*03	10099	X	10099	-0-	-0-	-0-	9872	2	227	9	N	206	188	1			482

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16065	X	16065	-0-	-0-	-0-	15607	2	458	9	N	416	188	1			296
11	15629	X	15629	-0-	-0-	-0-	15215	2	414	9	N	376					672
12	16074	X	16074	-0-	-0-	-0-	15538	2	536	9	N	487	179	1			980
01	15738	X	15738	-0-	-0-	-0-	15331	2	407	9	N	370	382	1			968
02	14169	X	14169	-0-	-0-	-0-	13797	2	372	9	N	338	374	1			932
*03	15543	X	15543	-0-	-0-	-0-	15167	2	376	9	N	342	383	1			891

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	12190	-0-	-520	-0-	11780	2	410	9	N	373	385	1			109
11	12300	X	11433	-0-	-867	-0-	11046	2	387	9	N	352					461
12	13113	X	12661	-0-	-452	-0-	12231	2	430	9	N	391	192	1			660
01	12927	X	12442	-0-	-485	-0-	12051	2	391	9	N	355	388	1			627
02	11116	X	10907	-0-	-209	-0-	10591	2	316	9	N	287	375	1			539
*03	12565	X	12565	-0-	-0-	-0-	12179	2	386	9	N	351	371	1			519

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	9470	-0-	-2062	-0-	9268	2	202	9	N	184	192	1			129
11	11040	X	8959	-0-	-2081	-0-	8762	2	197	9	N	179					308
12	11253	X	9165	-0-	-2088	-0-	8860	2	305	9	N	277					585
01	10788	X	8121	-0-	-2667	-0-	7942	2	179	9	N	163	196	1			552
02	9268	X	7316	-0-	-1952	-0-	7162	2	154	9	N	140	191	1			501
*03	8517	X	8517	-0-	-0-	-0-	8328	2	189	9	N	172	181	1			492

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3229	-0-	-1111	-0-	2921	2	308	9	N	280	372	1			214
11	4200	X	3189	-0-	-1011	-0-	2860	2	329	9	N	299					513
12	3131	X	3022	-0-	-109	-0-	2529	2	493	9	N	448	381	1			580
01	3131	X	2456	-0-	-675	-0-	2239	2	217	9	N	197	189	1			588
02	2828	X	2320	-0-	-508	-0-	2072	2	248	9	N	225	190	1			623
*03	3325	X	3325	-0-	-0-	-0-	2994	2	331	9	N	301	375	1			549

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	17978	-0-	-2668	-0-	17461	2	517	9	N	470	379	1			273
11	19770	X	16970	-0-	-2800	-0-	16440	2	530	9	N	482					755
12	17639	X	17593	-0-	-46	-0-	16975	2	618	9	N	562					1317
01	17639	X	17303	-0-	-336	-0-	16977	2	326	9	N	296	354	1			1259
02	15932	X	14972	-0-	-960	-0-	14711	2	261	9	N	237	195	1			1301
*03	16587	X	16587	-0-	-0-	-0-	16116	2	471	9	N	428	367	1			1362

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8980	-0-	-785	-0-	8643	2	337	9	N	306	194	1			381
11	9450	X	8598	-0-	-852	-0-	8339	2	259	9	N	235					616
12	9207	X	8076	-0-	-1131	-0-	7761	2	315	9	N	286					902
01	9207	X	8840	-0-	-367	-0-	8535	2	305	9	N	277	380	1			799
02	8260	X	7440	-0-	-820	-0-	7239	2	201	9	N	183	192	1			790
*03	8566	X	8566	-0-	-0-	-0-	8313	2	253	9	N	230	190	1			830

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	5729	-0-	-2889	-0-	5195	2	534	9	N	485	378	1			469
11	8340	X	5220	-0-	-3120	-0-	4659	2	561	9	N	510	375	1			604
12	7321	X	7321	-0-	-0-	-0-	6582	2	739	9	N	672					1276
01	7188	X	7188	-0-	-0-	-0-	6796	2	392	9	N	356	559	1			1073
02	5768	X	4421	-0-	-1347	-0-	4003	2	418	9	N	380	193	1			1260
*03	4962	X	4962	-0-	-0-	-0-	4467	2	495	9	N	450	571	1			1139

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7843	-0-	-527	-0-	7499	2	344	9	N	313	191	1			200
11	10573	X	10573	-0-	-0-	-0-	10268	2	305	9	N	277					477
12	8863	X	8863	-0-	-0-	-0-	8497	2	366	9	N	333	190	1			620
01	8540	X	8540	-0-	-0-	-0-	8253	2	287	9	N	261	195	1			686
02	7280	X	7250	-0-	-30	-0-	7012	2	238	9	N	216	195	1			707
*03	8441	X	8441	-0-	-0-	-0-	8135	2	306	9	N	278	377	1			608

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9693	-0-	-537	-0-	9221	2	472	9	N	429	375	1			108
11	9900	X	9148	-0-	-752	-0-	8717	2	431	9	N	392					500
12	10500	X	10500	-0-	-0-	-0-	9985	2	515	9	N	468	374	1			594
01	10718	X	10718	-0-	-0-	-0-	10346	2	372	9	N	338	338	1			594
02	8736	X	8548	-0-	-188	-0-	8220	2	328	9	N	298	374	1			518
*03	9997	X	9997	-0-	-0-	-0-	9605	2	392	9	N	356	379	1			495

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		3769	-0-	3769	13830	3705	2	64	9	N	58	169	1			49
11	14B2 EXT		1910	-0-	1910	15740	1869	2	41	9	N	37					86
12	14B2 EXT		857	-0-	857	16597	857	2			N	-0-					86
01	14B2 EXT		307	-0-	307	16904	301	2	6	9	N	5					91
02	14B2 EXT		563	-0-	563	17467	422	2	141	9	N	128	132	1			87
03	14B2 EXT		8292	-0-	8292	25759	7994	2	298	9	N	271	99	1			259

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	X	654	-0-	-0-	-0-	619	2	35	9	N	32					284
11	540	X	490	-0-	-50	-0-	473	2	17	9	N	15					299
12	1269	X	1269	-0-	-0-	-0-	1181	2	88	9	N	80					379
01	610	X	610	-0-	-0-	-0-	610	2			N	-0-					379
02	504	X	492	-0-	-12	-0-	492	2			N	-0-					379
*03	2510	X	2510	-0-	-0-	-0-	2471	2	39	9	N	35	93	1			321

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	13811	-0-	13811	56475	13529	2	282	9	N	256	325	1			154
11	14B2	EXT	12815	-0-	12815	69290	12583	2	232	9	N	211	168	1			197
12	14B2	EXT	14294	-0-	14294	83584	13803	2	491	9	N	446	193	1			450
01	14B2	EXT	14071	-0-	14071	97655	13774	2	297	9	N	270	390	1			330
02	14B2	EXT	8837	-0-	8837	106492	8652	2	185	9	N	168					498
*03	14B2	EXT	11461	-0-	11461	117953	11211	2	250	9	N	227	197	1			528

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

10	28902	X	28902	-0-	-0-	-0-	28170	2	732	9	N	665	571	1			309
11	20550	X	20171	-0-	-379	-0-	19581	2	590	9	N	536					845
12	26350	X	20388	-0-	-5962	-0-	19504	2	884	9	N	804	564	1			1085
01	26350	X	18184	-0-	-8166	-0-	17740	2	444	9	N	404	384	1			1105
02	23800	X	16022	-0-	-7778	-0-	15640	2	382	9	N	347	388	1			1064
*03	17838	X	17838	-0-	-0-	-0-	17270	2	568	9	N	516	380	1			1200

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

10	27483	X	27483	-0-	-0-	-0-	26794	2	689	9	N	626	751	1			250
11	25500	X	24926	-0-	-574	-0-	24291	2	635	9	N	577					827
12	27580	X	27580	-0-	-0-	-0-	26504	2	1076	9	N	978	578	1			1227
01	28077	X	28077	-0-	-0-	-0-	27332	2	745	9	N	677	768	1			1136
02	23716	X	23265	-0-	-451	-0-	22627	2	638	9	N	580	765	1			951
*03	28146	X	28146	-0-	-0-	-0-	27400	2	746	9	N	678	565	1			1064

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

10	28737	X	23864	-0-	-4873	-0-	23406	2	458	9	N	416	376	1			239
11	27000	X	21906	-0-	-5094	-0-	21468	2	438	9	N	398					637
12	23994	X	21820	-0-	-2174	-0-	21074	2	746	9	N	678	544	1			771
01	23994	X	20406	-0-	-3588	-0-	19979	2	427	9	N	388	389	1			770
02	21672	X	18230	-0-	-3442	-0-	17899	2	331	9	N	301	192	1			879
*03	19876	X	19876	-0-	-0-	-0-	19476	2	400	9	N	364	377	1			866

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

10	14B2	EXT	6194	-0-	6194	27368	5753	2	441	9	N	401	366	1			303
11	14B2	EXT	6015	-0-	6015	33383	5555	2	460	9	N	418					721
12	14B2	EXT	5453	-0-	5453	38836	4847	2	606	9	N	551	370	1			902
01	14B2	EXT	4289	-0-	4289	43125	3920	2	369	9	N	335	386	1			851
02	14B2	EXT	4503	-0-	4503	47628	4144	2	359	9	N	326	385	1			792
*03	14B2	EXT	3532	-0-	3532	51160	3206	2	326	9	N	296	191	1			897

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

10	14B2	EXT	21235	-0-	21235	91110	20799	2	436	9	N	396	381	1			415
11	14B2	EXT	18716	-0-	18716	109826	18261	2	455	9	N	414	376	1			453
12	14B2	EXT	19314	-0-	19314	129140	18466	2	848	9	N	771	370	1			854
01	14B2	EXT	18779	-0-	18779	147919	18333	2	446	9	N	405	389	1			870
02	14B2	EXT	16723	-0-	16723	164642	16284	2	439	9	N	399	385	1			884
03	14B2	EXT	19024	-0-	19024	183666	18548	2	476	9	N	433	378	1			939

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

10	25420	X	21926	-0-	-3494	-0-	21511	2	415	9	N	377	372	1			121
11	24330	X	20821	-0-	-3509	-0-	20415	2	406	9	N	369					490
12	22227	X	21068	-0-	-1159	-0-	20452	2	616	9	N	560	490	1			560
01	22227	X	19772	-0-	-2455	-0-	19397	2	375	9	N	341	253	1			648
02	20076	X	16576	-0-	-3500	-0-	16282	2	294	9	N	267	178	1			737
*03	18264	X	18264	-0-	-0-	-0-	17934	2	330	9	N	300	352	1			685

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894	X	19546	-0-	-1348	-0-	18945	2	601	9	N	546	578	1			76
11	19530	X	18469	-0-	-1061	-0-	17855	2	614	9	N	558					634
12	20894	X	18890	-0-	-2004	-0-	18133	2	757	9	N	688	578	1			744
01	20367	X	18467	-0-	-1900	-0-	17784	2	683	9	N	621	386	1			979
02	18060	X	15442	-0-	-2618	-0-	14951	2	491	9	N	446	567	1			858
*03	17672	X	17672	-0-	-0-	-0-	17121	2	551	9	N	501	385	1			974

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37479	X	31392	-0-	-6087	-0-	30907	2	485	9	N	441	573	1			35
11	34260	X	28565	-0-	-5695	-0-	28091	2	474	9	N	431					466
12	31620	X	28015	-0-	-3605	-0-	27497	2	518	9	N	471	192	1			745
01	31620	X	28329	-0-	-3291	-0-	27880	2	449	9	N	408	383	1			770
02	28560	X	23961	-0-	-4599	-0-	23558	2	403	9	N	366	195	1			941
*03	27691	X	27691	-0-	-0-	-0-	27222	2	469	9	N	426	565	1			802

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25079	X	20810	-0-	-4269	-0-	20447	2	363	9	N	330	365	1			514
11	23580	X	19966	-0-	-3614	-0-	19600	2	366	9	N	333					847
12	22010	X	21454	-0-	-556	-0-	20952	2	502	9	N	456	190	1			1113
01	22010	X	20221	-0-	-1789	-0-	19819	2	402	9	N	365	389	1			1089
02	19740	X	17876	-0-	-1864	-0-	17576	2	300	9	N	273	383	1			979
*03	20878	X	20878	-0-	-0-	-0-	20506	2	372	9	N	338	378	1			939

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32480	X	32480	-0-	-0-	-0-	31636	2	844	9	N	767	898	1			578
11	30177	X	30177	-0-	-0-	-0-	29321	2	856	9	N	778	379	1			977
12	30785	X	30785	-0-	-0-	-0-	29595	2	1190	9	N	1082	561	1			1498
01	29546	X	29546	-0-	-0-	-0-	28753	2	793	9	N	721	939	1			1280
02	25688	X	25688	-0-	-0-	-0-	24994	2	694	9	N	631	575	1			1336
*03	28707	X	28707	-0-	-0-	-0-	27856	2	851	9	N	774	570	1			1540

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		18671	-0-	18671	77834	18327	2	344	9	N	313	373	1			80
11	14B2 EXT		17168	-0-	17168	95002	16786	2	382	9	N	347					427
12	14B2 EXT		16866	-0-	16866	111868	16238	2	628	9	N	571	381	1			617
01	14B2 EXT		16767	-0-	16767	128635	16367	2	400	9	N	364	351	1			630
02	14B2 EXT		14346	-0-	14346	142981	14042	2	304	9	N	276	194	1			712
*03	14B2 EXT		15483	-0-	15483	158464	15179	2	304	9	N	276	380	1			608

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		28412	-0-	28412	119780	27870	2	542	9	N	493	356	1			270
11	14B2 EXT		31655	-0-	31655	151435	31054	2	601	9	N	546					816
12	14B2 EXT		31534	-0-	31534	182969	30683	2	851	9	N	774	388	1			1202
01	14B2 EXT		31953	-0-	31953	214922	31346	2	607	9	N	552	758	1			996
02	14B2 EXT		27868	-0-	27868	242790	27372	2	496	9	N	451	387	1			1060
03	14B2 EXT		28259	-0-	28259	271049	27727	2	532	9	N	484	554	1			990

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30132	X	26050	-0-	-4082	-0-	25408	2	642	9	N	584	574	1			125
11	28320	X	22287	-0-	-6033	-0-	21744	2	543	9	N	494					619
12	26319	X	24320	-0-	-1999	-0-	23684	2	636	9	N	578	374	1			823
01	26319	X	23435	-0-	-2884	-0-	22850	2	585	9	N	532	575	1			780
02	23772	X	19845	-0-	-3927	-0-	19384	2	461	9	N	419	384	1			815
*03	21750	X	21750	-0-	-0-	-0-	21225	2	525	9	N	477	577	1			715

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46686	X	37481	-0-	-9205	-0-	36776	2	705	9	N	641	759	1			127
11	43800	X	22669	-0-	-21131	-0-	22259	2	410	9	N	373					500
12	41509	X	16891	-0-	-24618	-0-	16416	2	475	9	N	432	344	1			588
01	41509	X	28767	-0-	-12742	-0-	28158	2	609	9	N	554	531	1			611
02	35812	X	13513	-0-	-22299	-0-	13269	2	244	9	N	222					833
*03	21862	X	21862	-0-	-0-	-0-	21462	2	400	9	N	364	548	1			649

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18138	X	18138	-0-	-0-	-0-	17543	2	595	9	N	541	571	1			517
11	16976	X	16976	-0-	-0-	-0-	16348	2	628	9	N	571					1088
12	18786	X	16808	-0-	-1978	-0-	15887	2	921	9	N	837	378	1			1547
01	18786	X	16709	-0-	-2077	-0-	16061	2	648	9	N	589	576	1			1560
02	16968	X	14298	-0-	-2670	-0-	13727	2	571	9	N	519	756	1			1323
*03	13779	X	13779	-0-	-0-	-0-	13280	2	499	9	N	454	566	1			1211

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		13452	-0-	13452	57725	13120	2	332	9	N	302	189	1			395
11	14B2 EXT		-0-	-0-	-0-	57725					N	-0-					395
12	14B2 EXT		14385	-0-	14385	72110	13955	2	430	9	N	391	192	1			594
01	14B2 EXT		13142	-0-	13142	85252	12858	2	284	9	N	258	190	1			662
02	14B2 EXT		11113	-0-	11113	96365	10832	2	281	9	N	255	385	1			532
*03	14B2 EXT		12004	-0-	12004	108369	11710	2	294	9	N	267	178	1			621

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23511	X	23511	-0-	-0-	-0-	22983	2	528	9	N	480	553	1			5
11	21858	X	21858	-0-	-0-	-0-	21398	2	460	9	N	418					423
12	22568	X	21862	-0-	-706	-0-	21269	2	593	9	N	539	192	1			770
01	22568	X	21108	-0-	-1460	-0-	20742	2	366	9	N	333	194	1			909
02	20384	X	17830	-0-	-2554	-0-	17478	2	352	9	N	320	384	1			845
*03	20067	X	20067	-0-	-0-	-0-	19624	2	443	9	N	403	386	1			862

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		30321	-0-	30321	131725	29459	2	862	9	N	784	749	1			809
11	14B2 EXT		26489	-0-	26489	158214	25599	2	890	9	N	809	926	1			692
12	14B2 EXT		24461	-0-	24461	182675	23193	2	1268	9	N	1153	926	1			919
01	14B2 EXT		23380	-0-	23380	206055	22496	2	884	9	N	804	731	1			992
02	14B2 EXT		20835	-0-	20835	226890	20046	2	789	9	N	717	772	1			937
*03	14B2 EXT		24451	-0-	24451	251341	23567	2	884	9	N	804	740	1			1001

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28117	X	19710	-0-	-8407	-0-	19318	2	392	9	N	356	190	1			720
11	27210	X	18418	-0-	-8792	-0-	18018	2	400	9	N	364					1084
12	20150	X	19408	-0-	-742	-0-	18667	2	741	9	N	674	525	1			1233
01	20150	X	17241	-0-	-2909	-0-	16870	2	371	9	N	337	389	1			1181
02	18200	X	15320	-0-	-2880	-0-	14980	2	340	9	N	309	174	1			1316
*03	17740	X	17740	-0-	-0-	-0-	17359	2	381	9	N	346	327	1			1335

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	20610	-0-	-1958	-0-	20118	2	492	9	N	447	576	1			220
11	20940	X	19258	-0-	-1682	-0-	18732	2	526	9	N	478					698
12	20956	X	20155	-0-	-801	-0-	19300	2	855	9	N	777	577	1			898
01	20956	X	19397	-0-	-1559	-0-	18951	2	446	9	N	405	375	1			928
02	18928	X	16540	-0-	-2388	-0-	16123	2	417	9	N	379	374	1			933
*03	18521	X	18521	-0-	-0-	-0-	18062	2	459	9	N	417	372	1			978

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13382	X	13382	-0-	-0-	-0-	13049	2	333	9	N	303	363	1			89
11	12217	X	12217	-0-	-0-	-0-	11947	2	270	9	N	245					334
12	11315	X	9782	-0-	-1533	-0-	9422	2	360	9	N	327	193	1			468
01	11315	X	9656	-0-	-1659	-0-	9411	2	245	9	N	223	185	1			506
02	10220	X	8419	-0-	-1801	-0-	8113	2	306	9	N	278	193	1			591
*03	9311	X	9311	-0-	-0-	-0-	9040	2	271	9	N	246	384	1			453

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		23679	-0-	23679	100501	23164	2	515	9	N	468	372	1			665
11	14B2 EXT		22266	-0-	22266	122767	21724	2	542	9	N	493	548	1			610
12	14B2 EXT		23020	-0-	23020	145787	22214	2	806	9	N	733	373	1			970
01	14B2 EXT		21863	-0-	21863	167650	21401	2	462	9	N	420	571	1			819
02	14B2 EXT		18513	-0-	18513	186163	18076	2	437	9	N	397	350	1			866
03	14B2 EXT		20513	-0-	20513	206676	20016	2	497	9	N	452	371	1			947

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29388	X	24579	-0-	-4809	-0-	24093	2	486	9	N	442	546	1			167
11	27090	X	22554	-0-	-4536	-0-	22085	2	469	9	N	426					593
12	23932	X	22540	-0-	-1392	-0-	21833	2	707	9	N	643	380	1			856
01	23932	X	21637	-0-	-2295	-0-	21127	2	510	9	N	464	574	1			746
02	21616	X	17925	-0-	-3691	-0-	17545	2	380	9	N	345	194	1			897
*03	20093	X	20093	-0-	-0-	-0-	19671	2	422	9	N	384	381	1			900

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12634	X	12634	-0-	-0-	-0-	12438	2	196	9	N	178	382	1			75
11	11722	X	11722	-0-	-0-	-0-	11514	2	208	9	N	189					264
12	12772	X	12141	-0-	-631	-0-	11664	2	477	9	N	434	193	1			505
01	12772	X	11594	-0-	-1178	-0-	11406	2	188	9	N	171	189	1			487
02	11536	X	9840	-0-	-1696	-0-	9650	2	190	9	N	173	193	1			467
*03	11124	X	11124	-0-	-0-	-0-	10935	2	189	9	N	172	196	1			443

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24273	X	19097	-0-	-5176	-0-	18757	2	340	9	N	309	382	1			255
11	22620	X	18271	-0-	-4349	-0-	17942	2	329	9	N	299					554
12	20243	X	18468	-0-	-1775	-0-	17733	2	735	9	N	668	194	1			1028
01	20243	X	17703	-0-	-2540	-0-	17355	2	348	9	N	316	385	1			959
02	16492	X	9206	-0-	-7286	-0-	8962	2	244	9	N	222	181	1			1000
*03	17544	X	17544	-0-	-0-	-0-	17290	2	254	9	N	231	193	1			1038

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39308	X	29842	-0-	-9466	-0-	29442	2	400	9	N	364	384	1			154
11	35010	X	27345	-0-	-7665	-0-	26949	2	396	9	N	360					514
12	30349	X	27181	-0-	-3168	-0-	26674	2	507	9	N	461	193	1			782
01	30349	X	26008	-0-	-4341	-0-	25693	2	315	9	N	286	189	1			879
02	27412	X	22402	-0-	-5010	-0-	22072	2	330	9	N	300	194	1			985
*03	25013	X	25013	-0-	-0-	-0-	24643	2	370	9	N	336	377	1			944

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	16515	-0-	-4441	-0-	16008	2	507	9	N	461	384	1			174
11	19590	X	16219	-0-	-3371	-0-	15649	2	570	9	N	518					692
12	17608	X	15533	-0-	-2075	-0-	14859	2	674	9	N	613	378	1			927
01	17608	X	14955	-0-	-2653	-0-	14442	2	513	9	N	466	582	1			811
02	15904	X	12693	-0-	-3211	-0-	12235	2	458	9	N	416	372	1			855
*03	14129	X	14129	-0-	-0-	-0-	13575	2	554	9	N	504	381	1			978

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129580	X	96748	-0-	-32832	-0-	94914	2	1834	9	N	1667	1673	1			199
11	120090	X	88060	-0-	-32030	-0-	86343	2	1717	9	N	1561					1760
12	93341	X	84513	-0-	-8828	-0-	82329	2	2184	9	N	1985	1681	1			2064
01	93341	X	77464	-0-	-15877	-0-	75942	2	1522	9	N	1384	1337	1			2111
02	84308	X	65712	-0-	-18596	-0-	64326	2	1386	9	N	1260	1146	1			2225
*03	71214	X	71214	-0-	-0-	-0-	69686	2	1528	9	N	1389	1703	1			1911

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21824	X	17901	-0-	-3923	-0-	17559	2	342	9	N	311	192	1			283
11	19590	X	17474	-0-	-2116	-0-	17151	2	323	9	N	294					577
12	18197	X	17248	-0-	-949	-0-	16742	2	506	9	N	460	192	1			845
01	18197	X	17035	-0-	-1162	-0-	16727	2	308	9	N	280	385	1			740
02	16436	X	14027	-0-	-2409	-0-	13762	2	265	9	N	241	189	1			792
*03	16864	X	16864	-0-	-0-	-0-	16569	2	295	9	N	268	366	1			694

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949	X	14981	-0-	-2968	-0-	14443	2	538	9	N	489	569	1			139
11	16710	X	13893	-0-	-2817	-0-	13341	2	552	9	N	502					641
12	14508	X	14099	-0-	-409	-0-	13309	2	790	9	N	718	563	1			796
01	14508	X	13881	-0-	-627	-0-	13350	2	531	9	N	483	582	1			697
02	13104	X	11561	-0-	-1543	-0-	11055	2	506	9	N	460	382	1			775
*03	12960	X	12960	-0-	-0-	-0-	12404	2	556	9	N	505	573	1			707

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4797	X	4797	-0-	-0-	-0-	47	1	4750	3	N	-0-					-0-
11	4410	X	4298	-0-	-112	-0-	45	1	4253	3	N	-0-					-0-
12	4619	X	4204	-0-	-415	-0-	47	1	4157	3	N	-0-					-0-
01	4805	X	4287	-0-	-518	-0-	47	1	4240	3	N	-0-					-0-
02	4340	X	4012	-0-	-328	-0-	41	1	3971	3	N	-0-					-0-
03	4805	X	4367	-0-	-438	-0-	47	1	4320	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13986	-0-	13986	67595	13986	2			N	-0-					203
11	T. A.		13274	-0-	13274	80869	13274	2			N	-0-					203
12	95543	X	14674	-0-	-80869	-0-	14674	2			N	-0-					203
01	15298	X	15298	-0-	-0-	-0-	15135	2	163	9	N	148					351
*02	12318	X	12318	-0-	-0-	-0-	12318	2			N	-0-					351
*03	14486	X	14486	-0-	-0-	-0-	14486	2			N	-0-					147

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					7
11	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					7
12	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					7
01	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					7
02	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					7
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					7

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

10	4981	X	4981	-0-	-0-	-0-	4981	2			N	-0-					-0-
11	4741	X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-
12	4890	X	4890	-0-	-0-	-0-	10	1	4880	2	N	-0-					-0-
01	5036	X	5036	-0-	-0-	-0-	133	1	4903	2	N	-0-					-0-
02	4890	X	4890	-0-	-0-	-0-	134	1	4756	2	N	-0-					-0-
*03	5208	X	5208	-0-	-0-	-0-	149	1	5059	2	N	-0-					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

10	17005		17005	-0-	-0-	-0-	1028	1	15947	2	N	27					288
							30	9									
11	15810		13719	-0-	-2091	-0-	990	1	12708	2	N	19					307
							21	9									
12	17081	#	14279	-0-	-2802	-0-	928	1	13325	2	N	24	183	1			148
							26	9									
01	17081	#	14180	-0-	-2901	-0-	947	1	13211	2	N	20					168
							22	9									
02	15372	#	12127	-0-	-3245	-0-	930	1	11184	2	N	12					180
							13	9									
03	17019	#	13641	-0-	-3378	-0-	1014	1	12616	2	N	10					190
							11	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

10	713	N	592	-0-	-121	-0-	592	2			N	-0-					-0-
11	780	N	644	-0-	-136	-0-	644	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	203	-0-	203	345	203	2			N	-0-					-0-
11	14B2	EXT	212	-0-	212	557	212	2			N	-0-					-0-
12	14B2	EXT	224	-0-	224	781	224	2			N	-0-					-0-
01	14B2	EXT	223	-0-	223	1004	223	2			N	-0-					-0-
02	14B2	EXT	187	-0-	187	1191	187	2			N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1191					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1023	-0-	1023	2047	1023	2			N	-0-					-0-
11	14B2	EXT	979	-0-	979	3026	979	2			N	-0-					-0-
12	14B2	EXT	1015	-0-	1015	4041	1015	2			N	-0-					-0-
01	14B2	EXT	964	-0-	964	5005	964	2			N	-0-					-0-
02	14B2	EXT	839	-0-	839	5844	839	2			N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	5844					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
11	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	1085	X	593	-0-	-492	-0-	593	2			N	-0-					-0-
02	1008	X	487	-0-	-521	-0-	487	2			N	-0-					-0-
03	1116	X	871	-0-	-245	-0-	871	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
12	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
01	1085	X	952	-0-	-133	-0-	952	2			N	-0-					-0-
02	980	X	841	-0-	-139	-0-	841	2			N	-0-					-0-
03	1116	X	822	-0-	-294	-0-	822	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	X	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	X	45	-0-	-17	-0-	45	2			N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	142	-0-	-199	-0-	142	2			N	-0-					-0-
11	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	310	X	131	-0-	-179	-0-	131	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					177
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-	7	1			170
12	833	N	833	-0-	-0-	-0-	140	1	693	2	N	-0-					170
01	716	N	716	-0-	-0-	-0-	135	1	581	2	N	-0-					170
02	375	N	375	-0-	-0-	-0-	120	1	255	2	N	-0-					170
*03	636	N	636	-0-	-0-	-0-	155	1	481	2	N	-0-					170

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	142	-0-	-819	-0-	142	2			N	-0-					127
11	2280	N	594	-0-	-1686	-0-	594	2			N	-0-					127
12	93	N	22	-0-	-71	-0-	22	2			N	-0-					127
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					127
02	560	N	215	-0-	-345	-0-	215	2			N	-0-					127
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					127

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	785	-0-	-982	-0-	10	1	775	2	Y	-0-					84
11	870	N	522	-0-	-348	-0-	10	1	512	2	Y	-0-					84
12	744	N	576	-0-	-168	-0-	10	1	566	2	Y	-0-					84
01	775	N	371	-0-	-404	-0-	10	1	361	2	Y	-0-					84
02	476	N	443	-0-	-33	-0-	10	1	433	2	Y	-0-					84
03	589	N	583	-0-	-6	-0-	10	1	324	2	Y	226					310
							249	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	R	668	-0-	-0-	-0-	668	2			N	-0-					114
11	1470	#	908	-0-	-562	-0-	908	2			N	-0-					114
12	1519	#	890	-0-	-629	-0-	890	2			N	-0-					114
01	1519	#	820	-0-	-699	-0-	820	2			N	-0-					114
02	1008	#	421	-0-	-587	-0-	421	2			N	-0-					114
03	930	#	345	-0-	-585	-0-	345	2			N	-0-					114

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

10	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

10	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
*02	P&A COND	-0-	-0-	-0-		-0-					N	-0-	30	7			-0-
03	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

10	1705 #	863	-0-	-842	B	-33966	863	2			N	-0-					218
11	1650 #	821	-0-	-829	B	-34795	821	2			N	-0-					218
12	1705 #	1132	-0-	-573	B	-35368	1132	2			N	-0-					218
01	1643 #	1155	-0-	-488	B	-35856	1155	2			N	-0-					218
02	1120 #	1225	-0-	105	B	-35751	1225	2			N	-0-					218
03	1147 #	1225	-0-	78	B	-35673	1225	2			N	-0-					218

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17																

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

10	342 N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	246 N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
01	341 N	131	-0-	-210 B	-0-	131	2			N	-0-					-0-
02	192 N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	328 N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

10	279 N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
11	270 N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	259 N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	287 N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*02	236 N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	264 N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
11	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
12	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
01	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
11	1020	N	502	-0-	-518 B	-0-	502	3			N	-0-					-0-
12	837	N	597	-0-	-240 B	-0-	597	3			N	-0-					-0-
01	837	N	569	-0-	-268 B	-0-	569	3			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
11	1470	N	1461	-0-	-9 B	-0-	1461	3			N	-0-					-0-
12	1488	N	1458	-0-	-30 B	-0-	1458	3			N	-0-					-0-
01	1488	N	1362	-0-	-126 B	-0-	1362	3			N	-0-					-0-
02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1314	-0-	-143 B	-0-	1314	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
11	1770	N	1455	-0-	-315 B	-0-	1455	3			N	-0-					-0-
12	1829	N	1655	-0-	-174 B	-0-	1655	3			N	-0-					-0-
01	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-
02	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1619	-0-	-24 B	-0-	1619	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2689	-0-	-8 B	-0-	2689	3			N	-0-					-0-
11	3060	N	1883	-0-	-1177 B	-0-	1883	3			N	-0-					-0-
12	3131	N	2973	-0-	-158 B	-0-	2973	3			N	-0-					-0-
01	2697	N	2307	-0-	-390 B	-0-	2307	3			N	-0-					-0-
02	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2845	-0-	-131 B	-0-	2845	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1953	N	1566	-0-	-387 B	-0-	1566	3			N	-0-					-0-
01	1860	N	539	-0-	-1321 B	-0-	539	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1259	-0-	-322 B	-0-	1259	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

10	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
11	2370	N	1944	-0-	-426 B	-0-	1944	3			N	-0-					-0-
12	2449	N	2182	-0-	-267 B	-0-	2182	3			N	-0-					-0-
01	2077	N	1719	-0-	-358 B	-0-	1719	3			N	-0-					-0-
02	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2147	-0-	-23 B	-0-	2147	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
12	558	N	360	-0-	-198 B	-0-	360	3			N	-0-					-0-
01	527	N	200	-0-	-327 B	-0-	200	3			N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
12	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
01	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

10	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
11	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
12	3689	N	3267	-0-	-422 B	-0-	3267	3			N	-0-					-0-
01	3658	N	2852	-0-	-806 B	-0-	2852	3			N	-0-					-0-
02	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2940	-0-	-315 B	-0-	2940	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

10	4479	N	4479	-0-	-0- B	-0-	4479	3			N	-0-					-0-
11	4468	N	4468	-0-	-0- B	-0-	4468	3			N	-0-					-0-
12	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-
01	4464	N	3403	-0-	-1061 B	-0-	3403	3			N	-0-					-0-
02	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4266	-0-	-229 B	-0-	4266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
12	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
01	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-
02	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
11	2040	N	2001	-0-	-39 B	-0-	2001	3			N	-0-					-0-
12	2697	N	2023	-0-	-674 B	-0-	2023	3			N	-0-					-0-
01	2480	N	635	-0-	-1845 B	-0-	635	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1967	-0-	-48 B	-0-	1967	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2070	N	1897	-0-	-173 B	-0-	1897	3			N	-0-					-0-
12	2077	N	1994	-0-	-83 B	-0-	1994	3			N	-0-					-0-
01	2015	N	1725	-0-	-290 B	-0-	1725	3			N	-0-					-0-
02	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1328	-0-	-656 B	-0-	1328	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	#	4466	-0-	-1238 B	-1238	341	1	4125	3	N	-0-					-0-
11	5520	#	3927	-0-	-1593 B	-2831	330	1	3597	3	N	-0-					-0-
12	5704	#	1818	-0-	-3886 B	-6717	341	1	1477	3	N	-0-					-0-
01	5704	#	2404	-0-	-3300 B	-10017	2404	3			N	-0-					-0-
02	0	N	3912	-0-	3912 B	-6105	308	1	3604	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6105																	
03	1488	N	3038	-0-	1550 B	-4555	341	1	2697	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
11	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
12	899	N	891	-0-	-8 B	-0-	891	3			N	-0-					-0-
01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
02	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1978	N	1978	-0-	-0- B	-0-	74	1	1904	3	N	-0-					-0-
11	1930	N	1930	-0-	-0- B	-0-	72	1	1858	3	N	-0-					-0-
12	1987	N	1987	-0-	-0- B	-0-	74	1	1913	3	N	-0-					-0-
01	1984	N	1953	-0-	-31 B	-0-	74	1	1879	3	N	-0-					-0-
02	1806	N	1806	-0-	-0- B	-0-	67	1	1739	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2005	N	2005	-0-	-0- B	-0-	74	1	1931	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	184	-0-	-126 B	-0-	184	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
11	1710	N	1693	-0-	-17 B	-0-	1693	3			N	-0-					-0-
12	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
01	1767	N	1446	-0-	-321 B	-0-	1446	3			N	-0-					-0-
02	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	795	-0-	-11 B	-0-	74	1	721	3	N	-0-					-0-
11	780	N	770	-0-	-10 B	-0-	72	1	698	3	N	-0-					-0-
12	806	N	795	-0-	-11 B	-0-	74	1	721	3	N	-0-					-0-
01	806	N	730	-0-	-76 B	-0-	74	1	656	3	N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	67	1	677	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	790	-0-	-16 B	-0-	74	1	716	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					130
11	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					130
12	1116	N	1036	-0-	-80 B	-0-	1036	3			N	-0-					130
01	1209	N	932	-0-	-277 B	-0-	932	3			N	-0-					130
02	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1294	-0-	-70 B	-0-	1294	3			N	-0-					-0-
11	1260	N	1229	-0-	-31 B	-0-	1229	3			N	-0-					-0-
12	1302	N	1289	-0-	-13 B	-0-	1289	3			N	-0-					-0-
01	1302	N	1259	-0-	-43 B	-0-	1259	3			N	-0-					-0-
02	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1279	-0-	-23 B	-0-	1279	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	715	-0-	-153 B	-0-	715	3			N	-0-					-0-
11	780	N	646	-0-	-134 B	-0-	646	3			N	-0-					-0-
12	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-
01	713	N	663	-0-	-50 B	-0-	663	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	210	N	80	-0-	-130 B	-0-	80	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
11	870	N	820	-0-	-50 B	-0-	820	3			N	-0-					-0-
12	868	N	759	-0-	-109 B	-0-	759	3			N	-0-					-0-
01	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
11	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
11	1050	N	1044	-0-	-6 B	-0-	1044	3			N	-0-					-0-
12	1116	N	1094	-0-	-22 B	-0-	1094	3			N	-0-					-0-
01	1054	N	980	-0-	-74 B	-0-	980	3			N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
11	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
12	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
01	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
02	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2698	-0-	-61 B	-0-	2698	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3429	N	3429	-0-	-0- B	-0-	3429	3			N	-0-					-0-
11	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
12	3410	N	3070	-0-	-340 B	-0-	3070	3			N	-0-					-0-
01	3441	N	2833	-0-	-608 B	-0-	2833	3			N	-0-					-0-
02	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2856	-0-	-213 B	-0-	2856	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
12	899	N	734	-0-	-165 B	-0-	734	3			N	-0-					-0-
01	868	N	710	-0-	-158 B	-0-	710	3			N	-0-					-0-
02	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	611	-0-	-133 B	-0-	611	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
01	310	N	129	-0-	-181 B	-0-	129	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2077	N	2073	-0-	-4 B	-0-	2073	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-
02	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1554	-0-	-523 B	-0-	1554	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	3727	-0-	-24 B	-0-	3727	3			N	-0-					-0-
11	3630	N	3575	-0-	-55 B	-0-	3575	3			N	-0-					-0-
12	3751	N	3627	-0-	-124 B	-0-	3627	3			N	-0-					-0-
01	3720	N	2870	-0-	-850 B	-0-	2870	3			N	-0-					-0-
02	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3481	-0-	-146 B	-0-	3481	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
11	1170	N	1145	-0-	-25 B	-0-	1145	3			N	-0-					-0-
12	1209	N	964	-0-	-245 B	-0-	964	3			N	-0-					-0-
01	1271	N	928	-0-	-343 B	-0-	928	3			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	775	-0-	-186 B	-0-	775	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
12	1147	N	1073	-0-	-74 B	-0-	1073	3			N	-0-					-0-
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	862	-0-	-223 B	-0-	862	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1531	-0-	-50 B	-0-	1531	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-
01	1457	N	1047	-0-	-410 B	-0-	1047	3			N	-0-					-0-
02	1316	N	770	-0-	-546 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
11	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
01	1116	N	1041	-0-	-75 B	-0-	1041	3			N	-0-					-0-
02	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
11	1500	N	1474	-0-	-26 B	-0-	1474	3			N	-0-					-0-
12	1581	N	1478	-0-	-103 B	-0-	1478	3			N	-0-					-0-
01	1550	N	1428	-0-	-122 B	-0-	1428	3			N	-0-					-0-
02	1372	N	1335	-0-	-37 B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
11	1020	N	1019	-0-	-1 B	-0-	1019	3			N	-0-					-0-
12	1054	N	957	-0-	-97 B	-0-	957	3			N	-0-					-0-
01	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
02	952	N	808	-0-	-144 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0- B	-0-	74	1	969	3	N	-0-					-0-
11	1010	N	1010	-0-	-0- B	-0-	72	1	938	3	N	-0-					-0-
12	1030	N	1030	-0-	-0- B	-0-	74	1	956	3	N	-0-					-0-
01	1054	N	1022	-0-	-32 B	-0-	74	1	948	3	N	-0-					-0-
02	952	N	922	-0-	-30 B	-0-	67	1	855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1010	-0-	-13 B	-0-	74	1	936	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1706	-0-	-154 B	-0-	1706	3			N	-0-					-0-
11	1830	N	1630	-0-	-200 B	-0-	1630	3			N	-0-					-0-
12	1767	N	1648	-0-	-119 B	-0-	1648	3			N	-0-					-0-
01	1705	N	1703	-0-	-2 B	-0-	1703	3			N	-0-					-0-
02	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
12	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
11	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	806	N	454	-0-	-352 B	-0-	454	3			N	-0-					-0-
01	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
11	990	N	909	-0-	-81 B	-0-	909	3			N	-0-					-0-
12	1085	N	638	-0-	-447 B	-0-	638	3			N	-0-					-0-
01	1054	N	342	-0-	-712 B	-0-	342	3			N	-0-					-0-
02	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
11	1680	N	1605	-0-	-75 B	-0-	1605	3			N	-0-					-0-
12	1674	N	1298	-0-	-376 B	-0-	1298	3			N	-0-					-0-
01	1674	N	1171	-0-	-503 B	-0-	1171	3			N	-0-					-0-
02	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1090	-0-	-212 B	-0-	1090	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
11	1410	N	1329	-0-	-81 B	-0-	1329	3			N	-0-					-0-
12	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
01	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1133	-0-	-107 B	-0-	1133	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	751	-0-	-179 B	-0-	751	3			N	-0-					-0-
11	960	N	745	-0-	-215 B	-0-	745	3			N	-0-					-0-
12	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1425	-0-	-1	B	-0-	1425	3			N	-0-					-0-
11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
12	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
01	1426	N	1359	-0-	-67	B	-0-	1359	3			N	-0-					-0-
02	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

10	544	S	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
11	540	S	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
12	529	S	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
01	558	S	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
02	522	S	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	S	521	-0-	-6	B	-0-	521	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

10	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
11	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
12	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
01	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
02	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	823	-0-	-14	B	-0-	823	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

10	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
11	750	N	709	-0-	-41	B	-0-	709	3			N	-0-					-0-
12	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
01	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
02	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	638	-0-	-75	B	-0-	638	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

10	837	N	831	-0-	-6	B	-0-	831	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
12	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
01	837	N	725	-0-	-112	B	-0-	725	3			N	-0-					-0-
02	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	654	-0-	-834	B	-0-	654	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	333	-0-	-8 B	-0-	333	3		N	-0-			-0-
11	330	N	324	-0-	-6 B	-0-	324	3		N	-0-			-0-
12	341	N	331	-0-	-10 B	-0-	331	3		N	-0-			-0-
01	341	N	328	-0-	-13 B	-0-	328	3		N	-0-			-0-
02	301	N	301	-0-	-0- B	-0-	301	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	331	-0-	-10 B	-0-	331	3		N	-0-			-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

10	589	N	539	-0-	-50 B	-0-	539	3		N	-0-			-0-
11	570	N	495	-0-	-75 B	-0-	495	3		N	-0-			-0-
12	590	N	590	-0-	-0- B	-0-	590	3		N	-0-			-0-
01	578	N	578	-0-	-0- B	-0-	578	3		N	-0-			-0-
02	528	N	528	-0-	-0- B	-0-	528	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589	N	581	-0-	-8 B	-0-	581	3		N	-0-			-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

10	1984	N	1984	-0-	-0- B	-0-	1984	3		N	-0-			-0-
11	1920	N	1876	-0-	-44 B	-0-	1876	3		N	-0-			-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3		N	-0-			-0-
01	1984	N	1627	-0-	-357 B	-0-	1627	3		N	-0-			-0-
02	1903	N	1903	-0-	-0- B	-0-	1903	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1995	N	1995	-0-	-0- B	-0-	1995	3		N	-0-			-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

10	621	N	621	-0-	-0- B	-0-	621	3		N	-0-			-0-
11	630	N	598	-0-	-32 B	-0-	598	3		N	-0-			-0-
12	620	N	546	-0-	-74 B	-0-	546	3		N	-0-			-0-
01	620	N	547	-0-	-73 B	-0-	547	3		N	-0-			-0-
02	590	N	590	-0-	-0- B	-0-	590	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558	N	497	-0-	-61 B	-0-	497	3		N	-0-			-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

10	944	N	944	-0-	-0- B	-0-	944	3		N	-0-			-0-
11	914	N	914	-0-	-0- B	-0-	914	3		N	-0-			-0-
12	930	N	928	-0-	-2 B	-0-	928	3		N	-0-			-0-
01	930	N	928	-0-	-2 B	-0-	928	3		N	-0-			-0-
02	853	N	853	-0-	-0- B	-0-	853	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	898	-0-	-32 B	-0-	898	3		N	-0-			-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

10	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-
11	256	N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-
12	248	N	248	-0-	-0- B	-0-	248	3		N	-0-			-0-
01	279	N	210	-0-	-69 B	-0-	210	3		N	-0-			-0-
02	159	N	159	-0-	-0- B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	232	-0-	-16 B	-0-	232	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1629	-0-	-1037 B	-0-	1629	3			N	-0-					-0-
11	2460	N	2362	-0-	-98 B	-0-	2362	3			N	-0-					-0-
12	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
01	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
12	775	N	603	-0-	-172 B	-0-	603	3			N	-0-					-0-
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-
02	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196 B	582	196	3			N	-0-					-0-
11	0		223	-0-	223 B	805	223	3			N	-0-					-0-
12	883	N	78	-0-	-805 B	-0-	78	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
11	870	N	802	-0-	-68 B	-0-	802	3			N	-0-					-0-
12	868	N	700	-0-	-168 B	-0-	700	3			N	-0-					-0-
01	837	N	693	-0-	-144 B	-0-	693	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	N	2939	-0-	-440 B	-0-	2939	3			N	-0-					-0-
11	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
12	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-					-0-
01	2945	N	2902	-0-	-43 B	-0-	2902	3			N	-0-					-0-
02	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3503	N	3503	-0-	-0- B	-0-	3503	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	3			N	-0-					-0-
01	930	N	702	-0-	-228 B	-0-	702	3			N	-0-					-0-
02	812	N	634	-0-	-178 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	975	-0-	-451 B	-0-	975	3			N	-0-					-0-
11	1410	N	1406	-0-	-4 B	-0-	1406	3			N	-0-					-0-
12	1209	N	978	-0-	-231 B	-0-	978	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	S	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	876	S	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
12	811	S	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	791	S	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	726	S	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	S	800	-0-	-6 B	-0-	800	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
01	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
11	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-
12	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
02	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
01	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	426	-0-	-287 B	-0-	426	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2713	-0-	-201 B	-0-	2713	3			N	-0-					-0-
11	2760	N	2586	-0-	-174 B	-0-	2586	3			N	-0-					-0-
12	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
01	2728	N	2668	-0-	-60 B	-0-	2668	3			N	-0-					-0-
02	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2689	-0-	-101 B	-0-	2689	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
11	2760	N	2751	-0-	-9 B	-0-	2751	3			N	-0-					-0-
12	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
01	2852	N	2686	-0-	-166 B	-0-	2686	3			N	-0-					-0-
02	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2841	-0-	-11 B	-0-	2841	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2855	-0-	-59 B	-0-	2855	3			N	-0-					-0-
11	2790	N	2659	-0-	-131 B	-0-	2659	3			N	-0-					-0-
12	2790	N	2723	-0-	-67 B	-0-	2723	3			N	-0-					-0-
01	2852	N	2600	-0-	-252 B	-0-	2600	3			N	-0-					-0-
02	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2597	-0-	-131 B	-0-	2597	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	3668	-0-	-145 B	-0-	3668	3			N	-0-					-0-
11	3630	N	3544	-0-	-86 B	-0-	3544	3			N	-0-					-0-
12	3689	N	3480	-0-	-209 B	-0-	3480	3			N	-0-					-0-
01	3658	N	3394	-0-	-264 B	-0-	3394	3			N	-0-					-0-
02	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3446	-0-	-26 B	-0-	3446	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
01	868	N	595	-0-	-273 B	-0-	595	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	807	-0-	-30 B	-0-	56	1	751	3	N	-0-					-0-
11	810	N	763	-0-	-47 B	-0-	54	1	709	3	N	-0-					-0-
12	806	N	794	-0-	-12 B	-0-	56	1	738	3	N	-0-					-0-
01	806	N	746	-0-	-60 B	-0-	56	1	690	3	N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	50	1	633	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	743	-0-	-63 B	-0-	56	1	687	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
11	1380	N	1294	-0-	-86 B	-0-	1294	3			N	-0-					-0-
12	1364	N	1020	-0-	-344 B	-0-	1020	3			N	-0-					-0-
01	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	926	-0-	-97 B	-0-	926	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
11	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
12	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
01	651	N	580	-0-	-71 B	-0-	580	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
11	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-
12	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
01	1085	N	981	-0-	-104 B	-0-	981	3			N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1832	-0-	-90 B	-0-	1832	3			N	-0-					-0-
11	2160	N	2055	-0-	-105 B	-0-	2055	3			N	-0-					-0-
12	2201	N	7	-0-	-2194 B	-0-	7	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	#	2166	-0-	-1895 B	-6791	303	1	1863	3	N	-0-					-0-
11	3930	#	2399	-0-	-1531 B	-8322	377	1	2022	3	N	-0-					-0-
12	2418	N	2295	-0-	-123 B	-8322	350	1	1945	3	N	-0-					-0-
01	2170	N	1691	-0-	-479 B	-8322	205	1	1486	3	N	-0-					-0-
02	0	N	2384	-0-	2384 B	-5938	344	1	2040	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5029 CANCELLED UNDERAGE -> -909																	
03	2294	N	2297	-0-	3 B	-5026	382	1	1915	3	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0- B	-0-	465	1	820	3	N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	400	1	837	3	N	-0-					-0-
12	1333	N	723	-0-	-610 B	-0-	277	1	446	3	N	-0-					-0-
01	1271	N	196	-0-	-1075 B	-0-	48	1	148	3	N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	263	1	786	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1441	N	1441	-0-	-0- B	-0-	347	1	1094	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
11	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
12	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
11	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
12	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
01	1767	N	1535	-0-	-232 B	-0-	1535	3			N	-0-					-0-
02	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
11	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
12	496	N	395	-0-	-101 B	-0-	395	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2422	N	2422	-0-	-0- B	-0-	69	1	2353	3	N	-0-					-0-
11	2220	N	2136	-0-	-84 B	-0-	55	1	2081	3	N	-0-					-0-
12	2230	N	2230	-0-	-0- B	-0-	65	1	2165	3	N	-0-					-0-
01	2418	N	1579	-0-	-839 B	-0-	47	1	1532	3	N	-0-					-0-
02	1800	N	1800	-0-	-0- B	-0-	42	1	1758	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1391	-0-	-841 B	-0-	32	1	1359	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	725	-0-	-329 B	-0-	725	3			N	-0-					-0-
11	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
12	992	N	864	-0-	-128 B	-0-	864	3			N	-0-					-0-
01	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
02	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
01	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-
02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	868	N	732	-0-	-136 B	-0-	732	3			N	-0-					-0-
01	899	N	661	-0-	-238 B	-0-	661	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
12	1395	N	1242	-0-	-153 B	-0-	1242	3			N	-0-					-0-
01	1364	N	1030	-0-	-334 B	-0-	1030	3			N	-0-					-0-
02	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1928	-0-	-211 B	-0-	1928	3			N	-0-					-0-
11	2040	N	1871	-0-	-169 B	-0-	1871	3			N	-0-					-0-
12	1984	N	1849	-0-	-135 B	-0-	1849	3			N	-0-					-0-
01	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1699	-0-	-161 B	-0-	1699	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
11	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
12	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
01	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
02	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1378	-0-	-451 B	-0-	1378	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
11	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-
12	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
01	899	N	735	-0-	-164 B	-0-	735	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	479	-0-	-172 B	-0-	479	3		N	-0-			-0-
11	630	N	535	-0-	-95 B	-0-	535	3		N	-0-			-0-
12	620	N	586	-0-	-34 B	-0-	586	3		N	-0-			-0-
01	579	N	579	-0-	-0- B	-0-	579	3		N	-0-			-0-
02	557	N	557	-0-	-0- B	-0-	557	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589	N	588	-0-	-1 B	-0-	588	3		N	-0-			-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	767	N	767	-0-	-0- B	-0-	767	3		N	-0-			-0-
11	750	N	741	-0-	-9 B	-0-	741	3		N	-0-			-0-
12	775	N	661	-0-	-114 B	-0-	661	3		N	-0-			-0-
01	775	N	650	-0-	-125 B	-0-	650	3		N	-0-			-0-
02	742	N	742	-0-	-0- B	-0-	742	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	624	-0-	-27 B	-0-	624	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	653	N	653	-0-	-0- B	-0-	653	3		N	-0-			-0-
11	637	N	637	-0-	-0- B	-0-	637	3		N	-0-			-0-
12	667	N	667	-0-	-0- B	-0-	667	3		N	-0-			-0-
01	651	N	640	-0-	-11 B	-0-	640	3		N	-0-			-0-
02	617	N	617	-0-	-0- B	-0-	617	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	N	499	-0-	-183 B	-0-	499	3		N	-0-			-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	3	-0-	-28 B	-0-	3	3		N	-0-			-0-
11	3	N	3	-0-	-0- B	-0-	3	3		N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1394	N	1394	-0-	-0- B	-0-	1394	3		N	-0-			-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	3		N	-0-			-0-
12	1457	N	989	-0-	-468 B	-0-	989	3		N	-0-			-0-
01	2396	N	2396	-0-	-0- B	-0-	2396	3		N	-0-			-0-
02	1204	N	1022	-0-	-182 B	-0-	1022	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	992	N	845	-0-	-147 B	-0-	845	3		N	-0-			-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1429	N	1429	-0-	-0- B	-0-	1429	3		N	-0-			-0-
11	1410	N	1382	-0-	-28 B	-0-	1382	3		N	-0-			-0-
12	1426	N	1422	-0-	-4 B	-0-	1422	3		N	-0-			-0-
01	1426	N	1362	-0-	-64 B	-0-	1362	3		N	-0-			-0-
02	1341	N	1341	-0-	-0- B	-0-	1341	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1426	N	1417	-0-	-9 B	-0-	1417	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

10	2325	N	1887	-0-	-438 B	-0-	1887	3			N	-0-					-0-
11	2190	N	1967	-0-	-223 B	-0-	1967	3			N	-0-					-0-
12	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
01	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

10	1209	N	818	-0-	-391 B	-0-	818	3			N	-0-					-0-
11	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
12	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1265	-0-	-37 B	-0-	1265	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1147	N	1140	-0-	-7 B	-0-	1140	3			N	-0-					-0-
11	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
12	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
01	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

10	2232	N	2189	-0-	-43 B	-0-	2189	3			N	-0-					-0-
11	2340	N	2063	-0-	-277 B	-0-	2063	3			N	-0-					-0-
12	2201	N	2009	-0-	-192 B	-0-	2009	3			N	-0-					-0-
01	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
02	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
01	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
12	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-
01	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5471	N	5471	-0-	-0- B	-0-	5471	3			N	-0-					-0-
11	5283	N	5283	-0-	-0- B	-0-	5283	3			N	-0-					-0-
12	5425	N	5229	-0-	-196 B	-0-	5229	3			N	-0-					-0-
01	5456	N	4825	-0-	-631 B	-0-	4825	3			N	-0-					-0-
02	4716	N	4716	-0-	-0- B	-0-	4716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	5032	-0-	-207 B	-0-	5032	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	806	N	694	-0-	-112 B	-0-	694	3			N	-0-					-0-
01	930	N	406	-0-	-524 B	-0-	406	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	345	-0-	-337 B	-0-	345	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	651	N	599	-0-	-52 B	-0-	599	3			N	-0-					-0-
01	713	N	549	-0-	-164 B	-0-	549	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
01	899	N	663	-0-	-236 B	-0-	663	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	600	-0-	-113 B	-0-	600	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
11	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
12	1178	N	996	-0-	-182 B	-0-	996	3			N	-0-					-0-
01	1240	N	946	-0-	-294 B	-0-	946	3			N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	877	-0-	-115 B	-0-	877	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
12	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
01	651	N	466	-0-	-185 B	-0-	466	3			N	-0-					-0-
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
11	870	N	791	-0-	-79 B	-0-	791	3			N	-0-					-0-
12	868	N	557	-0-	-311 B	-0-	557	3			N	-0-					-0-
01	806	N	457	-0-	-349 B	-0-	457	3			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
11	1080	N	954	-0-	-126 B	-0-	954	3			N	-0-					-0-
12	1085	N	688	-0-	-397 B	-0-	688	3			N	-0-					-0-
01	1116	N	671	-0-	-445 B	-0-	671	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	549	-0-	-133 B	-0-	549	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1024	-0-	-30 B	-0-	1024	3			N	-0-					-0-
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
12	837	N	739	-0-	-98 B	-0-	739	3			N	-0-					-0-
01	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
11	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
12	744	N	612	-0-	-132 B	-0-	612	3			N	-0-					-0-
01	744	N	597	-0-	-147 B	-0-	597	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0- B	-0-	139	1	1383	3	N	-0-					-0-
11	2521	N	2521	-0-	-0- B	-0-	238	1	2283	3	N	-0-					-0-
12	3100	N	3338	-0-	238 B	238	255	1	3083	3	N	-0-					-0-
01	1660	N	1422	-0-	-238 B	-0-	89	1	1333	3	N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	84	1	1267	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	3790	-0-	690 B	690	247	1	3543	3	N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
11	4418	N	4418	-0-	-0- B	-0-	4418	3			N	-0-					-0-
12	4495	N	3570	-0-	-925 B	-0-	3570	3			N	-0-					-0-
01	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
02	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4003	N	4003	-0-	-0- B	-0-	4003	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
11	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
12	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
01	961	N	863	-0-	-98 B	-0-	863	3			N	-0-					-0-
02	868	N	773	-0-	-95 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	936	-0-	-2598 B	-5118	936	3			N	-0-					-0-
11	3420	#	493	-0-	-2927 B	-8045	493	3			N	-0-					-0-
12	3534	#	729	-0-	-2805 B	-10850	729	3			N	-0-					-0-
01	3534	#	1602	-0-	-1932 B	-12782	1602	3			N	-0-					-0-
02	3192	#	1204	-0-	-1988 B	-14770	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14770																	
03	744	N	1474	-0-	730 B	-14040	1474	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
11	1530	N	1424	-0-	-106 B	-0-	1424	3			N	-0-					-0-
12	1488	N	1219	-0-	-269 B	-0-	1219	3			N	-0-					-0-
01	1488	N	1287	-0-	-201 B	-0-	1287	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1129	-0-	-80 B	-0-	1129	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
01	899	N	676	-0-	-223 B	-0-	676	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
11	900	N	722	-0-	-178 B	-0-	722	3			N	-0-					-0-
12	868	N	529	-0-	-339 B	-0-	529	3			N	-0-					-0-
01	775	N	518	-0-	-257 B	-0-	518	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2262	-0-	-63 B	-0-	2262	3			N	-0-					-0-
11	2220	N	2120	-0-	-100 B	-0-	2120	3			N	-0-					-0-
12	2325	N	2234	-0-	-91 B	-0-	2234	3			N	-0-					-0-
01	2263	N	2240	-0-	-23 B	-0-	2240	3			N	-0-					-0-
02	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
11	2280	N	2253	-0-	-27 B	-0-	2253	3			N	-0-					-0-
12	2325	N	2316	-0-	-9 B	-0-	2316	3			N	-0-					-0-
01	2356	N	2216	-0-	-140 B	-0-	2216	3			N	-0-					-0-
02	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2261	-0-	-64 B	-0-	2261	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
11	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
01	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
11	2130	N	2114	-0-	-16 B	-0-	2114	3			N	-0-					-0-
12	2201	N	2194	-0-	-7 B	-0-	2194	3			N	-0-					-0-
01	2201	N	2044	-0-	-157 B	-0-	2044	3			N	-0-					-0-
02	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
11	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
12	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
01	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
11	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-
12	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
01	806	N	662	-0-	-144 B	-0-	662	3			N	-0-					-0-
02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
11	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
12	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
01	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
11	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
12	1240	N	1203	-0-	-37 B	-0-	1203	3			N	-0-					-0-
01	1209	N	945	-0-	-264 B	-0-	945	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1163	-0-	-46 B	-0-	1163	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
01	1488	N	1451	-0-	-37 B	-0-	1451	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1501	-0-	-18 B	-0-	1501	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
11	810	N	767	-0-	-43	B	-0-	767	3			N	-0-					-0-
12	775	N	606	-0-	-169	B	-0-	606	3			N	-0-					-0-
01	775	N	602	-0-	-173	B	-0-	602	3			N	-0-					-0-
02	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	528	-0-	-92	B	-0-	528	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

10	465	N	313	-0-	-152	B	-0-	313	3			N	-0-					-0-
11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	434	N	344	-0-	-90	B	-0-	344	3			N	-0-					-0-
01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

10	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
11	1920	N	1678	-0-	-242	B	-0-	1678	3			N	-0-					-0-
12	1798	N	1555	-0-	-243	B	-0-	1555	3			N	-0-					-0-
01	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
02	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

10	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
11	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
12	961	N	757	-0-	-204	B	-0-	757	3			N	-0-					-0-
01	961	N	724	-0-	-237	B	-0-	724	3			N	-0-					-0-
02	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	650	-0-	-94	B	-0-	650	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
11	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
12	1116	N	741	-0-	-375	B	-0-	741	3			N	-0-					-0-
01	930	N	926	-0-	-4	B	-0-	926	3			N	-0-					-0-
02	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
11	2823	N	2823	-0-	-0-	B	-0-	2823	3			N	-0-					-0-
12	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
01	2883	N	2698	-0-	-185	B	-0-	2698	3			N	-0-					-0-
02	2650	N	2650	-0-	-0-	B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2728	-0-	-124	B	-0-	2728	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2498	-0-	-199	B	-0-	2498	3			N	-0-					-0-
11	2580	N	2234	-0-	-346	B	-0-	2234	3			N	-0-					-0-
12	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
01	2511	N	2434	-0-	-77	B	-0-	2434	3			N	-0-					-0-
02	2780	N	2780	-0-	-0-	B	-0-	2780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2914	N	2420	-0-	-494	B	-0-	2420	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1690	-0-	-325	B	-0-	1690	3			N	-0-					-0-
11	1830	N	1550	-0-	-280	B	-0-	1550	3			N	-0-					-0-
12	1798	N	1579	-0-	-219	B	-0-	1579	3			N	-0-					-0-
01	1705	N	1674	-0-	-31	B	-0-	1674	3			N	-0-					-0-
02	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
11	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
12	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
01	837	N	832	-0-	-5	B	-0-	832	3			N	-0-					-0-
02	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	624	-0-	-151	B	-0-	624	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
11	840	N	728	-0-	-112	B	-0-	728	3			N	-0-					-0-
12	744	N	724	-0-	-20	B	-0-	724	3			N	-0-					-0-
01	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
02	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	706	-0-	-7	B	-0-	706	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
11	1440	N	1325	-0-	-115	B	-0-	1325	3			N	-0-					-0-
12	1457	N	289	-0-	-1168	B	-0-	289	3			N	-0-					-0-
01	1395	N	51	-0-	-1344	B	-0-	51	3			N	-0-					-0-
02	2800	N	3051	-0-	251	B	251	3051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 251																		
*03	2304	N	2053	-0-	-251	B	-0-	2053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
01	403	N	226	-0-	-177 B	-0-	226	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
11	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
12	1023	N	694	-0-	-329 B	-0-	694	3			N	-0-					-0-
01	992	N	451	-0-	-541 B	-0-	451	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
11	960	N	895	-0-	-65 B	-0-	895	3			N	-0-					-0-
12	992	N	695	-0-	-297 B	-0-	695	3			N	-0-					-0-
01	1023	N	681	-0-	-342 B	-0-	681	3			N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	498	-0-	-184 B	-0-	498	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	775	N	611	-0-	-164 B	-0-	611	3			N	-0-					-0-
01	775	N	590	-0-	-185 B	-0-	590	3			N	-0-					-0-
02	700	N	636	-0-	-64 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	376	-0-	-244 B	-0-	376	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	1612	N	811	-0-	-801 B	-0-	811	3			N	-0-					-0-
02	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1062	-0-	-922 B	-0-	1062	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
11	1290	N	1223	-0-	-67 B	-0-	1223	3			N	-0-					-0-
12	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
11	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
12	2077	N	1880	-0-	-197 B	-0-	1880	3			N	-0-					-0-
01	2108	N	1841	-0-	-267 B	-0-	1841	3			N	-0-					-0-
02	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1803	-0-	-88 B	-0-	1803	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
02	308	N	278	-0-	-30 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	321	-0-	-206 B	-8439	321	3			N	-0-					-0-
11	540	N	412	-0-	-128 B	-8439	412	3			N	-0-					-0-
12	248	N	1968	-0-	1720 B	-6719	1968	3			N	-0-					-0-
01	310	N	3358	-0-	3048 B	-3671	3358	3			N	-0-					-0-
02	0	N	2982	-0-	2982 B	-689	2982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -689																	
*03	3100	N	3447	-0-	347 B	347	3447	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	510	N	455	-0-	-55 B	-0-	455	3			N	-0-					-0-
12	527	N	398	-0-	-129 B	-0-	398	3			N	-0-					-0-
01	558	N	390	-0-	-168 B	-0-	390	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	N	12008	-0-	-268 B	-0-	12008	3			N	-0-					-0-
11	9799	N	9799	-0-	-0- B	-0-	9799	3			N	-0-					-0-
12	11811	N	8560	-0-	-3251 B	-0-	8560	3			N	-0-					-0-
01	11997	N	8974	-0-	-3023 B	-0-	8974	3			N	-0-					-0-
02	9164	N	9164	-0-	-0- B	-0-	9164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	8832	N	8832	-0-	-0- B	-0-	8832	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	620	N	429	-0-	-191 B	-0-	429	3			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	338	-0-	-127 B	-0-	338	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
11	2220	N	2218	-0-	-2 B	-0-	2218	3			N	-0-					-0-
12	2294	N	2241	-0-	-53 B	-0-	2241	3			N	-0-					-0-
01	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-
02	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2133	-0-	-161 B	-0-	2133	3			N	-0-					-0-
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
01	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
02	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2339	-0-	-79 B	-0-	2339	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	3990	-0-	487 B	-6445	541	1	3449	3	N	-0-					-0-
11	4050	N	3879	-0-	-171 B	-6445	540	1	3339	3	N	-0-					-0-
12	4061	N	3071	-0-	-990 B	-6445	558	1	2513	3	N	-0-					-0-
01	3999	N	2843	-0-	-1156 B	-6445	558	1	2285	3	N	-0-					-0-
02	0	N	3549	-0-	3549 B	-2896	504	1	3045	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -870 CANCELLED UNDERAGE -> -2026																	
03	3069	N	2694	-0-	-375 B	-870	558	1	2136	3	N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
12	1116	N	728	-0-	-388 B	-0-	728	3			N	-0-					-0-
01	1085	N	543	-0-	-542 B	-0-	543	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	837	N	496	-0-	-341 B	-0-	496	3			N	-0-					-0-
01	806	N	401	-0-	-405 B	-0-	401	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3067	N	3067	-0-	-0-	B	-0-	3067	3			N	-0-					-0-
11	2993	N	2993	-0-	-0-	B	-0-	2993	3			N	-0-					-0-
12	3017	N	3017	-0-	-0-	B	-0-	3017	3			N	-0-					-0-
01	3069	N	2271	-0-	-798	B	-0-	2271	3			N	-0-					-0-
02	2770	N	2770	-0-	-0-	B	-0-	2770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2970	-0-	-37	B	-0-	2970	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2752	-0-	24	B	-2763	2752	3			N	-0-					-0-
11	2610	N	2736	-0-	126	B	-2637	2736	3			N	-0-					-0-
12	2697	N	2937	-0-	240	B	-2397	2937	3			N	-0-					-0-
01	2759	N	2281	-0-	-478	B	-2397	2281	3			N	-0-					-0-
02	334	N	2731	-0-	2397	B	-0-	2731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2771	-0-	-174	B	-0-	2771	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
11	1320	N	1171	-0-	-149	B	-0-	1171	3			N	-0-					-0-
12	1271	N	955	-0-	-316	B	-0-	955	3			N	-0-					-0-
01	1209	N	743	-0-	-466	B	-0-	743	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	896	-0-	-65	B	-0-	896	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3184	N	3184	-0-	-0-	B	-0-	3184	3			N	-0-					-0-
11	3068	N	3068	-0-	-0-	B	-0-	3068	3			N	-0-					-0-
12	3193	N	2296	-0-	-897	B	-0-	2296	3			N	-0-					-0-
01	3193	N	2331	-0-	-862	B	-0-	2331	3			N	-0-					-0-
02	2895	N	2895	-0-	-0-	B	-0-	2895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2288	-0-	-6	B	-0-	2288	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	#	2614	-0-	-1664	B	-4068	308	1	2306	3	N	-0-					-0-
11	4140	#	3329	-0-	-811	B	-4879	390	1	2939	3	N	-0-					-0-
12	3441	N	2727	-0-	-714	B	-4879	308	1	2419	3	N	-0-					-0-
01	2604	N	3467	-0-	863	B	-4016	403	1	3064	3	N	-0-					-0-
02	0	N	3036	-0-	3036	B	-980	364	1	2672	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -980																		
03	2728	N	3333	-0-	605	B	-375	403	1	2930	3	N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
11	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
12	1457	N	1242	-0-	-215	B	-0-	1242	3			N	-0-					-0-
01	1426	N	1143	-0-	-283	B	-0-	1143	3			N	-0-					-0-
02	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	962	-0-	-278	B	-0-	962	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
11	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
12	837	N	775	-0-	-62	B	-0-	775	3			N	-0-					-0-
01	899	N	721	-0-	-178	B	-0-	721	3			N	-0-					-0-
02	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	751	-0-	-24	B	-0-	751	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2207	-0-	-242	B	-0-	74	1	2133	3	N	-0-					-0-
11	2556	N	2556	-0-	-0-	B	-0-	72	1	2484	3	N	-0-					-0-
12	3856	N	3856	-0-	-0-	B	-0-	74	1	3782	3	N	-0-					-0-
01	2788	N	2788	-0-	-0-	B	-0-	74	1	2714	3	N	-0-					-0-
02	3668	N	3668	-0-	-0-	B	-0-	67	1	3601	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3844	N	3650	-0-	-194	B	-0-	74	1	3576	3	N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
11	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
12	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
01	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
02	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
11	2015	N	2015	-0-	-0-	B	-0-	2015	3			N	-0-					-0-
12	2139	N	1609	-0-	-530	B	-0-	1609	3			N	-0-					-0-
01	2139	N	1601	-0-	-538	B	-0-	1601	3			N	-0-					-0-
02	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1452	-0-	-160	B	-0-	1452	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
11	1620	N	1614	-0-	-6	B	-0-	1614	3			N	-0-					-0-
12	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
01	1674	N	1657	-0-	-17	B	-0-	1657	3			N	-0-					-0-
02	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
11	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
12	1023	N	929	-0-	-94	B	-0-	929	3			N	-0-					-0-
01	1085	N	814	-0-	-271	B	-0-	814	3			N	-0-					-0-
02	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	998	N	998	-0-	-0- B	-0-	998	3		N	-0-			-0-
11	950	N	950	-0-	-0- B	-0-	950	3		N	-0-			-0-
12	961	N	873	-0-	-88 B	-0-	873	3		N	-0-			-0-
01	992	N	822	-0-	-170 B	-0-	822	3		N	-0-			-0-
02	668	N	668	-0-	-0- B	-0-	668	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	876	N	876	-0-	-0- B	-0-	876	3		N	-0-			-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4320	N	4320	-0-	-0- B	-0-	4320	3		N	-0-			-0-
11	4350	N	4007	-0-	-343 B	-0-	4007	3		N	-0-			-0-
12	4402	N	4088	-0-	-314 B	-0-	4088	3		N	-0-			-0-
01	4309	N	3075	-0-	-1234 B	-0-	3075	3		N	-0-			-0-
02	3882	N	3882	-0-	-0- B	-0-	3882	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	4146	N	4146	-0-	-0- B	-0-	4146	3		N	-0-			-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	538	N	538	-0-	-0- B	-0-	538	3		N	-0-			-0-
11	540	N	515	-0-	-25 B	-0-	515	3		N	-0-			-0-
12	558	N	532	-0-	-26 B	-0-	532	3		N	-0-			-0-
01	527	N	470	-0-	-57 B	-0-	470	3		N	-0-			-0-
02	595	N	595	-0-	-0- B	-0-	595	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	560	N	560	-0-	-0- B	-0-	560	3		N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	903	N	903	-0-	-0- B	-0-	903	3		N	-0-			-0-
11	960	N	847	-0-	-113 B	-0-	847	3		N	-0-			-0-
12	992	N	587	-0-	-405 B	-0-	587	3		N	-0-			-0-
01	899	N	428	-0-	-471 B	-0-	428	3		N	-0-			-0-
02	859	N	859	-0-	-0- B	-0-	859	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	592	N	592	-0-	-0- B	-0-	592	3		N	-0-			-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3221	-0-	121 B	121	3221	3		N	-0-			-0-
11	3000	N	3510	-0-	510 B	631	3510	3		N	-0-			-0-
12	3100	N	3277	-0-	177 B	808	3277	3		N	-0-			-0-
01	3896	R	3088	-0-	-808 B	-0-	3088	3		N	-0-			-0-
02	2912	#	2753	-0-	-159 B	-159	2753	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -159														
03	3627	#	2919	-0-	-708 B	-867	2919	3		N	-0-			-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	945	N	945	-0-	-0- B	-0-	945	3		N	-0-			-0-
11	918	N	918	-0-	-0- B	-0-	918	3		N	-0-			-0-
12	959	N	959	-0-	-0- B	-0-	959	3		N	-0-			-0-
01	930	N	782	-0-	-148 B	-0-	782	3		N	-0-			-0-
02	1220	N	1220	-0-	-0- B	-0-	1220	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1336	N	1336	-0-	-0- B	-0-	1336	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	690	N	584	-0-	-106 B	-0-	584	3			N	-0-					-0-
12	682	N	449	-0-	-233 B	-0-	449	3			N	-0-					-0-
01	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	N	3693	-0-	97 B	-108	386	1	3307	3	N	-0-					-0-
11	4050	N	3379	-0-	-671 B	-108	371	1	3008	3	N	-0-					-0-
12	4123	N	2746	-0-	-1377 B	-108	312	1	2434	3	N	-0-					-0-
01	3689	N	3345	-0-	-344 B	-108	338	1	3007	3	N	-0-					-0-
02	2877	N	2985	-0-	108 B	-0-	317	1	2668	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2452	-0-	-307 B	-0-	251	1	2201	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
12	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
11	1230	N	1199	-0-	-31 B	-0-	1199	3			N	-0-					-0-
12	1271	N	1190	-0-	-81 B	-0-	1190	3			N	-0-					-0-
01	1271	N	1187	-0-	-84 B	-0-	1187	3			N	-0-					-0-
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2637	-0-	-60 B	-0-	2637	3			N	-0-					-0-
11	2730	N	2485	-0-	-245 B	-0-	2485	3			N	-0-					-0-
12	2821	N	2423	-0-	-398 B	-0-	2423	3			N	-0-					-0-
01	2635	N	2346	-0-	-289 B	-0-	2346	3			N	-0-					-0-
02	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2222	-0-	-196 B	-0-	2222	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
02	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-
11	1710	N	1670	-0-	-40 B	-0-	1670	3			N	-0-					-0-
12	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
01	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-
02	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1728	-0-	-8 B	-0-	1728	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	S	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
11	480	S	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
12	496	S	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
01	496	S	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
02	448	S	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	S	487	-0-	-9 B	-0-	487	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1267	-0-	-531 B	-0-	1267	3			N	-0-					-0-
11	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
12	1581	N	1233	-0-	-348 B	-0-	1233	3			N	-0-					-0-
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1458	-0-	-557 B	-2570	99	1	1359	3	N	-0-					-0-
11	3696	N	6266	-0-	2570 B	-0-	314	1	5952	3	N	-0-					-0-
12	3048	N	3048	-0-	-0- B	-0-	176	1	2872	3	N	-0-					-0-
01	5209	N	5209	-0-	-0- B	-0-	315	1	4894	3	N	-0-					-0-
02	4564	N	4564	-0-	-0- B	-0-	289	1	4275	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5229	N	5229	-0-	-0- B	-0-	331	1	4898	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	2783	-0-	-503 B	-0-	2783	3			N	-0-					-0-
11	3372	N	3372	-0-	-0- B	-0-	3372	3			N	-0-					-0-
12	3069	N	1540	-0-	-1529 B	-0-	1540	3			N	-0-					-0-
01	2790	N	1860	-0-	-930 B	-0-	1860	3			N	-0-					-0-
02	3085	N	3085	-0-	-0- B	-0-	3085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	S	1651	-0-	-0- B	-0-	172	1	1479	3	N	-0-					-0-
11	1449	S	1449	-0-	-0- B	-0-	159	1	1290	3	N	-0-					-0-
12	1581	S	987	-0-	-594 B	-0-	112	1	875	3	N	-0-					-0-
01	1643	S	1338	-0-	-305 B	-0-	135	1	1203	3	N	-0-					-0-
02	1207	S	1207	-0-	-0- B	-0-	128	1	1079	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	S	986	-0-	-6 B	-0-	101	1	885	3	N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
11	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
12	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
01	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-
02	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
01	961	N	857	-0-	-104 B	-0-	857	3			N	-0-					-0-
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2693	N	2693	-0-	-0- B	-0-	2693	3			N	-0-					-0-
11	2670	N	2559	-0-	-111 B	-0-	2559	3			N	-0-					-0-
12	2790	N	2071	-0-	-719 B	-0-	2071	3			N	-0-					-0-
01	2697	N	1785	-0-	-912 B	-0-	1785	3			N	-0-					-0-
02	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1877	-0-	-200 B	-0-	1877	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0- B	-0-	74	1	1499	3	N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	72	1	1278	3	N	-0-					-0-
12	1395	N	1173	-0-	-222 B	-0-	74	1	1099	3	N	-0-					-0-
01	1581	N	1075	-0-	-506 B	-0-	74	1	1001	3	N	-0-					-0-
02	1027	N	1027	-0-	-0- B	-0-	67	1	960	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1031	-0-	-147 B	-0-	74	1	957	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0- B	-0-	465	1	207	3	N	-0-					-0-
11	930	N	898	-0-	-32 B	-0-	450	1	448	3	N	-0-					-0-
12	899	N	689	-0-	-210 B	-0-	465	1	224	3	N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	465	1	218	3	N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	420	1	388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	878	N	878	-0-	-0- B	-0-	465	1	413	3	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0- B	-0-	74	1	1317	3	N	-0-					-0-
11	1350	N	1345	-0-	-5 B	-0-	72	1	1273	3	N	-0-					-0-
12	1395	N	1376	-0-	-19 B	-0-	74	1	1302	3	N	-0-					-0-
01	1395	N	1103	-0-	-292 B	-0-	74	1	1029	3	N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	67	1	1228	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1387	N	1387	-0-	-0- B	-0-	74	1	1313	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
11	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
12	2077	N	2069	-0-	-8 B	-0-	2069	3			N	-0-					-0-
01	2077	N	1970	-0-	-107 B	-0-	1970	3			N	-0-					-0-
02	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2072	-0-	-5 B	-0-	2072	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	N	4001	-0-	-711 B	-0-	4001	3			N	-0-					-0-
11	5250	N	4966	-0-	-284 B	-0-	4966	3			N	-0-					-0-
12	5115	N	2404	-0-	-2711 B	-0-	2404	3			N	-0-					-0-
01	3999	N	1672	-0-	-2327 B	-0-	1672	3			N	-0-					-0-
02	4404	N	4404	-0-	-0- B	-0-	4404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3330	N	3330	-0-	-0- B	-0-	3330	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	#	2860	-0-	-2441 B	-2441	2860	3			N	-0-					-0-
11	5340	#	3782	-0-	-1558 B	-3999	3782	3			N	-0-					-0-
12	5518	#	3260	-0-	-2258 B	-6257	3260	3			N	-0-					-0-
01	5518	#	2779	-0-	-2739 B	-8996	2779	3			N	-0-					-0-
02	4984	#	330	-0-	-4654 B	-13650	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13650																	
03	5518	#	2476	-0-	-3042 B	-16692	2476	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
11	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
12	2170	N	1776	-0-	-394 B	-0-	1776	3			N	-0-					-0-
01	2139	N	1706	-0-	-433 B	-0-	1706	3			N	-0-					-0-
02	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1560	-0-	-207 B	-0-	1560	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
01	558	N	467	-0-	-91 B	-0-	467	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	341	-0-	-186 B	-0-	341	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
11	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
12	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
01	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
01	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
11	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
12	1674	N	1456	-0-	-218 B	-0-	1456	3			N	-0-					-0-
01	1643	N	1090	-0-	-553 B	-0-	1090	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1744	-0-	-612 B	-0-	98	1	1646	3	N	-0-					-0-
11	2100	N	1884	-0-	-216 B	-0-	122	1	1762	3	N	-0-					-0-
12	2077	N	1636	-0-	-441 B	-0-	114	1	1522	3	N	-0-					-0-
01	2048	N	2048	-0-	-0- B	-0-	129	1	1919	3	N	-0-					-0-
02	1855	N	1855	-0-	-0- B	-0-	118	1	1737	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2009	N	2009	-0-	-0- B	-0-	125	1	1884	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2783	-0-	-224 B	-0-	2783	3			N	-0-					-0-
11	3360	N	3205	-0-	-155 B	-0-	3205	3			N	-0-					-0-
12	3348	N	5	-0-	-3343 B	-0-	5	3			N	-0-					-0-
01	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	849	-0-	-112 B	-0-	849	3			N	-0-					-0-
11	1110	N	1042	-0-	-68 B	-0-	1042	3			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
12	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
01	837	N	754	-0-	-83 B	-0-	754	3			N	-0-					-0-
02	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0- B	-0-	57	1	614	3	N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	92	1	885	3	N	-0-					-0-
12	1114	N	1114	-0-	-0- B	-0-	85	1	1029	3	N	-0-					-0-
01	3100	N	3354	-0-	254 B	254	209	1	3145	3	N	-0-					-0-
02	2800	N	3574	-0-	774 B	1028	223	1	3351	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1028																	
03	3348	#	1429	-0-	-1919 B	-891	93	1	1336	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4121	N	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-
11	4026	N	4026	-0-	-0- B	-0-	4026	3			N	-0-					-0-
12	4055	N	4055	-0-	-0- B	-0-	4055	3			N	-0-					-0-
01	4123	N	3873	-0-	-250 B	-0-	3873	3			N	-0-					-0-
02	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	4036	-0-	-25 B	-0-	4036	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
11	1560	N	1483	-0-	-77 B	-0-	1483	3			N	-0-					-0-
12	1612	N	1398	-0-	-214 B	-0-	1398	3			N	-0-					-0-
01	1581	N	1437	-0-	-144 B	-0-	1437	3			N	-0-					-0-
02	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1330	-0-	-65 B	-0-	1330	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
11	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
12	1240	N	946	-0-	-294 B	-0-	946	3			N	-0-					-0-
01	1333	N	902	-0-	-431 B	-0-	902	3			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	809	-0-	-152 B	-0-	809	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
11	1470	N	1396	-0-	-74 B	-0-	1396	3			N	-0-					-0-
12	1457	N	1245	-0-	-212 B	-0-	1245	3			N	-0-					-0-
01	1457	N	1376	-0-	-81 B	-0-	1376	3			N	-0-					-0-
02	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1144	-0-	-3	B	-0-	1144	3			N	-0-			-0-
11	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-			-0-
12	1116	N	953	-0-	-163	B	-0-	953	3			N	-0-			-0-
01	1147	N	788	-0-	-359	B	-0-	788	3			N	-0-			-0-
02	1036	N	591	-0-	-445	B	-0-	591	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-			-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-			-0-
11	1680	N	1667	-0-	-13	B	-0-	1667	3			N	-0-			-0-
12	1736	N	1719	-0-	-17	B	-0-	1719	3			N	-0-			-0-
01	1736	N	1627	-0-	-109	B	-0-	1627	3			N	-0-			-0-
02	1568	N	1540	-0-	-28	B	-0-	1540	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1705	N	1633	-0-	-72	B	-0-	1633	3			N	-0-			-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-			-0-
11	1170	N	904	-0-	-266	B	-0-	904	3			N	-0-			-0-
12	1209	N	1099	-0-	-110	B	-0-	1099	3			N	-0-			-0-
01	1116	N	850	-0-	-266	B	-0-	850	3			N	-0-			-0-
02	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3696	R	2855	-0-	-841	B	-0-	160	1	2695	3	N	-0-			-0-
11	3360	#	2762	-0-	-598	B	-598	179	1	2583	3	N	-0-			-0-
12	3472	#	2744	-0-	-728	B	-1326	191	1	2553	3	N	-0-			-0-
01	3472	#	3254	-0-	-218	B	-1544	206	1	3048	3	N	-0-			-0-
02	3136	#	2989	-0-	-147	B	-1691	190	1	2799	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1691																
03	3472	#	3297	-0-	-175	B	-1866	206	1	3091	3	N	-0-			-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/15/2016 - PLUGGED 11/15/16

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6200	#	3181	-0-	-3019	B	-8545	288	1	2893	3	N	-0-			-0-
11	6000	#	3979	-0-	-2021	B	-10566	390	1	3589	3	N	-0-			-0-
12	4216	N	2796	-0-	-1420	B	-10566	289	1	2507	3	N	-0-			-0-
01	3193	N	3288	-0-	95	B	-10471	301	1	2987	3	N	-0-			-0-
02	0	N	3318	-0-	3318	B	-7153	364	1	2954	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6968 CANCELLED UNDERAGE -> -185																
03	2790	N	3686	-0-	896	B	-6072	403	1	3283	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
11	1320	N	1235	-0-	-85 B	-0-	1235	3			N	-0-					-0-
12	1271	N	1145	-0-	-126 B	-0-	1145	3			N	-0-					-0-
01	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-					-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
11	1680	N	1649	-0-	-31 B	-0-	1649	3			N	-0-					-0-
12	1705	N	1399	-0-	-306 B	-0-	1399	3			N	-0-					-0-
01	1674	N	1397	-0-	-277 B	-0-	1397	3			N	-0-					-0-
02	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1092	-0-	-303 B	-0-	1092	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
11	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
12	1612	N	894	-0-	-718 B	-0-	894	3			N	-0-					-0-
01	1519	N	675	-0-	-844 B	-0-	675	3			N	-0-					-0-
02	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1244	-0-	-89 B	-0-	1244	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
01	1240	N	1129	-0-	-111 B	-0-	1129	3			N	-0-					-0-
02	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
11	990	N	952	-0-	-38 B	-0-	952	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
02	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	3837	-0-	-689 B	-0-	3837	3			N	-0-					-0-
11	4770	N	4552	-0-	-218 B	-0-	4552	3			N	-0-					-0-
12	4681	N	3080	-0-	-1601 B	-0-	3080	3			N	-0-					-0-
01	3844	N	1807	-0-	-2037 B	-0-	1807	3			N	-0-					-0-
02	4606	N	4606	-0-	-0- B	-0-	4606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3468	N	3468	-0-	-0- B	-0-	3468	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2035	-0-	-507 B	-0-	2035	3			N	-0-					-0-
11	2670	N	2446	-0-	-224 B	-0-	2446	3			N	-0-					-0-
12	2573	N	1382	-0-	-1191 B	-0-	1382	3			N	-0-					-0-
01	2046	N	751	-0-	-1295 B	-0-	751	3			N	-0-					-0-
02	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
11	840	N	790	-0-	-50 B	-0-	790	3			N	-0-					-0-
12	868	N	697	-0-	-171 B	-0-	697	3			N	-0-					-0-
01	837	N	591	-0-	-246 B	-0-	591	3			N	-0-					-0-
02	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	960	N	909	-0-	-51 B	-0-	909	3			N	-0-					-0-
12	961	N	882	-0-	-79 B	-0-	882	3			N	-0-					-0-
01	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
11	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
12	837	N	561	-0-	-276 B	-0-	561	3			N	-0-					-0-
01	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	474	-0-	-84 B	-0-	474	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	360	-0-	-167 B	-0-	360	3			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
11	990	N	881	-0-	-109 B	-0-	881	3			N	-0-					-0-
12	992	N	633	-0-	-359 B	-0-	633	3			N	-0-					-0-
01	930	N	473	-0-	-457 B	-0-	473	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
01	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1336	-0-	-307 B	-0-	1336	3			N	-0-					-0-
11	1380	N	1239	-0-	-141 B	-0-	1239	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	996	-0-	-492 B	-0-	996	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
01	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
11	1290	N	1062	-0-	-228 B	-0-	1062	3			N	-0-					-0-
12	1209	N	793	-0-	-416 B	-0-	793	3			N	-0-					-0-
01	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	713	N	553	-0-	-160 B	-0-	553	3			N	-0-					-0-
01	713	N	547	-0-	-166 B	-0-	547	3			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	373	-0-	-185 B	-0-	373	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	806	N	615	-0-	-191 B	-0-	615	3			N	-0-					-0-
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	500	-0-	-120 B	-0-	500	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
01	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	513	-0-	-200 B	-0-	513	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

10	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
11	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
12	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
01	1674	N	1568	-0-	-106 B	-0-	1568	3			N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1662	-0-	-12 B	-0-	1662	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	558	N	394	-0-	-164 B	-0-	394	3			N	-0-					-0-
02	504	N	165	-0-	-339 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	321	-0-	-175 B	-0-	321	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

10	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
12	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
01	2046	N	1588	-0-	-458 B	-0-	1588	3			N	-0-					-0-
02	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2021	-0-	-25 B	-0-	2021	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

10	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
01	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

10	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
11	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
12	2921	N	2921	-0-	-0- B	-0-	2921	3			N	-0-					-0-
01	2945	N	2834	-0-	-111 B	-0-	2834	3			N	-0-					-0-
02	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2864	-0-	-50 B	-0-	2864	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

10	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
11	1920	N	1886	-0-	-34 B	-0-	1886	3			N	-0-					-0-
12	1984	N	1831	-0-	-153 B	-0-	1831	3			N	-0-					-0-
01	1984	N	1739	-0-	-245 B	-0-	1739	3			N	-0-					-0-
02	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

10	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
11	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
12	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
01	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

10	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

10	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	3			N	-0-					-0-
12	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
11	2220	N	2089	-0-	-131 B	-0-	2089	3			N	-0-					-0-
12	2356	N	2334	-0-	-22 B	-0-	2334	3			N	-0-					-0-
01	2325	N	1962	-0-	-363 B	-0-	1962	3			N	-0-					-0-
02	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
11	1260	N	1204	-0-	-56 B	-0-	1204	3			N	-0-					-0-
12	1240	N	1044	-0-	-196 B	-0-	1044	3			N	-0-					-0-
01	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0- B	-0-	74	1	1689	3	N	-0-					-0-
11	1740	N	1550	-0-	-190 B	-0-	72	1	1478	3	N	-0-					-0-
12	1767	N	1197	-0-	-570 B	-0-	74	1	1123	3	N	-0-					-0-
01	1767	N	1362	-0-	-405 B	-0-	74	1	1288	3	N	-0-					-0-
02	1308	N	1308	-0-	-0- B	-0-	67	1	1241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1055	-0-	-154 B	-0-	74	1	981	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->			-0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

10	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	589	N	520	-0-	-69 B	-0-	520	3			N	-0-					-0-
01	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->			-0-													
03	527	N	428	-0-	-99 B	-0-	428	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

10	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->			-0-													
*03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->			-0-													
03	527	N	416	-0-	-111 B	-0-	416	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
01	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->			-0-													
03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
11	870	N	770	-0-	-100 B	-0-	770	3			N	-0-					-0-
12	899	N	715	-0-	-184 B	-0-	715	3			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->			-0-													
*03	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1670	-0-	-4	B	-0-	1670	3			N	-0-					-0-
11	1650	N	1549	-0-	-101	B	-0-	1549	3			N	-0-					-0-
12	1674	N	1640	-0-	-34	B	-0-	1640	3			N	-0-					-0-
01	1674	N	1290	-0-	-384	B	-0-	1290	3			N	-0-					-0-
02	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1577	-0-	-66	B	-0-	1577	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53	B	-0-	505	3			N	-0-					-0-
11	510	N	488	-0-	-22	B	-0-	488	3			N	-0-					-0-
12	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
01	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
11	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
01	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
02	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1137	-0-	-41	B	-0-	1137	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	817	-0-	-82	B	-0-	817	3			N	-0-					-0-
11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
12	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
01	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
11	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
12	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
01	1922	N	1518	-0-	-404	B	-0-	1518	3			N	-0-					-0-
02	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1951	-0-	-2	B	-0-	1951	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	913	-0-	-79	B	-0-	913	3			N	-0-					-0-
11	930	N	859	-0-	-71	B	-0-	859	3			N	-0-					-0-
12	930	N	865	-0-	-65	B	-0-	865	3			N	-0-					-0-
01	899	N	852	-0-	-47	B	-0-	852	3			N	-0-					-0-
02	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	836	-0-	-32	B	-0-	836	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
11	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
12	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
01	1271	N	857	-0-	-414 B	-0-	857	3			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1156	-0-	-84 B	-0-	1156	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-
11	630	N	467	-0-	-163 B	-0-	467	3			N	-0-					-0-
12	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
01	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1702	-0-	-96 B	-0-	1702	3			N	-0-					-0-
11	1680	N	1675	-0-	-5 B	-0-	1675	3			N	-0-					-0-
12	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
12	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
01	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
11	870	N	804	-0-	-66	B	-0-	804	3			N	-0-					-0-
12	868	N	723	-0-	-145	B	-0-	723	3			N	-0-					-0-
01	837	N	678	-0-	-159	B	-0-	678	3			N	-0-					-0-
02	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	712	-0-	-1	B	-0-	712	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3594	N	3594	-0-	-0-	B	-0-	3594	3			N	-0-					-0-
11	3426	N	3426	-0-	-0-	B	-0-	3426	3			N	-0-					-0-
12	3596	N	3591	-0-	-5	B	-0-	3591	3			N	-0-					-0-
01	3596	N	2780	-0-	-816	B	-0-	2780	3			N	-0-					-0-
02	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3560	-0-	-36	B	-0-	3560	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	166	-0-	-113	B	-0-	166	3			N	-0-					-0-
11	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
12	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
01	155	N	86	-0-	-69	B	-0-	86	3			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	73	-0-	-82	B	-0-	73	3			N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
11	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
12	1023	N	997	-0-	-26	B	-0-	997	3			N	-0-					-0-
01	1023	N	1012	-0-	-11	B	-0-	1012	3			N	-0-					-0-
02	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	960	-0-	-32	B	-0-	960	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
11	840	N	708	-0-	-132	B	-0-	708	3			N	-0-					-0-
12	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-
01	837	N	808	-0-	-29	B	-0-	808	3			N	-0-					-0-
02	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2343	-0-	-13	B	-0-	2343	3			N	-0-					-0-
11	2220	N	2172	-0-	-48	B	-0-	2172	3			N	-0-					-0-
12	2325	N	2239	-0-	-86	B	-0-	2239	3			N	-0-					-0-
01	2356	N	1819	-0-	-537	B	-0-	1819	3			N	-0-					-0-
02	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2200	-0-	-32	B	-0-	2200	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
11	1800	N	1768	-0-	-32 B	-0-	1768	3			N	-0-					-0-
12	1860	N	1765	-0-	-95 B	-0-	1765	3			N	-0-					-0-
01	1860	N	1721	-0-	-139 B	-0-	1721	3			N	-0-					-0-
02	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1731	-0-	-36 B	-0-	1731	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
11	810	N	567	-0-	-243 B	-0-	567	3			N	-0-					-0-
12	1240	N	724	-0-	-516 B	-0-	724	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2916	-0-	-29 B	-0-	2916	3			N	-0-					-0-
11	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
12	2922	N	2922	-0-	-0- B	-0-	2922	3			N	-0-					-0-
01	2914	N	2817	-0-	-97 B	-0-	2817	3			N	-0-					-0-
02	2503	N	2503	-0-	-0- B	-0-	2503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2761	-0-	-153 B	-0-	2761	3			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	270	-0-	-164 B	-0-	270	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	372	N	214	-0-	-158 B	-0-	214	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2572	-0-	-373 B	-0-	2572	3			N	-0-					-0-
11	3420	N	3290	-0-	-130 B	-0-	3290	3			N	-0-					-0-
12	3441	N	1661	-0-	-1780 B	-0-	1661	3			N	-0-					-0-
01	2573	N	1095	-0-	-1478 B	-0-	1095	3			N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	310	N	26	-0-	-284 B	-0-	26	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

10	2511	N	1263	-0-	-1248 B	-0-	1263	3			N	-0-					-0-
11	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
12	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
01	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
02	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
11	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
12	1209	N	908	-0-	-301 B	-0-	908	3			N	-0-					-0-
01	1364	N	439	-0-	-925 B	-0-	439	3			N	-0-					-0-
02	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	1080	N	978	-0-	-102 B	-0-	978	3			N	-0-					-0-
12	837	N	562	-0-	-275 B	-0-	562	3			N	-0-					-0-
01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3751	#	2414	-0-	-1337 B	-1414	133	1	2281	3	N	-0-					-0-
11	3630	#	3032	-0-	-598 B	-2012	165	1	2867	3	N	-0-					-0-
12	3751	#	2469	-0-	-1282 B	-3294	140	1	2329	3	N	-0-					-0-
01	3751	#	2802	-0-	-949 B	-4243	163	1	2639	3	N	-0-					-0-
02	3388	#	2351	-0-	-1037 B	-5280	142	1	2209	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5280																	
03	3286	#	2706	-0-	-580 B	-5860	159	1	2547	3	N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
11	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	556	-0-	-250 B	-0-	556	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-
11	2834	N	2834	-0-	-0-	B	-0-	2834	3			N	-0-					-0-
12	3199	N	3199	-0-	-0-	B	-0-	3199	3			N	-0-					-0-
01	2860	N	2860	-0-	-0-	B	-0-	2860	3			N	-0-					-0-
02	2435	N	2435	-0-	-0-	B	-0-	2435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	3086	-0-	-107	B	-0-	3086	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	3001	-0-	-626	B	-0-	3001	3			N	-0-					-0-
11	3930	N	3624	-0-	-306	B	-0-	3624	3			N	-0-					-0-
12	3875	N	-0-	-0-	-3875	B	-0-					N	-0-					-0-
01	3007	N	-0-	-0-	-3007	B	-0-					N	-0-					-0-
02	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
11	1020	N	985	-0-	-35	B	-0-	985	3			N	-0-					-0-
12	1023	N	971	-0-	-52	B	-0-	971	3			N	-0-					-0-
01	1023	N	898	-0-	-125	B	-0-	898	3			N	-0-					-0-
02	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	959	-0-	-2	B	-0-	959	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	B	489	165	3			N	-0-					-0-
11	0		140	-0-	140	B	629	140	3			N	-0-					-0-
12	696	N	67	-0-	-629	B	-0-	67	3			N	-0-					-0-
01	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
02	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
11	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
12	1054	N	924	-0-	-130	B	-0-	924	3			N	-0-					-0-
01	1023	N	867	-0-	-156	B	-0-	867	3			N	-0-					-0-
02	952	N	923	-0-	-29	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	671	-0-	-259	B	-0-	671	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	540	N	514	-0-	-26	B	-0-	514	3			N	-0-					-0-
12	527	N	442	-0-	-85	B	-0-	442	3			N	-0-					-0-
01	527	N	426	-0-	-101	B	-0-	426	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	371	-0-	-63	B	-0-	371	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
11	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
12	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
01	2790	N	2150	-0-	-640 B	-0-	2150	3			N	-0-					-0-
02	2408	N	2161	-0-	-247 B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4403	N	4403	-0-	-0- B	-0-	4403	3			N	-0-					-0-
11	4500	N	4066	-0-	-434 B	-0-	4066	3			N	-0-					-0-
12	4495	N	4405	-0-	-90 B	-0-	4405	3			N	-0-					-0-
01	4402	N	2997	-0-	-1405 B	-0-	2997	3			N	-0-					-0-
02	3534	N	3534	-0-	-0- B	-0-	3534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3636	-0-	-766 B	-0-	3636	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	2856	-0-	1058 B	-4045	2856	3			N	-0-					-0-
11	2760	N	3850	-0-	1090 B	-2955	3850	3			N	-0-					-0-
12	2666	N	3173	-0-	507 B	-2448	3173	3			N	-0-					-0-
01	2852	N	2496	-0-	-356 B	-2448	2496	3			N	-0-					-0-
02	1461	N	3909	-0-	2448 B	-0-	3909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2774	-0-	-388 B	-0-	2774	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
01	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	310	N	205	-0-	-105 B	-0-	205	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	B	-0-	1459	3		N	-0-			-0-
11	1440	N	1357	-0-	-83	B	-0-	1357	3		N	-0-			-0-
12	1395	N	1392	-0-	-3	B	-0-	1392	3		N	-0-			-0-
01	1457	N	1095	-0-	-362	B	-0-	1095	3		N	-0-			-0-
02	1483	N	1483	-0-	-0-	B	-0-	1483	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1240	-0-	-155	B	-0-	1240	3		N	-0-			-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

10	744	N	735	-0-	-9	B	-0-	735	3		N	-0-			-0-
11	720	N	712	-0-	-8	B	-0-	712	3		N	-0-			-0-
12	744	N	734	-0-	-10	B	-0-	734	3		N	-0-			-0-
01	744	N	730	-0-	-14	B	-0-	730	3		N	-0-			-0-
02	672	N	656	-0-	-16	B	-0-	656	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	731	-0-	-13	B	-0-	731	3		N	-0-			-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

10	3224	N	3148	-0-	-76	B	-0-	3148	3		N	-0-			-0-
11	3480	N	3015	-0-	-465	B	-0-	3015	3		N	-0-			-0-
12	3534	N	2804	-0-	-730	B	-0-	2804	3		N	-0-			-0-
01	3165	N	3165	-0-	-0-	B	-0-	3165	3		N	-0-			-0-
02	3131	N	3131	-0-	-0-	B	-0-	3131	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2998	N	2998	-0-	-0-	B	-0-	2998	3		N	-0-			-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

10	1393	N	1393	-0-	-0-	B	-0-	1393	3		N	-0-			-0-
11	1320	N	1278	-0-	-42	B	-0-	1278	3		N	-0-			-0-
12	1488	N	914	-0-	-574	B	-0-	914	3		N	-0-			-0-
01	1395	N	737	-0-	-658	B	-0-	737	3		N	-0-			-0-
02	1519	N	1519	-0-	-0-	B	-0-	1519	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1726	N	1726	-0-	-0-	B	-0-	1726	3		N	-0-			-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

10	781	N	781	-0-	-0-	B	-0-	781	3		N	-0-			-0-
11	698	N	698	-0-	-0-	B	-0-	698	3		N	-0-			-0-
12	682	N	584	-0-	-98	B	-0-	584	3		N	-0-			-0-
01	775	N	572	-0-	-203	B	-0-	572	3		N	-0-			-0-
02	665	N	665	-0-	-0-	B	-0-	665	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	467	-0-	-122	B	-0-	467	3		N	-0-			-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

10	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
11	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
12	124	N	115	-0-	-9	B	-0-	115	3		N	-0-			-0-
01	124	N	66	-0-	-58	B	-0-	66	3		N	-0-			-0-
02	58	N	58	-0-	-0-	B	-0-	58	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	27	-0-	-97	B	-0-	27	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
11	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
12	682	N	589	-0-	-93	B	-0-	589	3			N	-0-					-0-
01	682	N	552	-0-	-130	B	-0-	552	3			N	-0-					-0-
02	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	482	-0-	-107	B	-0-	482	3			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
11	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
12	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
01	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
02	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	805	-0-	-94	B	-0-	805	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
11	1140	N	1079	-0-	-61	B	-0-	1079	3			N	-0-					-0-
12	1178	N	956	-0-	-222	B	-0-	956	3			N	-0-					-0-
01	1209	N	918	-0-	-291	B	-0-	918	3			N	-0-					-0-
02	1008	N	864	-0-	-144	B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
11	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
12	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
01	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	510	-0-	-48	B	-0-	510	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
11	1140	N	1098	-0-	-42 B	-0-	1098	3			N	-0-					-0-
12	1147	N	1132	-0-	-15 B	-0-	1132	3			N	-0-					-0-
01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	905	-0-	-242 B	-0-	905	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3043	N	3043	-0-	-0- B	-0-	3043	3			N	-0-					-0-
11	3000	N	2733	-0-	-267 B	-0-	2733	3			N	-0-					-0-
12	2976	N	2857	-0-	-119 B	-0-	2857	3			N	-0-					-0-
01	3038	N	2120	-0-	-918 B	-0-	2120	3			N	-0-					-0-
02	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2440	-0-	-412 B	-0-	2440	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1818	-0-	20 B	-5202	74	1	1744	3	N	-0-					-0-
11	2070	N	1766	-0-	-304 B	-5202	72	1	1694	3	N	-0-					-0-
12	1891	N	1799	-0-	-92 B	-5202	74	1	1725	3	N	-0-					-0-
01	1829	N	1703	-0-	-126 B	-5202	74	1	1629	3	N	-0-					-0-
02	0	N	1771	-0-	1771 B	-3431	67	1	1704	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3431																	
03	1798	N	1779	-0-	-19 B	-0-	74	1	1705	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0- B	-0-	74	1	1208	3	N	-0-					-0-
11	1200	N	1189	-0-	-11 B	-0-	72	1	1117	3	N	-0-					-0-
12	1240	N	1198	-0-	-42 B	-0-	72	1	1126	3	N	-0-					-0-
01	1271	N	1116	-0-	-155 B	-0-	68	1	1048	3	N	-0-					-0-
02	1147	N	1147	-0-	-0- B	-0-	67	1	1080	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1197	-0-	-12 B	-0-	74	1	1123	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	434	N	260	-0-	-174 B	-0-	260	3			N	-0-					-0-
01	434	N	221	-0-	-213 B	-0-	221	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
11	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
12	930	N	584	-0-	-346 B	-0-	584	3			N	-0-					-0-
01	899	N	415	-0-	-484 B	-0-	415	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	903	-0-	-151 B	-0-	903	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	829	-0-	-287 B	-0-	829	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
11	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
12	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
01	1984	N	1942	-0-	-42 B	-0-	1942	3			N	-0-					-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
11	1980	N	1644	-0-	-336 B	-0-	1644	3			N	-0-					-0-
12	2015	N	1763	-0-	-252 B	-0-	1763	3			N	-0-					-0-
01	1705	N	1396	-0-	-309 B	-0-	1396	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1751	-0-	-16 B	-0-	1751	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
11	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	410	-0-	-55 B	-0-	410	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1847	-0-	-168 B	-0-	1847	3			N	-0-					-0-
11	2340	N	2100	-0-	-240 B	-0-	2100	3			N	-0-					-0-
12	2108	N	1814	-0-	-294 B	-0-	1814	3			N	-0-					-0-
01	1860	N	1547	-0-	-313 B	-0-	1547	3			N	-0-					-0-
02	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1626	-0-	-203 B	-0-	1626	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
11	1980	N	1714	-0-	-266	B	-0-	1714	3			N	-0-					-0-
12	1922	N	1210	-0-	-712	B	-0-	1210	3			N	-0-					-0-
01	1798	N	1261	-0-	-537	B	-0-	1261	3			N	-0-					-0-
02	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
11	1650	N	1491	-0-	-159	B	-0-	1491	3			N	-0-					-0-
12	1612	N	1160	-0-	-452	B	-0-	1160	3			N	-0-					-0-
01	1550	N	825	-0-	-725	B	-0-	825	3			N	-0-					-0-
02	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1088	-0-	-59	B	-0-	1088	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2367	N	2367	-0-	-0-	B	-0-	2367	3			N	-0-					-0-
11	2160	N	1904	-0-	-256	B	-0-	1904	3			N	-0-					-0-
12	2139	N	1532	-0-	-607	B	-0-	1532	3			N	-0-					-0-
01	2356	N	944	-0-	-1412	B	-0-	944	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1079	-0-	-440	B	-0-	1079	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
11	3120	N	3052	-0-	-68	B	-0-	3052	3			N	-0-					-0-
12	3193	N	3025	-0-	-168	B	-0-	3025	3			N	-0-					-0-
01	3162	N	3092	-0-	-70	B	-0-	3092	3			N	-0-					-0-
02	2805	N	2805	-0-	-0-	B	-0-	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2945	-0-	-93	B	-0-	2945	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
11	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
12	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
01	434	N	403	-0-	-31	B	-0-	403	3			N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
11	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
11	1320	N	1207	-0-	-113 B	-0-	1207	3			N	-0-					-0-
12	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
01	1333	N	1199	-0-	-134 B	-0-	1199	3			N	-0-					-0-
02	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1245	-0-	-119 B	-0-	1245	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1321	-0-	-12 B	-0-	1321	3			N	-0-					-0-
11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
12	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
01	1333	N	904	-0-	-429 B	-0-	904	3			N	-0-					-0-
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0- B	-0-	465	1	969	3	N	-0-					-0-
11	1470	N	1321	-0-	-149 B	-0-	436	1	885	3	N	-0-					-0-
12	1302	N	481	-0-	-821 B	-0-	165	1	316	3	N	-0-					-0-
01	1426	N	489	-0-	-937 B	-0-	135	1	354	3	N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	202	1	568	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1099	N	1099	-0-	-0- B	-0-	270	1	829	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0- B	-0-	74	1	852	3	N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	72	1	775	3	N	-0-					-0-
12	682	N	233	-0-	-449 B	-0-	74	1	159	3	N	-0-					-0-
01	930	N	231	-0-	-699 B	-0-	74	1	157	3	N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	67	1	225	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	421	N	421	-0-	-0- B	-0-	74	1	347	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	496	N	372	-0-	-124 B	-0-	372	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	N	3073	-0-	-120 B	-0-	3073	3			N	-0-					-0-
11	4050	N	3981	-0-	-69 B	-0-	3981	3			N	-0-					-0-
12	3981	N	3981	-0-	-0- B	-0-	3981	3			N	-0-					-0-
01	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
02	3740	N	3740	-0-	-0- B	-0-	3740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1843	-0-	-885 B	-0-	1843	3			N	-0-					-0-
11	2640	N	2418	-0-	-222 B	-0-	2418	3			N	-0-					-0-
12	2604	N	1809	-0-	-795 B	-0-	1809	3			N	-0-					-0-
01	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
02	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	3226	-0-	157 B	-2302	3226	3			N	-0-					-0-
11	3060	N	2999	-0-	-61 B	-2302	2999	3			N	-0-					-0-
12	3100	N	2841	-0-	-259 B	-2302	2841	3			N	-0-					-0-
01	3224	N	2002	-0-	-1222 B	-2302	2002	3			N	-0-					-0-
02	0	N	2277	-0-	2277 B	-25	2277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -25																	
03	2852	N	1885	-0-	-967 B	-0-	1885	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1364	N	896	-0-	-468 B	-0-	896	3			N	-0-					-0-
01	1550	N	811	-0-	-739 B	-0-	811	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	#	2406	-0-	-1872 B	-1872	249	1	2157	3	N	-0-					-0-
11	4140	#	2864	-0-	-1276 B	-3148	330	1	2534	3	N	-0-					-0-
12	4278	#	2260	-0-	-2018 B	-5166	303	1	1957	3	N	-0-					-0-
01	4278	#	2514	-0-	-1764 B	-6930	244	1	2270	3	N	-0-					-0-
02	3864	#	1999	-0-	-1865 B	-8795	225	1	1774	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8795																	
03	3503	#	2603	-0-	-900 B	-9695	298	1	2305	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
11	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
12	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
01	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
02	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1736	-0-	-124	B	-0-	1736	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
11	1530	N	1466	-0-	-64	B	-0-	1466	3			N	-0-					-0-
12	1581	N	1489	-0-	-92	B	-0-	1489	3			N	-0-					-0-
01	1581	N	1204	-0-	-377	B	-0-	1204	3			N	-0-					-0-
02	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1167	-0-	-321	B	-0-	1167	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1122	-0-	-25	B	-0-	1122	3			N	-0-					-0-
11	1110	N	1062	-0-	-48	B	-0-	1062	3			N	-0-					-0-
12	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
01	1116	N	1075	-0-	-41	B	-0-	1075	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1136	-0-	-11	B	-0-	1136	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	545	-0-	-1594	B	-0-	545	3			N	-0-					-0-
11	2130	N	927	-0-	-1203	B	-0-	927	3			N	-0-					-0-
12	1798	N	816	-0-	-982	B	-0-	816	3			N	-0-					-0-
01	558	N	403	-0-	-155	B	-0-	403	3			N	-0-					-0-
02	2289	N	2289	-0-	-0-	B	-0-	371	1	1918	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2012	N	2012	-0-	-0-	B	-0-	365	1	1647	3	N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
11	630	N	570	-0-	-60	B	-0-	570	3			N	-0-					-0-
12	589	N	479	-0-	-110	B	-0-	479	3			N	-0-					-0-
01	589	N	518	-0-	-71	B	-0-	518	3			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2164	-0-	-6	B	-0-	2164	3			N	-0-					-0-
11	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-
12	2232	N	2125	-0-	-107	B	-0-	2125	3			N	-0-					-0-
01	2170	N	2106	-0-	-64	B	-0-	2106	3			N	-0-					-0-
02	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2088	-0-	-51	B	-0-	2088	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1171	-0-	-7 B	-0-	1171	3			N	-0-					-0-
11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
12	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
01	1178	N	1024	-0-	-154 B	-0-	1024	3			N	-0-					-0-
02	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	1122	-0-	-2102 B	-7349	1122	3			N	-0-					-0-
11	3120	#	1920	-0-	-1200 B	-8549	1920	3			N	-0-					-0-
12	1736	N	1352	-0-	-384 B	-8549	1352	3			N	-0-					-0-
01	1116	N	1470	-0-	354 B	-8195	1470	3			N	-0-					-0-
02	0	N	127	-0-	127 B	-8068	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4729 CANCELLED UNDERAGE -> -3339																	
03	1364	N	874	-0-	-490 B	-4729	874	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
11	1560	N	1472	-0-	-88 B	-0-	1472	3			N	-0-					-0-
12	1581	N	1314	-0-	-267 B	-0-	1314	3			N	-0-					-0-
01	1581	N	829	-0-	-752 B	-0-	829	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	878	-0-	-424 B	-0-	878	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
11	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
12	1550	N	1452	-0-	-98 B	-0-	1452	3			N	-0-					-0-
01	1550	N	1199	-0-	-351 B	-0-	1199	3			N	-0-					-0-
02	1400	N	1342	-0-	-58 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1365	-0-	-92 B	-0-	1365	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

10	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
11	1650	N	1642	-0-	-8 B	-0-	1642	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1705	N	1408	-0-	-297 B	-0-	1408	3			N	-0-					-0-
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1695	-0-	-72 B	-0-	1695	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

10	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
11	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
12	1984	N	1694	-0-	-290 B	-0-	1694	3			N	-0-					-0-
01	1860	N	1670	-0-	-190 B	-0-	1670	3			N	-0-					-0-
02	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1646	-0-	-59 B	-0-	1646	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

10	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
11	2010	N	1966	-0-	-44 B	-0-	1966	3			N	-0-					-0-
12	2015	N	1952	-0-	-63 B	-0-	1952	3			N	-0-					-0-
01	2046	N	1929	-0-	-117 B	-0-	1929	3			N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1914	-0-	-39 B	-0-	1914	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

10	3813	#	2904	-0-	-909 B	-909	160	1	2744	3	N	-0-					-0-
11	3690	#	3995	-0-	305 B	-604	217	1	3778	3	N	-0-					-0-
12	3813	#	3297	-0-	-516 B	-1120	187	1	3110	3	N	-0-					-0-
01	3813	#	4143	-0-	330 B	-790	241	1	3902	3	N	-0-					-0-
02	3444	#	3302	-0-	-142 B	-932	200	1	3102	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -932																	
03	4123	#	3948	-0-	-175 B	-1107	232	1	3716	3	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

10	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
11	2010	N	2003	-0-	-7 B	-0-	2003	3			N	-0-					-0-
12	2046	N	1854	-0-	-192 B	-0-	1854	3			N	-0-					-0-
01	2046	N	1307	-0-	-739 B	-0-	1307	3			N	-0-					-0-
02	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
01	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
02	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	798	-0-	-8	B	-0-	798	3			N	-0-					-0-
11	780	N	774	-0-	-6	B	-0-	774	3			N	-0-					-0-
12	806	N	796	-0-	-10	B	-0-	796	3			N	-0-					-0-
01	806	N	648	-0-	-158	B	-0-	648	3			N	-0-					-0-
02	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	793	-0-	-13	B	-0-	793	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
11	2010	N	1928	-0-	-82	B	-0-	1928	3			N	-0-					-0-
12	2046	N	1880	-0-	-166	B	-0-	1880	3			N	-0-					-0-
01	2015	N	1743	-0-	-272	B	-0-	1743	3			N	-0-					-0-
02	1792	N	1657	-0-	-135	B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1672	-0-	-219	B	-0-	1672	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3178	N	3178	-0-	-0-	B	-0-	3178	3			N	-0-					-0-
11	3117	N	3117	-0-	-0-	B	-0-	3117	3			N	-0-					-0-
12	3069	N	2930	-0-	-139	B	-0-	2930	3			N	-0-					-0-
01	3193	N	2613	-0-	-580	B	-0-	2613	3			N	-0-					-0-
02	2742	N	2742	-0-	-0-	B	-0-	2742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2726	-0-	-219	B	-0-	2726	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
11	1200	N	1183	-0-	-17	B	-0-	1183	3			N	-0-					-0-
12	1364	N	1139	-0-	-225	B	-0-	1139	3			N	-0-					-0-
01	1364	N	813	-0-	-551	B	-0-	813	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
11	1590	N	1548	-0-	-42 B	-0-	1548	3			N	-0-					-0-
12	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
01	1643	N	1450	-0-	-193 B	-0-	1450	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1513	-0-	-68 B	-0-	1513	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	N	4576	-0-	-2771 B	-0-	649	1	3927	3	N	-0-					-0-
11	6870	N	6482	-0-	-388 B	-0-	939	1	5543	3	N	-0-					-0-
12	6268	N	6268	-0-	-0- B	-0-	917	1	5351	3	N	-0-					-0-
01	5717	N	5717	-0-	-0- B	-0-	837	1	4880	3	N	-0-					-0-
02	6156	N	6156	-0-	-0- B	-0-	924	1	5232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6198	-0-	-64 B	-0-	944	1	5254	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
01	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	84	-0-	-71 B	-0-	84	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
11	2220	N	2182	-0-	-38 B	-0-	2182	3			N	-0-					-0-
12	2294	N	2115	-0-	-179 B	-0-	2115	3			N	-0-					-0-
01	2263	N	1894	-0-	-369 B	-0-	1894	3			N	-0-					-0-
02	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
12	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	1020	N	907	-0-	-113 B	-0-	907	3			N	-0-					-0-
12	837	N	579	-0-	-258 B	-0-	579	3			N	-0-					-0-
01	961	N	426	-0-	-535 B	-0-	426	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	713	-0-	-93 B	-0-	713	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	558	N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
01	589	N	365	-0-	-224 B	-0-	365	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1638	-0-	-5 B	-0-	1638	3			N	-0-					-0-
11	1590	N	1560	-0-	-30 B	-0-	1560	3			N	-0-					-0-
12	1643	N	1561	-0-	-82 B	-0-	1561	3			N	-0-					-0-
01	1643	N	1575	-0-	-68 B	-0-	1575	3			N	-0-					-0-
02	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3643	-0-	-77 B	-0-	3643	3			N	-0-					-0-
11	3600	N	3429	-0-	-171 B	-0-	3429	3			N	-0-					-0-
12	3596	N	3421	-0-	-175 B	-0-	3421	3			N	-0-					-0-
01	3658	N	2819	-0-	-839 B	-0-	2819	3			N	-0-					-0-
02	3192	N	3076	-0-	-116 B	-0-	3076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1922	-0-	-31 B	-0-	1922	3			N	-0-					-0-
11	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
12	1922	N	1622	-0-	-300 B	-0-	1622	3			N	-0-					-0-
01	1922	N	1771	-0-	-151 B	-0-	1771	3			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
11	2790	N	2576	-0-	-214 B	-0-	2576	3			N	-0-					-0-
12	2759	N	2053	-0-	-706 B	-0-	2053	3			N	-0-					-0-
01	2697	N	2421	-0-	-276 B	-0-	2421	3			N	-0-					-0-
02	2408	N	2403	-0-	-5 B	-0-	2403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
11	2820	N	2634	-0-	-186 B	-0-	2634	3			N	-0-					-0-
12	2728	N	2243	-0-	-485 B	-0-	2243	3			N	-0-					-0-
01	2728	N	1896	-0-	-832 B	-0-	1896	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1687	-0-	-545 B	-0-	1687	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	N	3410	-0-	-0- B	-0-	3410	3			N	-0-					-0-
11	3360	N	3221	-0-	-139 B	-0-	3221	3			N	-0-					-0-
12	3441	N	3365	-0-	-76 B	-0-	3365	3			N	-0-					-0-
01	3410	N	2669	-0-	-741 B	-0-	2669	3			N	-0-					-0-
02	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3300	-0-	-79 B	-0-	3300	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	154	-0-	-1334 B	-0-	154	3			N	-0-					-0-
11	3711	N	3711	-0-	-0- B	-0-	3711	3			N	-0-					-0-
12	5108	N	5108	-0-	-0- B	-0-	5108	3			N	-0-					-0-
01	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
02	3902	N	3902	-0-	-0- B	-0-	3902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	3909	-0-	-1206 B	-0-	3909	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3627	N	2827	-0-	-800 B	-0-	62	1	2765	2	N	-0-			-0-
11	3030	N	2727	-0-	-303 B	-0-	60	1	2667	2	N	-0-			-0-
12	2976	N	2752	-0-	-224 B	-0-	62	1	2690	2	N	-0-			-0-
01	2821	N	2751	-0-	-70 B	-0-	62	1	2689	2	N	-0-			-0-
02	2622	N	2622	-0-	-0- B	-0-	56	1	2566	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2794	N	2794	-0-	-0- B	-0-	60	1	2734	2	N	-0-			-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 6508															
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT			-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

10	287	N	287	-0-	-0- B	-0-	287	2			N	-0-			-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-			-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-			-0-
01	337	N	337	-0-	-0- B	-0-	337	2			N	-0-			-0-
*02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-			-0-
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-			-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-			-0-
*02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
11	1530	N	1444	-0-	-86 B	-0-	1444	2			N	-0-					-0-
12	1519	N	1370	-0-	-149 B	-0-	1370	2			N	-0-					-0-
01	1519	N	1513	-0-	-6 B	-0-	1513	2			N	-0-					-0-
02	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1236	-0-	-128 B	-0-	1236	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
11	1440	N	1340	-0-	-100 B	-0-	1340	2			N	-0-					-0-
12	1426	N	1204	-0-	-222 B	-0-	1204	2			N	-0-					-0-
01	1395	N	1342	-0-	-53 B	-0-	1342	2			N	-0-					-0-
02	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
11	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
01	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
02	1904	N	1494	-0-	-410 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	791	-0-	-976 B	-0-	791	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
11	1200	N	1195	-0-	-5 B	-0-	1195	2			N	-0-					-0-
12	1240	N	988	-0-	-252 B	-0-	988	2			N	-0-					-0-
01	1240	N	881	-0-	-359 B	-0-	881	2			N	-0-					-0-
02	1120	N	1034	-0-	-86 B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	841	-0-	-151 B	-0-	841	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	N	1620	-0-	-0- B	-0-	1620	2			N	-0-					-0-
11	1620	N	1559	-0-	-61 B	-0-	1559	2			N	-0-					-0-
12	1643	N	1384	-0-	-259 B	-0-	1384	2			N	-0-					-0-
01	1612	N	1353	-0-	-259 B	-0-	1353	2			N	-0-					-0-
02	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1278	-0-	-117 B	-0-	1278	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
11	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-
12	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1016	-0-	-69 B	-0-	1016	2			N	-0-					-0-
11	1020	N	985	-0-	-35 B	-0-	985	2			N	-0-					-0-
12	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-
01	1023	N	885	-0-	-138 B	-0-	885	2			N	-0-					-0-
02	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	857	-0-	-73 B	-0-	857	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
11	1290	N	1150	-0-	-140 B	-0-	1150	2			N	-0-					-0-
12	1271	N	1270	-0-	-1 B	-0-	1270	2			N	-0-					-0-
01	1240	N	1203	-0-	-37 B	-0-	1203	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	944	-0-	-327 B	-0-	944	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	930	N	879	-0-	-51 B	-0-	879	2			N	-0-					-0-
12	930	N	810	-0-	-120 B	-0-	810	2			N	-0-					-0-
01	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
02	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	653	-0-	-1021 B	-0-	653	2			N	-0-					-0-
11	1350	N	1085	-0-	-265 B	-0-	1085	2			N	-0-					-0-
12	1581	N	1125	-0-	-456 B	-0-	1125	2			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
02	1008	N	979	-0-	-29 B	-0-	979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	806	N	634	-0-	-172 B	-0-	634	3			N	-0-					-0-
01	775	N	579	-0-	-196 B	-0-	579	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-
02	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	426	-0-	-132 B	-0-	426	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
12	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-
01	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	454	N	454	-0-	-0-	B	-0-	454	2		N	-0-			-0-
11	450	N	436	-0-	-14	B	-0-	436	2		N	-0-			-0-
12	527	N	449	-0-	-78	B	-0-	449	2		N	-0-			-0-
01	465	N	446	-0-	-19	B	-0-	446	2		N	-0-			-0-
02	420	N	405	-0-	-15	B	-0-	405	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	NO RPT	-0-	-403	B	-0-				N	NO RPT			-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

10	1488	N	1297	-0-	-191	B	-0-	1297	2		N	-0-			-0-
11	1530	N	1432	-0-	-98	B	-0-	1432	2		N	-0-			-0-
12	1240	N	687	-0-	-553	B	-0-	687	2		N	-0-			-0-
01	1302	N	878	-0-	-424	B	-0-	878	2		N	-0-			-0-
02	1344	N	1281	-0-	-63	B	-0-	1281	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

10	1347	N	1347	-0-	-0-	B	-0-	1347	2		N	-0-			-0-
11	1306	N	1306	-0-	-0-	B	-0-	1306	2		N	-0-			-0-
12	1570	N	1570	-0-	-0-	B	-0-	1570	2		N	-0-			-0-
01	1362	N	1362	-0-	-0-	B	-0-	1362	2		N	-0-			-0-
02	1236	N	1236	-0-	-0-	B	-0-	1236	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1349	-0-	-232	B	-0-	1349	2		N	-0-			-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

10	2485	N	2485	-0-	-0-	B	-0-	2485	2		N	-0-			-0-
11	2390	N	2390	-0-	-0-	B	-0-	2390	2		N	-0-			-0-
12	2480	N	2408	-0-	-72	B	-0-	2408	2		N	-0-			-0-
01	2480	N	1266	-0-	-1214	B	-0-	1266	2		N	-0-			-0-
02	2247	N	2247	-0-	-0-	B	-0-	2247	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2418	N	1655	-0-	-763	B	-0-	1655	2		N	-0-			-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
12	1178	N	1173	-0-	-5 B	-0-	1173	2			N	-0-					-0-
01	1178	N	708	-0-	-470 B	-0-	708	2			N	-0-					-0-
02	1064	N	85	-0-	-979 B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	164	-0-	-1014 B	-0-	164	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
12	1178	N	803	-0-	-375 B	-0-	803	2			N	-0-					-0-
01	1023	N	517	-0-	-506 B	-0-	517	2			N	-0-					-0-
02	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	775	N	617	-0-	-158 B	-0-	617	3			N	-0-					-0-
02	700	N	596	-0-	-104 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	618	-0-	-188 B	-0-	618	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
12	1054	N	890	-0-	-164 B	-0-	890	2			N	-0-					-0-
01	1147	N	1106	-0-	-41 B	-0-	1106	2			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
11	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
12	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	B	-0-	117	1	1186	3	N	-0-					-0-
11	1398	N	1398	-0-	-0-	B	-0-	126	1	1272	3	N	-0-					-0-
12	1568	N	1568	-0-	-0-	B	-0-	141	1	1427	3	N	-0-					-0-
01	1417	N	1417	-0-	-0-	B	-0-	127	1	1290	3	N	-0-					-0-
02	1316	N	1250	-0-	-66	B	-0-	113	1	1137	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1378	-0-	-203	B	-0-	124	1	1254	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2242	N	2242	-0-	-0-	B	-0-	2242	2			N	-0-					-0-
11	2340	N	2088	-0-	-252	B	-0-	2088	2			N	-0-					-0-
12	2294	N	2220	-0-	-74	B	-0-	2220	2			N	-0-					-0-
01	2232	N	2157	-0-	-75	B	-0-	2157	2			N	-0-					-0-
02	1960	N	1906	-0-	-54	B	-0-	1906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2111	-0-	-121	B	-0-	2111	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
11	720	N	672	-0-	-48	B	-0-	672	2			N	-0-					-0-
12	744	N	685	-0-	-59	B	-0-	685	2			N	-0-					-0-
01	744	N	695	-0-	-49	B	-0-	695	2			N	-0-					-0-
02	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					-0-
11	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
01	1364	N	1246	-0-	-118	B	-0-	1246	2			N	-0-					-0-
02	1255	N	1255	-0-	-0-	B	-0-	1255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1325	-0-	-8	B	-0-	1325	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
11	960	N	913	-0-	-47	B	-0-	913	2			N	-0-					-0-
12	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
01	961	N	881	-0-	-80	B	-0-	881	2			N	-0-					-0-
02	840	N	821	-0-	-19	B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	833	-0-	-159	B	-0-	833	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
11	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
12	465	N	408	-0-	-57	B	-0-	408	2			N	-0-					-0-
01	465	N	225	-0-	-240	B	-0-	225	2			N	-0-					-0-
02	392	N	345	-0-	-47	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	118	-0-	-285	B	-0-	118	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	B	-0-	1895	2			N	-0-					-0-
11	2040	N	1838	-0-	-202	B	-0-	1838	2			N	-0-					-0-
12	1871	N	1871	-0-	-0-	B	-0-	1871	2			N	-0-					-0-
01	1891	N	1830	-0-	-61	B	-0-	1830	2			N	-0-					-0-
02	1708	N	1335	-0-	-373	B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1300	-0-	-560	B	-0-	1300	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	S	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	600	S	532	-0-	-68 B	-0-	532	2			N	-0-					-0-
12	558	S	547	-0-	-11 B	-0-	547	2			N	-0-					-0-
01	558	S	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	504	S	408	-0-	-96 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	S	431	-0-	-127 B	-0-	431	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	741	-0-	-127 B	-0-	741	2			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
11	1140	N	1049	-0-	-91 B	-0-	1049	2			N	-0-					-0-
12	1178	N	1076	-0-	-102 B	-0-	1076	2			N	-0-					-0-
01	1178	N	1070	-0-	-108 B	-0-	1070	2			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
11	1440	N	883	-0-	-557 B	-0-	883	2			N	-0-					-0-
12	1240	N	1103	-0-	-137 B	-0-	1103	2			N	-0-					-0-
01	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1074	-0-	-11 B	-0-	1074	2			N	-0-					-0-
11	1050	N	1027	-0-	-23 B	-0-	1027	2			N	-0-					-0-
12	1085	N	1070	-0-	-15 B	-0-	1070	2			N	-0-					-0-
01	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	558	N	478	-0-	-80 B	-0-	478	2			N	-0-					-0-
02	504	N	481	-0-	-23 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	665	-0-	-234 B	-0-	665	2			N	-0-					-0-
11	780	N	502	-0-	-278 B	-0-	502	2			N	-0-					-0-
12	713	N	450	-0-	-263 B	-0-	450	2			N	-0-					-0-
01	651	N	399	-0-	-252 B	-0-	399	2			N	-0-					-0-
02	476	N	356	-0-	-120 B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	351	-0-	-114 B	-0-	351	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-					-0-
11	2370	N	1868	-0-	-502 B	-0-	1868	2			N	-0-					-0-
12	2108	N	1927	-0-	-181 B	-0-	1927	2			N	-0-					-0-
01	2015	N	1915	-0-	-100 B	-0-	1915	2			N	-0-					-0-
02	1736	N	1680	-0-	-56 B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1854	-0-	-68 B	-0-	1854	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	N	3671	-0-	-0- B	-0-	3671	2			N	-0-					-0-
11	3450	N	3355	-0-	-95 B	-0-	3355	2			N	-0-					-0-
12	4123	N	2883	-0-	-1240 B	-0-	2883	2			N	-0-					-0-
01	3658	N	2603	-0-	-1055 B	-0-	2603	2			N	-0-					-0-
02	3136	N	2189	-0-	-947 B	-0-	2189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2277	-0-	-606 B	-0-	2277	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2749	N	2749	-0-	-0- B	-0-	2749	2			N	-0-					-0-
11	2608	N	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-
01	2759	N	2276	-0-	-483 B	-0-	2276	2			N	-0-					-0-
02	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2695	-0-	-64 B	-0-	2695	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					-0-
11	2190	N	2118	-0-	-72 B	-0-	2118	2			N	-0-					-0-
12	2232	N	2229	-0-	-3 B	-0-	2229	2			N	-0-					-0-
01	2263	N	1839	-0-	-424 B	-0-	1839	2			N	-0-					-0-
02	2123	N	2123	-0-	-0- B	-0-	2123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2181	-0-	-51 B	-0-	2181	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	3220	-0-	-66 B	-0-	3220	2			N	-0-					-0-
11	3150	N	3087	-0-	-63 B	-0-	3087	2			N	-0-					-0-
12	3224	N	2758	-0-	-466 B	-0-	2758	2			N	-0-					-0-
01	3224	N	2781	-0-	-443 B	-0-	2781	2			N	-0-					-0-
02	2950	N	2950	-0-	-0- B	-0-	2950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2177	-0-	-582 B	-0-	2177	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
02	672	N	671	-0-	-1 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	559	-0-	-185 B	-0-	559	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
11	450	N	347	-0-	-103 B	-0-	347	2			N	-0-					-0-
12	434	N	311	-0-	-123 B	-0-	311	2			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
11	540	N	404	-0-	-136 B	-0-	404	2			N	-0-					-0-
12	496	N	381	-0-	-115 B	-0-	381	2			N	-0-					-0-
01	496	N	403	-0-	-93 B	-0-	403	2			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
11	870	N	852	-0-	-18 B	-0-	852	2			N	-0-					-0-
12	868	N	686	-0-	-182 B	-0-	686	2			N	-0-					-0-
01	868	N	657	-0-	-211 B	-0-	657	2			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
11	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-					-0-
12	2139	N	2101	-0-	-38 B	-0-	2101	2			N	-0-					-0-
01	2108	N	2063	-0-	-45 B	-0-	2063	2			N	-0-					-0-
02	1876	N	1824	-0-	-52 B	-0-	1824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
12	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
01	1271	N	1149	-0-	-122 B	-0-	1149	2			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
11	1620	N	1591	-0-	-29 B	-0-	1591	2			N	-0-					-0-
12	1736	N	1696	-0-	-40 B	-0-	1696	2			N	-0-					-0-
01	1643	N	1466	-0-	-177 B	-0-	1466	2			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1049	-0-	-36 B	-0-	1049	2			N	-0-					-0-
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	1147	N	1079	-0-	-68 B	-0-	1079	2			N	-0-					-0-
01	1054	N	1040	-0-	-14 B	-0-	1040	2			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	35	-0-	-554 B	-0-	35	2			N	-0-					-0-
11	360	N	231	-0-	-129 B	-0-	231	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	770	-0-	-5 B	-0-	770	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
01	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
02	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	752	-0-	-178 B	-0-	752	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	717	-0-	-89 B	-0-	717	2			N	-0-					-0-
11	780	N	682	-0-	-98 B	-0-	682	2			N	-0-					-0-
12	713	N	454	-0-	-259 B	-0-	454	2			N	-0-					-0-
01	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	84	N	31	-0-	-53 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
02	308	N	307	-0-	-1 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
11	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
12	775	N	660	-0-	-115 B	-0-	660	2			N	-0-					-0-
01	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	S	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	S	173	-0-	-67 B	-0-	173	3			N	-0-					-0-
12	315	S	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	374	S	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	277	S	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	S	263	-0-	-47 B	-0-	263	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
12	248	N	118	-0-	-130 B	-0-	118	3			N	-0-					-0-
01	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
02	224	N	99	-0-	-125 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	S	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	300	S	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	248	S	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	279	S	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
02	280	S	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	S	182	-0-	-35 B	-0-	182	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
11	480	N	230	-0-	-250 B	-0-	230	2			N	-0-					-0-
12	465	N	251	-0-	-214 B	-0-	251	2			N	-0-					-0-
01	465	N	197	-0-	-268 B	-0-	197	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
11	1320	N	1215	-0-	-105 B	-0-	1215	2			N	-0-					-0-
12	1302	N	1027	-0-	-275 B	-0-	1027	2			N	-0-					-0-
01	1271	N	1063	-0-	-208 B	-0-	1063	2			N	-0-					-0-
02	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/25/2017 - P/A 04/25/17																	

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

10	2293 N	2293	-0-	-0-	B	-0-	2293	3		N	-0-			-0-
11	2220 N	2208	-0-	-12	B	-0-	2208	3		N	-0-			-0-
12	2294 N	2245	-0-	-49	B	-0-	2245	3		N	-0-			-0-
01	2294 N	1771	-0-	-523	B	-0-	1771	3		N	-0-			-0-
02	2800 N	2857	-0-	57	B	57	2857	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 57														
*03	3027 N	2970	-0-	-57	B	-0-	2970	3		N	-0-			-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

10	3107 N	3107	-0-	-0-	B	-0-	3107	3		N	-0-			-0-
11	2988 N	2988	-0-	-0-	B	-0-	2988	3		N	-0-			-0-
12	3367 N	3367	-0-	-0-	B	-0-	3367	3		N	-0-			-0-
01	3127 N	3127	-0-	-0-	B	-0-	3127	3		N	-0-			-0-
02	2885 N	2885	-0-	-0-	B	-0-	2885	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3379 N	3109	-0-	-270	B	-0-	3109	3		N	-0-			-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

10	1759 N	1759	-0-	-0-	B	-0-	1759	3		N	-0-			-0-
11	1800 N	1681	-0-	-119	B	-0-	1681	3		N	-0-			-0-
12	1767 N	1405	-0-	-362	B	-0-	1405	3		N	-0-			-0-
01	1767 N	1307	-0-	-460	B	-0-	1307	3		N	-0-			-0-
02	1632 N	1632	-0-	-0-	B	-0-	1632	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1395 N	1223	-0-	-172	B	-0-	1223	3		N	-0-			-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

10	26 N	26	-0-	-0-	B	-0-	26	3		N	-0-			-0-
11	34 N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
12	31 N	15	-0-	-16	B	-0-	15	3		N	-0-			-0-
01	105 N	105	-0-	-0-	B	-0-	105	3		N	-0-			-0-
02	35 N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	943 N	943	-0-	-0-	B	-0-	943	3		N	-0-			-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

10	949 N	949	-0-	-0-	B	-0-	949	3		N	-0-			-0-
11	900 N	893	-0-	-7	B	-0-	893	3		N	-0-			-0-
12	930 N	913	-0-	-17	B	-0-	913	3		N	-0-			-0-
01	961 N	887	-0-	-74	B	-0-	887	3		N	-0-			-0-
02	840 N	822	-0-	-18	B	-0-	822	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	899 N	872	-0-	-27	B	-0-	872	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					24
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					24
01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					24
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
*03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	829	-0-	-473 B	-0-	829	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
02	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
11	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
01	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
11	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
01	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-
02	756	N	734	-0-	-22 B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	768	-0-	-38 B	-0-	768	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
01	961	N	929	-0-	-32 B	-0-	929	3			N	-0-					-0-
02	868	N	751	-0-	-117 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2402	N	2402	-0-	-0-	B	-0-	2402	3			N	-0-					-0-
11	2550	N	2255	-0-	-295	B	-0-	2255	3			N	-0-					-0-
12	2418	N	2177	-0-	-241	B	-0-	2177	3			N	-0-					-0-
01	2387	N	2175	-0-	-212	B	-0-	2175	3			N	-0-					-0-
02	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2107	-0-	-63	B	-0-	2107	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

10	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
11	210	N	183	-0-	-27	B	-0-	183	3			N	-0-					-0-
12	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
01	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

10	155	N	229	-0-	74	B	-3719	229	3			N	-0-					-0-
11	210	N	226	-0-	16	B	-3703	226	3			N	-0-					-0-
12	217	N	302	-0-	85	B	-3618	302	3			N	-0-					-0-
01	217	N	197	-0-	-20	B	-3618	197	3			N	-0-					-0-
02	224	N	176	-0-	-48	B	-3618	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3618																		
03	310	N	162	-0-	-148	B	-0-	162	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

10	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
11	570	N	558	-0-	-12	B	-0-	558	2			N	-0-					-0-
12	589	N	471	-0-	-118	B	-0-	471	2			N	-0-					-0-
01	558	N	451	-0-	-107	B	-0-	451	2			N	-0-					-0-
02	532	N	516	-0-	-16	B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	401	-0-	-64	B	-0-	401	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
12	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
12	527	N	380	-0-	-147 B	-0-	380	2			N	-0-					-0-
01	527	N	357	-0-	-170 B	-0-	357	2			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
02	168	N	149	-0-	-19 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
11	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-
12	806	N	576	-0-	-230 B	-0-	576	2			N	-0-					-0-
01	806	N	506	-0-	-300 B	-0-	506	2			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	456	-0-	-133 B	-0-	456	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
11	660	N	647	-0-	-13 B	-0-	647	2			N	-0-					-0-
12	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
01	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
02	616	N	602	-0-	-14 B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

10	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
12	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
01	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

10	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
12	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-
01	527	N	380	-0-	-147 B	-0-	380	2			N	-0-					-0-
02	476	N	434	-0-	-42 B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	335	-0-	-99 B	-0-	335	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

10	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
11	810	N	534	-0-	-276 B	-0-	534	3			N	-0-					-0-
12	682	N	380	-0-	-302 B	-0-	380	3			N	-0-					-0-
01	682	N	328	-0-	-354 B	-0-	328	3			N	-0-					-0-
02	504	N	368	-0-	-136 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	263	-0-	-109 B	-0-	263	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
11	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-
12	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
02	812	N	754	-0-	-58 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
11	2520	N	2231	-0-	-289 B	-0-	2231	2			N	-0-					-0-
12	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
01	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
02	2072	N	1956	-0-	-116 B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1978	-0-	-130 B	-0-	1978	2			N	-0-					-0-
11	1980	N	1905	-0-	-75 B	-0-	1905	2			N	-0-					-0-
12	1984	N	1921	-0-	-63 B	-0-	1921	2			N	-0-					-0-
01	1984	N	1602	-0-	-382 B	-0-	1602	2			N	-0-					-0-
02	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2003	-0-	-74 B	-0-	2003	2			N	-0-					-0-
11	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
12	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
01	2015	N	1762	-0-	-253 B	-0-	1762	2			N	-0-					-0-
02	1792	N	889	-0-	-903 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	150	-0-	-1896 B	-0-	150	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

10	1116	S	720	-0-	-396 B	-0-	720	2			N	-0-					-0-
11	840	S	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
12	775	S	621	-0-	-154 B	-0-	621	2			N	-0-					-0-
01	713	S	600	-0-	-113 B	-0-	600	2			N	-0-					-0-
02	784	S	706	-0-	-78 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	742	S	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

10	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					-0-
11	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-
12	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
01	1116	N	1056	-0-	-60 B	-0-	1056	2			N	-0-					-0-
02	1008	N	996	-0-	-12 B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

10	4967	N	4967	-0-	-0- B	-0-	4967	2			N	-0-					-0-
11	4295	N	4295	-0-	-0- B	-0-	4295	2			N	-0-					-0-
12	6045	N	4341	-0-	-1704 B	-0-	4341	2			N	-0-					-0-
01	4960	N	3416	-0-	-1544 B	-0-	3416	2			N	-0-					-0-
02	4507	N	4507	-0-	-0- B	-0-	4507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4664	N	4664	-0-	-0- B	-0-	4664	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

10	1891	N	1475	-0-	-416 B	-0-	1475	2			N	-0-					-0-
11	1650	N	1558	-0-	-92 B	-0-	1558	2			N	-0-					-0-
12	1581	N	1535	-0-	-46 B	-0-	1535	2			N	-0-					-0-
01	1488	N	1478	-0-	-10 B	-0-	1478	2			N	-0-					-0-
02	1456	N	1313	-0-	-143 B	-0-	1313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1469	-0-	-81 B	-0-	1469	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

10	4031	N	4031	-0-	-0- B	-0-	4031	2			N	-0-					-0-
11	3847	N	3847	-0-	-0- B	-0-	3847	2			N	-0-					-0-
12	4092	N	3530	-0-	-562 B	-0-	3530	2			N	-0-					-0-
01	4030	N	3371	-0-	-659 B	-0-	3371	2			N	-0-					-0-
02	3584	N	3288	-0-	-296 B	-0-	3288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3583	N	3583	-0-	-0- B	-0-	3583	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	462	N	462	-0-	-0-	B	-0-	462	2		N	-0-			-0-
11	480	N	474	-0-	-6	B	-0-	474	2		N	-0-			-0-
12	442	N	442	-0-	-0-	B	-0-	442	2		N	-0-			-0-
01	465	N	358	-0-	-107	B	-0-	358	2		N	-0-			-0-
02	448	N	388	-0-	-60	B	-0-	388	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	NO RPT	-0-	-434	B	-0-				N	NO RPT			-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

10	279	N	256	-0-	-23	B	-0-	256	3		N	-0-			-0-
11	237	N	237	-0-	-0-	B	-0-	237	3		N	-0-			-0-
12	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
01	248	N	247	-0-	-1	B	-0-	247	3		N	-0-			-0-
02	224	N	192	-0-	-32	B	-0-	192	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	279	N	194	-0-	-85	B	-0-	194	2		N	-0-			-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

10	1488	N	1228	-0-	-260	B	-0-	1228	3		N	-0-			-0-
11	1077	N	1077	-0-	-0-	B	-0-	1077	3		N	-0-			-0-
12	1271	N	1014	-0-	-257	B	-0-	1014	3		N	-0-			-0-
01	1240	N	1030	-0-	-210	B	-0-	1030	3		N	-0-			-0-
02	1008	N	932	-0-	-76	B	-0-	932	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1023	N	974	-0-	-49	B	-0-	974	2		N	-0-			-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

10	2976	N	1555	-0-	-1421	B	-0-	1555	3		N	-0-			-0-
11	3259	N	3259	-0-	-0-	B	-0-	3259	3		N	-0-			-0-
12	3224	N	2944	-0-	-280	B	-0-	2944	3		N	-0-			-0-
01	2342	N	2342	-0-	-0-	B	-0-	2342	3		N	-0-			-0-
02	3052	N	2689	-0-	-363	B	-0-	2689	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3082	N	3082	-0-	-0-	B	-0-	3082	2		N	-0-			-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

10	3459	N	3459	-0-	-0-	B	-0-	3459	3		N	-0-			-0-
11	3271	N	3271	-0-	-0-	B	-0-	3271	3		N	-0-			-0-
12	3720	N	2293	-0-	-1427	B	-0-	2293	3		N	-0-			-0-
01	3472	N	1682	-0-	-1790	B	-0-	1682	3		N	-0-			-0-
02	3052	N	2746	-0-	-306	B	-0-	2746	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	4220	N	4220	-0-	-0-	B	-0-	4220	2		N	-0-			-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

10	2125	N	2125	-0-	-0-	B	-0-	2125	3		N	-0-			-0-
11	2016	N	2016	-0-	-0-	B	-0-	2016	3		N	-0-			-0-
12	2263	N	2114	-0-	-149	B	-0-	2114	3		N	-0-			-0-
01	2177	N	2177	-0-	-0-	B	-0-	2177	3		N	-0-			-0-
02	1905	N	1905	-0-	-0-	B	-0-	1905	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2108	N	2045	-0-	-63	B	-0-	2045	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-		-0-	B	-0-	1693	3			N	-0-				-0-
11	1612	N	1612	-0-		-0-	B	-0-	1612	3			N	-0-				-0-
12	1798	N	1691	-0-		-107	B	-0-	1691	3			N	-0-				-0-
01	1705	N	1616	-0-		-89	B	-0-	1616	3			N	-0-				-0-
02	1512	N	1453	-0-		-59	B	-0-	1453	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1705	N	1587	-0-		-118	B	-0-	1587	2			N	-0-				-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-		-0-	B	-0-	1737	3			N	-0-				-0-
11	2250	N	2116	-0-		-134	B	-0-	2116	3			N	-0-				-0-
12	2015	N	1897	-0-		-118	B	-0-	1897	3			N	-0-				-0-
01	1736	N	303	-0-		-1433	B	-0-	303	3			N	-0-				-0-
02	1988	N	1958	-0-		-30	B	-0-	1958	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	NO RPT	-0-		-1891	B	-0-					N	NO RPT				-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-		-0-	B	-0-	855	3			N	-0-				-0-
11	1110	N	1042	-0-		-68	B	-0-	1042	3			N	-0-				-0-
12	992	N	934	-0-		-58	B	-0-	934	3			N	-0-				-0-
01	868	N	149	-0-		-719	B	-0-	149	3			N	-0-				-0-
02	980	N	965	-0-		-15	B	-0-	965	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	NO RPT	-0-		-930	B	-0-					N	NO RPT				-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2258	-0-		-36	B	-0-	2258	2			N	-0-				-0-
11	2220	N	2206	-0-		-14	B	-0-	2206	2			N	-0-				-0-
12	2263	N	2103	-0-		-160	B	-0-	2103	2			N	-0-				-0-
01	2263	N	1351	-0-		-912	B	-0-	1351	2			N	-0-				-0-
02	2123	N	2123	-0-		-0-	B	-0-	2123	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2115	-0-		-24	B	-0-	2115	2			N	-0-				-0-
11	2070	N	2053	-0-		-17	B	-0-	2053	2			N	-0-				-0-
12	2139	N	2063	-0-		-76	B	-0-	2063	2			N	-0-				-0-
01	2108	N	1052	-0-		-1056	B	-0-	1052	2			N	-0-				-0-
02	1904	N	1773	-0-		-131	B	-0-	1773	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2307	N	2307	-0-		-0-	B	-0-	2307	2			N	-0-				-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
11	1080	N	1052	-0-	-28 B	-0-	1052	2			N	-0-					-0-
12	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
01	1116	N	919	-0-	-197 B	-0-	919	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

10	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
11	960	N	942	-0-	-18 B	-0-	942	3			N	-0-					-0-
12	992	N	956	-0-	-36 B	-0-	956	3			N	-0-					-0-
01	992	N	824	-0-	-168 B	-0-	824	3			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

10	14B2 EXT		360	-0-	360 B	1070	360	3			N	-0-					-0-
11	0		381	-0-	381 B	1451	381	3			N	-0-					-0-
12	1539	N	88	-0-	-1451 B	-0-	88	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

10	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
11	1920	N	1856	-0-	-64 B	-0-	1856	3			N	-0-					-0-
12	1550	N	751	-0-	-799 B	-0-	751	3			N	-0-					-0-
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	1736	N	1527	-0-	-209 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2046	N	1542	-0-	-504 B	-0-	1542	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1932	N	1772	-0-	-160 B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
11	480	N	375	-0-	-105 B	-0-	375	3			N	-0-					-0-
12	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	364	N	348	-0-	-16 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
01	1550	N	287	-0-	-1263 B	-0-	287	2			N	-0-					-0-
02	1176	N	261	-0-	-915 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1667	-0-	-596 B	-0-	1667	3			N	-0-					-0-
11	2160	N	1966	-0-	-194 B	-0-	1966	3			N	-0-					-0-
12	1922	N	1749	-0-	-173 B	-0-	1749	3			N	-0-					-0-
01	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
02	1848	N	1438	-0-	-410 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	692	-0-	-114 B	-0-	692	3			N	-0-					-0-
11	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-
12	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	728	N	624	-0-	-104 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2157	-0-	-509	B	-0-	2157	3			N	-0-					-0-
11	2670	N	2622	-0-	-48	B	-0-	2622	3			N	-0-					-0-
12	2418	N	2397	-0-	-21	B	-0-	2397	3			N	-0-					-0-
01	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-
02	2436	N	2069	-0-	-367	B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2402	N	2402	-0-	-0-	B	-0-	2402	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3147	N	3147	-0-	-0-	B	-0-	3147	3			N	-0-					-0-
11	4219	N	4219	-0-	-0-	B	-0-	4219	3			N	-0-					-0-
12	3376	N	3376	-0-	-0-	B	-0-	3376	3			N	-0-					-0-
01	3657	N	3657	-0-	-0-	B	-0-	3657	3			N	-0-					-0-
02	3948	N	2870	-0-	-1078	B	-0-	2870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3124	-0-	-255	B	-0-	3124	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	2658	-0-	-597	B	-0-	2658	3			N	-0-					-0-
11	3214	N	3214	-0-	-0-	B	-0-	3214	3			N	-0-					-0-
12	3069	N	2768	-0-	-301	B	-0-	2768	3			N	-0-					-0-
01	3177	N	3177	-0-	-0-	B	-0-	3177	3			N	-0-					-0-
02	2996	N	2312	-0-	-684	B	-0-	2312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2003	-0-	-756	B	-0-	2003	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1545	-0-	-1059	B	-0-	1545	3			N	-0-					-0-
11	2700	N	-0-	-0-	-2700	B	-0-					N	-0-					-0-
12	2325	N	2009	-0-	-316	B	-0-	2009	3			N	-0-					-0-
01	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-					-0-
02	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	626	-0-	-149	B	-0-	626	3			N	-0-					-0-
11	780	N	774	-0-	-6	B	-0-	774	3			N	-0-					-0-
12	496	N	200	-0-	-296	B	-0-	200	3			N	-0-					-0-
01	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
02	728	N	404	-0-	-324	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1337	-0-	-306	B	-0-	1337	3			N	-0-					-0-
11	1620	N	1567	-0-	-53	B	-0-	1567	3			N	-0-					-0-
12	1488	N	1341	-0-	-147	B	-0-	1341	3			N	-0-					-0-
01	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
02	1456	N	1229	-0-	-227	B	-0-	1229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	852	-0-	-729 B	-0-	852	3			N	-0-					-0-
11	1530	N	432	-0-	-1098 B	-0-	432	3			N	-0-					-0-
12	1302	N	450	-0-	-852 B	-0-	450	3			N	-0-					-0-
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	N	1947	-0-	-2424 B	-0-	1947	3			N	-0-					-0-
11	2130	N	991	-0-	-1139 B	-0-	991	3			N	-0-					-0-
12	2046	N	1997	-0-	-49 B	-0-	1997	3			N	-0-					-0-
01	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
02	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1614	-0-	-277 B	-0-	1614	3			N	-0-					-0-
11	1860	N	1850	-0-	-10 B	-0-	1850	3			N	-0-					-0-
12	1767	N	1680	-0-	-87 B	-0-	1680	3			N	-0-					-0-
01	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
02	1736	N	1527	-0-	-209 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	3277	-0-	-1249 B	-0-	3277	2			N	-0-					-0-
11	4290	N	4255	-0-	-35 B	-0-	4255	2			N	-0-					-0-
12	4216	N	3944	-0-	-272 B	-0-	3944	2			N	-0-					-0-
*01	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
*02	3976	N	3660	-0-	-316 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4065	N	4065	-0-	-0- B	-0-	4065	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
12	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
*01	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*02	1064	N	860	-0-	-204 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	932	-0-	-29 B	-0-	932	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	630	N	579	-0-	-51 B	-0-	579	3			N	-0-					-0-
12	651	N	412	-0-	-239 B	-0-	412	3			N	-0-					-0-
01	620	N	215	-0-	-405 B	-0-	215	3			N	-0-					-0-
02	532	N	465	-0-	-67 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4831	N	4831	-0-	-0- B	-0-	4831	3			N	-0-					-0-
11	4680	N	4347	-0-	-333 B	-0-	4347	3			N	-0-					-0-
12	4743	N	3723	-0-	-1020 B	-0-	3723	3			N	-0-					-0-
01	4836	N	3294	-0-	-1542 B	-0-	3294	3			N	-0-					-0-
02	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
11	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
12	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
01	1178	N	665	-0-	-513 B	-0-	665	3			N	-0-					-0-
02	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	831	-0-	-254 B	-0-	831	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	3689	-0-	-0- B	-0-	3689	3			N	-0-					-0-
11	3780	N	3385	-0-	-395 B	-0-	3385	3			N	-0-					-0-
12	3658	N	3108	-0-	-550 B	-0-	3108	3			N	-0-					-0-
01	3689	N	2918	-0-	-771 B	-0-	2918	3			N	-0-					-0-
02	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1292	-0-	-103 B	-0-	1292	3			N	-0-					-0-
11	1320	N	1207	-0-	-113 B	-0-	1207	3			N	-0-					-0-
12	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-
01	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
02	1120	N	368	-0-	-752 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-
11	2670	N	2526	-0-	-144 B	-0-	2526	3			N	-0-					-0-
12	2976	N	2169	-0-	-807 B	-0-	2169	3			N	-0-					-0-
01	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
02	2352	N	1933	-0-	-419 B	-0-	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-
11	3210	N	2893	-0-	-317 B	-0-	2893	3			N	-0-					-0-
12	3193	N	2555	-0-	-638 B	-0-	2555	3			N	-0-					-0-
01	3193	N	2356	-0-	-837 B	-0-	2356	3			N	-0-					-0-
02	3059	N	3059	-0-	-0- B	-0-	3059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2096	-0-	-384 B	-9149	2096	3			N	-0-					-0-
11	2310	N	2228	-0-	-82 B	-9149	2228	3			N	-0-					-0-
12	2325	N	1514	-0-	-811 B	-9149	1514	3			N	-0-					-0-
01	2108	N	2755	-0-	647 B	-8502	2755	3			N	-0-					-0-
02	2072	N	2061	-0-	-11 B	-8502	2061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-8502											
*03	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

10	5022	N	4990	-0-	-32 B	-0-	4990	3			N	-0-					-0-
11	4860	N	4827	-0-	-33 B	-0-	4827	3			N	-0-					-0-
12	5022	N	4929	-0-	-93 B	-0-	4929	3			N	-0-					-0-
01	4991	N	4954	-0-	-37 B	-0-	4954	3			N	-0-					-0-
02	4724	N	4724	-0-	-0- B	-0-	4724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4929	N	4895	-0-	-34 B	-0-	4895	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

10	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
11	2850	N	2415	-0-	-435 B	-0-	2415	3			N	-0-					-0-
12	2697	N	1841	-0-	-856 B	-0-	1841	3			N	-0-					-0-
01	2697	N	1282	-0-	-1415 B	-0-	1282	3			N	-0-					-0-
02	2268	N	1406	-0-	-862 B	-0-	1406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

10	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-
11	3360	N	3063	-0-	-297 B	-0-	3063	3			N	-0-					-0-
12	3317	N	2651	-0-	-666 B	-0-	2651	3			N	-0-					-0-
01	3317	N	2482	-0-	-835 B	-0-	2482	3			N	-0-					-0-
02	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

10	4131	N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
11	4230	N	3751	-0-	-479 B	-0-	3751	3			N	-0-					-0-
12	4123	N	3394	-0-	-729 B	-0-	3394	3			N	-0-					-0-
01	4123	N	3249	-0-	-874 B	-0-	3249	3			N	-0-					-0-
02	4160	N	4160	-0-	-0- B	-0-	4160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3379	N	1328	-0-	-2051 B	-0-	1328	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

10	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
11	1620	N	642	-0-	-978 B	-0-	642	3			N	-0-					-0-
12	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
01	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
02	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1767	N	1533	-0-	-234 B	-0-	1533	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
11	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1023	N	611	-0-	-412 B	-0-	611	3			N	-0-					-0-
02	952	N	705	-0-	-247 B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	728	-0-	-295 B	-0-	728	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3017	N	3017	-0-	-0- B	-0-	3017	3			N	-0-					-0-
11	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
12	3007	N	2966	-0-	-41 B	-0-	2966	3			N	-0-					-0-
*01	3007	N	2516	-0-	-491 B	-0-	2516	3			N	-0-					-0-
*02	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	436	-0-	-122 B	-0-	436	3			N	-0-					-0-
11	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	279	N	14	-0-	-265 B	-0-	14	3			N	-0-					-0-
02	252	N	11	-0-	-241 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	N	6294	-0-	-1394 B	-0-	6294	3			N	-0-					-0-
11	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
12	7657	N	3045	-0-	-4612 B	-0-	3045	3			N	-0-					-0-
01	6694	N	6694	-0-	-0- B	-0-	6694	3			N	-0-					-0-
02	7336	N	6543	-0-	-793 B	-0-	6543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7588	N	7588	-0-	-0- B	-0-	7588	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
11	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
12	1209	N	914	-0-	-295	B	-0-	914	3			N	-0-					-0-
01	1302	N	987	-0-	-315	B	-0-	987	3			N	-0-					-0-
02	1260	N	1217	-0-	-43	B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	#	3612	-0-	-1069	B	-4838	3612	3			N	-0-					-0-
11	3960	#	3504	-0-	-456	B	-5294	3504	3			N	-0-					-0-
12	4030	#	2722	-0-	-1308	B	-6602	2722	3			N	-0-					-0-
01	3627	N	3215	-0-	-412	B	-6602	3215	3			N	-0-					-0-
02	3276	N	5043	-0-	1767	B	-4835	5043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3798 CANCELLED UNDERAGE -> -1037																		
03	2728	N	2582	-0-	-146	B	-3798	2582	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2764	N	2764	-0-	-0-	B	-0-	2764	3			N	-0-					-0-
11	2790	N	2684	-0-	-106	B	-0-	2684	3			N	-0-					-0-
12	2728	N	1908	-0-	-820	B	-0-	1908	3			N	-0-					-0-
01	2759	N	1340	-0-	-1419	B	-0-	1340	3			N	-0-					-0-
02	2492	N	1814	-0-	-678	B	-0-	1814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
11	2160	N	2008	-0-	-152	B	-0-	2008	3			N	-0-					-0-
12	1798	N	1328	-0-	-470	B	-0-	1328	3			N	-0-					-0-
01	1798	N	416	-0-	-1382	B	-0-	416	3			N	-0-					-0-
02	1876	N	-0-	-0-	-1876	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	974	-0-	-359	B	-0-	974	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3371	N	3371	-0-	-0-	B	-0-	3371	3			N	-0-					-0-
11	3480	N	3205	-0-	-275	B	-0-	3205	3			N	-0-					-0-
12	3317	N	2110	-0-	-1207	B	-0-	2110	3			N	-0-					-0-
01	3379	N	2695	-0-	-684	B	-0-	2695	3			N	-0-					-0-
02	2996	N	-0-	-0-	-2996	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3168	N	3168	-0-	-0-	B	-0-	3168	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	N	2645	-0-	-2346 B	-0-	2645	3			N	-0-					-0-
11	4800	N	4356	-0-	-444 B	-0-	4356	3			N	-0-					-0-
12	4526	N	2140	-0-	-2386 B	-0-	2140	3			N	-0-					-0-
01	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
02	6989	N	6989	-0-	-0- B	-0-	6989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3624	N	3624	-0-	-0- B	-0-	3624	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

10	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
11	2730	N	2498	-0-	-232 B	-0-	2498	3			N	-0-					-0-
12	2728	N	2153	-0-	-575 B	-0-	2153	3			N	-0-					-0-
01	2759	N	1822	-0-	-937 B	-0-	1822	3			N	-0-					-0-
02	2324	N	1225	-0-	-1099 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					-0-
02	476	N	79	-0-	-397 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	366	-0-	-130 B	-0-	366	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

10	0	N	707	-0-	707 B	-17123	707	3			N	-0-					-0-
11	150	N	463	-0-	313 B	-16810	463	3			N	-0-					-0-
12	620	N	307	-0-	-313 B	-16810	307	3			N	-0-					-0-
01	713	N	152	-0-	-561 B	-16810	152	3			N	-0-					-0-
02	420	N	278	-0-	-142 B	-16810	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16810																	
*03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

10	4030	#	190	-0-	-3840	B	-18599	190	3			N	-0-					-0-
11	3900	#	538	-0-	-3362	B	-21961	538	3			N	-0-					-0-
12	558	N	80	-0-	-478	B	-21961	80	3			N	-0-					-0-
01	186	N	600	-0-	414	B	-21547	600	3			N	-0-					-0-
02	504	N	758	-0-	254	B	-21293	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10555 CANCELLED UNDERAGE -> -10738																		
03	93	N	4736	-0-	4643	B	-5912	4736	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

10	713	N	696	-0-	-17	B	-0-	696	3			N	-0-					-0-
11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
01	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
02	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	317	-0-	-396	B	-0-	317	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

10	3326	N	3326	-0-	-0-	B	-0-	3326	3			N	-0-					-0-
11	3300	N	3096	-0-	-204	B	-0-	3096	3			N	-0-					-0-
12	3317	N	2788	-0-	-529	B	-0-	2788	3			N	-0-					-0-
01	3317	N	2400	-0-	-917	B	-0-	2400	3			N	-0-					-0-
02	3116	N	3116	-0-	-0-	B	-0-	3116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2882	N	2882	-0-	-0-	B	-0-	2882	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

10	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
11	3870	N	3429	-0-	-441	B	-0-	3429	3			N	-0-					-0-
12	3782	N	2743	-0-	-1039	B	-0-	2743	3			N	-0-					-0-
01	3782	N	1865	-0-	-1917	B	-0-	1865	3			N	-0-					-0-
02	3192	N	2443	-0-	-749	B	-0-	2443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2928	N	2928	-0-	-0-	B	-0-	2928	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

10	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
11	1380	N	1290	-0-	-90	B	-0-	1290	3			N	-0-					-0-
12	1395	N	855	-0-	-540	B	-0-	855	3			N	-0-					-0-
01	1426	N	404	-0-	-1022	B	-0-	404	3			N	-0-					-0-
02	1204	N	563	-0-	-641	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	N	2043	-0-	-3754 B	-0-	2043	3			N	-0-					-0-
11	7320	N	6765	-0-	-555 B	-0-	6765	3			N	-0-					-0-
12	6417	N	1831	-0-	-4586 B	-0-	1831	3			N	-0-					-0-
01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-
02	6607	N	6607	-0-	-0- B	-0-	6607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
11	2010	N	1981	-0-	-29 B	-0-	1981	3			N	-0-					-0-
12	2046	N	2037	-0-	-9 B	-0-	2037	3			N	-0-					-0-
01	2046	N	1938	-0-	-108 B	-0-	1938	3			N	-0-					-0-
02	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	710	-0-	-1336 B	-0-	710	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
11	2340	N	2186	-0-	-154 B	-0-	2186	3			N	-0-					-0-
12	2294	N	1600	-0-	-694 B	-0-	1600	3			N	-0-					-0-
01	2294	N	1415	-0-	-879 B	-0-	1415	3			N	-0-					-0-
02	2044	N	1870	-0-	-174 B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	1020	N	967	-0-	-53 B	-0-	967	3			N	-0-					-0-
12	1023	N	867	-0-	-156 B	-0-	867	3			N	-0-					-0-
01	992	N	832	-0-	-160 B	-0-	832	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	676	-0-	-6	B	-0-	676	3			N	-0-					-0-
11	660	N	652	-0-	-8	B	-0-	652	3			N	-0-					-0-
12	682	N	663	-0-	-19	B	-0-	663	3			N	-0-					-0-
01	682	N	586	-0-	-96	B	-0-	586	3			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
11	750	N	711	-0-	-39	B	-0-	711	3			N	-0-					-0-
12	744	N	637	-0-	-107	B	-0-	637	3			N	-0-					-0-
01	744	N	626	-0-	-118	B	-0-	626	3			N	-0-					-0-
02	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	536	-0-	-115	B	-0-	536	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
01	186	N	51	-0-	-135	B	-0-	51	3			N	-0-					-0-
02	196	N	82	-0-	-114	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3508	N	3508	-0-	-0-	B	-0-	3508	3			N	-0-					-0-
11	3300	N	3258	-0-	-42	B	-0-	3258	3			N	-0-					-0-
12	3565	N	2740	-0-	-825	B	-0-	2740	3			N	-0-					-0-
01	3503	N	2319	-0-	-1184	B	-0-	2319	3			N	-0-					-0-
02	5645	N	5645	-0-	-0-	B	-0-	5645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2858	N	2858	-0-	-0-	B	-0-	2858	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
11	1170	N	1094	-0-	-76	B	-0-	1094	3			N	-0-					-0-
12	1147	N	956	-0-	-191	B	-0-	956	3			N	-0-					-0-
01	1147	N	940	-0-	-207	B	-0-	940	3			N	-0-					-0-
02	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	884	-0-	-77	B	-0-	884	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
11	1080	N	1025	-0-	-55	B	-0-	1025	3			N	-0-					-0-
12	1085	N	898	-0-	-187	B	-0-	898	3			N	-0-					-0-
01	1054	N	848	-0-	-206	B	-0-	848	3			N	-0-					-0-
02	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	753	-0-	-146	B	-0-	753	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
12	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-
01	744	N	578	-0-	-166 B	-0-	578	3			N	-0-					-0-
02	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
11	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
12	2542	N	2139	-0-	-403 B	-0-	2139	3			N	-0-					-0-
01	2511	N	1822	-0-	-689 B	-0-	1822	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2067	-0-	-72 B	-0-	2067	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
11	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
12	1984	N	1264	-0-	-720 B	-0-	1264	3			N	-0-					-0-
01	2108	N	974	-0-	-1134 B	-0-	974	3			N	-0-					-0-
02	1820	N	1339	-0-	-481 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
11	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
12	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
01	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
11	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
12	806	N	560	-0-	-246 B	-0-	560	3			N	-0-					-0-
01	930	N	232	-0-	-698 B	-0-	232	3			N	-0-					-0-
02	924	N	339	-0-	-585 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
12	1829	N	1170	-0-	-659 B	-0-	1170	3			N	-0-					-0-
01	2015	N	1412	-0-	-603 B	-0-	1412	3			N	-0-					-0-
02	2100	N	1982	-0-	-118 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
11	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
12	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-
*01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
*02	1428	N	767	-0-	-661 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

10	2201	N	2182	-0-	-19 B	-0-	2182	3			N	-0-					-0-
11	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
12	2232	N	467	-0-	-1765 B	-0-	467	3			N	-0-					-0-
01	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
02	1932	N	-0-	-0-	-1932 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

10	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
11	900	N	846	-0-	-54 B	-0-	846	3			N	-0-					-0-
12	930	N	568	-0-	-362 B	-0-	568	3			N	-0-					-0-
01	868	N	349	-0-	-519 B	-0-	349	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	458	-0-	-100 B	-0-	458	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

10	1054	N	958	-0-	-96 B	-0-	958	3			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
01	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-
02	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	941	-0-	-82 B	-0-	941	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

10	1271	N	1260	-0-	-11 B	-0-	1260	3			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1178	N	1151	-0-	-27 B	-0-	1151	3			N	-0-					-0-
01	1271	N	1119	-0-	-152 B	-0-	1119	3			N	-0-					-0-
02	1008	N	951	-0-	-57 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2392	-0-	-181 B	-0-	2392	3			N	-0-					-0-
11	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
12	2480	N	2362	-0-	-118 B	-0-	2362	3			N	-0-					-0-
01	2387	N	2226	-0-	-161 B	-0-	2226	3			N	-0-					-0-
02	2212	N	2072	-0-	-140 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1945	-0-	-411 B	-0-	1945	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

10	1240	N	1213	-0-	-27 B	-0-	1213	3			N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
02	1120	N	1052	-0-	-68 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1166	-0-	-74 B	-0-	1166	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	224	N	167	-0-	-57 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

10	899	S	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
11	851	S	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
12	922	S	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	868	S	637	-0-	-231 B	-0-	637	3			N	-0-					-0-
02	784	S	710	-0-	-74 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	S	814	-0-	-116 B	-0-	814	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1509	-0-	-41 B	-0-	1509	3			N	-0-					-0-
11	1470	N	617	-0-	-853 B	-0-	617	3			N	-0-					-0-
12	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
11	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
12	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
01	2170	N	2168	-0-	-2 B	-0-	2168	3			N	-0-					-0-
02	1960	N	1940	-0-	-20 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2145	-0-	-149 B	-0-	2145	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
12	1209	N	1157	-0-	-52 B	-0-	1157	3			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
02	1064	N	1026	-0-	-38 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1132	-0-	-15 B	-0-	1132	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	3545	-0-	-113 B	-0-	3545	3			N	-0-					-0-
11	3180	N	3045	-0-	-135 B	-0-	3045	3			N	-0-					-0-
12	3596	N	3538	-0-	-58 B	-0-	3538	3			N	-0-					-0-
01	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
02	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3482	-0-	-52 B	-0-	3482	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	N	3006	-0-	-187 B	-0-	3006	3			N	-0-					-0-
11	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
12	3038	N	2320	-0-	-718 B	-0-	2320	3			N	-0-					-0-
01	3007	N	2223	-0-	-784 B	-0-	2223	3			N	-0-					-0-
02	2324	N	1939	-0-	-385 B	-0-	1939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2050	-0-	-275 B	-0-	2050	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
11	1620	N	1559	-0-	-61 B	-0-	1559	3			N	-0-					-0-
12	1705	N	1125	-0-	-580 B	-0-	1125	3			N	-0-					-0-
01	1798	N	660	-0-	-1138 B	-0-	660	3			N	-0-					-0-
02	1456	N	907	-0-	-549 B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	262	-0-	-854 B	-0-	262	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	976	-0-	-16	B	-0-	976	3		N	-0-			-0-
11	929	N	929	-0-	-0-	B	-0-	929	3		N	-0-			-0-
12	999	N	999	-0-	-0-	B	-0-	999	3		N	-0-			-0-
01	1040	N	1040	-0-	-0-	B	-0-	1040	3		N	-0-			-0-
02	872	N	872	-0-	-0-	B	-0-	872	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	953	-0-	-39	B	-0-	953	3		N	-0-			-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

10	523	N	523	-0-	-0-	B	-0-	523	3		N	-0-			-0-
11	684	N	684	-0-	-0-	B	-0-	684	3		N	-0-			-0-
12	874	N	874	-0-	-0-	B	-0-	874	3		N	-0-			-0-
01	527	N	464	-0-	-63	B	-0-	464	3		N	-0-			-0-
02	644	N	485	-0-	-159	B	-0-	485	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	646	-0-	-222	B	-0-	646	3		N	-0-			-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

10	1636	N	1636	-0-	-0-	B	-0-	1636	3		N	-0-			-0-
11	1535	N	1535	-0-	-0-	B	-0-	1535	3		N	-0-			-0-
12	1627	N	1627	-0-	-0-	B	-0-	1627	3		N	-0-			-0-
01	1643	N	1594	-0-	-49	B	-0-	1594	3		N	-0-			-0-
02	1428	N	1388	-0-	-40	B	-0-	1388	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1533	-0-	-79	B	-0-	1533	3		N	-0-			-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

10	1905	N	1905	-0-	-0-	B	-0-	1905	3		N	-0-			-0-
11	1425	N	1425	-0-	-0-	B	-0-	1425	3		N	-0-			-0-
12	1587	N	1587	-0-	-0-	B	-0-	1587	3		N	-0-			-0-
01	1891	N	1673	-0-	-218	B	-0-	1673	3		N	-0-			-0-
02	1344	N	1109	-0-	-235	B	-0-	1109	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1317	-0-	-264	B	-0-	1317	3		N	-0-			-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

10	1750	N	1750	-0-	-0-	B	-0-	1750	3		N	-0-			-0-
11	1576	N	1576	-0-	-0-	B	-0-	1576	3		N	-0-			-0-
12	1732	N	1732	-0-	-0-	B	-0-	1732	3		N	-0-			-0-
01	1736	N	1685	-0-	-51	B	-0-	1685	3		N	-0-			-0-
02	1484	N	1423	-0-	-61	B	-0-	1423	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1587	-0-	-149	B	-0-	1587	3		N	-0-			-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

10	3122	N	3122	-0-	-0-	B	-0-	3122	3		N	-0-			-0-
11	2105	N	2105	-0-	-0-	B	-0-	2105	3		N	-0-			-0-
12	2023	N	2023	-0-	-0-	B	-0-	2023	3		N	-0-			-0-
01	3131	N	1931	-0-	-1200	B	-0-	1931	3		N	-0-			-0-
02	1960	N	1611	-0-	-349	B	-0-	1611	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2016	N	2016	-0-	-0-	B	-0-	2016	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
11	2250	N	2000	-0-	-250 B	-0-	2000	3			N	-0-					-0-
12	2263	N	2220	-0-	-43 B	-0-	2220	3			N	-0-					-0-
01	2356	N	2034	-0-	-322 B	-0-	2034	3			N	-0-					-0-
02	1876	N	1813	-0-	-63 B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2067	-0-	-165 B	-0-	2067	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	899	N	833	-0-	-66 B	-0-	833	3			N	-0-					-0-
02	728	N	666	-0-	-62 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	756	-0-	-143 B	-0-	756	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
11	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
01	1643	N	1578	-0-	-65 B	-0-	1578	3			N	-0-					-0-
02	1288	N	1209	-0-	-79 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1368	-0-	-182 B	-0-	1368	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
11	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
12	2418	N	2411	-0-	-7 B	-0-	2411	3			N	-0-					-0-
01	2449	N	2340	-0-	-109 B	-0-	2340	3			N	-0-					-0-
02	2100	N	1926	-0-	-174 B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2157	-0-	-261 B	-0-	2157	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
11	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	2511	N	2426	-0-	-85 B	-0-	2426	3			N	-0-					-0-
02	2184	N	2033	-0-	-151 B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
02	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	423	-0-	-73 B	-0-	423	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
11	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
12	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
01	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-
02	756	N	716	-0-	-40	B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	801	-0-	-191	B	-0-	801	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
11	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
12	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
01	1581	N	1530	-0-	-51	B	-0-	1530	3			N	-0-					-0-
02	1400	N	1333	-0-	-67	B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1470	-0-	-173	B	-0-	1470	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
11	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
12	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
01	1953	N	1931	-0-	-22	B	-0-	1931	3			N	-0-					-0-
02	1708	N	1705	-0-	-3	B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1867	-0-	-117	B	-0-	1867	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
11	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
01	1922	N	1774	-0-	-148	B	-0-	1774	3			N	-0-					-0-
02	1652	N	1518	-0-	-134	B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1707	-0-	-184	B	-0-	1707	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
11	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
12	2015	N	2013	-0-	-2	B	-0-	2013	3			N	-0-					-0-
01	2046	N	2040	-0-	-6	B	-0-	2040	3			N	-0-					-0-
02	1764	N	1699	-0-	-65	B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1910	-0-	-105	B	-0-	1910	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1404	-0-	-363	B	-0-	1404	3			N	-0-					-0-
11	2405	N	2405	-0-	-0-	B	-0-	2405	3			N	-0-					-0-
12	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
01	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
02	2240	N	1469	-0-	-771	B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1656	-0-	-514	B	-0-	1656	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1122	-0-	6 B	-22037	1122	3			N	-0-					-0-
11	810	N	1081	-0-	271 B	-21766	1081	3			N	-0-					-0-
12	1116	N	1287	-0-	171 B	-21595	1287	3			N	-0-					-0-
01	1116	N	1215	-0-	99 B	-21496	1215	3			N	-0-					-0-
02	1008	N	1009	-0-	1 B	-21495	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-21495											
03	1302	N	1125	-0-	-177 B	-0-	1125	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1576	-0-	-346 B	-0-	1576	3			N	-0-					-0-
11	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
12	1643	N	1634	-0-	-9 B	-0-	1634	3			N	-0-					-0-
01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1643	N	935	-0-	-708 B	-0-	935	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
02	868	N	624	-0-	-244 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1023	N	777	-0-	-246 B	-0-	777	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1148	N	1126	-0-	-22 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2717	N	2717	-0-	-0- B	-0-	2717	3			N	-0-					-0-
11	3349	N	3349	-0-	-0- B	-0-	3349	3			N	-0-					-0-
12	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
01	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
02	3136	N	2645	-0-	-491 B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	3286	N	2781	-0-	-505 B	-0-	2781	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
11	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
12	1395	N	1332	-0-	-63 B	-0-	1332	3			N	-0-					-0-
01	1550	N	1317	-0-	-233 B	-0-	1317	3			N	-0-					-0-
02	1260	N	1129	-0-	-131 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1333	N	1239	-0-	-94 B	-0-	1239	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
11	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
12	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2170	N	1987	-0-	-183 B	-0-	1987	3			N	-0-					-0-
02	1820	N	1723	-0-	-97 B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1882	-0-	-195 B	-0-	1882	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-
11	3732	N	3732	-0-	-0- B	-0-	3732	3			N	-0-					-0-
12	4096	N	4096	-0-	-0- B	-0-	4096	3			N	-0-					-0-
01	4247	N	4065	-0-	-182 B	-0-	4065	3			N	-0-					-0-
02	3472	N	3439	-0-	-33 B	-0-	3439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3779	-0-	-313 B	-0-	3779	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	837	N	616	-0-	-221 B	-0-	616	3			N	-0-					-0-
02	588	N	558	-0-	-30 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	609	-0-	-104 B	-0-	609	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2405	-0-	-44	B	-0-	2405	3			N	-0-					-0-
11	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
12	2418	N	2408	-0-	-10	B	-0-	2408	3			N	-0-					-0-
01	2418	N	2337	-0-	-81	B	-0-	2337	3			N	-0-					-0-
02	2100	N	2022	-0-	-78	B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2227	-0-	-191	B	-0-	2227	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
11	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
12	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
01	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
02	1372	N	1296	-0-	-76	B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1463	-0-	-180	B	-0-	1463	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3585	N	3585	-0-	-0-	B	-0-	3585	3			N	-0-					-0-
11	3240	N	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-
12	3565	N	3453	-0-	-112	B	-0-	3453	3			N	-0-					-0-
01	3596	N	3523	-0-	-73	B	-0-	3523	3			N	-0-					-0-
02	3063	N	3063	-0-	-0-	B	-0-	3063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	3340	-0-	-101	B	-0-	3340	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3008	N	3008	-0-	-0-	B	-0-	3008	3			N	-0-					-0-
11	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
12	2542	N	1795	-0-	-747	B	-0-	1795	3			N	-0-					-0-
01	3007	N	2136	-0-	-871	B	-0-	2136	3			N	-0-					-0-
02	2016	N	1982	-0-	-34	B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
11	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
12	620	N	416	-0-	-204	B	-0-	416	3			N	-0-					-0-
01	589	N	322	-0-	-267	B	-0-	322	3			N	-0-					-0-
02	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
02	476	N	435	-0-	-41 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2211	-0-	-145 B	-8177	2211	3			N	-0-					-0-
11	1680	N	2149	-0-	469 B	-7708	2149	3			N	-0-					-0-
12	2387	N	2075	-0-	-312 B	-7708	2075	3			N	-0-					-0-
01	2201	N	2037	-0-	-164 B	-7708	2037	3			N	-0-					-0-
02	2016	N	1771	-0-	-245 B	-7708	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -769 CANCELLED UNDERAGE -> -6939																	
03	2077	N	2134	-0-	57 B	-712	2134	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
11	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
12	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
02	2520	N	2474	-0-	-46 B	-0-	2474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2746	-0-	-199 B	-0-	2746	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
02	532	N	493	-0-	-39 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1779	-0-	-174 B	-0-	1779	3			N	-0-					-0-
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1922	N	1707	-0-	-215 B	-0-	1707	3			N	-0-					-0-
01	1767	N	1676	-0-	-91 B	-0-	1676	3			N	-0-					-0-
02	1624	N	1472	-0-	-152 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1614	-0-	-91 B	-0-	1614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5861	R	4127	-0-	-1734 B	-0-	4127	3			N	-0-					-0-
11	3966	R	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
12	4185	#	4173	-0-	-12 B	-12	4173	3			N	-0-					-0-
01	4185	#	3808	-0-	-377 B	-389	3808	3			N	-0-					-0-
02	3780	#	3320	-0-	-460 B	-849	3320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -849																	
03	4185	#	3802	-0-	-383 B	-1232	3802	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
11	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
12	2046	N	1955	-0-	-91 B	-0-	1955	3			N	-0-					-0-
01	2046	N	1879	-0-	-167 B	-0-	1879	3			N	-0-					-0-
02	1792	N	1632	-0-	-160 B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1827	-0-	-126 B	-0-	1827	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
01	1581	N	1234	-0-	-347 B	-0-	1234	3			N	-0-					-0-
02	1344	N	957	-0-	-387 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
01	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
02	840	N	825	-0-	-15 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
11	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
12	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
01	1271	N	962	-0-	-309 B	-0-	962	3			N	-0-					-0-
02	1260	N	756	-0-	-504 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	841	-0-	-306 B	-0-	841	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
01	2046	N	1846	-0-	-200 B	-0-	1846	3			N	-0-					-0-
02	1764	N	1633	-0-	-131 B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1870	-0-	-52 B	-0-	1870	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1148	-0-	-185 B	-0-	1148	3			N	-0-					-0-
11	780	N	590	-0-	-190 B	-0-	590	3			N	-0-					-0-
12	1426	N	762	-0-	-664 B	-0-	762	3			N	-0-					-0-
01	1147	N	884	-0-	-263 B	-0-	884	3			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1647	-0-	-27 B	-0-	1647	3			N	-0-					-0-
11	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
12	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-
01	1643	N	1434	-0-	-209 B	-0-	1434	3			N	-0-					-0-
02	1428	N	1203	-0-	-225 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1406	-0-	-144 B	-0-	1406	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
02	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	986	-0-	-6 B	-0-	986	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1264	-0-	-7 B	-0-	1264	3			N	-0-					-0-
11	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
12	1302	N	1181	-0-	-121 B	-0-	1181	3			N	-0-					-0-
01	1271	N	1184	-0-	-87 B	-0-	1184	3			N	-0-					-0-
02	1092	N	1062	-0-	-30 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1170	-0-	-8 B	-0-	1170	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1069	-0-	-47 B	-0-	1069	3			N	-0-					-0-
11	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
01	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
02	924	N	865	-0-	-59 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	966	-0-	-119 B	-0-	966	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
11	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
12	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
01	1116	N	998	-0-	-118 B	-0-	998	3			N	-0-					-0-
02	980	N	847	-0-	-133 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	987	-0-	-67 B	-0-	987	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
11	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	1488	N	1424	-0-	-64 B	-0-	1424	3			N	-0-					-0-
02	1232	N	1153	-0-	-79 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1394	-0-	-94 B	-0-	1394	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2292	-0-	-157 B	-7769	2292	3			N	-0-					-0-
11	1530	N	2052	-0-	522 B	-7247	2052	3			N	-0-					-0-
12	1891	N	2227	-0-	336 B	-6911	2227	3			N	-0-					-0-
01	2294	N	2070	-0-	-224 B	-6911	2070	3			N	-0-					-0-
02	1904	N	1601	-0-	-303 B	-6911	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6911																	
03	2232	N	1995	-0-	-237 B	-0-	1995	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
11	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
12	1054	N	988	-0-	-66 B	-0-	988	3			N	-0-					-0-
01	1023	N	960	-0-	-63 B	-0-	960	3			N	-0-					-0-
02	896	N	860	-0-	-36 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2136	-0-	-96 B	-0-	2136	3			N	-0-					-0-
11	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
12	2232	N	2113	-0-	-119 B	-0-	2113	3			N	-0-					-0-
01	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
02	1904	N	1877	-0-	-27 B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2093	-0-	-15 B	-0-	2093	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1220	-0-	-51 B	-0-	1220	3			N	-0-					-0-
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
01	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
02	1092	N	1064	-0-	-28 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1218	-0-	-22 B	-0-	1218	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
01	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	598	-0-	-239 B	-0-	598	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1580	-0-	-32 B	-0-	1580	3			N	-0-					-0-
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
01	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
02	1428	N	1323	-0-	-105 B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1494	-0-	-149 B	-0-	1494	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1443	-0-	-76 B	-0-	1443	3			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1488	N	1402	-0-	-86 B	-0-	1402	3			N	-0-					-0-
01	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-
02	1260	N	1202	-0-	-58 B	-0-	1202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
12	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
01	1364	N	1155	-0-	-209 B	-0-	1155	3			N	-0-					-0-
02	1148	N	975	-0-	-173 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1145	-0-	-64 B	-0-	1145	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
11	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
12	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
02	1064	N	948	-0-	-116 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1050	-0-	-128 B	-0-	1050	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1914	-0-	-8 B	-0-	1914	3			N	-0-					-0-
11	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
12	1953	N	1870	-0-	-83 B	-0-	1870	3			N	-0-					-0-
01	1922	N	1855	-0-	-67 B	-0-	1855	3			N	-0-					-0-
02	1708	N	1634	-0-	-74 B	-0-	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1599	-0-	-75 B	-0-	1599	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
01	1612	N	1495	-0-	-117 B	-0-	1495	3			N	-0-					-0-
02	1372	N	1239	-0-	-133 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1415	-0-	-290 B	-0-	1415	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
11	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
12	2759	N	2524	-0-	-235 B	-0-	2524	3			N	-0-					-0-
01	2728	N	2460	-0-	-268 B	-0-	2460	3			N	-0-					-0-
02	2296	N	2150	-0-	-146 B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
12	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
01	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
02	700	N	691	-0-	-9 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	N	3296	-0-	-300 B	-0-	3296	3			N	-0-					-0-
11	3173	N	3173	-0-	-0- B	-0-	3173	3			N	-0-					-0-
12	3379	N	2910	-0-	-469 B	-0-	2910	3			N	-0-					-0-
01	3286	N	2497	-0-	-789 B	-0-	2497	3			N	-0-					-0-
02	2968	N	2308	-0-	-660 B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1714	N	1714	-0-	-0-	B	-0-	1714	3		N	-0-			-0-
11	1509	N	1509	-0-	-0-	B	-0-	1509	3		N	-0-			-0-
12	1643	N	1550	-0-	-93	B	-0-	1550	3		N	-0-			-0-
01	1705	N	1498	-0-	-207	B	-0-	1498	3		N	-0-			-0-
02	1400	N	1346	-0-	-54	B	-0-	1346	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1179	-0-	-371	B	-0-	1179	3		N	-0-			-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

10	93	N	68	-0-	-25	B	-0-	68	3		N	-0-			-0-
11	248	N	248	-0-	-0-	B	-0-	248	3		N	-0-			-0-
12	481	N	481	-0-	-0-	B	-0-	481	3		N	-0-			-0-
01	443	N	443	-0-	-0-	B	-0-	443	3		N	-0-			-0-
02	315	N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	366	-0-	-130	B	-0-	366	3		N	-0-			-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

10	1477	N	1477	-0-	-0-	B	-0-	1477	3		N	-0-			-0-
11	1410	N	1397	-0-	-13	B	-0-	1397	3		N	-0-			-0-
12	1488	N	1480	-0-	-8	B	-0-	1480	3		N	-0-			-0-
01	1488	N	1441	-0-	-47	B	-0-	1441	3		N	-0-			-0-
02	1316	N	1268	-0-	-48	B	-0-	1268	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2875	N	2875	-0-	-0-	B	-0-	2875	3		N	-0-			-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

10	2144	N	2144	-0-	-0-	B	-0-	2144	3		N	-0-			-0-
11	1968	N	1968	-0-	-0-	B	-0-	1968	3		N	-0-			-0-
12	2198	N	2198	-0-	-0-	B	-0-	2198	3		N	-0-			-0-
01	2139	N	1994	-0-	-145	B	-0-	1994	3		N	-0-			-0-
02	1848	N	1742	-0-	-106	B	-0-	1742	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2201	N	1888	-0-	-313	B	-0-	1888	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37	B	-0-	366	3			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	372	N	238	-0-	-134	B	-0-	238	3			N	-0-					-0-
02	252	N	196	-0-	-56	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	155	-0-	-124	B	-0-	155	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
12	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
02	504	N	465	-0-	-39	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	509	-0-	-111	B	-0-	509	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
11	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
12	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
01	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
02	1624	N	1605	-0-	-19	B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1877	-0-	-45	B	-0-	1877	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1068	-0-	-17	B	-0-	1068	3			N	-0-					-0-
11	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
12	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
*01	1054	N	987	-0-	-67	B	-0-	987	3			N	-0-					-0-
*02	924	N	872	-0-	-52	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	982	-0-	-103	B	-0-	982	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	594	-0-	-770	B	-0-	594	3			N	-0-					-0-
11	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
12	1364	N	359	-0-	-1005	B	-0-	359	3			N	-0-					-0-
01	589	N	485	-0-	-104	B	-0-	485	3			N	-0-					-0-
*02	1372	N	823	-0-	-549	B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
11	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1705	N	1469	-0-	-236 B	-0-	1469	3			N	-0-					-0-
*02	1456	N	1155	-0-	-301 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1472	-0-	-202 B	-0-	1472	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
11	1440	N	1407	-0-	-33 B	-0-	1407	3			N	-0-					-0-
12	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-
01	1457	N	1399	-0-	-58 B	-0-	1399	3			N	-0-					-0-
02	1316	N	1296	-0-	-20 B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1410	-0-	-47 B	-0-	1410	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	N	2813	-0-	-2488 B	-0-	2813	3			N	-0-					-0-
11	4980	N	3414	-0-	-1566 B	-0-	3414	3			N	-0-					-0-
12	4712	N	2886	-0-	-1826 B	-0-	2886	3			N	-0-					-0-
01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
02	3192	N	2591	-0-	-601 B	-0-	2591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3080	N	3080	-0-	-0- B	-0-	3080	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
11	690	N	608	-0-	-82 B	-0-	608	3			N	-0-					-0-
12	589	N	348	-0-	-241 B	-0-	348	3			N	-0-					-0-
01	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
02	644	N	549	-0-	-95 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	N	3010	-0-	-3128 B	-0-	3010	3			N	-0-					-0-
11	5430	N	2852	-0-	-2578 B	-0-	2852	3			N	-0-					-0-
12	6262	N	2901	-0-	-3361 B	-0-	2901	3			N	-0-					-0-
01	3007	N	2833	-0-	-174 B	-0-	2833	3			N	-0-					-0-
02	2660	N	2576	-0-	-84 B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2819	-0-	-95 B	-0-	2819	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	364	-0-	-101 B	-0-	364	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	448	N	359	-0-	-89 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	99	-0-	-273 B	-0-	99	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
01	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
02	644	N	614	-0-	-30 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2023	-0-	-643 B	-0-	2023	3			N	-0-					-0-
11	2610	N	2478	-0-	-132 B	-0-	2478	3			N	-0-					-0-
12	2387	N	2059	-0-	-328 B	-0-	2059	3			N	-0-					-0-
01	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
02	2324	N	1806	-0-	-518 B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1946	-0-	-100 B	-0-	1946	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
11	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-
12	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
01	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
02	728	N	712	-0-	-16 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2599	-0-	-5 B	-0-	2599	2			N	-0-					-0-
11	2580	N	2476	-0-	-104 B	-0-	2476	2			N	-0-					-0-
12	2829	N	2829	-0-	-0- B	-0-	310	1	2519	3	N	-0-					-0-
01	2837	N	2837	-0-	-0- B	-0-	310	1	2527	3	N	-0-					-0-
*02	2324	N	NO RPT	-0-	-2324 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
11	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
01	1085	N	1059	-0-	-26 B	-0-	1059	3			N	-0-					-0-
02	1008	N	991	-0-	-17 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	16	-0-	-170 B	-0-	16	3			N	-0-					-0-
11	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	855	-0-	-44	B	-0-	855	3			N	-0-					-0-
11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
12	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
01	868	N	749	-0-	-119	B	-0-	749	3			N	-0-					-0-
02	728	N	635	-0-	-93	B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	802	-0-	-190	B	-0-	802	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
12	2821	N	2816	-0-	-5 B	-0-	2816	3			N	-0-					-0-
01	2821	N	2714	-0-	-107 B	-0-	2714	3			N	-0-					-0-
02	2436	N	2362	-0-	-74 B	-0-	2362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2641	-0-	-180 B	-0-	2641	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	N	5381	-0-	-199 B	-0-	5381	3			N	-0-					-0-
11	5220	N	4376	-0-	-844 B	-0-	4376	3			N	-0-					-0-
12	5363	N	-0-	-0-	-5363 B	-0-					N	-0-					-0-
01	5394	N	3573	-0-	-1821 B	-0-	3573	3			N	-0-					-0-
02	5521	N	5521	-0-	-0- B	-0-	5521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5040	N	5040	-0-	-0- B	-0-	5040	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
11	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
12	3224	N	3201	-0-	-23 B	-0-	3201	3			N	-0-					-0-
01	3286	N	3133	-0-	-153 B	-0-	3133	3			N	-0-					-0-
02	2856	N	2755	-0-	-101 B	-0-	2755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3077	-0-	-116 B	-0-	3077	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3781	N	3781	-0-	-0- B	-0-	3781	3			N	-0-					-0-
11	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
12	3968	N	3705	-0-	-263 B	-0-	3705	3			N	-0-					-0-
01	3782	N	3653	-0-	-129 B	-0-	3653	3			N	-0-					-0-
02	3360	N	3190	-0-	-170 B	-0-	3190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3491	-0-	-229 B	-0-	3491	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1398	-0-	-927	B	-0-	1398	3			N	-0-					-0-
11	2550	N	1453	-0-	-1097	B	-0-	1453	3			N	-0-					-0-
12	2635	N	1581	-0-	-1054	B	-0-	1581	3			N	-0-					-0-
01	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
02	1344	N	1309	-0-	-35	B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1571	-0-	-10	B	-0-	1571	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

10	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
11	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
01	1705	N	1601	-0-	-104	B	-0-	1601	3			N	-0-					-0-
02	1428	N	1336	-0-	-92	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1471	-0-	-172	B	-0-	1471	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

10	1886	N	1886	-0-	-0-	B	-0-	1886	3			N	-0-					-0-
11	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
12	2054	N	2054	-0-	-0-	B	-0-	2054	3			N	-0-					-0-
01	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
02	1764	N	1594	-0-	-170	B	-0-	1594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1785	-0-	-261	B	-0-	1785	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

10	3891	N	3891	-0-	-0-	B	-0-	3891	3			N	-0-					-0-
11	3610	N	3610	-0-	-0-	B	-0-	3610	3			N	-0-					-0-
12	3906	N	2975	-0-	-931	B	-0-	2975	3			N	-0-					-0-
01	3906	N	3137	-0-	-769	B	-0-	3137	3			N	-0-					-0-
02	3360	N	3132	-0-	-228	B	-0-	3132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3318	N	3318	-0-	-0-	B	-0-	3318	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

10	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
11	2858	N	2858	-0-	-0-	B	-0-	2858	3			N	-0-					-0-
12	3110	N	3110	-0-	-0-	B	-0-	3110	3			N	-0-					-0-
01	3162	N	2789	-0-	-373	B	-0-	2789	3			N	-0-					-0-
02	2660	N	2388	-0-	-272	B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2926	-0-	-174	B	-0-	2926	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1222	-0-	-266 B	-0-	1222	3			N	-0-					-0-
11	1110	N	922	-0-	-188 B	-0-	922	3			N	-0-					-0-
12	1333	N	1125	-0-	-208 B	-0-	1125	3			N	-0-					-0-
01	1209	N	781	-0-	-428 B	-0-	781	3			N	-0-					-0-
02	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	795	-0-	-321 B	-0-	795	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1518	-0-	-466 B	-0-	1518	3			N	-0-					-0-
11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
01	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
02	1344	N	1253	-0-	-91 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1322	-0-	-290 B	-0-	1322	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1575	-0-	-37 B	-0-	1575	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1581	N	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
01	1581	N	1464	-0-	-117 B	-0-	1464	3			N	-0-					-0-
02	1344	N	1304	-0-	-40 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1439	-0-	-235 B	-0-	1439	3			N	-0-					-0-
11	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	1260	N	1111	-0-	-149 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1277	-0-	-211 B	-0-	1277	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2119	-0-	-330 B	-0-	2119	3			N	-0-					-0-
11	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
12	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2114	-0-	-335 B	-0-	2114	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1375	-0-	-175 B	-4533	1375	3			N	-0-					-0-
11	1170	N	1253	-0-	83 B	-4450	1253	3			N	-0-					-0-
12	1395	N	1314	-0-	-81 B	-4450	1314	3			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-4450	1261	3			N	-0-					-0-
02	1176	N	1065	-0-	-111 B	-4450	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4450																	
03	1302	N	1175	-0-	-127 B	-0-	1175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	N	3764	-0-	-80 B	-0-	3764	3			N	-0-					-0-
11	3662	N	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-
12	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
01	3844	N	3844	-0-	-0- B	-0-	3844	3			N	-0-					-0-
02	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-
11	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
12	2635	N	2400	-0-	-235 B	-0-	2400	3			N	-0-					-0-
01	2573	N	2486	-0-	-87 B	-0-	2486	3			N	-0-					-0-
02	2268	N	2233	-0-	-35 B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2117	-0-	-53 B	-0-	2117	3			N	-0-					-0-
11	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
12	2139	N	1958	-0-	-181 B	-0-	1958	3			N	-0-					-0-
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
02	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1944	-0-	-9 B	-0-	1944	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
01	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10494	N	10494	-0-	-0- B	-0-	10494	3			N	-0-					-0-
11	9209	N	9209	-0-	-0- B	-0-	9209	3			N	-0-					-0-
12	10664	N	8544	-0-	-2120 B	-0-	8544	3			N	-0-					-0-
01	10509	N	9043	-0-	-1466 B	-0-	9043	3			N	-0-					-0-
02	8596	N	8433	-0-	-163 B	-0-	8433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9116	N	9116	-0-	-0- B	-0-	9116	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1471	-0-	-203 B	-0-	1471	3			N	-0-					-0-
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1581	N	1565	-0-	-16 B	-0-	1565	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1372	N	1355	-0-	-17 B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1529	-0-	-21 B	-0-	1529	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
02	560	N	524	-0-	-36 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

10	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
11	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
12	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
01	2077	N	2046	-0-	-31 B	-0-	2046	3			N	-0-					-0-
02	1876	N	1752	-0-	-124 B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1975	-0-	-133 B	-0-	1975	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
02	476	N	364	-0-	-112 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	398	-0-	-129 B	-0-	398	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

10	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
11	690	N	635	-0-	-55 B	-0-	635	3			N	-0-					-0-
12	713	N	496	-0-	-217 B	-0-	496	3			N	-0-					-0-
01	806	N	314	-0-	-492 B	-0-	314	3			N	-0-					-0-
02	588	N	427	-0-	-161 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

10	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
11	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

10	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	803	-0-	-375 B	-0-	803	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
11	1560	N	1441	-0-	-119 B	-0-	1441	3			N	-0-					-0-
12	1581	N	1074	-0-	-507 B	-0-	1074	3			N	-0-					-0-
01	1612	N	568	-0-	-1044 B	-0-	568	3			N	-0-					-0-
02	1344	N	860	-0-	-484 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1925	-0-	-90 B	-0-	1925	3			N	-0-					-0-
11	2040	N	1947	-0-	-93 B	-0-	1947	3			N	-0-					-0-
12	2077	N	1807	-0-	-270 B	-0-	1807	3			N	-0-					-0-
01	1922	N	1709	-0-	-213 B	-0-	1709	3			N	-0-					-0-
02	1820	N	1770	-0-	-50 B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1778	-0-	-20 B	-0-	1778	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
11	2100	N	1907	-0-	-193 B	-0-	1907	3			N	-0-					-0-
12	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
01	2108	N	607	-0-	-1501 B	-0-	607	3			N	-0-					-0-
02	1792	N	848	-0-	-944 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
11	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
01	1240	N	1148	-0-	-92 B	-0-	1148	3			N	-0-					-0-
02	1092	N	943	-0-	-149 B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1144	-0-	-127 B	-0-	1144	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
12	899	N	801	-0-	-98 B	-0-	801	3			N	-0-					-0-
01	1302	N	363	-0-	-939 B	-0-	363	3			N	-0-					-0-
02	1316	N	565	-0-	-751 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2207	-0-	-25 B	-0-	2207	3			N	-0-					-0-
11	2190	N	2112	-0-	-78 B	-0-	2112	3			N	-0-					-0-
12	2201	N	2082	-0-	-119 B	-0-	2082	3			N	-0-					-0-
01	2201	N	2066	-0-	-135 B	-0-	2066	3			N	-0-					-0-
02	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1536	-0-	-14 B	-0-	1536	3			N	-0-					-0-
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
01	1550	N	1485	-0-	-65 B	-0-	1485	3			N	-0-					-0-
02	1344	N	1284	-0-	-60 B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1456	-0-	-125 B	-0-	1456	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
11	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
12	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
01	2449	N	2276	-0-	-173 B	-0-	2276	3			N	-0-					-0-
02	2072	N	2019	-0-	-53 B	-0-	2019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2270	-0-	-86 B	-0-	2270	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	279	N	168	-0-	-111 B	-0-	168	3			N	-0-					-0-
01	341	N	95	-0-	-246 B	-0-	95	3			N	-0-					-0-
02	308	N	167	-0-	-141 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
11	1890	N	1699	-0-	-191 B	-0-	1699	3			N	-0-					-0-
12	1860	N	1269	-0-	-591 B	-0-	1269	3			N	-0-					-0-
01	1767	N	1053	-0-	-714 B	-0-	1053	3			N	-0-					-0-
02	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

10	2232	N	2151	-0-	-81	B	-0-	2151	3			N	-0-					-0-
11	2160	N	2095	-0-	-65	B	-0-	2095	3			N	-0-					-0-
12	2201	N	1973	-0-	-228	B	-0-	1973	3			N	-0-					-0-
01	2139	N	1779	-0-	-360	B	-0-	1779	3			N	-0-					-0-
02	1960	N	1492	-0-	-468	B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1712	-0-	-272	B	-0-	1712	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

10	682	N	599	-0-	-83	B	-0-	599	3			N	-0-					-0-
11	630	N	580	-0-	-50	B	-0-	580	3			N	-0-					-0-
12	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
01	589	N	510	-0-	-79	B	-0-	510	3			N	-0-					-0-
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

10	837	N	784	-0-	-53	B	-0-	784	3			N	-0-					-0-
11	780	N	755	-0-	-25	B	-0-	755	3			N	-0-					-0-
12	806	N	759	-0-	-47	B	-0-	759	3			N	-0-					-0-
01	775	N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-
02	700	N	660	-0-	-40	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	742	-0-	-2	B	-0-	742	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

10	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	248	N	161	-0-	-87	B	-0-	161	3			N	-0-					-0-
01	248	N	197	-0-	-51	B	-0-	197	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

10	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
11	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
12	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
01	1426	N	980	-0-	-446	B	-0-	980	3			N	-0-					-0-
02	1316	N	1059	-0-	-257	B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1693	-0-	-12	B	-0-	1693	3			N	-0-					-0-
11	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
12	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
01	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
02	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1648	-0-	-212	B	-0-	1648	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
11	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
02	224	N	202	-0-	-22	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-
11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
12	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
01	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
02	784	N	730	-0-	-54	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	831	-0-	-68	B	-0-	831	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1293	-0-	-9	B	-0-	1293	3			N	-0-					-0-
11	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
12	1271	N	1223	-0-	-48	B	-0-	1223	3			N	-0-					-0-
01	1302	N	1175	-0-	-127	B	-0-	1175	3			N	-0-					-0-
02	1036	N	1014	-0-	-22	B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1178	-0-	-31	B	-0-	1178	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2377	-0-	-41	B	-0-	2377	3			N	-0-					-0-
11	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
12	2400	N	2400	-0-	-0-	B	-0-	2400	3			N	-0-					-0-
01	2387	N	2368	-0-	-19	B	-0-	2368	3			N	-0-					-0-
02	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1838	-0-	-859	B	-0-	1838	3			N	-0-					-0-
11	2190	N	1902	-0-	-288	B	-0-	1902	3			N	-0-					-0-
12	2697	N	1870	-0-	-827	B	-0-	1870	3			N	-0-					-0-
01	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
02	1764	N	1627	-0-	-137	B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		688	-0-	688	B	688	688	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
11	1710	N	1513	-0-	-197	B	-0-	1513	3			N	-0-					-0-
12	1674	N	983	-0-	-691	B	-0-	983	3			N	-0-					-0-
01	1705	N	597	-0-	-1108	B	-0-	597	3			N	-0-					-0-
02	1400	N	822	-0-	-578	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	54	-0-	-938	B	-0-	54	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	10	-0-	-3	B	-0-	10	3			N	-0-					-0-
11	13	N	5	-0-	-8	B	-0-	5	3			N	-0-					-0-
12	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-
11	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
01	806	N	760	-0-	-46	B	-0-	760	3			N	-0-					-0-
02	784	N	617	-0-	-167	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
12	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
02	1092	N	1004	-0-	-88	B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1116	-0-	-155	B	-0-	1116	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3535	N	3535	-0-	-0-	B	-0-	3535	3			N	-0-					-0-
11	3342	N	3342	-0-	-0-	B	-0-	3342	3			N	-0-					-0-
12	3596	N	3429	-0-	-167	B	-0-	3429	3			N	-0-					-0-
01	3575	N	3575	-0-	-0-	B	-0-	3575	3			N	-0-					-0-
02	3108	N	3011	-0-	-97	B	-0-	3011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	3299	-0-	-142	B	-0-	3299	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

10	1674	N	1611	-0-	-63	B	-0-	1611	3			N	-0-					-0-
11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
12	1705	N	1690	-0-	-15	B	-0-	1690	3			N	-0-					-0-
01	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
02	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1568	-0-	-137	B	-0-	1568	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

10	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
11	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
12	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
01	217	N	162	-0-	-55	B	-0-	162	3			N	-0-					-0-
02	196	N	187	-0-	-9	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

10	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
02	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

10	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
11	1800	N	1710	-0-	-90	B	-0-	1710	3			N	-0-					-0-
12	1550	N	961	-0-	-589	B	-0-	961	3			N	-0-					-0-
01	1426	N	791	-0-	-635	B	-0-	791	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3109	-0-	9 B	9	3109	3			N	-0-					-0-
11	2913	N	2904	-0-	-9 B	-0-	2904	3			N	-0-					-0-
12	3069	N	2173	-0-	-896 B	-0-	2173	3			N	-0-					-0-
01	3100	N	1344	-0-	-1756 B	-0-	1344	3			N	-0-					-0-
02	2716	N	1804	-0-	-912 B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4268	N	4268	-0-	-0- B	-0-	4268	3			N	-0-					-0-
11	5556	N	5556	-0-	-0- B	-0-	5556	3			N	-0-					-0-
12	3565	N	2437	-0-	-1128 B	-0-	2437	3			N	-0-					-0-
01	4278	N	3980	-0-	-298 B	-0-	3980	3			N	-0-					-0-
02	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	N	2734	-0-	-0- B	-0-	2734	3			N	-0-					-0-
11	2670	N	2663	-0-	-7 B	-0-	2663	3			N	-0-					-0-
12	2759	N	2403	-0-	-356 B	-0-	2403	3			N	-0-					-0-
01	2728	N	2208	-0-	-520 B	-0-	2208	3			N	-0-					-0-
02	2492	N	2386	-0-	-106 B	-0-	2386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2011	-0-	-407 B	-0-	2011	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		28	-0-	28 B	107	28	3			N	-0-					-0-
11	0		29	-0-	29 B	136	29	3			N	-0-					-0-
12	136	N	-0-	-0-	-136 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
11	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-
12	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
01	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	842	-0-	-88 B	-0-	842	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1119	-0-	-121 B	-0-	1119	3			N	-0-					-0-
11	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1114	-0-	-126 B	-0-	1114	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
11	2370	N	2264	-0-	-106 B	-0-	2264	3			N	-0-					-0-
12	2356	N	1756	-0-	-600 B	-0-	1756	3			N	-0-					-0-
01	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
02	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1402	-0-	-24 B	-0-	1402	3			N	-0-					-0-
11	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
12	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
01	1395	N	1237	-0-	-158 B	-0-	1237	3			N	-0-					-0-
02	1148	N	1066	-0-	-82 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1602	-0-	-103 B	-0-	1602	3			N	-0-					-0-
11	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
02	1400	N	1266	-0-	-134 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1401	-0-	-273 B	-0-	1401	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
01	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					-0-
02	756	N	684	-0-	-72 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
01	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	615	-0-	-160 B	-0-	615	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
02	924	N	888	-0-	-36 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	975	-0-	-141 B	-0-	975	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2662	-0-	-35 B	-0-	2662	3			N	-0-					-0-
11	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
12	2759	N	2516	-0-	-243 B	-0-	2516	3			N	-0-					-0-
01	2666	N	2041	-0-	-625 B	-0-	2041	3			N	-0-					-0-
02	2324	N	2312	-0-	-12 B	-0-	2312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2490	-0-	-21 B	-0-	2490	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	224	N	209	-0-	-15	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1388	-0-	-7	B	-0-	1388	3			N	-0-					-0-
11	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
12	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
01	1395	N	1268	-0-	-127	B	-0-	1268	3			N	-0-					-0-
02	1148	N	1074	-0-	-74	B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1233	-0-	-69	B	-0-	1233	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
11	1020	N	986	-0-	-34 B	-0-	986	3			N	-0-					-0-
12	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
01	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
02	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2708	-0-	-20 B	-0-	2708	3			N	-0-					-0-
11	2670	N	2418	-0-	-252 B	-0-	2418	3			N	-0-					-0-
12	2759	N	1661	-0-	-1098 B	-0-	1661	3			N	-0-					-0-
01	2697	N	739	-0-	-1958 B	-0-	739	3			N	-0-					-0-
02	2268	N	1107	-0-	-1161 B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	164	-0-	-1510 B	-0-	164	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1981	-0-	-189 B	-0-	1981	3			N	-0-					-0-
11	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
12	2201	N	2164	-0-	-37 B	-0-	2164	3			N	-0-					-0-
01	1984	N	1726	-0-	-258 B	-0-	1726	3			N	-0-					-0-
02	1988	N	1952	-0-	-36 B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2138	-0-	-32 B	-0-	2138	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
11	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
12	2139	N	1539	-0-	-600 B	-0-	1539	3			N	-0-					-0-
01	1426	N	1396	-0-	-30 B	-0-	1396	3			N	-0-					-0-
02	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1326	-0-	-224 B	-0-	1326	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	#	4637	-0-	-2400 B	-17935	4637	3			N	-0-					-0-
11	6150	N	3973	-0-	-2177 B	-17935	3973	3			N	-0-					-0-
12	5611	N	4595	-0-	-1016 B	-17935	4595	3			N	-0-					-0-
01	4650	N	4053	-0-	-597 B	-17935	4053	3			N	-0-					-0-
02	3696	N	5436	-0-	1740 B	-16195	5436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4235 CANCELLED UNDERAGE -> -11960																	
03	4588	N	3746	-0-	-842 B	-4235	3746	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
11	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1092	N	1034	-0-	-58 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
02	980	N	973	-0-	-7 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1980	-0-	-1120 B	3470	1980	3			N	-0-					-0-
11	3000	N	1679	-0-	-1321 B	2149	1679	3			N	-0-					-0-
12	3100	N	2087	-0-	-1013 B	1136	2087	3			N	-0-					-0-
01	2927	N	1791	-0-	-1136 B	-0-	1791	3			N	-0-					-0-
02	2800	N	3191	-0-	391 B	391	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 391																	
*03	2191	N	1800	-0-	-391 B	-0-	1800	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
11	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	1008	N	872	-0-	-136 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	966	-0-	-26 B	-0-	966	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1544	-0-	-68 B	-0-	1544	3			N	-0-					-0-
11	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
12	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
01	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
02	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1553	-0-	-152 B	-0-	1553	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	788	-0-	-18 B	-0-	788	3			N	-0-					-0-
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	1791	-0-	-1898 B	-1250	1791	3			N	-0-					-0-
11	3600	N	3961	-0-	361 B	-889	3961	3			N	-0-					-0-
12	3627	N	-0-	-0-	-3627 B	-889					N	-0-					-0-
01	1999	N	2888	-0-	889 B	-0-	2888	3			N	-0-					-0-
02	4381	N	4381	-0-	-0- B	-0-	4381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4074	N	4074	-0-	-0- B	-0-	4074	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1316	N	1244	-0-	-72 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1349	-0-	-201 B	-0-	1349	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4345	R	4345	-0-	-0- B	-0-	4345	3			N	-0-					-0-
11	3963	R	3963	-0-	-0- B	-0-	3963	3			N	-0-					-0-
12	4247	#	3340	-0-	-907 B	-907	3340	3			N	-0-					-0-
01	4340	#	3224	-0-	-1116 B	-2023	3224	3			N	-0-					-0-
02	3920	#	2746	-0-	-1174 B	-3197	2746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3197																	
03	4340	#	2933	-0-	-1407 B	-4604	2933	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
11	2160	N	2112	-0-	-48 B	-0-	2112	3			N	-0-					-0-
12	2201	N	2085	-0-	-116 B	-0-	2085	3			N	-0-					-0-
01	2201	N	2040	-0-	-161 B	-0-	2040	3			N	-0-					-0-
02	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
11	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
12	1550	N	1143	-0-	-407 B	-0-	1143	3			N	-0-					-0-
01	1550	N	855	-0-	-695 B	-0-	855	3			N	-0-					-0-
02	1428	N	1198	-0-	-230 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	811	-0-	-336 B	-0-	811	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	790	N	790	-0-	-0- B	-0-	790	3		N	-0-			-0-
11	745	N	745	-0-	-0- B	-0-	745	3		N	-0-			-0-
12	834	N	834	-0-	-0- B	-0-	834	3		N	-0-			-0-
01	775	N	727	-0-	-48 B	-0-	727	3		N	-0-			-0-
02	700	N	644	-0-	-56 B	-0-	644	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	837	N	731	-0-	-106 B	-0-	731	3		N	-0-			-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	858	N	858	-0-	-0- B	-0-	858	3		N	-0-			-0-
11	812	N	812	-0-	-0- B	-0-	812	3		N	-0-			-0-
12	871	N	871	-0-	-0- B	-0-	871	3		N	-0-			-0-
01	868	N	838	-0-	-30 B	-0-	838	3		N	-0-			-0-
02	756	N	726	-0-	-30 B	-0-	726	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	807	-0-	-61 B	-0-	807	3		N	-0-			-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1588	N	1588	-0-	-0- B	-0-	1588	3		N	-0-			-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	3		N	-0-			-0-
12	1519	N	1018	-0-	-501 B	-0-	1018	3		N	-0-			-0-
01	1581	N	720	-0-	-861 B	-0-	720	3		N	-0-			-0-
02	1372	N	993	-0-	-379 B	-0-	993	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1250	N	1250	-0-	-0- B	-0-	1250	3		N	-0-			-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	736	-0-	-8 B	-0-	736	3		N	-0-			-0-
11	720	N	715	-0-	-5 B	-0-	715	3		N	-0-			-0-
12	744	N	718	-0-	-26 B	-0-	718	3		N	-0-			-0-
01	744	N	730	-0-	-14 B	-0-	730	3		N	-0-			-0-
02	672	N	664	-0-	-8 B	-0-	664	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	734	N	734	-0-	-0- B	-0-	734	3		N	-0-			-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	N	3097	-0-	-282	B	-0-	3097	3			N	-0-					-0-
11	3034	N	3034	-0-	-0-	B	-0-	3034	3			N	-0-					-0-
12	3286	N	3018	-0-	-268	B	-0-	3018	3			N	-0-					-0-
01	3100	N	2863	-0-	-237	B	-0-	2863	3			N	-0-					-0-
02	2828	N	2534	-0-	-294	B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2753	-0-	-254	B	-0-	2753	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
11	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
12	1457	N	1392	-0-	-65	B	-0-	1392	3			N	-0-					-0-
01	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1188	-0-	-207	B	-0-	1188	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
11	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
12	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
01	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
02	196	N	119	-0-	-77	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
11	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
12	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
02	1008	N	910	-0-	-98	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	885	-0-	-355	B	-0-	885	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
11	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
01	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
02	952	N	923	-0-	-29	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
11	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
02	1120	N	1023	-0-	-97 B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

10	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
02	1176	N	1135	-0-	-41 B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

10	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-
11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
12	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1372	N	1298	-0-	-74 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1450	-0-	-193 B	-0-	1450	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

10	1519	N	1496	-0-	-23 B	-0-	1496	3			N	-0-					-0-
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
01	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-
02	1344	N	1303	-0-	-41 B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1450	-0-	-69 B	-0-	1450	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

10	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
01	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
02	1288	N	1254	-0-	-34 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

10	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
11	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
12	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
01	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
02	1204	N	1083	-0-	-121 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1189	-0-	-113 B	-0-	1189	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
11	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
12	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
01	1147	N	1097	-0-	-50	B	-0-	1097	3			N	-0-					-0-
02	1064	N	948	-0-	-116	B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1033	-0-	-207	B	-0-	1033	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1268	-0-	-3	B	-0-	1268	3			N	-0-					-0-
11	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
01	1271	N	1255	-0-	-16	B	-0-	1255	3			N	-0-					-0-
02	1120	N	1090	-0-	-30	B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1207	-0-	-64	B	-0-	1207	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1698	-0-	-255	B	-0-	1698	3			N	-0-					-0-
11	2632	N	2632	-0-	-0-	B	-0-	2632	3			N	-0-					-0-
12	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-
01	2419	N	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-
02	2464	N	2125	-0-	-339	B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2314	-0-	-259	B	-0-	2314	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	786	-0-	-20	B	-0-	786	3			N	-0-					-0-
11	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
12	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	775	-0-	-62	B	-0-	775	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
11	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
12	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
01	744	N	734	-0-	-10	B	-0-	734	3			N	-0-					-0-
02	672	N	654	-0-	-18	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	729	-0-	-77	B	-0-	729	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1074	-0-	-11	B	-0-	1074	3			N	-0-					-0-
11	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
12	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
01	1085	N	1074	-0-	-11	B	-0-	1074	3			N	-0-					-0-
02	952	N	905	-0-	-47	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1002	-0-	-83	B	-0-	1002	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
11	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
12	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
01	1054	N	992	-0-	-62	B	-0-	992	3			N	-0-					-0-
02	924	N	884	-0-	-40	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	997	-0-	-88	B	-0-	997	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	242	-0-	-130	B	-0-	242	3			N	-0-					-0-
11	240	N	206	-0-	-34	B	-0-	206	3			N	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
01	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
02	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
11	1770	N	1698	-0-	-72	B	-0-	1698	3			N	-0-					-0-
12	1767	N	1593	-0-	-174	B	-0-	1593	3			N	-0-					-0-
01	1767	N	1550	-0-	-217	B	-0-	1550	3			N	-0-					-0-
02	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1148	-0-	-61	B	-0-	1148	3			N	-0-					-0-
11	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
12	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
01	1147	N	1135	-0-	-12	B	-0-	1135	3			N	-0-					-0-
02	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1145	-0-	-33	B	-0-	1145	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
11	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
12	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
01	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
02	504	N	503	-0-	-1	B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	564	-0-	-87	B	-0-	564	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
11	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	928	-0-	246 B	-14671	928	3			N	-0-					-0-
11	960	N	806	-0-	-154 B	-14671	806	3			N	-0-					-0-
12	961	N	558	-0-	-403 B	-14671	558	3			N	-0-					-0-
01	930	N	531	-0-	-399 B	-14671	531	3			N	-0-					-0-
02	756	N	690	-0-	-66 B	-14671	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -14671																	
*03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
01	1054	N	1023	-0-	-31 B	-0-	1023	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	951	-0-	-72 B	-0-	951	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1946	-0-	-193 B	-0-	1946	3			N	-0-					-0-
11	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
12	2046	N	1980	-0-	-66 B	-0-	1980	3			N	-0-					-0-
01	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
02	1764	N	1728	-0-	-36 B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1940	-0-	-44 B	-0-	1940	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1066	-0-	-81 B	-0-	1066	3			N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
02	924	N	830	-0-	-94 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1001	-0-	-84 B	-0-	1001	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
11	1830	N	1741	-0-	-89	B	-0-	1741	3			N	-0-					-0-
12	1829	N	1516	-0-	-313	B	-0-	1516	3			N	-0-					-0-
01	1798	N	1460	-0-	-338	B	-0-	1460	3			N	-0-					-0-
02	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1414	-0-	-105	B	-0-	1414	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2061	-0-	-357	B	-0-	2061	3			N	-0-					-0-
11	2370	N	1750	-0-	-620	B	-0-	1750	3			N	-0-					-0-
12	2232	N	539	-0-	-1693	B	-0-	539	3			N	-0-					-0-
01	2046	N	1511	-0-	-535	B	-0-	1511	3			N	-0-					-0-
02	1624	N	-0-	-0-	-1624	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	N	1785	-0-	-2307	B	-0-	1785	3			N	-0-					-0-
11	3930	N	3850	-0-	-80	B	-0-	3850	3			N	-0-					-0-
12	3844	N	1804	-0-	-2040	B	-0-	1804	3			N	-0-					-0-
01	3057	N	3057	-0-	-0-	B	-0-	3057	3			N	-0-					-0-
02	4876	N	4876	-0-	-0-	B	-0-	4876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3850	N	3850	-0-	-0-	B	-0-	3850	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5738	N	5738	-0-	-0-	B	-0-	5738	3			N	-0-					-0-
11	5365	N	5365	-0-	-0-	B	-0-	5365	3			N	-0-					-0-
12	5301	N	4206	-0-	-1095	B	-0-	4206	3			N	-0-					-0-
01	5735	N	4777	-0-	-958	B	-0-	4777	3			N	-0-					-0-
02	7710	N	7710	-0-	-0-	B	-0-	7710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	3836	-0-	-380	B	-0-	3836	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
11	990	N	955	-0-	-35	B	-0-	955	3			N	-0-					-0-
12	1023	N	847	-0-	-176	B	-0-	847	3			N	-0-					-0-
01	1023	N	886	-0-	-137	B	-0-	886	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	N	4024	-0-	-378	B	-0-	4024	3			N	-0-					-0-
11	4029	N	4029	-0-	-0-	B	-0-	4029	3			N	-0-					-0-
12	4278	N	3983	-0-	-295	B	-0-	3983	3			N	-0-					-0-
01	4030	N	3632	-0-	-398	B	-0-	3632	3			N	-0-					-0-
02	3752	N	3435	-0-	-317	B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3339	-0-	-629	B	-0-	3339	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1341	-0-	-116 B	-0-	1341	3			N	-0-					-0-
11	1350	N	1243	-0-	-107 B	-0-	1243	3			N	-0-					-0-
12	1333	N	956	-0-	-377 B	-0-	956	3			N	-0-					-0-
01	1333	N	754	-0-	-579 B	-0-	754	3			N	-0-					-0-
02	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
11	1830	N	1696	-0-	-134 B	-0-	1696	3			N	-0-					-0-
12	1798	N	3	-0-	-1795 B	-0-	3	3			N	-0-					-0-
01	1798	N	1281	-0-	-517 B	-0-	1281	3			N	-0-					-0-
02	1596	N	-0-	-0-	-1596 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1333	N	1182	-0-	-151 B	-0-	1182	3			N	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1271	-0-	-62 B	-0-	1271	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
11	570	N	461	-0-	-109 B	-0-	461	3			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
11	3090	N	2982	-0-	-108 B	-0-	2982	3			N	-0-					-0-
12	3100	N	2118	-0-	-982 B	-0-	2118	3			N	-0-					-0-
01	3100	N	1417	-0-	-1683 B	-0-	1417	3			N	-0-					-0-
02	2772	N	2048	-0-	-724 B	-0-	2048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
12	1705	N	1605	-0-	-100 B	-0-	1605	3			N	-0-					-0-
01	1643	N	1569	-0-	-74 B	-0-	1569	3			N	-0-					-0-
02	1456	N	1308	-0-	-148 B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1510	-0-	-102 B	-0-	1510	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	4687	-0-	-118 B	-0-	4687	3			N	-0-					-0-
11	4465	N	4465	-0-	-0- B	-0-	4465	3			N	-0-					-0-
12	4774	N	4460	-0-	-314 B	-0-	4460	3			N	-0-					-0-
01	4681	N	4422	-0-	-259 B	-0-	4422	3			N	-0-					-0-
02	4172	N	3903	-0-	-269 B	-0-	3903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4338	-0-	-126 B	-0-	4338	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	806	N	742	-0-	-64 B	-0-	742	3			N	-0-					-0-
01	899	N	551	-0-	-348 B	-0-	551	3			N	-0-					-0-
02	868	N	694	-0-	-174 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	N	3224	-0-	-93 B	-0-	3224	3			N	-0-					-0-
11	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
12	3255	N	3074	-0-	-181 B	-0-	3074	3			N	-0-					-0-
01	3224	N	3033	-0-	-191 B	-0-	3033	3			N	-0-					-0-
02	2800	N	2702	-0-	-98 B	-0-	2702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2989	-0-	-80 B	-0-	2989	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
11	3300	N	3026	-0-	-274 B	-0-	3026	3			N	-0-					-0-
12	3255	N	2840	-0-	-415 B	-0-	2840	3			N	-0-					-0-
01	3193	N	2498	-0-	-695 B	-0-	2498	3			N	-0-					-0-
02	3335	N	3335	-0-	-0- B	-0-	3335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2947	N	2947	-0-	-0- B	-0-	2947	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	#	3177	-0-	-1132 B	-2169	3177	3			N	-0-					-0-
11	4170	#	2850	-0-	-1320 B	-3489	2850	3			N	-0-					-0-
12	4309	#	2932	-0-	-1377 B	-4866	2932	3			N	-0-					-0-
01	4309	#	2707	-0-	-1602 B	-6468	2707	3			N	-0-					-0-
02	3892	#	2301	-0-	-1591 B	-8059	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8059																	
03	3596	#	2567	-0-	-1029 B	-9088	2567	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	728	N	639	-0-	-89 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	731	-0-	-137 B	-0-	731	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1499	-0-	-1105 B	-0-	1499	3			N	-0-					-0-
11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
12	1612	N	1474	-0-	-138 B	-0-	1474	3			N	-0-					-0-
01	1488	N	1251	-0-	-237 B	-0-	1251	3			N	-0-					-0-
02	1232	N	863	-0-	-369 B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	3160	-0-	60 B	60	3160	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	N	2299	-0-	-1266 B	-0-	2299	3			N	-0-					-0-
11	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
12	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
01	2294	N	2216	-0-	-78 B	-0-	2216	3			N	-0-					-0-
02	1988	N	1840	-0-	-148 B	-0-	1840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2053	-0-	-210 B	-0-	2053	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1842	-0-	-18 B	-0-	1842	3			N	-0-					-0-
11	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
12	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
01	1829	N	1798	-0-	-31 B	-0-	1798	3			N	-0-					-0-
02	1680	N	1601	-0-	-79 B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1804	-0-	-87 B	-0-	1804	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
11	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
12	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
01	2480	N	2377	-0-	-103 B	-0-	2377	3			N	-0-					-0-
02	2156	N	1907	-0-	-249 B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2239	-0-	-272 B	-0-	2239	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
01	1333	N	444	-0-	-889 B	-0-	444	3			N	-0-					-0-
02	644	N	380	-0-	-264 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
11	2723	N	2723	-0-	-0- B	-0-	2723	3			N	-0-					-0-
12	2914	N	2797	-0-	-117 B	-0-	2797	3			N	-0-					-0-
01	2945	N	2532	-0-	-413 B	-0-	2532	3			N	-0-					-0-
02	2548	N	2072	-0-	-476 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2406	-0-	-384 B	-0-	2406	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
12	1178	N	1077	-0-	-101 B	-0-	1077	3			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
02	1064	N	983	-0-	-81 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2884	-0-	-30 B	-0-	2884	3			N	-0-					-0-
11	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
12	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
01	2883	N	2508	-0-	-375 B	-0-	2508	3			N	-0-					-0-
02	2352	N	2098	-0-	-254 B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2511	-0-	-124 B	-0-	2511	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3577	N	3577	-0-	-0- B	-0-	3577	3			N	-0-					-0-
11	3540	N	3381	-0-	-159 B	-0-	3381	3			N	-0-					-0-
12	3565	N	3159	-0-	-406 B	-0-	3159	3			N	-0-					-0-
01	3565	N	2881	-0-	-684 B	-0-	2881	3			N	-0-					-0-
02	3715	N	3715	-0-	-0- B	-0-	3715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3295	N	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1306	-0-	-58 B	-0-	1306	3			N	-0-					-0-
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
01	1302	N	1186	-0-	-116 B	-0-	1186	3			N	-0-					-0-
02	1260	N	992	-0-	-268 B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1240	-0-	-279 B	-0-	1240	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
11	1200	N	1098	-0-	-102	B	-0-	1098	3			N	-0-					-0-
12	1209	N	768	-0-	-441	B	-0-	768	3			N	-0-					-0-
01	1302	N	523	-0-	-779	B	-0-	523	3			N	-0-					-0-
02	1036	N	722	-0-	-314	B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1579	-0-	-95	B	-0-	1579	3			N	-0-					-0-
11	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
12	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
01	1581	N	1564	-0-	-17	B	-0-	1564	3			N	-0-					-0-
02	1372	N	1326	-0-	-46	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1491	-0-	-121	B	-0-	1491	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1216	-0-	-24	B	-0-	1216	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
12	1209	N	1150	-0-	-59	B	-0-	1150	3			N	-0-					-0-
01	1209	N	1112	-0-	-97	B	-0-	1112	3			N	-0-					-0-
02	1036	N	994	-0-	-42	B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1129	-0-	-18	B	-0-	1129	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2568	-0-	-36	B	-0-	2568	3			N	-0-					-0-
11	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
12	2511	N	2401	-0-	-110	B	-0-	2401	3			N	-0-					-0-
01	2573	N	2315	-0-	-258	B	-0-	2315	3			N	-0-					-0-
02	2184	N	2003	-0-	-181	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2328	-0-	-59	B	-0-	2328	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2067	-0-	-41	B	-0-	2067	3			N	-0-					-0-
11	2160	N	1967	-0-	-193	B	-0-	1967	3			N	-0-					-0-
12	2139	N	1921	-0-	-218	B	-0-	1921	3			N	-0-					-0-
01	2077	N	1733	-0-	-344	B	-0-	1733	3			N	-0-					-0-
02	1848	N	1474	-0-	-374	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1479	-0-	-443	B	-0-	1479	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1707	-0-	-29	B	-0-	1707	3			N	-0-					-0-
11	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
12	1705	N	1689	-0-	-16	B	-0-	1689	3			N	-0-					-0-
01	1705	N	1684	-0-	-21	B	-0-	1684	3			N	-0-					-0-
02	1512	N	1491	-0-	-21	B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1662	-0-	-12	B	-0-	1662	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
11	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
12	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
01	2046	N	1828	-0-	-218 B	-0-	1828	3			N	-0-					-0-
02	1792	N	1555	-0-	-237 B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1880	-0-	-259 B	-0-	1880	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1022	-0-	-63 B	-0-	1022	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	1023	N	661	-0-	-362 B	-0-	661	3			N	-0-					-0-
01	1023	N	769	-0-	-254 B	-0-	769	3			N	-0-					-0-
02	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
12	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
01	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
02	952	N	910	-0-	-42 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1016	-0-	-100 B	-0-	1016	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
01	1767	N	1650	-0-	-117 B	-0-	1650	3			N	-0-					-0-
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1586	-0-	-150 B	-0-	1586	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1442	-0-	-232 B	-0-	1442	3			N	-0-					-0-
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
01	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-
02	1288	N	1224	-0-	-64 B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1150	-0-	-307 B	-0-	1150	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	842	-0-	-26 B	-0-	842	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	-0-	-0-	-1256 B	-0-					N	-0-					-0-
11	5550	#	48	-0-	-5502 B	-5502	48	3			N	-0-					-0-
12	5735	#	76	-0-	-5659 B	-11161	76	3			N	-0-					-0-
01	5735	#	-0-	-0-	-5735 B	-16896					N	-0-					-0-
02	5180	#	-0-	-0-	-5180 B	-22076					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22076																	
03	5735	#	-0-	-0-	-5735 B	-27811					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
11	2100	N	1870	-0-	-230 B	-0-	1870	3			N	-0-					-0-
12	2077	N	444	-0-	-1633 B	-0-	444	3			N	-0-					-0-
01	1953	N	78	-0-	-1875 B	-0-	78	3			N	-0-					-0-
02	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
12	1581	N	1114	-0-	-467 B	-0-	1114	3			N	-0-					-0-
01	1736	N	526	-0-	-1210 B	-0-	526	3			N	-0-					-0-
02	1344	N	718	-0-	-626 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
11	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
02	2268	N	2150	-0-	-118 B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2416	-0-	-250 B	-0-	2416	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1426	N	1423	-0-	-3 B	-0-	1423	3			N	-0-					-0-
01	1426	N	1395	-0-	-31 B	-0-	1395	3			N	-0-					-0-
02	1232	N	1151	-0-	-81 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1308	-0-	-118 B	-0-	1308	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
01	1426	N	1313	-0-	-113 B	-0-	1313	3			N	-0-					-0-
02	1204	N	1149	-0-	-55 B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1265	-0-	-130 B	-0-	1265	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4034	N	4034	-0-	-0- B	-0-	4034	3			N	-0-					-0-
11	3515	N	3515	-0-	-0- B	-0-	3515	3			N	-0-					-0-
12	4034	N	4034	-0-	-0- B	-0-	4034	3			N	-0-					-0-
01	4030	N	3849	-0-	-181 B	-0-	3849	3			N	-0-					-0-
02	3276	N	3173	-0-	-103 B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3521	-0-	-509 B	-0-	3521	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2560	-0-	-44 B	-0-	2560	3			N	-0-					-0-
11	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
12	2573	N	2529	-0-	-44 B	-0-	2529	3			N	-0-					-0-
01	2573	N	2462	-0-	-111 B	-0-	2462	3			N	-0-					-0-
02	2268	N	2151	-0-	-117 B	-0-	2151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2436	-0-	-106 B	-0-	2436	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	3077	-0-	-178 B	-0-	3077	3			N	-0-					-0-
11	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
12	3040	N	3040	-0-	-0- B	-0-	3040	3			N	-0-					-0-
01	3069	N	2946	-0-	-123 B	-0-	2946	3			N	-0-					-0-
02	2632	N	2481	-0-	-151 B	-0-	2481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2895	-0-	-143 B	-0-	2895	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2887	-0-	-213 B	-0-	2887	3			N	-0-					-0-
11	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
12	3100	N	2885	-0-	-215 B	-0-	2885	3			N	-0-					-0-
01	2883	N	2804	-0-	-79 B	-0-	2804	3			N	-0-					-0-
02	2632	N	2546	-0-	-86 B	-0-	2546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2656	-0-	-227 B	-0-	2656	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	N	8342	-0-	-28 B	-0-	8342	3			N	-0-					-0-
11	7863	N	7863	-0-	-0- B	-0-	7863	3			N	-0-					-0-
12	8277	N	8061	-0-	-216 B	-0-	8061	3			N	-0-					-0-
01	8339	N	7828	-0-	-511 B	-0-	7828	3			N	-0-					-0-
02	7336	N	6685	-0-	-651 B	-0-	6685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8060	N	7305	-0-	-755 B	-0-	7305	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	961	N	673	-0-	-288 B	-0-	673	3			N	-0-					-0-
01	1023	N	549	-0-	-474 B	-0-	549	3			N	-0-					-0-
02	868	N	593	-0-	-275 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	398	-0-	-284 B	-0-	398	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2049	-0-	-59	B	-0-	2049	3			N	-0-					-0-
11	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-
12	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
01	2046	N	1955	-0-	-91	B	-0-	1955	3			N	-0-					-0-
02	1792	N	1683	-0-	-109	B	-0-	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1942	-0-	-73	B	-0-	1942	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

10	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
11	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
12	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
01	1705	N	1526	-0-	-179	B	-0-	1526	3			N	-0-					-0-
02	1400	N	1298	-0-	-102	B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1453	-0-	-190	B	-0-	1453	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

10	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					-0-
11	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
12	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
01	2356	N	2227	-0-	-129	B	-0-	2227	3			N	-0-					-0-
02	1988	N	1881	-0-	-107	B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2106	-0-	-219	B	-0-	2106	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

10	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
11	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
12	1209	N	754	-0-	-455	B	-0-	754	3			N	-0-					-0-
01	1271	N	600	-0-	-671	B	-0-	600	3			N	-0-					-0-
02	924	N	539	-0-	-385	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	601	-0-	-143	B	-0-	601	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

10	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
11	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
12	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
01	1953	N	1603	-0-	-350	B	-0-	1603	3			N	-0-					-0-
02	1652	N	1213	-0-	-439	B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1659	-0-	-294	B	-0-	1659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2036	-0-	-661 B	-0-	2036	3			N	-0-					-0-
11	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
02	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
02	644	N	573	-0-	-71 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	674	-0-	-70 B	-0-	674	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	#	6238	-0-	-3310 B	-18481	6238	3			N	-0-					-0-
11	4980	N	5680	-0-	700 B	-17781	5680	3			N	-0-					-0-
12	6851	N	5380	-0-	-1471 B	-17781	5380	3			N	-0-					-0-
01	6231	N	5619	-0-	-612 B	-17781	5619	3			N	-0-					-0-
02	5292	N	4958	-0-	-334 B	-17781	4958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5932 CANCELLED UNDERAGE -> -11849																	
03	5394	N	4959	-0-	-435 B	-5932	4959	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	2339	-0-	-916 B	-0-	2339	3			N	-0-					-0-
11	2910	N	2483	-0-	-427 B	-0-	2483	3			N	-0-					-0-
12	2883	N	1330	-0-	-1553 B	-0-	1330	3			N	-0-					-0-
01	2325	N	2232	-0-	-93 B	-0-	2232	3			N	-0-					-0-
02	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	N	4362	-0-	-40 B	-0-	4362	3			N	-0-					-0-
11	4146	N	4146	-0-	-0- B	-0-	4146	3			N	-0-					-0-
12	4388	N	4388	-0-	-0- B	-0-	4388	3			N	-0-					-0-
01	4371	N	4312	-0-	-59 B	-0-	4312	3			N	-0-					-0-
02	3864	N	3805	-0-	-59 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4207	-0-	-195 B	-0-	4207	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1188	-0-	-1540 B	-0-	1188	3			N	-0-					-0-
11	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
12	3379	N	587	-0-	-2792 B	-0-	587	3			N	-0-					-0-
01	1178	N	778	-0-	-400 B	-0-	778	3			N	-0-					-0-
02	3528	N	1185	-0-	-2343 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
12	1054	N	1029	-0-	-25 B	-0-	1029	3			N	-0-					-0-
01	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1372	-0-	-271 B	-0-	1372	3			N	-0-					-0-
11	1680	N	1662	-0-	-18 B	-0-	1662	3			N	-0-					-0-
12	1457	N	1382	-0-	-75 B	-0-	1382	3			N	-0-					-0-
01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1540	N	1157	-0-	-383 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-
11	3150	N	3024	-0-	-126 B	-0-	3024	3			N	-0-					-0-
12	3007	N	2033	-0-	-974 B	-0-	2033	3			N	-0-					-0-
01	3038	N	1607	-0-	-1431 B	-0-	1607	3			N	-0-					-0-
02	2828	N	2128	-0-	-700 B	-0-	2128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
11	3420	N	3051	-0-	-369 B	-0-	3051	3			N	-0-					-0-
12	3348	N	2586	-0-	-762 B	-0-	2586	3			N	-0-					-0-
01	3348	N	2197	-0-	-1151 B	-0-	2197	3			N	-0-					-0-
02	2856	N	2788	-0-	-68 B	-0-	2788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2486	-0-	-87 B	-0-	2486	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4614	N	4614	-0-	-0- B	-0-	4614	3			N	-0-					-0-
11	4710	N	4496	-0-	-214 B	-0-	4496	3			N	-0-					-0-
12	4712	N	3453	-0-	-1259 B	-0-	3453	3			N	-0-					-0-
01	4619	N	2684	-0-	-1935 B	-0-	2684	3			N	-0-					-0-
02	4200	N	3585	-0-	-615 B	-0-	3585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5395	N	5395	-0-	-0- B	-0-	5395	3			N	-0-					-0-
11	5070	N	4817	-0-	-253 B	-0-	4817	3			N	-0-					-0-
12	5601	N	5601	-0-	-0- B	-0-	5601	3			N	-0-					-0-
01	5394	N	4671	-0-	-723 B	-0-	4671	3			N	-0-					-0-
02	6032	N	6032	-0-	-0- B	-0-	6032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5399	-0-	-212 B	-0-	5399	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-
11	3570	N	3178	-0-	-392 B	-0-	3178	3			N	-0-					-0-
12	3503	N	2634	-0-	-869 B	-0-	2634	3			N	-0-					-0-
01	3472	N	2161	-0-	-1311 B	-0-	2161	3			N	-0-					-0-
02	2968	N	2395	-0-	-573 B	-0-	2395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	N	4574	-0-	-355 B	-0-	4574	3			N	-0-					-0-
11	4710	N	4500	-0-	-210 B	-0-	4500	3			N	-0-					-0-
12	4834	N	4834	-0-	-0- B	-0-	4834	3			N	-0-					-0-
01	5242	N	5242	-0-	-0- B	-0-	5242	3			N	-0-					-0-
02	6811	N	6811	-0-	-0- B	-0-	6811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4805	-0-	-31 B	-0-	4805	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	N	5620	-0-	-1510 B	-0-	5620	3			N	-0-					-0-
11	6767	N	6767	-0-	-0- B	-0-	6767	3			N	-0-					-0-
12	6572	N	3600	-0-	-2972 B	-0-	3600	3			N	-0-					-0-
01	5611	N	1363	-0-	-4248 B	-0-	1363	3			N	-0-					-0-
02	6328	N	5394	-0-	-934 B	-0-	5394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7915	N	7915	-0-	-0- B	-0-	7915	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	N	6865	-0-	-1660 B	-0-	6865	3			N	-0-					-0-
11	8670	N	7991	-0-	-679 B	-0-	7991	3			N	-0-					-0-
12	7967	N	4226	-0-	-3741 B	-0-	4226	3			N	-0-					-0-
01	6851	N	2037	-0-	-4814 B	-0-	2037	3			N	-0-					-0-
02	8092	N	8092	-0-	-0- B	-0-	8092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6489	N	6489	-0-	-0- B	-0-	6489	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	N	2752	-0-	-2487 B	-0-	2752	3			N	-0-					-0-
11	4650	N	3908	-0-	-742 B	-0-	3908	3			N	-0-					-0-
12	4309	N	2167	-0-	-2142 B	-0-	2167	3			N	-0-					-0-
01	4582	N	4582	-0-	-0- B	-0-	4582	3			N	-0-					-0-
02	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6196	N	6196	-0-	-0- B	-0-	6196	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	393	-0-	-103 B	-0-	393	3			N	-0-					-0-
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	448	N	356	-0-	-92 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	52	-0-	-227 B	-0-	52	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
02	224	N	4	-0-	-220 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	3	-0-	-400 B	-0-	3	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4036	N	4036	-0-	-0- B	-0-	4036	3			N	-0-					-0-
11	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
12	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
01	4030	N	3573	-0-	-457 B	-0-	3573	3			N	-0-					-0-
02	3948	N	2765	-0-	-1183 B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2861	-0-	-518 B	-0-	2861	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2758	-0-	-280 B	-0-	2758	3			N	-0-					-0-
11	3000	N	2910	-0-	-90 B	-0-	2910	3			N	-0-					-0-
12	2852	N	2793	-0-	-59 B	-0-	2793	3			N	-0-					-0-
01	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
02	2716	N	2248	-0-	-468 B	-0-	2248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2565	-0-	-225 B	-0-	2565	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1800	-0-	-742 B	-0-	1800	3			N	-0-					-0-
11	2610	N	2433	-0-	-177 B	-0-	2433	3			N	-0-					-0-
12	2232	N	614	-0-	-1618 B	-0-	614	3			N	-0-					-0-
01	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
02	2268	N	1711	-0-	-557 B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
11	2580	N	2496	-0-	-84 B	-0-	2496	3			N	-0-					-0-
12	2635	N	2482	-0-	-153 B	-0-	2482	3			N	-0-					-0-
01	2604	N	2319	-0-	-285 B	-0-	2319	3			N	-0-					-0-
02	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1845	-0-	-232 B	-0-	1845	3			N	-0-					-0-
11	1590	N	1536	-0-	-54 B	-0-	1536	3			N	-0-					-0-
12	2139	N	1238	-0-	-901 B	-0-	1238	3			N	-0-					-0-
01	3100	N	3395	-0-	295 B	295	3395	3			N	-0-					-0-
02	2800	N	4981	-0-	2181 B	2476	4981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2476																	
*03	3100	N	2337	-0-	-763 B	1713	2337	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	N	2912	-0-	-2141 B	-0-	2912	3			N	-0-					-0-
11	5130	N	4930	-0-	-200 B	-0-	4930	3			N	-0-					-0-
12	4836	N	1709	-0-	-3127 B	-0-	1709	3			N	-0-					-0-
01	4144	N	4144	-0-	-0- B	-0-	4144	3			N	-0-					-0-
02	4592	N	3749	-0-	-843 B	-0-	3749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4150	N	4150	-0-	-0- B	-0-	4150	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2041	-0-	-377 B	-0-	2041	3			N	-0-					-0-
11	2460	N	2202	-0-	-258 B	-0-	2202	3			N	-0-					-0-
12	2263	N	1936	-0-	-327 B	-0-	1936	3			N	-0-					-0-
01	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
02	2044	N	1742	-0-	-302 B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	2418	-0-	-837 B	-0-	2418	3			N	-0-					-0-
11	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
12	3348	N	2818	-0-	-530 B	-0-	2818	3			N	-0-					-0-
01	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
02	3136	N	2228	-0-	-908 B	-0-	2228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2494	-0-	-327 B	-0-	2494	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	N	7610	-0-	-264 B	-0-	7610	3			N	-0-					-0-
11	7800	N	7041	-0-	-759 B	-0-	7041	3			N	-0-					-0-
12	7409	N	6048	-0-	-1361 B	-0-	6048	3			N	-0-					-0-
01	7595	N	5158	-0-	-2437 B	-0-	5158	3			N	-0-					-0-
02	6580	N	3278	-0-	-3302 B	-0-	3278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6045	N	5831	-0-	-214 B	-0-	5831	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	N	2379	-0-	-1000 B	-0-	2379	3			N	-0-					-0-
11	2940	N	2786	-0-	-154 B	-0-	2786	3			N	-0-					-0-
12	2883	N	1259	-0-	-1624 B	-0-	1259	3			N	-0-					-0-
01	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
02	2604	N	2395	-0-	-209 B	-0-	2395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7120	N	7120	-0-	-0- B	-0-	7120	3			N	-0-					-0-
11	7800	N	6873	-0-	-927 B	-0-	6873	3			N	-0-					-0-
12	6851	N	6085	-0-	-766 B	-0-	6085	3			N	-0-					-0-
01	7130	N	4580	-0-	-2550 B	-0-	4580	3			N	-0-					-0-
02	6527	N	6527	-0-	-0- B	-0-	6527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6076	N	3153	-0-	-2923 B	-0-	3153	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2014	-0-	-559 B	-0-	2014	3			N	-0-					-0-
11	2280	N	2131	-0-	-149 B	-0-	2131	3			N	-0-					-0-
12	2108	N	2106	-0-	-2 B	-0-	2106	3			N	-0-					-0-
01	2015	N	1855	-0-	-160 B	-0-	1855	3			N	-0-					-0-
02	1988	N	1769	-0-	-219 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1725	-0-	-383 B	-0-	1725	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
11	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-
12	3689	N	1084	-0-	-2605 B	-0-	1084	3			N	-0-					-0-
01	4366	N	4366	-0-	-0- B	-0-	4366	3			N	-0-					-0-
02	3500	N	2967	-0-	-533 B	-0-	2967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	N	7063	-0-	-2547 B	-0-	7063	3			N	-0-					-0-
11	8820	N	8223	-0-	-597 B	-0-	8223	3			N	-0-					-0-
12	8742	N	4109	-0-	-4633 B	-0-	4109	3			N	-0-					-0-
01	9432	N	9432	-0-	-0- B	-0-	9432	3			N	-0-					-0-
02	13658	N	13658	-0-	-0- B	-0-	13658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	8612	N	8612	-0-	-0- B	-0-	8612	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	N	3830	-0-	-541 B	-0-	3830	3			N	-0-					-0-
11	3960	N	3840	-0-	-120 B	-0-	3840	3			N	-0-					-0-
12	3844	N	2092	-0-	-1752 B	-0-	2092	3			N	-0-					-0-
01	3844	N	3598	-0-	-246 B	-0-	3598	3			N	-0-					-0-
02	6107	N	6107	-0-	-0- B	-0-	6107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	N	4810	-0-	-181 B	-0-	4810	3			N	-0-					-0-
11	4890	N	4454	-0-	-436 B	-0-	4454	3			N	-0-					-0-
12	5084	N	3172	-0-	-1912 B	-0-	3172	3			N	-0-					-0-
01	4805	N	3915	-0-	-890 B	-0-	3915	3			N	-0-					-0-
02	7099	N	7099	-0-	-0- B	-0-	7099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2567	-0-	-595 B	-0-	2567	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6410	N	6410	-0-	-0-	B	-0-	6410	3		N	-0-			-0-
11	6193	N	6193	-0-	-0-	B	-0-	6193	3		N	-0-			-0-
12	6727	N	4942	-0-	-1785	B	-0-	4942	3		N	-0-			-0-
01	6417	N	6295	-0-	-122	B	-0-	6295	3		N	-0-			-0-
02	5768	N	4458	-0-	-1310	B	-0-	4458	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	5775	N	5775	-0-	-0-	B	-0-	5775	3		N	-0-			-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6038	N	6038	-0-	-0-	B	-0-	6038	3		N	-0-			-0-
11	6090	N	5705	-0-	-385	B	-0-	5705	3		N	-0-			-0-
12	5890	N	4353	-0-	-1537	B	-0-	4353	3		N	-0-			-0-
01	6045	N	4775	-0-	-1270	B	-0-	4775	3		N	-0-			-0-
02	5320	N	-0-	-0-	-5320	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	5613	N	5613	-0-	-0-	B	-0-	5613	3		N	-0-			-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7435	N	7435	-0-	-0-	B	-0-	7435	3		N	-0-			-0-
11	7590	N	6939	-0-	-651	B	-0-	6939	3		N	-0-			-0-
12	7223	N	6456	-0-	-767	B	-0-	6456	3		N	-0-			-0-
01	7440	N	4252	-0-	-3188	B	-0-	4252	3		N	-0-			-0-
02	6944	N	6944	-0-	-0-	B	-0-	6944	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	6792	N	6792	-0-	-0-	B	-0-	6792	3		N	-0-			-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4836	N	4438	-0-	-398	B	-0-	4438	3		N	-0-			-0-
11	4650	N	4335	-0-	-315	B	-0-	4335	3		N	-0-			-0-
12	4402	N	3225	-0-	-1177	B	-0-	3225	3		N	-0-			-0-
01	4433	N	3438	-0-	-995	B	-0-	3438	3		N	-0-			-0-
02	4060	N	3273	-0-	-787	B	-0-	3273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3655	N	3655	-0-	-0-	B	-0-	3655	3		N	-0-			-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2976	N	2931	-0-	-45	B	-197	2931	3		N	-0-			-0-
11	2160	N	2247	-0-	87	B	-110	2247	3		N	-0-			-0-
12	3224	N	2336	-0-	-888	B	-110	2336	3		N	-0-			-0-
01	2945	N	2601	-0-	-344	B	-110	2601	3		N	-0-			-0-
02	2433	N	2543	-0-	110	B	-0-	2543	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2679	N	2679	-0-	-0-	B	-0-	2679	3		N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	N	1729	-0-	-627	B	-0-	1729	3		N	-0-			-0-
11	2310	N	1943	-0-	-367	B	-0-	1943	3		N	-0-			-0-
12	2263	N	2169	-0-	-94	B	-0-	2169	3		N	-0-			-0-
01	2390	N	2390	-0-	-0-	B	-0-	2390	3		N	-0-			-0-
02	2120	N	2120	-0-	-0-	B	-0-	2120	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2354	N	2354	-0-	-0-	B	-0-	2354	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	#	2365	-0-	-1076 B	-6155	2365	3			N	-0-					-0-
11	3240	#	2927	-0-	-313 B	-6468	2927	3			N	-0-					-0-
12	2573	N	1950	-0-	-623 B	-6468	1950	3			N	-0-					-0-
01	2356	N	2272	-0-	-84 B	-6468	2272	3			N	-0-					-0-
02	2744	N	2558	-0-	-186 B	-6468	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-2219	CANCELLED UNDERAGE ->	-4249										
03	1953	N	2532	-0-	579 B	-1640	2532	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	N	3062	-0-	-875 B	-0-	3062	3			N	-0-					-0-
11	3570	N	3378	-0-	-192 B	-0-	3378	3			N	-0-					-0-
12	3596	N	-0-	-0-	-3596 B	-0-					N	-0-					-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-					-0-
02	3164	N	-0-	-0-	-3164 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
11	630	N	586	-0-	-44 B	-0-	586	2			N	-0-					-0-
12	620	N	477	-0-	-143 B	-0-	477	2			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
02	560	N	512	-0-	-48 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
11	720	N	658	-0-	-62 B	-0-	658	2			N	-0-					-0-
12	744	N	444	-0-	-300 B	-0-	444	2			N	-0-					-0-
01	682	N	285	-0-	-397 B	-0-	285	2			N	-0-					-0-
02	616	N	570	-0-	-46 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53 B	-0-	505	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-
01	496	N	344	-0-	-152 B	-0-	344	2			N	-0-					-0-
02	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1094	-0-	-22 B	-0-	1094	2			N	-0-					-0-
11	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
12	1116	N	979	-0-	-137 B	-0-	979	2			N	-0-					-0-
01	1085	N	876	-0-	-209 B	-0-	876	2			N	-0-					-0-
02	1092	N	950	-0-	-142 B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	924	-0-	-68 B	-0-	924	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1524	-0-	-336 B	-0-	1524	2			N	-0-					-0-
11	1590	N	1551	-0-	-39 B	-0-	1551	2			N	-0-					-0-
12	1488	N	1486	-0-	-2 B	-0-	1486	2			N	-0-					-0-
01	1519	N	1385	-0-	-134 B	-0-	1385	2			N	-0-					-0-
02	1456	N	1310	-0-	-146 B	-0-	1310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1288	-0-	-200 B	-0-	1288	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	213	-0-	-159 B	-0-	213	2			N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
12	1147	N	562	-0-	-585 B	-0-	562	2			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
02	812	N	138	-0-	-674 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1275	-0-	-895 B	-0-	1275	2			N	-0-					-0-
11	5233	N	5233	-0-	-0- B	-0-	5233	2			N	-0-					-0-
12	6820	N	3374	-0-	-3446 B	-0-	3374	2			N	-0-					-0-
01	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
02	4872	N	828	-0-	-4044 B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6251	N	6251	-0-	-0- B	-0-	6251	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	1442	-0-	-2061 B	-41763	1442	2			N	-0-					-0-
11	5160	N	3922	-0-	-1238 B	-41763	3922	2			N	-0-					-0-
12	4495	N	5204	-0-	709 B	-41054	5204	2			N	-0-					-0-
01	1457	N	2265	-0-	808 B	-40246	2265	2			N	-0-					-0-
02	3668	N	2200	-0-	-1468 B	-40246	2200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -40246																	
03	5208	N	4213	-0-	-995 B	-0-	4213	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
11	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
01	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
*02	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
*01	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
*01	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
*02	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
*01	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
*02	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
*11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
*12	1333	N	694	-0-	-639 B	-0-	694	3			N	-0-					-0-
*01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
*11	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
*12	2108	N	396	-0-	-1712 B	-0-	396	3			N	-0-					-0-
*01	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
*02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
*11	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*12	1612	N	1050	-0-	-562 B	-0-	1050	3			N	-0-					-0-
*01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*02	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
*11	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
*12	1984	N	1166	-0-	-818 B	-0-	1166	3			N	-0-					-0-
*01	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
*02	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5067	N	5067	-0-	-0- B	-0-	5067	2			N	-0-					-0-
*11	5786	N	5786	-0-	-0- B	-0-	5786	3			N	-0-					-0-
*12	6076	N	4784	-0-	-1292 B	-0-	4784	3			N	-0-					-0-
*01	5079	N	5079	-0-	-0- B	-0-	5079	3			N	-0-					-0-
*02	4801	N	4801	-0-	-0- B	-0-	4801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
*11	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
*12	2511	N	2097	-0-	-414 B	-0-	2097	3			N	-0-					-0-
*01	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
*02	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*12	589	N	297	-0-	-292 B	-0-	297	3			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-					-0-
*11	5129	N	5129	-0-	-0- B	-0-	5129	3			N	-0-					-0-
*12	5177	N	3029	-0-	-2148 B	-0-	3029	3			N	-0-					-0-
*01	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
*02	3359	N	3359	-0-	-0- B	-0-	3359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
*11	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
*12	1116	N	56	-0-	-1060 B	-0-	56	3			N	-0-					-0-
*01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
*11	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
*12	2077	N	761	-0-	-1316 B	-0-	761	3			N	-0-					-0-
*01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4392	N	4392	-0-	-0- B	-0-	4392	2			N	-0-					-0-
*11	5365	N	5365	-0-	-0- B	-0-	5365	3			N	-0-					-0-
*12	4898	N	4611	-0-	-287 B	-0-	4611	3			N	-0-					-0-
*01	4995	N	4995	-0-	-0- B	-0-	4995	3			N	-0-					-0-
*02	4918	N	4918	-0-	-0- B	-0-	4918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
*11	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
*12	2046	N	940	-0-	-1106	B	-0-	940	3			N	-0-					-0-
*01	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
*02	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					-0-
*11	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
*12	2139	N	1427	-0-	-712	B	-0-	1427	3			N	-0-					-0-
*01	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
*02	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
*11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*12	434	N	262	-0-	-172	B	-0-	262	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*02	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0-	B	-0-	1749	2			N	-0-					-0-
*11	2998	N	2998	-0-	-0-	B	-0-	2998	3			N	-0-					-0-
*12	2852	N	1506	-0-	-1346	B	-0-	1506	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*02	2578	N	2578	-0-	-0-	B	-0-	2578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3268	N	3268	-0-	-0- B	-0-	3268	2			N	-0-					-0-
*11	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
*12	4030	N	3342	-0-	-688 B	-0-	3342	3			N	-0-					-0-
*01	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
*02	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-
*11	3830	N	3830	-0-	-0- B	-0-	3830	3			N	-0-					-0-
*12	3751	N	2374	-0-	-1377 B	-0-	2374	3			N	-0-					-0-
*01	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
*02	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-
*11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
*12	2139	N	1402	-0-	-737 B	-0-	1402	3			N	-0-					-0-
*01	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
*11	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*12	1488	N	663	-0-	-825 B	-0-	663	3			N	-0-					-0-
*01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
*11	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
*12	2852	N	558	-0-	-2294 B	-0-	558	3			N	-0-					-0-
*01	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
*02	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*12	186	N	29	-0-	-157 B	-0-	29	3			N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0- B	-0-	1247	2	23	9	N	21					21
*11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
*12	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*01	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
*02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
*11	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
*12	2139	N	1372	-0-	-767 B	-0-	1372	3			N	-0-					-0-
*01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
*02	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4478	N	4478	-0-	-0- B	-0-	4478	2			N	-0-					-0-
*11	8734	N	8734	-0-	-0- B	-0-	8734	3			N	-0-					-0-
*12	8742	N	4574	-0-	-4168 B	-0-	4574	3			N	-0-					-0-
*01	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
*02	7410	N	7410	-0-	-0- B	-0-	7410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
*11	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*12	1054	N	330	-0-	-724 B	-0-	330	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
*11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*12	961	N	303	-0-	-658 B	-0-	303	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*02	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
*11	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
*12	2480	N	882	-0-	-1598 B	-0-	882	3			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*02	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*11	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*12	744	N	638	-0-	-106 B	-0-	638	3			N	-0-					-0-
*01	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
*11	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
*12	1457	N	769	-0-	-688 B	-0-	769	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
*11	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
*12	1984	N	576	-0-	-1408 B	-0-	576	3			N	-0-					-0-
*01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
*02	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
*11	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
*12	2511	N	2176	-0-	-335 B	-0-	2176	3			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*02	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3070	N	3070	-0-	-0- B	-0-	3070	2			N	-0-					-0-
*11	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
*12	4185	N	3058	-0-	-1127 B	-0-	3058	3			N	-0-					-0-
*01	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
*02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
*11	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
*12	1395	N	1009	-0-	-386 B	-0-	1009	3			N	-0-					-0-
*01	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
*02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*12	899	N	454	-0-	-445 B	-0-	454	3			N	-0-					-0-
*01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	N	2311	-0-	-0- B	-0-	2311	2			N	-0-					-0-
*11	3969	N	3969	-0-	-0- B	-0-	3969	3			N	-0-					-0-
*12	3937	N	2138	-0-	-1799 B	-0-	2138	3			N	-0-					-0-
*01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*02	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4095	N	4095	-0-	-0- B	-0-	4095	2			N	-0-					-0-
*11	7021	N	7021	-0-	-0- B	-0-	7021	3			N	-0-					-0-
*12	6665	N	4252	-0-	-2413 B	-0-	4252	3			N	-0-					-0-
*01	4608	N	4608	-0-	-0- B	-0-	4608	3			N	-0-					-0-
*02	6032	N	6032	-0-	-0- B	-0-	6032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6756	N	6756	-0-	-0- B	-0-	6756	2			N	-0-					-0-
*11	12483	N	12483	-0-	-0- B	-0-	12483	3			N	-0-					-0-
*12	11253	N	6289	-0-	-4964 B	-0-	6289	3			N	-0-					-0-
*01	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-
*02	9173	N	9173	-0-	-0- B	-0-	9173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
*11	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
*12	2263	N	2134	-0-	-129 B	-0-	2134	3			N	-0-					-0-
*01	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
*02	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0- B	-0-	2491	2			N	-0-					-0-
*11	3164	N	3164	-0-	-0- B	-0-	3164	3			N	-0-					-0-
*12	3503	N	2465	-0-	-1038 B	-0-	2465	3			N	-0-					-0-
*01	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
*02	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					-0-
*11	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
*12	2666	N	1858	-0-	-808 B	-0-	1858	3			N	-0-					-0-
*01	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*02	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
*11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
*12	1829	N	594	-0-	-1235 B	-0-	594	3			N	-0-					-0-
*01	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
*02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
*11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
*12	1922	N	1317	-0-	-605 B	-0-	1317	3			N	-0-					-0-
*01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
*02	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3130	N	3130	-0-	-0- B	-0-	3130	2			N	-0-					-0-
*11	3123	N	3123	-0-	-0- B	-0-	3123	3			N	-0-					-0-
*12	3534	N	2938	-0-	-596 B	-0-	2938	3			N	-0-					-0-
*01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
*02	3055	N	3055	-0-	-0- B	-0-	3055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
*11	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
*12	2325	N	1774	-0-	-551 B	-0-	1774	3			N	-0-					-0-
*01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
*02	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3549	N	3549	-0-	-0- B	-0-	3549	2			N	-0-					-0-
*11	4355	N	4355	-0-	-0- B	-0-	4355	3			N	-0-					-0-
*12	4464	N	2614	-0-	-1850 B	-0-	2614	3			N	-0-					-0-
*01	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
*02	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
*11	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
*12	2356	N	1811	-0-	-545 B	-0-	1811	3			N	-0-					-0-
*01	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*02	2506	N	2506	-0-	-0- B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
*12	1767	N	1168	-0-	-599 B	-0-	1168	3			N	-0-					-0-
*01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	708	-0-	-36 B	-0-	708	2			N	-0-					-0-
11	690	N	677	-0-	-13 B	-0-	677	2			N	-0-					-0-
12	713	N	626	-0-	-87 B	-0-	626	2			N	-0-					-0-
01	713	N	531	-0-	-182 B	-0-	531	2			N	-0-					-0-
02	644	N	568	-0-	-76 B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2105	-0-	-65 B	-0-	2105	2			N	-0-					-0-
11	2218	N	2218	-0-	-0- B	-0-	2218	2			N	-0-					-0-
12	2462	N	2462	-0-	-0- B	-0-	2462	2			N	-0-					-0-
01	2560	N	2560	-0-	-0- B	-0-	2560	2			N	-0-					-0-
02	2387	N	2387	-0-	-0- B	-0-	2387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1205	-0-	-35 B	-0-	130	1	1075	2	N	-0-					-0-
11	968	N	968	-0-	-0- B	-0-	130	1	838	2	N	-0-					-0-
12	1271	N	1209	-0-	-62 B	-0-	130	1	1079	2	N	-0-					-0-
01	1209	N	679	-0-	-530 B	-0-	130	1	549	2	N	-0-					-0-
02	1125	N	1125	-0-	-0- B	-0-	130	1	995	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1089	-0-	-120 B	-0-	130	1	959	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
11	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-
12	341	N	248	-0-	-93	B	-0-	248	3			N	-0-					-0-
01	341	N	233	-0-	-108	B	-0-	233	3			N	-0-					-0-
02	308	N	284	-0-	-24	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
12	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
01	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
11	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
01	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
02	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	57	-0-	-67	B	-0-	57	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319 N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
11	304 N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
12	310 N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
01	315 N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	287 N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310 N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319 N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
11	360 N	309	-0-	-51	B	-0-	309	3			N	-0-					-0-
12	341 N	213	-0-	-128	B	-0-	213	3			N	-0-					-0-
01	310 N	191	-0-	-119	B	-0-	191	3			N	-0-					-0-
02	342 N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	240 N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393 N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
11	390 N	373	-0-	-17	B	-0-	373	3			N	-0-					-0-
12	403 N	229	-0-	-174	B	-0-	229	3			N	-0-					-0-
01	403 N	212	-0-	-191	B	-0-	212	3			N	-0-					-0-
02	336 N	300	-0-	-36	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	217 N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433 N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
11	450 N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-
12	434 N	314	-0-	-120	B	-0-	314	3			N	-0-					-0-
01	434 N	276	-0-	-158	B	-0-	276	3			N	-0-					-0-
02	446 N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331 N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/23/2017 - PLUGGED 01/23/17																	

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949 N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
11	960 N	913	-0-	-47	B	-0-	913	3			N	-0-					-0-
12	961 N	679	-0-	-282	B	-0-	679	3			N	-0-					-0-
01	961 N	606	-0-	-355	B	-0-	606	3			N	-0-					-0-
02	840 N	767	-0-	-73	B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682 N	484	-0-	-198	B	-0-	484	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	813	-0-	-117 B	-0-	813	3		N	-0-			-0-
11	810	N	723	-0-	-87 B	-0-	723	3		N	-0-			-0-
12	837	N	763	-0-	-74 B	-0-	763	3		N	-0-			-0-
01	806	N	640	-0-	-166 B	-0-	640	3		N	-0-			-0-
02	686	N	686	-0-	-0- B	-0-	686	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	775	N	692	-0-	-83 B	-0-	692	3		N	-0-			-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	476	N	476	-0-	-0- B	-0-	476	3		N	-0-			-0-
11	464	N	464	-0-	-0- B	-0-	464	3		N	-0-			-0-
12	465	N	439	-0-	-26 B	-0-	439	3		N	-0-			-0-
01	465	N	433	-0-	-32 B	-0-	433	3		N	-0-			-0-
02	420	N	410	-0-	-10 B	-0-	410	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	465	N	465	-0-	-0- B	-0-	465	3		N	-0-			-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5518	N	3458	-0-	-2060 B	-0-	3458	3		N	-0-			-0-
11	3119	N	3119	-0-	-0- B	-0-	3119	3		N	-0-			-0-
12	4482	N	4482	-0-	-0- B	-0-	4482	3		N	-0-			-0-
01	5286	N	5286	-0-	-0- B	-0-	5286	3		N	-0-			-0-
02	4711	N	4711	-0-	-0- B	-0-	4711	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4495	N	3870	-0-	-625 B	-0-	3870	3		N	-0-			-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1127	-0-	-671 B	-0-	1127	3		N	-0-			-0-
11	2340	N	581	-0-	-1759 B	-0-	581	3		N	-0-			-0-
12	1643	N	736	-0-	-907 B	-0-	736	3		N	-0-			-0-
01	1678	N	1678	-0-	-0- B	-0-	1678	3		N	-0-			-0-
02	980	N	980	-0-	-0- B	-0-	980	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1808	N	1808	-0-	-0- B	-0-	1808	3		N	-0-			-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	837	-0-	-31 B	-0-	837	3		N	-0-			-0-
11	810	N	810	-0-	-0- B	-0-	810	3		N	-0-			-0-
12	937	N	937	-0-	-0- B	-0-	937	3		N	-0-			-0-
01	837	N	633	-0-	-204 B	-0-	633	3		N	-0-			-0-
02	756	N	556	-0-	-200 B	-0-	556	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	747	-0-	-183 B	-0-	747	3		N	-0-			-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1651	N	1651	-0-	-0- B	-0-	1651	3		N	-0-			-0-
11	1680	N	1606	-0-	-74 B	-0-	1606	3		N	-0-			-0-
12	1674	N	1364	-0-	-310 B	-0-	1364	3		N	-0-			-0-
01	1643	N	1423	-0-	-220 B	-0-	1423	3		N	-0-			-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1364	N	1244	-0-	-120 B	-0-	1244	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	990	-0-	-374 B	-0-	990	3			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	924	-0-	-1029 B	-0-	924	3			N	-0-					-0-
11	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
12	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
02	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1353	-0-	-73 B	-0-	1353	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2766	N	2766	-0-	-0- B	-0-	2766	3			N	-0-					-0-
11	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
12	2697	N	2510	-0-	-187 B	-0-	2510	3			N	-0-					-0-
01	2759	N	2276	-0-	-483 B	-0-	2276	3			N	-0-					-0-
02	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2327	-0-	-184 B	-0-	2327	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
11	1650	N	1542	-0-	-108	B	-0-	1542	3			N	-0-					-0-
12	1643	N	1218	-0-	-425	B	-0-	1218	3			N	-0-					-0-
01	1953	N	1194	-0-	-759	B	-0-	1194	3			N	-0-					-0-
02	1428	N	1413	-0-	-15	B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1054	-0-	-155	B	-0-	1054	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
11	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
12	651	N	632	-0-	-19	B	-0-	632	3			N	-0-					-0-
01	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
02	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1121	-0-	-336	B	-0-	1121	3			N	-0-					-0-
11	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
12	1178	N	1157	-0-	-21	B	-0-	1157	3			N	-0-					-0-
01	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
02	1008	N	920	-0-	-88	B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
11	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
12	372	N	281	-0-	-91	B	-0-	281	3			N	-0-					-0-
01	372	N	228	-0-	-144	B	-0-	228	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
11	1320	N	1239	-0-	-81	B	-0-	1239	3			N	-0-					-0-
12	1302	N	1137	-0-	-165	B	-0-	1137	3			N	-0-					-0-
01	1271	N	1147	-0-	-124	B	-0-	1147	3			N	-0-					-0-
02	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1030	-0-	-117	B	-0-	1030	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	698	-0-	-325 B	-0-	698	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
12	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
01	744	N	537	-0-	-207 B	-0-	537	3			N	-0-					-0-
02	644	N	264	-0-	-380 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	548	-0-	-103 B	-0-	548	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
11	570	N	462	-0-	-108 B	-0-	462	3			N	-0-					-0-
12	1705	N	605	-0-	-1100 B	-0-	605	3			N	-0-					-0-
01	1023	N	648	-0-	-375 B	-0-	648	3			N	-0-					-0-
02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	#	1881	-0-	-1250 B	-8408	1881	3			N	-0-					-0-
11	1860	N	2158	-0-	298 B	-8110	2158	3			N	-0-					-0-
12	2139	N	2407	-0-	268 B	-7842	2407	3			N	-0-					-0-
01	1891	N	22	-0-	-1869 B	-7842	22	3			N	-0-					-0-
02	2016	N	1940	-0-	-76 B	-7842	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2386 CANCELLED UNDERAGE -> -5456																	
03	2418	N	2015	-0-	-403 B	-2386	2015	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
11	1380	N	1272	-0-	-108 B	-0-	1272	3			N	-0-					-0-
12	1364	N	1054	-0-	-310 B	-0-	1054	3			N	-0-					-0-
01	1302	N	1138	-0-	-164 B	-0-	1138	3			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	N	4342	-0-	-1827 B	-0-	4342	3			N	-0-					-0-
11	4440	N	3851	-0-	-589 B	-0-	3851	3			N	-0-					-0-
12	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
01	7095	N	7095	-0-	-0- B	-0-	7095	3			N	-0-					-0-
02	6518	N	6518	-0-	-0- B	-0-	6518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	5216	-0-	-798 B	-0-	5216	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1093	-0-	-457 B	-0-	1093	3			N	-0-					-0-
11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
01	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	824	-0-	-447 B	-0-	824	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1803	-0-	-57 B	-0-	1803	3			N	-0-					-0-
11	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
12	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
01	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
02	2800	N	3067	-0-	267 B	267	3067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 267																	
*03	1993	N	1726	-0-	-267 B	-0-	1726	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
01	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2179	-0-	-53 B	-0-	2179	3			N	-0-					-0-
11	2250	N	2108	-0-	-142 B	-0-	2108	3			N	-0-					-0-
12	2201	N	1262	-0-	-939 B	-0-	1262	3			N	-0-					-0-
01	2170	N	727	-0-	-1443 B	-0-	727	3			N	-0-					-0-
02	1960	N	1375	-0-	-585 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4652	N	4652	-0-	-0-	B	-0-	4652	3		N	-0-			-0-
11	4567	N	4567	-0-	-0-	B	-0-	4567	3		N	-0-			-0-
12	4464	N	4333	-0-	-131	B	-0-	4333	3		N	-0-			-0-
01	4650	N	4094	-0-	-556	B	-0-	4094	3		N	-0-			-0-
02	4256	N	3281	-0-	-975	B	-0-	3281	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4340	N	2172	-0-	-2168	B	-0-	2172	3		N	-0-			-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

10	403	N	389	-0-	-14	B	-0-	389	3		N	-0-			-0-
11	390	N	375	-0-	-15	B	-0-	375	3		N	-0-			-0-
12	403	N	380	-0-	-23	B	-0-	380	3		N	-0-			-0-
01	403	N	362	-0-	-41	B	-0-	362	3		N	-0-			-0-
02	364	N	351	-0-	-13	B	-0-	351	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	346	-0-	-26	B	-0-	346	3		N	-0-			-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

10	835	N	835	-0-	-0-	B	-0-	835	3		N	-0-			-0-
11	840	N	792	-0-	-48	B	-0-	792	3		N	-0-			-0-
12	837	N	719	-0-	-118	B	-0-	719	3		N	-0-			-0-
01	837	N	737	-0-	-100	B	-0-	737	3		N	-0-			-0-
02	796	N	796	-0-	-0-	B	-0-	796	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	705	-0-	-8	B	-0-	705	3		N	-0-			-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

10	775	N	773	-0-	-2	B	-0-	773	3		N	-0-			-0-
11	770	N	770	-0-	-0-	B	-0-	770	3		N	-0-			-0-
12	937	N	937	-0-	-0-	B	-0-	937	3		N	-0-			-0-
01	876	N	876	-0-	-0-	B	-0-	876	3		N	-0-			-0-
02	1096	N	1096	-0-	-0-	B	-0-	1096	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1173	N	1173	-0-	-0-	B	-0-	1173	3		N	-0-			-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

10	1085	N	1013	-0-	-72	B	-0-	1013	3		N	-0-			-0-
11	990	N	980	-0-	-10	B	-0-	980	3		N	-0-			-0-
12	1023	N	1020	-0-	-3	B	-0-	1020	3		N	-0-			-0-
01	1023	N	1003	-0-	-20	B	-0-	1003	3		N	-0-			-0-
02	924	N	904	-0-	-20	B	-0-	904	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	1006	-0-	-17	B	-0-	1006	3		N	-0-			-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

10	1411	N	1411	-0-	-0-	B	-0-	1411	3		N	-0-			-0-
11	1452	N	1452	-0-	-0-	B	-0-	1452	3		N	-0-			-0-
12	1571	N	1571	-0-	-0-	B	-0-	1571	3		N	-0-			-0-
01	1426	N	1135	-0-	-291	B	-0-	1135	3		N	-0-			-0-
02	1344	N	709	-0-	-635	B	-0-	709	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1200	-0-	-381	B	-0-	1200	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
11	2100	N	2058	-0-	-42 B	-0-	2058	3			N	-0-					-0-
12	2170	N	2034	-0-	-136 B	-0-	2034	3			N	-0-					-0-
01	2139	N	2064	-0-	-75 B	-0-	2064	3			N	-0-					-0-
02	1932	N	1852	-0-	-80 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1757	-0-	-289 B	-0-	1757	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2807	-0-	-45 B	-0-	44	1	2763	2	Y	-0-					-0-
11	2700	N	2641	-0-	-59 B	-0-	44	1	2597	2	Y	-0-					-0-
12	2848	N	2848	-0-	-0- B	-0-	58	1	2790	2	Y	-0-					-0-
01	2821	N	1084	-0-	-1737 B	-0-	58	1	1026	2	Y	-0-					-0-
02	2464	N	669	-0-	-1795 B	-0-	47	1	622	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	3523	-0-	423 B	423	67	1	3456	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0- B	-0-	10	1	617	2	N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	10	1	599	2	N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	13	1	620	2	N	-0-					-0-
01	620	N	253	-0-	-367 B	-0-	14	1	239	2	N	-0-					-0-
02	560	N	310	-0-	-250 B	-0-	22	1	288	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	831	N	831	-0-	-0- B	-0-	16	1	815	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1427	-0-	-154 B	-0-	22	1	1405	2	N	-0-					-0-
11	1470	N	1269	-0-	-201 B	-0-	21	1	1248	2	N	-0-					-0-
12	1664	N	1664	-0-	-0- B	-0-	34	1	1630	2	N	-0-					-0-
01	1426	N	746	-0-	-680 B	-0-	40	1	706	2	N	-0-					-0-
02	1176	N	729	-0-	-447 B	-0-	51	1	678	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2144	N	2144	-0-	-0- B	-0-	41	1	2103	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1098	N	1098	-0-	-0- B	-0-	17	1	1081	2	N	-0-			-0-
11	1064	N	1064	-0-	-0- B	-0-	18	1	1046	2	N	-0-			-0-
12	1085	N	1085	-0-	-0- B	-0-	22	1	1063	2	N	-0-			-0-
01	1085	N	350	-0-	-735 B	-0-	19	1	331	2	N	-0-			-0-
02	980	N	277	-0-	-703 B	-0-	20	1	257	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1098	N	1098	-0-	-0- B	-0-	21	1	1077	2	N	-0-			-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	1240	N	1173	-0-	-67 B	-0-	1173	2			N	-0-			-0-
01	968	N	968	-0-	-0- B	-0-	968	2			N	-0-			-0-
02	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-			-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

10	385	N	385	-0-	-0-	-0-	385	2			N	-0-			125
11	390	N	363	-0-	-27	-0-	357	2	6	9	N	5			130
12	341	N	304	-0-	-37	-0-	303	2	1	9	N	1			131
01	372	N	160	-0-	-212	-0-	160	2			N	-0-			131
02	336	N	316	-0-	-20	-0-	310	2	6	9	N	5			136
*03	327	N	327	-0-	-0-	-0-	324	2	3	9	N	3			139

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					10
11	3188	X	3188	-0-	-0-	-0-	45	1	3143	3	N	-0-					10
12	2790	X	2324	-0-	-466	-0-	43	1	2281	3	N	-0-					10
01	2790	X	2241	-0-	-549	-0-	35	1	2206	3	N	-0-					10
02	2968	X	2221	-0-	-747	-0-	42	1	2179	3	N	-0-					10
03	3286	X	2510	-0-	-776	-0-	2510	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	837	N	565	-0-	-272	-0-	565	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	X	922	-0-	-0-	-0-	880	2	42	9	N	38					166
11	929	X	929	-0-	-0-	-0-	917	2	12	9	N	11					177
12	906	X	906	-0-	-0-	-0-	830	2	76	9	N	69					246
01	816	X	816	-0-	-0-	-0-	792	2	24	9	N	22					268
02	819	X	819	-0-	-0-	-0-	806	2	13	9	N	12					280
*03	773	X	773	-0-	-0-	-0-	688	2	85	9	N	77					357

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

10	14B2 EXT		3346	-0-	3346	3346	3322	2	24	9	N	22					185
11	14B2 EXT		3173	-0-	3173	6519	3160	2	13	9	N	12					197
12	14B2 EXT		2926	-0-	2926	9445	2912	2	14	9	N	13					210
01	14B2 EXT		3013	-0-	3013	12458	2967	2	46	9	N	42					252
02	14B2 EXT		3102	-0-	3102	15560	3102	2			N	-0-					252
03	14B2 EXT		3456	-0-	3456	19016	3448	2	8	9	N	7					259

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

*04	750	N	363	-0-	-387	-0-	363	2			Y	-0-					73
*05	775	N	221	-0-	-554	-0-	221	2			Y	-0-					73
*06	510	N	165	-0-	-345	-0-	165	2			Y	-0-					73
07	527	N	225	-0-	-302	-0-	225	3			Y	-0-					73
08	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					73
09	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					73
10	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					73
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					73
12	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					73
01	527	N	436	-0-	-91	-0-	436	3			Y	-0-					73
02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					73
03	496	N	449	-0-	-47	-0-	449	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

*04	630	N	560	-0-	-70	-0-	560	2			Y	-0-					-0-
*05	651	N	381	-0-	-270	-0-	381	2			Y	-0-					-0-
*06	540	N	239	-0-	-301	-0-	239	2			Y	-0-					-0-
07	620	N	328	-0-	-292	-0-	328	3			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
11	630	N	567	-0-	-63	-0-	567	3			Y	-0-					-0-
12	620	N	432	-0-	-188	-0-	432	3			Y	-0-					-0-
01	620	N	371	-0-	-249	-0-	371	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2566	-0-	-193	-0-	77	1	2432	3	N	52	177	1			95
							57	9									
11	2670	X	2135	-0-	-535	-0-	74	1	1886	3	N	159	180	1			74
							175	9									
12	2511	X	1433	-0-	-1078	-0-	48	1	1376	3	N	8					82
							9	9									
01	2573	X	2493	-0-	-80	-0-	66	1	2299	3	N	116					198
							128	9									
02	2324	X	2305	-0-	-19	-0-	70	1	2235	3	N	-0-					198
03	2573	X	1944	-0-	-629	-0-	77	1	1645	3	N	202	190	1			210
							222	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

10	36	N	36	-0-	-0-	-0-	16	1	20	2	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	48	1	21	2	N	-0-					-0-
12	124	N	49	-0-	-75	-0-	26	1	23	2	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	34	1	19	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	32	-0-	-30	-0-	10	1	22	2	N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

10	217	X	213	-0-	-4	-0-	48	1	165	2	N	-0-					17
11	240	X	214	-0-	-26	-0-	60	1	154	2	N	-0-					17
12	248	X	174	-0-	-74	-0-	40	1	134	2	N	-0-					17
01	248	X	183	-0-	-65	-0-	62	1	121	2	N	-0-					17
02	224	X	143	-0-	-81	-0-	32	1	111	2	N	-0-					17
03	217	X	180	-0-	-37	-0-	40	1	140	2	N	-0-					17

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	32	1	265	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	54	1	198	2	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	40	1	220	2	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	62	1	228	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	54	1	218	2	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	40	1	241	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	X	648	-0-	-0-	-0-	48	1	600	2	N	-0-					-0-
11	600	X	76	-0-	-524	-0-	6	1	70	2	N	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
01	682	X	329	-0-	-353	-0-	44	1	285	2	N	-0-					-0-
02	616	X	547	-0-	-69	-0-	54	1	493	2	N	-0-					-0-
03	651	X	411	-0-	-240	-0-	32	1	379	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1143	-0-	-190	-0-	62	1	1081	2	N	-0-					-0-
11	1290	X	1227	-0-	-63	-0-	60	1	1167	2	N	-0-					-0-
12	1271	X	1212	-0-	-59	-0-	62	1	1150	2	N	-0-					-0-
01	1271	X	1146	-0-	-125	-0-	62	1	1084	2	N	-0-					-0-
02	1148	X	859	-0-	-289	-0-	42	1	817	2	N	-0-					-0-
*03	1452	X	1452	-0-	-0-	-0-	62	1	1390	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	62	-0-	-124	-0-	20	1	42	2	N	-0-					10
11	180	X	105	-0-	-75	-0-	40	1	51	2	N	13					23
							14	9									
12	155	X	22	-0-	-133	-0-	16	1	6	2	N	-0-					23
01	155	X	-0-	-0-	-155	-0-					N	-0-					23
02	112	X	-0-	-0-	-112	-0-					N	-0-					23
*03	154	X	154	-0-	-0-	-0-	36	1	118	2	N	-0-					23

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1564	-0-	-358	-0-	1564	2			N	-0-					5
11	1860	X	1737	-0-	-123	-0-	1737	2			N	-0-					5
12	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					5
01	1922	X	908	-0-	-1014	-0-	908	2			N	-0-					5
02	5654	X	5654	-0-	-0-	-0-	5654	2			N	-0-					5
*03	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9509	X	9509	-0-	-0-	-0-	9509	2			N	-0-					-0-
11	9107	X	9107	-0-	-0-	-0-	9107	2			N	-0-					-0-
12	9584	X	9584	-0-	-0-	-0-	9584	2			N	-0-					-0-
01	10038	X	10038	-0-	-0-	-0-	10038	2			N	-0-					-0-
02	8867	X	8867	-0-	-0-	-0-	8867	2			N	-0-					-0-
*03	9500	X	9500	-0-	-0-	-0-	9500	2			N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	66	-0-	-244	-0-	66	2			N	-0-					156
11	120	X	87	-0-	-33	-0-	87	2			N	-0-					156
12	124	X	55	-0-	-69	-0-	55	2			N	-0-					156
01	93	X	44	-0-	-49	-0-	44	2			N	-0-					156
02	84	X	56	-0-	-28	-0-	56	2			N	-0-					156
03	93	X	4	-0-	-89	-0-	4	2			N	-0-					156

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6600	X	6600	-0-	-0-	-0-	6465	2	135	9	N	123	196	1			120
11	7068	X	7068	-0-	-0-	-0-	7068	2			N	-0-					120
12	5859	X	5514	-0-	-345	-0-	5514	2			N	-0-					120
01	6603	X	4515	-0-	-2088	-0-	4515	2			N	-0-					120
02	6384	X	5656	-0-	-728	-0-	5656	2			N	-0-					120
03	7068	X	4526	-0-	-2542	-0-	4526	2			N	-0-					120

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
11	1551	N	1551	-0-	-0-	B	-0-	1551	2			N	-0-					33
12	3239	N	3239	-0-	-0-	B	-0-	3239	2			N	-0-					33
01	2431	N	2431	-0-	-0-	B	-0-	2431	2			N	-0-					33
02	1504	N	1504	-0-	-0-	B	-0-	1504	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
*03	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

10	4185	X	1313	-0-	-2872		-0-	1313	2			N	-0-					142
11	2310	X	1058	-0-	-1252		-0-	1058	2			N	-0-					142
12	2387	X	568	-0-	-1819		-0-	568	2			N	-0-					142
01	2387	X	616	-0-	-1771		-0-	616	2			N	-0-					142
02	1652	X	-0-	-0-	-1652		-0-					N	-0-					142
03	1302	X	-0-	-0-	-1302		-0-					N	-0-					142

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	#	1520	-0-	-61	-0-	1520	2			N	-0-					85
11	3368	R	3368	-0-	-0-	-0-	3368	2			N	-0-					85
12	1581	#	1454	-0-	-127	-0-	1454	2			N	-0-					85
01	1488	#	1386	-0-	-102	-0-	1386	2			N	-0-					85
02	3136	#	1344	-0-	-1792	-0-	1344	2			N	-0-					85
03	3472	#	1275	-0-	-2197	-0-	1275	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					70
11	150	N	77	-0-	-73	-0-	30	1	47	2	N	-0-					70
12	124	N	44	-0-	-80	-0-	27	1	17	2	N	-0-					70
01	99	N	99	-0-	-0-	-0-	23	1	76	2	N	-0-					70
02	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-					70
*03	108	N	108	-0-	-0-	-0-	31	1	77	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	800	-0-	-99	-0-	800	2			N	-0-					180
11	840	N	772	-0-	-68	-0-	772	2			N	-0-					180
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					180
01	806	N	738	-0-	-68	-0-	738	2			N	-0-					180
02	728	N	665	-0-	-63	-0-	665	2			N	-0-					180
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3506	-0-	-431	-0-	260	1	3226	2	N	18					125
							20	9									
11	3810	X	3193	-0-	-617	-0-	307	1	2886	2	N	-0-	87	1			38
12	3806	X	3806	-0-	-0-	-0-	345	1	3444	2	N	15					53
							17	9									
01	3567	X	3567	-0-	-0-	-0-	262	1	3279	2	N	24					77
							26	9									
02	3235	X	3235	-0-	-0-	-0-	259	1	2969	2	N	6					83
							7	9									
03	3813	X	3652	-0-	-161	-0-	306	1	3342	2	N	4					87
							4	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4353	-0-	-49	-0-	348	1	4005	2	N	-0-					58
11	4464	X	4464	-0-	-0-	-0-	357	1	4107	2	N	-0-					58
12	4065	X	4065	-0-	-0-	-0-	325	1	3740	2	N	-0-					58
01	3278	X	3278	-0-	-0-	-0-	262	1	3016	2	N	-0-					58
*02	3231	X	3231	-0-	-0-	-0-	258	1	2970	2	N	3					61
							3	9									
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					61

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2008	-0-	-1309	-0-	181	1	1827	2	N	-0-					31
11	3150	X	1806	-0-	-1344	-0-	163	1	1643	2	N	-0-					31
12	3797	X	3797	-0-	-0-	-0-	342	1	3455	2	N	-0-					31
01	3445	X	3445	-0-	-0-	-0-	309	1	3125	2	N	10					41
							11	9									
*02	3011	X	3011	-0-	-0-	-0-	271	1	2740	2	N	-0-					41
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					41

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3993	X	3993	-0-	-0-	-0-	320	1	3671	2	N	2					29
							2	9									
11	3447	X	3447	-0-	-0-	-0-	275	1	3172	2	N	-0-					29
12	3720	X	3156	-0-	-564	-0-	252	1	2901	2	N	3					32
							3	9									
01	2800	X	2800	-0-	-0-	-0-	224	1	2576	2	N	-0-					32
*02	2794	X	2794	-0-	-0-	-0-	223	1	2571	2	N	-0-					32
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					32

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1617	-0-	-367	-0-	1615	2	2	9	N	2					57
11	1920	X	1487	-0-	-433	-0-	1487	2			N	-0-					57
12	1953	X	1265	-0-	-688	-0-	1265	2			N	-0-					57
01	1263	X	1263	-0-	-0-	-0-	1243	2	20	9	N	18					75
*02	1506	X	1506	-0-	-0-	-0-	1498	2	8	9	N	7					82
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					82

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1591	-0-	-52	-0-	1589	2	2	9	N	2					39
11	1590	X	619	-0-	-971	-0-	619	2			N	-0-					39
12	1643	X	-0-	-0-	-1643	-0-					N	-0-					39
01	0	X	-0-	-0-	-0-	-0-					N	-0-					39
*02	792	X	792	-0-	-0-	-0-	792	2			N	-0-					39
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					39

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5779	X	5779	-0-	-0-	-0-	372	1	3763	2	N	69	177	1			153
							1568	5	76	9							
11	1361	X	1361	-0-	-0-	-0-	171	1	1145	2	N	41					194
							45	9									
12	1240	X	307	-0-	-933	-0-	40	1	267	2	N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-					194
*02	1488	X	1488	-0-	-0-	-0-	187	1	1251	2	N	45					239
							50	9									
03	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					239

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	421	-0-	-106	-0-	421	3			N	-0-					38
11	510	X	381	-0-	-129	-0-	4	1	377	3	N	-0-					38
12	527	X	402	-0-	-125	-0-	402	3			N	-0-					38
01	527	X	402	-0-	-125	-0-	402	3			N	-0-					38
02	448	X	372	-0-	-76	-0-	372	3			N	-0-					38
03	434	X	381	-0-	-53	-0-	381	3			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1319	-0-	-14	B	-0-	1319	3			N	-0-					17
11	1320	N	1184	-0-	-136	B	-0-	1184	3			N	-0-					17
12	1240	N	1121	-0-	-119	B	-0-	1121	3			N	-0-					17
01	1333	N	935	-0-	-398	B	-0-	935	3			N	-0-					17
02	1092	N	1072	-0-	-20	B	-0-	1072	3			N	-0-					17
03	1116	N	1036	-0-	-80	B	-0-	1036	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2187	-0-	-107	B	-0-	2187	2			N	-0-					162
11	2109	N	2109	-0-	-0-	B	-0-	2048	2	61	9	N	55					217
12	2366	N	2366	-0-	-0-	B	-0-	2366	2			N	-0-					217
01	2201	N	1978	-0-	-223	B	-0-	1978	2			N	-0-					217
*02	1960	N	1781	-0-	-179	B	-0-	1781	2			N	-0-					217
*03	16012	X	16012	-0-	-0-	B	-0-	16012	2			N	-0-					217

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1036	-0-	-917	B	-0-	17	1	1019	2	N	-0-					-0-
11	1890	X	-0-	-0-	-1890	B	-0-					N	-0-					-0-
12	4033	X	4033	-0-	-0-	B	-0-	39	1	3994	2	N	-0-					-0-
01	1071	N	1071	-0-	-0-	B	-0-	22	1	1049	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	2594	X	2594	-0-	-0-	B	-0-	32	1	2562	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	#	15995	-0-	-528	-0-	15995	2			N	-0-	13	1			59
11	15630	#	15404	-0-	-226	-0-	30	1	15339	2	N	32					91
							35	9									
12	16120		15808	-0-	-312	-0-	30	1	15756	2	N	20					111
							22	9									
01	15996	#	15656	-0-	-340	-0-	15652	3	4	9	N	4					115
*02	15667		14098	-0-	-1569	-0-	14083	3	15	9	N	14					129
03	15996	#	14126	-0-	-1870	-0-	14083	3	43	9	N	39					168

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	1159	-0-	-112 B	-12146	96	1	1063	2	N	-0-					146
11	1140	#	1106	-0-	-34 B	-12180	51	1	1055	2	N	-0-					146
12	1147	#	1130	-0-	-17 B	-12197	65	1	1046	2	N	17					163
							19	9									
01	1147	#	977	-0-	-170 B	-12367	42	1	935	2	N	-0-					163
*02	1036	#	1052	-0-	16 B	-12351	51	1	981	2	N	18					181
							20	9									
03	1147	#	1076	-0-	-71 B	-12422	44	1	1032	2	N	-0-					181

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	3513	-0-	2335 B	-43562	3513	2			N	-0-					-0-
11	1140	#	4202	-0-	3062 B	-40500	4202	2			N	-0-					-0-
12	1178	#	3978	-0-	2800 B	-37700	3978	2			N	-0-					-0-
01	3503	#	3019	-0-	-484 B	-38184	3019	2			N	-0-					-0-
02	3920	#	3372	-0-	-548 B	-38732	3372	2			N	-0-					-0-
03	4340	#	3580	-0-	-760 B	-39492	3580	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2245	-0-	-328	-0-	83	1	2162	2	N	-0-					119
11	2490	X	2454	-0-	-36	-0-	47	1	2298	2	N	99	193	1			25
							109	9									
12	2573	X	2394	-0-	-179	-0-	59	1	2290	2	N	41					66
							45	9									
01	2573	X	2140	-0-	-433	-0-	82	1	2058	2	N	-0-					66
02	2296	X	2160	-0-	-136	-0-	53	1	1945	2	N	147	180	1			33
							162	9									
03	2542	X	1990	-0-	-552	-0-	41	1	1949	2	N	-0-					33

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

10	2883	X	2660	-0-	-223	-0-	181	1	2470	2	N	8					197
							9	9									
11	2805	X	2805	-0-	-0-	-0-	191	1	2614	2	N	-0-					197
12	2762	X	2762	-0-	-0-	-0-	172	1	2590	2	N	-0-					197
01	3007	X	2667	-0-	-340	-0-	166	1	2501	2	N	-0-					197
02	2716	X	2503	-0-	-213	-0-	156	1	2347	2	N	-0-					197
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					197

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

10	2697	X	2478	-0-	-219	-0-	2478	1			N	-0-					200
11	2640	X	2522	-0-	-118	-0-	2522	1			N	-0-					200
12	2728	X	2538	-0-	-190	-0-	2538	1			N	-0-					200
01	2728	X	2037	-0-	-691	-0-	2037	1			N	-0-					200
*02	2418	X	2418	-0-	-0-	-0-	2418	1			N	-0-					200
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

10	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					180
11	683	X	683	-0-	-0-	-0-	683	2			N	-0-					180
12	1668	X	1668	-0-	-0-	-0-	1648	2	20	9	N	18					198
01	832	X	832	-0-	-0-	-0-	823	2	9	9	N	8					206
02	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					206
*03	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					206

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

10	DLQ	G-10	3117	-0-	3117	13496	3105	2	12	9	N	11					101
11	DLQ	G-10	3771	-0-	3771	17267	3771	2			N	-0-					101
12	20573	X	3306	-0-	-17267	-0-	3294	2	12	9	N	11					112
01	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					112
02	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					112
*03	3292	X	3292	-0-	-0-	-0-	3290	2	2	9	N	2					114

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	50	1	106	2	N	6	191	1			27
							7	9									
11	240	N	182	-0-	-58	-0-	54	1	115	2	N	12					39
							13	9									
12	248	N	220	-0-	-28	-0-	62	1	155	2	N	3					42
							3	9									
01	155	N	138	-0-	-17	-0-	6	1	126	2	N	5					47
							6	9									
02	168	N	167	-0-	-1	-0-	32	1	135	2	N	-0-					47
*03	235	N	235	-0-	-0-	-0-	62	1	173	2	N	-0-					47

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

10	7316	X	6750	-0-	-566	-0-	6750	3			N	-0-					24
11	7080	X	6939	-0-	-141	-0-	6939	3			N	-0-					24
12	7223	X	7116	-0-	-107	-0-	7116	3			N	-0-					24
01	7223	X	6630	-0-	-593	-0-	6630	3			N	-0-					24
02	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					24
03	7161	X	7118	-0-	-43	-0-	7118	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

10	2821	N	2811	-0-	-10	-0-	2801	2	10	9	N	9					72
11	2790	N	2752	-0-	-38	-0-	2750	2	2	9	N	2					74
12	3100	N	3173	-0-	73	73	310	1	2856	3	N	6					80
							7	9									
01	1746	N	1673	-0-	-73	-0-	303	1	1367	3	N	3					83
							3	9									
02	2800	N	3638	-0-	838	838	280	1	3350	3	N	7					90
							8	9									
*03	3100	N	3291	-0-	191	1029	310	1	2981	3	N	-0-					90

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	#	1329	-0-	-965 B	-24118	62	1	1264	2	N	3					148
							3	9									
11	2220	#	1507	-0-	-713 B	-24831	56	1	1448	2	N	3					151
							3	9									
12	2697	#	698	-0-	-1999 B	-26830	36	1	662	2	N	-0-					151
01	2697	#	442	-0-	-2255 B	-29085	16	1	416	2	N	9					160
							10	9									
02	2436	#	2227	-0-	-209 B	-29294	56	1	2170	2	N	1					161
							1	9									
03	1550	#	1975	-0-	425 B	-28869	62	1	1905	2	N	7					168
							8	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

10	62	N	-0-	-0-	-62		-0-					Y	-0-				9
11	0	N	-0-	-0-	-0-		-0-					Y	-0-				9
12	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9
01	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9
02	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9
03	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

10	0	N	-0-	-0-	-0-		-0-					N	-0-				28
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
*02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

10	1046	N	1046	-0-	-0-		-0-	1044	3	2	9	N	2				74
11	783	N	783	-0-	-0-		-0-	780	3	3	9	N	3				77
12	1054	N	680	-0-	-374		-0-	678	3	2	9	N	2				79
01	1054	N	681	-0-	-373		-0-	670	3	11	9	N	10				89
02	858	N	858	-0-	-0-		-0-	847	3	11	9	N	10				99
03	682	N	672	-0-	-10		-0-	670	3	2	9	N	2				101

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

10	403	N	342	-0-	-61	B	-0-	36	1	306	2	N	-0-					144
11	360	N	308	-0-	-52	B	-0-	60	1	248	2	N	-0-					144
12	465	N	401	-0-	-64	B	-0-	62	1	339	2	N	-0-					144
01	341	N	96	-0-	-245	B	-0-	18	1	78	2	N	-0-					144
02	359	N	359	-0-	-0-	B	-0-	52	1	307	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	195	-0-	-208	B	-0-	28	1	167	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					28

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

10	835	N	835	-0-	-0-	B	-0-	62	1	773	2	N	-0-					213
11	797	N	797	-0-	-0-	B	-0-	56	1	741	2	N	-0-					213
12	815	N	815	-0-	-0-	B	-0-	62	1	753	2	N	-0-					213
01	550	N	487	-0-	-63	B	-0-	30	1	457	2	N	-0-					213
02	500	N	487	-0-	-13	B	-0-	24	1	463	2	N	-0-					213
03/01 BALANCING DATE STATUS -> -0-																		
*03	821	N	821	-0-	-0-	B	-0-	62	1	759	2	N	-0-					213

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->	-0-															
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

10	465	N	439	-0-	-26	B	-0-	42	1	397	2	N	-0-				94
11	547	N	475	-0-	-72	B	-0-	34	1	441	2	N	-0-				94
12	649	N	649	-0-	-0-	B	-0-	32	1	617	2	N	-0-				94
01	434	N	297	-0-	-137	B	-0-	12	1	285	2	N	-0-				94
02	448	N	381	-0-	-67	B	-0-	24	1	356	2	N	1				95
								1	9								
	03/01 BALANCING DATE STATUS ->		-0-														
03	651	N	265	-0-	-386	B	-0-	54	1	204	2	N	6	2	8		99
								7	9								

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

10	1674	#	398	-0-	-1276	B	-30414	398	2			N	-0-				-0-
11	1170	#	216	-0-	-954	B	-31368	216	2			N	-0-				-0-
12	1147	#	255	-0-	-892	B	-32260	255	2			N	-0-				-0-
01	806	#	233	-0-	-573	B	-32833	233	2			N	-0-				-0-
02	728	#	279	-0-	-449	B	-33282	279	2			N	-0-				-0-
03	403	#	NO RPT	-0-	-403	B	-33685					N	NO RPT				-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

10	1023	#	1013	-0-	-10	B	-12519	31	1	982	2	N	-0-				-0-
11	960	#	929	-0-	-31	B	-12550	30	1	899	2	N	-0-				-0-
12	1023	#	781	-0-	-242	B	-12792	31	1	750	2	N	-0-				-0-
01	1023	#	564	-0-	-459	B	-13251	31	1	533	2	N	-0-				-0-
02	924	#	941	-0-	17	B	-13234	28	1	913	2	N	-0-				-0-
03	1023	#	1064	-0-	41	B	-13193	31	1	1033	2	N	-0-				-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

10	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	R	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	849	R	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	882	R	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	868	#	783	-0-	-85	-0-	783	3			N	-0-					-0-
02	790	R	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	868	#	683	-0-	-185	-0-	683	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	443	-0-	-332	-0-	437	3	6	9	N	5					30
11	750	#	695	-0-	-55	-0-	687	3	8	9	N	7					37
12	775	#	332	-0-	-443	-0-	313	3	19	9	N	17					54
01	713	#	326	-0-	-387	-0-	323	3	3	9	N	3					57
02	644	#	641	-0-	-3	-0-	573	3	68	9	N	62					119
*03	784	R	784	-0-	-0-	-0-	749	3	35	9	N	32	132	1			19

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	R	509	-0-	-0-	-0-	499	2	10	9	N	9					103
11	468	R	468	-0-	-0-	-0-	458	2	10	9	N	9					112
12	311	R	311	-0-	-0-	-0-	302	2	9	9	N	8					120
01	162	R	162	-0-	-0-	-0-	152	2	10	9	N	9					129
02	288	R	288	-0-	-0-	-0-	279	2	9	9	N	8					137
*03	267	R	267	-0-	-0-	-0-	257	2	10	9	N	9					146

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	S	883	-0-	-0-	-0-	880	2	3	9	N	3					37
11	870	S	846	-0-	-24	-0-	843	2	3	9	N	3					40
12	930	S	739	-0-	-191	-0-	733	2	6	9	N	5					45
01	868	S	400	-0-	-468	-0-	387	2	13	9	N	12					57
02	784	S	749	-0-	-35	-0-	739	2	10	9	N	9					66
03	744	S	672	-0-	-72	-0-	662	2	10	9	N	9					75

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
02	392	N	264	-0-	-128	-0-	264	3			N	-0-					-0-
03	434	N	113	-0-	-321	-0-	113	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	62	N	-0-	-0-	-62	-0-					N	-0-					40
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2458	-0-	2458	12356	2458	2			N	-0-					71
11	DLQ G-10		-0-	-0-	-0-	12356					N	-0-					71
12	T. A.		-0-	-0-	-0-	12356					N	-0-					71
01	T. A.		2043	-0-	2043	14399	2043	2			N	-0-					71
02	T. A.		-0-	-0-	-0-	14399					N	-0-					71
03	T. A.		-0-	-0-	-0-	14399					N	-0-					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	31	N	-0-	-0-	-31	-0-					N	-0-					24
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

10	1445	N	1445	-0-	-0-	-0-	28	1	1369	3	Y	44					104
							48	9									
11	1254	N	1254	-0-	-0-	-0-	13	1	1228	3	Y	12	98	1			18
							13	9									
12	1457	X	955	-0-	-502	-0-	13	1	942	3	Y	-0-					18
01	1457	X	827	-0-	-630	-0-	8	1	819	3	Y	-0-					18
02	1316	X	913	-0-	-403	-0-	11	1	883	3	Y	17					35
							19	9									
03	1457	X	1096	-0-	-361	-0-	13	1	1072	3	Y	10					45
							11	9									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

10	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					32
11	1740	N	1716	-0-	-24	-0-	1714	3	2	9	N	2					34
12	1984	N	1651	-0-	-333	-0-	1651	3			N	-0-					34
01	1891	N	1515	-0-	-376	-0-	1515	3			N	-0-					34
02	1596	N	1421	-0-	-175	-0-	1421	3			N	-0-					34
03	1643	N	1504	-0-	-139	-0-	1504	3			N	-0-					34

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	50	1	1787	3	N	12					57
							13	9									
11	1650	N	1530	-0-	-120	-0-	17	1	1500	3	N	12					69
							13	9									
12	1832	N	1832	-0-	-0-	-0-	27	1	1805	3	N	-0-					69
01	1860	N	1570	-0-	-290	-0-	17	1	1523	3	N	27					96
							30	9									
02	1714	N	1714	-0-	-0-	-0-	22	1	1692	3	N	-0-					96
03	1829	N	1822	-0-	-7	-0-	20	1	1793	3	N	8					104
							9	9									

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

10	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	3418	X	3418	-0-	-0-	-0-	3418	3			N	-0-					-0-
01	2108	X	859	-0-	-1249	-0-	859	3			N	-0-					-0-
02	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
*03	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

10	730	N	730	-0-	-0-	-0-	730	3			N	-0-					53
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					53
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					53
01	651	N	592	-0-	-59	-0-	592	3			N	-0-					53
02	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					53
*03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

10	403	N	180	-0-	-223	-0-	180	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	131	7			25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-					N	-0-					406
11	0 X	-0-	-0-	-0-	-0-					N	-0-					406
12	0 X	-0-	-0-	-0-	-0-					N	-0-					406
01	0 X	-0-	-0-	-0-	-0-					N	-0-					406
02	0 X	-0-	-0-	-0-	-0-					N	-0-					406
03	0 X	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347 X	1347	-0-	-0-	-0-	1323	2	24	9	N	22					224
11	1224 X	1224	-0-	-0-	-0-	1210	2	14	9	N	13					237
12	1349 X	1349	-0-	-0-	-0-	1335	2	14	9	N	13					250
01	649 X	649	-0-	-0-	-0-	620	2	29	9	N	26	183	1			93
02	1571 X	1571	-0-	-0-	-0-	1543	2	28	9	N	25					118
*03	1441 X	1441	-0-	-0-	-0-	1417	2	24	9	N	22					140

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991 X	991	-0-	-0-	-0-	988	2	3	9	N	3					65
11	1027 X	1027	-0-	-0-	-0-	1021	2	6	9	N	5					70
12	1059 X	1059	-0-	-0-	-0-	1048	2	11	9	N	10					80
01	538 X	538	-0-	-0-	-0-	532	2	6	9	N	5					85
02	1182 X	1182	-0-	-0-	-0-	1171	2	11	9	N	10					95
*03	1074 X	1074	-0-	-0-	-0-	1074	2			N	-0-					95

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	X	2311	-0-	-0-	-0-	2300	2	11	9	N	10					48
11	2264	X	2264	-0-	-0-	-0-	2255	2	9	9	N	8					56
12	2063	X	2063	-0-	-0-	-0-	2043	2	20	9	N	18					74
01	958	X	958	-0-	-0-	-0-	950	2	8	9	N	7					81
02	1874	X	1874	-0-	-0-	-0-	1860	2	14	9	N	13					94
*03	1835	X	1835	-0-	-0-	-0-	1827	2	8	9	N	7					101

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

10	849	X	849	-0-	-0-	-0-	50	1	799	2	N	-0-					22
11	1126	X	1126	-0-	-0-	-0-	60	1	1066	2	N	-0-					22
12	496	X	139	-0-	-357	-0-	8	1	131	2	N	-0-					22
01	1100	X	1100	-0-	-0-	-0-	42	1	1057	2	N	1					23
							1	9									
02	1064	X	899	-0-	-165	-0-	48	1	851	2	N	-0-					23
03	1178	X	793	-0-	-385	-0-	28	1	765	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

10	713	X	713	-0-	-0-	-0-	62	1	651	2	N	-0-					94
11	726	X	726	-0-	-0-	-0-	60	1	666	2	N	-0-					94
12	834	X	834	-0-	-0-	-0-	62	1	772	2	N	-0-					94
01	744	X	238	-0-	-506	-0-	62	1	176	2	N	-0-					94
02	819	X	819	-0-	-0-	-0-	50	1	769	2	N	-0-					94
*03	946	X	946	-0-	-0-	-0-	54	1	890	2	N	2	2	8			94
							2	9									

EAA OPERATING, LLC 238472
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

10	8397	X	8397	-0-	-0-	-0-	8397	2			N	-0-					-0-
11	8657	X	8657	-0-	-0-	-0-	8657	2			N	-0-					-0-
12	8967	X	8967	-0-	-0-	-0-	8967	2			N	-0-					-0-
01	9267	X	9267	-0-	-0-	-0-	9267	2			N	-0-					-0-
*02	9515	X	9515	-0-	-0-	-0-	9515	2			N	-0-					-0-
*03	9760	X	9760	-0-	-0-	-0-	9760	2			N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EAA OPERATING, LLC //CONT.// 238472
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	210	-0-	-503	-0-	210	2			N	-0-					83
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					83
12	217	X	193	-0-	-24	-0-	193	2			N	-0-					83
01	217	X	167	-0-	-50	-0-	167	2			N	-0-					83
02	196	X	171	-0-	-25	-0-	171	2			N	-0-					83
03	217	X	190	-0-	-27	-0-	190	2			N	-0-					83

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	546	-0-	-725	-0-	546	2			N	-0-					120
11	1296	X	1296	-0-	-0-	-0-	1286	2	10	9	N	9					129
12	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					129
01	1209	X	1172	-0-	-37	-0-	1172	2			N	-0-					129
02	1204	X	1030	-0-	-174	-0-	1030	2			N	-0-					129
03	1333	X	1121	-0-	-212	-0-	1112	2	9	9	N	8					137

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281		-0-	-0-	-281	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2016 - P + A'D 10/20/16

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					21
01	0	X	-0-	-0-	-0-	-0-					N	5					26
02	0	X	-0-	-0-	-0-	-0-					N	6					32
*03	2296	X	2296	-0-	-0-	-0-	2290	2	6	9	N	5					37

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					27
11	809	N	809	-0-	-0-	-0-	809	2			N	-0-					27
12	813	N	813	-0-	-0-	-0-	812	2	1	9	N	1					28
01	809	N	809	-0-	-0-	-0-	807	2	2	9	N	2					30
02	664	N	664	-0-	-0-	-0-	656	2	8	9	N	7					37
*03	841	X	841	-0-	-0-	-0-	837	2	4	9	N	4					41

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	#	2268	-0-	-1638	-0-	2268	2			N	-0-					92
11	3780	#	2246	-0-	-1534	-0-	2246	2			N	-0-					92
12	2349	R	2349	-0-	-0-	-0-	2349	2			N	-0-					92
01	2237	R	2237	-0-	-0-	-0-	2227	2	10	9	N	9					101
02	2087	R	2087	-0-	-0-	-0-	2079	2	8	9	N	7					108
*03	2328	R	2328	-0-	-0-	-0-	2319	2	9	9	N	8					116

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					58
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					58
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					58
01	403	N	217	-0-	-186	-0-	217	2			N	-0-					58
02	364	N	-0-	-0-	-364	-0-					N	-0-					58
03	403	#	273	-0-	-130	-0-	273	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	#	2968	-0-	-380	-0-	2900	2	68	9	N	62	190	1			170
11	3480	#	2750	-0-	-730	-0-	2654	2	96	9	N	87					257
12	3596	#	2517	-0-	-1079	-0-	2489	2	28	9	N	25					282
01	3781	R	3781	-0-	-0-	-0-	3717	2	64	9	N	58	193	1			147
02	2688	#	2542	-0-	-146	-0-	2448	2	94	9	N	85					232
03	2976	#	NO RPT	-0-	-2976	-0-					N	NO RPT					232

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					20
11	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					20
12	7326	N	7326	-0-	-0- B	-0-	7326	2			N	-0-					20
01	7750	N	16890	-0-	9140 B	9140	16871	2	19	9	N	17					37
02	7000	N	9565	-0-	2565 B	11705	9559	2	6	9	N	5					42
03/01 BALANCING DATE STATUS -> 11705																	
*03	7750	N	9173	-0-	1423 B	13128	9166	2	7	9	N	6					48

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	826	-0-	-42	-0-	826	2			N	-0-					100
11	840	N	797	-0-	-43	-0-	797	2			N	-0-					100
12	837	N	812	-0-	-25	-0-	812	2			N	-0-					100
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					100
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					100
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					33
11	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					33
12	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					33
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					33
*02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					33
03	2573	N	2313	-0-	-260	-0-	2313	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					13
11	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					13
12	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					13
01	3100	N	3378	-0-	278	278	3378	2			N	-0-					13
*02	2800	N	2663	-0-	-137	141	2663	2			N	-0-					13
*03	3068	N	2927	-0-	-141	-0-	2927	2			N	-0-					13

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2952	X	2952	-0-	-0-	-0-	116	1	2836	3	N	-0-					108
11	2868	N	2868	-0-	-0-	-0-	112	1	2756	3	N	-0-					108
12	2883	N	2626	-0-	-257	-0-	103	1	2523	3	N	-0-					108
01	2984	N	2984	-0-	-0-	-0-	99	1	2885	3	N	-0-					108
02	2800	N	2870	-0-	70	70	100	1	2770	3	N	-0-					108
*03	2973	N	2903	-0-	-70	-0-	114	1	2789	3	N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
11	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
12	3959	X	3959	-0-	-0-	-0-	27	1	3932	2	N	-0-					-0-
01	3855	X	3855	-0-	-0-	-0-	31	1	3823	2	N	1					1
							1	9									
*02	3505	X	3505	-0-	-0-	-0-	32	1	3472	2	N	1	1	8			1
							1	9									
*03	3924	X	3924	-0-	-0-	-0-	37	1	3887	2	N	-0-					1

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5928	-0-	-148	-0-	5928	2			N	-0-					-0-
11	5850	X	5684	-0-	-166	-0-	5684	2			N	-0-					-0-
12	6045	X	5878	-0-	-167	-0-	5878	2			N	-0-					-0-
01	6045	X	5657	-0-	-388	-0-	5657	2			N	-0-					-0-
02	5348	X	4961	-0-	-387	-0-	4961	2			N	-0-					-0-
*03	5921	X	5666	-0-	-255	-0-	5666	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3608	-0-	-949	-0-	3608	2			N	-0-					41
11	4410	X	3963	-0-	-447	-0-	3963	2			N	-0-					41
12	4650	X	3189	-0-	-1461	-0-	21	1	3168	2	N	-0-	18	7			23
01	4340	X	3524	-0-	-816	-0-	30	1	3494	2	N	-0-					23
02	3920	X	3676	-0-	-244	-0-	25	1	3649	2	N	2	2	8			23
							2	9									
*03	4092	X	4054	-0-	-38	-0-	36	1	4018	2	N	-0-					23

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

10	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					-0-
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
*03	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

10	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					100
11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					100
12	1643	N	1519	-0-	-124	-0-	1461	2	58	9	N	53					153
01	1477	N	1477	-0-	-0-	-0-	1455	2	22	9	N	20					173
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					173
*03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					173

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

10	44020		37784	-0-	-6236	161171	1968	1	30823	2	N	4539	4794	1					3270
							4993	9											
11	42600		36263	-0-	-6337	154834	1600	1	29872	2	N	4355	3898	1					3727
							4791	9											
12	44020		35271	-0-	-8749	146085	1833	1	28709	2	N	4299	4464	1					3562
							4729	9											
*01	178322		32237	-0-	-146085	-0-	1690	1	26485	2	N	3693	3670	1					3585
							4062	9											
02	36708	#	24003	-0-	-12705	-0-	1279	1	20044	2	N	2436	2383	1					3638
							2680	9											
03	37789	#	30013	-0-	-7776	-0-	1546	1	23960	2	N	4097	3940	1					3795
							4507	9											

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

10	582	X	582	-0-	-0-	-0-	582	2			N	-0-					129
11	450	X	447	-0-	-3	-0-	447	2			N	-0-					129
12	569	X	569	-0-	-0-	-0-	569	2			N	-0-					129
01	589	X	422	-0-	-167	-0-	422	2			N	-0-					129
02	554	X	554	-0-	-0-	-0-	554	2			N	-0-					129
03	589	X	575	-0-	-14	-0-	575	2			N	-0-					129

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					152
11	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					152
12	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					152
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					152
02	392	X	NO RPT	-0-	-392	-0-					N	NO RPT					152
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	900	-0-	-619	-0-	50	1	835	2	N	14					125
							15	9									
11	1453	N	1453	-0-	-0-	-0-	60	1	1365	2	N	25					150
							28	9									
12	1324	N	1324	-0-	-0-	-0-	62	1	1259	2	N	3					153
							3	9									
01	1268	N	1268	-0-	-0-	-0-	62	1	1206	2	N	-0-					153
02	1344	N	830	-0-	-514	-0-	40	1	787	2	N	3					156
							3	9									
03	1333	N	424	-0-	-909	-0-	14	1	410	2	N	-0-					156

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	X	1220	-0-	-0-	-0-	62	1	1158	2	N	-0-					-0-
11	1230	X	1208	-0-	-22	-0-	60	1	1148	2	N	-0-					-0-
12	1271	X	977	-0-	-294	-0-	62	1	915	2	N	-0-					-0-
01	1271	X	195	-0-	-1076	-0-	10	1	185	2	N	-0-					-0-
02	1120	X	971	-0-	-149	-0-	56	1	915	2	N	-0-					-0-
03	1240	X	559	-0-	-681	-0-	38	1	521	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1629	-0-	-14	-0-	31	1	1598	2	N	-0-					170
11	1590	X	1572	-0-	-18	-0-	31	1	1541	2	N	-0-					170
12	1612	X	1549	-0-	-63	-0-	31	1	1518	2	N	-0-					170
01	1612	X	1513	-0-	-99	-0-	31	1	1482	2	N	-0-					170
02	1484	X	1421	-0-	-63	-0-	28	1	1393	2	N	-0-					170
03	1643	X	1569	-0-	-74	-0-	31	1	1538	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

10	2759	X	2212	-0-	-547	-0-	61 8	1 9	2143	2	N	7					140
11	2670	X	2319	-0-	-351	-0-	52 46	1 9	2221	2	N	42					182
12	2697	X	1260	-0-	-1437	-0-	57 13	1 9	1190	2	N	12	129	1			65
01	2573	X	1016	-0-	-1557	-0-	47 55	1 9	914	2	N	50					115
02	2365	X	2365	-0-	-0-	-0-	55 110	1 9	2200	2	N	100					215
03	2387	X	1077	-0-	-1310	-0-	16 43	1 9	1018	2	N	39	187	1			67

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

10	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					62
11	100	N	100	-0-	-0-	-0-	30	1	70	2	N	-0-					62
12	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					62
01	93	N	61	-0-	-32	-0-	28	1	33	2	N	-0-					62
02	84	N	60	-0-	-24	-0-	28	1	32	2	N	-0-					62
03	93	N	77	-0-	-16	-0-	28	1	49	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1425	-0-	-1334	-0-	135 160	1 9	1130	2	N	145	173	1			261
11	2670	X	1484	-0-	-1186	-0-	174 119	1 9	1191	2	N	108	175	1			194
12	2759	X	2055	-0-	-704	-0-	135 329	1 9	1591	2	N	299	177	1			316
01	2697	X	1403	-0-	-1294	-0-	84 162	1 9	1157	2	N	147	346	1			117
02	2436	X	1082	-0-	-1354	-0-	99 169	1 9	814	2	N	154					271
*03	2046	X	1006	-0-	-1040	-0-	101 147	1 9	758	2	N	134	157	1	2	8	246

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

10	11594	X	11594	-0-	-0-	-0-	11024	2	570	9	N	518	885	1			284
11	10500	X	10466	-0-	-34	-0-	9986	2	480	9	N	436	364	1			356
12	10881	X	6813	-0-	-4068	-0-	6433	2	380	9	N	345	180	1			521
01	10881	X	7580	-0-	-3301	-0-	6941	2	639	9	N	581	555	1			547
02	9828	X	8931	-0-	-897	-0-	8349	2	582	9	N	529	734	1			342
*03	10881	X	9040	-0-	-1841	-0-	8582	2	458	9	N	416	180	1	2	8	576

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

10	806	X	753	-0-	-53	-0-	753	2			N	-0-					130
11	780	X	743	-0-	-37	-0-	743	2			N	-0-					130
12	775	X	731	-0-	-44	-0-	731	2			N	-0-					130
01	775	X	760	-0-	-15	-0-	760	2			N	-0-					130
02	700	X	660	-0-	-40	-0-	660	2			N	-0-					130
03	775	X	729	-0-	-46	-0-	729	2			N	-0-					130

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

10	434	X	382	-0-	-52	-0-	382	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	45	1	384	3	N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	44	1	409	3	N	-0-					-0-
01	458	X	458	-0-	-0-	-0-	46	1	412	3	N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	42	1	355	3	N	-0-					-0-
03	465	X	442	-0-	-23	-0-	43	1	399	3	N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8233	X	8233	-0-	-0-	-0-	8119	2	114	9	N	104	192	1			82
11	7993	X	7993	-0-	-0-	-0-	7838	2	155	9	N	141					223
12	7502	X	7058	-0-	-444	-0-	6948	2	110	9	N	100	191	1			132
01	7502	X	6458	-0-	-1044	-0-	6374	2	84	9	N	76					208
02	6776	X	6112	-0-	-664	-0-	5982	2	130	9	N	118					326
*03	6563	X	6563	-0-	-0-	-0-	6438	2	125	9	N	114	192	1			248

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	-0-	-0-	-11532	-0-					N	121					210
11	11160	X	-0-	-0-	-11160	-0-					N	262					472
12	8742	X	-0-	-0-	-8742	-0-					N	93					565
01	0	X	-0-	-0-	-0-	-0-					N	83	195	1			453
02	7727	X	7727	-0-	-0-	-0-	7639	2	88	9	N	80					533
*03	8211	X	8211	-0-	-0-	-0-	8111	2	100	9	N	91	189	1			435

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7695	-0-	-365	-0-	7515	2	180	9	N	164	177	1			267
11	8892	X	8892	-0-	-0-	-0-	8329	2	563	9	N	512	188	1			591
12	9145	X	7863	-0-	-1282	-0-	7683	2	180	9	N	164	191	1			564
01	9145	X	9018	-0-	-127	-0-	8843	2	175	9	N	159	192	1			531
02	7700	X	6634	-0-	-1066	-0-	6524	2	110	9	N	100					631
*03	7450	X	7450	-0-	-0-	-0-	7408	2	42	9	N	38					669

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5443	-0-	-1191	-0-	5443	3			N	-0-					-0-
11	6450	X	6374	-0-	-76	-0-	6374	3			N	-0-					-0-
12	6789	X	4729	-0-	-2060	-0-	4729	3			N	-0-					-0-
01	6789	X	4925	-0-	-1864	-0-	4925	3			N	-0-					-0-
02	6132	X	5335	-0-	-797	-0-	5335	3			N	-0-					-0-
03	6572	X	4258	-0-	-2314	-0-	4258	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0-	-0-	1023	1	568	3	N	-0-					-0-
11	1110	N	1052	-0-	-58	-0-	990	1	62	3	N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	1110	N	2	-0-	-1108	-0-	2	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43400	X	30845	-0-	-12555	-0-	30845	2			N	-0-					-0-
11	40824	X	40824	-0-	-0-	-0-	40824	2			N	-0-					-0-
12	38727	X	38727	-0-	-0-	-0-	38727	2			N	-0-					-0-
01	36766	X	33220	-0-	-3546	-0-	33220	2			N	-0-					-0-
02	39195	X	39195	-0-	-0-	-0-	39195	2			N	-0-					-0-
03	42191	X	28586	-0-	-13605	-0-	28586	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					102
11	90	N	-0-	-0-	-90	-0-					N	-0-					102
12	62	N	-0-	-0-	-62	-0-					N	-0-					102
01	62	N	-0-	-0-	-62	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1098	-0-	-1444	-0-	1098	2			N	-0-					111
11	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					111
12	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					111
01	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					111
02	2296	X	2079	-0-	-217	-0-	2079	2			N	-0-					111
*03	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3911	-0-	-1452	-0-	3911	3			N	-0-					-0-
11	5006	X	5006	-0-	-0-	-0-	45	1	4961	3	N	-0-					-0-
12	5549	X	3236	-0-	-2313	-0-	39	1	3197	3	N	-0-					-0-
01	5549	X	3321	-0-	-2228	-0-	35	1	3286	3	N	-0-					-0-
02	5012	X	4096	-0-	-916	-0-	37	1	4059	3	N	-0-					-0-
03	5177	X	3720	-0-	-1457	-0-	47	1	3673	3	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5367	X	5367	-0-	-0-	-0-	5367	2			N	-0-					-0-
11	7692	X	7692	-0-	-0-	-0-	7692	2			N	-0-					-0-
12	4869	X	4869	-0-	-0-	-0-	54	1	4815	2	N	-0-					-0-
01	5363	X	3877	-0-	-1486	-0-	36	1	3841	2	N	-0-					-0-
02	7168	X	6773	-0-	-395	-0-	6772	2	1	9	N	1	1	8			-0-
*03	7936	X	4632	-0-	-3304	-0-	4632	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2485	-0-	-1080	-0-	2485	2			N	-0-					-0-
11	3450	X	2600	-0-	-850	-0-	2600	2			N	-0-					-0-
12	3007	X	2710	-0-	-297	-0-	2710	2			N	-0-					-0-
01	3007	X	2644	-0-	-363	-0-	2644	2			N	-0-					-0-
02	2716	X	2539	-0-	-177	-0-	2539	2			N	-0-					-0-
03	2697	X	2506	-0-	-191	-0-	2506	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

10	11625	X	8851	-0-	-2774	-0-	8851	3			N	-0-					131
11	10531	X	10531	-0-	-0-	-0-	45	1	10486	3	N	-0-					131
12	10726	X	9616	-0-	-1110	-0-	42	1	9574	3	N	-0-					131
01	10726	X	9477	-0-	-1249	-0-	42	1	9435	3	N	-0-					131
02	10017	X	10017	-0-	-0-	-0-	42	1	9975	3	N	-0-					131
03	10881	X	7825	-0-	-3056	-0-	35	1	7790	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

10	1457	N	1336	-0-	-121	-0-	1336	2			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

10	21824	X	13571	-0-	-8253	-0-	13571	2			N	-0-					-0-
11	20310	X	17949	-0-	-2361	-0-	17949	2			N	-0-					-0-
12	18011	X	16962	-0-	-1049	-0-	16962	2			N	-0-					-0-
01	17670	X	15837	-0-	-1833	-0-	15837	2			N	-0-					-0-
02	16971	X	16971	-0-	-0-	-0-	16971	2			N	-0-					-0-
03	18538	X	13906	-0-	-4632	-0-	13906	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

10	4092	#	3901	-0-	-191	-0-	561	1	3340	2	N	-0-					206
11	3960	#	3773	-0-	-187	-0-	543	1	3230	2	N	-0-					206
12	4092	#	3879	-0-	-213	-0-	561	1	3315	2	N	3	19	1			190
							3	9									
01	3999	#	3125	-0-	-874	-0-	561	1	2558	2	N	5	173	1			22
							6	9									
02	3769	R	3769	-0-	-0-	-0-	507	1	3239	2	N	21					43
							23	9									
03	3906	#	NO RPT	-0-	-3906	-0-					N	NO RPT					43

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

10	465	#	434	-0-	-31	-0-	402	2	32	9	N	29					231
11	450	#	437	-0-	-13	-0-	402	2	35	9	N	32	186	1			77
12	434	#	398	-0-	-36	-0-	396	2	2	9	N	2					79
01	434	#	420	-0-	-14	-0-	395	2	25	9	N	23					102
02	420	#	405	-0-	-15	-0-	390	2	15	9	N	14					116
*03	530	R	530	-0-	-0-	-0-	507	2	23	9	N	21					137

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2704	-0-	-706	-0-	71	1	2610	2	N	21					60
							23	9									
11	3300	X	3173	-0-	-127	-0-	35	1	3136	2	N	2					62
							2	9									
12	3286	X	2815	-0-	-471	-0-	40	1	2775	2	N	-0-					62
01	3286	X	2538	-0-	-748	-0-	26	1	2510	2	N	2					64
							2	9									
02	2968	X	2550	-0-	-418	-0-	37	1	2513	2	N	-0-	2	5			62
03	3286	X	2540	-0-	-746	-0-	27	1	2513	2	N	-0-					62

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5033	-0-	-1322	-0-	4939	2	94	9	N	85	184	1			172
11	5250	X	4688	-0-	-562	-0-	4607	2	81	9	N	74					246
12	5425	X	4658	-0-	-767	-0-	4586	2	72	9	N	65	182	1			129
01	5425	X	4016	-0-	-1409	-0-	3936	2	80	9	N	73					202
02	4536	X	3815	-0-	-721	-0-	3705	2	110	9	N	100	175	1			127
03	5022	X	4082	-0-	-940	-0-	4018	2	64	9	N	58					185

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					183
11	951	X	951	-0-	-0-	-0-	949	2	2	9	N	2					185
12	1019	X	1019	-0-	-0-	-0-	1011	2	8	9	N	7					192
01	983	X	983	-0-	-0-	-0-	980	2	3	9	N	3					195
02	924	X	-0-	-0-	-924	-0-					N	10					205
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					205

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	N	2398	-0-	-0- B	-0-	2369	2	29	9	Y	26					108
11	2477	N	2477	-0-	-0- B	-0-	2374	2	103	9	Y	94					202
12	2318	N	2318	-0-	-0- B	-0-	2278	2	40	9	Y	36	196	1			42
01	2145	N	2145	-0-	-0- B	-0-	2075	2	70	9	Y	64	1	8			105
02	1848	N	1820	-0-	-28 B	-0-	1784	2	36	9	Y	33					138
03	2046	N	2011	-0-	-35 B	-0-	1970	2	41	9	Y	37					175

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1380	-0-	-449 B	-0-	1325	2	55	9	N	50					158
11	2344	N	2344	-0-	-0- B	-0-	2312	2	32	9	N	29					187
12	2640	N	2640	-0-	-0- B	-0-	2612	2	28	9	N	25					212
01	2603	N	2603	-0-	-0- B	-0-	2545	2	58	9	N	53	198	1			67
02	2303	N	2303	-0-	-0- B	-0-	2256	2	47	9	N	43					110
*03	2558	N	2558	-0-	-0- B	-0-	2503	2	55	9	N	50					160

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

10	2108	N	1697	-0-	-411	B	-0-	1673	2	24	9	N	22					155
11	2040	N	1674	-0-	-366	B	-0-	1657	2	17	9	N	15					170
12	1829	N	1700	-0-	-129	B	-0-	1680	2	20	9	N	18					188
01	1758	N	1758	-0-	-0-	B	-0-	1735	2	23	9	N	21	186	1			23
02	1569	N	1569	-0-	-0-	B	-0-	1547	2	22	9	N	20	2	8			41
03	1705	N	1693	-0-	-12	B	-0-	1661	2	32	9	N	29	2	8			68

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

10	8049	X	8049	-0-	-0-	B	-0-	7959	2	90	9	N	82	192	1			27
11	6760	X	6760	-0-	-0-	B	-0-	6570	2	190	9	N	173					200
12	7657	X	6710	-0-	-947	B	-0-	6492	2	218	9	N	198	196	1			202
01	7657	X	6501	-0-	-1156	B	-0-	6315	2	186	9	N	169	191	1			180
02	6916	X	5657	-0-	-1259	B	-0-	5514	2	143	9	N	130	200	1			110
03	7657	X	6219	-0-	-1438	B	-0-	6058	2	161	9	N	146	186	1			70

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

10	2635	X	-0-	-0-	-2635	B	-0-					Y	-0-					-0-
11	2550	X	12	-0-	-2538	B	-0-	12	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	10	X	10	-0-	-0-	B	-0-	10	2			Y	-0-					-0-
02	12	X	-0-	-0-	-12	B	-0-					Y	-0-					-0-
*03	19	X	19	-0-	-0-	B	-0-	19	2			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

10	975	X	975	-0-	-0-	B	-0-	975	2			Y	-0-					4
11	1311	X	1311	-0-	-0-	B	-0-	1311	2			Y	-0-					4
12	1758	X	1758	-0-	-0-	B	-0-	1758	2			Y	-0-					4
01	961	X	-0-	-0-	-961	B	-0-					Y	-0-					4
02	1734	X	1734	-0-	-0-	B	-0-	1698	2	36	9	Y	33	28	1			9
*03	1767	X	180	-0-	-1587	B	-0-	180	2			Y	-0-					9

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	X	1484	-0-	-0- B	-0-	1484	2			Y	-0-					11
11	1546	X	1546	-0-	-0- B	-0-	1546	2			Y	-0-	11	1			-0-
12	1678	X	1678	-0-	-0- B	-0-	1676	2	2	9	Y	2	1	8			1
01	1550	X	1337	-0-	-213 B	-0-	1335	2	2	9	Y	2	1	8			2
02	2417	X	2417	-0-	-0- B	-0-	2414	2	3	9	Y	3	3	8			2
*03	1674	X	1608	-0-	-66 B	-0-	1606	2	2	9	Y	2	2	8			2

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	47	-0-	-604 B	-0-	47	2			Y	-0-					17
11	630	X	186	-0-	-444 B	-0-	186	2			Y	-0-					17
12	651	X	156	-0-	-495 B	-0-	156	2			Y	-0-					17
01	1612	X	240	-0-	-1372 B	-0-	240	2			Y	-0-					17
02	1456	X	685	-0-	-771 B	-0-	682	2	3	9	Y	3	17	1			3
*03	754	X	754	-0-	-0- B	-0-	754	2			Y	-0-					3

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0- B	-0-	8	1	611	2	Y	-0-					22
11	600	N	533	-0-	-67 B	-0-	8	1	525	2	Y	-0-					22
12	460	N	460	-0-	-0- B	-0-	8	1	452	2	Y	-0-					22
01	620	N	474	-0-	-146 B	-0-	8	1	466	2	Y	-0-					22
02	504	N	489	-0-	-15 B	-0-	7	1	482	2	Y	-0-					22
*03	508	N	508	-0-	-0- B	-0-	8	1	500	2	Y	-0-					22

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	658	-0-	-148 B	-0-	658	2			Y	-0-					11
11	750	X	317	-0-	-433 B	-0-	317	2			Y	-0-	11	1			-0-
12	744	X	452	-0-	-292 B	-0-	450	2	2	9	Y	2	1	8			1
01	713	X	532	-0-	-181 B	-0-	531	2	1	9	Y	1	1	8			1
02	1300	X	1300	-0-	-0- B	-0-	1298	2	2	9	Y	2	2	8			1
*03	651	X	391	-0-	-260 B	-0-	389	2	2	9	Y	2	2	8			1

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	862	-0-	-254 B	-0-	862	2			Y	-0-					4
11	1080	X	656	-0-	-424 B	-0-	656	2			Y	-0-					4
12	301	N	301	-0-	-0- B	-0-	299	2	2	9	Y	2	1	8			5
01	868	N	198	-0-	-670 B	-0-	197	2	1	9	Y	1	1	8			5
02	829	N	829	-0-	-0- B	-0-	677	2	152	9	Y	138	118	1	1	8	24
*03	458	N	458	-0-	-0- B	-0-	458	2			Y	-0-					24

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	X	13	-0-	-0- B	-0-	13	2			Y	-0-					17
11	23	X	23	-0-	-0- B	-0-	23	2			Y	-0-					17
12	86	X	86	-0-	-0- B	-0-	86	2			Y	-0-					17
01	2263	X	173	-0-	-2090 B	-0-	173	2			Y	-0-					17
02	2044	X	93	-0-	-1951 B	-0-	91	2	2	9	Y	2	17	1			2
*03	159	X	159	-0-	-0- B	-0-	159	2			Y	-0-					2

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	X	626	-0-	-0- B	-0-	626	2			Y	-0-					4
11	344	X	344	-0-	-0- B	-0-	344	2			Y	-0-					4
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					4
01	620	X	-0-	-0-	-620 B	-0-					Y	-0-					4
02	560	X	187	-0-	-373 B	-0-	151	2	36	9	Y	33	28	1			9
*03	620	X	-0-	-0-	-620 B	-0-					Y	-0-					9

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

10	589	N	566	-0-	-23 B	-0-	566	2			Y	-0-					18
11	540	N	523	-0-	-17 B	-0-	523	2			Y	-0-					18
12	479	N	479	-0-	-0- B	-0-	478	2	1	9	Y	1					19
01	558	N	510	-0-	-48 B	-0-	510	2			Y	-0-					19
02	496	N	496	-0-	-0- B	-0-	495	2	1	9	Y	1	1	8			19
*03	535	N	535	-0-	-0- B	-0-	534	2	1	9	Y	1	1	8			19

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

10	230	N	230	-0-	-0- B	-0-	230	2			Y	-0-					23
11	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					23
12	146	N	146	-0-	-0- B	-0-	146	2			Y	-0-					23
01	286	N	286	-0-	-0- B	-0-	286	2			Y	-0-					23
02	297	N	297	-0-	-0- B	-0-	296	2	1	9	Y	1					24
*03	407	N	407	-0-	-0- B	-0-	407	2			Y	-0-					24

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

10	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					65
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					65
12	1136	N	1136	-0-	-0- B	-0-	1135	2	1	9	N	1	1	8			65
01	1432	N	1432	-0-	-0- B	-0-	1402	2	30	9	N	27	1	8			91
02	970	N	970	-0-	-0- B	-0-	918	2	52	9	N	47	111	1	1	8	26
*03	1116	N	1089	-0-	-27 B	-0-	1088	2	1	9	N	1	1	8			26

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

10	4433	X	4030	-0-	-403 B	-0-	4030	2			N	-0-					20
11	4230	X	3588	-0-	-642 B	-0-	3588	2			N	-0-					20
12	4309	X	3739	-0-	-570 B	-0-	3739	2			N	-0-					20
01	4247	X	3886	-0-	-361 B	-0-	3886	2			N	-0-					20
02	3836	X	3509	-0-	-327 B	-0-	3509	2			N	-0-					20
*03	4050	X	4050	-0-	-0- B	-0-	4048	2	2	9	N	2	1	8			21

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0- B	-0-	1687	2	37	9	Y	34	169	1			25
11	1631	N	1631	-0-	-0- B	-0-	1631	2			Y	-0-					25
12	2354	N	2354	-0-	-0- B	-0-	2318	2	36	9	Y	33					58
01	2284	N	2284	-0-	-0- B	-0-	2270	2	14	9	Y	13					71
02	2151	N	2151	-0-	-0- B	-0-	2150	2	1	9	Y	1	1	8			71
*03	2480	N	2480	-0-	-0- B	-0-	2407	2	73	9	Y	66	1	8			136

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	X	1649	-0-	-0- B	-0-	1649	2			Y	-0-					-0-
11	870	X	604	-0-	-266 B	-0-	604	2			Y	-0-					-0-
12	1843	X	1843	-0-	-0- B	-0-	1840	2	3	9	Y	3	1	8			2
01	6758	X	1817	-0-	-4941 B	-0-	1816	2	1	9	Y	1	1	8			2
02	6104	X	2204	-0-	-3900 B	-0-	2201	2	3	9	Y	3	3	8			2
*03	2177	X	2177	-0-	-0- B	-0-	2175	2	2	9	Y	2	2	8			2

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2130	-0-	-598 B	-0-	2130	2			Y	-0-					11
11	2910	X	1587	-0-	-1323 B	-0-	1587	2			Y	-0-	11	1			-0-
12	3195	X	3195	-0-	-0- B	-0-	3192	2	3	9	Y	3	1	8			2
01	3007	X	1171	-0-	-1836 B	-0-	1170	2	1	9	Y	1	1	8			2
02	1932	X	1696	-0-	-236 B	-0-	1693	2	3	9	Y	3	3	8			2
*03	3193	X	1785	-0-	-1408 B	-0-	1783	2	2	9	Y	2	2	8			2

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1395	-0-	-341 B	-0-	1395	2			N	-0-					25
11	1440	N	1255	-0-	-185 B	-0-	1255	2			N	-0-					25
12	1581	N	1308	-0-	-273 B	-0-	1287	2	21	9	N	19	19	8			25
01	1395	N	1328	-0-	-67 B	-0-	1328	2			N	-0-					25
02	1176	N	1085	-0-	-91 B	-0-	1083	2	2	9	N	2	2	8			25
*03	1302	N	1248	-0-	-54 B	-0-	1248	2			N	-0-					25

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	535	-0-	-2007 B	-0-	535	2			Y	-0-					4
11	2460	X	68	-0-	-2392 B	-0-	68	2			Y	-0-					4
12	2542	X	391	-0-	-2151 B	-0-	391	2			Y	-0-					4
01	527	X	-0-	-0-	-527 B	-0-					Y	-0-					4
02	476	X	456	-0-	-20 B	-0-	443	2	13	9	Y	12	8	1			8
*03	527	X	92	-0-	-435 B	-0-	92	2			Y	-0-					8

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2227	-0-	119 B	-8268	2227	2			N	-0-					27
11	2220	N	2136	-0-	-84 B	-8268	2136	2			N	-0-					27
12	2232	N	2014	-0-	-218 B	-8268	1979	2	35	9	N	32	32	8			27
01	2232	N	1863	-0-	-369 B	-8268	1817	2	46	9	N	42					69
02	1988	N	1733	-0-	-255 B	-8268	1698	2	35	9	N	32	4	8			97
*03	2015	N	1941	-0-	-74 B	-8268	1933	2	8	9	N	7					104

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

10	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

10	1860	N	1470	-0-	-390 B	-0-	1470	2			N	-0-					42
11	1620	N	1521	-0-	-99 B	-0-	1521	2			N	-0-					42
12	1271	N	1239	-0-	-32 B	-0-	1199	2	40	9	N	36	36	8			42
01	1457	N	1204	-0-	-253 B	-0-	1162	2	42	9	N	38					80
02	1428	N	1258	-0-	-170 B	-0-	1218	2	40	9	N	36	4	8			112
*03	1240	N	1179	-0-	-61 B	-0-	1155	2	24	9	N	22					134

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

10	4315	X	4315	-0-	-0- B	-0-	4315	2			Y	-0-					17
11	4290	X	2697	-0-	-1593 B	-0-	2697	2			Y	-0-					17
12	4433	X	4151	-0-	-282 B	-0-	4114	2	37	9	Y	34	1	8			50
01	17081	X	4689	-0-	-12392 B	-0-	4616	2	73	9	Y	66	1	8			115
02	15428	X	4453	-0-	-10975 B	-0-	4398	2	55	9	Y	50	142	1	1	8	22
*03	4954	X	4954	-0-	-0- B	-0-	4951	2	3	9	Y	3	1	8			24

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

10	3255	X	2582	-0-	-673 B	-0-	2582	2			N	-0-					27
11	3030	X	2469	-0-	-561 B	-0-	2469	2			N	-0-					27
12	2728	X	2699	-0-	-29 B	-0-	2657	2	42	9	N	38	38	8			27
01	2728	X	2588	-0-	-140 B	-0-	2553	2	35	9	N	32					59
02	2464	X	2350	-0-	-114 B	-0-	2314	2	36	9	N	33	5	8			87
*03	2697	N	2508	-0-	-189 B	-0-	2476	2	32	9	N	29					116

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	260	-0-	-918 B	-0-	155	1	105	9	Y	95					160
11	660	N	223	-0-	-437 B	-0-	150	1	73	9	Y	66	172	1			54
12	1178	X	770	-0-	-408 B	-0-	155	1	538	2	Y	70					124
							77	9									
01	1116	X	678	-0-	-438 B	-0-	594	2	84	9	Y	76					200
02	980	X	377	-0-	-603 B	-0-	252	2	125	9	Y	114	190	1			124
*03	775	X	259	-0-	-516 B	-0-	150	1	24	2	Y	77					201
							85	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2720	-0-	426 B	-21800	2720	2			N	-0-					25
11	2100	N	2168	-0-	68 B	-21732	2168	2			N	-0-					25
12	2480	N	2074	-0-	-406 B	-21732	2050	2	24	9	N	22	22	8			25
01	2604	N	2295	-0-	-309 B	-21732	2289	2	6	9	N	5					30
02	2016	N	2067	-0-	51 B	-21681	2037	2	30	9	N	27	3	8			54
*03	2077	N	2174	-0-	97 B	-21584	2133	2	41	9	N	37					91

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
*03	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4481	X	4481	-0-	-0- B	-0-	4455	2	26	9	Y	24					94
11	3720	X	2114	-0-	-1606 B	-0-	2114	2			Y	-0-					94
12	4049	X	4049	-0-	-0- B	-0-	4042	2	7	9	Y	6					100
01	14012	X	3953	-0-	-10059 B	-0-	3901	2	52	9	Y	47					147
02	12656	X	3541	-0-	-9115 B	-0-	3510	2	31	9	Y	28	121	1			54
*03	4495	X	4469	-0-	-26 B	-0-	4462	2	7	9	Y	6	28	1			32

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3195	-0-	-339	B	-0-	3195	2			N	-0-					64
11	3780	X	2117	-0-	-1663	B	-0-	2089	2	28	9	N	25					89
12	3782	X	-0-	-0-	-3782	B	-0-					N	-0-	89	7			-0-
01	3997	X	3997	-0-	-0-	B	-0-	4	1	3875	2	N	107					107
								118	9									
02	3248	X	3207	-0-	-41	B	-0-	3206	2	1	9	N	1	1	8			107
*03	4253	X	4253	-0-	-0-	B	-0-	4253	2			N	-0-					107

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	-0-	-0-	-2604	B	-72907					N	-0-					-0-
11	2400	X	-0-	-0-	-2400	B	-72907					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	X	1398	-0-	-0-	B	-0-	1398	2			Y	-0-					62
11	1754	X	1754	-0-	-0-	B	-0-	1754	2			Y	-0-					62
12	867	X	867	-0-	-0-	B	-0-	836	2	31	9	Y	28					90
01	18631	X	1208	-0-	-17423	B	-0-	1065	2	143	9	Y	130					220
02	16828	X	1265	-0-	-15563	B	-0-	1113	2	152	9	Y	138	184	1			174
*03	1798	X	1657	-0-	-141	B	-0-	1572	2	85	9	Y	77	189	1			62

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2780	N	2780	-0-	-0-	B	-0-	2780	2			N	-0-					77
11	2907	N	2907	-0-	-0-	B	-0-	2756	2	151	9	N	137	180	1			34
12	3030	N	3030	-0-	-0-	B	-0-	2930	2	100	9	N	91	91	8			34
01	2828	N	2828	-0-	-0-	B	-0-	5	1	2756	2	N	61					95
								67	9									
02	2553	N	2553	-0-	-0-	B	-0-	2494	2	59	9	N	54	9	8			140
*03	2956	N	2956	-0-	-0-	B	-0-	2922	2	34	9	N	31					171

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	3610	-0-	-2993 B	-0-	3610	2			Y	-0-					52
11	7170	X	4819	-0-	-2351 B	-0-	4819	2			Y	-0-					52
12	7409	X	3969	-0-	-3440 B	-0-	3962	2	7	9	Y	6	2	8			56
01	7409	X	3310	-0-	-4099 B	-0-	3308	2	2	9	Y	2	2	8			56
02	4508	X	3020	-0-	-1488 B	-0-	3013	2	7	9	Y	6	6	8			56
*03	4991	X	3579	-0-	-1412 B	-0-	3575	2	4	9	Y	4	4	8			56

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2161	X	2161	-0-	-0- B	-0-	2111	2	50	9	Y	45					170
11	0	X	-0-	-0-	-0- B	-0-					Y	37					207
12	1062	X	1062	-0-	-0- B	-0-	987	2	75	9	Y	68	182	1	3	8	90
01	2325	X	-0-	-0-	-2325 B	-0-					Y	56	3	8			143
02	2100	X	1945	-0-	-155 B	-0-	1886	2	59	9	Y	54	156	1	7	8	34
*03	2419	X	2419	-0-	-0- B	-0-	2356	2	63	9	Y	57	3	1	5	8	83

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	8819	-0-	-1256 B	-0-	8819	2			Y	-0-					11
11	9750	X	8924	-0-	-826 B	-0-	8665	2	259	9	Y	235	145	1			101
12	9455	X	7212	-0-	-2243 B	-0-	7202	2	10	9	Y	9	3	8			107
01	9455	X	5202	-0-	-4253 B	-0-	5198	2	4	9	Y	4	3	8			108
02	8540	X	6867	-0-	-1673 B	-0-	6496	2	371	9	Y	337	337	1	10	8	98
*03	9207	X	8004	-0-	-1203 B	-0-	7996	2	8	9	Y	7	43	1	7	8	55

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0- B	-0-	457	2	4	9	N	4					74
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					74
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					74
01	465	N	354	-0-	-111 B	-0-	354	2			N	-0-					74
02	616	N	616	-0-	-0- B	-0-	586	2	30	9	N	27	77	1			24
*03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					24

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7845	-0-	-401 B	-0-	7722	2	123	9	Y	112					212
11	7980	X	7794	-0-	-186 B	-0-	7665	2	129	9	Y	117	182	1			147
12	8091	X	7559	-0-	-532 B	-0-	7474	2	85	9	Y	77					224
01	7843	X	5526	-0-	-2317 B	-0-	5508	2	18	9	Y	16	180	1			60
02	7280	X	6990	-0-	-290 B	-0-	6938	2	52	9	Y	47	1	8			106
*03	8060	X	6813	-0-	-1247 B	-0-	6735	2	78	9	Y	71					177

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	11645	-0-	-1871 B	-0-	155 122	1 9	11368	2	Y	111	180	1			56
11	13080	X	10589	-0-	-2491 B	-0-	150 114	1 9	10325	2	Y	104					160
12	13113	X	9434	-0-	-3679 B	-0-	155 132	1 9	9147	2	Y	120					280
01	12400	X	11058	-0-	-1342 B	-0-	155 68	1 9	10835	2	Y	62	174	1			168
02	10528	X	9539	-0-	-989 B	-0-	140 105	1 9	9294	2	Y	95	181	1	1	8	81
*03	11656	X	9766	-0-	-1890 B	-0-	155 92	1 9	9519	2	Y	84	1	8			164

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

10	11470	X	-0-	-0-	-11470 B	-0-					Y	129	191	1			122
11	11100	X	-0-	-0-	-11100 B	-0-					Y	113	190	1			45
12	10974	X	10496	-0-	-478 B	-0-	10341	2	155	9	Y	141					186
01	9999	X	9999	-0-	-0- B	-0-	9861	2	138	9	Y	125	187	1			124
02	8464	X	8464	-0-	-0- B	-0-	8342	2	122	9	Y	111	183	1	1	8	51
*03	10509	X	9096	-0-	-1413 B	-0-	8967	2	129	9	Y	117	1	8			167

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

10	7750	X	5265	-0-	-2485 B	-0-	596 97	1 9	4572	2	N	88	183	1			45
11	7500	X	6062	-0-	-1438 B	-0-	440 53	1 9	5569	2	N	48					93
12	5512	X	5512	-0-	-0- B	-0-	459 116	1 9	4937	2	N	105					198
01	5053	X	4224	-0-	-829 B	-0-	18 17	1 9	4189	2	N	15	186	1			27
02	5573	X	5573	-0-	-0- B	-0-	4	1	5569	2	N	-0-					27
*03	5387	X	5387	-0-	-0- B	-0-	112 106	1 9	5169	2	N	96					123

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

10	6496	X	6496	-0-	-0- B	-0-	6385	2	111	9	Y	101	178	1			135
11	6212	X	6212	-0-	-0- B	-0-	6118	2	94	9	Y	85					220
12	6082	X	6082	-0-	-0- B	-0-	5974	2	108	9	Y	98	187	1	1	8	130
01	6727	X	5515	-0-	-1212 B	-0-	5423	2	92	9	Y	84	1	8			213
02	6076	X	5334	-0-	-742 B	-0-	5248	2	86	9	Y	78	185	1	1	8	105
*03	6510	X	5907	-0-	-603 B	-0-	5820	2	87	9	Y	79	1	8			183

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

10	4681	X	4369	-0-	-312 B	-0-	4308	2	61	9	Y	55	179	1			56
11	4530	X	4108	-0-	-422 B	-0-	4042	2	66	9	Y	60					116
12	4681	X	4434	-0-	-247 B	-0-	4360	2	74	9	Y	67					183
01	4650	X	4356	-0-	-294 B	-0-	4276	2	80	9	Y	73	177	1			79
02	4200	X	4007	-0-	-193 B	-0-	3942	2	65	9	Y	59	28	1	1	8	109
*03	4433	X	4258	-0-	-175 B	-0-	4193	2	65	9	Y	59	6	1	1	8	161

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	9242	-0-	-1670 B	-0-	8920	2	322	9	Y	293	182	1			280
11	11430	X	8440	-0-	-2990 B	-0-	8203	2	237	9	Y	215	370	1			125
12	10013	X	7318	-0-	-2695 B	-0-	7017	2	301	9	Y	274	184	1	1	8	214
01	10013	X	7801	-0-	-2212 B	-0-	7535	2	266	9	Y	242	362	1	1	8	93
02	8932	X	7831	-0-	-1101 B	-0-	7580	2	251	9	Y	228	176	1	5	8	140
*03	10190	X	10190	-0-	-0- B	-0-	9829	2	361	9	Y	328	370	1	5	8	93

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15458	X	15458	-0-	-0- B	-0-	15296	2	162	9	N	147	182	1			149
11	14293	X	14293	-0-	-0- B	-0-	14165	2	128	9	N	116	178	1			87
12	17546	X	15056	-0-	-2490 B	-0-	14911	2	145	9	N	132	1	8			218
01	17546	X	16846	-0-	-700 B	-0-	16736	2	110	9	N	100	187	1	1	8	130
02	13972	X	13670	-0-	-302 B	-0-	13538	2	132	9	N	120	185	1	2	8	63
*03	15528	X	15528	-0-	-0- B	-0-	15428	2	100	9	N	91	1	8			153

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	3871	-0-	-2329 B	-0-	3738	2	133	9	N	121	186	1			122
11	6000	X	5488	-0-	-512 B	-0-	5356	2	132	9	N	120					242
12	11253	X	5499	-0-	-5754 B	-0-	5386	2	113	9	N	103	171	1	5	8	169
01	21643	X	21643	-0-	-0- B	-0-	21483	2	160	9	N	145	181	1	5	8	128
02	6365	X	6365	-0-	-0- B	-0-	6203	2	162	9	N	147	17	8			258
*03	7247	X	7247	-0-	-0- B	-0-	7118	2	129	9	N	117	185	1	11	8	179

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	10149	-0-	-236 B	-0-	9943	2	206	9	Y	187	179	1			100
11	10080	X	9659	-0-	-421 B	-0-	9452	2	207	9	Y	188	188	1			100
12	10416	X	9946	-0-	-470 B	-0-	9714	2	232	9	Y	211	180	1			131
01	11005	X	9875	-0-	-1130 B	-0-	9651	2	224	9	Y	204	182	1			153
02	9940	X	8553	-0-	-1387 B	-0-	8351	2	202	9	Y	184	190	1	1	8	146
*03	10137	X	9204	-0-	-933 B	-0-	9002	2	202	9	Y	184	180	1	1	8	149

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	14570	-0-	-2108 B	-0-	14398	2	172	9	N	156	189	1			72
11	16140	X	14025	-0-	-2115 B	-0-	13871	2	154	9	N	140	180	1			32
12	14725	X	10671	-0-	-4054 B	-0-	10537	2	134	9	N	122					154
01	14725	X	10865	-0-	-3860 B	-0-	83	1	10637	2	N	132	183	1			103
							145	9									
02	13300	X	12718	-0-	-582 B	-0-	4	1	12542	2	N	156	185	1	2	8	72
							172	9									
*03	14570	X	11152	-0-	-3418 B	-0-	11000	2	152	9	N	138	183	1			27

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5544	X	5544	-0-	-0- B	-0-	155	1	5287	2	Y	93	178	1			52
							102	9									
11	5700	X	5258	-0-	-442 B	-0-	150	1	5014	2	Y	85					137
							94	9									
12	5890	X	5373	-0-	-517 B	-0-	155	1	5102	2	Y	105	177	1			65
							116	9									
01	5890	X	5170	-0-	-720 B	-0-	155	1	4918	2	Y	88					153
							97	9									
02	5236	X	5135	-0-	-101 B	-0-	140	1	4901	2	Y	85	181	1			57
							94	9									
*03	5549	X	5346	-0-	-203 B	-0-	155	1	5096	2	Y	86					143
							95	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13508	X	13508	-0-	-0- B	-0-	62	1	13315	2	Y	119	174	1			84
							131	9									
11	12830	X	12830	-0-	-0- B	-0-	60	1	12676	2	Y	85					169
							94	9									
12	13113	X	12853	-0-	-260 B	-0-	62	1	12696	2	Y	86	186	1	4	8	65
							95	9									
01	13888	X	11446	-0-	-2442 B	-0-	62	1	11298	2	Y	78	4	8			139
							86	9									
02	12544	X	10815	-0-	-1729 B	-0-	56	1	10667	2	Y	84	171	1	11	8	41
							92	9									
*03	13516	X	11709	-0-	-1807 B	-0-	62	1	11550	2	Y	88	7	8			122
							97	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

10	8554	X	8554	-0-	-0- B	-0-	8375	2	179	9	Y	163	175	1			127
11	8250	X	5728	-0-	-2522 B	-0-	5551	2	177	9	Y	161	168	1			120
12	9889	X	7548	-0-	-2341 B	-0-	7359	2	189	9	Y	172	186	1	1	8	105
01	9362	X	7998	-0-	-1364 B	-0-	7837	2	161	9	Y	146	193	1	1	8	57
02	8008	X	6976	-0-	-1032 B	-0-	6843	2	133	9	Y	121	2	8			176
*03	8556	X	7429	-0-	-1127 B	-0-	7299	2	130	9	Y	118	175	1	1	8	118

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

10	9610	X	5249	-0-	-4361 B	-0-	5170	2	79	9	Y	72					157
11	6750	X	6285	-0-	-465 B	-0-	6210	2	75	9	Y	68					225
12	6169	X	5497	-0-	-672 B	-0-	5397	2	100	9	Y	91	191	1	1	8	124
01	6169	X	5511	-0-	-658 B	-0-	5408	2	103	9	Y	94	1	8			217
02	5930	X	5930	-0-	-0- B	-0-	5844	2	86	9	Y	78	188	1	3	8	104
*03	6572	X	6572	-0-	-0- B	-0-	6474	2	98	9	Y	89	2	8			191

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

10	35226	X	35226	-0-	-0- B	-0-	34194	2	1032	9	Y	938	1094	1			222
11	32774	X	32774	-0-	-0- B	-0-	31733	2	1041	9	Y	946	939	1			229
12	34377	X	34377	-0-	-0- B	-0-	33248	2	1129	9	Y	1026	936	1	7	8	312
01	34457	X	34457	-0-	-0- B	-0-	33412	2	1045	9	Y	950	939	1	7	8	316
02	30321	X	30321	-0-	-0- B	-0-	29388	2	933	9	Y	848	747	1	20	8	397
*03	33430	X	33430	-0-	-0- B	-0-	32382	2	1048	9	Y	953	1111	1	12	8	227

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

10	11049	X	11049	-0-	-0- B	-0-	10778	2	271	9	Y	246	186	1			209
11	10561	X	10561	-0-	-0- B	-0-	10297	2	264	9	Y	240	370	1			79
12	12028	X	9223	-0-	-2805 B	-0-	8971	2	252	9	Y	229	175	1	2	8	131
01	11625	X	5857	-0-	-5768 B	-0-	5552	2	305	9	Y	277	181	1	2	8	225
02	10500	X	6881	-0-	-3619 B	-0-	6716	2	165	9	Y	150	189	1	6	8	180
*03	11036	X	4410	-0-	-6626 B	-0-	4297	2	113	9	Y	103	180	1	2	8	101

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

10	14725	X	13429	-0-	-1296 B	-0-	13190	2	239	9	N	217	187	1			192
11	14250	X	12460	-0-	-1790 B	-0-	12215	2	245	9	N	223	375	1			40
12	14632	X	10432	-0-	-4200 B	-0-	10190	2	242	9	N	220	183	1	1	8	76
01	14632	X	5978	-0-	-8654 B	-0-	5772	2	206	9	N	187	193	1	1	8	69
02	13216	X	11414	-0-	-1802 B	-0-	11196	2	218	9	N	198	187	1	3	8	77
*03	13423	X	9866	-0-	-3557 B	-0-	9690	2	176	9	N	160	181	1	2	8	54

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	16445	-0-	-3395 B	-2731592	15794	2	651	9	Y	592	368	1			402
11	19200	X	15210	-0-	-3990 B	-2731592	14929	2	281	9	Y	255	306	1			351
12	19840	X	15739	-0-	-4101 B	-2731592	15200	2	539	9	Y	490	363	1	7	8	471
01	19995	X	15884	-0-	-4111 B	-2731592	15416	2	468	9	Y	425	373	1	7	8	516
02	14224	X	12856	-0-	-1368 B	-2731592	12275	2	581	9	Y	528	728	1	17	8	299
*03	15748	X	15869	-0-	121 B	-2731471	15495	2	374	9	Y	340	359	1	10	8	270

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4388	-0-	-262 B	-0-	31	1	4224	2	N	121	183	1			147
							133	9									
11	4530	X	4188	-0-	-342 B	-0-	30	1	4034	2	N	113	178	1			82
							124	9									
12	4681	X	3712	-0-	-969 B	-0-	30	1	3581	2	N	92					174
							101	9									
01	4805	X	3894	-0-	-911 B	-0-	31	1	3743	2	N	109	188	1			95
							120	9									
02	4340	X	3472	-0-	-868 B	-0-	28	1	3341	2	N	94	1	8			188
							103	9									
*03	4402	X	3764	-0-	-638 B	-0-	31	1	3639	2	N	85	188	1	1	8	84
							94	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7094	-0-	-1555 B	-0-	7011	2	83	9	Y	75					160
11	10170	X	5493	-0-	-4677 B	-0-	5425	2	68	9	Y	62					222
12	10509	X	6988	-0-	-3521 B	-0-	6899	2	89	9	Y	81	185	1			118
01	10509	X	5643	-0-	-4866 B	-0-	5545	2	98	9	Y	89					207
02	9128	X	4986	-0-	-4142 B	-0-	4899	2	87	9	Y	79	183	1	1	8	102
*03	7099	X	5702	-0-	-1397 B	-0-	5626	2	76	9	Y	69	1	8			170

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	14393	-0-	-1355 B	-0-	14172	2	221	9	N	201	189	1			192
11	15000	X	13685	-0-	-1315 B	-0-	13469	2	216	9	N	196	186	1			202
12	15035	X	13944	-0-	-1091 B	-0-	13736	2	208	9	N	189	182	1			209
01	14911	X	13127	-0-	-1784 B	-0-	12965	2	162	9	N	147	191	1			165
02	13582	X	13582	-0-	-0- B	-0-	13376	2	206	9	N	187	273	1			79
*03	17026	X	17026	-0-	-0- B	-0-	16777	2	249	9	N	226	186	1			119

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7303	-0-	-1780 B	-0-	155	1	6854	2	N	267	368	1			85
							294	9									
11	8610	X	6730	-0-	-1880 B	-0-	150	1	6303	2	N	252	166	1			171
							277	9									
12	8432	X	6667	-0-	-1765 B	-0-	155	1	6181	2	N	301	376	1	6	8	90
							331	9									
01	8432	X	6566	-0-	-1866 B	-0-	155	1	6112	2	N	272	189	1	6	8	167
							299	9									
02	7056	X	5778	-0-	-1278 B	-0-	140	1	5357	2	N	255	193	1	18	8	211
							281	9									
*03	7316	X	6126	-0-	-1190 B	-0-	620	1	5229	2	N	252	372	1	13	8	78
							277	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	6091	-0-	-4015 B	-0-	5803	2	288	9	N	262	182	1			222
11	9840	X	5164	-0-	-4676 B	-0-	4868	2	296	9	N	269	317	1			174
12	10168	X	4458	-0-	-5710 B	-0-	4153	2	305	9	N	277	211	1	9	8	231
01	10168	X	4397	-0-	-5771 B	-0-	4149	2	248	9	N	225	186	1	9	8	261
02	6692	X	4019	-0-	-2673 B	-0-	3774	2	245	9	N	223	190	1	26	8	268
*03	6076	X	3904	-0-	-2172 B	-0-	3641	2	263	9	N	239	371	1	18	8	118

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12056	-0-	-1646 B	-0-	11841	2	215	9	Y	195	178	1			211
11	12390	X	11503	-0-	-887 B	-0-	11297	2	206	9	Y	187	179	1			219
12	12462	X	11927	-0-	-535 B	-0-	11689	2	238	9	Y	216	382	1	1	8	52
01	12245	X	11294	-0-	-951 B	-0-	11067	2	227	9	Y	206	190	1	1	8	67
02	11060	X	10180	-0-	-880 B	-0-	9996	2	184	9	Y	167	184	1	3	8	47
*03	12059	X	10967	-0-	-1092 B	-0-	10761	2	206	9	Y	187	191	1	2	8	41

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7977	X	7977	-0-	-0- B	-0-	7515	2	462	9	Y	420	549	1			87
11	8730	X	6836	-0-	-1894 B	-0-	6425	2	411	9	Y	374	367	1			94
12	9021	X	7124	-0-	-1897 B	-0-	6684	2	440	9	Y	400	374	1	9	8	111
01	9021	X	6530	-0-	-2491 B	-0-	6115	2	415	9	Y	377	375	1	9	8	104
02	7196	X	5296	-0-	-1900 B	-0-	4892	2	404	9	Y	367	187	1	23	8	261
*03	7967	X	6244	-0-	-1723 B	-0-	5833	2	411	9	Y	374	374	1	14	8	247

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12918	X	12918	-0-	-0- B	-0-	12249	2	669	9	Y	608	719	1			144
11	21141	X	21141	-0-	-0- B	-0-	20489	2	652	9	Y	593	595	1			142
12	12338	X	11943	-0-	-395 B	-0-	11299	2	644	9	Y	585	565	1	7	8	155
01	12927	X	11372	-0-	-1555 B	-0-	10749	2	623	9	Y	566	563	1	7	8	151
02	19740	X	10677	-0-	-9063 B	-0-	10022	2	655	9	Y	595	556	1	21	8	169
*03	21855	X	13229	-0-	-8626 B	-0-	1705	1	10919	2	Y	550	544	1	15	8	160
							605	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22041	X	20282	-0-	-1759 B	-0-	19995	2	287	9	N	261	178	1			225
11	20940	X	19136	-0-	-1804 B	-0-	18869	2	267	9	N	243	371	1			97
12	21328	X	19358	-0-	-1970 B	-0-	19090	2	268	9	N	244	193	1	3	8	145
01	21452	X	18859	-0-	-2593 B	-0-	18613	2	246	9	N	224	182	1	3	8	184
02	19376	X	16866	-0-	-2510 B	-0-	16635	2	231	9	N	210	189	1	8	8	197
*03	20274	X	18337	-0-	-1937 B	-0-	18092	2	245	9	N	223	179	1	6	8	235

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
02	14B2	EXT	1346	-0-	1346	B	1346	1269	2	77	9	N	70					88
*03	14B2	EXT	2503	-0-	2503	B	3849	2354	2	149	9	N	135					223

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	12698	-0-	-1748	B	-816556	12530	2	168	9	N	153	188	1			270
11	13650	X	12479	-0-	-1171	B	-816556	12387	2	92	9	N	84					354
12	5208	X	12956	-0-	7748	B	-808808	12385	2	571	9	N	519					873
01	5208	X	12620	-0-	7412	B	-801396	12423	2	197	9	N	179	194	1			858
02	4704	X	10457	-0-	5753	B	-795643	10293	2	164	9	N	149	194	1			813
03	0	X	12250	-0-	12250	B	-783393	12053	2	197	9	N	179	377	1			615

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14214	X	14214	-0-	-0-		-0-	320	1	13894	2	N	-0-					-0-
11	13695	X	13695	-0-	-0-		-0-	298	1	13397	2	N	-0-					-0-
12	14024	X	14024	-0-	-0-		-0-	320	1	13704	2	N	-0-					-0-
01	13643	X	13643	-0-	-0-		-0-	265	1	13378	2	N	-0-					-0-
02	12019	X	12019	-0-	-0-		-0-	291	1	11728	2	N	-0-					-0-
*03	13463	X	13463	-0-	-0-		-0-	248	1	13215	2	N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8893	X	8893	-0-	-0-	-0-	8893	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					-0-
01	9424	X	5913	-0-	-3511	-0-	5913	2			N	-0-					-0-
02	8512	X	4149	-0-	-4363	-0-	4149	2			N	-0-					-0-
*03	9145	X	4107	-0-	-5038	-0-	4107	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5195	-0-	-540	-0-	471	1	4720	2	N	4					131
							4	9									
11	5550	X	4839	-0-	-711	-0-	454	1	4370	2	N	14					145
							15	9									
12	5394	X	4896	-0-	-498	-0-	406	1	4471	2	N	17					162
							19	9									
01	5629	X	5629	-0-	-0-	-0-	482	1	5147	2	N	-0-					162
02	4872	X	4673	-0-	-199	-0-	504	1	4168	2	N	1					163
							1	9									
*03	5709	X	5709	-0-	-0-	-0-	549	1	5146	2	N	13					176
							14	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER

KAISER-FRANCIS OIL COMPANY 450175

BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10982	X	10982	-0-	-0-	-0-	31	1	10866	2	N	77	177	1			226
							85	9									
11	10560	X	10243	-0-	-317	-0-	30	1	10202	2	N	10	172	1			64
							11	9									
12	12338	X	7585	-0-	-4753	-0-	31	1	7504	2	N	45					109
							50	9									
01	12338	X	10422	-0-	-1916	-0-	31	1	10271	2	N	109	176	1			42
							120	9									
02	11144	X	10783	-0-	-361	-0-	28	1	10571	2	N	167					209
							184	9									
03	10974	X	10495	-0-	-479	-0-	31	1	10425	2	N	35	175	1			69
							39	9									

PANTERA ENERGY COMPANY 638486

WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	16377	-0-	-425	-0-	16355	2	22	9	N	20					55
11	16110	X	15748	-0-	-362	-0-	30	1	15657	2	N	55	70	1			40
							61	9									
12	16492	X	16109	-0-	-383	-0-	30	1	16058	2	N	19					59
							21	9									
01	16492	X	16136	-0-	-356	-0-	16078	3	58	9	N	53					112
*02	14784	X	14587	-0-	-197	-0-	14568	3	19	9	N	17					129
03	16368	X	14569	-0-	-1799	-0-	14568	3	1	9	N	1					130

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	9270	-0-	-402	-0-	9236	2	34	9	N	31					75
11	9210	X	8983	-0-	-227	-0-	30	1	8891	2	N	56	90	1			41
							62	9									
12	9393	X	9241	-0-	-152	-0-	30	1	9180	2	N	28					69
							31	9									
01	9362	X	9035	-0-	-327	-0-	8972	3	63	9	N	57					126
*02	8372	X	8060	-0-	-312	-0-	8043	3	17	9	N	15					141
03	9269	X	8084	-0-	-1185	-0-	8043	3	41	9	N	37					178

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	11870	-0-	-747	-0-	11858	2	12	9	N	11					125
11	12150	X	11882	-0-	-268	-0-	30	1	11817	2	N	32	125	1			32
							35	9									
12	12276	X	11298	-0-	-978	-0-	30	1	11254	2	N	13					45
							14	9									
01	12183	X	11900	-0-	-283	-0-	11880	3	20	9	N	18					63
*02	11088	X	10470	-0-	-618	-0-	10456	3	14	9	N	13					76
03	12276	X	10469	-0-	-1807	-0-	10456	3	13	9	N	12					88

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5155	-0-	-146	-0-	5147	2	8	9	N	7					98
11	5100	X	4979	-0-	-121	-0-	30	1	4942	2	N	6	70	1			34
							7	9									
12	5239	X	5054	-0-	-185	-0-	30	1	5015	2	N	8					42
							9	9									
01	5208	X	4969	-0-	-239	-0-	4969	3			N	-0-					42
*02	4676	X	4557	-0-	-119	-0-	4557	3			N	-0-					42
03	5146	X	4557	-0-	-589	-0-	4557	3			N	-0-					42

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3660	X	3660	-0-	-0-	-0-	3652	2	8	9	N	7					80
11	2745	X	2745	-0-	-0-	-0-	2736	2	9	9	N	8	88	1			-0-
12	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
01	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
*02	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
*03	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11820	-0-	-177	-0-	11768	2	52	9	N	47					99
11	11610	X	11409	-0-	-201	-0-	30	1	11332	2	N	43	109	1			33
							47	9									
12	11966	X	11644	-0-	-322	-0-	30	1	11580	2	N	31					64
							34	9									
01	11966	X	11550	-0-	-416	-0-	11482	3	68	9	N	62					126
*02	10724	X	10522	-0-	-202	-0-	10504	3	18	9	N	16					142
03	11811	X	10551	-0-	-1260	-0-	10504	3	47	9	N	43					185

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2714	-0-	-107	-0-	2692	2	22	9	N	20	127	1			80
11	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					80
12	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					80
01	3115	X	3115	-0-	-0-	-0-	3111	2	4	9	N	4					84
02	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					84
*03	3219	X	3219	-0-	-0-	-0-	3218	2	1	9	N	1					85

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					44
11	0		-0-	-0-	-0-	-0-					N	-0-					44
12	0		-0-	-0-	-0-	-0-					N	-0-					44
01	0		-0-	-0-	-0-	-0-					N	-0-	44	1			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/14/2016

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4827	X	4827	-0-	-0-	-0-	4827	3			N	-0-					77
11	6003	X	6003	-0-	-0-	-0-	45	1	5958	3	N	-0-					77
12	5704	X	5565	-0-	-139	-0-	47	1	5518	3	N	-0-					77
01	6045	X	6045	-0-	-0-	-0-	47	1	5998	3	N	-0-					77
02	5320	X	5235	-0-	-85	-0-	42	1	5193	3	N	-0-					77
*03	6037	X	6037	-0-	-0-	-0-	47	1	5990	3	N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

10	0	X	-0-	-0-	-0-	-0-					N	-0-					47
11	0	X	-0-	-0-	-0-	-0-					N	-0-					47
12	0	X	-0-	-0-	-0-	-0-					N	-0-					47
01	0	X	-0-	-0-	-0-	-0-					N	-0-					47
02	3335	X	3335	-0-	-0-	-0-	3183	2	152	9	N	138					185
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					185

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					2
11	412	X	412	-0-	-0-	-0-	311	2	101	9	N	92	94	1			-0-
12	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

10	DLQ G-10		-0-	-0-	-0-	1788					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1788					N	-0-					-0-
12	T. A.		466	-0-	466	2254	466	2			N	-0-					-0-
01	2597	X	343	-0-	-2254	-0-	343	2			N	-0-					-0-
02	146	X	146	-0-	-0-	-0-	22	2	124	9	N	113					113
03	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					113

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7486	X	7486	-0-	-0-	-0-	878 441	1 9	6167	2	N	401	537	1			291
11	6807	X	6807	-0-	-0-	-0-	818 391	1 9	5598	2	N	355	372	1			274
12	7223	X	6223	-0-	-1000	-0-	691 355	1 9	5177	2	N	323	371	1			226
01	7471	X	5804	-0-	-1667	-0-	542 344	1 9	4918	2	N	313	351	1			188
02	6748	X	6192	-0-	-556	-0-	758 307	1 9	5127	2	N	279	174	1			293
03	7471	X	7165	-0-	-306	-0-	840 431	1 9	5894	2	N	392	351	1			334

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13479	X	13479	-0-	-0-	-0-	1957 441	1 9	11081	2	N	401	556	1			658
11	13394	X	13394	-0-	-0-	-0-	1866 421	1 9	11107	2	N	383	369	1			672
12	13454	X	13454	-0-	-0-	-0-	1792 504	1 9	11158	2	N	458	730	1			400
01	13268	X	13268	-0-	-0-	-0-	1794 326	1 9	11148	2	N	296	357	1			339
02	11883	X	11883	-0-	-0-	-0-	1662 330	1 9	9891	2	N	300	367	1			272
*03	12914	X	12914	-0-	-0-	-0-	1932 407	1 9	10575	2	N	370	170	1			472

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	5910	-0-	-1654	-0-	329	1	5581	2	N	-0-					160
11	7320	X	4053	-0-	-3267	-0-	102	1	3829	2	N	111	187	1			84
							122	9									
12	6231	X	5822	-0-	-409	-0-	5822	2			N	-0-					84
01	6783	X	6783	-0-	-0-	-0-	46	1	6494	2	N	221	186	1			119
							243	9									
*02	5946	X	5946	-0-	-0-	-0-	70	1	5876	2	N	-0-					119
*03	6846	X	6846	-0-	-0-	-0-	76	1	6602	2	N	153	183	1			89
							168	9									

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9767	X	9767	-0-	-0-	-0-	9639	2	128	9	N	116	183	1			118
11	9308	X	9308	-0-	-0-	-0-	9104	2	204	9	N	185	185	1			118
12	7718	X	7718	-0-	-0-	-0-	7277	2	441	9	N	401	183	1			336
01	7708	X	7708	-0-	-0-	-0-	7663	2	45	9	N	41	180	1			197
*02	7026	X	7026	-0-	-0-	-0-	6927	2	99	9	N	90	187	1			100
*03	8276	X	8276	-0-	-0-	-0-	8225	2	51	9	N	46					146

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7176	X	7176	-0-	-0-	-0-	6977	2	199	9	N	181	360	1			111
11	7165	X	7165	-0-	-0-	-0-	6988	2	177	9	N	161	185	1			87
12	8060	X	7868	-0-	-192	-0-	7713	2	155	9	N	141					228
01	8060	X	7792	-0-	-268	-0-	7487	2	305	9	N	277	367	1			138
*02	7280	X	7098	-0-	-182	-0-	6926	2	172	9	N	156	194	1			100
03	7874	X	7622	-0-	-252	-0-	7413	2	209	9	N	190	188	1			102

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14539	X	1089	-0-	-13450	-0-	1089	2			N	-0-					189
11	13170	X	588	-0-	-12582	-0-	577	2	11	9	N	10	6	5			193
12	2604	X	1401	-0-	-1203	-0-	1401	2			N	-0-					193
01	2604	X	1743	-0-	-861	-0-	1707	2	36	9	N	33	186	1			40
*02	1764	X	1751	-0-	-13	-0-	1725	2	26	9	N	24					64
*03	2090	X	2090	-0-	-0-	-0-	2068	2	22	9	N	20					84

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8280	-0-	-834	-0-	8216	3	64	9	N	58					250
11	9180	X	7702	-0-	-1478	-0-	7562	3	140	9	N	127	185	1			192
12	9331	X	8393	-0-	-938	-0-	8197	3	196	9	N	178	178	1			192
01	9331	X	8836	-0-	-495	-0-	8726	3	110	9	N	100	182	1			110
02	7476	X	7267	-0-	-209	-0-	6876	3	391	9	N	355	365	1			100
03	8401	X	7592	-0-	-809	-0-	7420	3	172	9	N	156	189	1			67

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	4005	-0-	-3962	-0-	3963	2	42	9	N	38					146
11	7710	X	4499	-0-	-3211	-0-	4355	2	144	9	N	131	187	1			90
12	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-					90
01	4649	X	4649	-0-	-0-	-0-	4296	2	353	9	N	321	184	1			227
*02	4044	X	4044	-0-	-0-	-0-	3994	2	50	9	N	45	183	1			89
*03	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					89

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

10	DLQ G-10		16483	-0-	16483	85977	2189 490	1 9	13804	2	N	445	385	1			347
11	100934	X	14957	-0-	-85977	-0-	2112 385	1 9	12460	2	N	350	484	1			213
12	14076	X	14076	-0-	-0-	-0-	2197 352	1 9	11527	2	N	320	379	1			154
01	11829	X	11829	-0-	-0-	-0-	1998 418	1 9	9413	2	N	380	186	1			348
02	8852	X	8852	-0-	-0-	-0-	1694 197	1 9	6961	2	N	179	367	1			160
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					160

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

10	8665	X	8665	-0-	-0-	-0-	1324 201	1 9	7140	2	N	183	225	1			50
11	8297	X	8297	-0-	-0-	-0-	1290 195	1 9	6812	2	N	177	205	1			22
12	8582	X	8582	-0-	-0-	-0-	1331 420	1 9	6831	2	N	382	185	1			219
01	8354	X	8354	-0-	-0-	-0-	1292 221	1 9	6841	2	N	201	187	1			233
02	7254	X	7254	-0-	-0-	-0-	1202 166	1 9	5886	2	N	151	185	1			199
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					199

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

10	5757	X	5757	-0-	-0-	-0-	1324 219	1 9	4214	2	N	199	130	1			100
11	5385	X	5385	-0-	-0-	-0-	1263 194	1 9	3928	2	N	176	231	1			45
12	5677	X	5677	-0-	-0-	-0-	1329 288	1 9	4060	2	N	262	187	1			120
01	6188	X	6188	-0-	-0-	-0-	1333 260	1 9	4595	2	N	236	187	1			169
02	5171	X	5171	-0-	-0-	-0-	1170 194	1 9	3807	2	N	176	183	1			162
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					162

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	3249					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	3249					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	3249					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	3249					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	3249					N	-0-					-0-
03	T.	A.	NO RPT	-0-	-0-	3249					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	N	2297	-0-	-0-	-0-	2239	2	58	9	N	53	1	8			180
11	2108	N	2108	-0-	-0-	-0-	2064	2	44	9	N	40	196	1	1	8	23
12	2108	N	1823	-0-	-285	-0-	1767	2	56	9	N	51	2	8			72
01	2108	N	1544	-0-	-564	-0-	1499	2	45	9	N	41	1	8			112
02	1904	N	1411	-0-	-493	-0-	1375	2	36	9	N	33	2	8			143
03	1829	N	1614	-0-	-215	-0-	1572	2	42	9	N	38	1	8			180

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	X	421	-0-	-0-	-0-	421	2			N	-0-					202
11	851	X	851	-0-	-0-	-0-	839	2	12	9	N	11	196	1			17
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					17
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					17
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					17
*03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					17

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	9410	-0-	-262	-0-	9122	2	288	9	Y	262	289	1	1	8	114
11	9459	X	9459	-0-	-0-	-0-	9112	2	347	9	Y	315	294	1			135
12	9803	X	9803	-0-	-0-	-0-	9581	2	222	9	Y	202	243	1			94
01	9424	X	9227	-0-	-197	-0-	9062	2	165	9	Y	150	180	1			64
02	8708	X	8582	-0-	-126	-0-	8418	2	164	9	Y	149	172	1			41
03	9641	X	9145	-0-	-496	-0-	8995	2	150	9	Y	136	104	1			73

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6783	X	6783	-0-	-0-	-0-	6469	2	314	9	N	285	191	1	1	8	155
11	6064	X	6064	-0-	-0-	-0-	5735	2	329	9	N	299	393	1	1	8	60
12	6358	X	6358	-0-	-0-	-0-	6043	2	315	9	N	286	201	1	3	8	142
01	5983	X	5904	-0-	-79	-0-	5618	2	286	9	N	260	198	1	1	8	203
02	5456	X	5456	-0-	-0-	-0-	5200	2	256	9	N	233	391	1	2	8	43
*03	6159	X	6159	-0-	-0-	-0-	5869	2	290	9	N	264	196	1	1	8	110

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	2756	-0-	-3351	-0-	2626	2	130	9	N	118					150
11	5910	X	4820	-0-	-1090	-0-	4644	2	176	9	N	160	194	1	1	8	115
12	5010	X	5010	-0-	-0-	-0-	4779	2	231	9	N	210	199	1	3	8	123
01	4940	X	4940	-0-	-0-	-0-	4713	2	227	9	N	206	195	1	2	8	132
02	4638	X	4638	-0-	-0-	-0-	4443	2	195	9	N	177	204	1	3	8	102
*03	5102	X	5102	-0-	-0-	-0-	4882	2	220	9	N	200	197	1	2	8	103

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1450	-0-	-69	-0-	1271	2	179	9	Y	163	139	1	3	8	64
11	1470	X	1009	-0-	-461	-0-	799	2	210	9	Y	191	145	1	1	8	109
12	2520	X	2520	-0-	-0-	-0-	2346	2	174	9	Y	158	149	1			118
01	1581	X	1126	-0-	-455	-0-	1026	2	100	9	Y	91	139	1			70
02	1400	X	506	-0-	-894	-0-	423	2	83	9	Y	75	95	1	1	8	49
03	1581	X	1244	-0-	-337	-0-	1148	2	96	9	Y	87	80	1			56

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	5387	-0-	-4161	-0-	5293	2	94	9	N	85	187	1			103
11	9240	X	5228	-0-	-4012	-0-	5123	2	105	9	N	95					198
12	5890	X	5519	-0-	-371	-0-	5446	2	73	9	N	66	1	8			263
01	6672	X	6672	-0-	-0-	-0-	6470	2	202	9	N	184	200	1			247
02	5761	X	5761	-0-	-0-	-0-	5655	2	106	9	N	96	190	1	3	8	150
03	5518	X	5411	-0-	-107	-0-	5339	2	72	9	N	65					215

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

10	24459	X	22769	-0-	-1690	-0-	22359	2	410	9	N	373	382	1	50	8	83
11	23670	X	21575	-0-	-2095	-0-	21371	2	204	9	N	185	48	8			220
12	22537	X	22131	-0-	-406	-0-	21857	2	274	9	N	249	193	1	104	8	172
01	22661	X	21302	-0-	-1359	-0-	21091	2	211	9	N	192	199	1	47	8	118
02	20468	X	19191	-0-	-1277	-0-	18930	2	261	9	N	237	98	8			257
03	22661	X	20816	-0-	-1845	-0-	20606	2	210	9	N	191	190	1	46	8	212

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

10	10798	X	10798	-0-	-0-	-0-	10388	2	410	9	N	373	198	1	2	8	310
11	10170	X	10137	-0-	-33	-0-	9711	2	426	9	N	387	580	1	2	8	115
12	10532	X	10532	-0-	-0-	-0-	10116	2	416	9	N	378	196	1	2	8	295
01	11160	X	11160	-0-	-0-	-0-	10722	2	438	9	N	398	397	1	1	8	295
02	9528	X	9528	-0-	-0-	-0-	9211	2	317	9	N	288	394	1	1	8	188
*03	10208	X	10208	-0-	-0-	-0-	9810	2	398	9	N	362	392	1	1	8	157

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

10	9982	X	7082	-0-	-2900	-0-	6654	2	428	9	N	389	387	1	10	8	187
11	9150	X	7393	-0-	-1757	-0-	6874	2	519	9	N	472	393	1	11	8	255
12	7733	X	7733	-0-	-0-	-0-	7271	2	462	9	N	420	392	1	23	8	260
01	6858	X	6858	-0-	-0-	-0-	6408	2	450	9	N	409	395	1	11	8	263
02	6578	X	6578	-0-	-0-	-0-	6168	2	410	9	N	373	397	1	19	8	220
*03	7577	X	7577	-0-	-0-	-0-	7125	2	452	9	N	411	389	1	10	8	232

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

10	7595	X	6797	-0-	-798	-0-	6364	2	433	9	N	394	374	1			178
11	7350	X	6781	-0-	-569	-0-	6551	2	230	9	N	209	190	1			197
12	6975	X	6317	-0-	-658	-0-	6034	2	283	9	N	257	392	1			62
01	6975	X	6661	-0-	-314	-0-	6328	2	333	9	N	303	197	1			168
02	6300	X	5633	-0-	-667	-0-	5484	2	149	9	N	135	198	1			105
03	6975	X	6069	-0-	-906	-0-	5841	2	228	9	N	207	197	1			115

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

10	7068	X	6726	-0-	-342	-0-	6307	2	419	9	N	381	193	1	3	8	233
11	6840	X	5583	-0-	-1257	-0-	5318	2	265	9	N	241	395	1	1	8	78
12	6460	X	6460	-0-	-0-	-0-	6196	2	264	9	N	240	197	1	4	8	117
01	6749	X	6749	-0-	-0-	-0-	6454	2	295	9	N	268	197	1	3	8	185
02	5812	X	5812	-0-	-0-	-0-	5516	2	296	9	N	269	193	1	6	8	255
*03	6406	X	6406	-0-	-0-	-0-	6096	2	310	9	N	282	376	1	3	8	158

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

10	3160	X	3160	-0-	-0-	-0-	2956	2	204	9	N	185	189	1	16	8	143
11	3319	X	3319	-0-	-0-	-0-	3139	2	180	9	N	164	197	1	17	8	93
12	2911	X	2911	-0-	-0-	-0-	2707	2	204	9	N	185	192	1	48	8	38
01	2756	X	2756	-0-	-0-	-0-	2569	2	187	9	N	170	15	8			193
02	1616	X	1616	-0-	-0-	-0-	1448	2	168	9	N	153	186	1	30	8	130
*03	2305	X	2305	-0-	-0-	-0-	2139	2	166	9	N	151	193	1	16	8	72

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	712	2	168	9	N	153	183	1	5	8	97
11	1096	N	1096	-0-	-0-	-0-	1008	2	88	9	N	80					177
12	2207	N	2207	-0-	-0-	-0-	2155	2	52	9	N	47	1	8			223
01	2965	N	2965	-0-	-0-	-0-	2843	2	122	9	N	111	196	1	1	8	137
02	1036	N	843	-0-	-193	-0-	778	2	65	9	N	59	1	8			195
*03	1516	N	1516	-0-	-0-	-0-	1436	2	80	9	N	73					268

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4616	X	4616	-0-	-0-	-0-	4293	2	323	9	N	294	197	1			213
11	4314	X	4314	-0-	-0-	-0-	4020	2	294	9	N	267	388	1			92
12	4799	X	4799	-0-	-0-	-0-	4483	2	316	9	N	287	197	1			182
01	3989	X	3989	-0-	-0-	-0-	3669	2	320	9	N	291	388	1			85
02	3506	X	3506	-0-	-0-	-0-	3265	2	241	9	N	219	204	1			100
*03	3936	X	3936	-0-	-0-	-0-	3660	2	276	9	N	251	196	1			155

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7485	X	7485	-0-	-0-	-0-	7174	2	311	9	Y	283	249	1	6	8	111
11	6463	X	6463	-0-	-0-	-0-	6108	2	355	9	Y	323	248	1	3	8	183
12	7254	X	5991	-0-	-1263	-0-	5719	2	272	9	Y	247	244	1	6	8	180
01	7471	X	7402	-0-	-69	-0-	7119	2	283	9	Y	257	240	1			197
02	7008	X	7008	-0-	-0-	-0-	6682	2	326	9	Y	296	294	1	8	8	191
03	7471	X	6505	-0-	-966	-0-	6169	2	336	9	Y	305	298	1			198

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50562	X	9276	-0-	-41286	-0-	9145	2	131	9	N	119	7	8			375
11	9381	X	9381	-0-	-0-	-0-	9213	2	168	9	N	153	192	1	4	8	332
12	10602	X	10207	-0-	-395	-0-	10011	2	196	9	N	178	198	1	9	8	303
01	11995	X	11995	-0-	-0-	-0-	11843	2	152	9	N	138	194	1	5	8	242
02	8764	X	6619	-0-	-2145	-0-	6506	2	113	9	N	103	10	8			335
03	10199	X	8441	-0-	-1758	-0-	8307	2	134	9	N	122	197	1	8	8	252

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63514	X	12688	-0-	-50826	-0-	12293	2	395	9	N	359	192	1	3	8	292
11	13200	X	12342	-0-	-858	-0-	11981	2	361	9	N	328	382	1	3	8	235
12	12020	X	12020	-0-	-0-	-0-	11632	2	388	9	N	353	392	1	6	8	190
01	14696	X	14696	-0-	-0-	-0-	14290	2	406	9	N	369	391	1	3	8	165
02	11839	X	11839	-0-	-0-	-0-	11473	2	366	9	N	333	404	1	6	8	88
*03	14011	X	14011	-0-	-0-	-0-	13649	2	362	9	N	329	196	1	3	8	218

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7456	-0-	-1658	-0-	7122	2	334	9	N	304	192	1	4	8	175
11	8370	X	7007	-0-	-1363	-0-	6677	2	330	9	N	300	198	1	4	8	273
12	8654	X	8654	-0-	-0-	-0-	8318	2	336	9	N	305	394	1	9	8	175
01	9369	X	9369	-0-	-0-	-0-	9033	2	336	9	N	305	395	1	5	8	80
02	9358	X	9358	-0-	-0-	-0-	9013	2	345	9	N	314	200	1	9	8	185
*03	9796	X	9796	-0-	-0-	-0-	9442	2	354	9	N	322	397	1	5	8	105

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2613	-0-	-84	-0-	2433	2	180	9	N	164	1	8			208
11	4112	X	4112	-0-	-0-	-0-	3906	2	206	9	N	187	192	1	3	8	200
12	4549	X	4549	-0-	-0-	-0-	4353	2	196	9	N	178	198	1	7	8	173
01	4402	X	4402	-0-	-0-	-0-	4191	2	211	9	N	192	197	1	3	8	165
02	3612	X	3612	-0-	-0-	-0-	3404	2	208	9	N	189	194	1	5	8	155
*03	3683	X	3683	-0-	-0-	-0-	3487	2	196	9	N	178	194	1	2	8	137

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5632	X	5632	-0-	-0-	-0-	5081	2	551	9	N	501	380	1	7	8	252
11	5214	X	5214	-0-	-0-	-0-	4679	2	535	9	N	486	576	1	7	8	155
12	5772	X	5772	-0-	-0-	-0-	5263	2	509	9	N	463	392	1	16	8	210
01	5825	X	5825	-0-	-0-	-0-	5338	2	487	9	N	443	393	1	8	8	252
02	4920	X	4920	-0-	-0-	-0-	4441	2	479	9	N	435	400	1	15	8	272
*03	5430	X	5430	-0-	-0-	-0-	4924	2	506	9	N	460	581	1	8	8	143

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6615	X	6615	-0-	-0-	-0-	6188	2	427	9	Y	388	383	1	5	8	158
11	6418	X	6418	-0-	-0-	-0-	5976	2	442	9	Y	402	386	1	1	8	173
12	6262	X	5583	-0-	-679	-0-	5225	2	358	9	Y	325	196	1	4	8	298
01	6262	X	4229	-0-	-2033	-0-	3936	2	293	9	Y	266	391	1	3	8	170
02	5656	X	4831	-0-	-825	-0-	4513	2	318	9	Y	289	293	1	5	8	161
03	6262	X	5319	-0-	-943	-0-	4993	2	326	9	Y	296	291	1	3	8	163

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18259	X	16535	-0-	-1724	-0-	16246	2	289	9	Y	263	289	1	2	8	114
11	17340	X	15722	-0-	-1618	-0-	15374	2	348	9	Y	316	294	1	1	8	135
12	16740	X	15916	-0-	-824	-0-	15476	2	440	9	Y	400	348	1	2	8	185
01	16740	X	15758	-0-	-982	-0-	15338	2	420	9	Y	382	404	1			163
02	15120	X	14193	-0-	-927	-0-	13798	2	395	9	Y	359	422	1	2	8	98
03	16523	X	15264	-0-	-1259	-0-	14804	2	460	9	Y	418	292	1			224

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7432	-0-	-907	-0-	7272	2	160	9	N	145	5	8			185
11	8070	X	6792	-0-	-1278	-0-	6645	2	147	9	N	134	185	1	6	8	128
12	8339	X	7176	-0-	-1163	-0-	6992	2	184	9	N	167	197	1	13	8	85
01	8339	X	7409	-0-	-930	-0-	7183	2	226	9	N	205	196	1	7	8	87
02	6720	X	6017	-0-	-703	-0-	5822	2	195	9	N	177	196	1	13	8	55
03	7440	X	7178	-0-	-262	-0-	7003	2	175	9	N	159	6	8			208

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9032	-0-	-981	-0-	8559	2	473	9	N	430	189	1	15	8	284
11	9960	X	9196	-0-	-764	-0-	8679	2	517	9	N	470	591	1	14	8	149
12	9274	X	9274	-0-	-0-	-0-	8717	2	557	9	N	506	393	1	29	8	233
01	8072	X	8072	-0-	-0-	-0-	7568	2	504	9	N	458	593	1	14	8	84
02	7770	X	7770	-0-	-0-	-0-	7309	2	461	9	N	419	393	1	26	8	84
*03	7921	X	7921	-0-	-0-	-0-	7479	2	442	9	N	402	393	1	12	8	81

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8245	-0-	-962	-0-	7972	2	273	9	N	248	197	1	26	8	60
11	8730	X	8621	-0-	-109	-0-	8413	2	208	9	N	189	29	8			220
12	8331	X	8331	-0-	-0-	-0-	8097	2	234	9	N	213	197	1	34	8	202
01	8931	X	8931	-0-	-0-	-0-	8687	2	244	9	N	222	200	1	34	8	190
02	7364	X	7335	-0-	-29	-0-	7126	2	209	9	N	190	195	1	27	8	158
*03	8477	X	8477	-0-	-0-	-0-	8273	2	204	9	N	185	195	1	36	8	112

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10393	-0-	-705	-0-	9334	2	1059	9	N	963	778	1	14	8	308
11	10740	X	9612	-0-	-1128	-0-	8655	2	957	9	N	870	974	1	17	8	187
12	10106	X	9193	-0-	-913	-0-	8185	2	1008	9	N	916	788	1	35	8	280
01	12091	X	12091	-0-	-0-	-0-	11087	2	1004	9	N	913	980	1	18	8	195
02	9128	X	8030	-0-	-1098	-0-	7149	2	881	9	N	801	788	1	35	8	173
03	10106	X	8878	-0-	-1228	-0-	7880	2	998	9	N	907	787	1	16	8	277

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	6195	-0-	-3539	-0-	5524	2	671	9	N	610	558	1	8	8	197
11	9090	X	5618	-0-	-3472	-0-	4966	2	652	9	N	593	586	1	9	8	195
12	8928	X	5309	-0-	-3619	-0-	4821	2	488	9	N	444	397	1	19	8	223
01	8928	X	5256	-0-	-3672	-0-	4796	2	460	9	N	418	394	1	9	8	238
02	7168	X	4899	-0-	-2269	-0-	4519	2	380	9	N	345	397	1	16	8	170
03	6200	X	4974	-0-	-1226	-0-	4402	2	572	9	N	520	390	1	8	8	292

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5589	X	5589	-0-	-0-	-0-	5024	2	565	9	N	514	573	1			58
11	5651	X	5651	-0-	-0-	-0-	5083	2	568	9	N	516	373	1	3	8	198
12	5151	X	5151	-0-	-0-	-0-	4620	2	531	9	N	483	383	1	6	8	292
01	5004	X	5004	-0-	-0-	-0-	4496	2	508	9	N	462	565	1	2	8	187
02	4733	X	4733	-0-	-0-	-0-	4246	2	487	9	N	443	386	1	5	8	239
*03	4907	X	4907	-0-	-0-	-0-	4405	2	502	9	N	456	568	1	3	8	124

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	8605	-0-	-1873	-0-	8136	2	469	9	N	426	384	1			156
11	10080	X	7772	-0-	-2308	-0-	7367	2	405	9	N	368	374	1			150
12	7998	X	7898	-0-	-100	-0-	7509	2	389	9	N	354	385	1			119
01	8435	X	8435	-0-	-0-	-0-	8050	2	385	9	N	350	390	1			79
02	7951	X	7951	-0-	-0-	-0-	7586	2	365	9	N	332	375	1			36
*03	8814	X	8814	-0-	-0-	-0-	8418	2	396	9	N	360	186	1			210

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6515	-0-	-1142	-0-	5934	2	581	9	N	528	383	1			234
11	6840	X	5630	-0-	-1210	-0-	5081	2	549	9	N	499	568	1			165
12	6045	X	5810	-0-	-235	-0-	5259	2	551	9	N	501	381	1			285
01	6045	X	5773	-0-	-272	-0-	5280	2	493	9	N	448	561	1			172
02	5737	X	5737	-0-	-0-	-0-	5254	2	483	9	N	439	383	1			228
03	6045	X	6030	-0-	-15	-0-	5543	2	487	9	N	443	573	1			98

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11100	X	11100	-0-	-0-	-0-	31	1	10963	2	N	96	188	1			191
							106	9									
11	10432	X	10432	-0-	-0-	-0-	30	1	10303	2	N	90					281
							99	9									
12	10361	X	10361	-0-	-0-	-0-	31	1	10223	2	N	97	189	1			189
							107	9									
01	11098	X	9936	-0-	-1162	-0-	31	1	9825	2	N	73					262
							80	9									
02	10024	X	9783	-0-	-241	-0-	28	1	9635	2	N	109	198	1			173
							120	9									
03	11098	X	11046	-0-	-52	-0-	31	1	10884	2	N	119					292
							131	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	12334	-0-	-252	-0-	31	1	12136	2	N	152	191	1			265
							167	9									
11	11910	X	11878	-0-	-32	-0-	30	1	11692	2	N	142	189	1			218
							156	9									
12	12245	X	12145	-0-	-100	-0-	31	1	11963	2	N	137	193	1			162
							151	9									
01	12514	X	12514	-0-	-0-	-0-	31	1	12306	2	N	161					323
							177	9									
02	11144	X	11083	-0-	-61	-0-	28	1	10908	2	N	134	194	1			263
							147	9									
03	12338	X	8379	-0-	-3959	-0-	25	1	8236	2	N	107	192	1			178
							118	9									

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	10147	-0-	-2904	-0-	10092	2	55	9	N	50					87
11	11760	X	7944	-0-	-3816	-0-	7777	2	167	9	N	152	182	1			57
12	11563	X	11062	-0-	-501	-0-	166	1	10707	2	N	172					229
							189	9									
01	11470	X	9041	-0-	-2429	-0-	434	1	8370	2	N	215	364	1			80
							237	9									
02	10360	X	8490	-0-	-1870	-0-	392	1	7938	2	N	145					225
							160	9									
*03	11067	X	10730	-0-	-337	-0-	434	1	10139	2	N	143	175	1			193
							157	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	9918	-0-	-2637	-0-	9735	2	183	9	N	166	184	1			37
11	11490	X	9624	-0-	-1866	-0-	9591	2	33	9	N	30					67
12	11312	X	11312	-0-	-0-	-0-	173	1	10968	2	N	155	182	1			40
							171	9									
01	9539	X	9539	-0-	-0-	-0-	149	1	9244	2	N	133					173
							146	9									
02	8607	X	8607	-0-	-0-	-0-	134	1	8383	2	N	82	179	1			76
							90	9									
*03	10131	X	10131	-0-	-0-	-0-	149	1	9848	2	N	122					198
							134	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7510	X	7510	-0-	-0-	-0-	620	1	6760	2	N	118	170	1			127
							130	9									
11	6544	X	6544	-0-	-0-	-0-	593	1	5838	2	N	103	183	1			47
							113	9									
12	2449	X	848	-0-	-1601	-0-	780	1	68	9	N	62					109
01	6474	X	6474	-0-	-0-	-0-	522	1	5794	2	N	144	179	1			74
							158	9									
02	5375	X	5375	-0-	-0-	-0-	541	1	4760	2	N	67					141
							74	9									
*03	7017	X	7017	-0-	-0-	-0-	1240	1	5671	2	N	96	184	1			53
							106	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

10	14632	X	14371	-0-	-261	-0-	14138	2	233	9	N	212	186	1			365
11	13680	X	11076	-0-	-2604	-0-	10912	2	164	9	N	149					514
12	13888	X	11510	-0-	-2378	-0-	11086	2	424	9	N	385					899
01	13888	X	7900	-0-	-5988	-0-	7761	2	139	9	N	126					1025
02	12544	X	9924	-0-	-2620	-0-	9734	2	190	9	N	173	162	1			1036
*03	12098	X	12098	-0-	-0-	-0-	11954	2	144	9	N	131	383	1			784

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

10	13671	X	11309	-0-	-2362	-0-	11143	2	166	9	N	151	189	1			211
11	13230	X	9659	-0-	-3571	-0-	9487	2	172	9	N	156					367
12	10470	X	10470	-0-	-0-	-0-	10032	2	438	9	N	398					765
01	10137	X	5530	-0-	-4607	-0-	5375	2	155	9	N	141	184	1			722
02	11312	X	11312	-0-	-0-	-0-	11290	2	22	9	N	20					742
*03	10632	X	10632	-0-	-0-	-0-	10465	2	167	9	N	152	371	1			523

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

10	10509	X	10430	-0-	-79	-0-	10245	2	185	9	N	168	191	1			170
11	9840	X	9797	-0-	-43	-0-	9585	2	212	9	N	193					363
12	10168	X	9695	-0-	-473	-0-	9494	2	201	9	N	183					546
01	10168	X	9510	-0-	-658	-0-	9452	2	58	9	N	53					599
02	9184	X	8607	-0-	-577	-0-	8451	2	156	9	N	142	181	1			560
*03	8134	X	8134	-0-	-0-	-0-	8051	2	83	9	N	75					635

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

10	13981	X	13278	-0-	-703	-0-	12941	2	337	9	N	306	358	1			242
11	13530	X	12376	-0-	-1154	-0-	12146	2	230	9	N	209					451
12	12839	X	12839	-0-	-0-	-0-	12370	2	469	9	N	426	190	1			687
01	12855	X	12855	-0-	-0-	-0-	12583	2	272	9	N	247	194	1			740
02	10396	X	10396	-0-	-0-	-0-	10194	2	202	9	N	184	173	1			751
*03	12199	X	12199	-0-	-0-	-0-	12053	2	146	9	N	133	162	1			722

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	12466	-0-	-957	-0-	12058	2	408	9	N	371	190	1			353
11	12330	X	11985	-0-	-345	-0-	11721	2	264	9	N	240					593
12	13877	X	13877	-0-	-0-	-0-	13354	2	523	9	N	475	195	1			873
01	14009	X	14009	-0-	-0-	-0-	13699	2	310	9	N	282	188	1			967
02	11564	X	11471	-0-	-93	-0-	11253	2	218	9	N	198	389	1			776
*03	14026	X	14026	-0-	-0-	-0-	13769	2	257	9	N	234	192	1			818

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	5381	-0-	-3578	-0-	5227	2	154	9	N	140	188	1			143
11	5271	X	5271	-0-	-0-	-0-	5052	2	219	9	N	199					342
12	5642	X	4944	-0-	-698	-0-	4508	2	436	9	N	396	193	1			545
01	6417	X	6417	-0-	-0-	-0-	6257	2	160	9	N	145	89	1			601
02	7241	X	7241	-0-	-0-	-0-	6958	2	283	9	N	257	297	1			561
*03	8229	X	8229	-0-	-0-	-0-	8011	2	218	9	N	198	188	1			571

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12314	X	12314	-0-	-0-	-0-	12058	2	256	9	N	233	179	1			274
11	12498	X	12498	-0-	-0-	-0-	12231	2	267	9	N	243					517
12	13826	X	10261	-0-	-3565	-0-	10011	2	250	9	N	227					744
01	13826	X	9471	-0-	-4355	-0-	9469	2	2	9	N	2					746
02	11928	X	9265	-0-	-2663	-0-	9223	2	42	9	N	38					784
*03	9446	X	9446	-0-	-0-	-0-	9303	2	143	9	N	130	173	1			741

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14223	X	14223	-0-	-0-	-0-	13673	2	550	9	N	500	384	1			337
11	12030	X	11342	-0-	-688	-0-	10860	2	482	9	N	438					775
12	13981	X	12764	-0-	-1217	-0-	12164	2	600	9	N	545	385	1			935
01	13981	X	10895	-0-	-3086	-0-	10261	2	634	9	N	576	383	1			1128
02	12516	X	9734	-0-	-2782	-0-	9291	2	443	9	N	403	389	1			1142
*03	11000	X	11000	-0-	-0-	-0-	10515	2	485	9	N	441	700	1			883

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	17947	-0-	-1087	-0-	17592	2	355	9	N	323	369	1			279
11	18270	X	17082	-0-	-1188	-0-	16896	2	186	9	N	169					448
12	16748	X	16748	-0-	-0-	-0-	16236	2	512	9	N	465	192	1			721
01	16195	X	16195	-0-	-0-	-0-	16040	2	155	9	N	141	192	1			670
02	14420	X	10519	-0-	-3901	-0-	10365	2	154	9	N	140	194	1			616
*03	16909	X	16909	-0-	-0-	-0-	16734	2	175	9	N	159	188	1			587

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2030	-0-	2030	11526	56	1	1974	2	Y	-0-					1
11	DLQ G-10		2066	-0-	2066	13592	57	1	2009	2	Y	-0-					1
12	T. A.		2803	-0-	2803	16395	70	1	2733	2	Y	-0-					1
01	2646		1663	-0-	-983	15412	55	1	1608	2	Y	-0-					1
*02	18311		2899	-0-	-15412	-0-	70	1	2827	2	Y	2					3
							2	9									
03	2790	N	NO RPT	-0-	-2790	-0-					Y	NO RPT					3

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					94
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					94
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					94
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					94
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					94
*03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

10	DLQ G-10	-0-	-0-	-0-	38892						N	-0-					218
11	DLQ G-10	-0-	-0-	-0-	38892						N	-0-					218
12	DLQ G-10	-0-	-0-	-0-	38892						N	-0-					218
01	DLQ G-10	-0-	-0-	-0-	38892						N	-0-					218
02	DLQ G-10	NO RPT	-0-	-0-	38892						N	NO RPT					218
03	DLQ G-10	NO RPT	-0-	-0-	38892						N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

10	1290	R	1290	-0-	-0-	-0-	1290	2			N	-0-					285
11	1210	R	1210	-0-	-0-	-0-	1209	2	1	9	N	1					286
12	1214	R	1214	-0-	-0-	-0-	1214	2			N	-0-					286
01	1155	R	1155	-0-	-0-	-0-	1154	2	1	9	N	1					287
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					287
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					287

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

10	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
11	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
03	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

10	682	N	637	-0-	-45	-0-	637	3			N	-0-					68
11	660	N	511	-0-	-149	-0-	500	3	11	9	N	10					78
12	713	N	552	-0-	-161	-0-	552	3			N	-0-					78
01	651	N	394	-0-	-257	-0-	394	3			N	-0-					78
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					78
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC //CONT.// 197641
BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					12
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					12
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					12
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					12
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					12
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2851	R	2851	-0-	-0-	-0-	2851	3			N	-0-					80
11	2683	R	2683	-0-	-0-	-0-	2683	3			N	-0-					80
12	2697	#	2438	-0-	-259	-0-	2438	3			N	-0-					80
01	2852	#	2177	-0-	-675	-0-	2177	3			N	-0-					80
02	3104	R	3104	-0-	-0-	-0-	3104	3			N	-0-					80
*03	2922	R	2922	-0-	-0-	-0-	2922	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3302	-0-	-728	-0-	3302	3			N	-0-					-0-
11	3807	X	3807	-0-	-0-	-0-	45	1	3762	3	N	-0-					-0-
12	3689	X	3075	-0-	-614	-0-	40	1	3035	3	N	-0-					-0-
01	3689	X	3377	-0-	-312	-0-	37	1	3340	3	N	-0-					-0-
02	4055	X	4055	-0-	-0-	-0-	42	1	4013	3	N	-0-					-0-
03	3689	X	3374	-0-	-315	-0-	47	1	3327	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	769	-0-	-68	-0-	769	2			N	-0-					50
11	720	N	558	-0-	-162	-0-	558	2			N	-0-					50
12	682	N	633	-0-	-49	-0-	633	2			N	-0-					50
01	775	N	523	-0-	-252	-0-	523	2			N	-0-					50
02	720	N	720	-0-	-0-	-0-	683	2	37	9	N	34					84
*03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					84